

MEWBOURNE OIL COMPANY

4801 Business Park Blvd

Hobbs, NM 88240

575-393-5905

November 7<sup>th</sup>, 2025

Engineering Bureau  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Bureau of Land Management  
620 E. Greene Street  
Carlsbad, NM 88220-6292

Commissioner of Public Lands  
Attn: Commingling Manager  
PO Box 1148  
Santa Fe, NM 87504-1148


RE: Application for Off-Lease Storage / Off-Lease Measurement (OLS/OLM)

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission for OLS/OLM for production from two wells and all future wells located on state leases E025940010 & E007440006, and federal leases NMNM105334312, NMNM105551982, & NMNM105449642 which comprise of portions of sections 14 & 11, T18S, R33E, Lea County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas sales meter (Kinetik MM #18G072101) located in the SESE of section 15, T18S, R33E, Lea County, New Mexico. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingling Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed:   
Printed Name: Drew Renner  
Title: Petroleum Engineer  
Date: 11/7/2025

**APPLICATION FOR OFF-LEASE STORAGE / OFF-LEASE MEASUREMENT****OLS / OLM procedure for La Roca 14/11 leases:**

Mewbourne Oil Company is requesting approval for OLS / OLM for production from 2 wells located on State and Federal leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
LA ROCA 14/11 FED COM #521H (B2MD)	215' FSL & 645' FWL, Sec 14 T18S R33E	30-025-53023	[45793] MESCALERO ESCARPE, BONE SPRING	~1200	~1240
LA ROCA 14/11 FED COM #523H (B2NC)	215' FSL & 675' FWL, Sec 14 T18S R33E	30-025-53024	[45793] MESCALERO ESCARPE, BONE SPRING	~700	~1240

**Future Additions**

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

**Oil, Water, & Gas metering**

The central tank battery is located in the SESE of Section 15, T18S, R33E, Lea County, New Mexico. The production for both wells will come to its own separator. From the separator production will be allocated as follows:

**Oil Metering:**

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

**Water Metering:**

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

purposes. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

**Gas Metering:**

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from all wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A Kinetik common gas sales meter #18G072101 will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

**Additional Application Components**

Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed:   
Printed Name: Drew Renner  
Title: Petroleum Engineer  
Date: 11/7/2025

**Economic Justification**

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
LA ROCA 14/11 FED COM #521H (B2MD)	~900	~35	~\$60	~1,200	~1,240	~\$2.50
LA ROCA 14/11 FED COM #523H (B2NC)	~630	~35	~\$60	~700	~1,240	~\$2.50
<b>CTB Combined</b>	~1,530	~35	~\$60	~1,900	~1,240	~\$2.50

**Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: 

Printed Name: Drew Renner  
 Title: Petroleum Engineer  
 Date: 11/7/2025

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number <b>30-025-53023</b>	Pool Code <b>45793</b>	Pool Name <b>MESCALERO ESCARPE; BONE SPRING</b>
Property Code <b>335955</b>	Property Name <b>LA ROCA 14/11 FED COM</b>	Well Number <b>521H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3898'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>14</b>	<b>18S</b>	<b>33E</b>		<b>215 FSL</b>	<b>645 FWL</b>	<b>32.7409824°N</b>	<b>103.6402572°W</b>	<b>LEA</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>11</b>	<b>18S</b>	<b>33E</b>		<b>58 FNL</b>	<b>649 FWL</b>	<b>32.7692653°N</b>	<b>103.6402305°W</b>	<b>LEA</b>

Dedicated Acres <b>640</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>14</b>	<b>18S</b>	<b>33E</b>		<b>8 FSL</b>	<b>659 FWL</b>	<b>32.7404126°N</b>	<b>103.6402104°W</b>	<b>LEA</b>

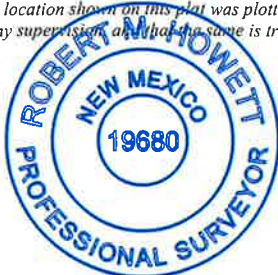
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>14</b>	<b>18S</b>	<b>33E</b>		<b>268 FSL</b>	<b>654 FWL</b>	<b>32.7411290°N</b>	<b>103.6402291°W</b>	<b>LEA</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>11</b>	<b>18S</b>	<b>33E</b>		<b>115 FNL</b>	<b>648 FWL</b>	<b>32.7691089°N</b>	<b>103.6402343°W</b>	<b>LEA</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number <b>19680</b> Date of Survey <b>06/30/2024</b>
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

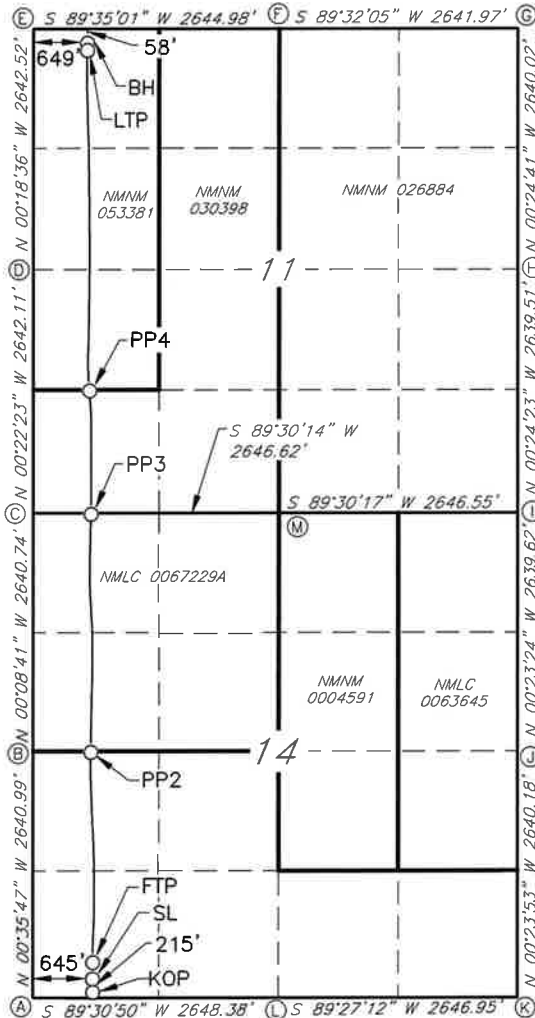
JOB:# LS21070745AD

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LA ROCA 14/11 FED COM #521H



**GEODETTIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION (SL)**  
N: 633998.2 - E: 754439.2  
LAT: 32.7409824° N  
LONG: 103.6402572° W

**KICK OFF POINT (KOP)**  
N: 633791.0 - E: 754455.0  
LAT: 32.7404126° N  
LONG: 103.6402104° W  
MD: 8889.0'

**FIRST TAKE POINT (FTP)**  
N: 634051.6 - E: 754447.5  
LAT: 32.7411290° N  
LONG: 103.640229° W  
MD: 9467.0'

**PENETRATION POINT 2 (PP2)**  
**2641' FNL & 652' FWL (SEC.14)**  
N: 636423.8 - E: 754421.0  
LAT: 32.7476495° N  
LONG: 103.6402649° W  
MD: 11875.1'

**PENETRATION POINT 3 (PP3)**  
**0' FSL & 659' FWL (SEC.11)**  
N: 639063.9 - E: 754421.0  
LAT: 32.7549057° N  
LONG: 103.6402088° W  
MD: 14520.4'

**PENETRATION POINT 4 (PP4)**  
**1321' FSL & 652' FWL (SEC.11)**  
N: 640384.4 - E: 754406.1  
LAT: 32.7585354° N  
LONG: 103.6402292° W  
MD: 15843.7'

**LAST TAKE POINT (LTP)**  
N: 644231.3 - E: 754379.3  
LAT: 32.7691089° N  
LONG: 103.6402343° W  
MD: 19698.0'

**BOTTOM HOLE (BH)**  
N: 644288.2 - E: 754380.1  
LAT: 32.7692653° N  
LONG: 103.6402305° W  
MD: 19755.0'

**CORNER DATA**  
NAD 83 GRID - NM EAST

- |  |  |
|--|--|
| A: FOUND BRASS CAP "1913"<br>N: 633777.8 - E: 753796.6 | H: FOUND BRASS CAP "1913"<br>N: 641742.9 - E: 759035.5 |
| B: FOUND BRASS CAP "1913"<br>N: 636418.1 - E: 753769.1 | I: FOUND BRASS CAP "1913"<br>N: 639104.0 - E: 759054.3 |
| C: FOUND BRASS CAP "1913"<br>N: 639058.2 - E: 753762.5 | J: FOUND BRASS CAP "1913"<br>N: 636465.0 - E: 759072.2 |
| D: FOUND BRASS CAP "1913"<br>N: 641699.7 - E: 753745.3 | K: FOUND BRASS CAP "1913"<br>N: 633825.5 - E: 759090.6 |
| E: CALCULATED CORNER<br>N: 644341.6 - E: 753731.0      | L: FOUND BRASS CAP "1913"<br>N: 633800.3 - E: 756444.3 |
| F: FOUND BRASS CAP "1913"<br>N: 644360.8 - E: 756375.3 | M: FOUND 1/2" REBAR<br>N: 639081.1 - E: 756408.4       |
| G: FOUND BRASS CAP "1913"<br>N: 644382.2 - E: 759016.6 |  |

JOB:# LS21070745AD

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number <b>30-025-53024</b>	Pool Code <b>45793</b>	Pool Name <b>MESCALERO ESCARPE; BONE SPRING</b>
Property Code <b>335957</b>	Property Name <b>LA ROCA 14/11 FED COM</b>	Well Number <b>523H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3898'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>14</b>	<b>18S</b>	<b>33E</b>		<b>215 FSL</b>	<b>675 FWL</b>	<b>32.7409826°N</b>	<b>103.6401597°W</b>	<b>LEA</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>11</b>	<b>18S</b>	<b>33E</b>		<b>58 FNL</b>	<b>1980 FWL</b>	<b>32.7692691°N</b>	<b>103.6359013°W</b>	<b>LEA</b>

Dedicated Acres <b>640</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>14</b>	<b>18S</b>	<b>33E</b>		<b>32 FSL</b>	<b>1977 FWL</b>	<b>32.7404862°N</b>	<b>103.6359246°W</b>	<b>LEA</b>

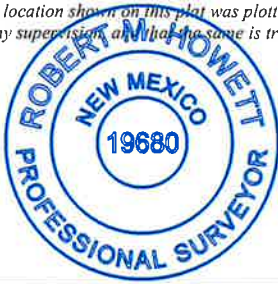
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>14</b>	<b>18S</b>	<b>33E</b>		<b>324 FSL</b>	<b>1986 FWL</b>	<b>32.7412878°N</b>	<b>103.6358968°W</b>	<b>LEA</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>11</b>	<b>18S</b>	<b>33E</b>		<b>116 FNL</b>	<b>1979 FWL</b>	<b>32.7691099°N</b>	<b>103.6359040°W</b>	<b>LEA</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number <b>19680</b> Date of Survey <b>07/17/2024</b>
Email Address _____	

