



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010
Phone (405) 228-4800

September 11, 2024

Leonard Lowe
Engineering
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: Stranger 34 CTB 2
Sec.-T-R: 34-25S-34E
County: Lea Co., New Mexico
Wells: North Blondie 3-15 Fed Com 1H, 3H, 5H, 6H, 9H - 12H
Lease: NMNM66927 (12.5%), NMNM110840 (12.5%), NMNM13762 (12.5%), NMNM94118 (12.5%), NMNM114990 (12.5%), NMNM137463 (12.5%)
Agreements: Pending E/2 & W/2 Bone Spring CAs
Pool: [96661] HARDIN TANK;BONE SPRING
[97838] JENNINGS;UPPER BONE SPRING SHALE

Dear Mr. Lowe:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This application is necessary due to off lease measurement, multiple pools, and multiple Communitization Agreements and Leases.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail and Legal Notice in the Hobbs News-Sun.

A copy of the submitted Bureau of Land Management application is attached.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8429.

Sincerely,

A handwritten signature in blue ink that reads "Rebecca Deal". The signature is written in a cursive, flowing style.

Rebecca Deal
Regulatory Compliance Professional

Enclosures

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137
Well Name: North Blondie 3-15 Fed Com 1H, 3H, 5H, 6H, 9H - 12H **API:** Multiple - See Attached
Pool: HARDIN TANK; BONE SPRING, JENNINGS; UPPER BONE SPRING SHALE **Pool Code:** [96661], [97838]

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rebecca Deal
Print or Type Name

Rebecca Deal
Signature

9/11/2024
Date

405-228-8429
Phone Number

rebecca.deal@dvn.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State [X] Federal

Is this an Amendment to existing Order? Yes No [X] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[X] Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 5 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: See Attached

(2) Are any wells producing at top allowables? [X] Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes No.
(4) Measurement type: [X] Metering [X] Other (Specify) (Coriolis & Well Test Method)
(5) Will commingling decrease the value of production? Yes No [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Rebecca Deal TITLE: Regulatory Analyst DATE: 9/11/2024
TYPE OR PRINT NAME: Rebecca Deal TELEPHONE NO.: 405-228-8429
E-MAIL ADDRESS: Rebecca.deal@dmn.com

APPLICATION FOR COMMINGLING OF CENTRAL TANK BATTERY

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

Proposal for Stranger 34 CTB 2

Devon Energy Production Company, LP is requesting approval for a Lease Commingling for the following wells:

Pending W/2 BS CA - NMNM66927 (12.5%), NMNM110840 (12.5%), NMNM13762 (12.5%), NMNM94118 (12.5%)			
Well Name	API	Location	Pool
NORTH BLONDIE 3-15 FED COM 1H	30-025-51780	M-34-25S-34E 205 FSL & 970 FWL	[97838] JENNINGS;UPPER BONE SPRING SHALE
NORTH BLONDIE 3-15 FED COM 6H	30-025-51800	M-34-25S-34E 205 FSL & 940 FWL	[96661] HARDIN TANK;BONE SPRING
NORTH BLONDIE 3-15 FED COM 9H	30-025-51906	O-34-25S-34E 230 FSL & 2580 FEL	[96661] HARDIN TANK;BONE SPRING
Pending E/2 BS CA - NMNM66927 (12.5%), NMNM114990 (12.5%), NMNM94118 (12.5%), NMNM137463 (12.5%)			
Well Name	API	Location	Pool
NORTH BLONDIE 3-15 FED COM 10H	30-025-52002	O-34-25S-34E 230 FSL & 2520 FEL	[96661] HARDIN TANK;BONE SPRING
NORTH BLONDIE 3-15 FED COM 11H	30-025-51803	P-34-25S-34E 230 FSL & 370 FEL	[96661] HARDIN TANK;BONE SPRING
NORTH BLONDIE 3-15 FED COM 3H	30-025-51798	O-34-25S-34E 230 FSL & 2550 FEL	[96661] HARDIN TANK;BONE SPRING
NORTH BLONDIE 3-15 FED COM 5H	30-025-51905	P-34-25S-34E 230 FSL & 340 FEL	[96661] HARDIN TANK;BONE SPRING
NORTH BLONDIE 3-15 FED COM 12H	30-025-51907	P-34-25S-34E 230 FSL & 310 FEL	[96661] HARDIN TANK;BONE SPRING

CA:

Attached is the proposed federal CA allocation method for leases in each CA.

Pending E/2 Bone Spring CA – covering 800 acres, being the E/2 of Sections 3 and 10, and the NE/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Pending W/2 Bone Spring CA - covering 800 acres, being the W/2 of Sections 3 and 10, and the NW/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Oil & Gas metering:

The Stranger 34 CTB 2 central tank battery is in SW/4, S34, T25S, R34E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows

into the Heater Treater(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning and from the water and oil tanks is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize buyback gas for gas lift. The gas is compressed and flows through and individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
NORTH BLONDIE 3-15 FED COM 10H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 6H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 3H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 1H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 9H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 12H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 5H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 11H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	TARGA / *		
Oil FMP	MARATHON / *		

Meter Owner / Serial Number:

Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well

based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners will be notified of this proposal via certified mail.

43 CFR § 3173.23 - Applying for off-lease measurement.

§ 3173.23 Applying for off-lease measurement.

To apply for approval of off-lease measurement, the operator must submit the following to the BLM office having jurisdiction over the leases, units, or communitized areas:

- (a) A completed Sundry Notice;
- (b) Justification for off-lease measurement (considering factors such as BMPs, topographic and environmental issues, and maximum ultimate economic recovery);
Devon believes the off lease measurement will maximize the ultimate economic recovery of the well as is most compatible with the infrastructure of the pad location
- (c) A topographic map or maps of appropriate scale showing the following:
 - (1) The boundary of the lease, unit, unit PA, or communitized area from which the production originates; and
 - (2) The location of existing or planned facilities and the relative location of all wellheads (including the API number for each well) and piping included in the off-lease measurement proposal, and existing FMPs or FMPs proposed to be installed to the extent known or anticipated;
- (d) The surface ownership of all land on which equipment is, or is proposed to be, located; Please **see lease map attachment.**
- (e) If any of the proposed off-lease measurement facilities are located on non-federally owned surface, a written concurrence signed by the owner(s) of the surface and the owner(s) of the measurement facilities, including each owner's name, address, and telephone number, granting the BLM unrestricted access to the off-lease measurement facility and the surface on which it is located, for the purpose of inspecting any production, measurement, water handling, or transportation equipment located on the

non-Federal surface up to and including the FMP, and for otherwise verifying production accountability. If the ownership of the non-Federal surface or of the measurement facility changes, the operator must obtain and provide to the AO the written concurrence required under this paragraph from the new owner(s) within 30 days of the change in ownership;

off-lease measurement facilities are located on federally owned surface

(f) A right-of-way grant application (Standard Form 299), filed under 43 CFR part 2880, if the proposed off-lease FMP is on a pipeline, or under 43 CFR part 2800, if the proposed off-lease FMP is a meter or storage tank. This requirement applies only when new surface disturbance is proposed for the FMP and its associated facilities are located on BLM-managed land;

There is not any additional surface disturbance for this location.

(g) A right-of-way grant application, filed under 25 CFR part 169 with the appropriate BIA office, if any of the proposed surface facilities are on Indian land outside the lease, unit, or communitized area from which the production originated;

There are not any additional right of way grant applications for this location.

(h) Written approval from the appropriate surface-management agency, if new surface disturbance is proposed for the FMP and its associated facilities are located on Federal land managed by an agency other than the BLM;

n/a

(i) An application for approval of off-lease royalty-free use (if required under applicable rules), if the operator proposes to use production from the lease, unit, or CA as fuel at the off-lease measurement facility without payment of royalty;

Not requesting royalty-free use at this time.

(j) A statement that indicates whether the proposal includes all, or only a portion of, the production from the lease, unit, or CA. (For example, gas, but not oil, could be proposed for off-lease measurement.) If the proposal includes only a portion of the production, identify the FMP(s) where the remainder of the production from the lease, unit, or CA is measured or is proposed to be measured; and

Proposal includes all the production from the lease, unit, or CA.

(k) If the operator is applying for an amendment of an existing approval of off-lease measurement, the operator must submit a completed Sundry Notice required under paragraph

(a) of this section, and information required under paragraphs (b) through (j) of this section to the extent the information previously submitted has changed.

Not an amendment, original request for OLM is being submitted

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

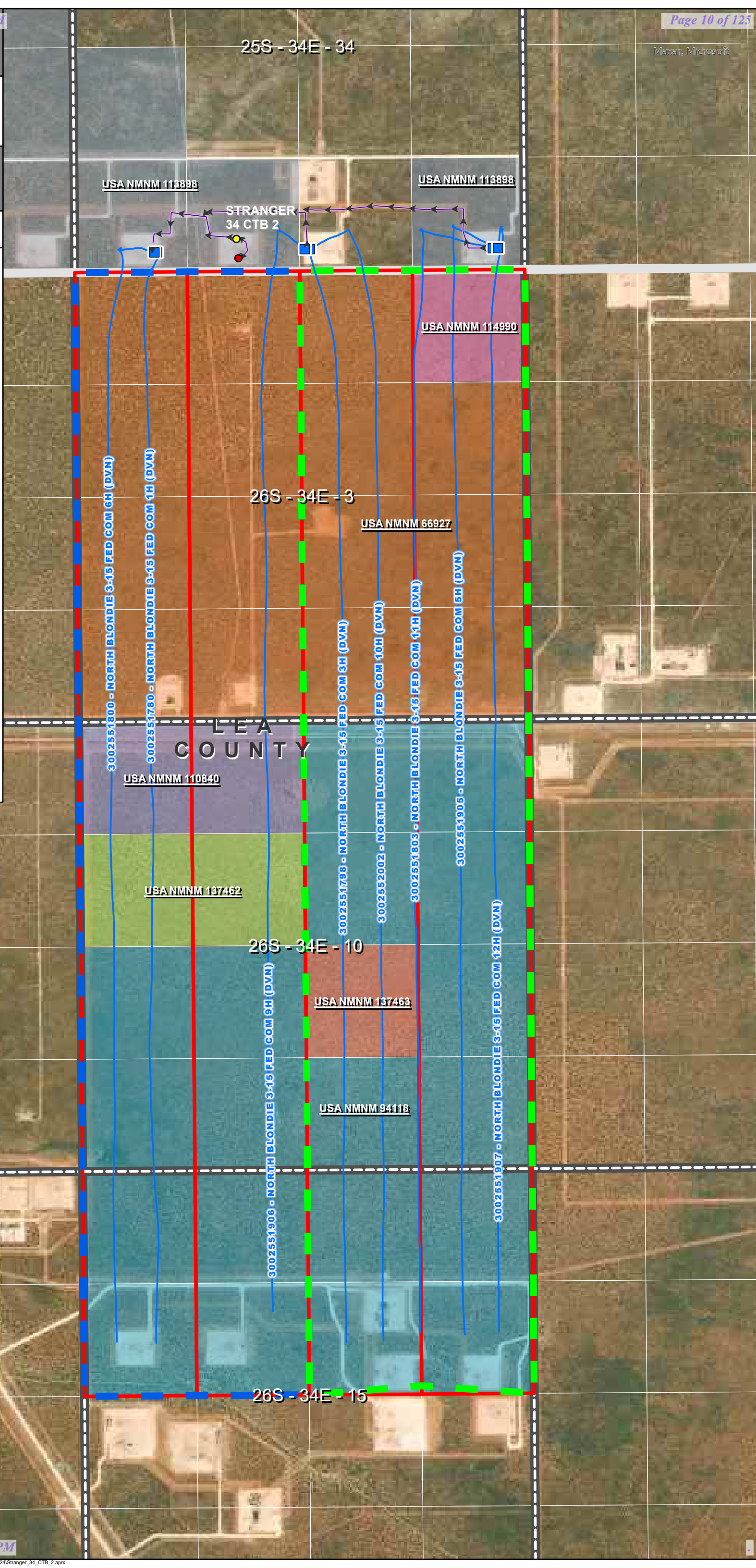
devon
 This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

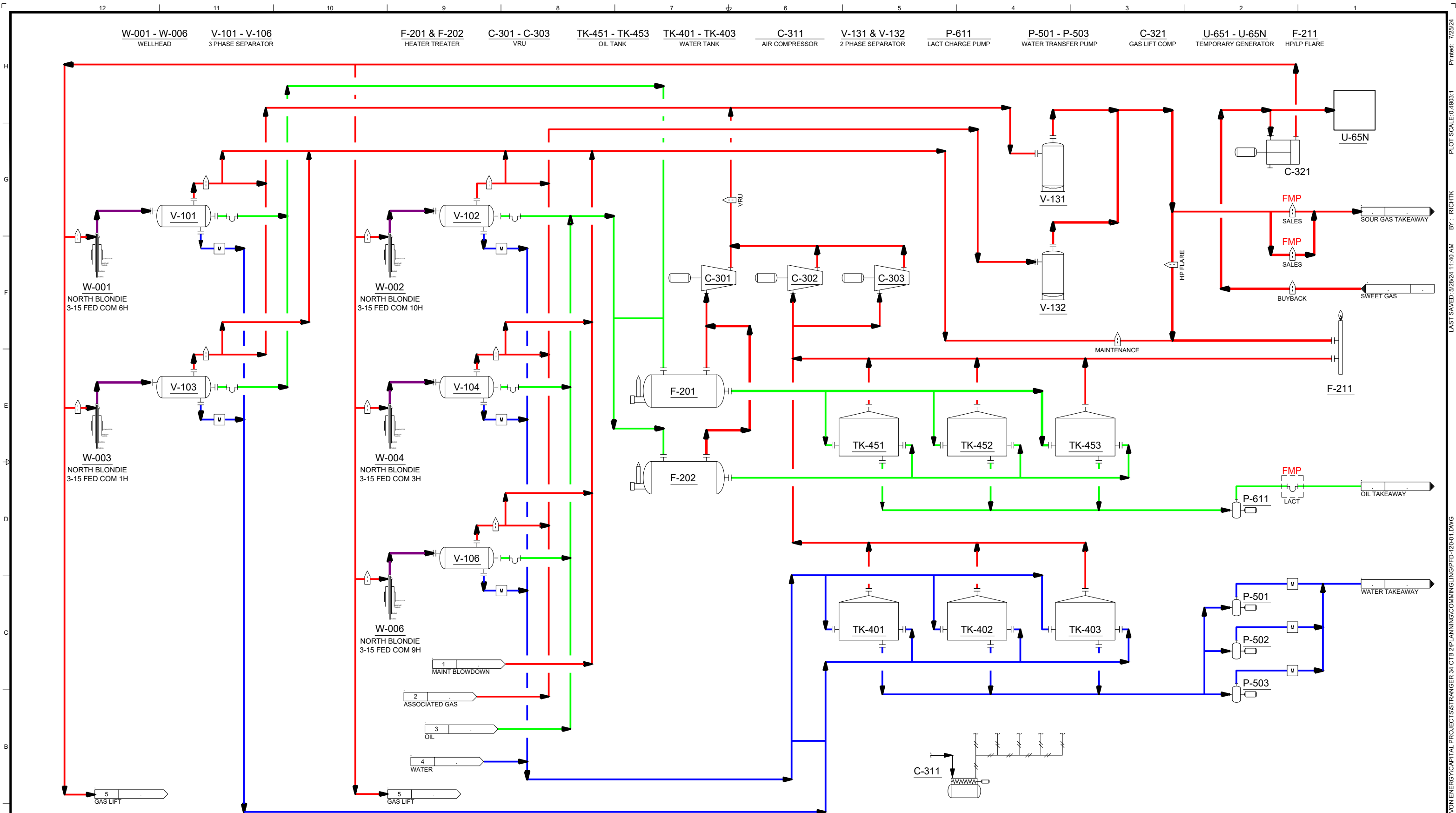
Projection: Transverse Mercator
 Map Units: Foot US
 Created by: jenset
 Map is current as of: 10/2/2024



0 370 740 Feet
 Scale: 1:10,000

- Central Tank Battery
 - Sales Meter
 - Flow Line
 - Deviated Surface
 - Directional Survey (ACT-DVN/OBO)
 - CA - Pending Bone Spring
 - CA - Pending Bone Spring
 - Project Areas
- DEVON LEASEHOLD
- USA NMNM 110840
 - USA NMNM 114990
 - USA NMNM 137462
 - USA NMNM 137463
 - USA NMNM 66927
 - USA NMNM 94118
 - USA NMNM 113898





NOTES:

	ORIFICE METER		GAS		FULL WELL STREAM
	CORIOLIS METER		OIL		INSTRUMENT AIR
	MAGNETIC METER		WATER		FMP FEDERAL MEASUREMENT POINT

REV	DESCRIPTION	DATE	DRAWN	APPROV
A	INITIAL RELEASE		KR	GR

LAT. / LONG. COORDINATES	
GPS:	N. _____ -W. _____
CONFIDENTIAL	
This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.	

DRAWN BY:	DATE:
KR	05/16/24
ENGINEERED BY:	DATE:
GR	05/16/24
WBS PROJECT No.:	
DRAWING No.:	120-01-PFD.dwg

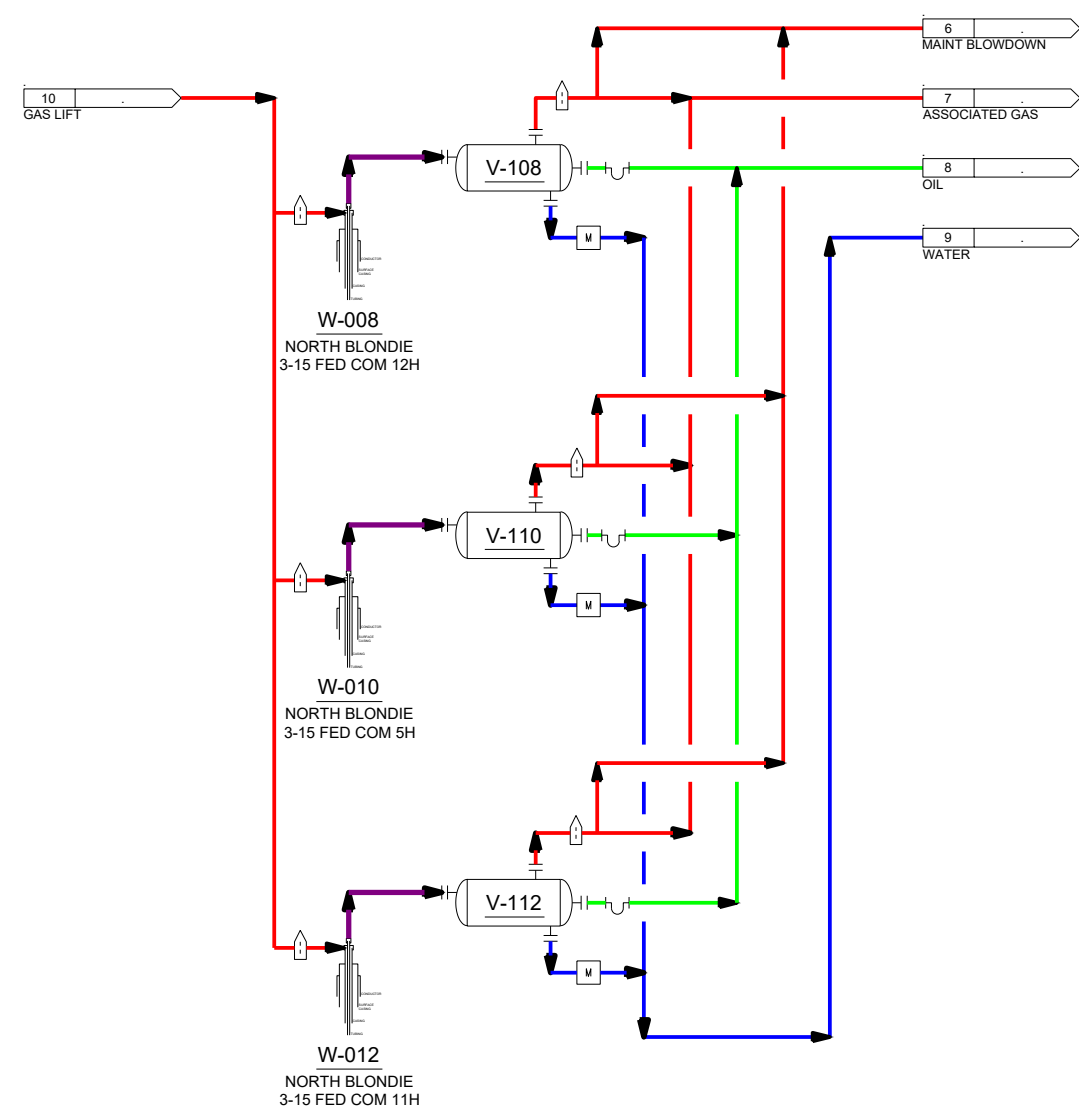
Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU - SPINE DESIGN - "REV 3.1"
PROCESS FLOW DIAGRAM
STRANGER 34 CTB 2

