

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** \_\_\_\_\_ **OGRID Number:** \_\_\_\_\_  
**Well Name:** \_\_\_\_\_ **API:** \_\_\_\_\_  
**Pool:** \_\_\_\_\_ **Pool Code:** \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

\_\_\_\_\_  
 Print or Type Name

  
 \_\_\_\_\_  
 Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Phone Number

\_\_\_\_\_  
e-mail Address



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 819-5579  
 pmvance@hollandhart.com

June 2, 2025

**VIA ONLINE FILING**

Gerasimos Razatos, Division Director  
 Oil Conservation Division  
 Department of Energy, Minerals and Natural Resources  
 1220 South Saint Francis Drive  
 Santa Fe, New Mexico 87505

**Re: Application of Matador Production Company for administrative approval to surface commingle (lease commingle) oil and gas production from the spacing units comprising Lots 1-4, S/2 N/2, and S/2 (All equivalent) of irregular Section 5, Lots 1-7, the S/2 NE/4, SE/4 NE/4, E/2 SW/4, and the SE/4 (All equivalent) of irregular Section 6, Lots 1-4, E/2 W/2, and E/2 (All equivalent) of irregular Section 7, and All of Section 8, Township 25 South, Range 36 East, Lea County, New Mexico (the “Lands”)**

Dear Mr. Razatos:

Matador Production Company (OGRID No. 228937) (“Matador”) seeks administrative approval to surface commingle (lease commingle) diversely owned oil and gas production at the **Pine Straw Tank Battery** of production from *all existing and future wells drilled in the following spacing units*:

(a) The 320.38-acre spacing unit comprised of Lot 1, the SE/4 NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 5 and the E/2 E/2 of Section 8, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Pine Straw Fed Com 25 36 05 #107H** (API. No. 30-025-50354);

(b) The 320.42-acre spacing unit comprised of Lot 2, the SW/4 NE/4, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 5 and the W/2 E/2 of Section 8, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Pine Straw Fed Com 25 36 05 #105H** (API. No. 30-025-50353);

(c) The 320.46-acre spacing unit comprised of Lot 3, the SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 5 and the E/2 W/2 of Section 8, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Pine Straw 25 36 05 Fed Com #103H** (API. No. 30-025-50459);

(d) The 640.96-acre spacing unit comprised of Lot 4, the SW/4 NW/4, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 5, Lot 1, the SE/4 NE/4, and E/2 SE/4

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 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



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(E/2 E/2 equivalent) of irregular Section 6, the E/2 E/2 of irregular Section 7, and the W/2 W/2 of Section 8, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Pine Straw 25 36 05 Fed Com #101H** (API. No. 30-025-46288) and **Par Three Fed Com 25 36 06 #107H** (API. No. 30-025-49631);

(e) The 640.52-acre spacing unit comprised of Lots 2 and 3, the SE/4 NW/4, SW/4 NE/4, E/2 SW/4, and W/2 SE/4 (E/2 W/2 and W/2 E/2 equivalent) of irregular Section 6 and the E/2 W/2 and W/2 E/2 of irregular Section 7, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Par Three 25 36 06 Fed Com #103H** (API. No. 30-025-46890) and **Par Three Fed Com 25 36 06 #105H** (API. No. 30-025-49630);

(f) The 320-acre spacing unit comprised of Lots 4-7 (W/2 W/2 equivalent) of irregular Section 6 and Lots 1-4 (W/2 W/2 equivalent) of irregular Section 7, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Par Three Fed Com 25 36 06 #101H** (API. No. 30-025-46944); and

(g) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools or leases and pools connected to the Pine Straw Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Pine Straw Tank Battery** located in the NE/4 NW/4 (Lot 3) of irregular Section 5. There are three satellite pads containing separators for certain wells that flow to the Pine Straw Tank Battery: Par Three Satellite (located on-lease at the NE/4 NE/4 (Lot 2) of irregular Section 6; Pinestraw 1S Satellite (located on-lease at the NW/4 NW/4 (Lot 4) of irregular Section 5; and Pinestraw 5S Satellite (located on-lease in the NE/4 NW/4 (Lot 3) of irregular Section 5. Each well is equipped with its own separator. Gas production from each separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from each separator will be separately metered using turbine meters.

**Exhibit 1** is a land plat showing Matador's current development plan, well pads, and central tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores (including surface/bottomhole locations) and lease/spacing unit boundaries. The plat also identifies the locations of the various satellite pads referenced above and the wells that flow to each respective pad.

**Exhibit 2** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Oscar Gonzalez, Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

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pmvance@hollandhart.com

**Exhibit 3** is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

**Exhibit 4** includes relevant communitization agreements for the acreage subject to this application.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

---

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

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Idaho	New Mexico	Wyoming



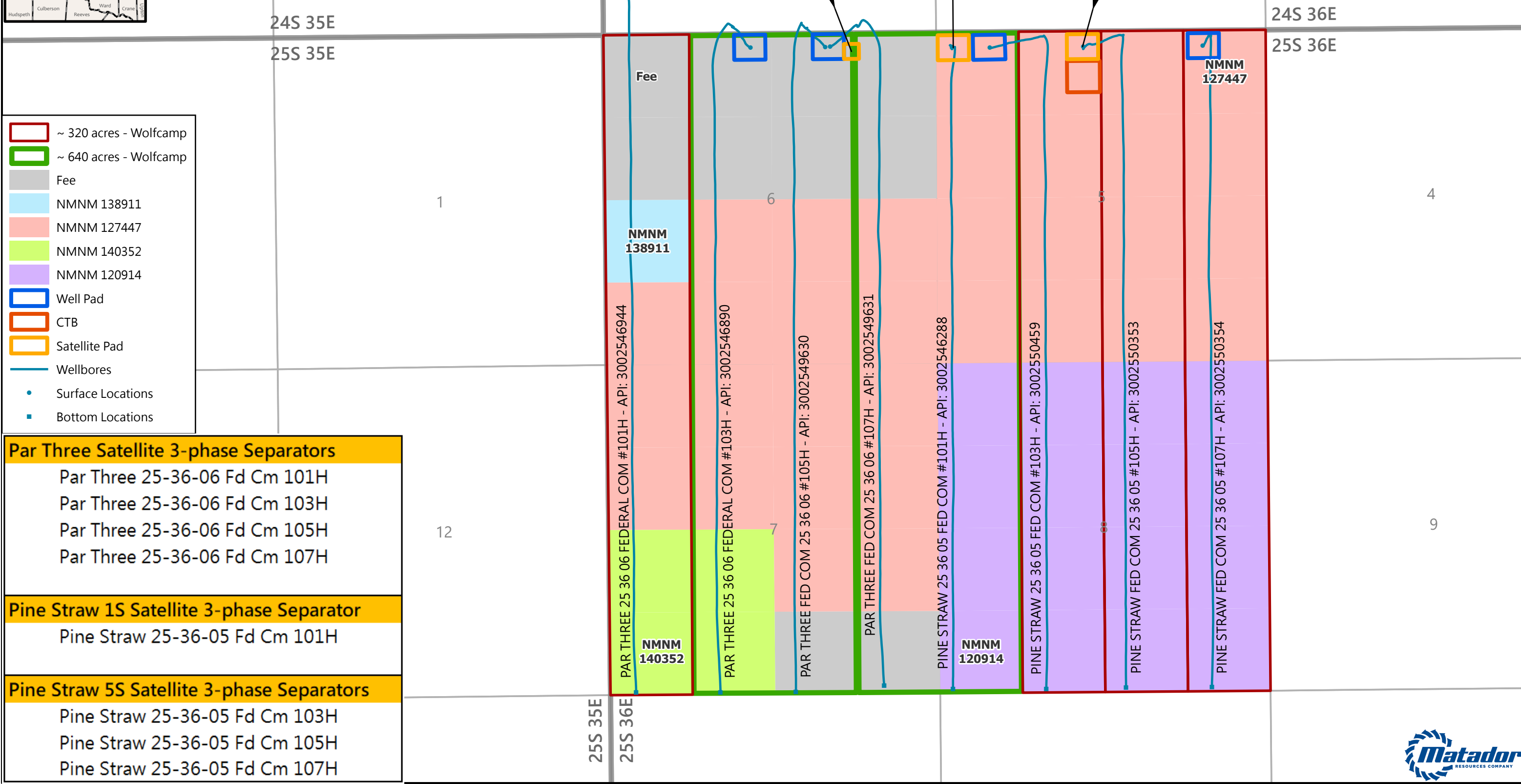
# Pinestraw Commingling Map

Date Published:  
1/28/2025

EXHIBIT  
1

- ~ 320 acres - Wolfcamp
- ~ 640 acres - Wolfcamp
- Fee
- NMNM 138911
- NMNM 127447
- NMNM 140352
- NMNM 120914
- Well Pad
- CTB
- Satellite Pad
- Wellbores
- Surface Locations
- Bottom Locations

- Par Three Satellite 3-phase Separators**
- Par Three 25-36-06 Fd Cm 101H
  - Par Three 25-36-06 Fd Cm 103H
  - Par Three 25-36-06 Fd Cm 105H
  - Par Three 25-36-06 Fd Cm 107H
- Pine Straw 1S Satellite 3-phase Separator**
- Pine Straw 25-36-05 Fd Cm 101H
- Pine Straw 5S Satellite 3-phase Separators**
- Pine Straw 25-36-05 Fd Cm 103H
  - Pine Straw 25-36-05 Fd Cm 105H
  - Pine Straw 25-36-05 Fd Cm 107H



## 1:18,000

1 inch equals 1,500 feet



GIS Standard Map Disclaimer:  
This cartographic product is for informational purposes and may not have been prepared for, or be suitable for, legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the suitability of the information.



Map Prepared by: amercio.gamarral  
Date: January 28, 2025  
Project: \\gis\UserData\agamarra\temp\20250122 Pine Straw Commingling Map\Pine Straw Commingling Map.aprx  
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;  
Texas Cooperative Wildlife Collection, Texas A&M University;  
United States Census Bureau (TIGER);

**District I**  
1625 N. French Drive, Hobbs, NM 88240  
**District II**  
811 S. First St., Artesia, NM 88210  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV**  
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Matador Production Company  
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240  
APPLICATION TYPE:  Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No.  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify) Metering via well test  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code- JAL; WOLFCAMP WEST [33813]  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.


**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Facilities Engineer DATE: 02/04/2025  
TYPE OR PRINT NAME Oscar Gonzalez TELEPHONE NO.: (575) 629 2147  
E-MAIL ADDRESS: ogonzalez@matadorresources.com

# Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 575-627-2435 • Fax 972.371.5201

[ogonzalez@matadorresources.com](mailto:ogonzalez@matadorresources.com)

---

Oscar Gonzalez  
Facilities Engineer

May 15, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Re: Application of Matador Production Company for Administrative Approval to Surface Commingle (lease commingle) Production from the Spacing Units together Comprising Sections 5, 6, 7, and 8 of Township 25 South, Range 36 East, Lea County, New Mexico (the "Lands")**

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current and future oil and gas production from eight (8) distinct wells located on the Lands and future production from the Lands as described herein. The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter.

A more detailed explanation of the gas and oil commingling is as follows.

## Gas Commingling

Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Laboratory Services attached as **Exhibit B** hereto.

The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas commingling will occur after individual measurement at each well's separator.

As indicated on the map being submitted with this application, there are three separate satellite pads containing the various separators for each respective well. Following these separators, the gas from each well flows into one gathering line at each satellite pad where it is commingled with each of the other wells' metered gas from that same pad, as depicted on Exhibit A. The flash gas from the wells will also be gathered, metered, and commingled into the same facility gathering line. The gas is then sold at the applicable pad sales meter before entering into an MRC Toro, LLC gathering system. MRC Toro, LLC operates these sales orifice meters to measure the gas for custody transfer. These meters are tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. The flash gas from the wells will also be metered and commingled into the central tank battery gathering line.

### **Oil Commingling**

With respect to oil, each well will flow to its own individual separator. The oil is measured via turbine meter at each individual separator which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The following is a description of how each commingled oil train will flow through the central production facility.

There will be four separate oil trains, only one of which will involve commingling. The other three oil trains will include only one spacing unit each. The four oil trains are as follows:

1. Train 1 for the 320-acre, more or less, Wolfcamp (Jal; Wolfcamp, West [33813]) spacing unit comprised of the W/2 W/2 of Sections 6 and 7, Township 25 South, Range 36 East, Lea County, New Mexico, for the PAR THREE FED COM 25-36-06 101H (API No.:30-025-46944).
2. Train 2 for the 640-acre, more or less, Wolfcamp (Jal; Wolfcamp, West [33813]) spacing unit comprised of the E/2 W/2 and W/2 E/2 of Sections 6 and 7, Township 25 South, Range 36 East, Lea County, New Mexico, for the PAR THREE FED COM 25-36-06 103H (API No.: 30-025-46890) and the PAR THREE FED COM 25-36-06 105H (API No.: 30-025-49630).
3. Train 3 for the 640-acre, more or less, Wolfcamp (Jal; Wolfcamp, West [33813]) spacing unit comprised of the E/2 E/2 of Sections 6 and 7 & W/2 W/2 of Sections 5 and 8, Township 25 South, Range 36 East, Lea County, New Mexico, for the PAR THREE FED COM 25-36-06 107H (API No.: 30-025-49631) and the PINE STRAW FED COM 25-36-05 101H (API No.: 30-025-46288).
4. Train 4 for the following three spacing units:
  - a. the 320-acre, more or less, Wolfcamp (Jal; Wolfcamp, West [33813]) spacing unit comprised of the E/2 W/2 of Sections 5 and 8, Township 25 South, Range 36 East,

Lea County, New Mexico, for the Pine Straw 25 36 05 Federal Com #103H (API No.: 30-025-50459);

- b. the 320-acre Wolfcamp (Jal; Wolfcamp, West [33813]) spacing unit comprised of the W/2 E/2 of Sections 5 and 8, Township 25 South, Range 36 East, Lea County, New Mexico, for the Pine Straw 25 36 05 Federal Com #105H (API No.: 30-025-50353); and
- c. the 320-acre Wolfcamp (Jal; Wolfcamp, West [33813]) spacing unit comprised of the E/2 E/2 of Sections 5 and 8, Township 25 South, Range 36 East, Lea County, New Mexico, for the Pine Straw 25 36 05 Federal Com #107H (API No.: 30-025-50354)

These oil trains route to the CTB pad, as shown on the map submitted with this application. The above oil trains will first be commingled into a gathering line after being measured at the separators located at the satellite pads, before flowing to the larger pad, the Pine Straw CTB pad, which contains the heater treaters for the above oil trains.

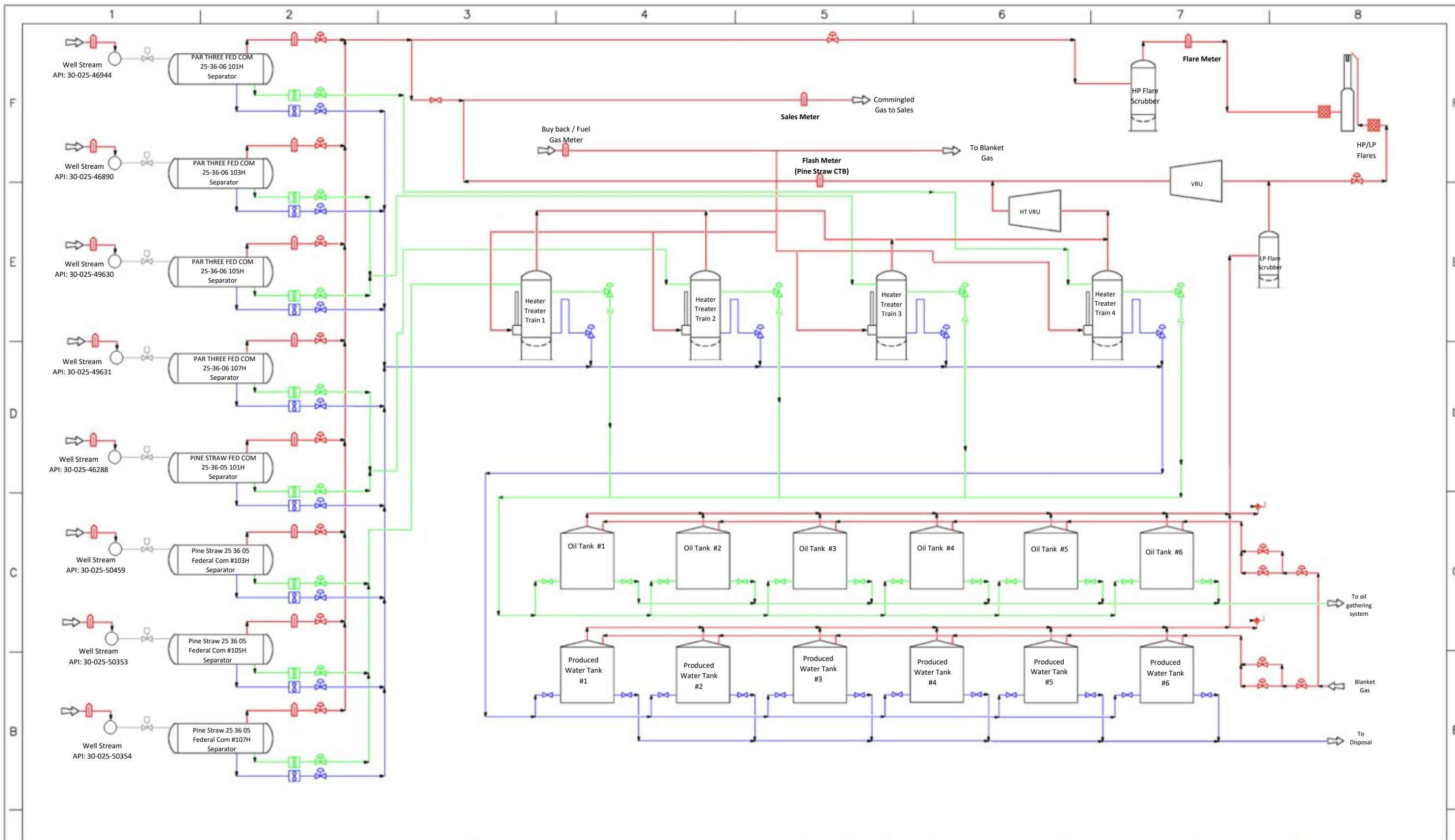
Following the heater treaters, the oil from each oil train is commingled into one gathering line as depicted on Exhibit A. The gathering line oil is then measured by a Lease Automatic Custody Meter (LACT) before leaving the facility pad into the MRC Toro, LLC gathering line.

Very truly yours,

MATADOR PRODUCTION COMPANY



Oscar Gonzalez  
Facilities Engineer



GENERAL NOTES:

- WELLSTREAM ———
- GAS ———
- OIL ———
- WATER ———
- GAS ORIFICE METER
- GAS TURBINE METER
- OIL TURBINE METER
- WATER TURBINE METER
- SHUTDOWN VALVE
- CONTROL VALVE

REV.	REVISION	DATE	DRAFT	CHECKED	APP'D.

**EXHIBIT A**



Pine Straw TB  
Simplified Process Flow Diagram

DRAWING APPROVAL			
DRAWN BY	SOP	CHECKED BY	DATE
MATADOR RESOURCES COMPANY			0001

FESCO, Ltd.  
1100 Fesco Ave. - Alice, Texas 78332



For: Matador Production Company  
One Lincoln Centre  
5400 LBJ Freeway, Suite 1500  
Dallas, Texas 75240

Sample: Leslie Federal COM No. 203H  
First Stage Separator Gas  
Spot Sample @ 192 psig & 109 °F

Date Sampled: 07/15/2019

Job Number: 192636.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	1.792	
Carbon Dioxide	0.221	
Methane	72.691	
Ethane	14.135	3.872
Propane	6.687	1.887
Isobutane	0.650	0.218
n-Butane	1.866	0.603
2-2 Dimethylpropane	0.013	0.005
Isopentane	0.398	0.149
n-Pentane	0.447	0.166
Hexanes	0.390	0.164
Heptanes Plus	<u>0.710</u>	<u>0.299</u>
Totals	100.000	7.362

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.409 (Air=1)  
Molecular Weight ----- 98.32  
Gross Heating Value ----- 5208 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.783 (Air=1)  
Compressibility (Z) ----- 0.9957  
Molecular Weight ----- 22.58  
Gross Heating Value  
Dry Basis ----- 1359 BTU/CF  
Saturated Basis ----- 1336 BTU/CF

\*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)  
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (14) RP  
Analyst: NG  
Processor: NG  
Cylinder ID: T-5319

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286  
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	1.792		2.224
Carbon Dioxide	0.221		0.431
Methane	72.691		51.654
Ethane	14.135	3.872	18.827
Propane	6.687	1.887	13.062
Isobutane	0.650	0.218	1.674
n-Butane	1.866	0.603	4.804
2,2 Dimethylpropane	0.013	0.005	0.042
Isopentane	0.398	0.149	1.272
n-Pentane	0.447	0.166	1.429
2,2 Dimethylbutane	0.003	0.001	0.011
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.043	0.018	0.164
2 Methylpentane	0.117	0.050	0.447
3 Methylpentane	0.070	0.029	0.267
n-Hexane	0.157	0.066	0.599
Methylcyclopentane	0.085	0.030	0.317
Benzene	0.047	0.013	0.163
Cyclohexane	0.087	0.030	0.324
2-Methylhexane	0.022	0.010	0.098
3-Methylhexane	0.030	0.014	0.133
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.087	0.039	0.382
n-Heptane	0.059	0.028	0.262
Methylcyclohexane	0.078	0.032	0.339
Toluene	0.033	0.011	0.135
Other C8's	0.087	0.041	0.425
n-Octane	0.025	0.013	0.126
Ethylbenzene	0.004	0.002	0.019
M & P Xylenes	0.008	0.003	0.038
O-Xylene	0.002	0.001	0.009
Other C9's	0.037	0.019	0.207
n-Nonane	0.006	0.003	0.034
Other C10's	0.011	0.007	0.069
n-Decane	0.001	0.001	0.006
Undecanes (11)	<u>0.001</u>	<u>0.001</u>	<u>0.007</u>
Totals	100.000	7.362	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.783	(Air=1)
Compressibility (Z) -----	0.9957	
Molecular Weight -----	22.58	
Gross Heating Value		
Dry Basis -----	1359	BTU/CF
Saturated Basis -----	1336	BTU/CF