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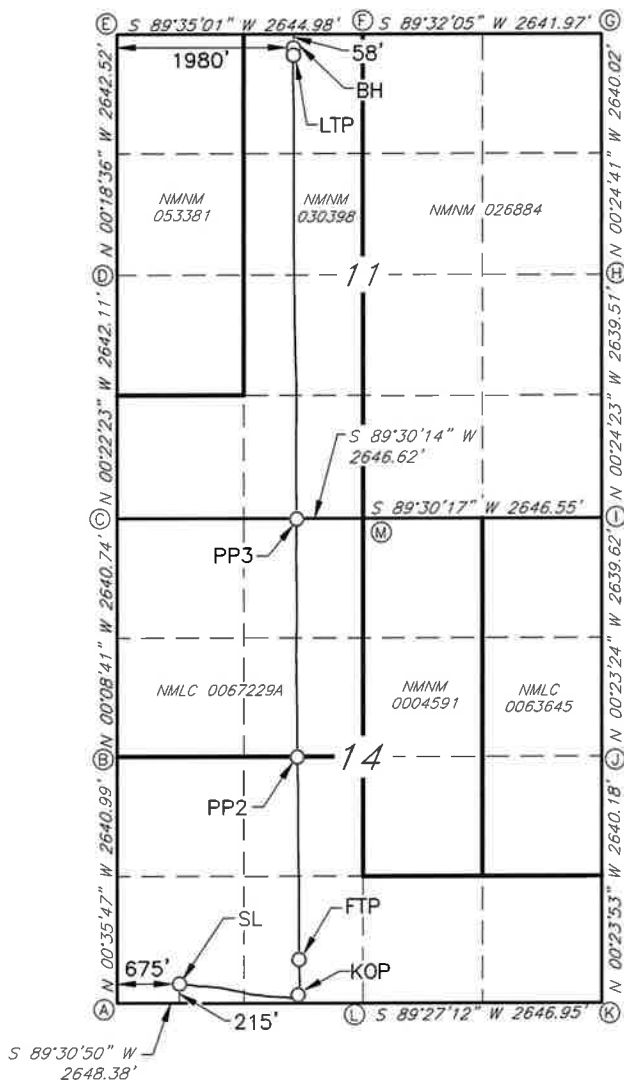
JOB:# LS21070746AD

ACREAGE DEDICATION PLATS

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LA ROCA 14/11 FED COM #523H



GEODETTIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

N: 633998.5 - E: 754469.2  
 LAT: 32.7409826° N  
 LONG: 103.6401597° W

KICK OFF POINT (KOP)

N: 633826.4 - E: 755772.6  
 LAT: 32.7404862° N  
 LONG: 103.6359246° W  
 MD: 8998.0'

FIRST TAKE POINT (FTP)

N: 634118.1 - E: 755779.2  
 LAT: 32.7412878° N  
 LONG: 103.6358968° W  
 MD: 9615.0'

PENETRATION POINT 2 (PP2)  
2640' FNL & 1987' FWL (SEC.14)

N: 636435.7 - E: 755755.2  
 LAT: 32.7476579° N  
 LONG: 103.6359255° W  
 MD: 11957.6'

PENETRATION POINT 3 (PP3)  
0' FSL & 1988' FWL (SEC.11)

N: 639075.4 - E: 755749.9  
 LAT: 32.7549134° N  
 LONG: 103.6358859° W  
 MD: 14601.7'

LAST TAKE POINT (LTP)

N: 644240.4 - E: 755710.4  
 LAT: 32.7691099° N  
 LONG: 103.6359040° W  
 MD: 19775.0'

BOTTOM HOLE (BH)

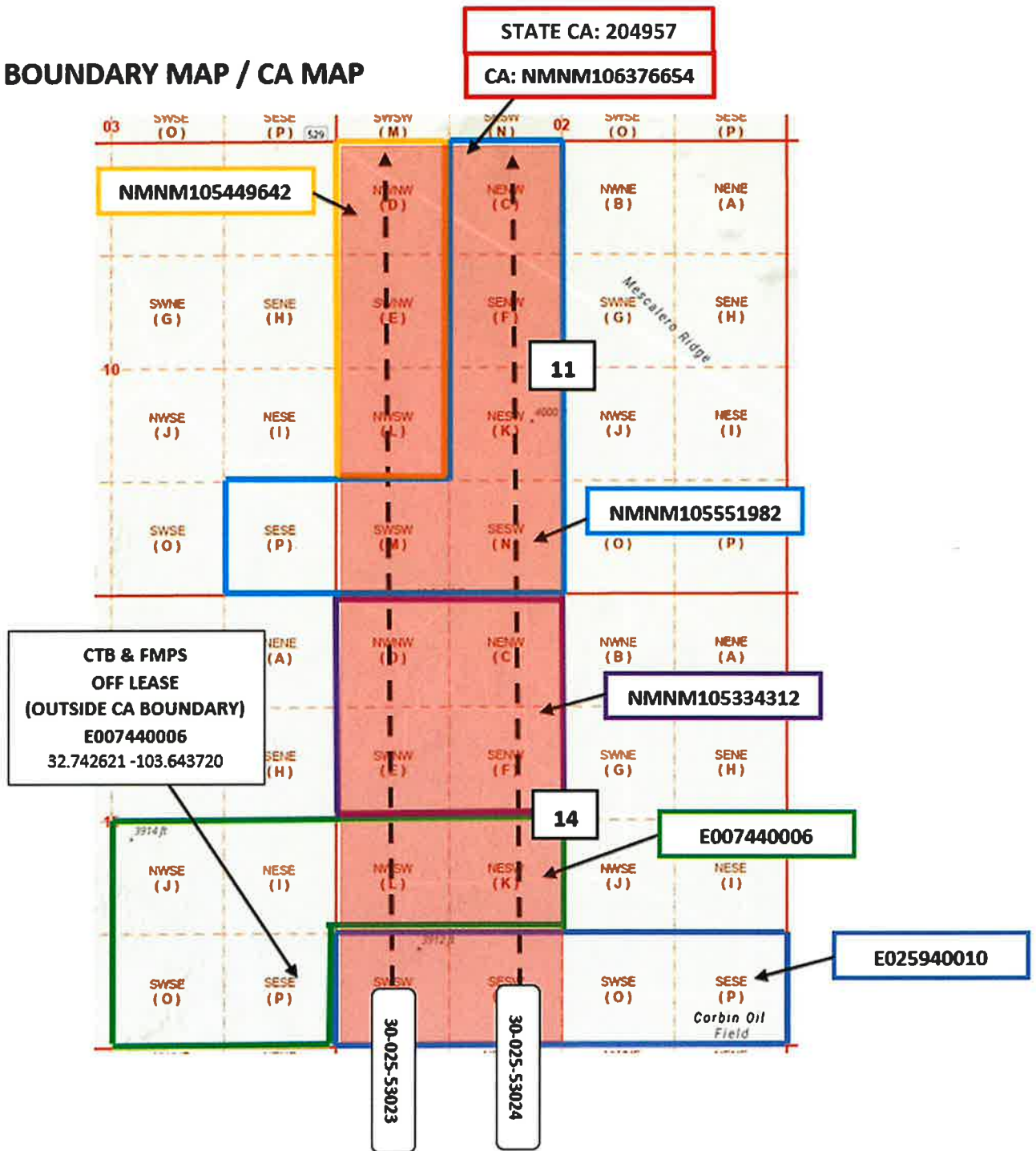
N: 644298.3 - E: 755710.8  
 LAT: 32.7692691° N  
 LONG: 103.6359013° W  
 MD: 19833.0'

CORNER DATA

NAD 83 GRID - NM EAST

- |  |  |
|--|--|
| A: FOUND BRASS CAP "1913"<br>N: 633777.8 - E: 753796.6 | H: FOUND BRASS CAP "1913"<br>N: 641742.9 - E: 759035.5 |
| B: FOUND BRASS CAP "1913"<br>N: 636418.1 - E: 753769.1 | I: FOUND BRASS CAP "1913"<br>N: 639104.0 - E: 759054.3 |
| C: FOUND BRASS CAP "1913"<br>N: 639058.2 - E: 753762.5 | J: FOUND BRASS CAP "1913"<br>N: 636465.0 - E: 759072.2 |
| D: FOUND BRASS CAP "1913"<br>N: 641699.7 - E: 753745.3 | K: FOUND BRASS CAP "1913"<br>N: 633825.5 - E: 759090.6 |
| E: CALCULATED CORNER<br>N: 644341.6 - E: 753731.0      | L: FOUND BRASS CAP "1913"<br>N: 633800.3 - E: 756444.3 |
| F: FOUND BRASS CAP "1913"<br>N: 644360.8 - E: 756375.3 | M: FOUND 1/2" REBAR<br>N: 639081.1 - E: 756408.4       |
| G: FOUND BRASS CAP "1913"<br>N: 644382.2 - E: 759016.6 |  |

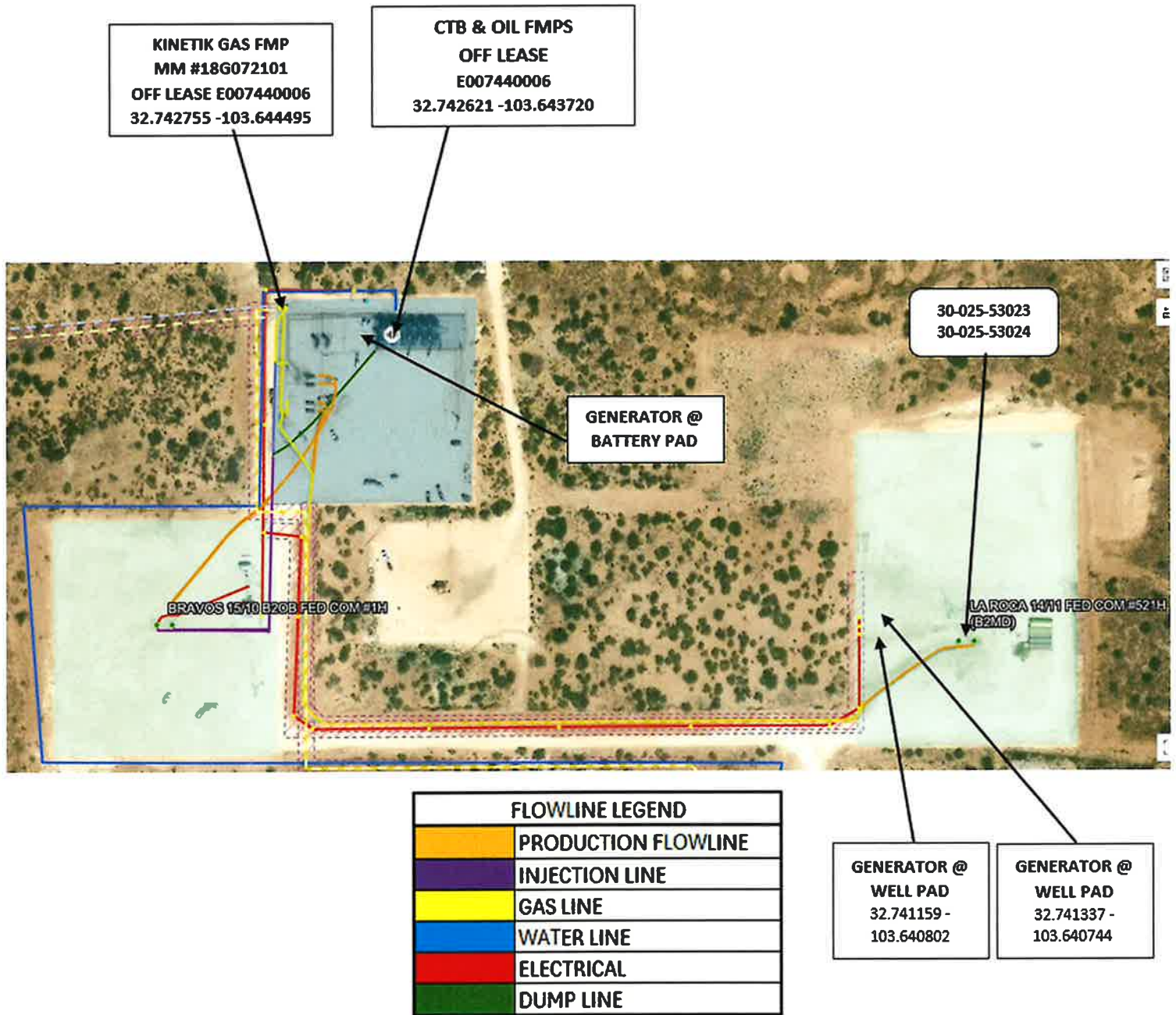
### LEASE BOUNDARY MAP / CA MAP



**WELL INFO TABLE:**

Well Name	Location	API #	Production Type
LA ROCA 14/11 FED COM #521H (B2MD)	215' FSL & 645' FWL, Sec 14 T18S R33E	30-025-53023	Oil & Gas
LA ROCA 14/11 FED COM #523H (B2NC)	215' FSL & 675' FWL, Sec 14 T18S R33E	30-025-53024	Oil & Gas

**Aerial View**





DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

[D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

**action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Drew Renner  
11/7/2025

Print or Type Name  
Date



Signature

Petroleum Engineer

Title

drenner@mewbourne.com  
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

**action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Drew Renner  
11/7/2025



Signature

Petroleum Engineer

Print or Type Name  
Date

Title

drenner@mewbourne.com  
e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Mewbourne Oil Company  
OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

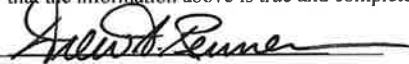
**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Petroleum Engineer DATE: 11/7/2025  
 TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905  
 E-MAIL ADDRESS: drenner@mewbourne.com

**Central Tank Battery**

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
<b>LA ROCA 14/11 FED COM #521H (B2MD)</b>	215' FSL & 645' FWL, Sec 14 T18S R33E	30-025-53023	[45793] MESCALERO ESCARPE, BONE SPRING	~1200	~1240
<b>LA ROCA 14/11 FED COM #523H (B2NC)</b>	215' FSL & 675' FWL, Sec 14 T18S R33E	30-025-53024	[45793] MESCALERO ESCARPE, BONE SPRING	~700	~1240

**NEW MEXICO STATE LAND OFFICE**  
**Guidelines for Requesting Commingling Approval**

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
  - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
  - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
  - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.



APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: MEWBOURNE OIL COMPANY / DREW RENNER 14744

Well Name: LA ROCA 14/11 FED COM #521H (B2MD) API #: 30-025-53023

Pool: [45793] MESCALERO ESCARPE, BONE SPRING

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
The information submitted with this application is accurate and complete, and
No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that no action will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
Print or Type Name

Drew Renner
Signature

11/7/2025
Date

575-393-5905
Phone Number

drenner@mewbourne.com
e-mail Address

Submit application to:
Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

**MEWBOURNE OIL COMPANY**

4801 Business Park Blvd  
Hobbs, NM 88240  
575-393-5905

December 31, 2025

Via Certified Mail

See Attached Address List

RE: Application for Off-Lease Storage / Off-Lease Measurement (OLS/OLM)

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization for OLS/OLM from the **Mescalero Escarpe, Bone Spring Pool** originating from production from the **La Roca 14/11** wells described hereunder and all future wells located on state leases E025940010 & E007440006, and federal leases NMNM105334312, NMNM105551982, & NMNM105449642 which comprise of portions of **Sections 14 & 11, T18S, R33E, Lea County, New Mexico**. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas sales meter (Kinetik MM #18G072101) located in the SESE of section 15, T18S, R33E, Lea County, New Mexico. Information detailing each well, along with the engineering packet is attached hereto.

Wells:

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
<b>LA ROCA 14/11 FED COM #521H (B2MD)</b>	215' FSL & 645' FWL, Sec 14 T18S R33E	30-025-53023	[45793] MESCALERO ESCARPE, BONE SPRING	~1200	~1240
<b>LA ROCA 14/11 FED COM #523H (B2NC)</b>	215' FSL & 675' FWL, Sec 14 T18S R33E	30-025-53024	[45793] MESCALERO ESCARPE, BONE SPRING	~700	~1240

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Chad Cole at [ccole@mewbourne.com](mailto:ccole@mewbourne.com) call him at (575) 393-5905.

Sincerely,  
Mewbourne Oil Company

OWNER NAME	ADDRESS I	CITY	STATE	ZIP	TRACKING NUMBER
CAL-MON OIL COMPANY	2800 N LORRAINE ST STE 1404	MIDLAND	TX	79701	9414836208551293147905
CHEVRON USA INC. JOINT INTEREST BILLING	P.O. BOX 2100	HOUSTON	TX	77252	9414836208551293147899
EOG RESOURCES INC	P.O. BOX 4362	HOUSTON	TX	77210	9414836208551293147882
C W STUMPHOFFER	P.O. BOX 100416	FORT WORTH	TX	76185	9414836208551293147912
DEVON ENERGY PRODUCTION CO LP, ATTN JIB/OBO	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	73102	9414836208551293147929
OFF OF NATURAL RESOURCES REV	P.O. BOX 25627	DENVER	CO	80225	9414836208551293147936
NEW MEXICO STATE LAND OFFICE, ATTN KENDA MONTOVA	310 OLD SANTA FE TRAIL	SANTA FE	NM	87501	9414836208551293147943
DIAMOND HEAD PROPERTIES LP, REDFERN ENTERPRISES INC GP	P.O. BOX 2127	MIDLAND	TX	79702	9414836208551293147950
MRC DELAWARE RESOURCES LLC	R347 N 28TH RURAL STREET	ARTESIA	NM	88210	9414836208551293147967
YATES ENERGY CORPORATION	P.O. BOX 2323	ROSWELL	NM	86202	9414836208551293147974
JALAPENO CORPORATION	P.O. BOX 484	ALBUQUERQUE	NM	87103	9414836208551293147981
MANIX ROYALTY LTD	P.O. BOX 2818	MIDLAND	TX	79702	9414836208551293147998
SES INVESTMENTS LTD	P.O. BOX 10886	MIDLAND	TX	79702	9414836208551293148001
HARVEY E YATES JR	P.O. BOX 484	ALBUQUERQUE	NM	87103	9414836208551293148049
GEORGE M YATES	P.O. BOX 1933	ROSWELL	NM	86202	9414836208551293148025
C-HISOS LTD	3355 W ALABAMA STE 1200 B	HOUSTON	TX	77098	9414836208551293148056
RUBIE CROSBY BELL FAMILY LLC C/O FRANK JANUSA CPA	P.O. BOX 24591	NEW ORLEANS	LA	70184	9414836208551293148018
WES-TEX DRILLING COMPANY LP	P.O. BOX 3739	ABILENE	TX	79604	9414836208551293148063
WPX ENERGY PERMIAN LLC	P.O. BOX 842894	DALLAS	TX	75284	9414836208551293148032
NEXGEN CAPITAL RESOURCES LLC	P.O. BOX 692229	HOUSTON	TX	77269	9414836208551293148070
S. W. CROSBY, III	P.O. BOX 2346	ROSWELL	NM	86202	9414836208551293148087
GROVES FAMILY TRUST	3404 WOODHAVEN DR	MIDLAND	TX	79707	9414836208551293148124
ACS-ODS OIL & GAS LTD	3602 S WASHINGTON	AMARILLO	TX	79110	9414836208551293148094
BURNETT OIL COMPANY	801 CHERRY STREET UNIT 9, BURNETT PLAZA	FORT WORTH	TX	76102	9414836208551293148131
STANLEY W CROSBY III	SUITE 1500	ROSWELL	NM	86202	9414836208551293148117
STEVEN W CHANEY	P.O. BOX 590809	SAN FRANCISCO	CA	94159	9414836208551293148155
JOHN & THERESA HILLMAN FAMILY	P.O. BOX 50167	MIDLAND	TX	79710	9414836208551293148100
PETROYATES INC	PO BOX 1608	ALBUQUERQUE	NM	87103	9414836208551293148148
WIPIER ENERGY PARTNERS LLC	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	9414836208551293148162
HIGHLAND TEXAS ENERGY COMPANY	11886 GREENVILLE AVE, STE 106	DALLAS	TX	75243	9414836208551293148209
J CLEO THOMPSON & JAMES CLEO	2563 REAGAN STREET STE 100	DALLAS	TX	75219	9414836208551293148179
PERMIAN RESOURCES OPERATING LLC	300 N WARIENFELD ST STE 1000	MIDLAND	TX	79701	9414836208551293148223
SITIO PERMIAN LP	1403 LAWRENCE ST., STE 1750	DENVER	CO	80202	9414836208551293148186
MILO OPERATING COMPANY	P.O. BOX 4562	HOUSTON	TX	77210	9414836208551293148216
EXPRESS AIR DRILLING INC	3100 MONTICELLO AVE STE 575	DALLAS	TX	75205	9414836208551293148193
SIERRA MADRE ENERGY LLC	815 W 10TH STREET	FORT WORTH	TX	76102	9414836208551293148230
SEELY PETROLEUM PARTNERS LP	815 W 10TH STREET	FORT WORTH	TX	76102	9414836208551293148247
CHARLES W SEELY JR	815 W 10TH STREET	FORT WORTH	TX	76102	9414836208551293148295
EVERETT L ANDREWS, JR TRUST	5221 BYERS	FORT WORTH	TX	76107	9414836208551293148346
MERYLA HOLLAND WRIGHT FAMILY TRUST	3205 TANGLEWOOD TRL	FT WORTH	TX	76109	9414836208551293148377
AMY VERNAE DAHLIN TRUST	3205 TANGLEWOOD TRL	FT WORTH	TX	76109	9414836208551293148254
LEA ANNE SEELY	815 W. 10TH STREET	FT WORTH	TX	76102	9414836208551293148292
PATRICK K MONAGHAN TRUST UTA DTD 11/24/10	2610 W SUNNYSIDE AVE	CHICAGO	IL	60625	9414836208551293148322
SOLAR FLARE INVESTMENTS, LLC	1801 RED BUD LN, STE B-248	ROUND ROCK	TX	78664	9414836208551293148360

OLS / OLM procedure for La Roca 14/11 leases

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

**19.15.12.7 DEFINITIONS:**

**A.** "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

**B.** "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

---

Ownership in pools and leases to be commingled is:

DIVERSE  (as defined in 19.15.12.7 A. NMAC)

IDENTICAL  (as defined in 19.15.12.7 B. NMAC)

Signed: 

Printed Name: Brendon Johnson

Title: Petroleum Landman

Date: 12/31/2025

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106376654 involving Federal Lease(s) NMNM030398, and NMNM053381. This Communitization Agreement is in Secs. 14 and 11 of T. 18 S., R. 33 E., NMPM, Lea County, NM, for production of oil and gas producible from the Bone Spring Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

**KYLE  
PARADIS**

Digitally signed by  
KYLE PARADIS  
Date: 2025.03.05  
10:45:08 -07'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

Effective: May 15, 2024  
Contract No.: NMNM106376654

MAY 17 2024

BLM, NMSO  
SANTA FEFederal Communitization AgreementContract No. NMNM106376654

THIS AGREEMENT entered into as of the 15th day of May 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 18 South, Range 33 East, N.M.P.M.:**

W2 of Section 11 and W2 of Section 14, Lea County, New Mexico

Containing **640.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 15, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

\_\_\_\_\_  
Mewbourne Oil Company  
Operator

5/15/2024  
Date

By: Corey Mitchell  
Corey Mitchell, Attorney-in-Fact

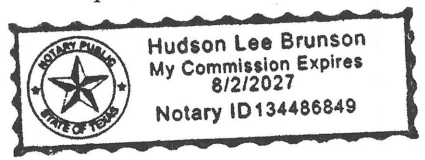
HB

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this 15<sup>th</sup> day of May, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-In-Fact for Mewbourne Oil Company, a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8/2/2027  
My Commission Expires

Hudson Lee Brunson  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request

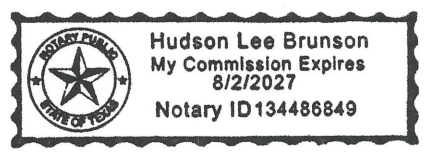
5/15/2024  
Date

By: Corey Mitchell  
Corey Mitchell, Attorney-in-Fact **HB**

**ACKNOWLEDGEMENT**

STATE OF TEXAS  
COUNTY OF MIDLAND

This instrument was acknowledged before me on May 15<sup>th</sup>, 2024 by Corey Mitchell, Attorney-in-Fact for **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