FILE NAME: 120-01-PFD
DWG REV: A

Printed: 7/25/24
PLOT SCALE: 0.4903:1
BY: RICHTK
LAST SAVED: 5/28/24 11:40 AM
C:\USERS\RICHTK\DRIVE - DEVON ENERGY\CAPITAL PROJECTS\STRANGER 34 CTB 2\PLANNING\COMMINGLING\120-01.DWG

W-008 - W-0012 WELLHEAD
 V-108 - V-112 3 PHASE SEPARATOR



NOTES:

	ORIFICE METER		GAS		FULL WELL STREAM
	CORIOLIS METER		OIL		INSTRUMENT AIR
	MAGNETIC METER		WATER		FEDERAL MEASUREMENT POINT

REV	DESCRIPTION	DATE	DRAWN	APPROV
A	INITIAL RELEASE		KR	GR
DRAWING REVISION				

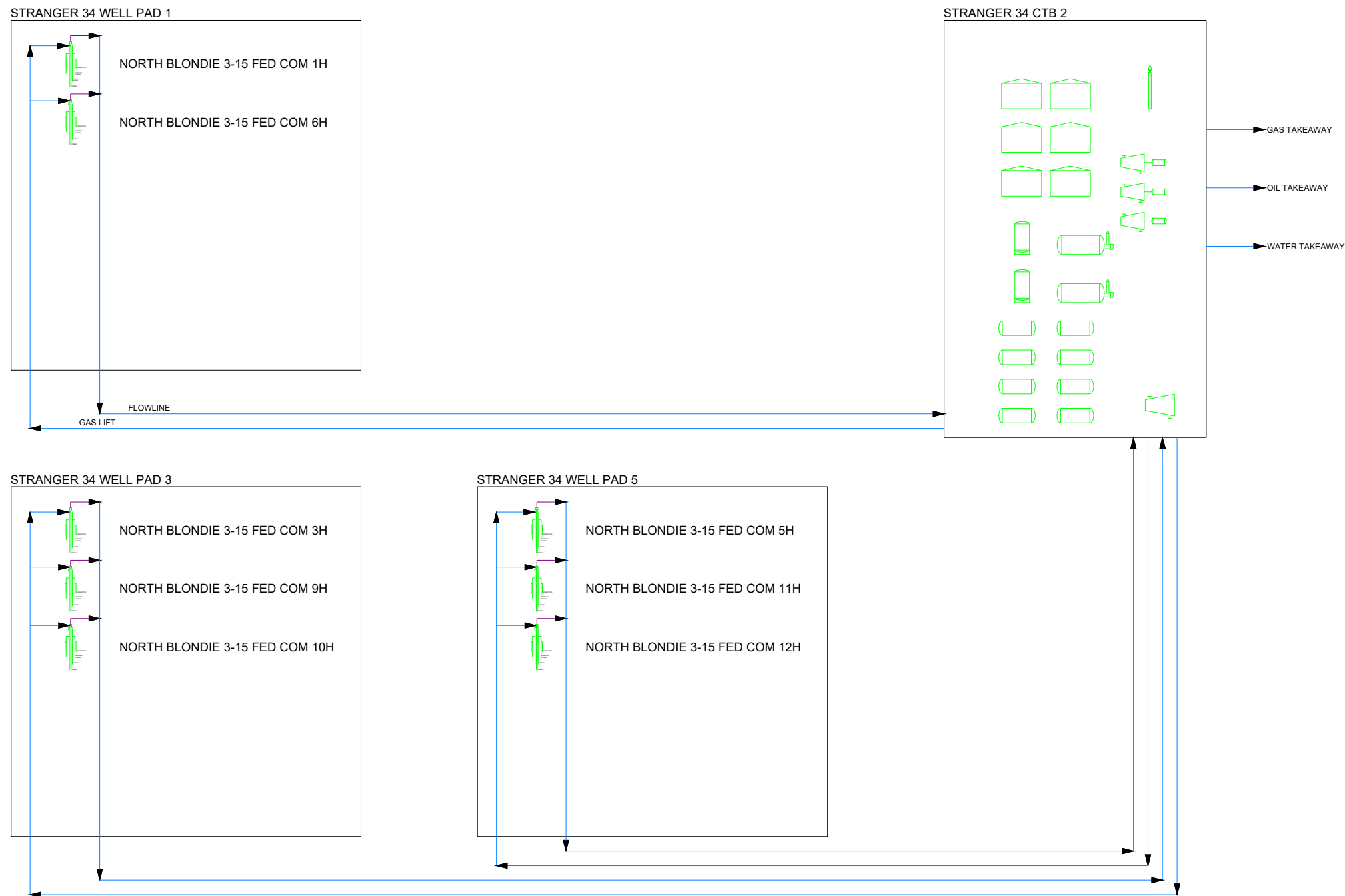
LAT. / LONG. COORDINATES
 GPS: N. _____ -W. _____
CONFIDENTIAL
 This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.

DRAWN BY:	DATE:
KR	05/16/24
ENGINEERED BY:	DATE:
GR	05/16/24
WBS PROJECT No.:	
DRAWING No.:	
120-02-PFD.dwg	



Devon Energy Corporation
 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015
DBBU - SPINE DESIGN - "REV 3.1"
PROCESS FLOW DIAGRAM
STRANGER 34 CTB 2
 FILE NAME: 120-02-PFD
 DWG REV: A

Printed: 7/25/24
 PLOT SCALE: 0.4903:1
 BY: RICHTK
 LAST SAVED: 5/28/24 11:39 AM
 L:\USERS\RICHTK\DRIVE - DEVON ENERGY\CAPITAL PROJECTS\STRANGER 34 CTB 2\PLANNING\COMMINGLING\PFD-120-02.DWG



- NOTES:**
- EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE
 - MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

REV	DATE	DESCRIPTION	DRAWN	APPROV
A		INITIAL RELEASE	KR	GR

LAT. / LONG. COORDINATES		DRAWN BY:	DATE:
GPS: N. _____, -W. _____		KR	05/16/24
CONFIDENTIAL		ENGINEERED BY:	DATE:
This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.		GR	05/16/24
		WBS PROJECT No.:	
		DRAWING No.:	
		120-01-PFD.dwg	



Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU - SPINE DESIGN - "REV 3.1"
STANDARD PROCESS MAP
STRANGER 34 CTB2

FILE NAME: 120-01-PFD
DWG REV: A

C:\USERS\RADFOG\ONE DRIVE - DEVON ENERGY\CAPITAL PROJECTS\STRANGER 34 CTB 2\PLANNING\COMMINGLING\IPFD-120-03.DWG
 BY : RADFOG
 LAST SAVED: 7/25/24 9:56 PM
 PLOT SCALE: 0.512:1
 Printed: 7/25/24

2287809



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

March 7, 2024

VIA FEDEX

Bureau of Land Management
Attn: Lisa Rivera
301 Dinosaur Trail
Santa Fe, New Mexico 87508

Re: Communitization Agreement
North Blondie 3-15 Fed Com 3H,5H,10H, 11H & 12H BONE SPRINGS
Township 26 South, Range 34 East
Section 3: E/2 (320 acres)
Section 10: E/2 (320 acres)
Section 15: NE/4 (160 acres)

Ms. Rivera:

Enclosed please find three (3) original fully executed copies of each of the Communitization Agreements referenced.

Please provide approval of this agreement at your earliest convenience.

If you have any questions, please contact me at (405) 552-8101 or Lorre.Youngblood@dvn.com.

Very truly yours,

Devon Energy Production Company, L.P.

Lorre Youngblood

Lorre Youngblood
Land Analysis Advisor

Enclosures

Self certified-

ORIGIN ID:OKCA (405) 552-8101
LORRE YOUNGBL OOD
DEVON ENERGY
333 WEST SHERIDAN AVENUE
OKDEC 41 526
OKLAHOMA CITY, OK 73102
UNITED STATES US

SHIP DATE: 07MAR24
ACTWGT: 0.50 LB
CAD: 103493122/NET4535
BILL SENDER

TO **LISA RIVERA**
BLM
301 DINOSAUR TRAIL

583J2/6538/9AE3

SANTA FE NM 87508
REF: (405) 552-8101

PO: DEPT:



J241624011001uv

TRK# 7754 5277 0170
0201

FRI - 08 MAR 12:00P
PRIORITY OVERNIGHT

XS SAFA

87508
NM-US **ABQ**



After printing this label

CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH

1. Fold the printed page along the horizontal line.
2. Place label in shipping pouch and affix it to your shipment.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

copy
set up in MyR
w/o

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 14th day of February 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M.

Section 3: E/2 (320.00 acres)

Section 10: E/2 (320.00 acres)

Section 15: NE/4 (160.00 acres)

Lea County, New Mexico

Containing 800.00 acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

North Blondie 3-15 Fed Com, 3H, 5H, 10H, 11H, & 12H Bone Spring

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

North Blondie 3-15 Fed Com, 3H, 5H, 10H, 11H, & 12H Bone Spring

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

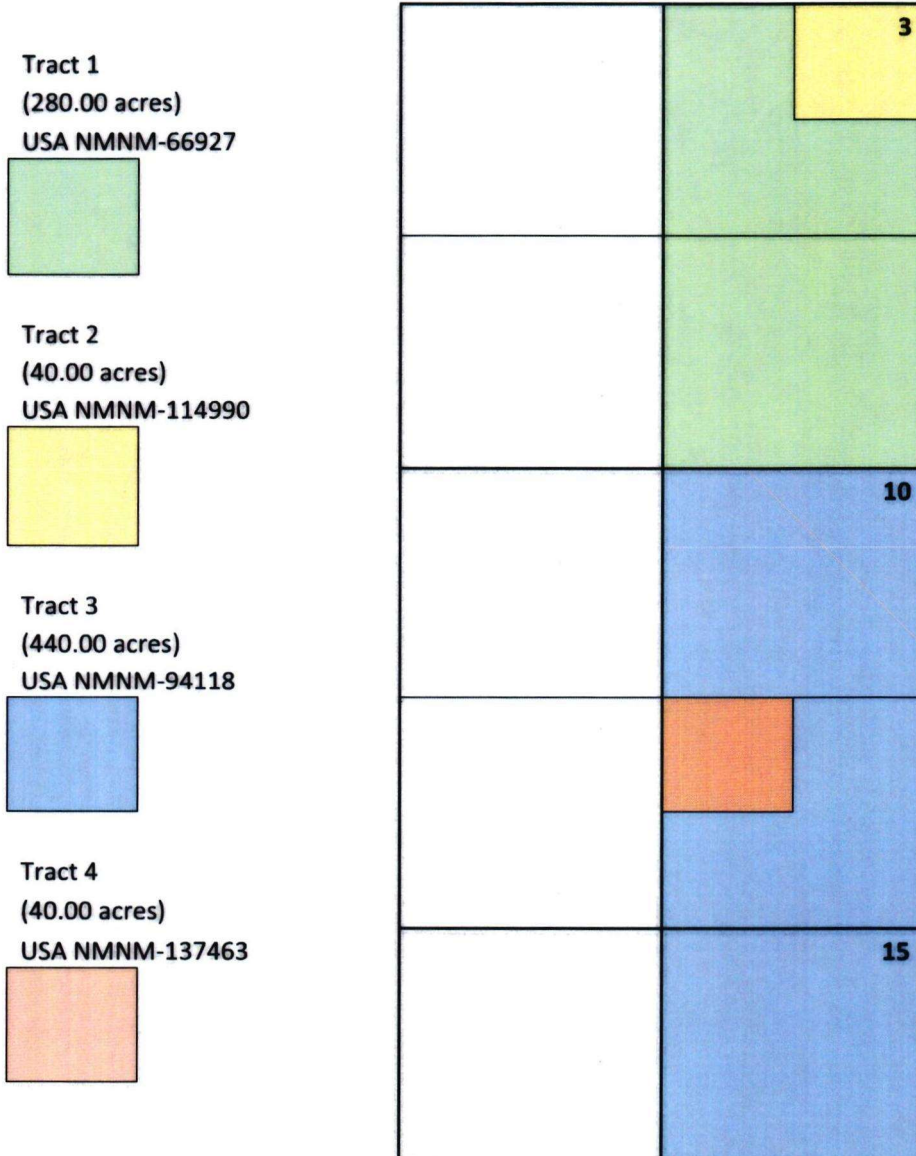
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated February 14, 2024, covering 800 acres, being the E/2 of Sections 3 and 10, and the NE/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.



North Blondie 3-15 Fed Com, 3H, 5H, 10H, 11H, & 12H Bone Spring

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated February 14, 2024, covering 800 acres, being the E/2 of Sections 3 and 10, and the NE/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM 66927	
Lease Date:	November 1, 1986	
Lease Term:	10 Years	
Lessor:	United States of America	
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Section 3: W/2NE/4, SE/4NE/4, SE/4	
Number of Acres:	280.00	
Current Lessee of Record:	Devon Energy Production Company, L.P.	
Royalty Rate:	12.50%	
Name of Working Interest Owners:	Devon Energy Production Company, L.P.	90%
	OXY Y-1 Company	10%
ORRI Owners:	C.A. and Betty M. Dean Family LP	
	Franco-Nevada Texas LP	
	Longpoint Minerals, LLC	
	OXY Y-1 Company	
	Pegasus Resources, LLC	

Tract No. 2

Lease Serial Number:	NMNM 114990	
Lease Date:	December 1, 2005	
Lease Term:	10 Years	
Lessor:	United States of America	
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Section 3: NE/4NE/4	
Number of Acres:	40.00	
Current Lessee of Record:	Devon Energy Production Company, L.P.	
Royalty Rate:	12.50%	
Name of Working Interest Owners:	Devon Energy Production Company, L.P.	50%
	Chevron U.S.A. Inc	50%
ORRI Owners:		

North Blondie 3-15 Fed Com, 3H, 5H, 10H, 11H, & 12H Bone Spring

Tract No. 3

Lease Serial Number: NMNM 94118
 Lease Date: December 1, 1994
 Lease Term: 10 Years
 Lessor: United States of America
 Description of Land Committed: Township 26 South, Range 34 East
 Section 10: NE/4, NE/4SE/4, S/2SE/4
 Section 15: W/2NE/4, E/2NE/4

 Number of Acres: 440.00
 Current Lessee of Record: Devon Energy Production Company, L.P., and
 Chevron U.S.A. Inc.

 Royalty Rate: 12.50%
 Name of Working Interest Owners: Devon Energy Production Company, L.P. 50%
 Chevron U.S.A. Inc 50%

 ORRI Owners: Cornerstone Family Trust
 Crownrock Minerals, L.P.
 Lowe Royalty Partners, L.P.
 C. Mark Wheeler
 Paul R. Barwis
 Jared Partners, Ltd.
 Chisos Minerals, LLC
 Devon Energy Production Company, L.P.

Tract No. 4

Lease Serial Number: NMNM 137463
 Lease Date: April 1, 2018
 Lease Term: 10 Years
 Lessor: United States of America
 Description of Land Committed: Township 26 South, Range 34 East
 Section 10: NW/4SE/4

 Number of Acres: 40.00
 Current Lessee of Record: Devon Energy Production Company, L.P.
 Royalty Rate: 12.50%
 Name of Working Interest Owners: Devon Energy Production Company, L.P. 100%
 ORRI Owners:

North Blondie 3-15 Fed Com, 3H, 5H, 10H, 11H, & 12H Bone Spring

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	280.00	35.00%
2	40.00	5.00%
3	440.00	55.00%
4	40.00	5.00%
Total	800.00	100.00%

North Blondie 3-15 Fed Com, 3H, 5H, 10H, 11H, & 12H Bone Spring

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com



March 7, 2024

VIA FEDEX

Bureau of Land Management
Attn: Lisa Rivera
301 Dinosaur Trail
Santa Fe, New Mexico 87508

Re: Communitization Agreement
North Blondie 3-15 Fed Com 1H,6H,9H, 143H BONE SPRINGS
Township 26 South, Range 34 East
Section 3: W/2 (320 acres)
Section 10: W/2 (320 acres)
Section 15: NW/4 (160 acres)

Ms. Rivera:

Enclosed please find three (3) original fully executed copies of each of the Communitization Agreements referenced.

Please provide approval of this agreement at your earliest convenience.

If you have any questions, please contact me at (405) 552-8101 or Lorre.Youngblood@dvn.com.

Very truly yours,

Devon Energy Production Company, L.P.

Lorre Youngblood

Lorre Youngblood
Land Analysis Advisor

Enclosures

Self certified.
w/ Olyson
pages not received
will forward to
Bum

ORIGIN ID:OKCA (405) 552-8101
LORRE YOUNGBL OOD
DEVON ENERGY
333 WEST SHERIDAN AVENUE
OKDEC 41, 526
OKLAHOMA CITY, OK 73102
UNITED STATES US

SHIP DATE: 07/MAR/24
ACTWGT: 0.50 LB
CAD: 103493122/JNET4535
BILL SENDER

TO **JORDAN YAWN**

BLM

301 DINOSAUR TRAIL

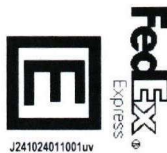
SANTA FE NM 87508

REF: (405) 552-8101

DEPT:

PO:

DEPT:



J241024011001uv

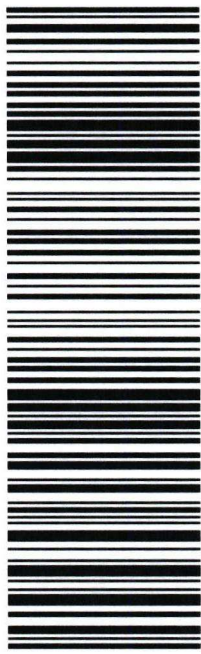
TRK# 0201
7754 5256 8094

FRI - 08 MAR 12:00P
PRIORITY OVERNIGHT

XS SAFA

NM-US **ABQ**

87508



583J2/8538/9AE3

After printing this label:

CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH

1. Fold the printed page along the horizontal line.
2. Place label in shipping pouch and affix it to your shipment.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

w/o
OKY (Chermon)
Signatures

w/o OKY
Durango

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 14th day of February 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M.

Section 3: W/2 (320.00 acres)

Section 10: W/2 (320.00 acres)

Section 15: NW/4 (160.00 acres)

Lea County, New Mexico

Containing 800.00 acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

North Blondie 3-15 Fed Com, 1H, 6H, 9H, & 143H Bone Spring

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

North Blondie 3-15 Fed Com, 1H, 6H, 9H, & 143H Bone Spring

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title & Operating Rights Owner)

2-15-2024
Date

By: 

Name: David M. Korell DRZ

Title: Land Manager

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on February 15, 2024, by David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.


Signature of Notarial Officer

My Commission Expires: 11.25.2025





North Blondie 3-15 Fed Com, 1H, 6H, 9H, & 143H Bone Spring

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company, L.P.**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

2-15-2024
Date

By: 
Name: David M. Korell
Title: Land Manager 

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

On this 15 day of February 2024, before me, a Notary Public for the State of OKLAHOMA, personally appeared David M. Korell, known to me to be the Land Manager of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

11.25.2025
My Commission Expires




Notary Public

North Blondie 3-15 Fed Com, 1H, 6H, 9H, & 143H Bone Spring

Allar Development LLC
(Operating Rights Owner)

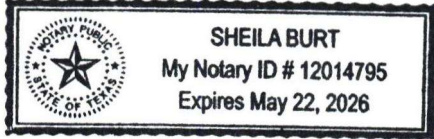
12/20/23
Date

By: [Signature]
Name: JOHN CHILES GRAHAM
Title: President

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Young)

This instrument was acknowledged before me on December 20, 2023, by John Chiles Graham, as President of Allar Development LLC.



Sheila Burt
Signature of Notarial Officer

My Commission Expires: May 22, 2026

Chief Capital (O&G) II LLC
(Operating Rights Owner)

1/8/2024
Date

By: [Signature]
Name: WALT NIXON
Title: President

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Dallas)

This instrument was acknowledged before me on January 8, 2024,
by Walt Nixon, as President of Chief Capital
(O&G) II LLC.