**FESCO, Ltd.**

**1100 Fesco Ave. - Alice, Texas 78332**

**Sample:** Leslie Federal COM No. 203H  
 First Stage Separator Gas  
 Spot Sample @ 192 psig & 109 °F

Date Sampled: 07/15/2019

Job Number: 192636.001

**GLYCALC FORMAT**

<b>COMPONENT</b>	<b>MOL%</b>	<b>GPM</b>	<b>Wt %</b>
Carbon Dioxide	0.221		0.431
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	1.792		2.224
Methane	72.691		51.654
Ethane	14.135	3.872	18.827
Propane	6.687	1.887	13.062
Isobutane	0.650	0.218	1.674
n-Butane	1.879	0.608	4.846
Isopentane	0.398	0.149	1.272
n-Pentane	0.447	0.166	1.429
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.157	0.066	0.599
Cyclohexane	0.087	0.030	0.324
Other C6's	0.233	0.098	0.889
Heptanes	0.283	0.121	1.192
Methylcyclohexane	0.078	0.032	0.339
2,2,4 Trimethylpentane	0.000	0.000	0.000
Benzene	0.047	0.013	0.163
Toluene	0.033	0.011	0.135
Ethylbenzene	0.004	0.002	0.019
Xylenes	0.010	0.004	0.047
Octanes Plus	<u>0.168</u>	<u>0.085</u>	<u>0.874</u>
Totals	100.000	7.362	100.000

**Real Characteristics Of Octanes Plus:**

Specific Gravity -----	4.072	(Air=1)
Molecular Weight -----	117.43	
Gross Heating Value -----	6182	BTU/CF

**Real Characteristics Of Total Sample:**

Specific Gravity -----	0.783	(Air=1)
Compressibility (Z) -----	0.9957	
Molecular Weight -----	22.58	
Gross Heating Value		
Dry Basis -----	1359	BTU/CF
Saturated Basis -----	1336	BTU/CF

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code
30-025-50354	<b>Pine Straw Fed Com 25 36 05 #107H</b>	E/2 E/2 E/2 E/2	5-25S-36E 8-25S-36E	Jal; Wolfcamp, West [33813]
30-025-50353	<b>Pine Straw Fed Com 25 36 05 #105H</b>	W/2 E/2 W/2 E/2	5-25S-36E 8-25S-36E	Jal; Wolfcamp, West [33813]
30-025-50459	<b>Pine Straw 25 36 05 Fed Com #103H</b>	E/2 W/2 E/2 W/2	5-25S-36E 8-25S-36E	Jal; Wolfcamp, West [33813]
30-025-46288	<b>Pine Straw 25 36 05 Fed Com #101H</b>	W/2 W/2 E/2 E/2 E/2 E/2 W/2 W/2	5-25S-36E 6-25S-36E 7-25S-36E 8-25S-36E	Jal; Wolfcamp, West [33813]
30-025-49631	<b>Par Three Fed Com 25 36 06 #107H</b>	W/2 W/2 E/2 E/2 E/2 E/2 W/2 W/2	5-25S-36E 6-25S-36E 7-25S-36E 8-25S-36E	Jal; Wolfcamp, West [33813]
30-025-46890	<b>Par Three 25 36 06 Fed Com #103H</b>	E/2 W/2 W/2 E/2 E/2 W/2 W/2 E/2	6-25S-36E 6-25S-36E 7-25S-36E 7-25S-36E	Jal; Wolfcamp, West [33813]
30-025-49630	<b>Par Three Fed Com 25 36 06 #105H</b>	E/2 W/2 W/2 E/2 E/2 W/2 W/2 E/2	6-25S-36E 6-25S-36E 7-25S-36E 7-25S-36E	Jal; Wolfcamp, West [33813]
30-025-46944	<b>Par Three Fed Com 25 36 06 #101H</b>	W/2 W/2 W/2 W/2	6-25S-36E 7-25S-36E	Jal; Wolfcamp, West [33813]

34842041\_v1

District I  
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1000 Rio Brazos Road, Aztec, NM 87410  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

EXHIBIT  
**3**

FORM C-102  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50354</b>	<sup>2</sup> Pool Code <b>33813</b>	<sup>3</sup> Pool Name <b>Jal; Wolfcamp, West</b>
<sup>4</sup> Property Code <b>326034</b>	<sup>5</sup> Property Name <b>PINE STRAW FED COM 25 36 05</b>	
<sup>6</sup> Well Number <b>107H</b>	<sup>7</sup> Elevation <b>3244'</b>	
<sup>8</sup> OGRID No. <b>372224</b>	<sup>9</sup> Operator Name <b>AMEREDEV OPERATING, LLC.</b>	

<sup>10</sup>Surface Location

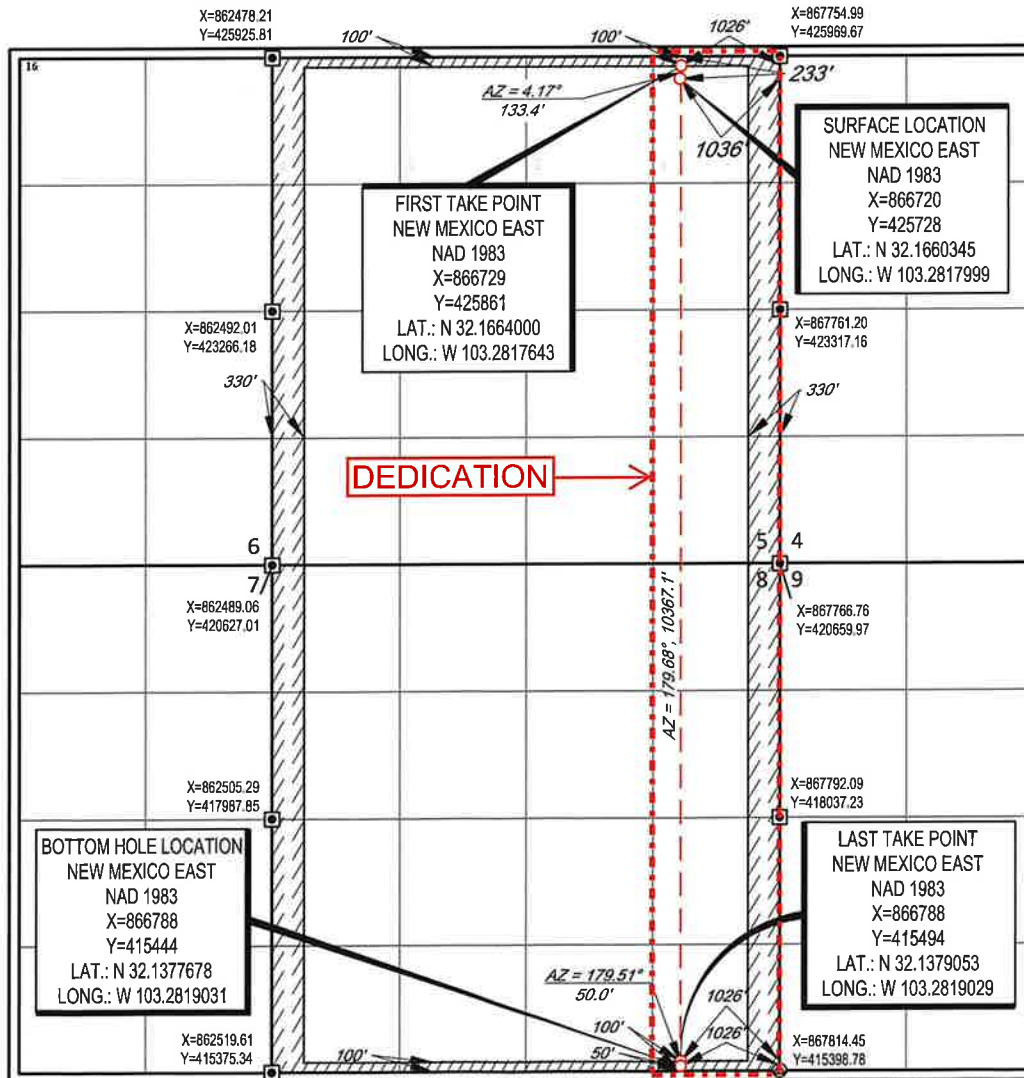
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>1</b>	<b>5</b>	<b>25-S</b>	<b>36-E</b>	<b>-</b>	<b>233'</b>	<b>NORTH</b>	<b>1036'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>8</b>	<b>25-S</b>	<b>36-E</b>	<b>-</b>	<b>50'</b>	<b>SOUTH</b>	<b>1026'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320.38</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code <b>C</b>	<sup>15</sup> Order No.
--	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Floyd Hammond* Date: **3/18/2021**  
 Printed Name: **Floyd Hammond**  
 E-mail Address: **fhammond@ameredev.com**

<sup>18</sup>SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: **10/27/2020**  
 Signature and Seal of Professional Surveyor:  
  
 Certificate Number: \_\_\_\_\_

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
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FORM C-102

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-30-025-50459</b>		<sup>2</sup> Pool Code <b>33813</b>	<sup>3</sup> Pool Name <b>Jal; Wolfcamp, West</b>
<sup>4</sup> Property Code <b>326034</b>	<sup>5</sup> Property Name <b>PINE STRAW 25 36 05 FED COM</b>		<sup>6</sup> Well Number <b>103H</b>
<sup>7</sup> GRID No. <b>372224</b>	<sup>8</sup> Operator Name <b>AMEREDEV OPERATING, LLC.</b>		<sup>9</sup> Elevation <b>3236'</b>

<sup>10</sup>Surface Location

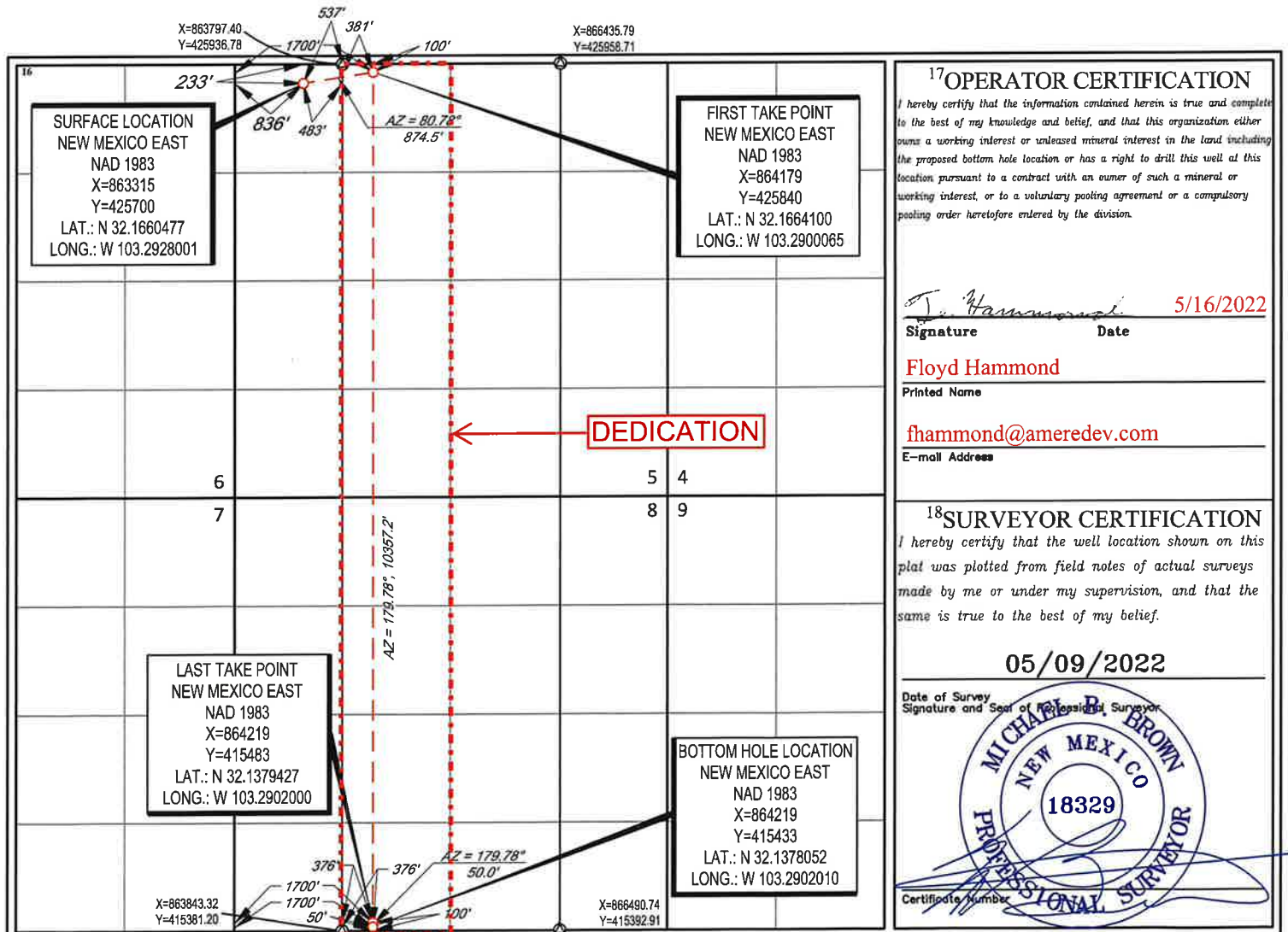
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>5</b>	<b>25-S</b>	<b>36-E</b>	<b>-</b>	<b>233'</b>	<b>NORTH</b>	<b>836'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>8</b>	<b>25-S</b>	<b>36-E</b>	<b>-</b>	<b>50'</b>	<b>SOUTH</b>	<b>1700'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320.46</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code <b>C</b>	<sup>15</sup> Order No.
--	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Floyd Hammond* 5/16/2022  
Signature Date

Floyd Hammond

Printed Name

fhammond@ameredev.com

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/09/2022

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50353</b>		<sup>2</sup> Pool Code <b>33813</b>		<sup>3</sup> Pool Name <b>Jal; Wolfcamp, West</b>	
<sup>4</sup> Property Code <b>326034</b>		<sup>5</sup> Property Name <b>PINE STRAW FED COM 25 36 05</b>			<sup>6</sup> Well Number <b>105H</b>
<sup>7</sup> GRID No. <b>372224</b>		<sup>8</sup> Operator Name <b>AMEREDEV OPERATING, LLC.</b>			<sup>9</sup> Elevation <b>3235'</b>

<sup>10</sup>Surface Location

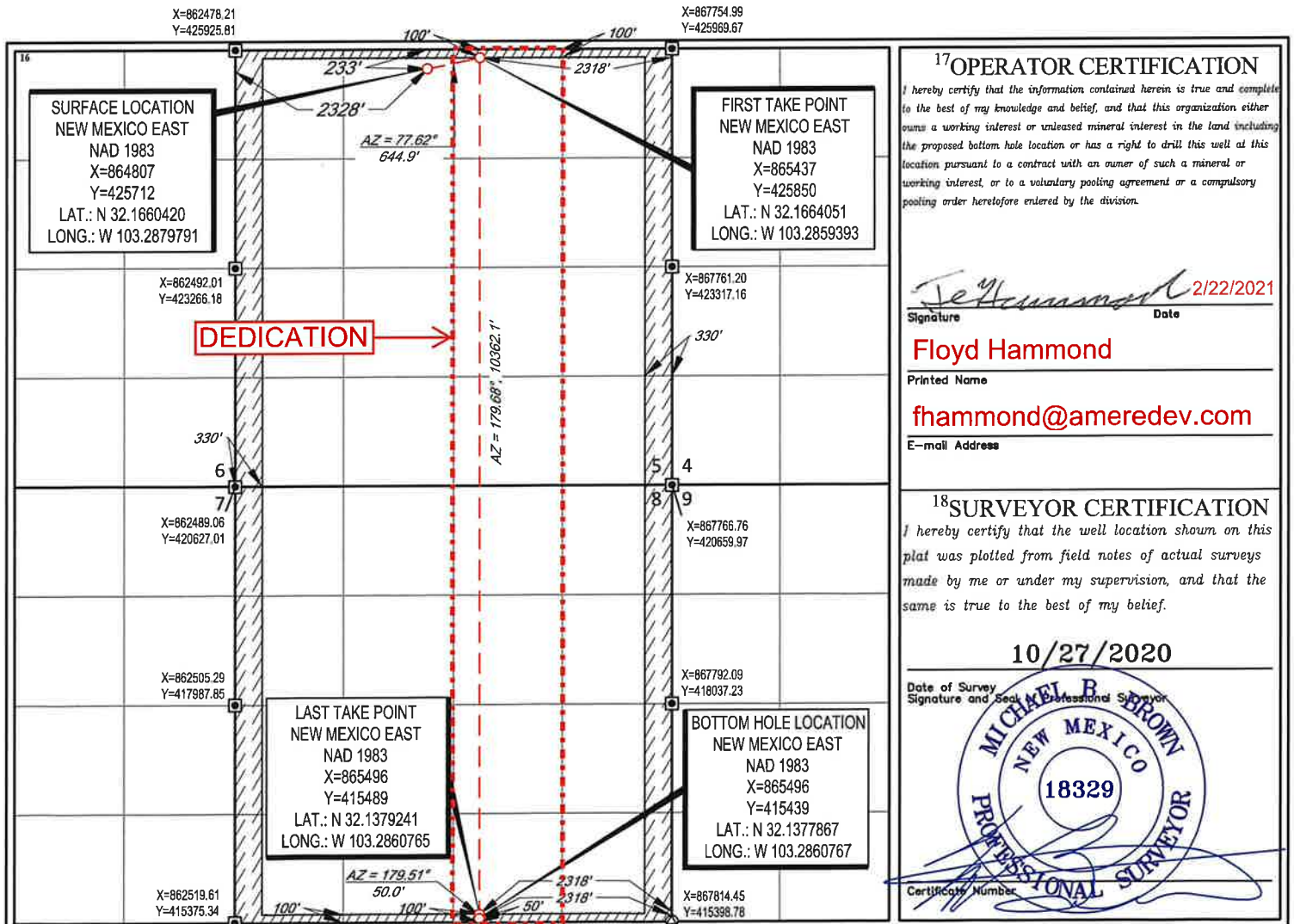
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>3</b>	<b>5</b>	<b>25-S</b>	<b>36-E</b>	<b>-</b>	<b>233'</b>	<b>NORTH</b>	<b>2328'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>8</b>	<b>25-S</b>	<b>36-E</b>	<b>-</b>	<b>50'</b>	<b>SOUTH</b>	<b>2318'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code <b>C</b>	<sup>15</sup> Order No.
---	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

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Department  
OIL CONSERVATION DIVISION  
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49631</b>		<sup>2</sup> Pool Code <b>33813</b>		<sup>3</sup> Pool Name <b>Jal; Wolfcamp, West</b>	
<sup>4</sup> Property Code <b>327173</b>		<sup>5</sup> Property Name <b>PAR THREE FED COM 25 36 06</b>			<sup>6</sup> Well Number <b>107H</b>
<sup>7</sup> OGRID No. <b>372224</b>		<sup>8</sup> Operator Name <b>AMEREDEV OPERATING, LLC.</b>			<sup>9</sup> Elevation <b>3290'</b>

<sup>10</sup>Surface Location

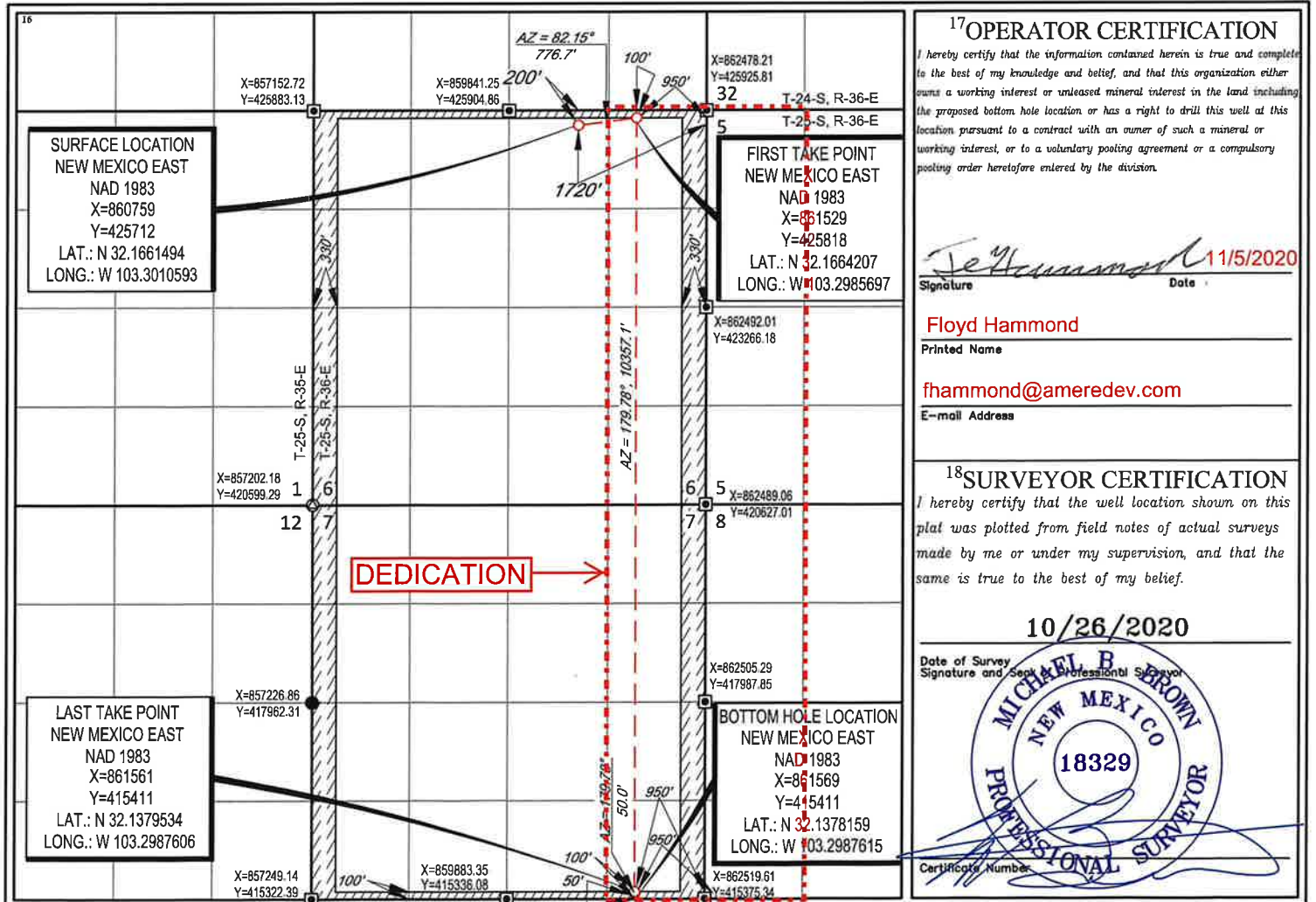
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	6	25-S	36-E	-	200'	NORTH	1720'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	25-S	36-E	-	50'	SOUTH	950'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>640.96</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code <b>C</b>	<sup>15</sup> Order No.
--	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Floyd Hammond* 11/5/2020  
Signature Date