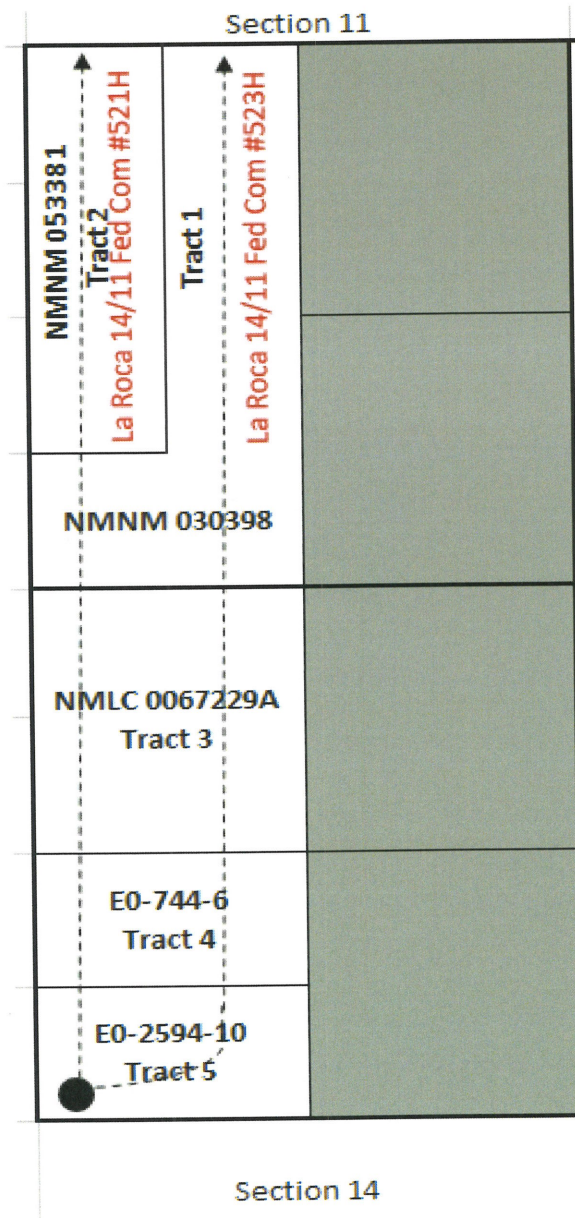


Hudson Lee Brunson  
Notary Public  
My Commission Expires: 8/2/2027

# EXHIBIT "A"

Plat of communitized area covering 640.00 acres in W2 of Section 11 and W2 Section 14,  
Township 18 South, Range 33 East, Lea County, New Mexico.

**La Roca 14/11 Fed Com #521H (API #: Pending)**  
**La Roca 14/11 Fed Com #523H (API #: Pending)**



## EXHIBIT "B"

To Communitization Agreement Dated May 15, 2024, embracing the following described land in W2 of Section 11 and W2 Section 14, Township 18 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

Federal Lease Serial Number: NMNM 030398

Description of Land Committed: **Township 18 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: E/2W/2, SW/4SW/4

Number of Acres: 200.00 acres, more or less.

Current Lessee of Record: EOG Resources Inc. (100.00%).

Name of Working Interest Owners: EOG Resources Inc.

ORRI Owners: Cal-Mon Oil Company, Virginia P. Monaghan, Trustee of the Monaghan Living Trust dated July 17, 1992, Wing Resources IV LLC

#### Tract No. 2

Federal Lease Serial Number: NMNM 053381

Description of Land Committed: **Township 18 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: W/2NW/4, NW/4SW/4

Number of Acres: 120.00 acres, more or less.

Current Lessee of Record: MRC Delaware Resources, LLC (35.27%), Devon Energy Production Company, L.P. (16.56%), Yates Energy Corporation (16.17%), Jalapeno Corporation (7.71%), Spiral Inc. (7.44%), Explorers Petroleum Corporation (6.19%), Diamond Head Properties, L.P. (5.68%), Nadel and Gussman Capitan, LLC (1.97%), S.W. Crosby, III (1.25%),

S.P.E.L.L., Inc. (0.64%), Redfern Oil Co. (0.64%),  
8 Way Oil & Gas, Inc. (0.48%)

Name of Working Interest Owners: MRC Delaware Resources, LLC, Devon Energy  
Production Company, L.P., Yates Energy  
Corporation, Jalapeno Corporation, Diamond Head  
Properties, L.P., NexGen Capital Resources, LLC,  
S.W. Crosby, III, ACS-ODS Oil and Gas, Ltd., C.D.  
La Susa, Skillet Shot LLC, S.E.S. Investments Ltd.

ORRI Owners: Platform Energy IV, LLC, Gregg Alan Groves  
Trustee of the Groves Family Trust

Tract No. 3

NM State Lease Number: NMLC0067229A

Description of Land Committed: **Township 18 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 14: NW/4

Number of Acres: 160.00 acres, more or less.

Current Lessee of Record: Chevron U.S.A. Inc. (75%), Twin Montana Inc  
(8.3487475%), Talus Inc (8.0069025%), States Inc  
(4.6875%), J L McClymond (0.9375%), William  
Rodgers Jr (0.908155%), Echo Production Inc  
(0.75%), Daesung Energy Resources Inc (0.625%),  
Lillian Hoffmann (0.1875%), Floyd H Joyer  
(0.1875%), Kenneth C Haggart (0.3125%), Charles  
F Hodges (0.048695%)

Name of Working Interest Owners: Chevron U.S.A. Inc., Highland (Texas) Energy  
Company, Charles F Hodges

ORRI Owners: Stephen Ray Keohane, Ronald Glenn Keohane,  
Rubie Crosby Bell Family LP #1, Stanely W  
Crosby II, Steven W Chaney, Chevron U.S.A. Inc,

Tract No. 4

NM State Lease Number: E0-744-6

Description of Land Committed: **Township 18 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**

Section 14: N/2SW/4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: WPX Energy Permian LLC (100%).

Name of Working Interest Owners: SBI West Texas I LLC

ORRI Owners: WPX Energy Permian LLC, Carolyn L Schlicher, Floyd J Ferguson

Tract No. 5

NM State Lease Number: E0-2594-10

Description of Land Committed: **Township 18 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 14: S/2WSW/4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: Seely Oil Company (100%)

Name of Working Interest Owners: J. Cleo Thompson and James Cleo Thompson Jr LP, Burnett Oil Company, Express Air Drilling Inc., Devon Energy Production Company LP, Apache Corporation, Maverick Permian LLC

ORRI Owners: Petro Yates Inc., Trigg Oil & Gas Limited Partnership, C.W. Stumhoffer, Bill Scales and wife, Marc H. Lawrence Jr, Manix Royalty Ltd, John & Theresa Hillman, Chisos Ltd, Apache Corporation

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	200.00	31.2500%
2	120.00	18.7500%
3	160.00	25.0000%
4	80.00	12.5000%
5	80.00	12.5000%
Total	640.00	100.0000%



COMMISSIONER  
Stephanie Garcia Richard

*State of New Mexico*  
*Commissioner of Public Lands*

310 OLD SANTA FE TRAIL  
P.O. BOX 1148  
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE  
Phone (505) 827-5760  
Fax (505) 827-5766  
www.nmstatelands.org

Hudson L. Brunson  
Mewbourne Oil Co  
500 West Texas, Suite 1020  
Midland, TX 79701

July 10<sup>th</sup>, 2024

Re: Communitization Agreement Approval  
La Roca 14 11 Federal Com #521H  
Vertical Extent: Bone Spring  
Township: 18 South, Range 33 East, NMPM  
Section 11: W2  
Section 14: W2

Lea County, New Mexico

Dear Mr. Brunson,

The Commissioner of Public Lands has this date approved the La Roca 14 11 Federal Com #521H Communitization Agreement for the Bone Spring formation effective 5-15-2024. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Joseph Thompson at (505) 827-5750.

Sincerely,

*Joseph Thompson*

Joseph Thompson  
Petroleum Specialist

**NEW MEXICO STATE LAND OFFICE**

CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Mewbourne Oil Co  
La Roca 14 11 Federal Com #521H  
Bone Spring  
Township: 18 South, Range: 33 East, NMPM  
Section 11: W2  
Section 14: W2**

**Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **May 15, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **10<sup>th</sup>** day of **July, 2024**.



\_\_\_\_\_  
**COMMISSIONER OF PUBLIC LANDS**  
of the State of New Mexico

**NEW MEXICO STATE LAND OFFICE**

CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Mewbourne Oil Co  
La Roca 14 11 Federal Com #521H  
Bone Spring  
Township: 18 South, Range: 33 East, NMPM  
Section 11: W2  
Section 14: W2**

**Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **May 15, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
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IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **10<sup>th</sup> day of July, 2024**.



*[Handwritten Signature]*  
\_\_\_\_\_  
**COMMISSIONER OF PUBLIC LANDS**  
of the State of New Mexico

**NEW MEXICO STATE LAND OFFICE**

**CERTIFICATE OF APPROVAL**

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Mewbourne Oil Co  
La Roca 14 11 Federal Com #521H  
Bone Spring  
Township: 18 South, Range: 33 East, NMPM  
Section 11: W2  
Section 14: W2**

**Lea County, New Mexico**

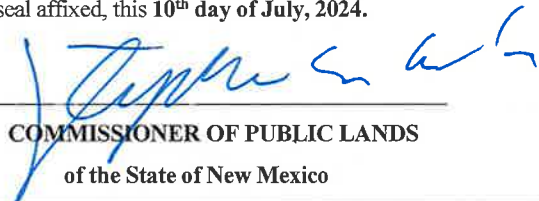
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- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **10<sup>th</sup> day of July, 2024**.



  
\_\_\_\_\_  
**COMMISSIONER OF PUBLIC LANDS**  
of the State of New Mexico

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 \_\_\_\_\_ - Pending \_\_\_\_\_

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

**1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:**

Subdivisions W/2 of Section 11 & W/2 of \_\_\_\_\_,

Sect(s) 14, T 18S, R 33E, NMPM Lea County, NM

containing 640.00 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

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Released to Imaging: 3/31/2026 9:41:05 AM

Received by OCD: 1/5/2026 9:58:52 AM

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

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8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May Month 15 Day, 2024 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is, conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

2024 MAY 20 11:09:11

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record \_\_\_\_\_

By Corey Mitchell \_\_\_\_\_

Print name of person

Attorney-In-Fact \_\_\_\_\_

Type of authority

Corey Mitchell \_\_\_\_\_  
Signature

HB

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2026 MAY 20 AM 10:11

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_ )  
County of \_\_\_\_\_ ) SS )

This instrument was acknowledged before me on \_\_\_\_\_  
DATE

By \_\_\_\_\_  
Name(s) of Person(s)

(Seal)

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

State of Texas )  
County of Midland ) SS )

This instrument was acknowledged before me on 5/15/2024  
DATE

By Corey Mitchell  
Name(s) of Person(s)

as Attorney-in-Fact of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



[Signature]  
Signature of Notarial Officer

My commission expires: 8/2/2027

2024 MAY 20 AM 10:11

### NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **La Roca 14/11 Fed Com #521H (API #: Pending) and La Roca 14/11 Fed Com #523H (API#: Pending)** Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell

HB

### ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

On this 15<sup>th</sup> day of May, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8/2/2027

My Commission Expires

Hudson Lee Brunson


Notary Public, State of Texas

2024 MAY 20 MID 11

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator <u>Mewbourne Oil Company</u>	Lessees of Record <u>WPX Energy Permian LLC</u>
By _____	By: 
Print name of person <u>Corey Mitchell, Attorney-In-Fact</u>	Print: <u>David M. Korell</u>
Type of authority _____	Title: <u>Land Manager</u>

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2021 MAY 20 14:10:11

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_ )

County of \_\_\_\_\_ ) SS)

This instrument was acknowledged before me on \_\_\_\_\_  
DATE

By \_\_\_\_\_  
Name(s) of Person(s)

(Seal)

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

State of OKLAHOMA )

County of OKLAHOMA ) SS)