[Signature]
Signature of Notarial Officer

My Commission Expires: 7-9-2025

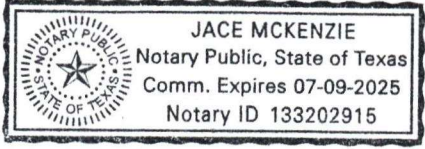
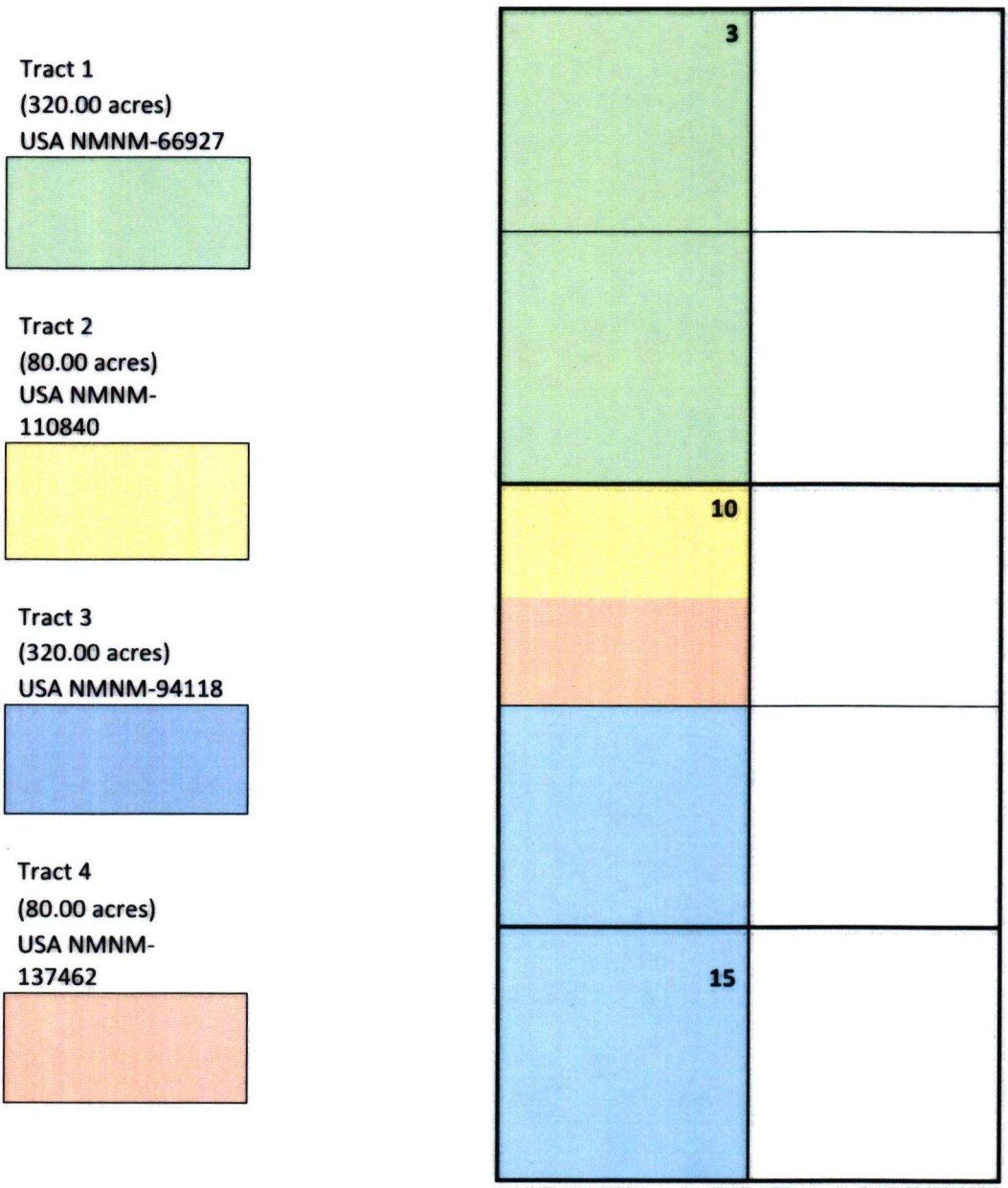


EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated February 14, 2024, covering 800 acres, being the W/2 of Sections 3 and 10, and the NW/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.



North Blondie 3-15 Fed Com, 1H, 6H, 9H, & 143H Bone Spring

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated February 14, 2024, covering 800 acres, being the W/2 of Sections 3 and 10, and the NW/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 66927
 Lease Date: November 1, 1986
 Lease Term: 10 Years
 Lessor: United States of America
 Description of Land Committed: Township 26 South, Range 34 East
 Section 3: W/2
 Number of Acres: 320.00
 Current Lessee of Record: Devon Energy Production Company, L.P.
 Royalty Rate: 12.50%
 Name of Working Interest Owners: Devon Energy Production Company, L.P. 90%
 OXY Y-1 Company 10%
 ORRI Owners: C.A. and Betty M. Dean Family LP
 Franco-Nevada Texas LP
 Longpoint Minerals, LLC
 OXY Y-1 Company
 Pegasus Resources, LLC

5288562

Tract No. 2

Lease Serial Number: NMNM 110840
 Lease Date: September 1, 2003
 Lease Term: 10 Years
 Lessor: United States of America
 Description of Land Committed: Township 26 South, Range 34 East
 Section 10: N/2NW/4
 Number of Acres: 80.00
 Current Lessee of Record: Devon Energy Production Company, L.P.
 Royalty Rate: 12.50%
 Name of Working Interest Owners: Devon Energy Production Company, L.P. 40%
 Chevron U.S.A. Inc 40%
 Allar Development LLC 10%
 Chief Capital (O&G) II, LLC 10%
 ORRI Owners: Allar Development LLC
 Strategic Energy Income Fund IV, LP
 Highland (Texas) Energy Company
 Shepherd Royalty, LLC

5283977

North Blondie 3-15 Fed Com, 1H, 6H, 9H, & 143H Bone Spring

Constitution Resources II, LP
Cornerstone Family Trust
Crownrock Minerals, L.P.

Tract No. 3

Lease Serial Number: NMNM 94118
 Lease Date: December 1, 1994
 Lease Term: 10 Years
 Lessor: United States of America
 Description of Land Committed: Township 26 South, Range 34 East
 Section 10: SW/4
 Section 15: NW/4
 Number of Acres: 320.00
 Current Lessee of Record: Devon Energy Production Company, L.P., and
 Chevron U.S.A. Inc.
 Royalty Rate: 12.50%
 Name of Working Interest Owners: Devon Energy Production Company, L.P. 50%
 Chevron U.S.A. Inc 50%
 ORRI Owners: Cornerstone Family Trust
 Crownrock Minerals, L.P.
 Lowe Royalty Partners, L.P.
 C. Mark Wheeler
 Paul R. Barwis
 Jareed Partners, Ltd.
 Chisos Minerals, LLC
 Devon Energy Production Company, L.P.

5089506

Tract No. 4

Lease Serial Number: NMNM 137463
 Lease Date: April 1, 2018
 Lease Term: 10 Years
 Lessor: United States of America
 Description of Land Committed: Township 26 South, Range 34 East
 Section 10: S/2NW/4
 Number of Acres: 80.00
 Current Lessee of Record: Devon Energy Production Company, L.P.
 Royalty Rate: 12.50%
 Name of Working Interest Owners: Devon Energy Production Company, L.P. 100%
 ORRI Owners:

5285011

North Blondie 3-15 Fed Com, 1H, 6H, 9H, & 143H Bone Spring

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.00	40.00%
2	80.00	10.00%
3	320.00	40.00%
4	80.00	10.00%
Total	800.00	100.00%

North Blondie 3-15 Fed Com, 1H, 6H, 9H, & 143H Bone Spring



Devon Energy Production Company, L.P.
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405) 228-4800

September 26th, 2024

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Central Tank Battery: Stranger 34 CTB 2

Sec.-T-R: 34-25S-34E
Wells: North Blondie 3-15 Fed Com 1H, 3H, 5H, 6H, 9H - 12H
Agreements: Pending E/2 & W/2 Bone Spring CAs
Lease NMNM66927 (12.5%), NMNM110840 (12.5%), NMNM13762 (12.5%), NMNM94118 (12.5%), NMNM114990 (12.5%), NMNM137463 (12.5%)
Pool: [96661] HARDIN TANK;BONE SPRING [97838] JENNINGS;UPPER BONE SPRING SHALE
County: Lea Co., New Mexico

Interest Owners:

This letter is to advise that Devon Energy Production Company, L.P. is filing an application with the New Mexico Oil Conservation Division (NMOCD) seeking approval for a Central Tank Battery for the above-mentioned wells. A copy of the submitted application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact Devon Energy Production Company, L.P. at (405) 228-4800 with any questions or needs.

Sincerely,

Devon Energy Production Company, L.P.

Rebecca Deal
Regulatory Compliance Professional
Enclosure

Name	Street	City	State	Zip	Tracking Number
ALLAR COMPANY	PO BOX 1567	GRAHAM	TX	76450-1567	9414814901527181393141
ALLAR DEVELOPMENT LLC	PO BOX 1567	GRAHAM	TX	76450-7567	9414814901527181393158
BEXP I OG LLC	5914 W COURTYARD DR STE 340	AUSTIN	TX	78730	9414814901527181393165
C A AND BETTY M DEAN FAMILY LP	PO BOX 51788	MIDLAND	TX	79710-0000	9414814901527181393172
C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680	9414814901527181393189
CHEVRON U S A INC	PO BOX 740436	DALLAS	TX	75373-0436	9414814901527181393196
CHIEF CAPITAL O&G II LLC	8111 WESTCHESTER STE 900	DALLAS	TX	75225	9414814901527181393202
CHISOS MINERALS LLC	PO BOX 470788	FORT WORTH	TX	76147	9414814901527181393219
COBBLESTONE MINERALS HOLDCO LLC	PO BOX 6149	SHREVEPORT	LA	71136	9414814901527181393226
CONSTITUTION RESOURCES II LP	2901 VIA FORTUNA STE 600	AUSTIN	TX	78746-7710	9414814901527181393233
CORNERSTONE FAMILY TRUST	PO BOX 558	PEYTON	CO	80831	9414814901527181393240
CROWNROCK MINERALS LP	PO BOX 51933	MIDLAND	TX	79710	9414814901527181393257
FRANCO-NEVADA TEXAS LP	1745 SHEA CENTER DR STE 400	HIGHLANDS RANCH	CO	80129	9414814901527181393264
HIGHLAND TEXAS ENERGY COMPANY	11886 GREENVILLE AVE STE 106	DALLAS	TX	75243	9414814901527181393271
JAREED PARTNERS LTD	PO BOX 51451	MIDLAND	TX	79710-1451	9414814901527181393288
LOWE ROYALTY PARTNERS LP	PO BOX 4887 DEPT 4	HOUSTON	TX	77210-4887	9414814901527181393295
MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	76147	9414814901527181393301
ONRR	PO BOX 25627	DENVER	CO	80225-0627	9414814901527181393318
OXY Y-1 CO	5 Greenway Plaza, Suite 110	HOUSTON	TX	77046	9414814901527181393325
OXY Y-1 CO	PO BOX 841803	DALLAS	TX	75284-1803	9414814901527181393332
PAUL R BARWIS	PO BOX 230	MIDLAND	TX	79702	9414814901527181393349
PEGASUS RESOURCES LLC	PO BOX 470698	FORT WORTH	TX	76147	9414814901527181393356
SHEPHERD ROYALTY LLC	5949 SHERRY LN STE 1175	DALLAS	TX	75225	9414814901527181393363
STRATEGIC ENERGY INCOME FUND IV LP	1521 N COOPER STREET STE 400	ARLINGTON	TX	76011	9414814901527181393370
WING RESOURCES VI LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201-2140	9414814901527181393387

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

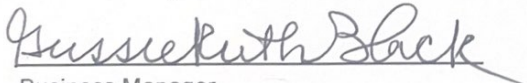
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
September 29, 2024
and ending with the issue dated
September 29, 2024.



Publisher

Sworn and subscribed to before me this
29th day of September 2024.



Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
September 29, 2024

Notice of Application for Surface Commingling. Devon Energy Production Company, L.P. located at 333 West Sheridan Ave. Oklahoma City, OK 73102 is applying to the NMOCD for a surface commingle of the oil/gas production at the Stranger 34 CTB 2 battery. The facilities are located in Lea County in SW/4, S34, T25S, R34E. Wells going to the battery are located in Section 34-25S-34E. Production is from the [96661] HARDIN TANK; BONE SPRING & [97838] JENNINGS; UPPER BONE SPRING SHALE pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Devon Energy Production Company, L.P. (405) 235-3611 #00294596

67106744

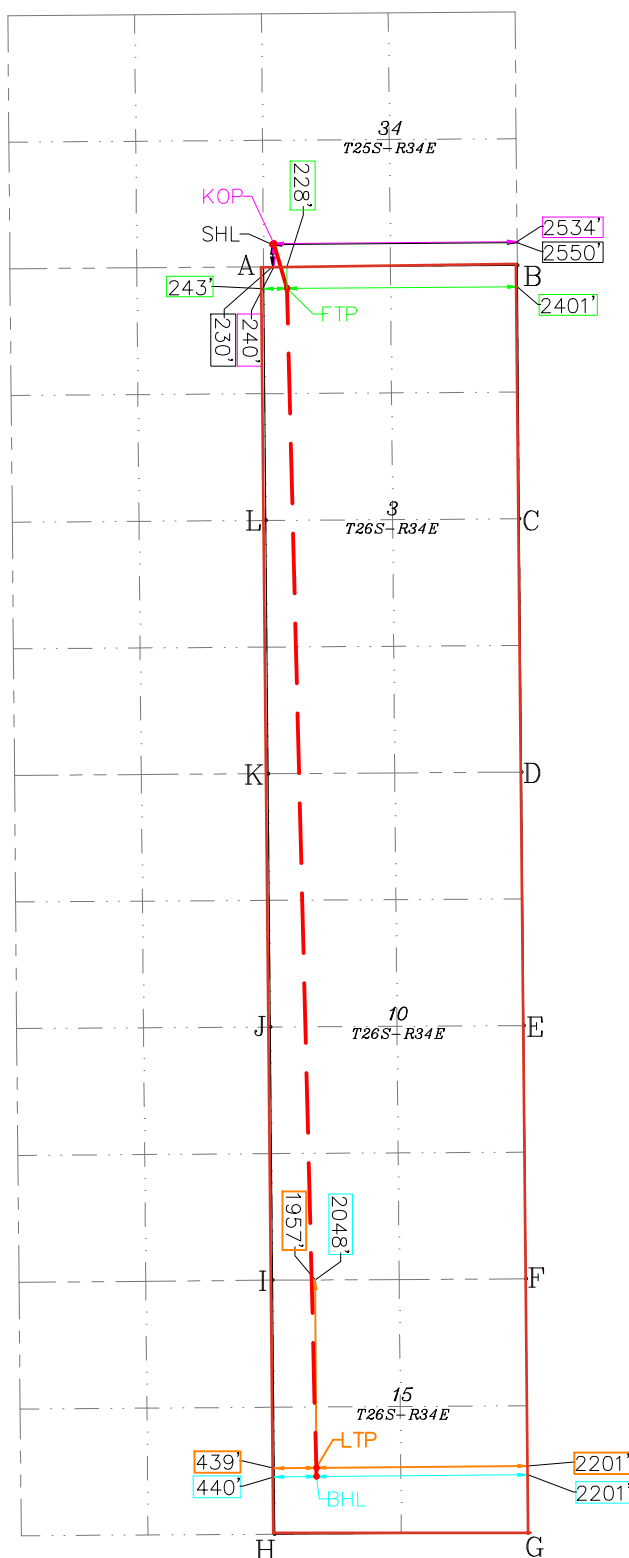
00294596

ACCOUNTS PAYABLE - LEGALS
DEVON ENERGY LEGALS
PO BOX 3198
OKLAHOMA CITY, OK 73102-3198

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION
 GEODETIC COORDINATES NAD 83
 NMSP EAST SURFACE LOCATION
 230' FSL 2550' FEL SECTION 34
 0' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:394077.18/E:812602.60
 LAT:32.080371/LON:103.457501
 NAD 27, SPCS NM EAST
 N:352898.31/E:812538.98
 LAT:32.080245/LON:103.457035

KICK OFF POINT
 240' FSL 2534' FEL SECTION 34
 10,400' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:394087.13/E:812618.68
 LAT:32.080398/LON:103.457449
 NAD 27, SPCS NM EAST
 N:352908.27/E:812555.05
 LAT:32.080272/LON:103.456983

FIRST TAKE POINT
 228' FNL 2401' FEL SECTION 3
 11,216' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:393620.29/E:812756.28
 LAT:32.079111/LON:103.457017
 NAD 27, SPCS NM EAST
 N:352441.42/E:812692.65
 LAT:32.078985/LON:103.456551

LAST TAKE POINT
 1958' FNL 2202' FEL SECTION 15
 23,541' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:381332.41/E:813060.26
 LAT:32.045329/LON:103.456358
 NAD 27, SPCS NM EAST
 N:340153.41/E:812996.78
 LAT:32.045203/LON:103.455894

BOTTOM HOLE LOCATION
 2048' FNL 2201' FEL SECTION 15
 23,632' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:381241.62/E:813061.86
 LAT:32.045080/LON:103.456355
 NAD 27, SPCS NM EAST
 N:340062.62/E:812998.38
 LAT:32.044954/LON:103.455891

CORNER COORDINATES NAD 83, SPCS NM EAST		CORNER COORDINATES NAD 27, SPCS NM EAST	
A=N:393846.74	E:812510.97	A=N:352667.87	E:812447.35
B=N:393860.48	E:815154.85	B=N:352681.60	E:815091.17
C=N:391221.50	E:815177.81	C=N:350042.59	E:815114.17
D=N:388581.61	E:815199.26	D=N:347402.67	E:815135.65
E=N:385940.48	E:815221.98	E=N:344761.52	E:815158.40
F=N:383301.17	E:815244.84	F=N:342122.18	E:815181.29
G=N:380655.66	E:815267.62	G=N:339476.64	E:815204.10
H=N:380640.30	E:812626.76	H=N:339461.29	E:812563.30
I=N:383287.53	E:812605.90	I=N:342108.55	E:812542.40
J=N:385925.10	E:812581.675	J=N:344746.15	E:812518.14
K=N:388564.69	E:812557.43	K=N:347385.77	E:812493.87
L=N:391203.41	E:812534.22	L=N:350024.52	E:812470.63

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input checked="" type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-51906	Pool Code 96661	Pool Name HARDIN TANK;BONE SPRING
Property Code 334567	Property Name NORTH BLONDIE 3-15 FED COM	Well Number 9H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3310.6'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	34	26-S	34-E		230' S	2580' E	32.080371	103.457598	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	15	26-S	34-E		1685' N	2223' W	32.046080	103.459127	LEA

Dedicated Acres 800	Infill or Defining Well INFILL	Defining Well API 30-025-52644	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING	Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	34	26-S	34-E		502' S	2399' W	32.081118	103.458590	LEA

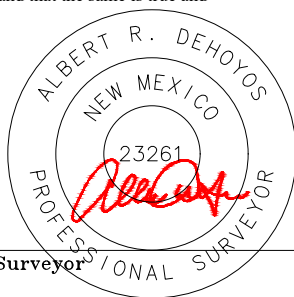
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	3	26-S	34-E		202' N	2298' W	32.079184	103.458914	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	15	26-S	34-E		1609' N	2221' W	32.046289	103.459133	LEA

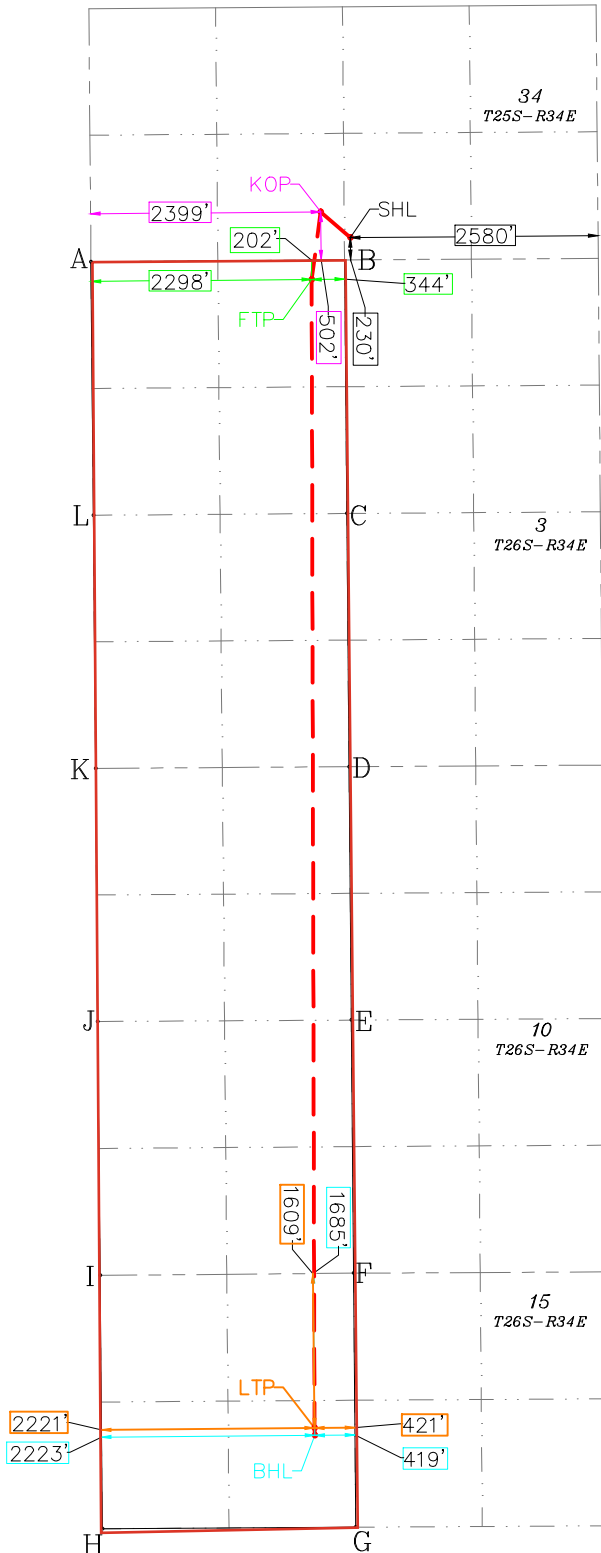
	Spacing Unit Type HZ	Horizontal Vertical	Ground Floor Elevation: 3310.6
--	-------------------------	------------------------	-----------------------------------