Floyd Hammond  
Printed Name

fhammond@amereDEV.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/26/2020  
Date of Survey

Signature and Seal of Professional Surveyor  
*Michael B. Brown*  
MICHAEL B. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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Phone: (505) 476-3460 Fax: (505) 476-3462

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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-025-46288		Pool Code 33813	Pool Name JAL; WOLFCAMP, WEST
Property Code 726034	Property Name PINE STRAW FED COM 25 36 05		Well Number 101H
GRID No. 372224	Operator Name AMEREDEV OPERATING, LLC.		Elevation 3241'

**10 Surface Location**

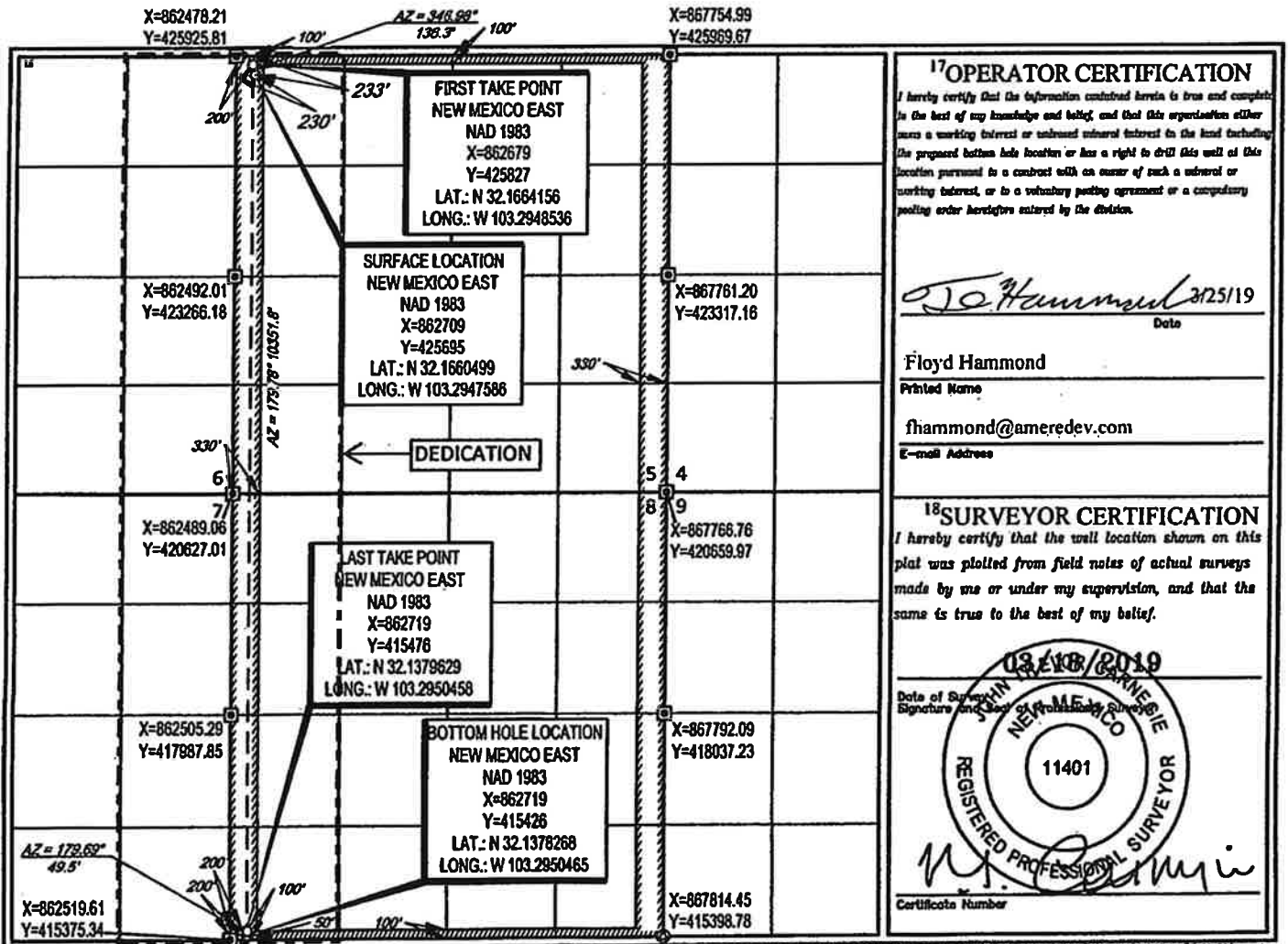
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
4	5	25-S	36-E	-	233'	NORTH	230'	WEST	LEA

**11 Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
M	8	25-S	36-E	-	50'	SOUTH	200'	WEST	LEA

Dedicated Acres 640.96	Joint or Infill	Consolidation Code C	Order No.
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**17 OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  
 Signature: *Floyd Hammond* 8/25/19  
 Date: 8/25/19  
 Printed Name: Floyd Hammond  
 E-mail Address: fhammond@amerdev.com

**18 SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.  
 Date of Survey: 03/18/2019  
 Signature and Seal of Professional Surveyor: *[Signature]*  
 Registered Professional Surveyor  
 Certificate Number: 11401

G:\SURVEY\AMEREDEV\_OPERATING\_LLC\PINE\_STRAW\_FED\_COM\FINAL\_PRODUCTS\ILO\_PINE\_STRAW\_FED\_COM\_25\_36\_05\_101H\_REV3.DWG 3/18/2019 11:33:41 AM cccast

BLM/R/R

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46944		<sup>2</sup> Pool Code 33813		<sup>3</sup> Pool Name Jal; Wolfcamp, West	
<sup>4</sup> Property Code 721173		<sup>5</sup> Property Name PAR THREE FED COM 25 36 08			<sup>6</sup> Well Number 101H
<sup>7</sup> OGRID No. 372224		<sup>8</sup> Operator Name AMEREDEV OPERATING, LLC.			<sup>9</sup> Elevation 3339'

<sup>10</sup>Surface Location

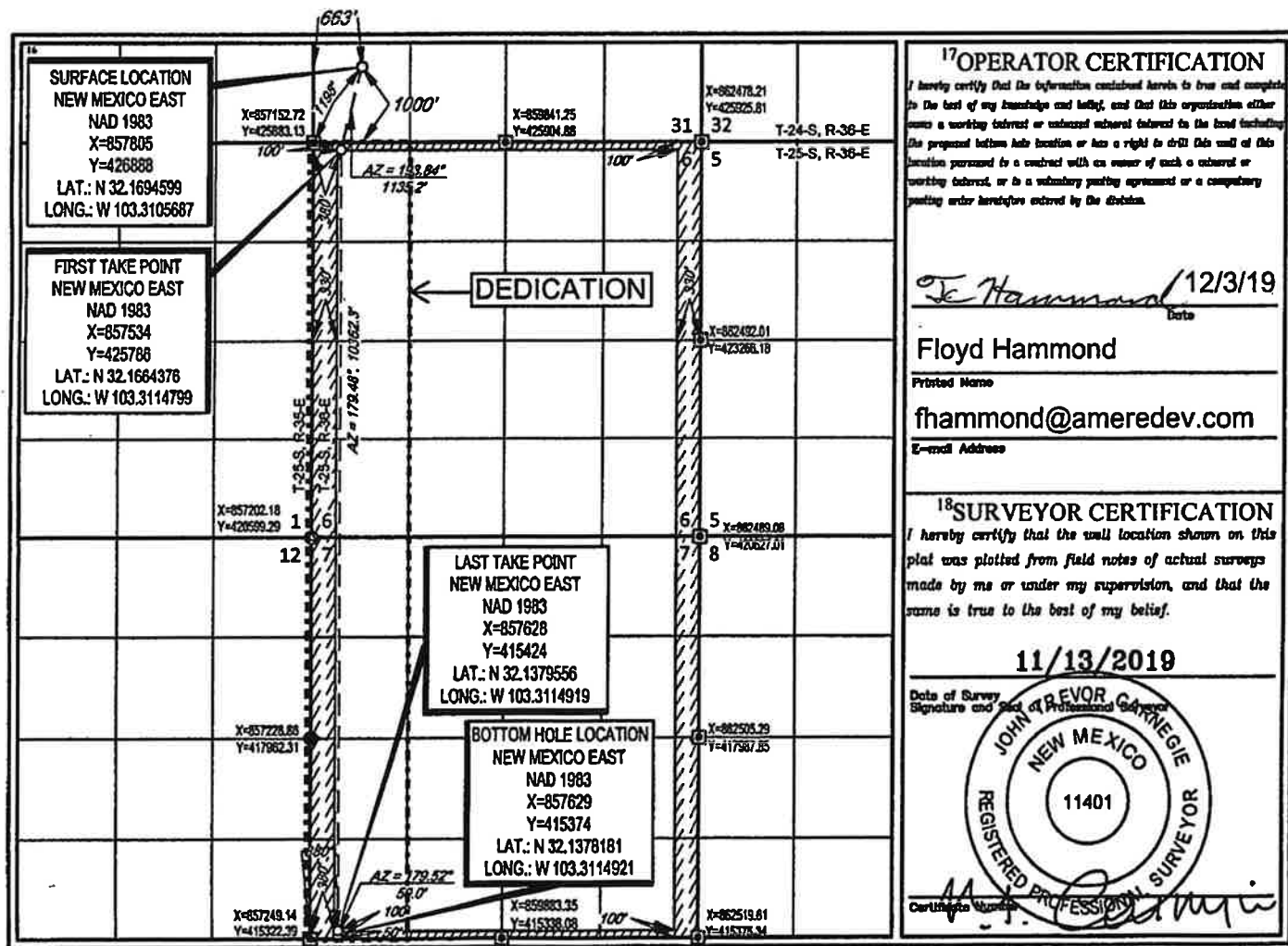
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M(4)	31	24-S	36-E	4	1000'	SOUTH	663'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M(4)	7	25-S	36-E	4	50'	SOUTH	380'	WEST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code C	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	---------------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well of this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

*Floyd Hammond* 12/3/19  
Date  
Floyd Hammond  
Printed Name  
fhammond@ameredev.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/13/2019  
Date of Survey  
Signature and Seal of Professional Surveyor  
JOHN G. REVOR, GARNETT  
NEW MEXICO  
REGISTERED PROFESSIONAL SURVEYOR  
11401  
Certification Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
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District IV  
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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-025-46890		Pool Code 33813	Pool Name Jal; Wolfcamp, West
Property Code 327173	Property Name PAR THREE FED COM 25 36 06 FED COM		Well Number 103H
OGRID No. 372224	Operator Name AMEREDEV OPERATING, LLC.		Elevation 3325'

<sup>10</sup>Surface Location

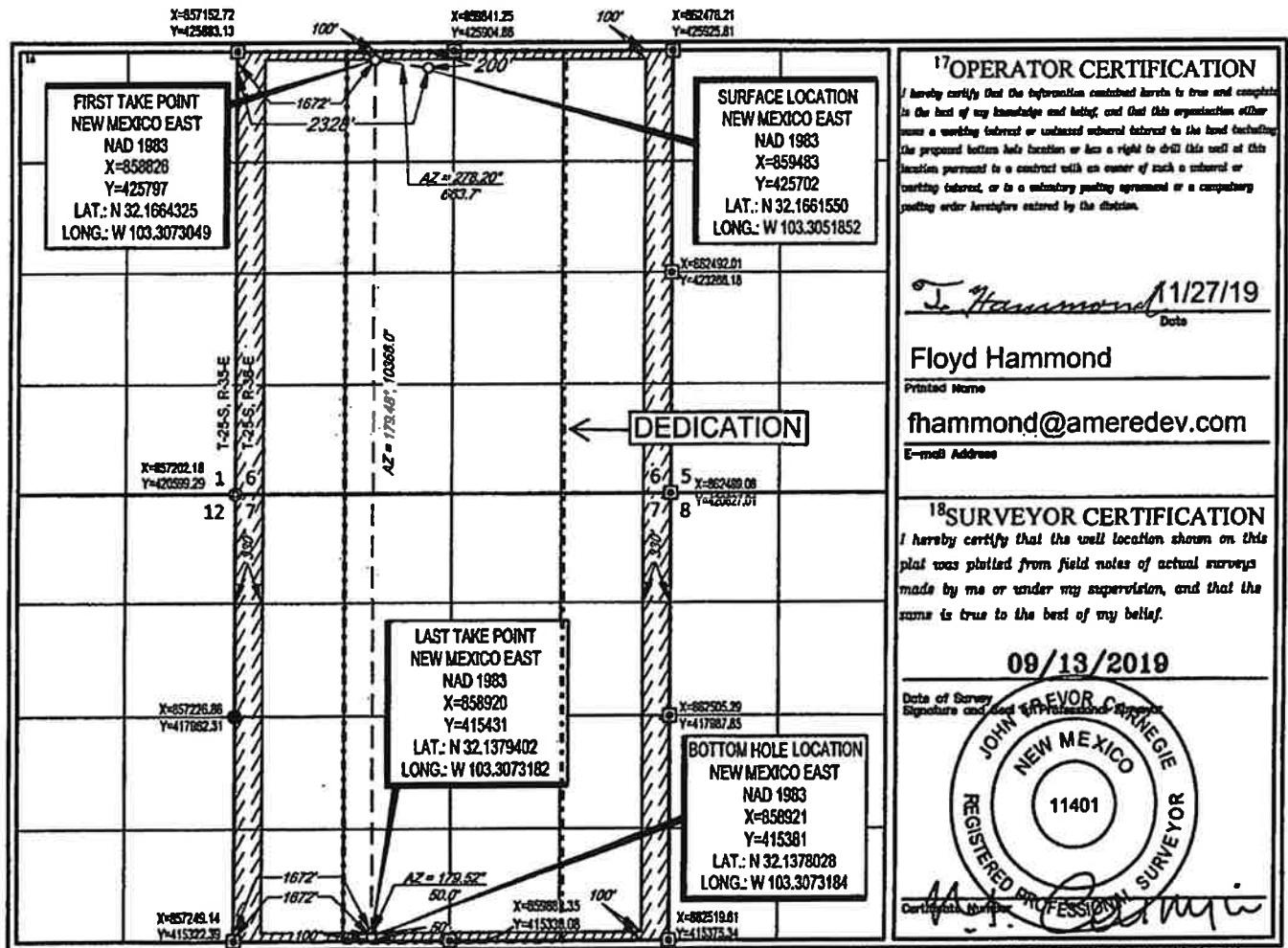
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	25-S	36-E	-	200'	NORTH	2328'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	25-S	36-E	-	50'	SOUTH	1672'	WEST	LEA

Dedicated Acres 640.52	Joint or Infill	Consolidation Code C	Order No.
---------------------------	-----------------	-------------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Floyd Hammond* 11/27/19  
Date

Floyd Hammond  
Printed Name

fhammond@ameredev.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/13/2019  
Date of Survey

Signature and Seal of Professional Surveyor  
*John Revor Carnegie*

REGISTERED PROFESSIONAL SURVEYOR  
NEW MEXICO  
11401

Certificate Number

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
 1000 Rio Brazos Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources  
 Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-49630</b>		<sup>2</sup> Pool Code <b>33813</b>		<sup>3</sup> Pool Name <b>Jal; Wolfcamp, West</b>	
<sup>4</sup> Property Code <b>327173</b>		<sup>5</sup> Property Name <b>PAR THREE FED COM 25 36 06</b>			<sup>6</sup> Well Number <b>105H</b>
<sup>7</sup> OGRID No. <b>372224</b>		<sup>8</sup> Operator Name <b>AMEREDEV OPERATING, LLC.</b>			<sup>9</sup> Elevation <b>3290'</b>

<sup>10</sup>Surface Location

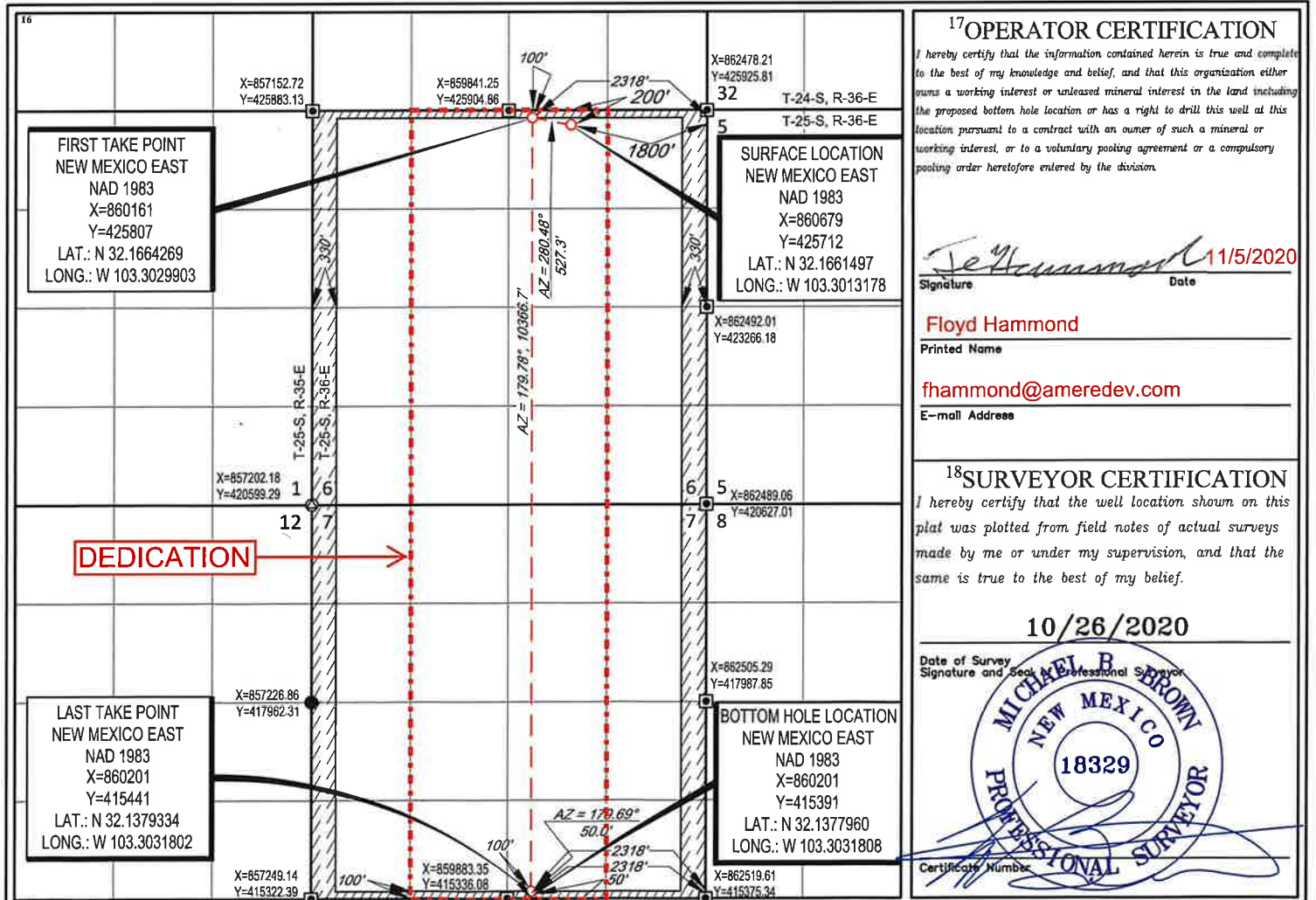
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	6	25-S	36-E	-	200'	NORTH	1800'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	25-S	36-E	-	50'	SOUTH	2318	EAST	LEA

<sup>12</sup> Dedicated Acres <b>640.52</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code <b>C</b>	<sup>15</sup> Order No.
--	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Floyd Hammond* 11/5/2020  
 Signature Date

Floyd Hammond  
 Printed Name

fhammond@ameredev.com  
 E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/26/2020

Date of Survey  
 Signature and Seal of Professional Surveyor

MICHAEL R. BROWN  
 NEW MEXICO  
 18329  
 PROFESSIONAL SURVEYOR  
 Certificate Number



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
<https://www.blm.gov/new-mexico>

In Reply Refer To:  
NMNM144191  
3105.2 (NM920)



Reference:  
Communitization Agreement  
Par Three Fed Com 25-36-06 #101H,  
Section 6: Lots 4-7;  
Section 7: Lots 1-4;  
T.25 S., R.36 E., N.M.P.M.  
Lea County, NM

Ameredev Operating, LLC  
2901 Via Fortuna  
Suite 600  
Austin, TX 78746

Enclosed is an approved copy of Communitization Agreement NMNM144191 involving 120.00 acres of Federal land in lease NMNM127447, 79.94 acres of Federal land in lease NMNM140352, 40.85 acres of Federal land in lease NMNM138911, and 82.75 acres of fee land, Lea County, New Mexico, which comprise a 324.53 acre well spacing unit.

The agreement communitizes all rights to all crude oil and associated natural gas from the Wolfcamp formation beneath Lots 4-7 of Sec. 6 and Lots 1-4 of Sec. 7 of T. 25 S., R. 36 E., NMPM, Lea County, NM, and is effective December 1, 2021. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue. Please direct questions regarding royalty payments and production reports to your primary contacts at the Office of Natural Resources Revenue (ONRR). If unknown, please use ONRR's website, <https://onrr.gov/about/contact>, to identify the correct contact for your company or to find a general contact to get started.

If you have any questions regarding this approval, please contact Emily Tanner by email at [etanner@blm.gov](mailto:etanner@blm.gov) or by phone (505) 954-2158. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE  
PARADIS

Digitally signed by  
KYLE PARADIS  
Date: 2024.08.22  
10:12:27 -06'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (P0220-CFO, File Room)

NMSO (NM925, File)

NM STATE LAND COMM.