This instrument was acknowledged before me on April 2, 2024  
DATE

By David M. Korell  
Name(s) of Person(s)

as Land Manager of WPX Energy Permian, LLC

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)



Cynthia Sheldon  
Signature of Notarial Officer

My commission expires: 11-25-2025

2024 MAY 20 AM 10:11  
5

Lease # and Lessee of Record: (E0-744-6) WPX Energy Permian LLC BY:

David M. Korell, Land Manager (Name and Title of Authorized Agent)

*David M. Korell* (Signature of Authorized Agent)

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_ )  
County of \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_ DateBy

\_\_\_\_\_  
Name(s) of Person(s)

(Seal)

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in an Representative Capacity**

State of OKLAHOMA )  
County of OKLAHOMA )

This instrument was acknowledged before me on \_\_\_\_\_ Date: 4.2.2024 By:

David M. Korell  
Name(s) of Person(s)

as Land Manager of WPX Energy Permian, LLC  
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed



*Cynthia Sheldon*  
Signature of Notarial Officer

My commission expires: 11.25.2025

2024 MAY 20 10:10:11

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company  
 By \_\_\_\_\_  
Print name of person  
Corey Mitchell, Attorney-In-Fact  
Type of authority

Lessees of Record Seely Oil Company  
 By: David L. Henderson  
 Print: David L. Henderson  
 Title: President

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2024 MAY 20 AM 10:11

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_ )  
County of \_\_\_\_\_ ) SS)

This instrument was acknowledged before me on \_\_\_\_\_  
DATE

By \_\_\_\_\_  
Name(s) of Person(s)

(Seal)

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

State of Texas )  
County of Tarrant ) SS)

This instrument was acknowledged before me on April 16, 2024  
DATE

By David R. Henderson

Name(s) of Person(s)

as President of Seely Oil Company

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

Shellie Davis  
Signature of Notarial Officer

My commission expires: 6/11/2025



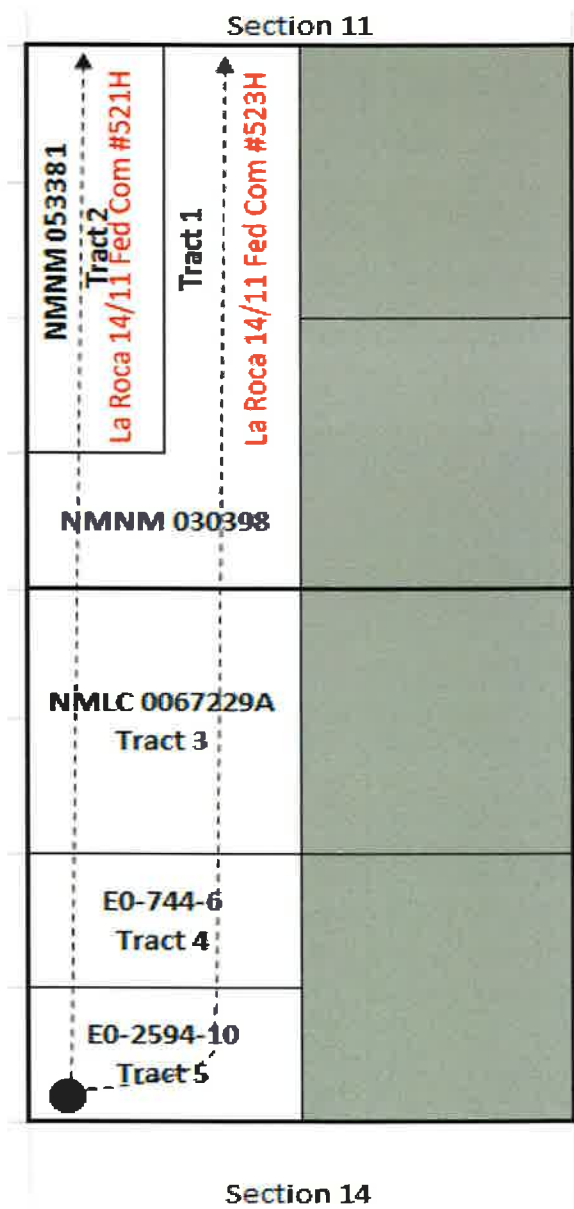
2024 MAY 20 AM 10:12



### EXHIBIT "A"

Plat of communitized area covering 640.00 acres in W2 of Section 11 and W2 Section 14,  
Township 18 South, Range 33 East, Lea County, New Mexico.

La Roca 14/11 Fed Com #521H (API #: Pending)  
La Roca 14/11 Fed Com #523H (API #: Pending)



## EXHIBIT "B"

To Communitization Agreement Dated May 15, 2024, embracing the following described land in W2 of Section 11 and W2 Section 14, Township 18 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

Federal Lease Serial Number: NMNM 030398

Description of Land Committed: **Township 18 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: E/2W/2, SW/4SW/4

Number of Acres: 200.00 acres, more or less.

Current Lessee of Record: EOG Resources Inc. (100.00%).

Name of Working Interest Owners: EOG Resources Inc.

ORRI Owners: Cal-Mon Oil Company, Virginia P. Monaghan, Trustee of the Monaghan Living Trust dated July 17, 1992, Wing Resources IV LLC

#### Tract No. 2

Federal Lease Serial Number: NMNM 053381

Description of Land Committed: **Township 18 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: W/2NW/4, NW/4SW/4

Number of Acres: 120.00 acres, more or less.

Current Lessee of Record: MRC Delaware Resources, LLC (35.27%), Devon Energy Production Company, L.P. (16.56%), Yates Energy Corporation (16.17%), Jalapeno Corporation (7.71%), Spiral Inc. (7.44%), Explorers Petroleum Corporation (6.19%), Diamond Head Properties, L.P. (5.68%), Nadel and Gussman Capitan, LLC (1.97%), S.W. Crosby, III (1.25%),

S.P.E.L.L., Inc. (0.64%), Redfern Oil Co. (0.64%),  
8 Way Oil & Gas, Inc. (0.48%)

Name of Working Interest Owners: MRC Delaware Resources, LLC, Devon Energy  
Production Company, L.P., Yates Energy  
Corporation, Jalapeno Corporation, Diamond Head  
Properties, L.P., NexGen Capital Resources, LLC,  
S.W. Crosby, III, ACS-ODS Oil and Gas, Ltd., C.D.  
La Susa, Skillet Shot LLC, S.E.S. Investments Ltd.

ORRI Owners: Platform Energy IV, LLC, Gregg Alan Groves  
Trustee of the Groves Family Trust

Tract No. 3

NM State Lease Number: NMLC0067229A

Description of Land Committed: **Township 18 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 14: NW/4

Number of Acres: 160.00 acres, more or less.

Current Lessee of Record: Chevron U.S.A. Inc. (75%), Twin Montana Inc  
(8.3487475%), Talus Inc (8.0069025%), States Inc  
(4.6875%), J L McClymond (0.9375%), William  
Rodgers Jr (0.908155%), Echo Production Inc  
(0.75%), Daesung Energy Resources Inc (0.625%),  
Lillian Hoffmann (0.1875%), Floyd H Joyer  
(0.1875%), Kenneth C Haggart (0.3125%), Charles  
F Hodges (0.048695%)

Name of Working Interest Owners: Chevron U.S.A. Inc., Highland (Texas) Energy  
Company, Charles F Hodges

ORRI Owners: Stephen Ray Keohane, Ronald Glenn Keohane,  
Rubie Crosby Bell Family LP #1, Stanely W  
Crosby III, Steven W Chaney, Chevron U.S.A. Inc,

Tract No. 4

NM State Lease Number: E0-744-6

Description of Land Committed: **Township 18 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**

Section 14: N/2SW/4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: WPX Energy Permian LLC (100%).

Name of Working Interest Owners: SBI West Texas I LLC

ORRI Owners: WPX Energy Permian LLC, Carolyn L Schlicher, Floyd J Ferguson

Tract No. 5

NM State Lease Number: E0-2594-10

Description of Land Committed: **Township 18 South, Range 33 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 14: S/2WSW/4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: Seely Oil Company (100%)

Name of Working Interest Owners: J. Cleo Thompson and James Cleo Thompson Jr LP, Burnett Oil Company, Express Air Drilling Inc., Devon Energy Production Company LP, Apache Corporation, Maverick Permian LLC

ORRI Owners: Petro Yates Inc., Trigg Oil & Gas Limited Partnership, C.W. Stumhoffer, Bill Scales and wife, Marc H. Lawrence Jr, Manix Royalty Ltd, John & Theresa Hillman, Chisos Ltd, Apache Corporation

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	200.00	31.2500%
2	120.00	18.7500%
3	160.00	25.0000%
4	80.00	12.5000%
5	80.00	12.5000%
Total	640.00	100.0000%

ALERT: AN UNEXPECTED INCIDENT AT THE LA GUARDIA AIRPORT IN EAST ELMHURST, NY A...

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[FAQs >](#)

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Your item was delivered to an individual at the address at 1:20 pm on January 22, 2026 in MIDLAND, TX 79701.

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Feedback

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January 22, 2026, 1:20 pm

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### Latest Update

Your item was picked up at the post office at 5:46 am on January 12, 2026 in HOUSTON, TX 77002.

---

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### Delivered

Delivered, Individual Picked Up at Post Office

HOUSTON, TX 77002

January 12, 2026, 5:46 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

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### Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 4:57 am on January 12, 2026 in HOUSTON, TX 77002.

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### Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77002

January 12, 2026, 4:57 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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### Latest Update

Your item was forwarded to a different address at 7:26 am on February 23, 2026 in MIDLAND, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

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#### Alert

##### Forwarded

MIDLAND, TX

February 23, 2026, 7:26 am

##### Arrived at USPS Regional Origin Facility

MIDLAND TX DISTRIBUTION CENTER

February 21, 2026, 1:19 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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# 9414836208551293147929

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## Latest Update

Your item was picked up at the post office at 9:43 am on January 8, 2026 in OKLAHOMA CITY, OK 73102.

---

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**USPS Tracking Plus®**

## Delivered

**Delivered, Individual Picked Up at Post Office**

OKLAHOMA CITY, OK 73102  
January 8, 2026, 9:43 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) ∨

Tracking Number:

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## Latest Update

Your item was picked up at the post office at 9:53 am on January 12, 2026 in DENVER, CO 80225.

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## Delivered

**Delivered, Individual Picked Up at Post Office**

DENVER, CO 80225  
January 12, 2026, 9:53 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) ∨

Tracking Number:

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**9414836208551293147943**

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### Latest Update

Your item was picked up at the post office at 8:03 am on January 12, 2026 in SANTA FE, NM 87501.

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### Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501

January 12, 2026, 8:03 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

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Tracking Number:

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**9414836208551293147950**

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### Latest Update

Your item was picked up at the post office at 10:24 am on January 20, 2026 in MIDLAND, TX 79701.

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### Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

January 20, 2026, 10:24 am

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### Latest Update

Your item was delivered to an individual at the address at 12:28 pm on January 8, 2026 in ARTESIA, NM 88210.

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### Delivered

**Delivered, Left with Individual**

ARTESIA, NM 88210

January 8, 2026, 12:28 pm

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[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

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### Latest Update

Your item was picked up at the post office at 10:20 am on January 8, 2026 in ROSWELL, NM 88201.

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### Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

January 8, 2026, 10:20 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

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# 9414836208551293147981

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### Latest Update

Your item was returned to the sender at 8:04 am on February 2, 2026 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

#### Alert

**Forward Expired**

MIDLAND, TX 79701

February 2, 2026, 8:04 am

**In Transit to Next Facility**

January 31, 2026

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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## Latest Update

Your item was picked up at a postal facility at 9:23 am on February 9, 2026 in MIDLAND, TX 79702.