<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p style="text-align: right;"><i>Rebecca Deal</i> 9/30/2024</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  </div>		
Signature	Date	Signature and Seal of Professional Surveyor	
Rebecca Deal, Regulatory Compliance Professional		Certificate Number	Date of Survey
Printed Name rebecca.deal@dvn.com		23261	05/2024
Email Address			

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION	
GEODETIC COORDINATES NAD 83	
NMSP EAST SURFACE LOCATION	
230' FSL 2580' FEL SECTION 34	
0' MEASURED DEPTH IN FEET	
NAD 83, SPCS NM EAST	
N:394077.01/E:812572.60	
LAT:32.080371/LON:103.457598	
NAD 27, SPCS NM EAST	
N:352898.14/E:812508.97	
LAT:32.080245/LON:103.457132	

KICK OFF POINT	
502' FSL 2399' FWL SECTION 34	
10,426' MEASURED DEPTH IN FEET	
NAD 83, SPCS NM EAST	
N:394346.51/E:812262.99	
LAT:32.081118/LON:103.458590	
NAD 27, SPCS NM EAST	
N:353167.65/E:812199.36	
32.080992/LON:103.458124	

FIRST TAKE POINT	
202' FNL 2298' FWL SECTION 3	
11,474' MEASURED DEPTH IN FEET	
NAD 83, SPCS NM EAST	
N:393642.05/E:812168.37	
LAT:32.079184/LON:103.458914	
NAD 27, SPCS NM EAST	
N:352463.18/E:812104.75	
32.079058/LON:103.458448	

LAST TAKE POINT	
1609' FNL 2221' FWL SECTION 15	
23,454' MEASURED DEPTH IN FEET	
NAD 83, SPCS NM EAST	
N:381674.56/E:812197.60	
LAT:32.046289/LON:103.459133	
NAD 27, SPCS NM EAST	
N:340495.56/E:812134.13	
LAT:32.046163/LON:103.458669	

BOTTOM HOLE LOCATION	
1685' FNL 2223' FWL SECTION 15	
23,530' MEASURED DEPTH IN FEET	
NAD 83, SPCS NM EAST	
N:381598.62/E:812200.16	
LAT:32.046080/LON:103.459127	
NAD 27, SPCS NM EAST	
N:340419.62/E:812136.69	
LAT:32.045954/LON:103.458663	

CORNER COORDINATES		CORNER COORDINATES	
NAD 83, SPCS NM EAST		NAD 27, SPCS NM EAST	
A=N:393826.32	E:809868.53	A=N:352647.46	E:809804.95
B=N:393846.74	E:812510.97	B=N:352667.87	E:812447.35
C=N:391203.41	E:812534.22	C=N:350024.52	E:812470.63
D=N:388564.69	E:812557.43	D=N:347385.77	E:812493.87
E=N:385925.10	E:812581.67	E=N:344746.15	E:812518.14
F=N:383287.53	E:812605.90	F=N:342108.55	E:812542.40
G=N:380640.30	E:812626.53	G=N:339461.29	E:812563.07
H=N:380624.94	E:809985.91	H=N:339445.94	E:809922.50
I=N:383264.34	E:809962.77	I=N:342085.37	E:809899.33
J=N:385909.71	E:809938.27	J=N:344730.77	E:809874.79
K=N:388547.78	E:809915.59	K=N:347368.86	E:809852.09
L=N:391185.34	E:809892.17	L=N:350006.45	E:809828.63

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input checked="" type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-52002	Pool Code 96661	Pool Name HARDIN TANK;BONE SPRING
Property Code 334567	Property Name NORTH BLONDIE 3-15 FED COM	Well Number 10H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3311.5'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	34	26-S	34-E		230' S	2520' E	32.080370	103.457404	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	15	26-S	34-E		2035' N	1766' E	32.045112	103.454953	LEA

Dedicated Acres 800	Infill or Defining Well INFILL	Defining Well API 30-025-51803	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	34	26-S	34-E		444' S	2059' E	32.080954	103.455916	LEA

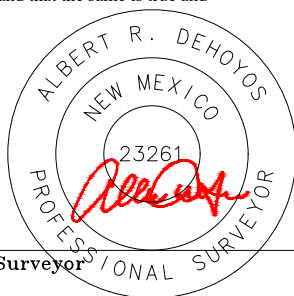
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	3	26-S	34-E		244' N	1855' E	32.079063	103.455255	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	15	26-S	34-E		1910' N	1769' E	32.045456	103.454964	LEA

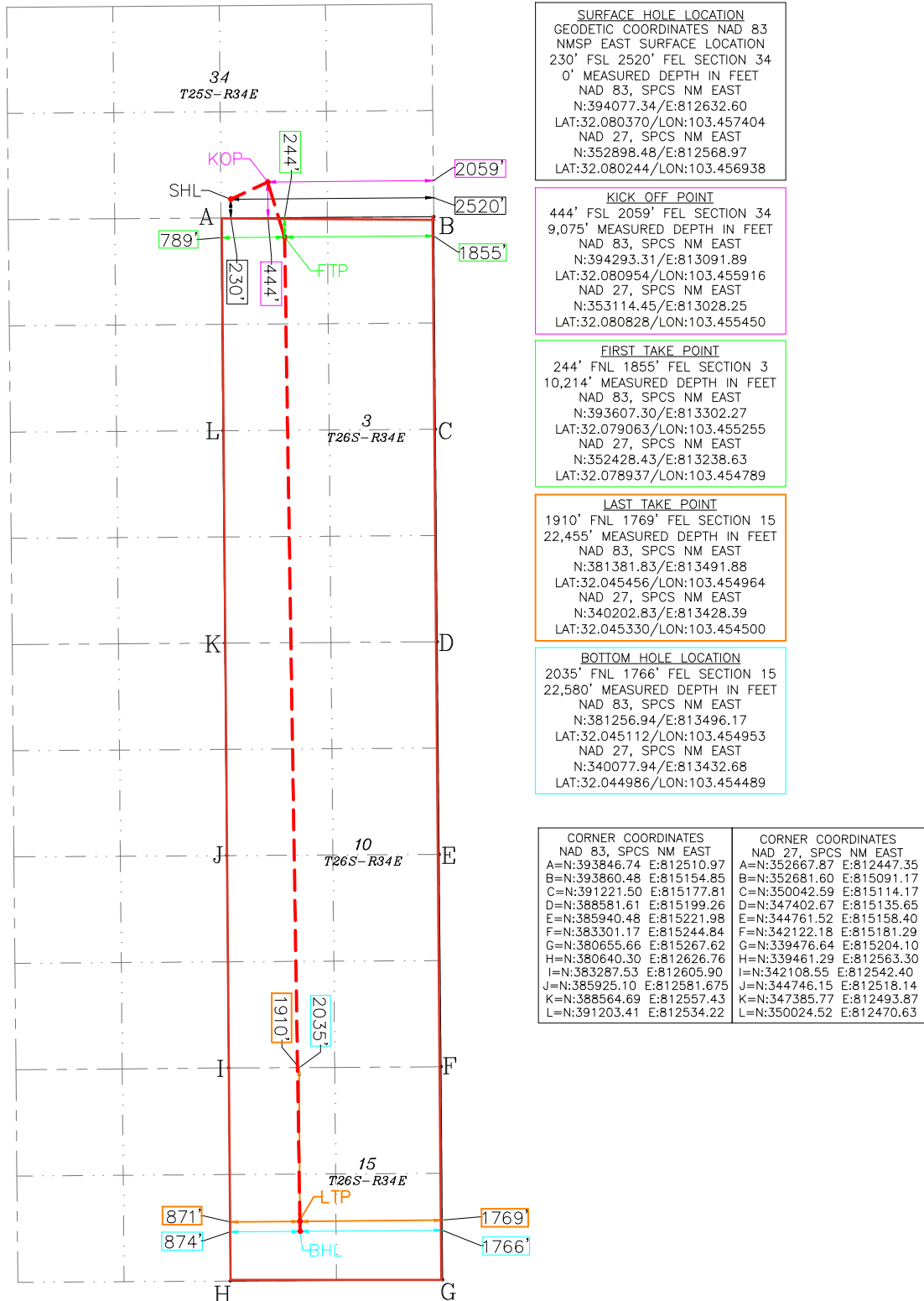
	Spacing Unit Type Horizontal Vertical HZ	Ground Floor Elevation:
--	--	-------------------------

<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p style="text-align: right;"><i>Rebecca Deal</i> 9/30/2024</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  </div>
Signature	Signature and Seal of Professional Surveyor
Date	
Printed Name Rebecca Deal, Regulatory Compliance Professional	Certificate Number 23261
Email Address rebecca.deal@dvn.com	Date of Survey 05/2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51907	Pool Code 96661	Pool Name HARDIN TANK;BONE SPRING
Property Code 344567	Property Name NORTH BLONDIE 3-15 FED COM	Well Number 12H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3303.9'

Surface Location

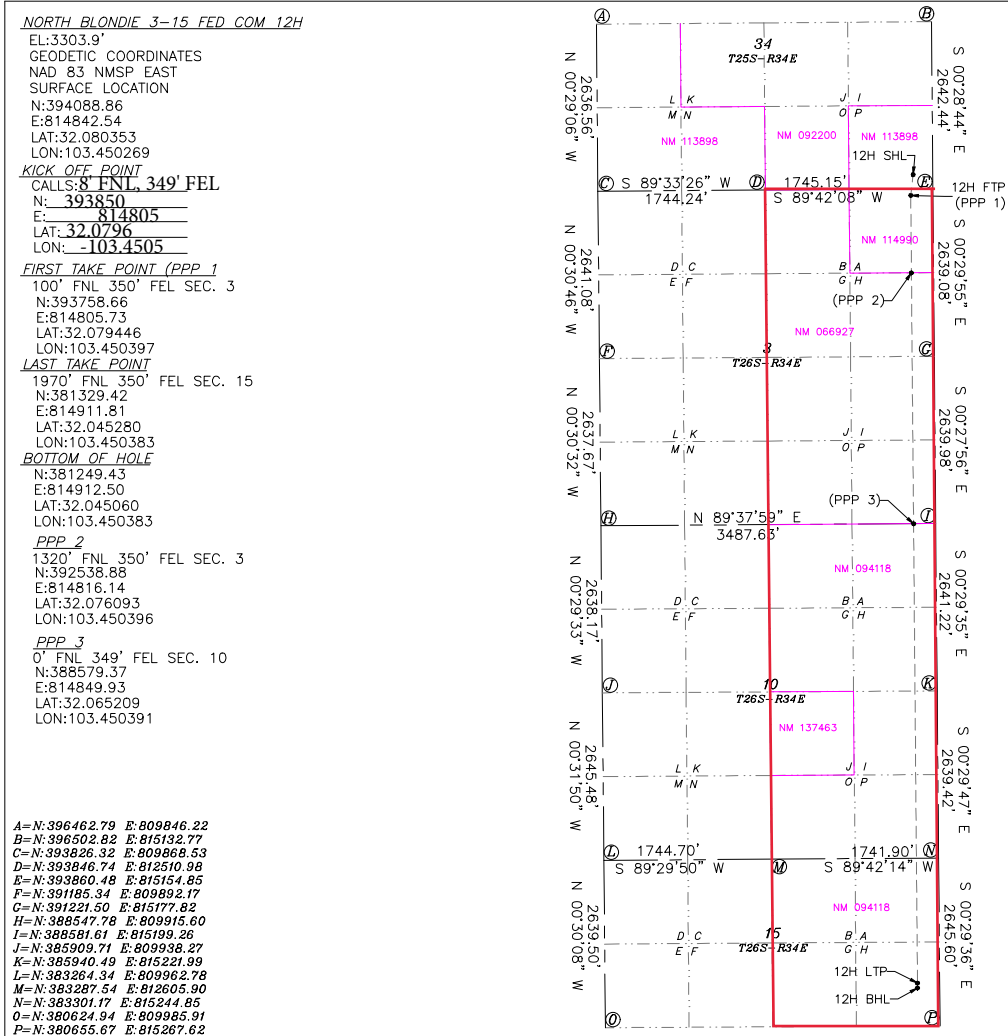
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	25-S	34-E		230	SOUTH	310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	26-S	34-E		2050	NORTH	350	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 9/22/2023
 Signature Date

Rebecca Deal, Regulatory Analyst
 Printed Name

rebecca.deal@dvn.com
 E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/05/2022
 Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
 NEW MEXICO
 22404
 PROFESSIONAL SURVEYOR

REV: 09/15/23

Certificate No. 22404 B.L. LAMAN
 DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: NORTH BLONDIE 3-15 FED COM	Well Number 12H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	3	26S	34E		8	FNL	349	FEL	LEA
Latitude					Longitude				NAD
32.0796					-103.4505				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	3	26-S	34-E		100	NORTH	350	EAST	LEA
Latitude					Longitude				NAD
32.079446					103.450397				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	15	26-S	34-E		1970	NORTH	350	EAST	LEA
Latitude					Longitude				NAD
32.045280					103.450383				83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: NORTH BLONDIE 3-15 FED COM	Well Number 11H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
		96672	WC-025 G-08 S263412K;BONE SPRING
Property Code	Property Name		Well Number
	NORTH BLONDIE 3-15 FED COM		11H
OGRID No.	Operator Name		Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.		3304.7'

Surface Location

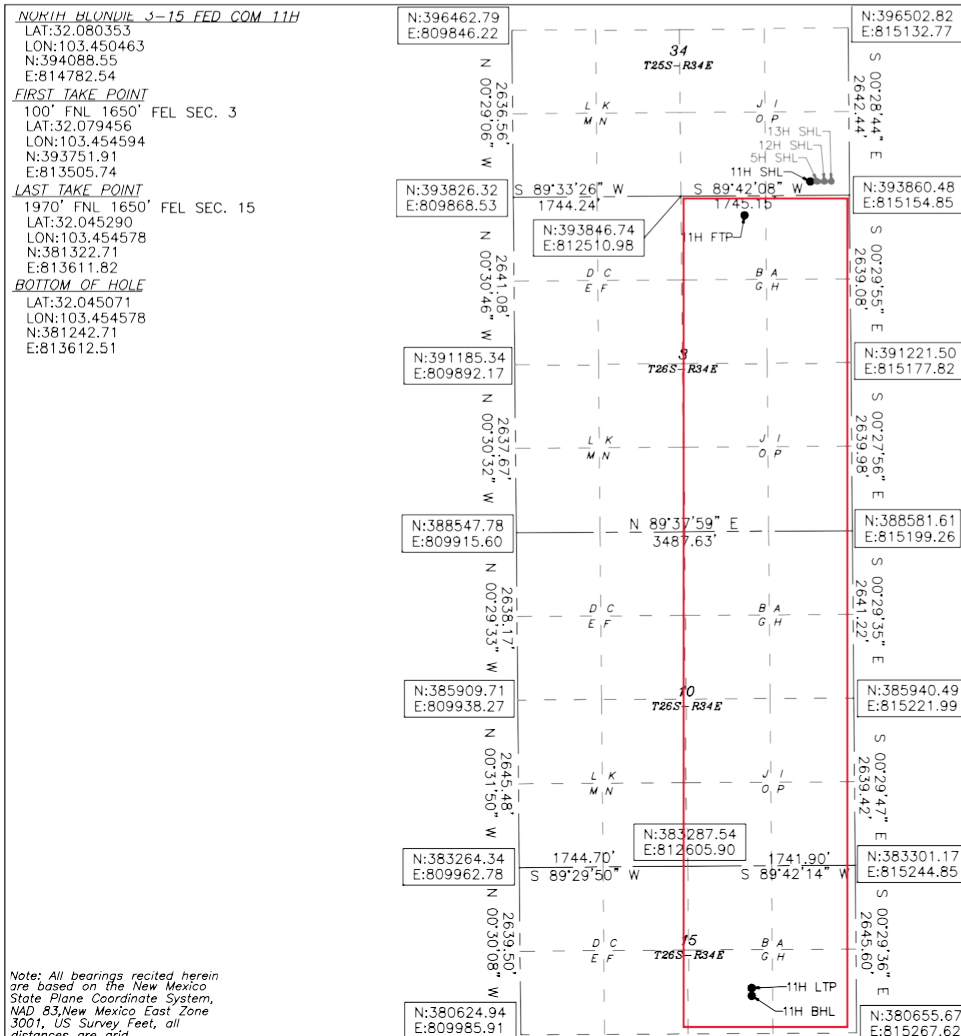
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	25-S	34-E		230	SOUTH	370	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	26-S	34-E		2050	NORTH	1650	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Chelsey Green 6/1/22
Signature Date

Chelsey Green
Printed Name

chelsey.green@div.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/05/2022
Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

04/19/22

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: NORTH BLONDIE 3-15 FED COM	Well Number 11H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	3	26S	34E		33	NORTH	1650	EAST	LEA
Latitude 32.07954188					Longitude -103.45467777				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	3	26-S	34-E		100	NORTH	1650	EAST	LEA
Latitude 32.079456					Longitude 103.454594				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	15	26-S	34-E		1970	NORTH	1650	EAST	LEA
Latitude 32.045290					Longitude 103.454578				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? Y

Is this well an infill well? N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # n		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	96672	WC-025 G-08 S263412K;BONE SPRING
Property Code	Property Name	Well Number
	NORTH BLONDIE 3-15 FED COM	6H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3308.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	25-S	34-E		205	SOUTH	940	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	26-S	34-E		2050	NORTH	350	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NORTH BLONDIE 3-15 FED COM 6H
LAT:32.080304
LON:103.463300
N:394038.58
E:810806.66

FIRST TAKE POINT
100' FNL 350' FWL SEC. 34
LAT:32.079467
LON:103.465204
N:393729.03
E:810219.42

LAST TAKE POINT
1970' FNL 350' FWL SEC. 15
LAT:32.045294
LON:103.465170
N:381297.49
E:810330.03

BOTTOM OF HOLE
LAT:32.045074
LON:103.465169
N:381217.49
E:810330.73

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Chelsey Green 6/1/22
Signature Date

Chelsey Green
Printed Name

chelsey.green@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/05/2022
Date of Survey

Signature & Seal of Professional Surveyor

04/20/22

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 5001, US Survey Feet, all distances are grid.