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM144191 involving Federal Lease(s) NMNM127447, NMNM140352, and NMNM138911. This Communitization Agreement is in Sec. 6 and 7, T. 25 S., R. 36 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE  
 PARADIS

Digitally signed  
 by KYLE PARADIS  
 Date: 2024.08.22  
 10:12:49 -06'00'

---

Kyle Paradis  
 Branch Chief of Reservoir Management  
 Division of Minerals

Effective: December 1, 2021  
 Contract No.: NMNM144191

Federal Communitization Agreement

Contract No. NMNM1441a1

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of December, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Lots 4-7 of Section 6

Lots 1-4 of Section 7

Containing **324.53** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

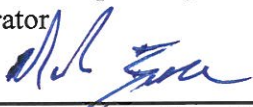
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is December 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC  
Operator

By:   
\_\_\_\_\_  
Noah Bramble, VP of Land

12/20/2021  
Date

### ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

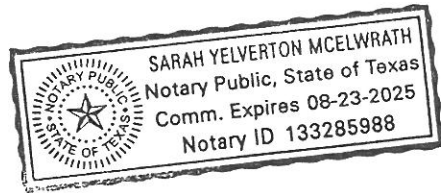
COUNTY OF TRAVIS

On this 20th day of December, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025  
My Commission Expires

  
Notary Public



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

12/20/2021  
Date

By: *Noah Bramble*  
Title: VP of Land

**ACKNOWLEDGEMENT**

STATE OF TEXAS

ss.

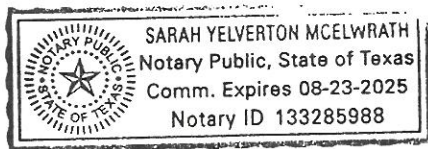
COUNTY OF TRAVIS

On this 20th day of December, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025  
My Commission Expires

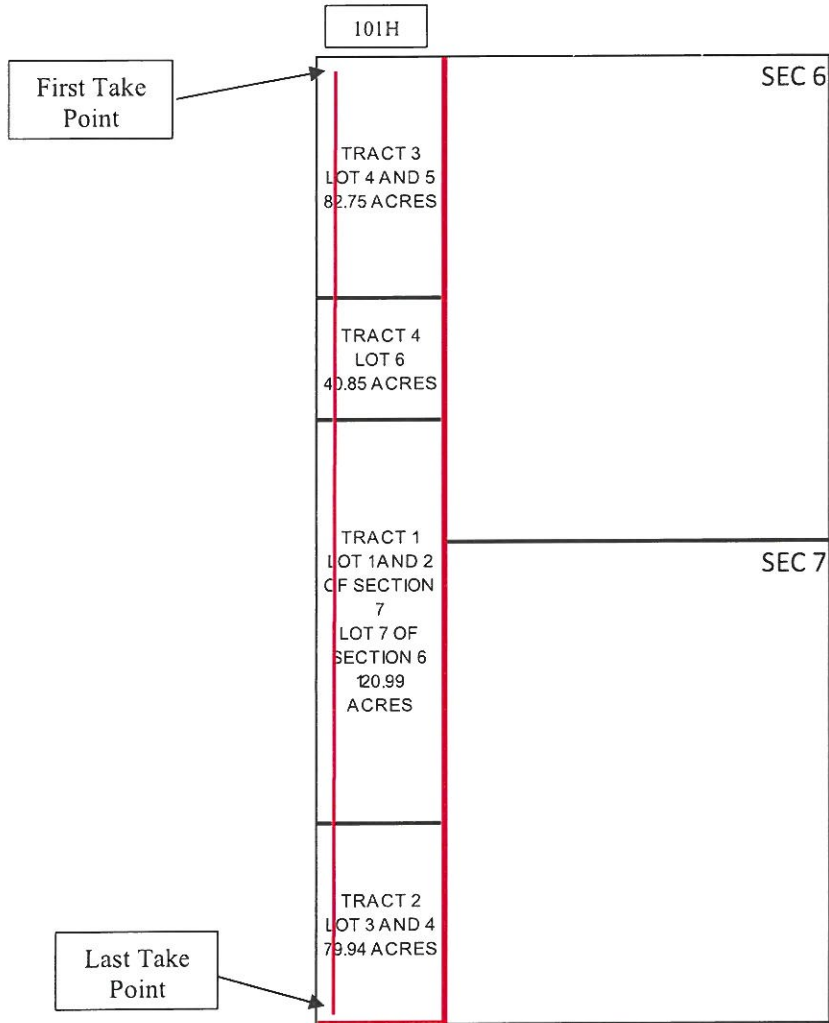
*Sarah Yelverton McElwrath*  
Notary Public



### EXHIBIT "A"

Plat of communitized area covering 324.53 acres in Lots 4-7 of Section 6 and Lots 1-4 of Section 7, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Par Three Fed Com 25-36-06 101H



**EXHIBIT “B”**

To Communitization Agreement Dated December 1, 2021 embracing the following described land in Lots 4-7 of Section 6 and Lots 1-4 of Section 7 of Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 127447

Description of Land Committed: Township 25 South, Range 36 East, NMPM  
Section 6 and 7: LOT 1 AND LOT 2 OF SECTION 7 and LOT 7 OF SECTION 6 (120.99 Acres)

Number of Acres: 120.99 Acres

Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC

Overriding Royalty Owners: CONSTITUTION RESOURCES II, LP

Royalty Owners: UNITED STATES OF AMERICA

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 2

Lease Serial Number: NMNM 140352

Description of Land Committed: Township 25 South, Range 36 East, NMPM  
Section 7: LOTS 3 and 4 (79.94 Acres)

Number of Acres: 79.94 Acres

Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC

Overriding Royalty Owners: CONSTITUTION RESOURCES II, LP  
 Royalty Owners: UNITED STATES OF AMERICA  
 Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 3

Lease Serial Number: Multiple  
 Description of Land Committed: Township 25 South, Range 36 East,  
 NMPM  
 Section 6: LOT 4 and 5 (82.75 Acres)  
 Number of Acres: 82.75 Acres  
 Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC  
 MAX PERMIAN, LLC  
 ALLAR DEVELOPMENT LLC  
 KREW FAMILY OPERATIONS, LLC  
 NORTHWOOD OIL & GAS, LLC  
 TURKEY CREEK PARTNERS, LLC  
 INCLINE PERMIAN, LLC  
 Overriding Royalty Owners: CONSTITUTION RESOURCES II, LP  
 Royalty Owners: DINWIDDIE CATTLE COMPANY, LLC  
 WEST TEXAS A&M UNIVERSITY  
 SOUTHWESTERN BAPTIST  
 THEOLOGICAL SEMINARY  
 UNIVERSITY OF THE SOUTHWEST  
 FOUNDATION  
 TEXAS TECH UNIVERSITY  
 OHIO STATE UNIVERSITY  
 J.L. BURKE, III  
 MARILYN BURKE SALTER  
 BEVERLY B. BLAIR  
 NANCY I. FARMER  
 BLOCKER FAMILY TRUST  
 MICHAEL HARRISON MOORE  
 MERIDIAN 102, LP  
 RYAN MOORE SSMTT GST EXEMPT  
 TRUST

RYAN MOORE SSMTT NONEXEMPT TRUST  
 BRITE DIVINITY SCHOOL  
 RUSSELL H. WICKMAN  
 JANE SARAS WEATHERFORD AKA CAROL JANE WEATHERFORD  
 SHARON GAYLE SARAS OATES  
 GERALD P. SARAS  
 AMCON RESOURCES, INC.  
 MITCHELL MINERALS, LLC  
 AUDAVEE BENNETT  
 BERNITA JOHNSON  
 BEVERLY KAY MILTON REVOCABLE TRUST  
 KARISSA KAYE HILL  
 DEVON ENERGY PRODUCTION COMPANY, LP  
 THE ALLAR COMPANY

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 4

Lease Serial Number: NMNM 138911

Description of Land Committed: Township 25 South, Range 36 East, NMPM  
 Section 6: LOT 6 (40.85 Acres)

Number of Acres: 40.85 Acres

Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC

Overriding Royalty Owners: CONSTITUTION RESOURCES II, LP

Royalty Owners: UNITED STATES OF AMERICA

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

### RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	120.99	37.281607%
2	79.94	24.632546%
3	82.75	25.498413%
4	40.85	12.587434%
<b>Total</b>	<b>324.53</b>	<b>100.000000%</b>



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
<https://www.blm.gov/new-mexico>



LEA COUNTY, NM  
KEITH MANES, COUNTY CLERK  
000050926  
Book 2225 Page 327  
1 of 14  
06/10/2024 04:09 PM  
BY WAYNE COLE

In Reply Refer To:  
NMNM144192  
3105.2 (NM920)

Reference:  
Communitization Agreement  
Par Three Fed Com 25-36-06 #103H, #105H  
Section 6: Lots 2, 3, SWNE, SENW, E2SW, W2SE;  
Section 7: E2W2;  
T.25 S., R.36 E., N.M.P.M.  
Lea County, NM

Ameredev Operating LLC  
2901 Via Fortuna  
Suite 600  
Austin, TX 78746

Ladies and Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM144192 involving 360.00 acres of Federal land in lease NMNM127447, 80.00 acres of Federal land in lease NMNM140352, and 200.52 acres of fee land, Lea County, New Mexico, which comprise a 640.52 acre well spacing unit.

The agreement communitizes all rights to all crude oil and associated natural gas from the Wolfcamp formation beneath Lots 2, 3, SWNE, SENW, E2SW, W2SE of Sec. 6 and E2W2 of Sec. 7, of T. 25 S., R. 36 E., NMPM, Lea County, NM, and is effective December 1, 2021. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Emily Tanner by email at [etanner@blm.gov](mailto:etanner@blm.gov) or by phone (505) 954-2158. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

**KYLE  
PARADIS**

Digitally signed by  
KYLE PARADIS  
Date: 2024.05.22  
10:17:49 -06'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

1 Enclosure:  
1 - Communitization Agreement

cc:  
ONRR, Denver  
NM Taxation & Revenue Dept. (Revenue Processing Div.)  
NMOCD  
NM (P0220-CFO, File Room)  
NMSO (NM925, File)  
NM STATE LAND COMM.

LEA COUNTY, NM  
KEITH MANES, COUNTY CLERK  
000050926  
Book 2225 Page 327  
3 of 14  
06/10/2024 04:09 PM  
BY WAYNE COLE

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM144192 involving Federal Lease(s) NMNM127447 and NMNM140352. This Communitization Agreement is in Secs. 6 and 7, T. 25 S., R. 36 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

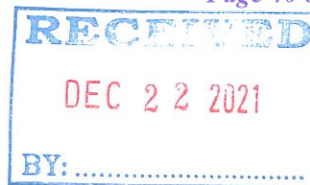
If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE  
PARADIS

Digitally signed by  
KYLE PARADIS  
Date: 2024.05.22  
10:18:40 -06'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

Effective: December 1, 2021  
Contract No.: NMNM144192



Federal Communitization Agreement

Contract No. NMNM 144192

THIS AGREEMENT entered into as of the 1st day of December, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

- 1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Lots 2, 3, SWNE, SENW, E2SW, W2SE of Section 6  
W2E2, E2W2 of Section 7

Containing 640.52 acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.


LEA COUNTY, NY  
KEITH HANES, COUNTY CLERK  
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BY WAYNE COLE

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC  
Operator

By:   
Noah Bramble, VP of Land

12/20/2021  
Date

LEA COUNTY, NM  
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### ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 20th day of December, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredeve Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025  
My Commission Expires

  
Notary Public



LEA COUNTY, NH  
KEITH MANES, COUNTY CLERK  
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BY WAYNE COLE

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

12/20/2021  
Date

By: [Signature]  
Title: VP of Land

**ACKNOWLEDGEMENT**

STATE OF TEXAS

ss.

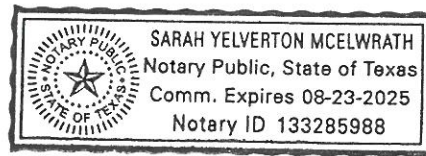
COUNTY OF TRAVIS

On this 20th day of December, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025  
My Commission Expires

[Signature]  
Notary Public

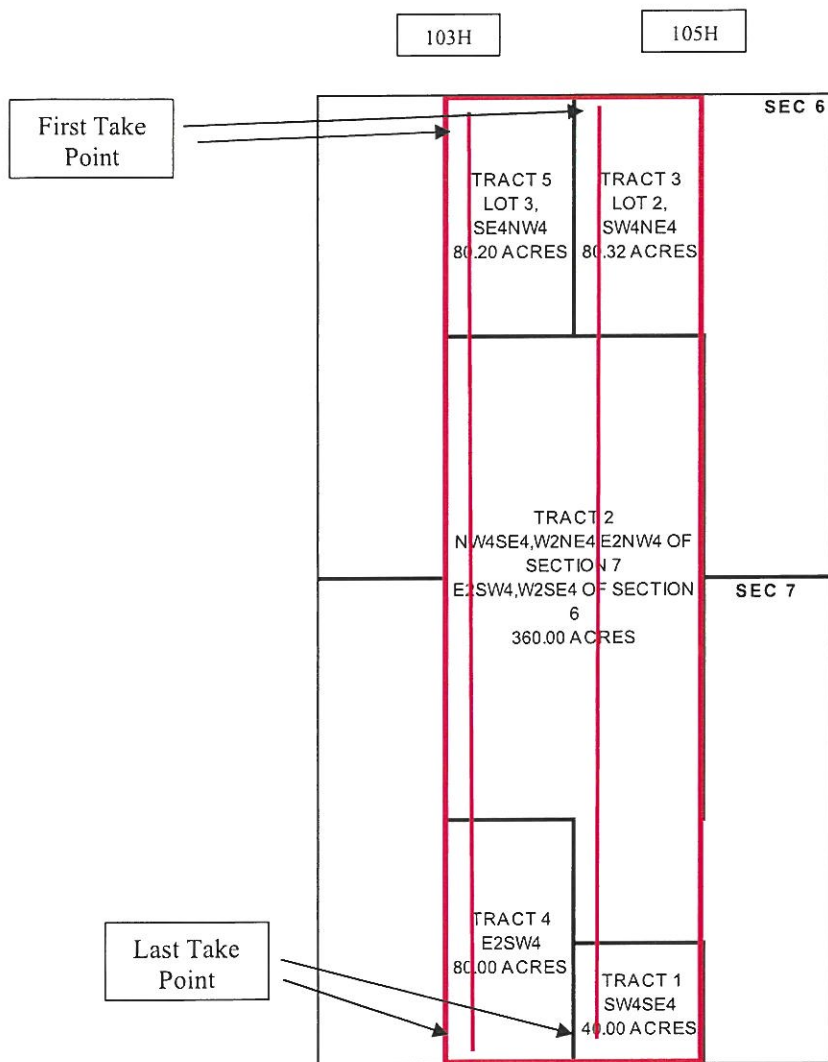


### EXHIBIT "A"

Plat of communitized area covering 640.52 acres in Lots 2, 3, SWNE, SENW, E2SW, W2SE of Section 6 and W2E2, E2W2 of Section 7, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Par Three Fed Com 25-36-06 103H

Par Three Fed Com 25-36-06 105H



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**EXHIBIT "B"**

To Communitization Agreement Dated December 1, 2021 embracing the following described land in Lots 2, 3, SWNE, SENW, E2SW, W2SE of Section 6 and W2E2, E2W2 of Section 7, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	Multiple
Description of Land Committed:	Township 25 South, Range 36 East, NMPM Section 7: SW4SE4 (40.00 Acres)
Number of Acres:	40.00 Acres
Name of Working Interest Owners:	AMEREDEV NEW MEXICO, LLC PENROC OIL CORPORATION
Overriding Royalty Owners:	CONSTITUTION RESOURCES II, LP
Royalty Owners:	NORMAN W. KROUSKOP, JR. AND LUCY M. KROUSKOP, AS CO- TRUSTEES OF TRUST B, FORMERLY PART OF THE KROUSKOP FAMILY TRUST JERE L. BERRY JO ANNE BLOUNT, AKA JOANNE BLOUNT JAMES W. BROWN JOHN W. BROWN ESTATE OF JILL SCHWANKE GARY N. BLOCKER AND DEALVA E. BLOCKER, AS CO-TRUSTEES OF THE BLOCKER FAMILY TRUST JEFFERY FANK SKINNER KAY LYNN SKINNER THE HASKELL FOUNDATION

BILL KINYON AND GAIL KINYON, CO-  
 TRUSTEES OF THE BILL AND GAIL  
 KINYON REVOCABLE TRUST  
 DESERT PARTNERS VIII, LP  
 MICHELLE M. JARVIS  
 KRISTINE R. CUNDIFF  
 DAVID A. LEFLER  
 SUSAN L. PETERSON  
 AARON LEE FOWLER  
 KEVIN MORRIS HALL  
 SEAN FULTON HALL  
 JASON HAMILTON FOWLER  
 GARY HALL  
 CHARLES HALL  
 DOROTHY HALL FORD  
 MEMORIAL FUND OF THE FIRST  
 METHODIST CHURCH, WESLACO,  
 TEXAS  
 MEMORIAL FUND OF THE FIRST  
 METHODIST CHURCH, PANHANDLE,  
 TEXAS  
 NATHAN N. STILES  
 BRYAN T. FINN  
 WILLIAM S. FINN  
 REBECCA A. CRAIN  
 JAMES L. TUCKER  
 THE LOUISE I ACREE TRUST  
 EILEEN HEARD

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 2

Lease Serial Number: NMNM 127447

Description of Land Committed: Township 25 South, Range 36 East,  
 NMPM  
 Section 6 & 7: NW4SE4, W2NE4, E2NW4  
 OF SECTION 7 AND E2SW4, W2SE4 OF  
 SECTION 6 (360.00 Acres)

Number of Acres: 360.00 Acres

Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC

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Overriding Royalty Owners: CONSTITUTION RESOURCES II, LP  
Royalty Owners: UNITED STATES OF AMERICA  
Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 3

Lease Serial Number: Multiple  
Description of Land Committed: Township 25 South, Range 36 East,  
NMPM  
Section 6: LOT 2, SW4NE4 (80.32 Acres)  
Number of Acres: 80.32 Acres  
Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC  
ALLAR DEVELOPMENT LLC  
Overriding Royalty Owners: CONSTITUTION RESOURCES II, LP  
Royalty Owners: PAT MICHAEL NACCI  
WALTER LESLIE ELLIS  
DAVID PAIL ELLIS  
TERRY BECK, SUCCESSOR TRUSTEE  
FOR THE JON EDGAR LANE SPECIAL  
NEEDS TRUST  
RICHARD LESLIE EADE  
CLAUDE LEE RUIZ  
ESTATE OF ANTHONY LEE MYERS  
BETTY JACQUELYNE VARNEY  
SARAH LOUISE ESTILL  
CARRELL J. CAMPBELL BROOKS  
SKY HOLCOMB  
LAURA CAMPBELL LABAT K/K/A  
LAURA MATHENY  
JULIE BOOHER  
W.H. CAMPBELL  
JETSTREAM ROYALTY PARTERNS, LP  
DEVON ENERGY PRODUCTION  
COMPANY, LP  
VALYNDA A. EWTON  
THE ALLAR COMPANY

LINDA SHOSHONE STEINHORN  
DONNA SHOSHONE GART  
ERLENE SHOSHONE SILVER  
JUANITA K. HOOK  
MCMULLEN MINERALS, LLC  
PEGASUS RESOURCES, LLC  
SHAMROCK ROYALTY, LP  
SOURCE ENERGY LEASHOLD, LP  
CONSTITUTION RESOURCES II, LP

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 4

Lease Serial Number: NMNM 140352

Description of Land Committed: Township 25 South, Range 36 East,  
NMPM  
Section 7: E2SW4 (80.00 Acres)

Number of Acres: 80.00 Acres

Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC

Overriding Royalty Owners: CONSTITUTION RESOURCES II, LP

Royalty Owners: UNITED STATES OF AMERICA

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 5

Lease Serial Number: Multiple

Description of Land Committed: Township 25 South, Range 36 East,  
NMPM  
Section 6: LOT 3, SE4NW4 (80.20 Acres)

Number of Acres: 80.20 Acres

Name of Working Interest Owners: MAX PERMIAN, LLC  
ALLAR DEVELOPMENT LLC  
KREW FAMILY OPERATIONS, LLC  
NORTHWOOD OIL & GAS, LLC  
TURKEY CREEK PARTNERS, LLC  
INCLINE PERMIAN, LLC  
AMEREDEV NEW MEXICO, LLC

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BY WAYNE COLE

Overriding Royalty Owners:

CONSTITUTION RESOURCES II, LP

Royalty Owners:

DINWIDDIE CATTLE COMPANY, LLC  
WEST TEXAS A&M UNIVERSITY  
SOUTHWESTERN BAPTIST  
THEOLOGICAL SEMINARY  
UNIVERSITY OF THE SOUTHWEST  
FOUNDATION  
TEXAS TECH UNIVERSITY  
OHIO STATE UNIVERSITY  
J.L. BURKE, III  
MARILYN BURKE SALTER  
BEVERLY B. BLAIR  
NANCY I. FARMER  
BLOCKER FAMILY TRUST  
MICHAEL HARRISON MOORE  
MERIDIAN 102, LP  
PHEASANT ENERGY, LLC  
PHEASANT ENERGY, LLC  
BRITE DIVINITY SCHOOL  
RUSSELL H. WICKMAN  
JANE SARAS WEATHERFORD AKA  
CAROL JANE WEATHERFORD  
SHARON GAYLE SARAS OATES  
GERALD P. SARAS  
AMCON RESOURCES, INC.  
MITCHELL MINERALS, LLC  
AUDAVEE BENNETT  
BERNITA JOHNSON  
BEVERLY KAY MILTON REVOCABLE  
TRUST  
KARISSA KAYE HILL  
DEVON ENERGY PRODUCTION  
COMPANY, LP  
THE ALLAR COMPANY

Current Record Title Owner:

AMEREDEV NEW MEXICO, LLC

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BY WAYNE COLE

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BY WAYNE COLE

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	40.00	6.244926%
2	360.00	56.204334%
3	80.32	12.539811%
4	80.00	12.489852%
5	80.20	12.521077%
<b>Total</b>	<b>640.52</b>	<b>100.000000%</b>



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
www.blm.gov/new-mexico

In Reply Refer To:  
NMNM140659  
3105.2 (NM925)

SEP 02 2020

Reference:  
Communitization Agreement  
Pine Straw Fed Com 25 36 05 #101H  
Section 05: Lot 4, SWNW, W2SW,  
Section 06: Lot 1, SENE, E2SE,  
Section 07: E2E2,  
Section 08: W2W2.  
T. 25 S., R. 36 E., N.M.P.M.  
Lea County, NM

Ameredev Operating, LLC  
5707 Southwest Parkway  
Building 1, Suite 275  
Austin, TX 78735-0057

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM140659 involving 360.5 acres of Federal land in lease NMNM 127447, 160 acres of Federal land in lease NMNM 120914, and 120.46 acres of Fee land in Lea County, New Mexico, which comprise a 640.96-acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath Lot 4, SWNW, W2SW of Sec. 05, Lot 1, SENE, E2SE of Sec. 06, E2E2 of Sec. 07, and W2W2 of Sec. 08, T. 25 S., R. 36 E., NMPM, Lea County, NM, and is effective August 20, 2019. Approval of this agreement does not warrant or certify that the operator thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Lauren Leib at 505-954-2234 or email lleib@blm.gov.