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## Delivered

**Delivered, Individual Picked Up at Postal Facility**

MIDLAND, TX 79702

February 9, 2026, 9:23 am

[See All Tracking History](#)

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Tracking Number:

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## Latest Update

Your item was picked up at the post office at 11:49 am on January 29, 2026 in MIDLAND, TX 79701.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Individual Picked Up at Post Office**

MIDLAND, TX 79701

January 29, 2026, 11:49 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

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Tracking Number:

**9414836208551293148049**

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### Latest Update

Your item was picked up at the post office at 11:33 am on February 4, 2026 in ALBUQUERQUE, NM 87102.

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Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

ALBUQUERQUE, NM 87102

February 4, 2026, 11:33 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove X

Tracking Number:

**9414836208551293148025**

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at the post office at 1:42 pm on January 16, 2026 in ROSWELL, NM 88201.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

January 16, 2026, 1:42 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551293148056**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 4:50 pm on January 13, 2026 in HOUSTON, TX 77098.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

HOUSTON, TX 77098

January 13, 2026, 4:50 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551293148018**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at the post office at 12:18 pm on January 28, 2026 in NEW ORLEANS, LA 70124.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, Individual Picked Up at Post Office

NEW ORLEANS, LA 70124  
January 28, 2026, 12:18 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

# 9414836208551293148063

[Copy](#)      [Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item was picked up at the post office at 12:04 pm on January 13, 2026 in ABILENE, TX 79601.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, Individual Picked Up at Post Office

ABILENE, TX 79601  
January 13, 2026, 12:04 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

# 9414836208551293148032

[Copy](#)      [Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item has been delivered and is available at a PO Box at 8:04 pm on January 15, 2026 in DALLAS, TX 75284.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, PO Box**

DALLAS, TX 75284

January 15, 2026, 8:04 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

[Remove](#) ✕

Tracking Number:

**9414836208551293148070**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

**Latest Update**

Your item arrived at the Post Office at 7:06 am on January 13, 2026 in HOUSTON, TX 77070.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Preparing for Delivery**

**Arrived at Post Office**

HOUSTON, TX 77070

January 13, 2026, 7:06 am

**In Transit to Next Facility**

January 12, 2026

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

[Remove](#) ✕

Tracking Number:

# 9414836208551293148087

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item was picked up at the post office at 9:30 am on January 12, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

January 12, 2026, 9:30 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

# 9414836208551293148124

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item was delivered to an individual at the address at 2:13 pm on January 7, 2026 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Left with Individual

MIDLAND, TX 79707

January 7, 2026, 2:13 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

**9414836208551293148094**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 10:48 am on January 16, 2026 in AMARILLO, TX 79110.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, Left with Individual

AMARILLO, TX 79110

January 16, 2026, 10:48 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

**9414836208551293148131**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:42 am on January 12, 2026 in FORT WORTH, TX 76102.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

## Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102

January 12, 2026, 11:42 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Track Another Package

## Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

ALERT: AN UNEXPECTED INCIDENT AT THE LA GUARDIA AIRPORT IN EAST ELMHURST, NY A...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9414836208551293148117

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at the post office at 9:30 am on January 12, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

January 12, 2026, 9:30 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414836208551293148155**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item has been delivered and is available at a PO Box at 8:54 am on January 14, 2026 in SAN FRANCISCO, CA 94118.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, PO Box

SAN FRANCISCO, CA 94118

January 14, 2026, 8:54 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

**9414836208551293148100**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at a postal facility at 10:53 am on January 8, 2026 in MIDLAND, TX 79705.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

## Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

January 8, 2026, 10:53 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551293148148

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was returned to the sender at 8:08 am on February 12, 2026 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Alert

 **Forward Expired**

MIDLAND, TX 79701

February 12, 2026, 8:08 am

 **Arrived at USPS Regional Origin Facility**

MIDLAND TX DISTRIBUTION CENTER

February 11, 2026, 12:07 pm

 [See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551293148216

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 4:57 am on January 12, 2026 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

## Delivered to Agent

**Delivered to Agent, Picked up at USPS**

HOUSTON, TX 77002

January 12, 2026, 4:57 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

**9414836208551293148193**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

## Moving Through Network

**In Transit to Next Facility, Arriving Late**

January 18, 2026

**Departed USPS Regional Facility**

DALLAS TX DISTRIBUTION CENTER

January 13, 2026, 12:38 am

● See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Tracking Number:

Remove X

**9414836208551293148230**

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:18 pm on January 9, 2026 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102

January 9, 2026, 1:18 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Tracking Number:

Remove X

**9414836208551293148247**

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:18 pm on January 9, 2026 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

**Delivered**

**Delivered, Front Desk/Reception/Mail Room**

FORT WORTH, TX 76102

January 9, 2026, 1:18 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

**9414836208551293148285**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

**Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 1:18 pm on January 9, 2026 in FORT WORTH, TX 76102.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Front Desk/Reception/Mail Room**

FORT WORTH, TX 76102

January 9, 2026, 1:18 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

**9414836208551293148346**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 1:33 pm on January 10, 2026 in FORT WORTH, TX 76107.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107  
January 10, 2026, 1:33 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

**9414836208551293148377**

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 1:47 pm on January 9, 2026 in FORT WORTH, TX 76109.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Left with Individual

FORT WORTH, TX 76109  
January 9, 2026, 1:47 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

**9414836208551293148254**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 1:47 pm on January 9, 2026 in FORT WORTH, TX 76109.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Left with Individual

FORT WORTH, TX 76109

January 9, 2026, 1:47 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

**9414836208551293148292**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:18 pm on January 9, 2026 in FORT WORTH, TX 76102.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102

January 9, 2026, 1:18 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

**9414836208551293148322**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

### Latest Update

We could not access the delivery location to deliver your package at 8:35 pm on January 13, 2026 in CHICAGO, IL 60625. We will redeliver on the next delivery day. No action needed.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

#### Alert

##### No Access to Delivery Location

CHICAGO, IL 60625

January 13, 2026, 8:35 pm

##### Out for Delivery

CHICAGO, IL 60625

January 13, 2026, 6:10 am

 [See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

**9414836208551293148360**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:36 am on January 9, 2026 in ROUND ROCK, TX 78664.

---

### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Front Desk/Reception/Mail Room**

ROUND ROCK, TX 78664  
January 9, 2026, 11:36 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Track Another Package

## Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
LA ROCA 14/11	521H	3002553023	NMLC067229A	NMNM106376654	MEWBOURNE
LA ROCA 14/11	523H	3002553024	NMLC067229A	NMNM106376654	MEWBOURNE

**Notice of Intent**

**Sundry ID:** 2875938

**Type of Submission:** Notice of Intent

**Type of Action:** Off-lease Measurement/Storage

**Date Sundry Submitted:** 09/26/2025

**Time Sundry Submitted:** 08:57

**Date proposed operation will begin:** 10/03/2025

**Procedure Description:** Application for OLM/OLS Bravos 15/10 Battery 1 Mewbourne Oil Company is applying for OLM/OLS under section 43 CFR 3173.22 & section 43 CFR 3173.23 Please reference sundry ID: 2875919 for royalty free use

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Bravos\_15\_10\_Battery\_1\_\_2\_La\_Roca\_Wells\_\_\_\_\_2\_Wells\_w\_Royalty\_Free\_Use\_\_20250926085608.pdf

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** DREW RENNER

**Signed on:** SEP 26, 2025 08:56 AM

**Name:** MEWBOURNE OIL COMPANY

**Title:** Engineer

**Street Address:** 4801 BUSINESS PARK BLVD

**City:** HOBBS **State:** NM

**Phone:** (575) 393-5905

**Email address:** DRENNER@MEWBOURNE.COM

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Approved

**Disposition Date:** 10/16/2025

**Signature:** Jonathon Shepard

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Batch Well Data

LA ROCA 14/11 FED COM 521H, US Well Number: 3002553023, Case Number: NMNM106376654, Lease Number: NMLC067229A,  
Operator:MEWBOURNE OIL COMPANY

LA ROCA 14/11 FED COM 523H, US Well Number: 3002553024, Case Number: NMNM106376654, Lease Number: NMLC067229A,  
Operator:MEWBOURNE OIL COMPANY

CONFIDENTIAL

**Application for OLM/OLS  
Bravos 15/10 Battery 1  
Mewbourne Oil Company is applying for OLM/OLS under section 43 CFR 3173.22 &  
section 43 CFR 3173.23**

**REQUIREMENTS:**

- (a) A completed Sundry Notice;
- (b) Justification for off-lease measurement (considering factors such as BMPs, topographic and environmental issues, and maximum ultimate economic recovery);
- (c) A topographic map or maps of appropriate scale showing the following:
  - (1) The boundary of the lease, unit, unit PA, or communitized area from which the production originates; and
  - (2) The location of existing or planned facilities and the relative location of all wellheads (including the API number for each well) and piping included in the off-lease measurement proposal, and existing FMPs or FMPs proposed to be installed to the extent known or anticipated;
- (d) The surface ownership of all land on which equipment is, or is proposed to be, located;
- (e) If any of the proposed off-lease measurement facilities are located on non-federally owned surface, a written concurrence signed by the owner(s) of the surface and the owner(s) of the measurement facilities, including each owner's name, address, and telephone number, granting the BLM unrestricted access to the off-lease measurement facility and the surface on which it is located, for the purpose of inspecting any production, measurement, water handling, or transportation equipment located on the non-Federal surface up to and including the FMP, and for otherwise verifying production accountability. If the ownership of the non-Federal surface or of the measurement facility changes, the operator must obtain and provide to the AO the written concurrence required under this paragraph from the new owner(s) within 30 days of the change in ownership;
- (f) A right-of-way grant application (Standard Form 299), filed under 43 CFR part 2880, if the proposed off-lease FMP is on a pipeline, or under 43 CFR part 2800, if the proposed off-lease FMP is a meter or storage tank. This requirement applies only when new surface disturbance is proposed for the FMP and its associated facilities are located on BLM-managed land;
- (g) A right-of-way grant application, filed under 25 CFR part 169 with the appropriate BIA office, if any of the proposed surface facilities are on Indian land outside the lease, unit, or communitized area from which the production originated;
- (h) Written approval from the appropriate surface-management agency, if new surface disturbance is proposed for the FMP and its associated facilities are located on Federal land managed by an agency other than the BLM;
- (i) An application for approval of off-lease royalty-free use (if required under applicable rules), if the operator proposes to use production from the lease, unit, or CA as fuel at the off-lease measurement facility without payment of royalty;
- (j) A statement that indicates whether the proposal includes all, or only a portion of, the production from the lease, unit, or CA. (For example, gas, but not oil, could be proposed for off-lease measurement.) If the proposal includes only a portion of the production, identify the FMP(s) where the remainder of the production from the lease, unit, or CA is measured or is proposed to be measured; and
- (k) If the operator is applying for an amendment of an existing approval of off-lease measurement, the operator must submit a completed Sundry Notice required under paragraph (a) of this section, and information required under paragraphs (b) through (j) of this section to the extent the information previously submitted has changed.

(a). Mewbourne Oil Company is applying for a OLM/OLS under section 43 CFR 3173.22 & section 43 CFR 3173.23.

(b). The CTB & FMPs are located on state lease E007440006, which is off lease. The Kinetik Gas FMP is located on the edge of the battery pad (32.742755 -103.644495) which is off lease.