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: NORTH BLONDIE 3-15 FED COM	Well Number 6H

Kick Off Point (KOP)

UL D	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	3	26S	34E		4	NORTH	350	WEST	LEA
Latitude 32.07963569					Longitude -103.46528738				NAD 83

First Take Point (FTP)

UL D	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	3	26-S	34-E		100	NORTH	350	WEST	LEA
Latitude 32.079467					Longitude 103.465204				NAD 83

Last Take Point (LTP)

UL E	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
E	15	26-S	34-E		1970	NORTH	350	WEST	LEA
Latitude 32.045294					Longitude 103.465170				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP	Property Name: North Blondie 3-15 Fed Com	Well Number 143H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name	
		96672	WC-025 G-08 S263412K;BONE SPRING	
Property Code	Property Name			Well Number
	NORTH BLONDIE 3-15 FED COM			1H
OGRID No.	Operator Name			Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.			3307.8'

Surface Location

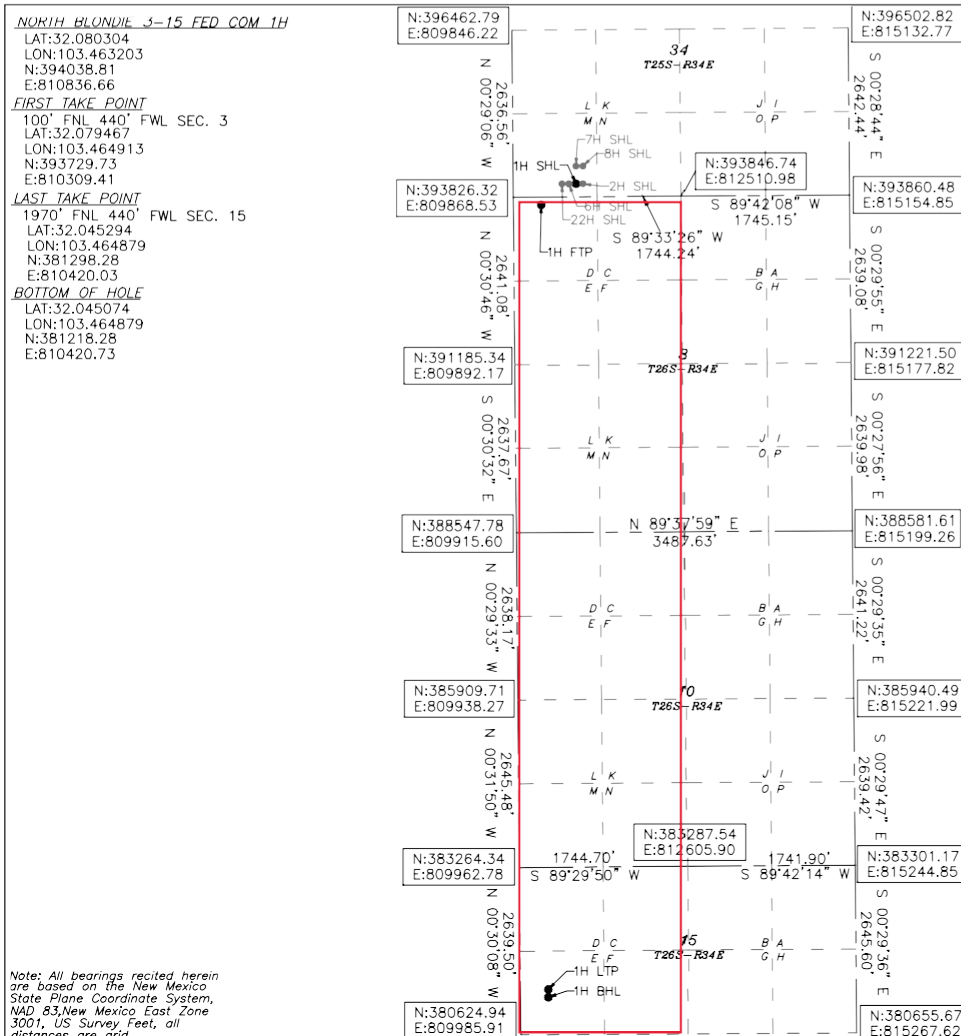
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	25-S	34-E		205	SOUTH	970	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	26-S	34-E		2050	NORTH	440	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Chelsey Green 6/1/22
Signature Date

Chelsey Green
Printed Name

chelsey.green@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/05/2022
Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
Professional Surveyor 22404

04/20/22

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: NORTH BLONDIE 3-15 FED COM	Well Number 1H

Kick Off Point (KOP)

UL D	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	3	26S	34E		37	NORTH	440	WEST	LEA
Latitude 32.07954616					Longitude -103.46499672				NAD 83

First Take Point (FTP)

UL D	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	3	26-S	34-E		100	NORTH	440	WEST	LEA
Latitude 32.079467					Longitude 103.464913				NAD 83

Last Take Point (LTP)

UL E	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	26-S	34-E		1970	NORTH	440	WEST	LEA
Latitude 32.045294					Longitude 103.464879				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP	Property Name: North Blondie 3-15 Fed Com	Well Number 143H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 96672	Pool Name WC-025 G-08 S263412K;BONE SPRING
Property Code	Property Name NORTH BLONDIE 3-15 FED COM	Well Number 5H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3304.6'

Surface Location

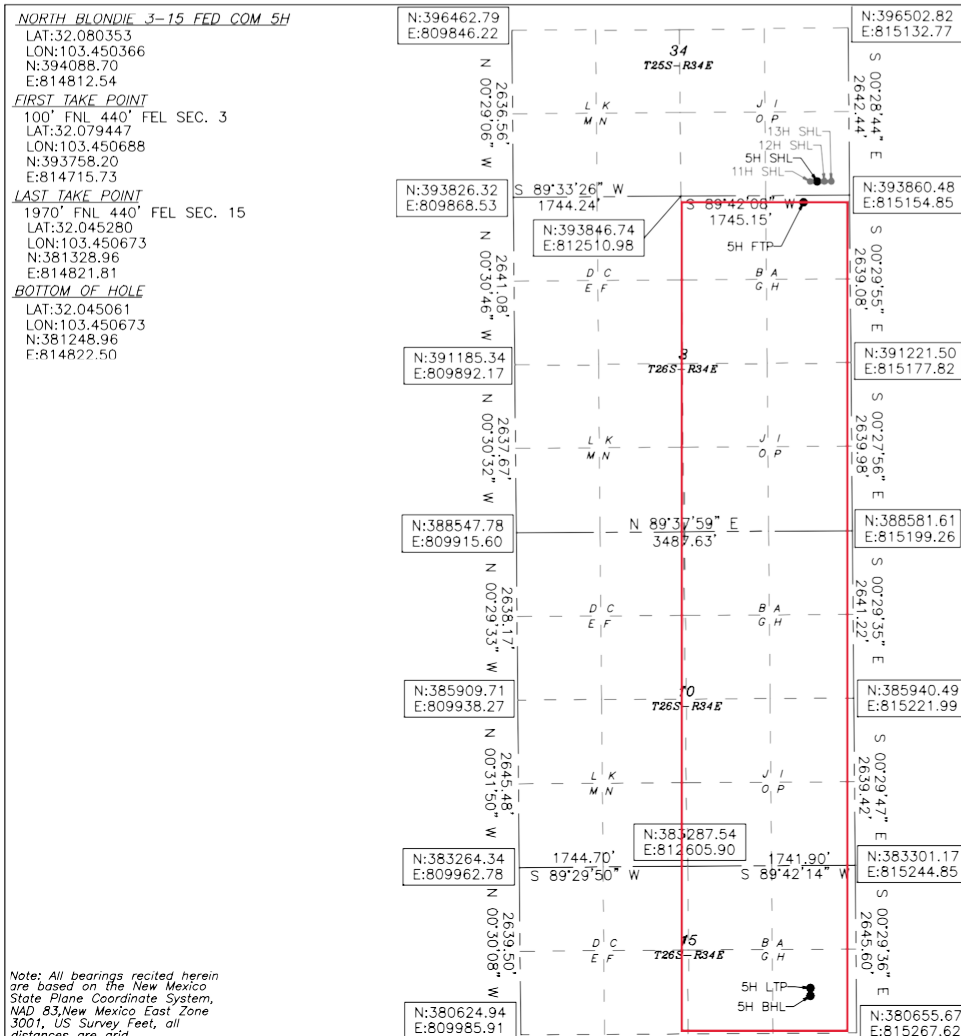
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	25-S	34-E		230	SOUTH	340	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	26-S	34-E		2050	NORTH	440	EAST	LEA

Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Chelsey Green Date: 6/1/22

Printed Name: Chelsey Green

E-mail Address: chelsey.green@dvn.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 04/05/2022

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

Date: 04/19/22

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: NORTH BLONDIE 3-15 FED COM	Well Number 5H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	3	26S	34E		11	NORTH	440	EAST	LEA
Latitude					Longitude				NAD
32.07959636					-103.45077138				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	3	26-S	34-E		100	NORTH	440	EAST	LEA
Latitude					Longitude				NAD
32.079447					103.450688				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	15	26-S	34-E		1970	NORTH	440	EAST	LEA
Latitude					Longitude				NAD
32.045280					103.450673				83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP	Property Name: North Blondie 3-15 Fed Com	Well Number 4H

KZ 06/29/2018

USPS Tracking[®]

[FAQs >](#)

Track Packages Anytime, Anywhere

Get the free Informed Delivery[®] feature to receive automated notifications on your packages

[Learn More](#)

([https://reg.usps.com/xsell?](https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

<https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action>)

Feedback

Remove X

Tracking Number:

9414814901527181393141

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 10:00 am on October 9, 2024 in GRAHAM, TX 76450.

Delivered

Delivered, Individual Picked Up at Postal Facility

GRAHAM, TX 76450
October 9, 2024, 10:00 am

[See All Tracking History](#)

Get More Out of USPS Tracking:

[USPS Tracking Plus[®]](#)

[What Do USPS Tracking Statuses Mean?
\(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181393158

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 10:00 am on October 9, 2024 in GRAHAM, TX 76450.

Delivered

Delivered, Individual Picked Up at Postal Facility

GRAHAM, TX 76450
October 9, 2024, 10:00 am

[See All Tracking History](#)

Get More Out of USPS Tracking:

USPS Tracking Plus®

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More v

Tracking Number:

Remove X

9414814901527181393165

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:07 am on October 10, 2024 in AUSTIN, TX 78730.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
AUSTIN, TX 78730
October 10, 2024, 11:07 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414814901527181393172

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 10:09 am on October 10, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79705
October 10, 2024, 10:09 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove X

Tracking Number:

9414814901527181393189

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

See More 

Moving Through Network

In Transit to Next Facility, Arriving Late

October 14, 2024

Departed USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER

October 10, 2024, 8:33 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

Remove X

Tracking Number:

9414814901527181393196

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 10:59 am on October 28, 2024 in OKLAHOMA CITY, OK 73102.

Delivered

Delivered, Individual Picked Up at Postal Facility

OKLAHOMA CITY, OK 73102

October 28, 2024, 10:59 am

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

9414814901527181393202

Remove 

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:33 am on October 11, 2024 in DALLAS, TX 75225.

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75225

October 11, 2024, 11:33 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More 

Tracking Number:

9414814901527181393219

Remove 

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 9:20 am on October 11, 2024 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More 

Delivered

Delivered, PO Box

FORT WORTH, TX 76147
October 11, 2024, 9:20 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

Remove X

Tracking Number:

9414814901527181393226

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 10:49 am on October 10, 2024 in SHREVEPORT, LA 71106.

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More 

Delivered

Delivered, Individual Picked Up at Post Office

SHREVEPORT, LA 71106
October 10, 2024, 10:49 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

Remove X

Tracking Number:

9414814901527181393233

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:04 pm on October 10, 2024 in AUSTIN, TX 78746.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

AUSTIN, TX 78746
October 10, 2024, 1:04 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

9414814901527181393240

Remove X

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 9:54 am on October 11, 2024 in PEYTON, CO 80831.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered

Delivered, PO Box

PEYTON, CO 80831
October 11, 2024, 9:54 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414814901527181393257

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 11:41 am on October 9, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
October 9, 2024, 11:41 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414814901527181393264

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:44 am on October 10, 2024 in LITTLETON, CO 80129.

Get More Out of USPS Tracking:

Delivered

Delivered, Front Desk/Reception/Mail Room

LITTLETON, CO 80129
October 10, 2024, 11:44 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
([https://faq.usps.com/s/article/Where-is-my-](https://faq.usps.com/s/article/Where-is-my-package)

USPS Tracking Plus®

package)

See More ∨

Tracking Number:

9414814901527181393271

Remove X

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:41 pm on October 11, 2024 in DALLAS, TX 75243.

Delivered

Delivered, Left with Individual

DALLAS, TX 75243
October 11, 2024, 12:41 pm

[See All Tracking History](#)

Get More Out of USPS Tracking:

USPS Tracking Plus®

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More ∨

Tracking Number:

9414814901527181393288

Remove X

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 11:26 am on October 16, 2024 in MIDLAND, TX 79705.

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
October 16, 2024, 11:26 am

Get More Out of USPS Tracking:
USPS Tracking Plus®

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

9414814901527181393295

Remove X

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 2:05 pm on November 22, 2024 in HOUSTON, TX 77002.

Delivered to Agent

Delivered to Agent, Picked up at USPS
HOUSTON, TX 77002
November 22, 2024, 2:05 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

See More 

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:

9414814901527181393301

Remove X

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 8:13 am on October 9, 2024 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More 

Delivered

Delivered, PO Box

FORT WORTH, TX 76147

October 9, 2024, 8:13 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)

(<https://faq.usps.com/s/article/Where-is-my-package>)

Remove X

Tracking Number:

9414814901527181393318

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 10:22 am on October 10, 2024 in DENVER, CO 80225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More 

Delivered

Delivered, Individual Picked Up at Postal Facility

DENVER, CO 80225

October 10, 2024, 10:22 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)

(<https://faq.usps.com/s/article/Where-is-my-package>)

Remove X

Tracking Number:

9414814901527181393325

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 1:00 pm on October 15, 2024 in HOUSTON, TX 77046.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

HOUSTON, TX 77046
October 15, 2024, 1:00 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

9414814901527181393332

Remove X

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 11:02 pm on October 14, 2024 in DALLAS, TX 75284.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75284
October 14, 2024, 11:02 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414814901527181393349

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 1:17 pm on October 31, 2024 in MIDLAND, TX 79706.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

MIDLAND, TX 79706

October 31, 2024, 1:17 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)

(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414814901527181393356

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 8:13 am on October 9, 2024 in FORT WORTH, TX 76147.

Delivered

Delivered, PO Box

FORT WORTH, TX 76147

October 9, 2024, 8:13 am

[See All Tracking History](#)

Get More Out of USPS Tracking:

USPS Tracking Plus®

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

9414814901527181393363

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:20 pm on October 11, 2024 in DALLAS, TX 75225.

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75225

October 11, 2024, 2:20 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More 

Tracking Number:

Remove X

9414814901527181393370

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:44 am on October 9, 2024 in ARLINGTON, TX 76011.

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More 

Delivered

Delivered, Front Desk/Reception/Mail Room
ARLINGTON, TX 76011
October 9, 2024, 9:44 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

Tracking Number:

9414814901527181393387

Remove 

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:13 pm on October 21, 2024 in DALLAS, TX 75201.

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More 

Delivered

Delivered, Left with Individual
DALLAS, TX 75201
October 21, 2024, 12:13 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

Track Another Package



Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
NORTH BLONDIE	1H	3002551780	NMNM66927	NMNM66927	DEVON
NORTH BLONDIE	9H	3002551906	NMNM66927	NMNM66927	DEVON
NORTH BLONDIE	6H	3002551800	NMNM66927	NMNM66927	DEVON
NORTH BLONDIE	3H	3002551798	NMNM66927	NMNM66927	DEVON
NORTH BLONDIE	11H	3002551803	NMNM66927	NMNM66927	DEVON
NORTH BLONDIE	12H	3002551907	NMNM114990	NMNM114990	DEVON
NORTH BLONDIE	5H	3002551905	NMNM114990	NMNM114990	DEVON
NORTH BLONDIE	10H	3002552002	NMNM66927	NMNM66927	DEVON

Notice of Intent

Sundry ID: 2814975

Type of Submission: Notice of Intent

Date Sundry Submitted: 10/02/2024

Date proposed operation will begin: 10/18/2024

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 12:16

Procedure Description: Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same xed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP respectfully requests approval for a Lease Commingle and Off Lease Measurement for wells going to the Stranger 34 CTB 2. Please see attached commingle application and supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Stranger_34_CTB_2_Submitted_Commingle_Application_20241002121409.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20241123152458.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL

Signed on: OCT 02, 2024 12:14 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Professional

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY **State:** OK

Phone: (405) 228-8429

Email address: REBECCA.DEAL@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 11/23/2024

Signature: Jonathon Shepard

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **MULTIPLE**
6. If Indian, Allottee or Tribe Name
MULTIPLE

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY LP**

3a. Address **333 WEST SHERIDAN AVE, OKLAHOMA CITY,** 3b. Phone No. (include area code)
(405) 235-3611

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
MULTIPLE

7. If Unit of CA/Agreement, Name and/or No.
MULTIPLE

8. Well Name and No.
MULTIPLE

9. API Well No. **MULTIPLE**

10. Field and Pool or Exploratory Area
MULTIPLE

11. Country or Parish, State
MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same xed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP respectfully requests approval for a Lease Commingle and Off Lease Measurement for wells going to the Stranger 34 CTB 2. Please see attached commingle application and supporting documentation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
REBECCA DEAL / Ph: (405) 228-8429

Title **Regulatory Professional**

Signature (Electronic Submission) Date **10/02/2024**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved

Title **Petroleum Engineer** Date **11/23/2024**

Office **CARLSBAD**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

NORTH BLONDIE 3-15 FED COM 1H, US Well Number: 3002551780, Case Number: NMNM66927, Lease Number: NMNM66927,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

NORTH BLONDIE 3-15 FED COM 6H, US Well Number: 3002551800, Case Number: NMNM66927, Lease Number: NMNM66927,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

NORTH BLONDIE 3-15 FED COM 3H, US Well Number: 3002551798, Case Number: NMNM66927, Lease Number: NMNM66927,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

NORTH BLONDIE 3-15 FED COM 5H, US Well Number: 3002551905, Case Number: NMNM114990, Lease Number: NMNM114990,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

NORTH BLONDIE 3-15 FED COM 9H, US Well Number: 3002551906, Case Number: NMNM66927, Lease Number: NMNM66927,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

NORTH BLONDIE 3-15 FED COM 10H, US Well Number: 3002552002, Case Number: NMNM66927, Lease Number: NMNM66927,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

NORTH BLONDIE 3-15 FED COM 11H, US Well Number: 3002551803, Case Number: NMNM66927, Lease Number: NMNM66927,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

NORTH BLONDIE 3-15 FED COM 12H, US Well Number: 3002551907, Case Number: NMNM114990, Lease Number: NMNM114990,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

CONFIDENTIAL

APPLICATION FOR COMMINGLING OF CENTRAL TANK BATTERY

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

Proposal for Stranger 34 CTB 2

Devon Energy Production Company, LP is requesting approval for a Lease Commingle and Off Lease Measurement for the following wells:

Pending W/2 BS CA - NMNM66927 (12.5%), NMNM110840 (12.5%), NMNM13762 (12.5%), NMNM94118 (12.5%)			
Well Name	API	Location	Pool
NORTH BLONDIE 3-15 FED COM 1H	30-025-51780	M-34-25S-34E 205 FSL & 970 FWL	[97838] JENNINGS;UPPER BONE SPRING SHALE
NORTH BLONDIE 3-15 FED COM 6H	30-025-51800	M-34-25S-34E 205 FSL & 940 FWL	[96661] HARDIN TANK;BONE SPRING
NORTH BLONDIE 3-15 FED COM 9H	30-025-51906	O-34-25S-34E 230 FSL & 2580 FEL	[96661] HARDIN TANK;BONE SPRING
Pending E/2 BS CA - NMNM66927 (12.5%), NMNM114990 (12.5%), NMNM94118 (12.5%), NMNM137463 (12.5%)			
Well Name	API	Location	Pool
NORTH BLONDIE 3-15 FED COM 10H	30-025-52002	O-34-25S-34E 230 FSL & 2520 FEL	[96661] HARDIN TANK;BONE SPRING
NORTH BLONDIE 3-15 FED COM 11H	30-025-51803	P-34-25S-34E 230 FSL & 370 FEL	[96661] HARDIN TANK;BONE SPRING
NORTH BLONDIE 3-15 FED COM 3H	30-025-51798	O-34-25S-34E 230 FSL & 2550 FEL	[96661] HARDIN TANK;BONE SPRING
NORTH BLONDIE 3-15 FED COM 5H	30-025-51905	P-34-25S-34E 230 FSL & 340 FEL	[96661] HARDIN TANK;BONE SPRING
NORTH BLONDIE 3-15 FED COM 12H	30-025-51907	P-34-25S-34E 230 FSL & 310 FEL	[96661] HARDIN TANK;BONE SPRING

CA:

Attached is the proposed federal CA allocation method for leases in each CA.

Pending E/2 Bone Spring CA – covering 800 acres, being the E/2 of Sections 3 and 10, and the NE/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Pending W/2 Bone Spring CA - covering 800 acres, being the W/2 of Sections 3 and 10, and the NW/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Oil & Gas metering:

The Stranger 34 CTB 2 central tank battery is in SW/4, S34, T25S, R34E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows

into the Heater Treater(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning and from the water and oil tanks is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize buyback gas for gas lift. The gas is compressed and flows through and individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
NORTH BLONDIE 3-15 FED COM 10H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 6H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 3H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 1H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 9H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 12H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 5H	DVN / *	DVN / *	DVN / *
NORTH BLONDIE 3-15 FED COM 11H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	TARGA / *		
Oil FMP	MARATHON / *		

Meter Owner / Serial Number:

Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well

based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners will be notified of this proposal via certified mail.

43 CFR § 3173.23 - Applying for off-lease measurement.

§ 3173.23 Applying for off-lease measurement.