Sincerely,

**KYLE  
PARADIS**

Digitally signed by  
KYLE PARADIS  
Date: 2020.09.02  
07:20:31 -06'00'

Kyle Paradis  
Acting Branch Chief  
Branch of Reservoir Management  
Division of Minerals

1 Enclosure:

1 – Communitization Agreement

cc:

Office of Natural Resources Revenue  
Via – leases.blm@onrr.gov

New Mexico Oil Conservation Division  
Via – leonard.lowe@state.nm.us

New Mexico Taxation & Revenue Processing Division  
P.O. Box 2308  
Santa Fe, NM 87504

Commissioner of Public Lands  
New Mexico State Land Office  
P.O. Box 1148  
Santa Fe, NM 87504-1148

NM92200, J. Serrano  
NMP0220, Carlsbad Field Office File Room  
NM9250, Case File

Determination – Approval – Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering Lot 4, SWNW, W2SW of Sec. 05, Lot 1, SENE, E2SE of Sec. 06, E2E2 Sec. 07, and W2W2 Sec. 08, T. 25 S., R. 36 E., NMPM, as to all producible hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: **SEP 02 2020**

**KYLE  
PARADIS**

Digitally signed by  
KYLE PARADIS  
Date: 2020.09.02  
07:21:14 -06'00'

Kyle Paradis  
Acting Branch Chief  
Branch of Reservoir Management  
Division of Minerals

Effective: August 20, 2019  
Contract No: Com. Agr. NMNM140659

25  
15

Federal Communitization Agreement

Contract No. NMNM 140659

THIS AGREEMENT entered into as of the 20th day of August, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

LOT 4, SWNW, W2SW of Section 5  
W2W2 of Section 8  
LOT 1, SENE, E2SE of Section 6  
E2E2 of Section 7

Containing **640.96** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas

LEA COUNTY, NM  
KEITH MANES, COUNTY CLERK  
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BY UILMA MICHEL

hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 5707 Southwest Parkway, 1-275, Austin, Texas 78735. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and

separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August 20, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC  
Operator

By: \_\_\_\_\_  
Parker Reese, President and CEO

August 20, 2019  
Date

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BY VILMA MICHEL

### ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

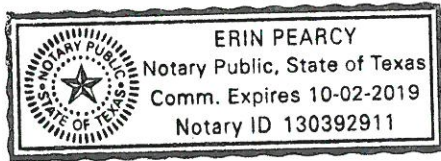
COUNTY OF TRAVIS

On this 20th day of August, 2019, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/21/2019  
My Commission Expires

Erin Pearcy  
Notary Public



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

August 20, 2019  
Date

By: \_\_\_\_\_  
Title: President and CEO

**ACKNOWLEDGEMENT**

STATE OF TEXAS

ss.

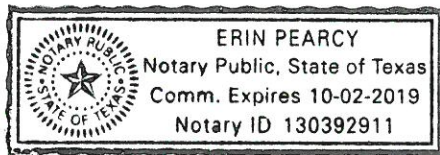
COUNTY OF TRAVIS

On this 20<sup>th</sup> day of August, 2019, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/2/2019  
My Commission Expires

Erin Pearcy  
Notary Public

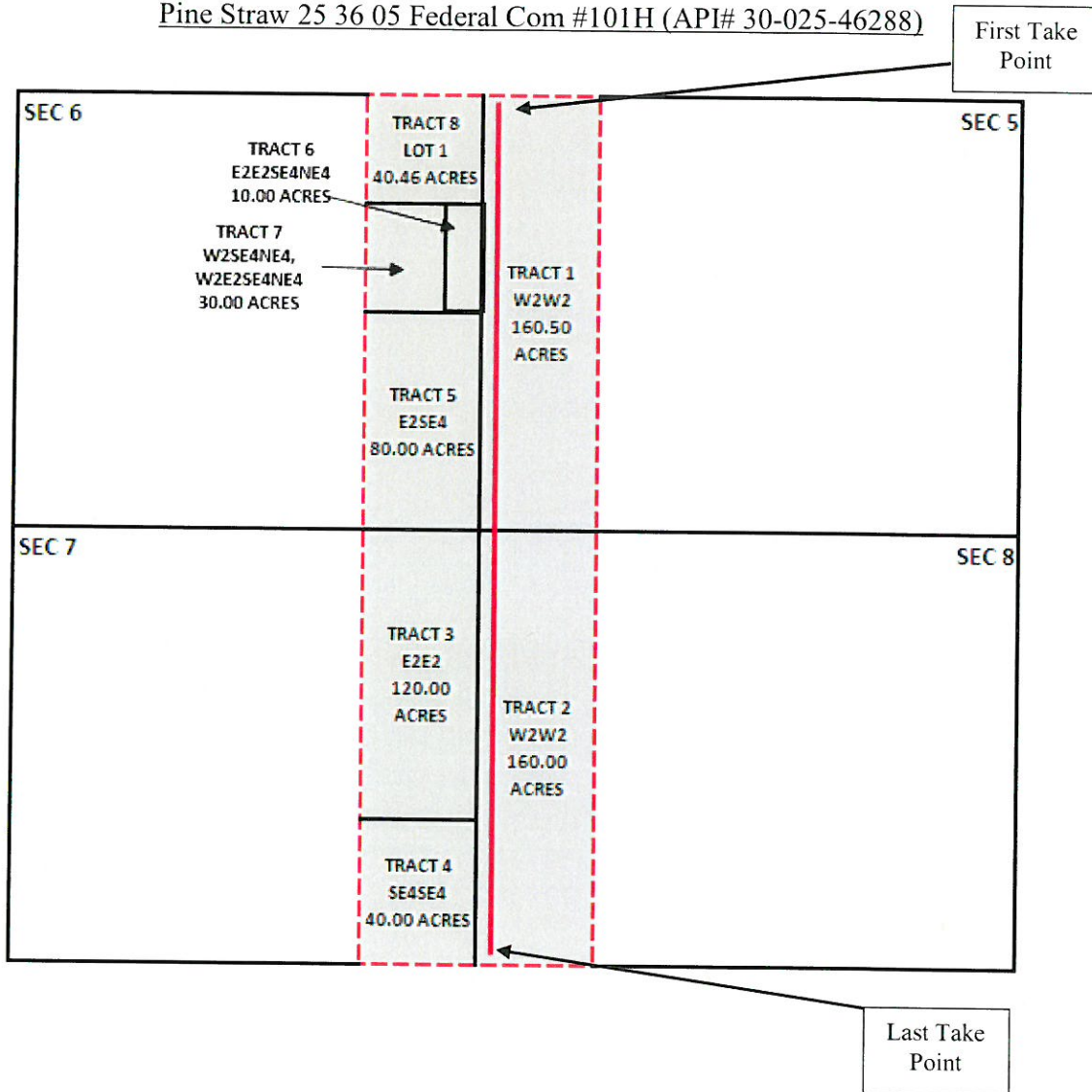


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### EXHIBIT "A"

Plat of communitized area covering **640.96** acres in the Lot 4, SWNW, W2SW of Section 5, W2W2 of Section 8, Lot 1 SENE, E2SE of Section 6 and E2E2 of Section 7, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Pine Straw 25 36 05 Federal Com #101H (API# 30-025-46288)



First Take Point

Last Take Point

**EXHIBIT "B"**

To Communitization Agreement Dated August 20, 2019 embracing the following described land in the Lot 4, SWNW,W2SW of Section 5, W2W2 of Section 8, Lot 1 SENE, E2SE of Section 6 and E2E2 of Section 7, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 127447
Description of Land Committed:	Township 25 South, Range 36 East, NMPM  Section 5: LOT 4, SWNW,W2SW
Number of Acres:	160.50 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	Constitution Resources, II, LP
Current Record Tile Owner:	Ameredev New Mexico, LLC

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Tract No. 2

Lease Serial Number: NMNM 120914

Description of Land Committed: Township 25 South, Range 36 East,  
NMPM

Section 8: W2W2

Number of Acres: 160.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC  
Oxy Y-1  
American Shale Energy

Tract No. 3

Lease Serial Number: NMNM 127447

Description of Land Committed: Township 25 South, Range 36 East,  
NMPM

Section 7: E2NE4, NE4SE4

Number of Acres: 120.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

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Tract No. 4

Lease Serial Number: FEE

Description of Land Committed: Township 25 South, Range 36 East,  
NMPM

Section 7: SE4SE4

Number of Acres: 40.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

**Pooling Clause:**

Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Spacing units (for vertical wells) or project areas/horizontal spacing units (for horizontal wells) pooled hereunder shall not exceed the spacing unit or project area/horizontal spacing unit fixed by law, from time to time during the term hereof, or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent (10%). Lessee shall file written unit or project area/horizontal spacing unit designations in the county in which the premises are located and such units or project area/horizontal spacing units may be designated from time to time and either before or after the completion of wells. Operations (including, but not limited to, drilling operations) on or production from any part of any such unit or project area/horizontal spacing unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease, including, for a horizontal well, those cases in which the location of the well site tract for such well is not located on the leased premises or on any other lands included within the project area/horizontal spacing unit for such well. There shall be allocated to the land covered by this lease included in any such unit or project area/horizontal spacing unit that portion of the total production of pooled minerals from wells in the unit or project area/horizontal spacing unit, after deducting any used in lease or unit (or project area/horizontal spacing unit) operations, which the net oil or gas acreage in the land covered by this lease included in the unit or project area/horizontal spacing unit bears to the total number of surface acres in the unit or project area/horizontal spacing unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit or project area/horizontal spacing unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit or project area/horizontal spacing unit designated by lessee, as provided herein, may be amended or dissolved by Lessee, in whole or in part, at any time and from time to time, by recording an appropriate instrument in the County where the land is situated. As used in this lease, the term "horizontal well" shall mean a well containing a single lateral that is drilled in a manner in which the horizontal component of the completion interval extends at least one hundred (100) feet in the objective formation and which exceeds the vertical component of the completion interval in the objective formation. A horizontal well may have more than one lateral as long as each lateral component meets the above requirements for a single lateral. As used in this lease, the term "lateral" shall mean that portion of the well bore that deviates from approximate vertical orientations to approximate horizontal orientation and the remainder of the well bore beyond such deviation to the end of the well bore. A "vertical well" is a well other than a horizontal well.

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 BY UILMA MICHEL

Tract No. 5

Lease Serial Number: NMNM 127447

Description of Land Committed: Township 25 South, Range 36 East,  
NMPM

Section 6: E2SE4

Number of Acres: 80.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

Tract No. 6

Lease Serial Number: Fee

Description of Land Committed: Township 25 South, Range 36 East,  
NMPM

Section 6: E2E2SE4NE4

Number of Acres: 10.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC  
Blackbeard Resources, LLC

Overriding Royalty Owners: Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC  
Blackbeard Resources, LLC

**Pooling Clause:**

Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Spacing units (for vertical wells) or project areas/horizontal spacing units (for horizontal wells) pooled hereunder shall not exceed the spacing unit or project area/horizontal spacing unit fixed by law, from time to time during the term hereof, or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent (10%). Lessee shall file written unit or project area/horizontal spacing unit designations in the county in which the premises are located and such units or project area/horizontal spacing units may be designated from time to time and either before or after the completion of wells. Operations (including, but not limited to, drilling operations) on or production from any part of any such unit or project area/horizontal spacing unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease, including, for a horizontal well, those cases in which the location of the well site tract for such well is not located on the leased premises or on any other lands included within the project area/horizontal spacing unit for such well. There shall be allocated to the land covered by this lease included in any such unit or project area/horizontal spacing unit that portion of the total production of pooled minerals from wells in the unit or project area/horizontal spacing unit, after deducting any used in lease or unit (or project area/horizontal spacing unit) operations, which the net oil or gas acreage in the land covered by this lease included in the unit or project area/horizontal spacing unit bears to the total number of surface acres in the unit or project area/horizontal spacing unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit or project area/horizontal spacing unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit or project area/horizontal spacing unit designated by lessee, as provided herein, may be amended or dissolved by Lessee, in whole or in part, at any time and from time to time, by recording an appropriate instrument in the County where the land is situated. As used in this lease, the term "horizontal well" shall mean a well containing a single lateral that is drilled in a manner in which the horizontal component of the completion interval extends at least one hundred (100) feet in the objective formation and which exceeds the vertical component of the completion interval in the objective formation. A horizontal well may have more than one lateral as long as each lateral component meets the above requirements for a single lateral. As used in this lease, the term "lateral" shall mean that portion of the well bore that deviates from approximate vertical orientations to approximate horizontal orientation and the remainder of the well bore beyond such deviation to the end of the well bore. A "vertical well" is a well other than a horizontal well.

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BY VILMA MICHEL

Tract No. 7

Lease Serial Number: Fee

Description of Land Committed: Township 25 South, Range 36 East,  
NMPM  
Section 6: W2SE4NE4, W2E2SE4NE4

Number of Acres: 30.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC  
Blackbeard Resources, LLC

Overriding Royalty Owners: Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC  
Blackbeard Resources, LLC

**Pooling Clause:**

Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Spacing units (for vertical wells) or project areas/horizontal spacing units (for horizontal wells) pooled hereunder shall not exceed the spacing unit or project area/horizontal spacing unit fixed by law, from time to time during the term hereof, or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent (10%). Lessee shall file written unit or project area/horizontal spacing unit designations in the county in which the premises are located and such units or project area/horizontal spacing units may be designated from time to time and either before or after the completion of wells. Operations (including, but not limited to, drilling operations) on or production from any part of any such unit or project area/horizontal spacing unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease, including, for a horizontal well, those cases in which the location of the well site tract for such well is not located on the leased premises or on any other lands included within the project area/horizontal spacing unit for such well. There shall be allocated to the land covered by this lease included in any such unit or project area/horizontal spacing unit that portion of the total production of pooled minerals from wells in the unit or project area/horizontal spacing unit, after deducting any used in lease or unit (or project area/horizontal spacing unit) operations, which the net oil or gas acreage in the land covered by this lease included in the unit or project area/horizontal spacing unit bears to the total number of surface acres in the unit or project area/horizontal spacing unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit or project area/horizontal spacing unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit or project area/horizontal spacing unit designated by lessee, as provided herein, may be amended or dissolved by Lessee, in whole or in part, at any time and from time to time, by recording an appropriate instrument in the County where the land is situated. As used in this lease, the term "horizontal well" shall mean a well containing a single lateral that is drilled in a manner in which the horizontal component of the completion interval extends at least one hundred (100) feet in the objective formation and which exceeds the vertical component of the completion interval in the objective formation. A horizontal well may have more than one lateral as long as each lateral component meets the above requirements for a single lateral. As used in this lease, the term "lateral" shall mean that portion of the well bore that deviates from approximate vertical orientations to approximate horizontal orientation and the remainder of the well bore beyond such deviation to the end of the well bore. A "vertical well" is a well other than a horizontal well.

Tract No. 8

Lease Serial Number: Fee

Description of Land Committed: Township 25 South, Range 36 East,  
NMPM

Section 6: LOT 1

Number of Acres: 40.46 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC  
Blackbeard Resources, LLC

Overriding Royalty Owners: Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC  
Blackbeard Resources, LLC

**Pooling Clause:**

Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Spacing units (for vertical wells) or project areas/horizontal spacing units (for horizontal wells) pooled hereunder shall not exceed the spacing unit or project area/horizontal spacing unit fixed by law, from time to time during the term hereof, or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent (10%). Lessee shall file written unit or project area/horizontal spacing unit designations in the county in which the premises are located and such units or project area/horizontal spacing units may be designated from time to time and either before or after the completion of wells. Operations (including, but not limited to, drilling operations) on or production from any part of any such unit or project area/horizontal spacing unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease, including, for a horizontal well, those cases in which the location of the well site tract for such well is not located on the leased premises or on any other lands included within the project area/horizontal spacing unit for such well. There shall be allocated to the land covered by this lease included in any such unit or project area/horizontal spacing unit that portion of the total production of pooled minerals from wells in the unit or project area/horizontal spacing unit, after deducting any used in lease or unit (or project area/horizontal spacing unit) operations, which the net oil or gas acreage in the land covered by this lease included in the unit or project area/horizontal spacing unit bears to the total number of surface acres in the unit or project area/horizontal spacing unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit or project area/horizontal spacing unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit or project area/horizontal spacing unit designated by lessee, as provided herein, may be amended or dissolved by Lessee, in whole or in part, at any time and from time to time, by recording an appropriate instrument in the County where the land is situated. As used in this lease, the term "horizontal well" shall mean a well containing a single lateral that is drilled in a manner in which the horizontal component of the completion interval extends at least one hundred (100) feet in the objective formation and which exceeds the vertical component of the completion interval in the objective formation. A horizontal well may have more than one lateral as long as each lateral component meets the above requirements for a single lateral. As used in this lease, the term "lateral" shall mean that portion of the well bore that deviates from approximate vertical orientations to approximate horizontal orientation and the remainder of the well bore beyond such deviation to the end of the well bore. A "vertical well" is a well other than a horizontal well.

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**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.50	25.0406%
2	160.00	24.9626%
3	120.00	18.7219%
4	40.00	6.2406%
5	80.00	12.4813%
6	10.00	1.5602%
7	30.00	4.6805%
8	40.46	6.3123%
Total	640.96	100.0000%

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BY WILMA MICHEL

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of July, 2022 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

E2W2 of Section 5

E2W2 of Section 8

Containing **320.46** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC  
Operator

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Noah Bramble, VP of Land

## ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 1<sup>st</sup> day of July 2022, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

OXY Y-1 COMPANY  
Working Interest Owner

\_\_\_\_\_  
Date

By: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_

ss.

COUNTY OF \_\_\_\_\_

On this \_\_\_ day of \_\_\_\_ 2022, before me, a Notary Public for the State of \_\_\_\_\_ ,  
personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of  
\_\_\_\_\_ the corporation that executed the foregoing instrument and  
acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Title: VP of Land

**ACKNOWLEDGEMENT**

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

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(SEAL)

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My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of \_\_\_\_\_ of this  
Communitization Agreement, that all working interest owners (i.e., lessees of record and  
operating rights owners) shown on Exhibit B attached to this Agreement are, to the best  
of my knowledge, the working interest owners of the leases subject to this Agreement,  
and that the written consents of all of the named owners have been obtained and will be  
made available to the BLM immediately upon request.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Title:

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_

ss.

COUNTY OF \_\_\_\_\_

On this \_\_\_ day of \_\_\_\_\_ 2022, before me, a Notary Public for the State of \_\_\_\_\_ ,  
personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of  
\_\_\_\_\_ the corporation that executed the foregoing instrument and  
acknowledged to me such corporation executed the same.

(SEAL)

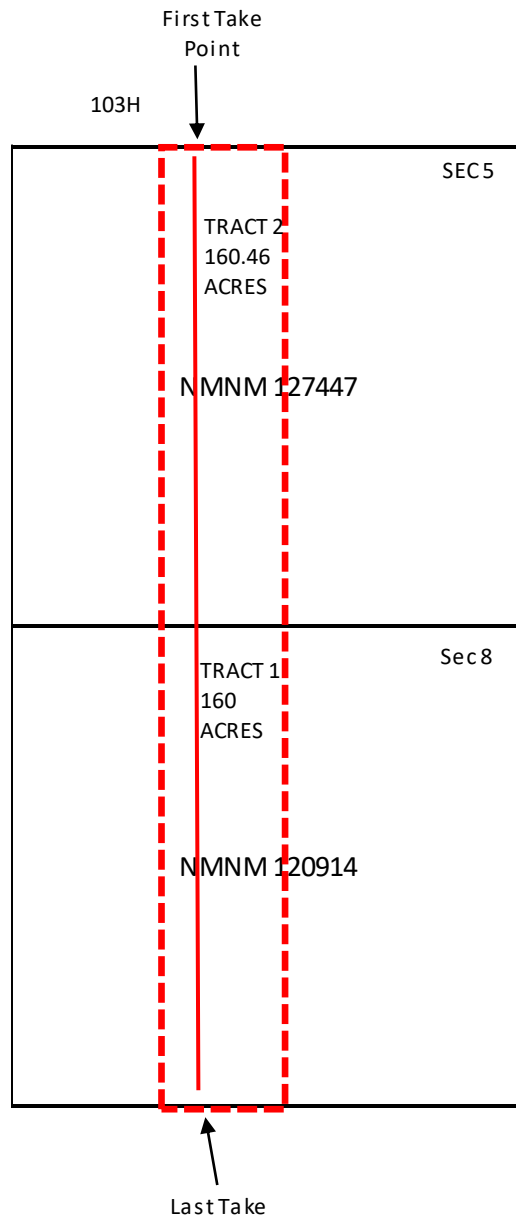
\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

### EXHIBIT "A"

Plat of communitized area covering **320.46** acres in the E2W2 of Section 5 and E2W2 of Section 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

#### Pine Straw Fed Com 25-36-05 103H



**EXHIBIT “B”**

To Communitization Agreement Dated July 1, 2022, embracing the following described land in the E2W2 of Section 5 and E2W2 of Section 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 120914
Description of Land Committed:	Township 25 South, Range 36 East, NMPM  Section 8: E2W2 (160.00 Acres)
Number of Acres:	160.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC OXY Y-1 Company
Overriding Royalty Owners:	CONSTITUTION RESOURCES II, LP
Current Record Title Owners:	Ameredev New Mexico, LLC OXY Y-1 Company

Tract No. 2

Lease Serial Number:	NMNM 127447
Description of Land Committed:	Township 25 South, Range 36 East, NMPM  Section 5: E2W2 (160.46 Acres)
Number of Acres:	160.46 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC

Overriding Royalty Owners: Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	49.92822817%
2	160.46	50.07177183%
Total	320.46	100.00000000%

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of July, 2022 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

W2E2 of Section 5

W2E2 of Section 8

Containing **320.42** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC  
Operator

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Noah Bramble, VP of Land

## ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 1<sup>st</sup> day of July 2022, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

OXY Y-1 COMPANY  
Working Interest Owner

\_\_\_\_\_  
Date

By: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_

ss.