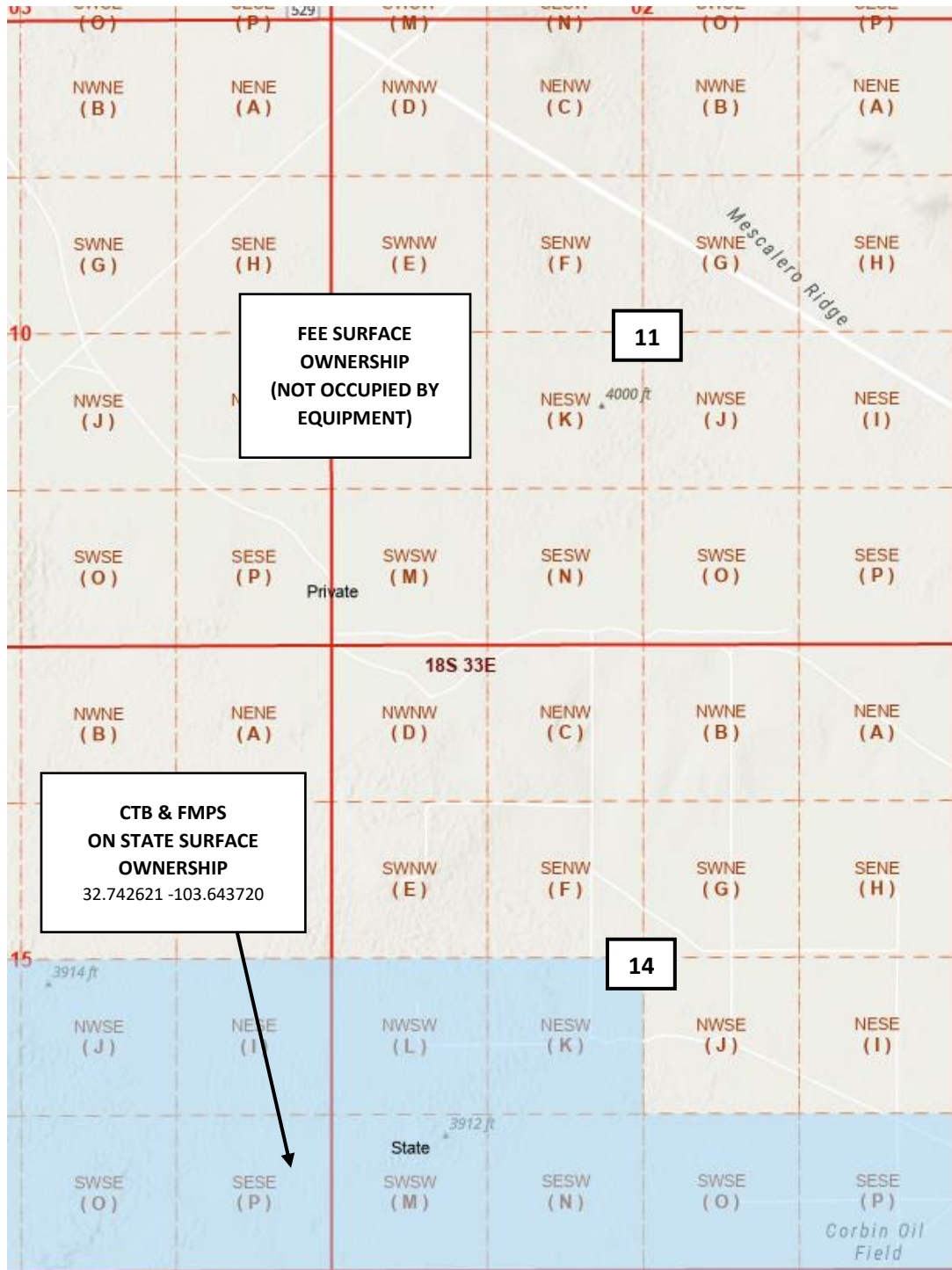
- A justification for off lease storage (OLS)- It is the best management practice necessary for economic reasons to tie into an existing facility which is off lease. A justification for off lease measurement (OLM)- It is the best management practice necessary to tie into an existing midstream gas sales pipeline.

(c).

(1). Please refer to the attachment "Lease Boundary Map / CA Map" for all lease boundaries and CA boundaries for all communitized area(s) from which the production originates.

(2). Please refer to the attachment "WELL INFO TABLE" for all wellhead locations with API numbers for each well. Please refer to the attachments "Facility Diagram" & "Aerial View" for all existing or planned piping and FMP location(s).

(d). Surface Ownership Map



(e). The CTB & FMPs are located on state owned surface. Please see the enclosed letter granting BLM access.

(f). Not applicable. FMPs are located at the battery pad and there are no new surface disturbances.

(g). Not applicable. The proposed surface facility is not on Indian land outside the lease, unit, or communitized area from which the production originates.

(h). Not applicable. There are no new surface disturbances included as part of the proposal for land managed by an agency other than the BLM.

(i). Please reference sundry ID: 2875919 per 43 CFR § 3178.5(b) and the attachment "Royalty Free".

Royalty Free:

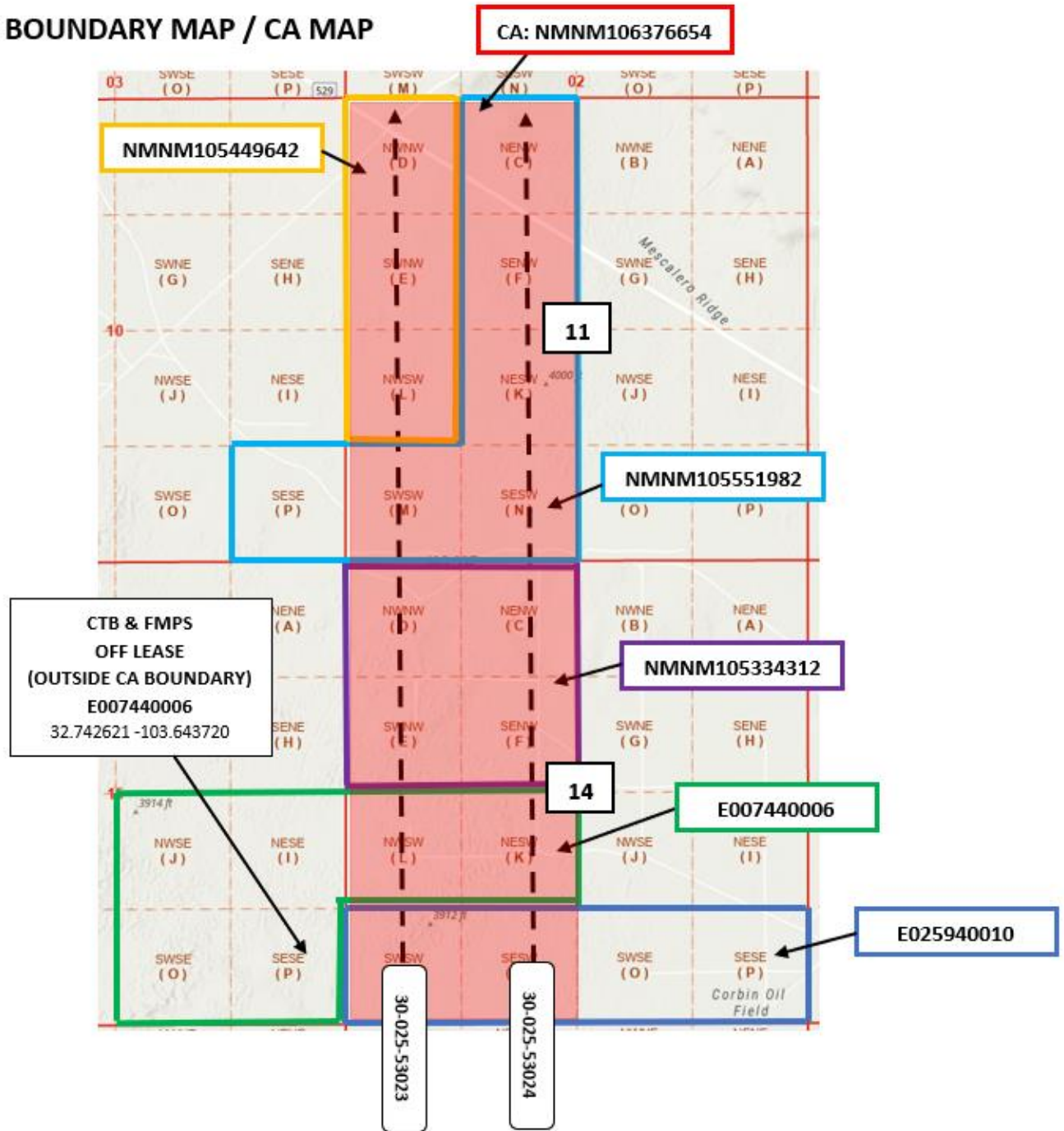
ROYALTY FREE:

FUEL USAGE TABLE		
EQUIPMENT TYPE	SIZE	ROYALTY-FREE USE
*VERTICAL HEATER (1)	8'X20'	13.8 MCFPD
*VERTICAL HEATER (2)	8'X20'	13.8 MCFPD
GENERATOR (1)	390 Kw	101 MCFPD
GENERATOR (2)	390 Kw	101 MCFPD
GENERATOR (3)	400 Kw	101 MCFPD
GENERATOR (4)	4000 Kw	101 MCFPD
TOTAL MCFD		431.6 MCFPD
ASSUME 24 HR UP-TIME FOR ALL EQUIPMENT. *CALCULATED WITH NG @ 1,300 BTU/CF		

(j). This proposal includes all oil and gas production which will be measured, stored, and sold on state lease E007440006 which is off lease.

(k). Not applicable. There is no prior existing proposal.

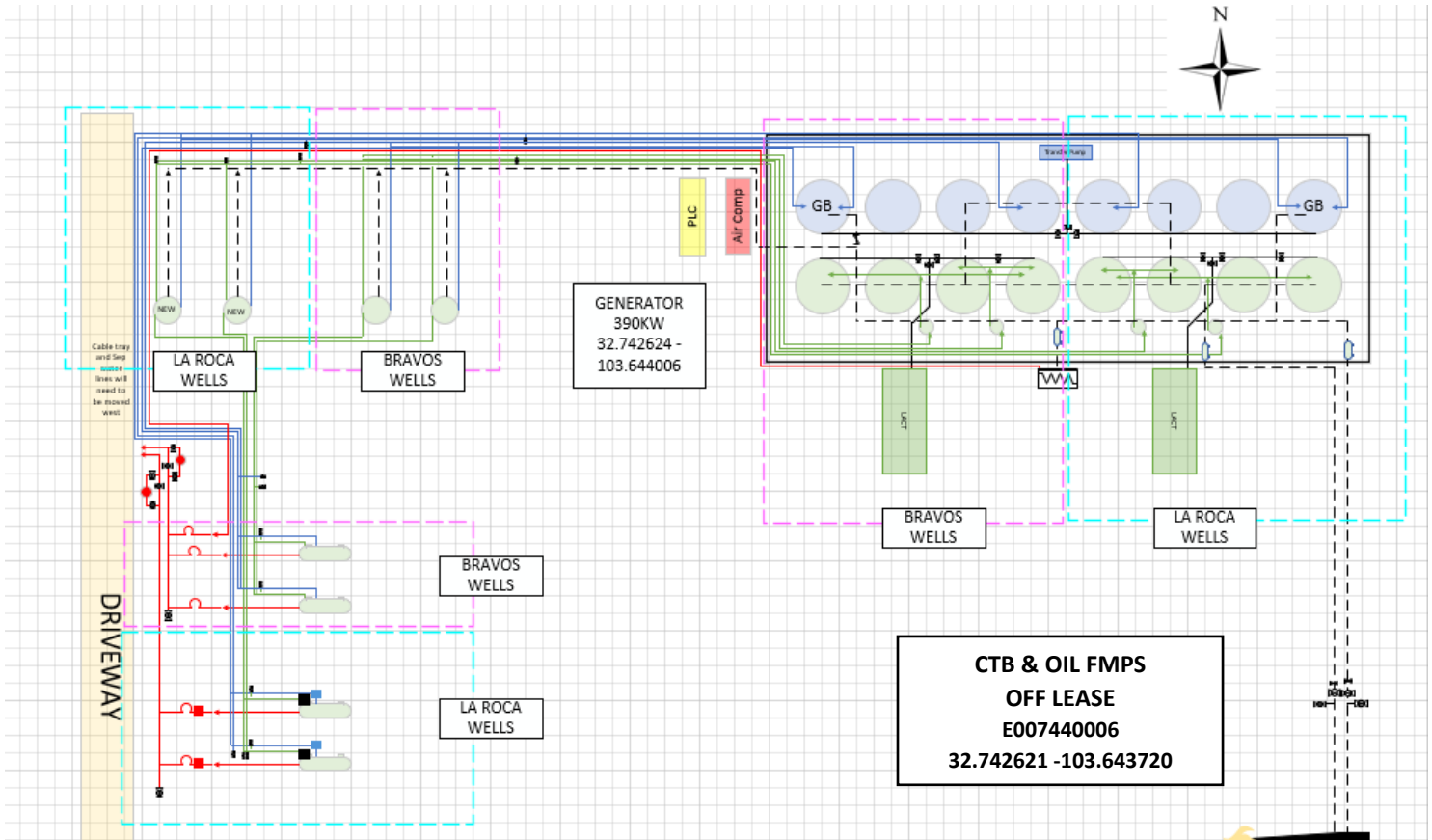
**LEASE BOUNDARY MAP / CA MAP**



**WELL INFO TABLE:**

Well Name	Location	API #	Production Type
LA ROCA 14/11 FED COM #521H (B2MD)	215' FSL & 645' FWL, Sec 14 T18S R33E	30-025-53023	Oil & Gas
LA ROCA 14/11 FED COM #523H (B2NC)	215' FSL & 675' FWL, Sec 14 T18S R33E	30-025-53024	Oil & Gas