To apply for approval of off-lease measurement, the operator must submit the following to the BLM office having jurisdiction over the leases, units, or communitized areas:

- (a) A completed Sundry Notice;
- (b) Justification for off-lease measurement (considering factors such as BMPs, topographic and environmental issues, and maximum ultimate economic recovery);
Devon believes the off lease measurement will maximize the ultimate economic recovery of the well as is most compatible with the infrastructure of the pad location
- (c) A topographic map or maps of appropriate scale showing the following:
 - (1) The boundary of the lease, unit, unit PA, or communitized area from which the production originates; and
 - (2) The location of existing or planned facilities and the relative location of all wellheads (including the API number for each well) and piping included in the off-lease measurement proposal, and existing FMPs or FMPs proposed to be installed to the extent known or anticipated;
- (d) The surface ownership of all land on which equipment is, or is proposed to be, located; Please **see lease map attachment.**
- (e) If any of the proposed off-lease measurement facilities are located on non-federally owned surface, a written concurrence signed by the owner(s) of the surface and the owner(s) of the measurement facilities, including each owner's name, address, and telephone number, granting the BLM unrestricted access to the off-lease measurement facility and the surface on which it is located, for the purpose of inspecting any production, measurement, water handling, or transportation equipment located on the

non-Federal surface up to and including the FMP, and for otherwise verifying production accountability. If the ownership of the non-Federal surface or of the measurement facility changes, the operator must obtain and provide to the AO the written concurrence required under this paragraph from the new owner(s) within 30 days of the change in ownership;

off-lease measurement facilities are located on federally owned surface

(f) A right-of-way grant application (Standard Form 299), filed under 43 CFR part 2880, if the proposed off-lease FMP is on a pipeline, or under 43 CFR part 2800, if the proposed off-lease FMP is a meter or storage tank. This requirement applies only when new surface disturbance is proposed for the FMP and its associated facilities are located on BLM-managed land;

There is not any additional surface disturbance for this location.

(g) A right-of-way grant application, filed under 25 CFR part 169 with the appropriate BIA office, if any of the proposed surface facilities are on Indian land outside the lease, unit, or communitized area from which the production originated;

There are not any additional right of way grant applications for this location.

(h) Written approval from the appropriate surface-management agency, if new surface disturbance is proposed for the FMP and its associated facilities are located on Federal land managed by an agency other than the BLM;

n/a

(i) An application for approval of off-lease royalty-free use (if required under applicable rules), if the operator proposes to use production from the lease, unit, or CA as fuel at the off-lease measurement facility without payment of royalty;

Not requesting royalty-free use at this time.

(j) A statement that indicates whether the proposal includes all, or only a portion of, the production from the lease, unit, or CA. (For example, gas, but not oil, could be proposed for off-lease measurement.) If the proposal includes only a portion of the production, identify the FMP(s) where the remainder of the production from the lease, unit, or CA is measured or is proposed to be measured; and

Proposal includes all the production from the lease, unit, or CA.

(k) If the operator is applying for an amendment of an existing approval of off-lease measurement, the operator must submit a completed Sundry Notice required under paragraph

(a) of this section, and information required under paragraphs (b) through (j) of this section to the extent the information previously submitted has changed.

Not an amendment, original request for OLM is being submitted

Additional information:

1. The CAA will not negatively affect the royalty revenue of the federal government.
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). Please reference page 1.
3. A proposed allocation agreement (including allocation of produced water) that includes: Information provided on Allocation Methodology Attachment.
 - a. An allocation methodology
 - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity) Provided on Applied Allocation Spreadsheet Examples Attachment.
 - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards:
 - i. Devon orifice meters installed and maintained for the allocation of gas measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.

When applicable and as recommended in API MPMS 20.1 and 20.2, Devon orifice meters used for allocation measurement upstream of the FMP will meet API MPMS Chapter 14.3.2–2016 specification and installation standard requirements. All orifice plates used for allocation measurement will also meet the API MPMS Chapter 14.3.2–2016 standard for construction and condition. Any electronic flow meter (EFM) installed for allocation measurement will meet the requirements for measurement volume calculations provided in API MPMS Chapter 21.1-2013 Flow Measurement using Electronic Metering Systems – Electronic Gas Measurement. Gas quality determination for Devon allocation measurement will meet the requirements of API Chapter 14.1 and GPA 2166-2017.

Devon Coriolis meters installed and maintained for the allocation of oil measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.

When applicable and as recommended in API MPMS 20.1 and 20.2, Devon will reference API MPMS Chapter 5.6-2013 for guidance when operating Coriolis meters installed for oil allocation measurement applications, temperature measurement will be in accordance with API MPMS Chapter 7, Devon will reference API MPMS Chapter 11.1-2012 for temperature and pressure volume correction factors when appropriate, Calculations of oil quantities will be determined per API MPMS Chapter 12.2.1-2014 as applicable.

- d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes: Please see Lease Map

- a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
 - b. The location of all existing or planned facilities
 - c. The location of all wells (including API numbers) that are in the proposed CAA
 - d. Any piping that will be included in the CAA
 - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
 - i. Completion Report will provide well test.
 6. Gas analysis - not required operator is applying for a CAA under 3173.14(a)(1))
 7. A statement on whether the location of the FMP is on lease or off lease.
 - a. On lease FMP: Location is considered to be on lease due to one of the producing leases/CA's/PA's included in the commingle application.
 8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations.
 - a. There is not any additional surface disturbance for this location.
 9. Any additional documentation that would be required under 3174.15 (f—i) relating to surface use or right of way grant applications
 - a. There are not any additional right of way grant applications for this location.

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

Applied Allocation Spreadsheet Examples

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB GAS VOLUME FOR CTB FOR ROYALTY PURPOSES									
Well Name	Gas WH ALLOC	GL INJ	Net Well Prod (WH-GLI)	Gas Theo % of Prod	Net CTB Gas (Total Net FMP)	Flare	Lease Use	Allocated Prod	
Manually entered metered volumes from meter statement									
Allocated volumes for reporting OGOR									
	1,795	1,220	575	0.052601847	576	8.36	4.16	588.72	
	1,826	1,162	664	0.060687969	665	9.65	4.79	679.22	
	1,976	1,458	518	0.047355831	519	7.53	3.74	530.01	
	1,641	1,250	391	0.035725745	391	5.68	2.82	399.84	
	2,524	2,100	424	0.038766953	425	6.16	3.06	433.88	
	1,746	1,254	491	0.044918842	492	7.14	3.55	502.73	
	1,783	1,221	563	0.051431800	563	8.18	4.06	575.62	
	1,574	1,211	363	0.033190033	364	5.28	2.62	371.46	
	1,259	986	273	0.024964053	273	3.97	1.97	279.40	
	988	788	200	0.018245423	200	2.90	1.44	204.20	
	1,824	1,542	282	0.025786742	282	4.10	2.04	288.61	
	1,343	929	414	0.037852854	415	6.02	2.99	423.65	
	1,895	1,359	536	0.049005780	537	7.79	3.87	548.47	
	2,326	1,493	833	0.076174641	834	12.11	6.02	852.55	
	1,870	1,208	662	0.060531658	663	9.62	4.78	677.47	
	2,599	1,703	895	0.081845713	897	13.01	6.47	916.02	
	2,497	1,989	508	0.046437161	509	7.38	3.67	519.72	
	1,968	1,476	491	0.044898732	492	7.14	3.55	502.51	
	2,335	1,515	820	0.074915012	821	11.91	5.92	838.45	
	1,976	1,500	476	0.043512957	477	6.92	3.44	487.00	
	1,461	901	560	0.051150257	560	8.13	4.04	572.47	
	39,206	28,266	10,940	1.000000000	10,954	159	79	11,192	
BATT ALLOC/3rd Party	40,053								
BUYBACK	29,099								
NET CTB GAS (TOTAL NET FMP)	10,954								
FLARE	159								
LEASE USE	79								
VRU (included in BALL ALLOC/3rd Party)	350								
GL COMPR (included in BUYBACK)	500								
ALLOCATED PROD	11,192								

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB OIL VOLUME FOR CTB FOR ROYALTY PURPOSES									
Well Name	Oil WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Available Sales	Oil Theo % Avail for Sale	Allocated Oil Sales (FMP)	Beginning Inventory	Ending Inventory	
Manually entered metered volumes from meter statement									
Allocated volumes for reporting OGOR									
	11.00	0.004232055	11.05	21.28	0.004232055	12.70	8.58	6.94	
	110.40	0.042474444	110.94	213.56	0.042474444	127	86.14	69.66	
	153.98	0.059241077	154.74	297.86	0.059241077	178	120.14	97.16	
	160.71	0.061830325	161.50	310.88	0.061830325	185	125.39	101.40	
	211.15	0.081236222	212.19	408.46	0.081236222	244	164.75	133.23	
	196.11	0.075449848	197.08	379.36	0.075449848	226	153.01	123.74	
	182.65	0.070271352	183.55	353.32	0.070271352	211	142.51	115.25	
	105.50	0.040589256	106.02	204.08	0.040589256	122	82.32	66.57	
	73.80	0.028393243	74.16	142.76	0.028393243	85	57.58	46.56	
	134.80	0.051861912	135.46	260.76	0.051861912	156	105.18	85.05	
	151.12	0.058140743	151.86	292.33	0.058140743	174	117.91	95.35	
	183.12	0.070452176	184.02	354.23	0.070452176	211	142.88	115.54	
	94.56	0.036380285	95.03	182.92	0.036380285	109	73.78	59.66	
	98.21	0.037784558	98.69	189.98	0.037784558	113	76.63	61.97	
	151.91	0.058444681	152.66	293.86	0.058444681	175	118.53	95.85	
	170.25	0.065500671	171.09	329.34	0.065500671	197	132.84	107.42	
	169.67	0.065277527	170.50	328.22	0.065277527	196	132.38	107.06	
	92.60	0.035626210	93.06	179.13	0.035626210	107	72.25	58.43	
	10.00	0.003847323	10.05	19.34	0.003847323	12	7.80	6.31	
	85.08	0.032733023	85.50	164.58	0.032733023	98	66.38	53.68	
	52.59	0.020233071	52.85	101.73	0.020233071	61	41.03	33.18	
	2,599	1.000000000	2,612	5,028	1.000000000	3,000	2,028	1,640	
CTB ALLOCATED PRODUCTION	2,612								
CTB AVAILABLE FOR SALE	5,028								
PIPELINE LACT	3,000								
BEGINNING TANK INVENTORY	2,028								
ENDING TANK INVENTORY	1,640								

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB WATER VOLUME FOR CTB FOR ROYALTY PURPOSES									
Well Name	WATER WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Total Water Available	Water Theo % Avail To Transfer	Allocated Water Transferred	Beginning Inventory	Ending Inventory	
Manually entered metered volumes from meter statement									
Allocated volumes for reporting OGOR									
	22.00	0.011778815	23.44	34.68	0.011778815	23.56	11.24	11.12	
	100.40	0.053754230	106.97	158.25	0.053754230	108	51.28	50.74	
	123.51	0.066127340	131.59	194.68	0.066127340	132	63.09	62.42	
	125.71	0.067305221	133.94	198.15	0.067305221	135	64.21	63.54	
	188.15	0.100735641	200.46	296.57	0.100735641	201	96.10	95.09	
	176.20	0.094337602	187.73	277.73	0.094337602	189	90.00	89.05	
	152.60	0.081702146	162.59	240.53	0.081702146	163	77.94	77.13	
	95.50	0.051130766	101.75	150.53	0.051130766	102	48.78	48.27	
	53.50	0.028643937	57.00	84.33	0.028643937	57	27.33	27.04	
	120.20	0.064355163	128.07	189.46	0.064355163	129	61.39	60.75	
	142.00	0.076026899	151.29	223.82	0.076026899	152	72.53	71.77	
	123.12	0.065918533	131.18	194.06	0.065918533	132	62.89	62.23	
	34.56	0.018503448	36.82	54.47	0.018503448	37	17.65	17.47	
	48.21	0.025811667	51.37	75.99	0.025811667	52	24.62	24.37	
	51.91	0.027792650	55.31	81.82	0.027792650	56	26.51	26.24	
	70.25	0.037611899	74.85	110.73	0.037611899	75	35.88	35.51	
	69.67	0.037301366	74.23	109.82	0.037301366	75	35.59	35.21	
	72.60	0.038870090	77.35	114.43	0.038870090	78	37.08	36.69	
	10.00	0.005354007	10.65	15.76	0.005354007	11	5.11	5.05	
	55.08	0.029489870	58.68	86.82	0.029489870	59	28.13	27.84	
	32.59	0.017448709	34.72	51.37	0.017448709	35	16.65	16.47	
	1,868	1.000000000	1,990	2,944	1.000000000	2,000	954	944	
CTB ALLOCATED PRODUCTION	1,990								
CTB AVAILABLE TO TRANSFER	2,944								
WATER TRANSFER METER	2,000								
BEGINNING TANK INVENTORY	954								
ENDING TANK INVENTORY	944								

Legend of all acronyms and abbreviations used in “Additional information” attachment.

- CAA - Commingling and Allocation Approval
- PA – Participating Area
- CA - Communitization agreement
- FMP- Facility measurement point
- API- American Petroleum Institute
- API MPMS Chapter 20.1-2013 - API MPMS 20.1, 1st Edition, 1993 - Manual of Petroleum Measurement Standards Chapter 20-Allocation Measurement Section 1-Allocation Measurement
- API MPMS Chapter 20.2-2016 - API MPMS 20.2, 1st Edition, November 2016 - Manual of Petroleum Measurement Standards Chapter 20.2 Production Allocation Measurement Using Single-phase Devices
- API MPMS Chapter 21, Section 1, Flow Measurement Using Electronic Metering Systems— Electronic Gas Measurement; Second Edition, February 2013
- API MPMS Chapter 14.3.2–2016- API MPMS 14.3.2, 5th Edition, March 2016 - Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids - Concentric, Square-edged Orifice Meters Part 2: Specification and Installation Requirements
- EFM- electronic flow meter
- API Chapter 14.1 and GPA 2166-2017 - Obtaining Natural Gas Samples for Analysis by Gas Chromatography; The purpose of GPA 2166-17 is to recommend procedures for obtaining samples from flowing natural gas streams that represent the composition of the vapor phase portion of the system being analyzed.
- API MPMS Chapter 5.6-2013 - API MPMS Chapter 5—Metering, Section 6, Measurement of Liquid Hydrocarbons by Coriolis Meters; First Edition, October 2002; Reaffirmed November 2013
- API MPMS Chapter 7, Temperature Determination; First Edition, June 2001, Reaffirmed February 2012
- API MPMS Chapter 11.1-2012- API MPMS Chapter 11—Physical Properties Data, Section 1, Temperature and Pressure Volume Correction Factors for Generalized Crude Oils, Refined Products and Lubricating Oils; May 2004, Addendum 1 September 2007; Reaffirmed August
- API MPMS Chapter 12.2.1-2014 –Calculation of Petroleum Quantities, Section 2, Calculation of Petroleum Quantities Using Dynamic Measurement Methods and Volumetric Correction Factors, Part 1, Introduction; Second Edition, May 1995; Reaffirmed March 2014
- OLM- off lease measurement
- WH ALLOC - Wellhead Allocation
- GL INJ - Gas Lift Injection
- CTB – Centralized Tank Battery
- BATT ALLOC - Battery Allocation
- HP Flare/ HP FL - High Pressure Flare
- VRU- Vapor Recovery Unit
- ULPS- ultra-low-pressure separator
- CTB BATT ALLOC – Centralized Tank Battery, Battery Allocation
- OGOR - Oil and Gas Operations Report

- GAS WH ALLOC – Gas Wellhead Allocation
- GL INJ – Gas Lift injection
- NEW WELL PROD(WH-GLI)- New Well Production (Wellhead – Gas Lift Injection)
- GAS THEO % OF PROD – Gas Theoretical Percentage of Production
- NET CTB GAS (TOTAL NET FMP) – Net Centralized Tank Battery Gas (Total Net Facility measurement point)
- GL COMPR(INCLUDED IN BUYBACK)- Gas Lift Compressor
- ALLOCATED PROD – Allocated Production
- OIL WH ALLOC – Oil Wellhead Allocation
- OIL THEO % OF PROD - Oil Theoretical Percentage of Production
- ALLOC WELL PRODUCTION – Allocated Well Production
- OIL THEO % AVAIL FOR SALE - Oil Theoretical Percentage Available For Sale
- WATER WH ALLOC- Water Wellhead Allocation
- WATER THEO %AVAIL TO TRANSFER- Water Theoretical Percentage of Available to Transfer

Mapa, Microsoft

USA NNMN 113898
1H, 3H, 5H, 6H, 9H, 10H, 11H, 12H
LEA COUNTY, NEW MEXICO

devon

This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

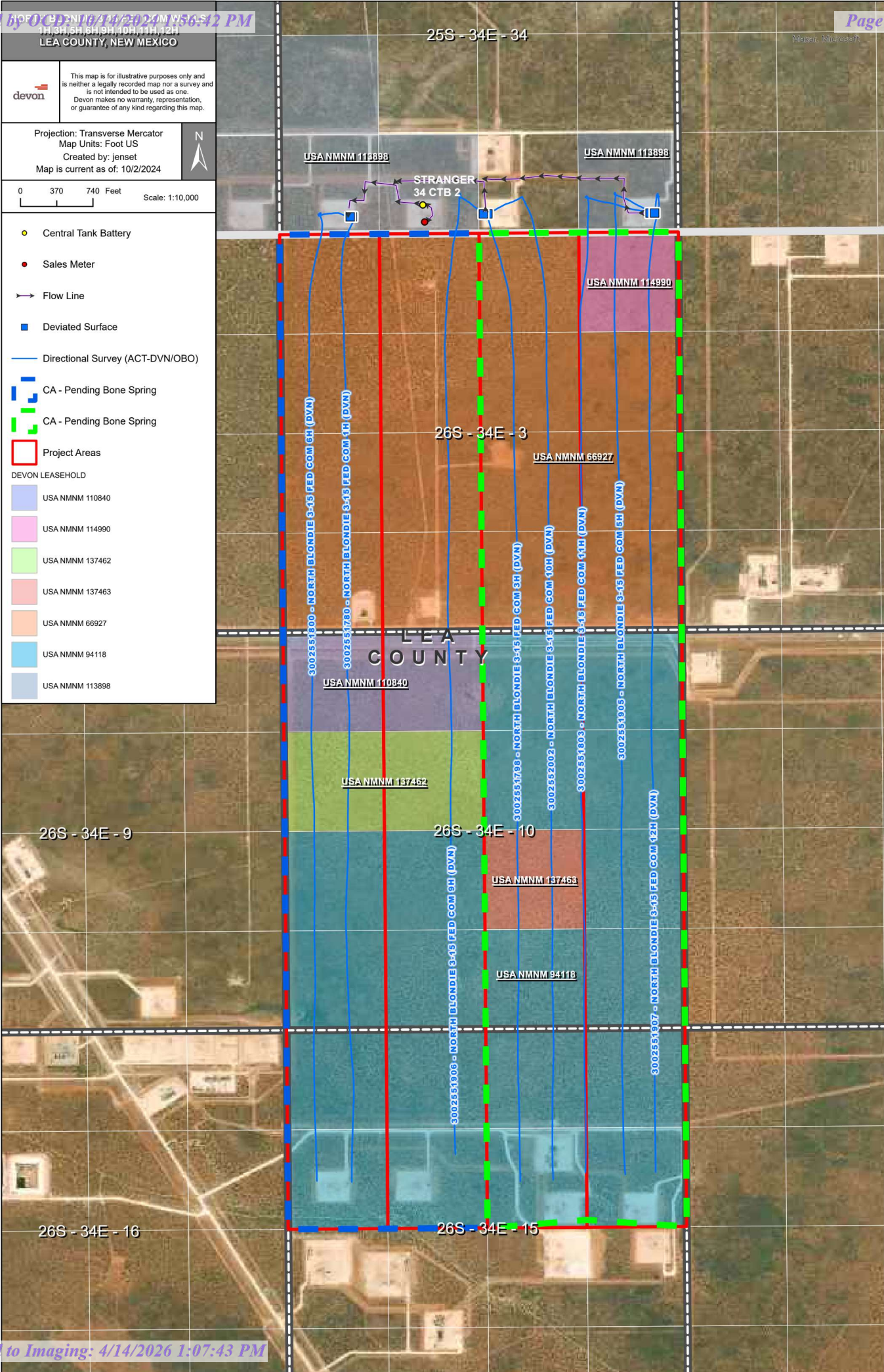
Projection: Transverse Mercator
Map Units: Foot US
Created by: jenset
Map is current as of: 10/2/2024

0 370 740 Feet Scale: 1:10,000

- Central Tank Battery
- Sales Meter
- Flow Line
- Deviated Surface
- Directional Survey (ACT-DVN/OBO)
- CA - Pending Bone Spring
- CA - Pending Bone Spring
- Project Areas

DEVON LEASEHOLD

- USA NNMN 110840
- USA NNMN 114990
- USA NNMN 137462
- USA NNMN 137463
- USA NNMN 66927
- USA NNMN 94118
- USA NNMN 113898