COUNTY OF \_\_\_\_\_

On this \_\_\_ day of \_\_\_\_ 2022, before me, a Notary Public for the State of \_\_\_\_\_ ,  
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acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Title: VP of Land

**ACKNOWLEDGEMENT**

STATE OF TEXAS

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COUNTY OF TRAVIS

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(SEAL)

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\_\_\_\_\_  
Notary Public

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AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of \_\_\_\_\_ of this  
Communitization Agreement, that all working interest owners (i.e., lessees of record and  
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and that the written consents of all of the named owners have been obtained and will be  
made available to the BLM immediately upon request.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Title:

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_

ss.

COUNTY OF \_\_\_\_\_

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\_\_\_\_\_ the corporation that executed the foregoing instrument and  
acknowledged to me such corporation executed the same.

(SEAL)

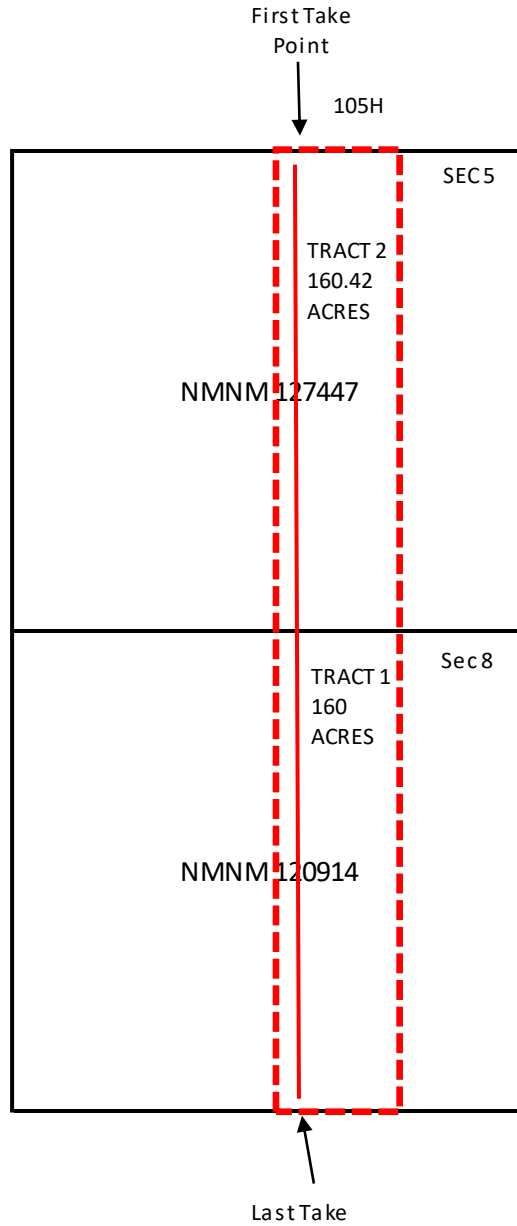
\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

# EXHIBIT "A"

Plat of communitized area covering **320.42** acres in the W2E2 of Section 5 and W2E2 of Section 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Pine Straw Fed Com 25-36-05 105H



**EXHIBIT “B”**

To Communitization Agreement Dated July 1, 2022, embracing the following described land in the W2E2 of Section 5 and W2E2 of Section 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 120914

Description of Land Committed: Township 25 South, Range 36 East, NMPM  
Section 8: W2E2 (160.00 Acres)

Number of Acres: 160.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC  
OXY Y-1 Company

Overriding Royalty Owners: CONSTITUTION RESOURCES II, LP

Current Record Title Owners: Ameredev New Mexico, LLC  
OXY Y-1 Company

Tract No. 2

Lease Serial Number: NMNM 127447

Description of Land Committed: Township 25 South, Range 36 East, NMPM  
Section 5: W2E2 (160.42 Acres)

Number of Acres: 160.42 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	49.93446102%
2	160.42	50.06553898%
Total	320.42	100.00000000%

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of July, 2022 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

E2E2 of Section 5

E2E2 of Section 8

Containing **320.38** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

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such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
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- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
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Ameredev Operating, LLC  
Operator

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Noah Bramble, VP of Land

## ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 1<sup>st</sup> day of July 2022, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

OXY Y-1 COMPANY  
Working Interest Owner

\_\_\_\_\_  
Date

By: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_

ss.

COUNTY OF \_\_\_\_\_

On this \_\_\_ day of \_\_\_\_ 2022, before me, a Notary Public for the State of \_\_\_\_\_ ,  
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acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Title: VP of Land

**ACKNOWLEDGEMENT**

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 1<sup>st</sup> day of July 2022, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of \_\_\_\_\_ of this  
Communitization Agreement, that all working interest owners (i.e., lessees of record and  
operating rights owners) shown on Exhibit B attached to this Agreement are, to the best  
of my knowledge, the working interest owners of the leases subject to this Agreement,  
and that the written consents of all of the named owners have been obtained and will be  
made available to the BLM immediately upon request.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Title:

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_

ss.

COUNTY OF \_\_\_\_\_

On this \_\_\_ day of \_\_\_\_\_ 2022, before me, a Notary Public for the State of \_\_\_\_\_ ,  
personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of  
\_\_\_\_\_ the corporation that executed the foregoing instrument and  
acknowledged to me such corporation executed the same.

(SEAL)

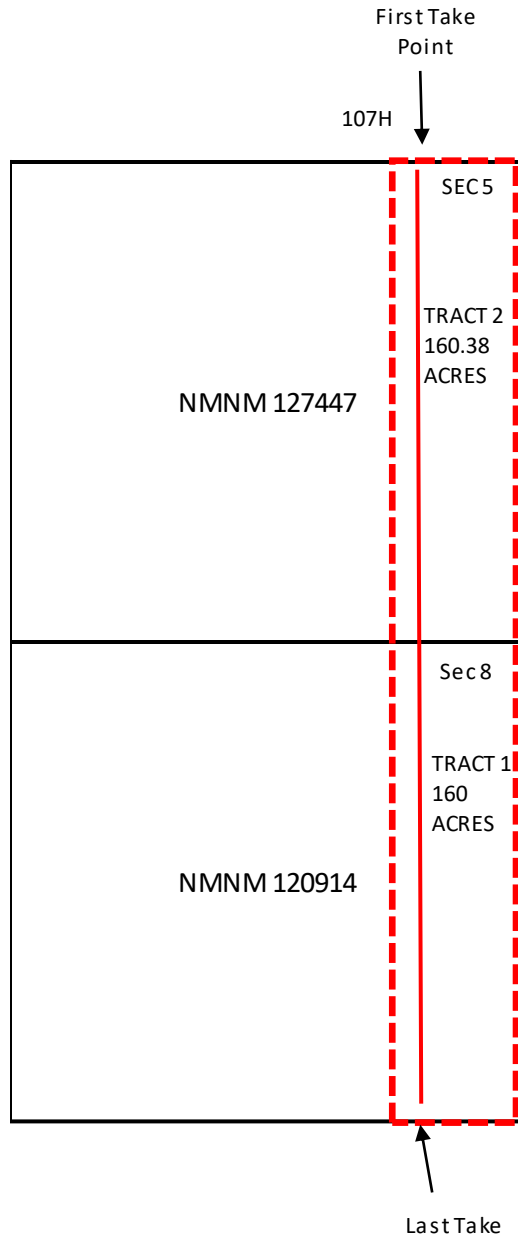
\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

# EXHIBIT "A"

Plat of communitized area covering **320.38** acres in the E2E2 of Section 5 and E2E2 of Section 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

## Pine Straw Fed Com 25-36-05 107H



**EXHIBIT “B”**

To Communitization Agreement Dated July 1, 2022, embracing the following described land in the E2E2 of Section 5 and E2E2 of Section 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 120914
Description of Land Committed:	Township 25 South, Range 36 East, NMPM  Section 8: E2E2 (160.00 Acres)
Number of Acres:	160.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC OXY Y-1 Company
Overriding Royalty Owners:	CONSTITUTION RESOURCES II, LP
Current Record Title Owners:	Ameredev New Mexico, LLC OXY Y-1 Company

Tract No. 2

Lease Serial Number:	NMNM 127447
Description of Land Committed:	Township 25 South, Range 36 East, NMPM  Section 5: E2E2 (160.38 Acres)
Number of Acres:	160.38 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	Constitution Resources, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	49.94069542%
2	160.38	50.05930458%
Total	320.38	100.00000000%

Aaron Lee Fowler	35269 Gatu Court	Wildomar	CA	92595
Allar Development LLC	PO Box 1567	Graham	TX	76450
Amcon Resources In	PO Box 3025	Oklahoma City	OK	73101
Arnold Beatty Mahoney Aka Beatty Mahoney	PO Box 477	Ketchum	OK	74349
Barbara J. Nelson	PO Box 174	Dowell	MD	20609
Benjamin Furstenwerth	159 Holly Street	Huntsville	AR	72740
Bernita Johnson	5320 NE 81st Ave Apt 481	Vancouver	WA	98662-6367
Betty Jacquelyne Varney	7189 Cr 4163	Athens	TX	75752
Beverly B Blair	2635 Bamboo Dr	Lake Havasu City	AZ	86403-3804
	3005 S Saint Francis Drive Ste 1-D			
Beverly Kay Milton	PMB 533	Santa Fe	NM	87505-7004
Big Cedar Resources LLC	3936 Spyglass Rd	Oklahoma City	OK	73120-8860
Bill & Gail Kinyon Revocable Tr dated 1/15/1991	1717 Colonial Parkway	Clovis	NM	88101
Blocker Family Trust Dealva E Blocker Trustee	10430 Sunnyland Drive	Tuscaloosa	AL	35405
Brent Explorations Inc	44 Cook St Ste 100	Denver	CO	80206-5823
Bryan T. Finn	8715 Doubleheader Ranch Road	Morrison	CO	80465
BS Properties & Invstmnts LLC	5812 Viejo Dr	Austin	TX	78738
BT Aero LLC	PO Box 321	Kingman	KS	67068-0321
	429 Green Springs Hgwy Ste 161-			
Buffex LLC	402	Birmingham	AL	35209
Burke Family Trust Under Will of Jenie Lee Burke III, Grant Cameron				
Burke, Trustee	3167 San Mateo NE #351	Albuquerque	NM	87110-1921
Carrell J. Brooks	111 Tower Road, Apt 411	Marietta	GA	30060
Charles & Kathleen Long	1903 N Peyco Dr	Arlington	TX	76001
Charles M Hall	8072 N Painted Feather Drive	Tucson	AZ	85743-7420
Claude Lee Ruiz	4308 Lake Drive	Clinton	AR	72031
Clyde William Wyant, Jr.	2121 Yorktown Ave Unit 702	Tulsa	OK	74114
Cobrara Holdings	407 Cherrybrook Dr	Bismark	ND	58503
Come On Investments LLC	PO BOX 895	Edmond	OK	73083
David A Lefler	700 Bower Hill Rd Apt 6230	Pittsburgh	PA	15243
David Paul Ellis	15000 N. Douglas	Jones	OK	73049
Desert Partners Vii Lp	303 West Wall St Ste 2000	Midland	TX	79701
Devon Energy Production Co LP	PO Box 842485	Dallas	TX	75284-2485

Dinwiddie Family Minerals Llc	PO Box 963	Capitan	NM	88316
Donald Keith Ferguson, Jr.	4205 Brigadoon Lane	Colorado Springs	CO	80909
Donna Shoshone Gart	11342 Park Central Place	Dallas	TX	75230
Dorothy Louise Hall	2040 43Rd Avenue E #512	Seattle	WA	98112
Dyess Family LMTD Partnership	1550 FM 1584	Big Spring	TX	79720
Eileen Heard	10317 S. Del Rey Drive	Yuma	AZ	85367
Elizabeth Gayle Ferguson Bibbs	PO Box 257	Rancho Santa Fe	CA	92067
Erlene Shoshone Silver	8513 North Georgia Avenue	Oklahoma City	OK	73114
Estate Of Charles R. Freeman	PO Box 28085	Anaheim	CA	92809
Eugene Olen Purdue	907 Old Santa Fe Trail	Santa Fe	NM	87505
First United Methodist Church Panhandle Memorial Fund	PO Box 549	Panhandle	TX	79068
First United Methodist Church Memorial Fund	520 S. Illinois Ave	Weslaco	TX	78596-6240
Fonzie Prprts & Invstmnts LLC	23 Applehead Island Dr	Horshoe Bay	TX	78657
Gerald P Saras	301 West Hawkins Pkwy #207	Longview	TX	75605
GP Holland LLC	1715 Coventry Ln	Nichols Hills	OK	73120-1003
Greg Furstenwerth	6043 Skarberg Lane	Clinton	WA	98236
Helen Caryl Purdue	2140 McDaniel	Evanston	IL	60201
Hillcrest Minerals LLC	P O Box 2640	Midland	TX	79702
Incline Permian Llc	4645 N Central Expy Ste 100	Dallas	TX	75205
Izso Energy LLC	32959 NW Peak Rd	Scappoose	OR	97056
Jack P Johnson	5908 Winifred Dr	Fort Worth	TX	76133
James L. Tucker	PO Box 143	Jal	NM	88252
James Richard Purdue	714 W. Sheridan Apt. 1E	Chicago	IL	60613
James W. Brown	PO Box 69	Elephant Butte	NM	87935
Jan George Womack	222 Main St #401	Evanston	IL	60202
Jane Saras Weatherford Aka Carol Jane Weatherford	8710 Tuxford	San Antonio	TX	78239
Jason Hamilton Fowler	93 Welch Dr	Murray	KY	42071-9472
Jeffery Frank Skinner	140 Tamarack Drive	Athens	GA	30605
Jeffrey A Hill	4 Avenue Twenty	Trophy Club	TX	76262
Jennie Lou Mendelzon	7207 Sharpsburg Dr	Richmond	TX	77469
Jere L. Berry	1051 SW Cherry Blossom Lane	Palm City	FL	34990
Jo Anne Blount	PO Box 165	Glenwood	NM	88039
Jodie L Coulson	105 Parkway Plaza	Madill	OK	73446

Joe Lee George	PO Box 687	Ada	OK	74821
John A. Reynolds	PO Box 13745	Ogden	UT	84412
John S Donnellon	159 Bears Club Dr	Jupiter	FL	33477
John W. Brown	10829 Lowe NE	Albuquerque	NM	87111
Joshua Wolsey	7988 Miller Cove Rd	Catawaba	VA	24070
Juanita K. Hook	1304 Whippoorwill Lane	Russellville	AR	72801
Judith Grace Scott	3501 North Summit Ave	Shorewood	WI	53211-2661
Julie A Booher	22079 Young Ave	Castro Valley	CA	94546
Justin Wolsey	2212 Edwin St	Fort Worth	TX	76110
Karen J Doyle	437 Brechin Dr	Winter Park	FL	32789
Karissa K Hill	516 Birdsong	Edmond	OK	73003
Kathryn A. Jacobs Revocable Living Trust Dated 12/28/2012 Charles Jacobs, Trustee	PO Box 5268	Norman	OK	73070
Kay Lynne Skinner	1714 86Th Street NW	Bradenton	FL	34209
Kevin M Hall	5136 Cedar Street	Gulf Breeze	FL	32563
Kevin Scott Ferguson	4526 Kenya Ln	Pasadena	TX	77505-4132
Krew Family Operations Llc	PO Box 51610	Midland	TX	79710-1610
Kristine R Cundiff	9 Tanager Dr	McKees Rocks	PA	15136
Laura Campbell Labat	19543 Garrison Ave	Castro Valley	CA	94546
Laurel Kressler	7128 Bloodstone Road, NE	Albuquerque	NM	87113
Lea Anne Oliver	3051 Mason Raod	Shallowater	TX	79363
Leslie Prichard	5175 Weeping Willow Circle	Highlands Ranch	CO	80130
Linda Shoshone Steinhorn	6205 Avalon Lane	Oklahoma City	OK	73118
Linda Sue Ham	408 1/2 North Mesquite Street	Carlsbad	NM	88220
Marilyn Burke Salter	20031 82nd Ave W	Edmonds	WA	98026-6720
Mark Andrew George	1 Le Bas Mews, Irl	Rathmines, Dublin		D06 AH24
Meridian 102 LP	16400 Dallas Pkwy Ste 400	Dallas	TX	75248-2643
Michael Harrison Moore	PO Box 205576	Dallas	TX	75320-5576
Michael R Bennett	1872 West 137Th Dr	Broomfield	CO	80023
Michelle M Jarvis	121 Minnock Drive	Pittsburgh	PA	15237
Miriam P Kimball	3 Winterberry Ct	La Plata	MD	20646
Mitchell Minerals Llc	PO Box 8	Haskell	OK	74436

MSH Family Real Estate Pship II LLC c/o Spicewood Mineral Partners LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294
Myrna Nelson	835998 E. 1060 Road	McCloud	OK	74851
Nancy I Farmer	2146 S Florence Pl	Tulsa	OK	74114-1839
Nathan N. Stiles	PO Box 336	Allen	TX	75013
Neck Holdings 401K Plan	1015 NW 14th St	Oklahoma City	OK	73106
Nina Fay Glenn	12000 Portabella Drive	Austin	TX	78732
Office of Natural Resources	PO Box 25627	Denver	CO	80225-0627
Ohio State University c/o Farmers National Company Agent	PO Box 3480, Oil and Gas Dept	Omaha	NE	68103
Old Pueblo Oil & Gas Llc	8326 N. 86Th St. ATTN: Remittances P.O. Box	Scottsdale	AZ	85258
OXY Y-1 Company	841803	Dallas	TX	75284-1803
Pamela Susan George Ingraham	5651 Lake View Drive	Harrah	OK	73045
Pamela T Phillips	1012 Blue Heron Point	Birmingham	AL	35242
Pat Michael Nacci	2872 Cemetery Rd	Stevinson	CA	95374-9740
Pegasus Resources II LLC	P.O. Box 470698	Fort Worth	TX	76147
Pegasus Resources LLC	P O Box 733980	Dallas	TX	75373-3980
Pennsylvania Castle Energy Corp	1720 Kendarbren Ste 273	Jamison	PA	18929
PENROC OIL CORP	P O BOX 2769	Hobbs	NM	88241-2769
Pheasant Energy LLC	PO Box 471458	Fort Worth	TX	76147
Presbyterian Home for Children Amarillo Children's Home	3400 S Bowie St	Amarillo	TX	79109
Rebecca A. Crain	625 Country Club Dr	Heath	TX	75032-5849
Richard Leslie Eade	1118 Matchaula Blvd.	North Little Rock	AR	72118
Robert Asbill	1371 Leeward Drive	Rockwall	TX	75087
Rocktide Resources LLC	9000 Anna Cir Unit 9412	Rockaway	NJ	07866-1253
Russell H Wickman	2505Princeton Ave	MIDLAND	TX	79701
Ruthie Rowan George	2112 Hinson #18	Little Rock	AR	72212
Sarah Louise Estill	7189 Cr 4163	Athens	TX	75752
Sean Fulton Hall	1916 Starlight Drive	Marietta	GA	30062
Shamrock Royalty LP	200 W State Hwy 6 Ste 320	Waco	TX	76712-3983
Sharon Gayle Saras Oates	2967 Rolling River Rd	Frisco	TX	75036
Sitio Permian LP	1401 Lawrence St Ste 1750	Denver	CO	80202-2497
Sky Holcomb	14763 Antares Drive	Willis	TX	77318

SMP Sidecar Titan Min Holdings LP c/o Spicewood Mineral Partners LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294
SMP Titan Flex LP c/o Spicewood Mineral Partners LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294
SMP Titan Mineral Holdings LP c/o Spicewood Mineral Partners LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294
Southeast Texas Oil & Gas Inc	PO Box 22612	Houston	TX	77227
Southwest Texas Energy Inc	9219 Katy Fwy Ste 144	Houston	TX	77024
Southwestern Baptist Theological	PO Box 840350	Dallas	TX	75284-0350
Stackrock Energy LLC	PO BOX 3715	Edmong	OK	73083
Stevan A Bennett	3005 Gunnison Way	Grand Junction	CO	81504
Steven Wylie George	15751 Big Horn Trail	Frisco	TX	75035-6641
Susan L Peterson	22 Gardner Hill Rd	Greenville	PA	16125
	970 W Broadway Ste E PO Box			
Teton Range Operating Llc	30000 Pmb 487	Jackson	WY	83002
Texas A&M University Sytem Attn: SLMO - Burke Trust	200 Technology Way	College Station	TX	77845
Texas Tech University C/O CW Mineral Management	PO Box 649215	Dallas	TX	75264-9215
The Allar Company	PO Box 1567	Graham	TX	76450-1567
The Estate Of W.H. Campbell	PO Box 723	Pauls Valley	OK	73075
The Haskell Foundation	PO Box 723	Pauls Valley	OK	73075
The Jon Edgar Lane Special Needs Trust Terry Beck, Successor Trustee	907 Old Santa Fe Trail	Santa Fe	NM	87505
Thomas H George II	12910 N 127th Dr	El Mirage	AZ	85335
Trust B, Formerly Part Of The Krouskop Family Trust, Norman W. Krouskop, Jr. And Lucy M. Krouskop, As Co-Trustees	4710 State Hwy 11 West	Pittsburg	TX	75686-8042
Turkey Creek Partners Llc	6225 Longmont Dr	Houston	TX	77057-1817
Txla Energy Llc	11937 Memorial Dr	Houston	TX	77024
University of the Southwest	6610 Lovington Hwy	Hobbs	NM	88240-9120
Valynda A. Ewton	4924 Briarwood Place	Dallas	TX	75209
Virginia Ann Bunnell	1007 High St. Unit 302	Bellingham	WA	98225
W Bean Investment LLC	PO Box 2510	Ozona	TX	76943
W E Koontx LLC	6609 Falcon Ridge Ln	McKinnley	TX	75071-7770
W. Peyton George	663 Bishops Lodge Rd Unit 27	Santa Fe	NM	87501
Walter Leslie Ellis	8824 SE Sandcastle Circle	Hobe Sound	FL	33455

William R Lefler  
William S Lefler  
William S. Finn  
Bureau of Land Management  
Bureau of Land Management  
Jal Municipal Schools  
Rotary Club of Jal

2375 Pine Meadows Pl  
103 Norman Drive  
117 Hurstwood Ct.  
620 E. Green Street  
301 Dinosaur Trail

Chuluota	FL	32766-7008
Cranberry Township	PA	16066
Anna	TX	75409
Carlsbad	NM	88220
Santa Fe	NM	87508



**Paula M. Vance**  
**Associate**  
Phone (505) 988-4421  
Fax (505) 819-5579  
pmvance@hollandhart.com

May 22, 2025

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PARTIES**

**Re: Application of Matador Production Company for administrative approval to surface commingle (lease commingle) oil and gas production from the spacing units comprising Lots 1-4, S/2 N/2, and S/2 (All equivalent) of irregular Section 5, Lots 1-7, the S/2 NE/4, SE/4 NE/4, E/2 SW/4, and the SE/4 (All equivalent) of irregular Section 6, Lots 1-4, E/2 W/2, and E/2 (All equivalent) of irregular Section 7, and All of Section 8, Township 25 South, Range 36 East, Lea County, New Mexico (the "Lands")**

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Division rules require that a copy of this application be provided to you (there are no documents in this notice packet for you to sign). Any objection to this application must be filed in writing within twenty days from the date the Division receives the application at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

David Johns  
Matador Production Company  
(972) 619-1259  
djohns@matadorresources.com

Sincerely,

---

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Registered No  
RF538451374US

Date Stamp

To Be Completed By Post Office	Reg. Fee	\$14.92	
	Handling Charge	\$21.75	Return Receipt
	Postage	\$0.00	Restricted Delivery
	Received by	\$0.00	
		\$0.00	\$36.67



Customer Must Declare Full Value \$ 0.00  
 Date: 05/22/2025  
 Domestic insurance up to \$25,000 is included based on the declared value. International indemnity is limited. (See Reverse).