### Facility Diagram



**KINETIK GAS FMP**  
**MM #18G072101**  
**OFF LEASE E007440006**  
**32.742755 -103.644495**

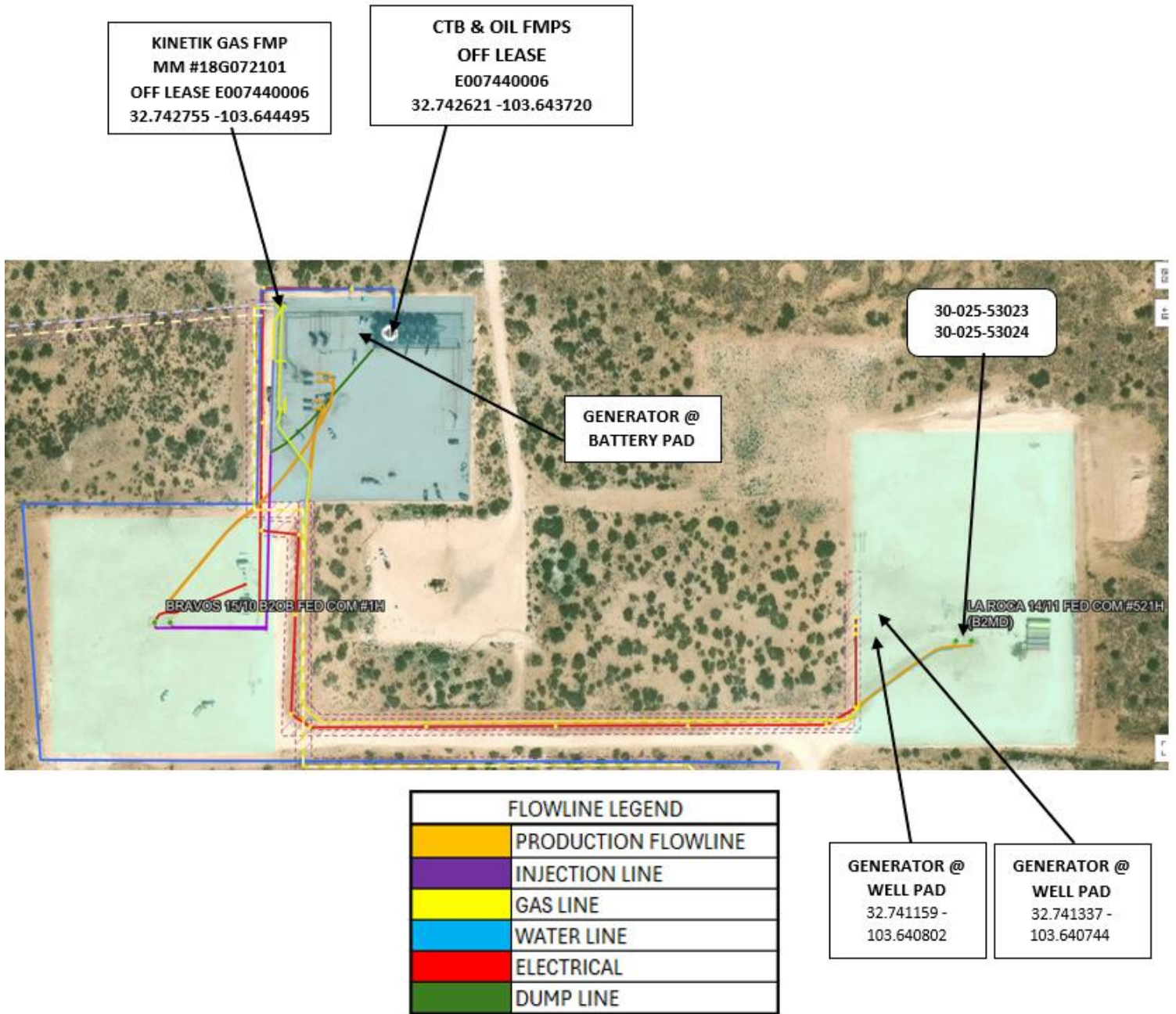
FLOWLINE LEGEND	
	OIL LINE
	WATER LINE
	GAS LINE
	LOAD LINE (OIL)
	CIRC LINE

															FOR IDENTIFICATION
GAS ALLOCATION METER	OIL ALLOCATION METER	WATER ALLOCATION METER	WATER ALLOCATION METER	VRU	AIR COMPRESSOR	METER TUBE	WATER TANK	GUN BARREL (GB)	OIL TANK	TEST VIT	FLARE	VERTICAL HEATER TREATER	HORIZONTAL GENERATOR	3 PHASE GENERATOR	FOR IDENTIFICATION

ALL EQUIPMENT	
OIL TANKS	8 - 750 BBL
WATER TANKS	6 - 750 BBL (2 SPI)
GUN BARRELS	2 - 1000 BBL
HZ SEPARATORS	4 - 4' X 15' X 1000H
VT SEPARATORS	2 - 30' X 10' X 1000H
VRT'S	4 - 4' X 35'
VT HEATER TREATERS	4 - 8' X 20' VT
HZ HEATER TREATERS	
VRU	1 - 150 HP SCREW (THERMAL METERS)
KNOCKOUTS	3-20' X 5' HZ
FLARE	DUAL PRESSURE 15 HP BLOWER
TRANSFER PUMP	3" X 1.5" X 13" (11 125' TRIM) W/100 HP MOTOR
CHARGE PUMP	
METER TUBES	4 - 3" TUBES W/XMV 1 - 2" TUBE W/TF

Facility Diagram	
Operator	[14744] Mewbourne Oil Company
Facility Name	BRAVOS 15/10 BATTERY 1
Facility Location	SESE Sec 15, T18S, R33E, Lea Co., NM
Lease Number	(160 ACRES E007440006)/(40 ACRES V06870000)/(40 ACRES U666310000)/(280 ACRES NVN/VL05454838)/(80 ACRES NVN/VL05464285)/(40 ACRES NVN/VL05519802) (62.5% FED/37.5% STATE)
Comm Agreement	ADMIN ORDER NSP-2144
Pools Associated	(45793) MESCALERO ESCARPE, BONE SPRING
Wells in Facility	API #
<b>LA ROCA 14/11 FED COM #521H (B2MD)</b> <b>LA ROCA 14/11 FED COM #523H (B2NC)</b>	
<b>30-025-53023</b> <b>30-025-53024</b>	

**Aerial View**





Stephanie Garcia  
Richard  
COMMISSIONER

*State of New Mexico  
Commissioner of Public  
Lands*

COMMISSIONER'S  
OFFICE  
Phone (505) 827-5760  
Fax (505) 827-5766  
www.nmstatelands.org

310 OLD SANTA FE TRAIL  
P.O. BOX 1148  
SANTA FE, NEW MEXICO 87504-1148

September 2, 2025

Bureau of Land Management  
Attn: Commingling Manager  
301 Dinosaur Trl  
Santa Fe, NM 87508

RE: Off-Lease Measurement / Off-Lease Storage – Mewbourne Oil Company Facilities on New Mexico State Trust Land That Produce Federally Owned Minerals

To Whom It May Concern:

Pursuant to 43 CFR 3173.14(b)(5), the New Mexico State Land Office (“NMSLO”), as administrator of New Mexico state trust lands, hereby grants the Bureau of Land Management (“BLM”) unrestricted access to off-lease measurement facilities and off-lease storage facilities located on state trust lands. This authorization includes access to the surface on which such facilities are located for the purpose of inspecting any production, measurement, water handling, or transportation equipment up to and including the Facility Measurement Point, and for otherwise verifying production accountability. BLM shall report to the NMSLO any violations of 43 CFR 3173.14(b)(5) that are noted.

This authorization remains valid unless revoked, in writing, or until ownership of the applicable surface or facilities changes. In the event of a change in ownership, the operator must obtain and provide updated concurrence in accordance with federal regulations to the New Mexico State Land Office, Attn: Oil, Gas, and Minerals Division, Commingling, 310 Old Santa Fe Trail, Santa Fe, NM 87501 within sixty days (60) of said change of ownership.

Respectfully,

Signed by:

*Allison Marks*

778AC985904A41C...  
Allison Marks, Director  
New Mexico State Land Office

**Joe Bryand**

Digitally signed by Joe Bryand  
DN: CN = Joe Bryand email = jbryand@mewbourne.com  
C = US O = Mewbourne Oil Company OU = Assistant  
Production Manager  
Date: 2025.09.05 10:05:13 -0600

Acknowledged by: \_\_\_\_\_, Mewbourne Oil Company

Name \_\_\_\_\_ Title \_\_\_\_\_

Date: \_\_\_\_\_

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR OFF-LEASE MEASUREMENT  
SUBMITTED BY MEWBOURNE OIL COMPANY**

**ORDER NO. OLM-309**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to off-lease measure the oil and gas production ("Application") from the wells, pool, and lease identified in Exhibit A.
2. Applicant provided notice of the Application to all persons owning a working interest in the oil and gas production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.
4. Applicant stated that it sought authorization to off-lease measure oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

**CONCLUSIONS OF LAW**

5. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
6. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
7. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

**ORDER**

1. Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. The oil and gas production from the wells identified in Exhibit A shall be physically separated from the oil and gas production from other wells and no commingling of production from different leases or pools shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC, except as otherwise provided in order(s) issued by OCD.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
4. Applicant shall measure and market the commingled gas at a central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
6. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring oil or gas production from it. The Form C-103 shall reference this Order and identify the well.
7. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



\_\_\_\_\_  
**ALBERT C.S. CHANG  
DIRECTOR**

**DATE:** 3/27/26

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: OLM-309**  
**Operator: Mewbourne Oil Company (14744)**  
**Central Tank Battery: Bravos 15/10 Battery 1**  
**Central Tank Battery Location: UL P, Section 15, Township 18 South, Range 33 East**  
**Gas Title Transfer Meter Location: UL P, Section 15, Township 18 South, Range 33 East**

### Pools

Pool Name	Pool Code
MESCALERO ESCARPE;BONE SPRING	45793

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 204957 PUN 1404919	W2	11-18S-33E
	W2	14-18S-33E
CA Bone Spring SLO 204957 PUN 1404926	W2	11-18S-33E
	W2	14-18S-33E
CA Bone Spring NMNM 106376654	W2	11-18S-33E
	W2	14-18S-33E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-53023	LA ROCA 14 11 B2MD FEDERAL COM #001H	W2	11-18S-33E	45793
		W2	14-18S-33E	
30-025-53024	LA ROCA 14 11 FEDERAL COM #001H	W2	11-18S-33E	45793
		W2	14-18S-33E	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 539931

**CONDITIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 539931
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	3/31/2026