Proposed Federal CA's with lease numbers and allocation percentages per lease

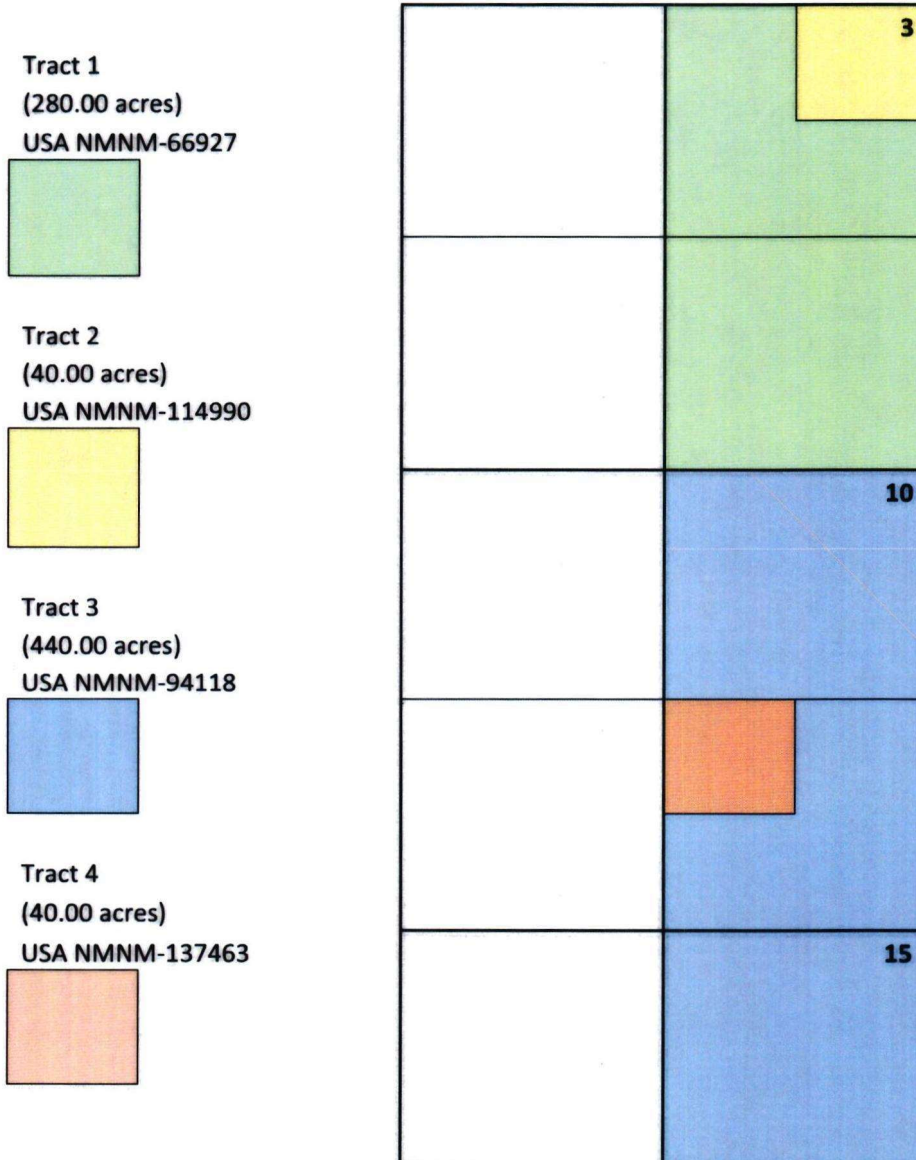
	TOTAL ACRES	Tract 1 USA (280.00 acres) NMNM-66927	Tract 2 USA (40.00 acres) NMNM-114990	Tract 3 USA (440.00 acres) NMNM-94118	Tract 4 USA (40.00 acres) NMNM-137463
Pending E/2 Bone Spring CA – covering 800 acres, being the E/2 of Sec 3 and 10, and the NE/4 of Sec 15, 26S-34E	100	35%	5%	55%	5%
	800	280	40	440	40
NORTH BLONDIE 3-15 FED COM 1H					
NORTH BLONDIE 3-15 FED COM 6H					
NORTH BLONDIE 3-15 FED COM 9H					

	TOTAL ACRES	Tract 1 USA (320.00 acres) NMNM-66927	Tract 2 USA (80.00 acres) NMNM-110840	Tract 3 USA (320.00 acres) NMNM-94118	Tract 4 USA (80.00 acres) NMNM-137462
Pending W/2 Bone Spring CA - covering 800 acres, being the W/2 of Sec 3 and 10, and the NW/4 of Sec 15, 26S-34E	100	40%	10%	40%	10%
	800	320	80	320	80
NORTH BLONDIE 3-15 FED COM 10H					
NORTH BLONDIE 3-15 FED COM 11H					
NORTH BLONDIE 3-15 FED COM 3H					
NORTH BLONDIE 3-15 FED COM 5H					
NORTH BLONDIE 3-15 FED COM 12H					

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated February 14, 2024, covering 800 acres, being the E/2 of Sections 3 and 10, and the NE/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

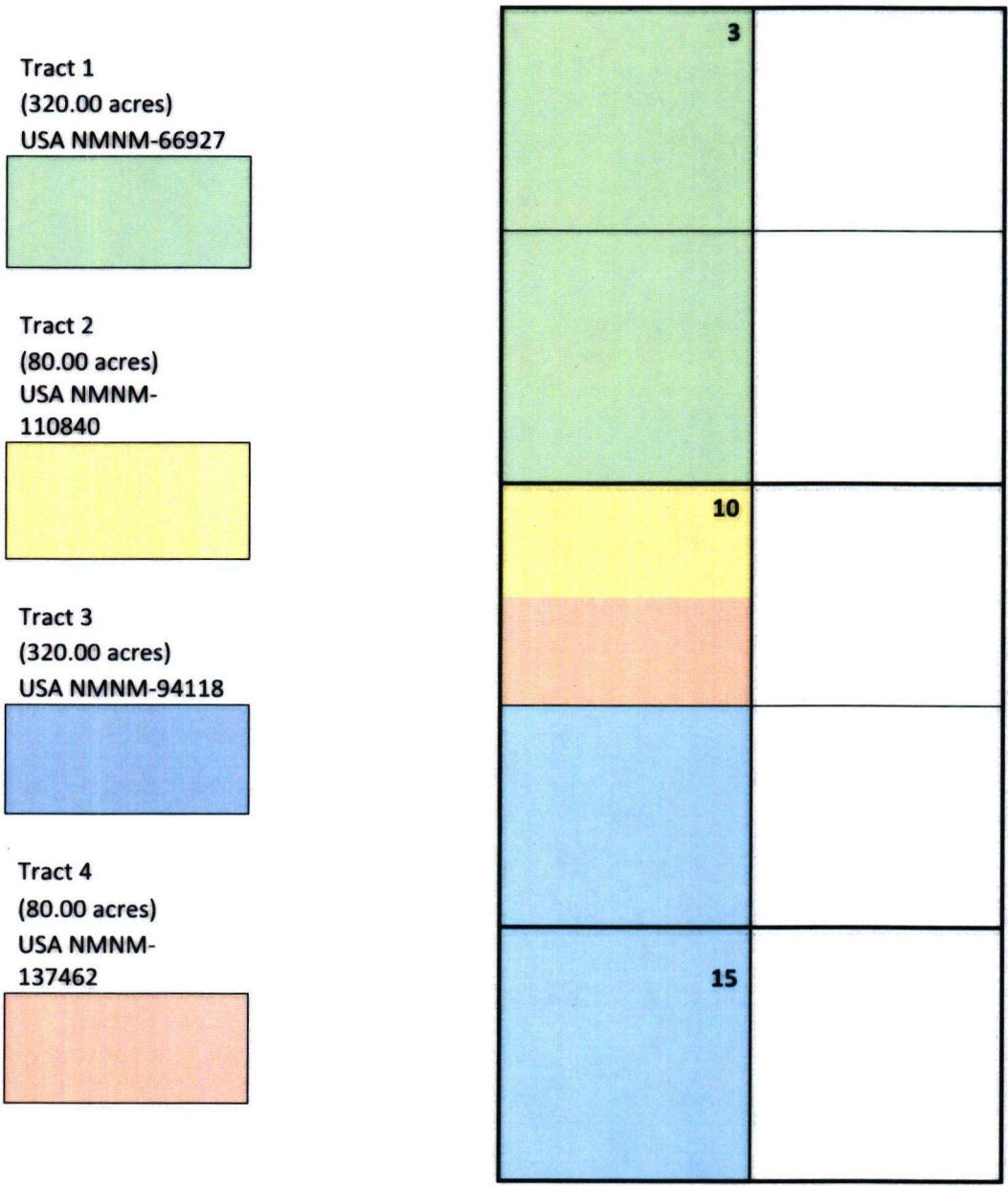


North Blondie 3-15 Fed Com, 3H, 5H, 10H, 11H, & 12H Bone Spring

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated February 14, 2024, covering 800 acres, being the W/2 of Sections 3 and 10, and the NW/4 of Section 15, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.



North Blondie 3-15 Fed Com, 1H, 6H, 9H, & 143H Bone Spring

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:10 PM

Page 1 Of 3

01 02-25-1920;041STAT0437;30USC181ETSEQ
 Case Type 311211: O&G LSE SIMO PUBLIC LAND
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 2,480.000

Serial Number
 NMNM 066927

Case File Juris:

Serial Number: NMNM-- - 066927

Name & Address		Int Rel	% Interest
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362	LESSEE 100.000000000
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS 0.000000000

Serial Number: NMNM-- - 066927

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	003	ALIQ			W2NE,SENE,W2,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	004	ALIQ			ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	009	ALIQ			ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	011	ALIQ			N2,SW,NESE,W2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 066927

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/02/1986	387	CASE ESTABLISHED	SPAR199;	
07/28/1986	888	DRAWING HELD		
10/01/1986	237	LEASE ISSUED		
11/01/1986	496	FUND CODE	05;145003	
11/01/1986	530	RLTY RATE - 12 1/2%		
11/01/1986	868	EFFECTIVE DATE		
11/12/1986	600	RECORDS NOTED		
12/24/1986	963	CASE MICROFILMED/SCANNED	CNUM 559,675 DS	
08/06/1987	111	RENTAL RECEIVED	\$2480.00;1YR/87-88	
12/08/1987	974	AUTOMATED RECORD VERIF	VL/LO	
08/01/1988	111	RENTAL RECEIVED	\$2480.00;1YR/88-89	
08/17/1989	111	RENTAL RECEIVED	\$2480.00;1YR/89-90	
08/30/1990	111	RENTAL RECEIVED	\$2480.00;21/17396	
09/09/1991	111	RENTAL RECEIVED	\$2480.00;21/18122	
09/03/1992	140	ASGN FILED	DEAN/YATES PETRO ETAL	
12/22/1992	139	ASGN APPROVED	EFF 10/01/92;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/4/2021 14:10 PM

Page 2 Of 3

Serial Number: NMNM-- - 066927

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/22/1992	974	AUTOMATED RECORD VERIF	ANN/JS	
09/12/1994	111	RENTAL RECEIVED	\$2480.00;21/000000055	
09/14/1995	084	RENTAL RECEIVED BY ONRR	\$2480.00;21/000000065	
10/25/1996	084	RENTAL RECEIVED BY ONRR	\$4960.00;21/000000069	
10/31/1996	235	EXTENDED	THRU 10/31/98;	
12/25/1996	650	HELD BY PROD - ACTUAL	/1/	
12/30/1996	974	AUTOMATED RECORD VERIF	LBO	
02/03/1997	140	ASGN FILED	YATES DRLG ETAL/YATES	
02/12/1997	643	PRODUCTION DETERMINATION	/1/	
02/12/1997	658	MEMO OF 1ST PROD-ACTUAL	/1/#1 FED DEAN APQ;	
04/01/1997	139	ASGN APPROVED	EFF 03/01/97;	
04/01/1997	974	AUTOMATED RECORD VERIF	LR	
01/21/2000	625	RLTY REDUCTION APPV	/1/	
01/21/2000	625	RLTY REDUCTION APPV	/2/	
02/02/2000	974	AUTOMATED RECORD VERIF	MCS	
04/20/2001	625	RLTY REDUCTION APPV	/3/	
11/30/2004	233	LEASE IN UNIT/UNCOMMIT'D	NM111796X;RATTLESNAKE	
05/24/2005	626	RLTY REDUCTION DENIED	/4/	
06/01/2005	974	AUTOMATED RECORD VERIF	BCO	
10/17/2005	625	RLTY REDUCTION APPV	/5/	
02/01/2006	630	RLTY REDUCTION LIFTED		
09/25/2006	625	RLTY REDUCTION APPV	5.3%/7/	
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
03/03/2012	226	ELIM BY CONTRACTION	NM111796X;RATTLESNAKE	
11/27/2012	974	AUTOMATED RECORD VERIF	JA;	
12/01/2016	940	NAME CHANGE RECOGNIZED	YATES PETRO/EOG Y RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	
01/09/2017	899	TRF OF ORR FILED	1	
02/16/2017	899	TRF OF ORR FILED	1	
07/13/2017	140	ASGN FILED	OXY Y-1/EOG RESOURC;1	
10/03/2017	140	ASGN FILED	OXY Y-1 C/EOG Y RES;1	
10/20/2017	139	ASGN APPROVED	EFF 08/01/17;	
10/20/2017	974	AUTOMATED RECORD VERIF	KM	
11/21/2017	139	ASGN APPROVED	EFF 11/01/17;	
11/21/2017	974	AUTOMATED RECORD VERIF	LBO	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:10 PM

Page 3 Of 3

Serial Number: NMNM-- - 066927

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/22/2021	932	TRF OPER RGTS FILED	EOG RESOU/DEVON ENE;1	
01/22/2021	932	TRF OPER RGTS FILED	EOG RESOU/DEVON ENE;2	
07/15/2021	933	TRF OPER RGTS APPROVED	EFF 02/01/21; 1	
07/15/2021	933	TRF OPER RGTS APPROVED	EFF 02/01/21; 2	
07/15/2021	974	AUTOMATED RECORD VERIF	DLC	

Serial Number: NMNM-- - 066927

Line Number	Remark Text
0002	PER MMS 11/01/1992 RENTAL PD 10/13/1992 IN THE
0003	AMOUNT OF \$2480.00.
0004	PD MMS 11TH YR RENTAL \$4960.00 10/25/96 EARNED;
0005	07/15/2021 DEVON ENERGY PROD. BOND NMB0000801
0006	SEE OPERATING RIGHTS WORKSHEET

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:08 PM

Page 1 Of 3

01 12-22-1987;101STAT1330;30USC181 ET SEQ
 Case Type 312021: O&G LSE COMP PD -1987
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 1,760.000

Serial Number
 NMNM 094118

Case File Juris:

						Serial Number: NMNM-- - 094118	
Name & Address						Int Rel	% Interest
MCNIC O&G PROPERTIES	1360 POST OAK BLVD	HOUSTON	TX	77056	OPERATING RIGHTS	0.000000000	
PENWELL ENERGY INC	600 N MARIENFELD #1100	MIDLAND	TX	79701	OPERATING RIGHTS	0.000000000	
DEVON ENERGYCO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS	0.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	LESSEE	50.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	OPERATING RIGHTS	0.000000000	
DEVON ENERGYCO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	LESSEE	50.000000000	

							Serial Number: NMNM-- - 094118			
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	010	ALIQ			NE,SW,NESE,S2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	011	ALIQ			SESE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	014	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	015	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 094118

				Serial Number: NMNM-- - 094118	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
10/18/1994	387	CASE ESTABLISHED	9410064		
10/19/1994	191	SALE HELD			
10/19/1994	267	BID RECEIVED	\$149600.00;		
10/19/1994	392	MONIES RECEIVED	\$3520.00;		
11/01/1994	392	MONIES RECEIVED	\$146080.00;		
11/14/1994	237	LEASE ISSUED			
11/14/1994	974	AUTOMATED RECORD VERIF	SSP/ANN		
12/01/1994	084	RENTAL RECEIVED BY ONRR	\$2640.00;21/MULTIPLE		
12/01/1994	496	FUND CODE	05;145003;		
12/01/1994	530	RLTY RATE - 12 1/2%			
12/01/1994	868	EFFECTIVE DATE			
12/05/1994	600	RECORDS NOTED			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/4/2021 14:08 PM

Page 2 Of 3

Serial Number: NMNM-- - 094118

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/30/1995	932	TRF OPER RGTS FILED	SANTA FE ENE/MRL PRTN	
02/17/1995	963	CASE MICROFILMED/SCANNED	JDS	
04/27/1995	933	TRF OPER RGTS APPROVED	EFF 02/01/95;	
04/27/1995	974	AUTOMATED RECORD VERIF	JLV	
11/06/1995	084	RENTAL RECEIVED BY ONRR	\$2640.00;21/000000005	
12/08/1995	932	TRF OPER RGTS FILED	MRL PARTNERS/PENWELL	
03/25/1996	932	TRF OPER RGTS FILED	PENWELL/COENERGY	
03/27/1996	933	TRF OPER RGTS APPROVED	EFF 01/01/96;	
03/27/1996	974	AUTOMATED RECORD VERIF	MV/MV	
07/08/1996	933	TRF OPER RGTS APPROVED	EFF 04/01/96;	
07/08/1996	974	AUTOMATED RECORD VERIF	LR	
11/04/1996	084	RENTAL RECEIVED BY ONRR	\$2640.00;21/000000005	
10/09/1997	084	RENTAL RECEIVED BY ONRR	\$2640.00;21/000000005	
12/16/1997	817	MERGER RECOGNIZED	COENE CEN/MCNIC O&G	
12/16/1997	974	AUTOMATED RECORD VERIF	BTM	
11/09/1998	084	RENTAL RECEIVED BY ONRR	\$2640.00;21/000000006	
01/25/1999	899	TRF OF ORR FILED		
01/25/1999	932	TRF OPER RGTS FILED	MCNIC O&G/PENWELL	
02/10/1999	932	TRF OPER RGTS FILED	PENWELL/CONCHO	
02/17/1999	933	TRF OPER RGTS APPROVED	EFF 02/01/99;	
02/17/1999	974	AUTOMATED RECORD VERIF	JLV	
02/26/1999	933	TRF OPER RGTS APPROVED	EFF 03/01/99;	
02/26/1999	974	AUTOMATED RECORD VERIF	JLV	
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER	
07/01/1999	974	AUTOMATED RECORD VERIF	JLV	
11/04/1999	084	RENTAL RECEIVED BY ONRR	\$3520;21/67	
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	
10/11/2000	974	AUTOMATED RECORD VERIF	AT	
10/16/2000	084	RENTAL RECEIVED BY ONRR	\$3520;21/80	
08/16/2001	817	MERGER RECOGNIZED	CONCHO RES/DEVON ENE	
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPD	
11/30/2004	232	LEASE COMMITTED TO UNIT	NM111796X;RATTLESNAKE	
04/04/2005	235	EXTENDED	THRU 11/30/2006;	
04/04/2005	974	AUTOMATED RECORD VERIF	LBO	
11/20/2006	396	TRF OF INTEREST FILED	DEVON/CHESAPEAK EXP	
03/03/2012	226	ELIM BY CONTRACTION	NM111796X;RATTLESNAKE	
03/03/2012	235	EXTENDED	THRU 03/03/14;	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U;1	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:08 PM

Page 3 Of 3

Serial Number: NMNM-- - 094118

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/27/2012	974	AUTOMATED RECORD VERIF	JA;	
06/03/2013	139	ASGN APPROVED	EFF 12/01/12;	
06/03/2013	933	TRF OPER RGTS APPROVED	EFF 12/01/12;	
06/03/2013	974	AUTOMATED RECORD VERIF	LBO	
02/01/2014	677	SUS OPS OR PROD/PMT REQD	/A/	
02/04/2014	673	SUS OPS/PROD APLN FILED		
02/19/2014	974	AUTOMATED RECORD VERIF	JA	
12/01/2014	246	LEASE COMMITTED TO CA	NMNM134697;	
12/01/2014	678	SUSP LIFTED		
12/18/2014	974	AUTOMATED RECORD VERIF	JA	
01/23/2015	650	HELD BY PROD - ACTUAL	/1/	
01/23/2015	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM134697;#41434	
06/23/2015	102	NOTICE SENT-PROD STATUS		
06/23/2015	643	PRODUCTION DETERMINATION	/1/	
09/01/2020	246	LEASE COMMITTED TO CA	NMNM142925;	

Line Number	Remark Text	Serial Number: NMNM-- - 094118
-------------	-------------	--------------------------------

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:10 PM

Page 1 Of 5

01 12-22-1987;101STAT1330;30USC181 ET SEQ
 Case Type 312021: O&G LSE COMP PD -1987
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 1,335.190

Serial Number
 NMNM 110840

Case File Juris:

						Serial Number: NMNM-- - 110840	
Name & Address						Int Rel	% Interest
CHEVRON USA INC	1400 SMITH ST	HOUSTON	TX	770027327	OPERATING RIGHTS	0.000000000	
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	OPERATING RIGHTS	0.000000000	
CHIEF CAPITAL (O&G) II LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	752256146	OPERATING RIGHTS	0.000000000	
DEVON ENERGYCO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS	0.000000000	
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATING RIGHTS	0.000000000	
ECHO PROD INC	PO BOX 1210	GRAHAM	TX	76450	LESSEE	100.000000000	
ALLAR DEVELOPMENT LLC	PO BOX 1567	GRAHAM	TX	764507567	OPERATING RIGHTS	0.000000000	

							Serial Number: NMNM-- - 110840		
Mer	Twp	Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	010	ALIQ		N2NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	029	ALIQ		NENE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	031	LOTS		1,2,3,4,5;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	031	ALIQ		N2NE,NENW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	033	LOTS		1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	033	ALIQ		N2N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	034	ALIQ		N2N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	034	LOTS		1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	035	LOTS		1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	035	ALIQ		N2N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 110840

				Serial Number: NMNM-- - 110840	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
07/15/2003	387	CASE ESTABLISHED	200307099		
07/16/2003	191	SALE HELD			
07/16/2003	267	BID RECEIVED	\$93520.00;		
08/15/2003	237	LEASE ISSUED			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/4/2021 14:10 PM

Page 2 Of 5

Serial Number: NMNM-- - 110840

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/15/2003	974	AUTOMATED RECORD VERIF	BTM	
09/01/2003	496	FUND CODE	05;145003	
09/01/2003	530	RLTY RATE - 12 1/2%		
09/01/2003	868	EFFECTIVE DATE		
09/22/2003	899	TRF OF ORR FILED	ECHO PROD INC;1	
10/08/2003	963	CASE MICROFILMED/SCANNED		
11/24/2003	932	TRF OPER RGTS FILED	1	
12/29/2003	933	TRF OPER RGTS APPROVED	EFF 12/01/03;	
12/29/2003	974	AUTOMATED RECORD VERIF	LR	
07/12/2004	932	TRF OPER RGTS FILED	SAGA PETRO/LATIGO	
08/20/2004	933	TRF OPER RGTS APPROVED	EFF 08/01/04;	
08/20/2004	974	AUTOMATED RECORD VERIF	MV	
11/30/2004	233	LEASE IN UNIT/UNCOMMIT'D	NMNM111796X;RATTLE	
03/31/2008	932	TRF OPER RGTS FILED	LATIGO PETR/OXY USA;1	
05/13/2008	933	TRF OPER RGTS APPROVED	EFF 04/01/08;	
05/13/2008	974	AUTOMATED RECORD VERIF	ANN	
01/08/2009	932	TRF OPER RGTS FILED	LATIGO PETR/OXY USA;1	
04/22/2009	933	TRF OPER RGTS APPROVED	EFF 02/01/09;	
04/22/2009	974	AUTOMATED RECORD VERIF	MV	
03/03/2012	226	ELIM BY CONTRACTION	NM111796X;RATTLESNAKE	
03/03/2012	235	EXTENDED	THRU 03/03/14;	
11/27/2012	974	AUTOMATED RECORD VERIF	JA;	
05/06/2013	899	TRF OF ORR FILED	1	
06/24/2013	932	TRF OPER RGTS FILED	ALLAR COM/CAZA PETR;1	
08/02/2013	932	TRF OPER RGTS FILED	TWIN MONT/CAZA PETR;1	
08/02/2013	932	TRF OPER RGTS FILED	TALUS/CAZA PETROLEU;1	
09/03/2013	650	HELD BY PROD - ACTUAL	/1/	
09/03/2013	658	MEMO OF 1ST PROD-ACTUAL	/1/#1H;MADERA 35 FED	
09/25/2013	933	TRF OPER RGTS APPROVED	EFF 07/01/13;	
09/25/2013	974	AUTOMATED RECORD VERIF	EMR	
01/07/2014	643	PRODUCTION DETERMINATION	/1/	
02/28/2014	974	AUTOMATED RECORD VERIF	BTM	
03/07/2014	933	TRF OPER RGTS APPROVED	EFF 09/01/13;1	
03/07/2014	933	TRF OPER RGTS APPROVED	EFF 09/01/13;2	
03/07/2014	974	AUTOMATED RECORD VERIF	BTM	
11/01/2016	932	TRF OPER RGTS FILED	OXY USA/EOG RESOURC;1	
11/02/2016	932	TRF OPER RGTS FILED	TALUS/STRATEGIC ENE;1	
11/02/2016	932	TRF OPER RGTS FILED	TWIN MONT/STRATEGIC;1	
12/19/2016	933	TRF OPER RGTS APPROVED	EFF 12/01/16;1	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/4/2021 14:10 PM

Page 3 Of 5

Serial Number: NMNM-- - 110840

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/19/2016	933	TRF OPER RGTS APPROVED	EFF 12/01/16;2	
12/19/2016	933	TRF OPER RGTS APPROVED	EFF 12/01/16;3	
12/19/2016	974	AUTOMATED RECORD VERIF	EMR	
02/17/2017	932	TRF OPER RGTS FILED	STRATEGIC/HIGHLAND;1	
03/08/2017	933	TRF OPER RGTS APPROVED	EFF 03/01/17;	
03/08/2017	974	AUTOMATED RECORD VERIF	RCC	
06/23/2017	932	TRF OPER RGTS FILED	HIGHLAND/AMEREDEV;1	
06/23/2017	932	TRF OPER RGTS FILED	STRATEGIC/AMEREDEV;1	
07/11/2017	933	TRF OPER RGTS APPROVED	EFF 07/01/17;1	
07/11/2017	933	TRF OPER RGTS APPROVED	EFF 07/01/17;2	
07/11/2017	974	AUTOMATED RECORD VERIF	RCC	
08/17/2017	932	TRF OPER RGTS FILED	CAZA PETR/EOG RESOU;1	
09/07/2017	932	TRF OPER RGTS FILED	OXY USA/CHEVRON USA;1	
09/07/2017	933	TRF OPER RGTS APPROVED	EFF 09/01/17;	
09/07/2017	974	AUTOMATED RECORD VERIF	RCC	
10/12/2017	932	TRF OPER RGTS FILED	OXY USA/DEVON ENERG;1	
10/12/2017	932	TRF OPER RGTS FILED	OXY USA/DEVON ENERG;2	
11/30/2017	933	TRF OPER RGTS APPROVED	EFF 10/01/17;	
11/30/2017	974	AUTOMATED RECORD VERIF	EMR	
12/11/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/17;1	
12/11/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/17;2	
12/11/2017	974	AUTOMATED RECORD VERIF	LBO	
05/01/2018	246	LEASE COMMITTED TO CA	NMNM 139917;	
05/01/2018	246	LEASE COMMITTED TO CA	NMNM 139918;	
05/14/2018	899	TRF OF ORR FILED	1	
05/30/2018	140	ASGN FILED	CAZA PETR/CHEVRON U;1	
06/01/2018	246	LEASE COMMITTED TO CA	NMNM 139116;	
06/01/2018	246	LEASE COMMITTED TO CA	NMNM 139117;	
06/05/2018	899	TRF OF ORR FILED	1	
06/16/2018	269	ASGN DENIED	NO INTEREST;	
06/16/2018	974	AUTOMATED RECORD VERIF	RCC	
07/09/2018	932	TRF OPER RGTS FILED	CAZA PETR/CHEVRON U;1	
08/17/2018	932	TRF OPER RGTS FILED	AMEREDEV/EOG A RES;1	
08/17/2018	932	TRF OPER RGTS FILED	AMEREDEV/EOG M RES;1	
08/17/2018	932	TRF OPER RGTS FILED	AMEREDEV/EOG RESOU;1	
08/17/2018	932	TRF OPER RGTS FILED	AMEREDEV/EOG Y RES;1	
09/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM139917;#703H;	
09/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM139918;#701H	
11/29/2018	932	TRF OPER RGTS FILED	OXY USA/DEVON ENERG;1	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:10 PM

Page 4 Of 5

Serial Number: NMNM-- - 110840

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/19/2018	932	TRF OPER RGTS FILED	AMEREDEV/BELLOMY E;1	
12/19/2018	932	TRF OPER RGTS FILED	BELLOMY E/CHIEF CAP;1	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
01/31/2019	933	TRF OPER RGTS APPROVED	EFF 08/01/18;	
01/31/2019	974	AUTOMATED RECORD VERIF	LBO	
04/22/2019	933	TRF OPER RGTS APPROVED	EFF 12/01/18;	
04/22/2019	974	AUTOMATED RECORD VERIF	PM	
04/23/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/18;1	
04/23/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/18;2	
04/23/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/18;3	
04/23/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/18;4	
04/23/2019	974	AUTOMATED RECORD VERIF	DME	
05/10/2019	933	TRF OPER RGTS APPROVED	EFF 01/01/19;1	
05/10/2019	933	TRF OPER RGTS APPROVED	EFF 01/01/19;2	
05/10/2019	974	AUTOMATED RECORD VERIF	DME	
06/01/2019	246	LEASE COMMITTED TO CA	NMNM140795;	
09/09/2019	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM140795;#709H	
12/01/2019	246	LEASE COMMITTED TO CA	NMNM141300;	
01/01/2020	246	LEASE COMMITTED TO CA	NMNM141791;	
05/01/2020	246	LEASE COMMITTED TO CA	NMNM142114;	
05/04/2020	643	PRODUCTION DETERMINATION	/2/	
05/04/2020	643	PRODUCTION DETERMINATION	/3/	
06/02/2020	658	MEMO OF 1ST PROD-ACTUAL	/5/NMNM141300;#8H	
06/05/2020	643	PRODUCTION DETERMINATION	/4/	
09/18/2020	932	TRF OPER RGTS FILED	ALLAR/ALLAR DEVELOP;1	
02/28/2021	933	TRF OPER RGTS APPROVED	EFF 10/01/20;	
02/28/2021	974	AUTOMATED RECORD VERIF	LL	
06/04/2021	932	TRF OPER RGTS FILED	CHEVRON U/DEVON ENE;1	FLUIDS TEAM
06/30/2021	643	PRODUCTION DETERMINATION	/5/	

Serial Number: NMNM-- - 110840

Line Number	Remark Text
0001	-
0002	STIPULATIONS ATTACHED TO LEASE:
0003	SENM-S-22 (PRAIRIE CHICKENS)
0004	-
0005	RENTAL PAID FROM 09/01/2009 THRU 08/31/2010
0006	RENTAL PAID FROM 09/01/2012 THRU 08/31/2013

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:10 PM

Page 5 Of 5

Line Number	Remark Text	Serial Number: NMNM-- - 110840
0007	RENTAL PAID FROM 09/01/2013 THRU 08/31/2014	
0008	BONDED OPERATORS/LESSEES/TRANSFEREES:	
0009	12/19/2016 - ECHO PRODUCTION INC - NM2692 - SW/NM;	
0010	03/08/2017 - ECHO NM2692 SW	
0011	09/07/2017 - EOG NM2308 NW;	
0012	11/30/2017 - ECHO PRODUCTION INC - NM2692 - SW/NM;	
0013	11/27/2017 - ADVANCE ENE PTNTS LLC - NMB001444-SW/NM	
0014	04/23/2019 EOG A RESOURCES BONDED NM2098 SW/NM	
0015	-----	
0016	02/28/2021 - OPERATING RIGHTS ADJUDICATED;	
0017	SEE WORKSHEET.	
0018	-----	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 7/15/2024 9:59 AM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ
 Case Type 312021: O&G LSE COMP PD -1987
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 1,241.600

Serial Number
 NMNM 114990

Case File Juris:

Name & Address		Int Rel	% Interest
DEVON ENERGY CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	LESSEE 50.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	LESSEE 50.000000000

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	003	ALIQ			NENE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	006	LOTS			1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	006	ALIQ			S2NE,E2W2,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	007	LOTS			1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	007	ALIQ			E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/04/2005	299	PROTEST FILED	Forest Guardians	
10/18/2005	387	CASE ESTABLISHED	200510053;	
10/19/2005	143	BONUS BID PAYMENT RECD	\$2484.00;	
10/19/2005	191	SALE HELD		
10/19/2005	267	BID RECEIVED	\$341550.00;	
10/31/2005	143	BONUS BID PAYMENT RECD	\$339066.00;	
11/18/2005	298	PROTEST DISMISSED		
11/22/2005	237	LEASE ISSUED		
11/22/2005	974	AUTOMATED RECORD VERIF	GSB	
12/01/2005	496	FUND CODE	05;145003	
12/01/2005	530	RLTY RATE - 12 1/2%		
12/01/2005	868	EFFECTIVE DATE		
02/21/2006	963	CASE MICROFILMED/SCANNED		
07/13/2006	140	ASGN FILED	CHALFANT/CHESAPEAK;1	
08/30/2006	139	ASGN APPROVED	EFF 08/01/06;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 7/15/2024 9:59 AM

Page 2 Of 2

Serial Number: NMNM-- 114990

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/30/2006	974	AUTOMATED RECORD VERIF	ANN	
01/17/2007	140	ASGN FILED	CHESAPEAK/DEVON ENE;1	
02/26/2007	139	ASGN APPROVED	EFF 02/01/07;	
02/26/2007	974	AUTOMATED RECORD VERIF	JLV	
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
08/22/2008	817	MERGER RECOGNIZED		
07/10/2012	140	ASGN FILED	CHALFANT/CHESAPEAK;1	
08/24/2012	139	ASGN APPROVED	EFF 08/01/06; CORRECT	
08/24/2012	974	AUTOMATED RECORD VERIF	JS	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/10/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/10/2013	974	AUTOMATED RECORD VERIF	ANN	
07/29/2014	246	LEASE COMMITTED TO CA	NMNM134275;	
10/01/2014	650	HELD BY PROD - ACTUAL	/1/	
10/01/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM134275;#1H	
03/20/2015	643	PRODUCTION DETERMINATION	/1/	
02/01/2019	246	LEASE COMMITTED TO CA	NMNM139999;	
02/01/2019	246	LEASE COMMITTED TO CA	NMNM140000;	
01/22/2020	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM140000;#16H	
01/23/2020	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM139999;#7H	
07/20/2020	643	PRODUCTION DETERMINATION	/2/	
08/04/2020	643	PRODUCTION DETERMINATION	/3/	

Serial Number: NMNM-- 114990

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE NOTICE
0004	SENM-S-19 PLAYAS AND ALKALI LAKES
0005	02/26/07 - RENTAL PAID 12/06
0006	08/24/12 - ASSIGNMENT CORRECTS ASSIGNMENT FILED
0007	ON 07/13/06 LEGAL DESCRIPTION.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:09 PM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ
 Case Type 312021: O&G LSE COMP PD -1987
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 80.000

Serial Number
 NMNM 137462

Case File Juris:

Serial Number: NMNM-- 137462

Name & Address		Int Rel	% Interest
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	LESSEE 100.000000000

Serial Number: NMNM-- 137462

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	010		ALIQ			S2NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 137462

Serial Number: NMNM-- 137462

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/07/2017	387	CASE ESTABLISHED	201709040;	
07/06/2017	299	PROTEST FILED	WILDEARTH GUARDIANS;	
09/07/2017	143	BONUS BID PAYMENT RECD	\$160.00;	
09/07/2017	191	SALE HELD		
09/07/2017	267	BID RECEIVED	\$2424480.00;	
09/14/2017	143	BONUS BID PAYMENT RECD	\$2424320.00:	
03/30/2018	237	LEASE ISSUED		
03/30/2018	298	PROTEST DISMISSED	WILDEARTH GUARDIANS;	
03/30/2018	974	AUTOMATED RECORD VERIF	EMR	
04/01/2018	496	FUND CODE	05;145003	
04/01/2018	530	RLTY RATE - 12 1/2%		
04/01/2018	868	EFFECTIVE DATE		
04/25/2018	140	ASGN FILED	MRC PERMI/DEVON ENE;1	
05/09/2018	120	APPEAL FILED		
05/11/2018	139	ASGN APPROVED	EFF 05/01/18;	
05/11/2018	974	AUTOMATED RECORD VERIF	RCC	
03/31/2028	763	EXPIRES		

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE: NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:09 PM

Page 2 Of 2

Line Number	Remark Text	Serial Number: NMNM-- 137462
0003	SENM-S-22 PRAIRIE CHICKENS	
0004	WO-ESA-7 ENDANGERED SPECIES ACT	
0005	WO-NHPA NATIONAL HISTORIC PRESERVATION ACT	
0006	APPEAL FILED IBLA-2018-0126	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:11 PM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ
 Case Type 312021: O&G LSE COMP PD -1987
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 40.000

Serial Number
 NMNM 137463

Case File Juris:

Serial Number: NMNM-- 137463

Name & Address		Int Rel	% Interest
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	LESSEE 100.000000000

Serial Number: NMNM-- 137463

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	010		ALIQ			NWSE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 137463

Serial Number: NMNM-- 137463

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/07/2017	387	CASE ESTABLISHED	201709041;	
07/06/2017	299	PROTEST FILED	WILDEARTH GUARDIANS;	
09/07/2017	143	BONUS BID PAYMENT RECD	\$80.00;	
09/07/2017	191	SALE HELD		
09/07/2017	267	BID RECEIVED	\$1372400.00;	
09/14/2017	143	BONUS BID PAYMENT RECD	\$1372320.00;	
03/30/2018	237	LEASE ISSUED		
03/30/2018	298	PROTEST DISMISSED	WILDEARTH GUARDIANS;	
03/30/2018	974	AUTOMATED RECORD VERIF	EMR	
04/01/2018	496	FUND CODE	05;145003	
04/01/2018	530	RLTY RATE - 12 1/2%		
04/01/2018	868	EFFECTIVE DATE		
04/25/2018	140	ASGN FILED	MRC PERMI/DEVON ENE;1	
05/09/2018	120	APPEAL FILED		
05/11/2018	139	ASGN APPROVED	EFF 05/01/18;	
05/11/2018	974	AUTOMATED RECORD VERIF	RCC	
03/31/2028	763	EXPIRES		

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE: NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/4/2021 14:11 PM

Page 2 Of 2

Line Number	Remark Text	Serial Number: NMNM-- 137463
0003	SENM-S-22 PRAIRIE CHICKENS	
0004	WO-ESA-7 ENDANGERED SPECIES ACT	
0005	WO-NHPA NATIONAL HISTORIC PRESERVATION ACT	
0006	APPEAL FILED IBLA-2018-0126	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Bureau of Land Management

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
 - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
 - a. There are any changes to the allocation methodology
 - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
 - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
 - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-1113

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

DATE: 04/10/2026

**ALBERT C. S. CHANG
DIRECTOR**

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1113
Operator: Devon Energy Production Company, LP (6137)
Central Tank Battery: Stranger 34 Central Tank Battery 2
Central Tank Battery Location: UL N, Section 34, Township 25 South, Range 34 East
Gas Title Transfer Meter Location: UL N, Section 34, Township 25 South, Range 34 East

Pools

Pool Name	Pool Code
HARDIN TANK;BONE SPRING	96661
JENNINGS;UPPER BONE SPRING SHALE	97838

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106364818	E2	03-26S-34E
	E2	10-26S-34E
	NE4	15-26S-34E
CA Bone Spring NMNM 106361194	W2	03-26S-34E
	W2	10-26S-34E
	NW4	15-26S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-51780	NORTH BLONDIE 3 15 FEDERAL COM #001H	W2	03-26S-34E	97838
		W2	10-26S-34E	
		NW4	15-26S-34E	
30-025-51800	NORTH BLONDIE 3 15 FEDERAL COM #006H	W2	03-26S-34E	96661
		W2	10-26S-34E	
		NW4	15-26S-34E	
30-025-51906	NORTH BLONDIE 3 15 FEDERAL COM #009H	W2	03-26S-34E	96661
		W2	10-26S-34E	
		NW4	15-26S-34E	
30-025-52002	NORTH BLONDIE 3 15 FEDERAL COM #010H	E2	03-26S-34E	96661
		E2	10-26S-34E	
		NE4	15-26S-34E	
30-025-51803	NORTH BLONDIE 3 15 FEDERAL COM #011H	E2	03-26S-34E	96661
		E2	10-26S-34E	
		NE4	15-26S-34E	
30-025-51798	NORTH BLONDIE 3 15 FEDERAL COM #003H	E2	03-26S-34E	96661
		E2	10-26S-34E	
		NE4	15-26S-34E	

30-025-51905	NORTH BLONDIE 3 15 FEDERAL COM #005H	E2	03-26S-34E	96661
		E2	10-26S-34E	
		NE4	15-26S-34E	
<hr/>				
30-025-51907	NORTH BLONDIE 3 15 FEDERAL COM #012H	E2	03-26S-34E	96661
		E2	10-26S-34E	
		NE4	15-26S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 392464

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 392464
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/14/2026