### OFFICIAL USE

To Be Completed By Customer (Please Print) All Entries Must Be in Ballpoint or Typed	FROM	Holladay, NM Jefferson Place 110 North Guadalupe #1 Santa Fe, NM 87501
	TO	Mark Andrew George 1 Aedelbas Mews Trl Rathmines Dublin D06 AH24 Ireland

PS Form 3806, **Receipt for Registered Mail** Copy 1 - Customer  
 May 2007 (7530-02-000-9051) (See Information on Reverse)  
 For domestic delivery information, visit our website at [www.usps.com](http://www.usps.com)

Matador - Pinestraw Comminling  
Postal Delivery Report

9414811898765447412489	Aaron Lee Fowler	35269 Gatu Ct	Wildomar	CA	92595-9694	Your item was returned to the sender at 4:57 pm on May 27, 2025 in WILDOMAR, CA 92595 because the forwarding order for this address is no longer valid.
9414811898765447412434	Allar Development LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at a postal facility at 10:16 am on May 27, 2025 in GRAHAM, TX 76450.
9414811898765447412557	Amccon Resources In	PO Box 3025	Oklahoma City	OK	73101-3025	Your item was picked up at the post office at 12:06 pm on May 28, 2025 in OKLAHOMA CITY, OK 73102.
9414811898765447412564	Arnold Beatty Mahoney Aka Beatty Mahoney	PO Box 477	Ketchum	OK	74349-0477	Your item was picked up at the post office at 11:03 am on May 29, 2025 in KETCHUM, OK 74349.
9414811898765447412526	Barbara J. Nelson	PO Box 174	Dowell	MD	20629-0174	Your item was returned to the sender at 9:48 am on May 27, 2025 in SOLOMONS, MD 20688 because the forwarding order for this address is no longer valid.
9414811898765447412502	Benjamin Furstenwerth	159 Holly St	Huntsville	AR	72740-9003	We attempted to deliver your item at 10:55 am on May 27, 2025 in HUNTSVILLE, AR 72740 and a notice was left because an authorized recipient was not available.
9414811898765447412595	Bernita Johnson	5320 NE 81st Ave Apt 481	Vancouver	WA	98662-6367	Your item arrived at our USPS facility in SEATTLE WA DISTRIBUTION CENTER on May 29, 2025 at 4:11 pm. The item is currently in transit to the destination.
9414811898765447412540	Betty Jacquelyne Varney	7189 Cr 4163	Athens	TX	75752	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Matador - Pinestraw Comminling  
Postal Delivery Report

9414811898765447412588	Beverly B Blair	2635 Bamboo Dr	Lake Havasu City	AZ	86403-3804	Your item was returned to the sender on May 27, 2025 at 6:35 am in LAKE HAVASU CITY, AZ 86403 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765447412533	Beverly Kay Milton	3005 S Saint Francis Dr Ste 1D PMB 533	Santa Fe	NM	87505-7004	Your item was delivered to an individual at the address at 10:54 am on May 27, 2025 in SANTA FE, NM 87505.
9414811898765447412571	Big Cedar Resources LLC	3936 Spyglass Rd	Oklahoma City	OK	73120-8860	Your item was picked up at a postal facility at 8:24 am on May 28, 2025 in OKLAHOMA CITY, OK 73120.
9414811898765447410218	Bill & Gail Kinyon Revocable Tr dated 1/15/1991	1717 Colonial Pkwy	Clovis	NM	88101-3113	Your item was delivered to an individual at the address at 1:32 pm on May 29, 2025 in CLOVIS, NM 88101.
9414811898765447410256	Blocker Family Trust Dealva E Blocker Trustee	10430 Sunnyland Dr	Tuscaloosa	AL	35405-8964	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765447410263	Brent Explorations Inc	44 Cook St Ste 100	Denver	CO	80206-5823	Your item was delivered to the front desk, reception area, or mail room at 1:45 pm on May 27, 2025 in DENVER, CO 80206.
9414811898765447410225	Bryan T. Finn	8715 S Doubleheader Ranch Rd	Morrison	CO	80465-2518	Your item was forwarded to a different address at 8:33 am on May 24, 2025 in MORRISON, CO. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765447410201	BS Properties & Invstmnts LLC	5812 Viejo Dr	Austin	TX	78738-6181	Your item was delivered to an individual at the address at 1:31 pm on May 27, 2025 in AUSTIN, TX 78738.
9414811898765447410294	BT Aero LLC	PO Box 321	Kingman	KS	67068-0321	Your item arrived at the KINGMAN, KS 67068 post office at 7:27 am on May 27, 2025 and is ready for pickup.

Matador - Pinestraw Comminling  
Postal Delivery Report

9414811898765447410249	Buffex LLC	429 Green Springs Hwy Ste 161-402	Birmingham	AL	35209-4935	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765447410287	Burke Family Trust Under Will of Jenie Lee Burke III, Grant Cameron Burke, Trustee	3167 San Mateo Blvd NE PMB 351	Albuquerque	NM	87110-1921	Your item was delivered to the front desk, reception area, or mail room at 12:50 pm on May 27, 2025 in ALBUQUERQUE, NM 87110.
9414811898765447410270	Carrell J. Brooks	111 Tower Rd NE Apt 411	Marietta	GA	30060-6997	Your item was delivered to the front desk, reception area, or mail room at 3:18 pm on May 28, 2025 in MARIETTA, GA 30060.
9414811898765447410812	Charles & Kathleen Long	1903 Peyco Dr N	Arlington	TX	76001-6705	Your item was delivered to an individual at the address at 2:05 pm on May 27, 2025 in ARLINGTON, TX 76001.
9414811898765447410850	Charles M Hall	8072 N Painted Feather Dr	Tucson	AZ	85743-7420	Your item was delivered to an individual at the address at 11:15 am on May 28, 2025 in TUCSON, AZ 85743.
9414811898765447410867	Claude Lee Ruiz	4308 Lake Dr	Clinton	AR	72031-8680	Your item was delivered to an individual at the address at 5:11 pm on May 27, 2025 in CLINTON, AR 72031.
9414811898765447410898	Clyde William Wyant, Jr.	2121 S Yorktown Ave Apt 702	Tulsa	OK	74114-1431	Your item was delivered to an individual at the address at 12:14 pm on May 27, 2025 in TULSA, OK 74114.
9414811898765447410843	Cobrara Holdings	407 Cherrybrook Dr	Bismarck	ND	58503-8890	Your item was delivered to an individual at the address at 2:25 pm on May 27, 2025 in BISMARCK, ND 58503.
9414811898765447410836	Come On Investments LLC	PO Box 895	Edmond	OK	73083-0895	Your item was picked up at the post office at 10:30 am on May 27, 2025 in EDMOND, OK 73034.
9414811898765447410874	David A Lefler	700 Bower Hill Rd Apt 6230	Pittsburgh	PA	15243-2040	Your item was delivered to an individual at the address at 11:04 am on May 27, 2025 in PITTSBURGH, PA 15243.

Matador - Pinestraw Comminling  
Postal Delivery Report

9414811898765447410713	David Paul Ellis	15000 N Douglas Blvd	Jones	OK	73049-3447	We attempted to deliver your item at 7:05 am on May 27, 2025 in JONES, OK 73049 and a notice was left because an authorized recipient was not available.
9414811898765447410768	Desert Partners Vii Lp	303 W Wall St Ste 2000	Midland	TX	79701-5160	Your item was delivered to an individual at the address at 4:18 pm on May 27, 2025 in MIDLAND, TX 79701.
9414811898765447410720	Devon Energy Production Co LP	PO Box 842485	Dallas	TX	75284-2485	Your item has been delivered and is available at a PO Box at 10:18 pm on May 27, 2025 in DALLAS, TX 75284.
9414811898765447410706	Dinwiddie Family Minerals Llc	PO Box 963	Capitan	NM	88316-0963	Your item was picked up at the post office at 8:47 am on May 27, 2025 in CAPITAN, NM 88316.
9414811898765447410799	Donald Keith Ferguson, Jr.	4205 Brigadoon Ln	Colorado Springs	CO	80909-1703	Your item was forwarded to a different address at 6:47 pm on May 27, 2025 in COLORADO SPRINGS, CO. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765447410744	Donna Shoshone Gart	11342 Park Central Pl	Dallas	TX	75230-3483	Your item was picked up at a postal facility at 8:30 am on May 29, 2025 in DALLAS, TX 75230.
9414811898765447410782	Dorothy Louise Hall	2040 43rd Ave E Apt 512	Seattle	WA	98112-2776	Your item was delivered to an individual at the address at 2:14 pm on May 27, 2025 in SEATTLE, WA 98112.
9414811898765447410775	Dyess Family LMTD Partnership	1550 N Fm 1584	Big Spring	TX	79720-0708	We attempted to deliver your item at 12:24 pm on May 27, 2025 in BIG SPRING, TX 79720 and a notice was left because an authorized recipient was not available.
9414811898765447410911	Eileen Heard	10317 S Del Rey Dr	Yuma	AZ	85367-7315	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765447410959	Elizabeth Gayle Ferguson Bibbs	PO Box 257	Rancho Santa Fe	CA	92067-0257	Your item was picked up at the post office at 1:38 pm on May 28, 2025 in RANCHO SANTA FE, CA 92091.

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9414811898765447410966	Erlene Shoshone Silver	8513 N Georgia Ave	Oklahoma City	OK	73114-1216	Your item was forwarded to a different address at 7:23 am on May 27, 2025 in OKLAHOMA CITY, OK. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765447410928	Estate Of Charles R. Freeman	PO Box 28085	Anaheim	CA	92809-0136	Your item has been delivered and is available at a PO Box at 10:59 am on May 27, 2025 in ANAHEIM, CA 92809.
9414811898765447410904	Eugene Olen Purdue	907 Old Santa Fe Trl	Santa Fe	NM	87505-0356	Your item was returned to the sender on May 27, 2025 at 8:13 am in SANTA FE, NM 87505 because the addressee was not known at the delivery address noted on the package.
9414811898765447410997	First United Methodist Church Panhandle Memorial Fund	PO Box 549	Panhandle	TX	79068-0549	Your item was picked up at the post office at 9:53 am on May 28, 2025 in PANHANDLE, TX 79068.
9414811898765447410942	First United Methodist Church Memorial Fund	520 S Illinois Ave	Weslaco	TX	78596-6240	Your item was delivered to the front desk, reception area, or mail room at 10:07 am on May 27, 2025 in WESLACO, TX 78596.
9414811898765447410980	Fonzie Prprts & Invstmnts LLC	23 Applehead Island Dr	Horseshoe Bay	TX	78657-5708	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765447410935	Gerald P Saras	301 W Hawkins Pkwy Apt 207	Longview	TX	75605-1819	We attempted to deliver your item at 4:41 pm on May 27, 2025 in LONGVIEW, TX 75605 and a notice was left because an authorized recipient was not available.
9414811898765447410973	GP Holland LLC	1715 Coventry Ln	Nichols Hills	OK	73120-1003	Your item was delivered to an individual at the address at 10:10 am on May 27, 2025 in OKLAHOMA CITY, OK 73120.
9414811898765447410614	Greg Furstenwerth	6043 Skarberg Lane	Clinton	WA	98236	Your item was returned to the sender on May 28, 2025 at 9:25 am in CLINTON, WA 98236 because of an incorrect address.

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9414811898765447410652	Helen Caryl Purdue	2140 McDaniel Ave	Evanston	IL	60201-2163	Your item was delivered to an individual at the address at 2:01 pm on May 27, 2025 in EVANSTON, IL 60201.
9414811898765447410669	Hillcrest Minerals LLC	PO Box 2640	Midland	TX	79702-2640	Your item has been delivered and is available at a PO Box at 9:55 am on May 28, 2025 in MIDLAND, TX 79701.
9414811898765447410621	Incline Permian Llc	4645 N Central Expy Ste 100	Dallas	TX	75205-7324	Your item was delivered to the front desk, reception area, or mail room at 2:39 pm on May 27, 2025 in DALLAS, TX 75205.
9414811898765447410607	Izso Energy LLC	32959 NW Peak Rd	Scappoose	OR	97056-2907	We attempted to deliver your item at 4:41 pm on May 27, 2025 in SCAPPOOSE, OR 97056 and a notice was left because an authorized recipient was not available.
9414811898765447410690	Jack P Johnson	5908 Winifred Dr	Fort Worth	TX	76133-2710	Your item was delivered to an individual at the address at 4:46 pm on May 27, 2025 in FORT WORTH, TX 76133.
9414811898765447410645	James L. Tucker	PO Box 143	Jal	NM	88252-0143	Your item was picked up at the post office at 4:24 pm on May 29, 2025 in JAL, NM 88252.
9414811898765447410683	James Richard Purdue	714 W Sheridan Rd Apt 1E	Chicago	IL	60613-3225	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765447410638	James W. Brown	PO Box 69	Elephant Butte	NM	87935-0069	Your item was picked up at the post office at 3:34 pm on May 27, 2025 in ELEPHANT BUTTE, NM 87935.
9414811898765447410119	Jan George Womack	222 Main St Apt 401	Evanston	IL	60202-2467	Your item was delivered to an individual at the address at 2:04 pm on May 27, 2025 in EVANSTON, IL 60202.
9414811898765447410157	Jane Saras Weathorford Aka Carol Jane Weatherford	8710 Tuxford	San Antonio	TX	78239-2936	Your item was delivered to an individual at the address at 2:43 pm on May 27, 2025 in SAN ANTONIO, TX 78239.

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9414811898765447410164	Jason Hamilton Fowler	93 Welch Dr	Murray	KY	42071-9472	Your item was picked up at the post office at 2:30 pm on May 28, 2025 in MURRAY, KY 42071.
9414811898765447410102	Jeffery Frank Skinner	140 Tamarack Dr	Athens	GA	30605-4515	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765447410195	Jeffrey A Hill	4 Avenue Twenty	Trophy Club	TX	76262-5401	Your item was picked up at the post office at 1:03 pm on May 28, 2025 in ROANOKE, TX 76262.
9414811898765447410140	Jennie Lou Mendelzon	7207 Sharpsburg Dr	Richmond	TX	77469-6044	The customer has requested that the Postal Service redeliver this item on May 30, 2025 in RICHMOND, TX 77469.
9414811898765447410188	Jere L. Berry	1051 SW Cherry Blossom Ln	Palm City	FL	34990-1379	Your item was delivered to an individual at the address at 1:17 pm on May 28, 2025 in PALM CITY, FL 34990.
9414811898765447410133	Jo Anne Blount	PO Box 165	Glenwood	NM	88039-0165	Your item was picked up at the post office at 4:20 pm on May 29, 2025 in GLENWOOD, NM 88039.
9414811898765447410171	Jodie L Coulson	105 Parkway Plz	Madill	OK	73446-3659	Your item was delivered to an individual at the address at 6:30 pm on May 27, 2025 in MADILL, OK 73446.
9414811898765447410317	Joe Lee George	PO Box 687	Ada	OK	74821-0687	Your item was picked up at the post office at 10:19 am on May 28, 2025 in ADA, OK 74820.
9414811898765447410355	John A. Reynolds	PO Box 13745	Ogden	UT	84412-3745	Your item arrived at the OGDEN, UT 84412 post office at 10:01 am on May 27, 2025 and is ready for pickup.
9414811898765447410362	John S Donnellon	159 Bears Club Dr	Jupiter	FL	33477-4201	Your item was delivered to an individual at the address at 12:31 pm on May 27, 2025 in JUPITER, FL 33477.
9414811898765447410324	John W. Brown	10829 Lowe St NE	Albuquerque	NM	87111-1836	Your item was delivered to an individual at the address at 11:32 am on May 27, 2025 in ALBUQUERQUE, NM 87111.

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9414811898765447410300	Joshua Wolsey	7988 Miller Cove Rd	Catawba	VA	24070-2614	Your item departed our USPS facility in ROANOKE VA DISTRIBUTION CENTER on May 30, 2025 at 12:05 am. The item is currently in transit to the destination.
9414811898765447410393	Juanita K. Hook	1304 Whippoorwill Ln	Russellville	AR	72801-6573	Your item was delivered to an individual at the address at 1:03 pm on May 27, 2025 in RUSSELLVILLE, AR 72801.
9414811898765447410348	Judith Grace Scott	3501 N Summit Ave	Shorewood	WI	53211-2661	Your item was delivered to an individual at the address at 11:30 am on May 27, 2025 in MILWAUKEE, WI 53211.
9414811898765447410331	Julie A Booher	22079 Young Ave	Castro Valley	CA	94546-6441	Your item was picked up at the post office at 12:12 pm on May 29, 2025 in CASTRO VALLEY, CA 94546.
9414811898765447410379	Justin Wolsey	2212 Edwin St	Fort Worth	TX	76110-1214	Your item was delivered to an individual at the address at 11:31 am on May 27, 2025 in FORT WORTH, TX 76110.
9414811898765447410010	Karen J Doyle	437 Brechin Dr	Winter Park	FL	32792-4606	Your item was delivered to an individual at the address at 12:27 pm on May 27, 2025 in WINTER PARK, FL 32792.
9414811898765447410058	Karissa K Hill	516 Birdsong	Edmond	OK	73003-3018	Your item was delivered to an individual at the address at 12:43 pm on May 27, 2025 in EDMOND, OK 73003.
9414811898765447410065	Kathryn A. Jacobs Revocable Living Trust Dated 12/28/2012 Charles Jacobs, Trustee	PO Box 5268	Norman	OK	73070-5268	Your item was picked up at the post office at 9:28 am on May 28, 2025 in NORMAN, OK 73069.
9414811898765447410027	Kay Lynne Skinner	1714 86th St NW	Bradenton	FL	34209-9317	Your item was delivered to an individual at the address at 4:36 pm on May 27, 2025 in BRADENTON, FL 34209.
9414811898765447410003	Kevin M Hall	5136 Cedar St	Gulf Breeze	FL	32563-8847	Your item was picked up at the post office at 1:13 pm on May 29, 2025 in NAVARRE, FL 32566.

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9414811898765447410096	Kevin Scott Ferguson	4526 Kenya Ln	Pasadena	TX	77505-4132	Your item was delivered to an individual at the address at 4:14 pm on May 27, 2025 in PASADENA, TX 77505.
9414811898765447410041	Krew Family Operations Llc	PO Box 51610	Midland	TX	79710-1610	Your item arrived at the MIDLAND, TX 79710 post office at 10:15 am on May 28, 2025 and is ready for pickup.
9414811898765447410089	Kristine R Cundiff	9 Tanager Dr	Mc Kees Rocks	PA	15136-1743	Your item was delivered to an individual at the address at 9:09 am on May 29, 2025 in MC KEES ROCKS, PA 15136.
9414811898765447410072	Laura Campbell Labat	19543 Garrison Ave	Castro Valley	CA	94546-3409	Your item was picked up at the post office at 2:48 pm on May 28, 2025 in CASTRO VALLEY, CA 94546.
9414811898765447410416	Laurel Kressler	7128 Bloodstone Rd NE	Albuquerque	NM	87113-2060	Your item was returned to the sender on May 27, 2025 at 4:26 pm in ALBUQUERQUE, NM 87113 because the addressee was not known at the delivery address noted on the package.
9414811898765447410454	Lea Anne Oliver	3051 Mason Rd	Shallowater	TX	79363-7002	Your item is being held at the SHALLOWATER, TX 79363 post office at 8:55 am on May 29, 2025. This is at the request of the customer.
9414811898765447410461	Leslie Prichard	5175 Weeping Willow Cir	Highlands Ranch	CO	80130-4486	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on May 29, 2025 at 8:34 am. The item is currently in transit to the destination.
9414811898765447410423	Linda Shoshone Steinhorn	6205 Avalon Ln	Oklahoma City	OK	73118-1001	Your item was returned to the sender on May 27, 2025 at 8:17 am in OKLAHOMA CITY, OK 73118 because it could not be delivered as addressed.
9414811898765447410409	Linda Sue Ham	408 1/2 N Mesquite St	Carlsbad	NM	88220-5029	Your item was returned to the sender on May 28, 2025 at 1:50 pm in CARLSBAD, NM 88220 because the addressee was not known at the delivery address noted on the package.

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9414811898765447410492	Marilyn Burke Salter	20031 82nd Ave W	Edmonds	WA	98026-6720	Your item was delivered to an individual at the address at 6:09 pm on May 27, 2025 in EDMONDS, WA 98026.
9414811898765447410447	Meridian 102 LP	16400 Dallas Pkwy Ste 400	Dallas	TX	75248-2643	Your item was delivered to the front desk, reception area, or mail room at 2:37 pm on May 27, 2025 in DALLAS, TX 75248.
9414811898765447410485	Michael Harrison Moore	PO Box 205576	Dallas	TX	75320-5576	Your item has been delivered and is available at a PO Box at 10:19 pm on May 27, 2025 in DALLAS, TX 75320.
9414811898765447410430	Michael R Bennett	1872 W 137th Dr	Broomfield	CO	80023-7430	Your item has been delivered to an agent and left with an individual at the address at 12:38 pm on May 24, 2025 in BROOMFIELD, CO 80023.
9414811898765447410478	Michelle M Jarvis	121 Minnock Dr	Pittsburgh	PA	15237-1815	Your item was delivered to an individual at the address at 4:00 pm on May 27, 2025 in PITTSBURGH, PA 15237.
9414811898765447410515	Miriam P Kimball	3 Winterberry Ct	La Plata	MD	20646-3207	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765447410553	Mitchell Minerals Llc	PO Box 8	Haskell	OK	74436-0008	Your item arrived at the HASKELL, OK 74436 post office at 2:17 pm on May 27, 2025 and is ready for pickup.
9414811898765447410560	MSH Family Real Estate Pship II LLC c/o Spicewood Mineral Partners LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to an individual at the address at 11:31 am on May 27, 2025 in DALLAS, TX 75219.
9414811898765447410522	Myrna Nelson	835998 E. 1060 Road	McCloud	OK	74851	Your item was returned to the sender on May 27, 2025 at 9:50 am in MCLOUD, OK 74851 because of an incorrect address.
9414811898765447410508	Nancy I Farmer	2146 S Florence Pl	Tulsa	OK	74114-1839	Your item was delivered to an individual at the address at 12:32 pm on May 27, 2025 in TULSA, OK 74114.

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9414811898765447410591	Nathan N. Stiles	PO Box 336	Allen	TX	75013-0006	Your item arrived at the ALLEN, TX 75013 post office at 1:51 pm on May 27, 2025 and is ready for pickup.
9414811898765447410546	Neck Holdings 401K Plan	1015 NW 14th St	Oklahoma City	OK	73106-6603	Your item was delivered to an individual at the address at 11:34 am on May 27, 2025 in OKLAHOMA CITY, OK 73106.
9414811898765447410584	Nina Fay Glenn	12000 Portobella Dr	Austin	TX	78732-2032	We attempted to deliver your item at 1:36 pm on May 27, 2025 in AUSTIN, TX 78732 and a notice was left because an authorized recipient was not available.
9414811898765447410539	Office of Natural Resources	PO Box 25627	Denver	CO	80225-0627	Your item was picked up at a postal facility at 9:22 am on May 27, 2025 in DENVER, CO 80225.
9414811898765447410577	Ohio State University c/o Farmers National Company Agent Oil And Gas Dept	PO Box 3480	Omaha	NE	68103-0480	Your item has been delivered and is available at a PO Box at 8:14 am on May 27, 2025 in OMAHA, NE 68108.
9414811898765447418214	Old Pueblo Oil & Gas Llc	8326 N 86th St	Scottsdale	AZ	85258-2505	Your item was delivered to an individual at the address at 10:57 am on May 27, 2025 in SCOTTSDALE, AZ 85258.
9414811898765447418269	OXY Y-1 Company	Attn Remittances P 841803	Dallas	TX	75284-0001	Your item has been delivered and is available at a PO Box at 10:18 pm on May 27, 2025 in DALLAS, TX 75284.
9414811898765447418207	Pamela Susan George Ingraham	5651 Lakeview Dr	Harrah	OK	73045	We attempted to deliver your item at 12:52 pm on May 27, 2025 in HARRAH, OK 73045 and a notice was left because an authorized recipient was not available.
9414811898765447418290	Pamela T Phillips	1012 Blue Heron Pt	Birmingham	AL	35242-6890	Your item arrived at our BIRMINGHAM AL DISTRIBUTION CENTER destination facility on May 29, 2025 at 11:39 am. The item is currently in transit to the destination.
9414811898765447418245	Pat Michael Nacci	2872 Cemetery Rd	Stevinson	CA	95374-9740	Your item was delivered to an individual at the address at 1:21 pm on May 28, 2025 in STEVINSON, CA 95374.

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9414811898765447418276	Pegasus Resources II LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 10:29 am on May 27, 2025 in FORT WORTH, TX 76107.
9414811898765447418818	Pegasus Resources LLC	PO Box 733980	Dallas	TX	75373-3980	Your item has been delivered and is available at a PO Box at 10:21 pm on May 27, 2025 in DALLAS, TX 75373.
9414811898765447418856	Pennsylvania Castle Energy Corp	1720 Kendarbren Dr Ste 273	Jamison	PA	18929-1070	Your item was delivered to an individual at the address at 11:16 am on May 28, 2025 in JAMISON, PA 18929.
9414811898765447418863	PENROC OIL CORP	PO Box 2769	Hobbs	NM	88241-2769	Your item has been delivered and is available at a PO Box at 8:27 am on May 29, 2025 in HOBBS, NM 88240.
9414811898765447418825	Pheasant Energy LLC	PO Box 471458	Fort Worth	TX	76147-1458	Your item has been delivered and is available at a PO Box at 10:31 am on May 27, 2025 in FORT WORTH, TX 76107.
9414811898765447418801	Presbyterian Home for Children Amarillo Childrens Home	3400 Bowie St	Amarillo	TX	79109-4997	Your item was delivered to an individual at the address at 12:29 pm on May 27, 2025 in AMARILLO, TX 79109.
9414811898765447418894	Rebecca A. Crain	625 Country Club Dr	Heath	TX	75032-5849	Your item was delivered to an individual at the address at 5:25 pm on May 27, 2025 in ROCKWALL, TX 75032.
9414811898765447418849	Richard Leslie Eade	1118 Matehuala Blvd	North Little Rock	AR	72118-8001	Your item was delivered to an individual at the address at 11:51 am on May 27, 2025 in NORTH LITTLE ROCK, AR 72118.
9414811898765447418887	Robert Asbill	1371 Leeward Dr	Rockwall	TX	75087-2886	Your item was delivered to an individual at the address at 2:31 pm on May 27, 2025 in ROCKWALL, TX 75087.
9414811898765447418832	Rocktide Resources LLC	9000 Anna Cir Unit 9412	Rockaway	NJ	07866-1253	Your item arrived at the ROCKAWAY, NJ 07866 post office at 12:05 pm on May 28, 2025 and is ready for pickup.

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9414811898765447418719	Russell H Wickman	2505 Princeton Ave	Midland	TX	79701-3933	Your item was delivered to an individual at the address at 3:13 pm on May 27, 2025 in MIDLAND, TX 79701.
9414811898765447418757	Ruthie Rowan George	2112 Hinson Rd Apt 18	Little Rock	AR	72212-3462	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765447418764	Sarah Louise Estill	7189 Cr 4163	Athens	TX	75752	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765447418726	Sean Fulton Hall	1916 Starlight Dr	Marietta	GA	30062-1842	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765447418795	Shamrock Royalty LP	200 W State Highway 6 Ste 320	Waco	TX	76712-3983	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765447418740	Sharon Gayle Saras Oates	2967 Rolling River Rd	Frisco	TX	75036-3001	We attempted to deliver your item at 2:31 pm on May 27, 2025 in FRISCO, TX 75036 and a notice was left because an authorized recipient was not available.
9414811898765447418788	Sitio Permian LP	1401 Lawrence St Ste 1750	Denver	CO	80202-3074	Your item was delivered to an individual at the address at 9:40 am on May 24, 2025 in DENVER, CO 80202.
9414811898765447418733	Sky Holcomb	14763 Antares Dr	Willis	TX	77318-6107	Your item was delivered to an individual at the address at 2:22 pm on May 27, 2025 in WILLIS, TX 77318.
9414811898765447418771	SMP Sidecar Titan Min Holdings LP c/o Spicewood Mineral Partners LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to an individual at the address at 11:31 am on May 27, 2025 in DALLAS, TX 75219.
9414811898765447418917	SMP Titan Flex LP c/o Spicewood Mineral Partners LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to an individual at the address at 11:31 am on May 27, 2025 in DALLAS, TX 75219.

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9414811898765447418955	SMP Titan Mineral Holdings LP c/o Spicewood Mineral Partners LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to an individual at the address at 11:31 am on May 27, 2025 in DALLAS, TX 75219.
9414811898765447418962	Southeast Texas Oil & Gas Inc	PO Box 22612	Houston	TX	77227-2612	Your item arrived at the HOUSTON, TX 77027 post office at 12:20 pm on May 28, 2025 and is ready for pickup.
9414811898765447418924	Southwest Texas Energy Inc	9219 Katy Fwy Ste 144	Houston	TX	77024-1528	We attempted to deliver your item at 1:53 pm on May 28, 2025 in HOUSTON, TX 77024 and a notice was left because an authorized recipient was not available.
9414811898765447418900	Southwestern Baptist Theological	PO Box 840350	Dallas	TX	75284-0350	Your item has been delivered and is available at a PO Box at 10:18 pm on May 27, 2025 in DALLAS, TX 75284.
9414811898765447418948	Stackrock Energy LLC	PO Box 3715	Edmond	OK	73083-3715	Your item was picked up at the post office at 12:32 pm on May 28, 2025 in EDMOND, OK 73034.
9414811898765447418986	Stevan A Bennett	3005 Gunnison Way	Grand Junction	CO	81504-5845	Your item was delivered to an individual at the address at 2:54 pm on May 24, 2025 in GRAND JUNCTION, CO 81504.
9414811898765447418931	Steven Wylie George	15751 Big Horn Trl	Frisco	TX	75035-6641	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765447418979	Susan L Peterson	22 Gardner Hill Rd	Greenville	PA	16125-9409	Your item was delivered to an individual at the address at 10:25 am on May 28, 2025 in GREENVILLE, PA 16125.
9414811898765447418610	Teton Range Operating Llc	970 W Broadway Ste E PO Box 30000 PMB 487	Jackson	WY	83002	Your item was picked up at a postal facility at 5:56 pm on May 27, 2025 in JACKSON, WY 83002.
9414811898765447418665	Texas A&M University Sytem Attn SLMO - Burke Trust	200 Technology Way	College Station	TX	77845-3424	Your item was delivered to the front desk, reception area, or mail room at 4:35 pm on May 27, 2025 in COLLEGE STATION, TX 77845.
9414811898765447418627	Texas Tech University C/O CW Mineral Management	PO Box 649215	Dallas	TX	75264-9215	Your item was picked up at a postal facility at 4:27 am on May 28, 2025 in DALLAS, TX 75260.

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9414811898765447418603	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at a postal facility at 10:15 am on May 27, 2025 in GRAHAM, TX 76450.
9414811898765447418696	The Estate Of W.H. Campbell	PO Box 723	Pauls Valley	OK	73075-0723	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765447418641	The Haskell Foundation	PO Box 723	Pauls Valley	OK	73075-0723	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765447418689	The Jon Edgar Lane Special Needs Trust Terry Beck, Successor Trustee	907 Old Santa Fe Trl	Santa Fe	NM	87505-0356	Your item was returned to the sender on May 27, 2025 at 8:17 am in SANTA FE, NM 87505 because the addressee was not known at the delivery address noted on the package.
9414811898765447418634	Thomas H George II	12910 N 127th Dr	El Mirage	AZ	85335-6215	Your item arrived at the EL MIRAGE, AZ 85335 post office at 4:39 pm on May 27, 2025 and is ready for pickup.
9414811898765447418672	Trust B, Formerly Part Of The Krouskop Family Trust, Norman W. Krouskop, Jr. And Lucy M. Krouskop, As Co-Trustees	4710 State Highway 11 W	Pittsburg	TX	75686-8042	Your item was delivered to an individual at the address at 12:20 pm on May 27, 2025 in PITTSBURG, TX 75686.
9414811898765447418115	Turkey Creek Partners Llc	6225 Longmont Dr	Houston	TX	77057-1817	Your item was delivered to an individual at the address at 4:22 pm on May 27, 2025 in HOUSTON, TX 77057.
9414811898765447418153	Txla Energy Llc	11937 Memorial Dr	Houston	TX	77024-6231	We attempted to deliver your item at 2:42 pm on May 28, 2025 in HOUSTON, TX 77024 and a notice was left because an authorized recipient was not available.
9414811898765447418160	University of the Southwest	6610 N Lovington Hwy	Hobbs	NM	88240-9120	Your item was delivered to the front desk, reception area, or mail room at 10:53 am on May 29, 2025 in HOBBS, NM 88240.
9414811898765447418191	Valynda A. Ewton	4924 Briarwood Pl	Dallas	TX	75209-2004	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Matador - Pinestraw Comminling  
Postal Delivery Report

9414811898765447418146	Virginia Ann Bunnell	1007 High St Apt 302	Bellingham	WA	98225-5674	We attempted to deliver your item at 4:25 pm on May 29, 2025 in BELLINGHAM, WA 98225 and a notice was left because an authorized recipient was not available.
9414811898765447418139	W Bean Investment LLC	PO Box 2510	Ozona	TX	76943-2510	Your item departed our USPS facility in ABILENE TX DISTRIBUTION CENTER on May 29, 2025 at 8:59 pm. The item is currently in transit to the destination.
9414811898765447418177	W E Koontx LLC	6609 Falcon Ridge Ln	McKinney	TX	75071-7770	Your item departed our USPS facility in COPPELL TX DISTRIBUTION CENTER on May 29, 2025 at 5:35 am. The item is currently in transit to the destination.
9414811898765447418351	W. Peyton George	663 Bishops Lodge Rd Apt 27	Santa Fe	NM	87501-1168	We attempted to deliver your item at 4:26 pm on May 27, 2025 in SANTA FE, NM 87501 and a notice was left because an authorized recipient was not available.
9414811898765447418368	Walter Leslie Ellis	8824 SE Sandcastle Cir	Hobe Sound	FL	33455-4319	Your item was delivered to an individual at the address at 10:41 am on May 27, 2025 in HOBE SOUND, FL 33455.
9414811898765447418306	William R Lefler	2375 Pine Meadows Pl	Chuluota	FL	32766-7008	Your item was picked up at the post office at 1:40 pm on May 28, 2025 in OVIEDO, FL 32765.
9414811898765447418344	William S Lefler	103 Norman Dr	Cranberry Township	PA	16066-4230	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on May 27, 2025 in CRANBERRY TOWNSHIP, PA 16066.
9414811898765447418337	William S. Finn	117 Hurstwood Ct	Anna	TX	75409-0016	Your item was delivered to an individual at the address at 3:27 pm on May 27, 2025 in ANNA, TX 75409.
9414811898765447418016	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item has been delivered to an agent at the front desk, reception, or mail room at 11:11 am on May 29, 2025 in CARLSBAD, NM 88220.

Matador - Pinestraw Comminling  
Postal Delivery Report

9414811898765447418054	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 1:01 pm on May 27, 2025 in SANTA FE, NM 87508.
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ALERT: IMPACTS FROM FLOODING IN THE GREAT LAKES REGION OF THE U.S. MAY DELAY FI...

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### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:01 pm on May 27, 2025 in SANTA FE, NM 87508.

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Feedback

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

SANTA FE, NM 87508

May 27, 2025, 1:01 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

Remove X

**9414811898765447418016**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 11:11 am on May 29, 2025 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

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### Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

CARLSBAD, NM 88220

May 29, 2025, 11:11 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

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Contact USPS Tracking support for further assistance.

FAQs

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
May 23, 2025  
and ending with the issue dated  
May 23, 2025.



Publisher

Sworn and subscribed to before me this  
23rd day of May 2025.



Business Manager

My commission expires

January 29, 2027

STATE OF NEW MEXICO  
(Seal) NOTARY PUBLIC

GUSSIE RUTH BLACK  
COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## LEGAL NOTICE May 23, 2025

### Legal Notice (Publication)

To: All affected parties, including all heirs, devisees, and successors of: The Bureau of Land Management; the Office of Natural Resources; Aaron Lee Fowler; Allar Development LLC; Amcco Resources Inc.; Arnold Beatty Mahoney Aka Beatty Mahoney; Barbara J. Nelson; Benjamin Furstenwerth; Bernita Johnson; Betty Jacquelyne Varney; Beverly B. Blair; Beverly Kay Milton; Bill Cedar Resources LLC; Bill & Gail Kinyon Revocable Trust dated 1/15/1991; Blocker Family Trust Dealva E. Blocker Trustee; Brent Explorations Inc.; Bryan T. Finn; BS Properties & Investments LLC BT Aero LLC; Buffex LLC; Burke Family Trust Under Will of Jenie Lee Burke III, Grant Cameron Burke, Trustee; Carrell J. Brooks; Charles & Kathleen Long; Charles M. Hall; Claude Lee Ruiz; Clyd William Wyant, Jr.; Cobrara Holdings; Come On Investments LLC; David A. Lefler; David Paul Ellis; Desert Partners VII LP; Devon Energy Production Co. LP; Dinwiddie Family Minerals LLC; Donald Keith Ferguson, Jr.; Donna Shoshone Gart; Dorothy Louise Hall; Dyess Family LMTD Partnership; Eileen Heard; Elizabeth Gayle Ferguson Bibbs; Erlene Shoshone Silver; Estate Of Charles F Freeman; Eugene Olen Purdue; First United Methodist Church Panhandle Memorial Fund; First United Methodist Church Memorial Fund; Fonzie Prprts & Invstmnts LLC; Gerald P. Saras; G Holland LLC; Greg Furstenwerth; Helen Caryl Purdue; Hillcrest Minerals LLC; Incline Permian LLC Izso Energy LLC; Jack P. Johnson; James L. Tucker; James Richard Purdue; James W. Brown; Jar George Womack; Jane Saras Weatherford Aka Carol Jane Weatherford; Jason Hamilton Fowler Jeffery Frank Skinner; Jeffrey A. Hill; Jennie Lou Mendelzon; Jere L. Berry; Jo Anne Blount; Jodie L Coulson; Joe Lee George; John A. Reynolds; John S. Donnellon; John W. Brown; Joshua Wolsey Juanita K. Hook; Judith Grace Scott; Julie A Booher; Justin Wolsey; Karen J. Doyle; Karissa K. Hill Kathryn A. Jacobs Revocable Living Trust Dated 12/28/2012 Charles Jacobs, Trustee; Kay Lynne Skinner; Kevin M. Hall; Kevin Scott Ferguson; Krew Family Operations LLC; Kristine R. Cundiff Laura Campbell Labat; Laurel Kressler; Lea Anne Oliver; Leslie Prichard; Linda Shoshone Steinhorn Linda Sue Ham; Marilyn Burke Salter; Mark Andrew George; Meridian 102 LP; Michael Harrisor Moore; Michael R. Bennett; Michelle M. Jarvis; Miriam P. Kimball; Mitchell Minerals LLC; MSH Family Real Estate Pshp II LLC c/o Spicewood Mineral Partners LP; Myrna Nelson; Nancy I Farmer; Nathar N. Stiles; Neck Holdings 401K Plan; Nina Fay Glenn; Office of Natural Resources; Ohio State University c/o Farmers National Company Agent; Old Pueblo Oil & Gas LLC; OXY Y-1 Company Pamela Susan George Ingraham; Pamela T. Phillips; Pat Michael Nacci; Pegasus Resources II LLC Pegasus Resources LLC; Pennsylvania Castle Energy Corp.; Penroc Oil Corp.; Pheasant Energy LLC; Presbyterian Home for Children Amarillo Children's Home; Rebecca A. Crain; Richard Leslie Eade; Robert Asbill; Rocktide Resources LLC; Russell H. Wickman; Ruthie Rowan George; Sarah Louise Estill; Sean Fulton Hall; Shamrock Royalty LP; Sharon Gayle Saras Oates; Sitio Permian LP Sky Holcomb; SMP Sidecar Titan Min Holdings LP c/o Spicewood Mineral Partners LP; SMP Titan Flex LP c/o Spicewood Mineral Partners LP; SMP Titan Mineral Holdings LP c/o Spicewood Mineral Partners LP; Southeast Texas Oil & Gas Inc.; Southwest Texas Energy Inc.; Southwestern Baptist Theological; Stackrock Energy LLC; Stevan A. Bennett; Steven Wylie George; Susan L. Peterson; Teton Range Operating LLC; Texas A&M University Sytem Attn: SLMO - Burke Trust; Texas Tech University C/O CW Mineral Management; The Allar Company; The Estate of W.H. Campbell; The Haskell Foundation; The Jon Edgar Lane Special Needs Trust Terry Beck, Successor Trustee; Thomas H. George II; Trust B, Formerly Part of The Krouskop Family Trust, Norman W. Krouskop, Jr. and Lucy M. Krouskop, As Co-Trustees; Turkey Creek Partners LLC; Txia Energy LLC; University of the Southwest; Valynda A. Ewton; Virginia Ann Bunnell; W Bean Investment LLC; W E Koontx LLC; W. Peyton George; Walter Leslie Ellis; William R. Lefler; William S. Lefler; William S. Finn; Jal Municipal Schools; and Rotary Club of Jal.

Application of Matador Production Company for administrative approval to surface commingle (lease commingle) oil and gas production from the spacing units comprising Lots 1-4, S/2 N/2, and S/2 (All equivalent) of irregular Section 5, Lots 1-7, the S/2 NE/4, SE/4 NE/4, E/2 SW/4, and the SE/4 (All equivalent) of irregular Section 6, Lots 1-4, E/2 W/2, and E/2 (All equivalent) of irregular Section 7, and All of Section 8, Township 25 South, Range 36 East, Lea County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador") seeks administrative approval to surface commingle (lease commingle) diversely owned oil and gas production at the Pine Straw Tank Battery of production from all existing and future wells drilled in the following spacing units:

- (a) The 320.38-acre spacing unit comprised of Lot 1, the SE/4 NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 5 and the E/2 E/2 of Section 8, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Pine Straw Fed Com 25 36 05 #107H (API. No. 30-025-50354);
- (b) The 320.42-acre spacing unit comprised of Lot 2, the SW/4 NE/4, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 5 and the W/2 E/2 of Section 8, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Pine Straw Fed Com 25 36 05 #105H (API. No. 30-025-50353);
- (c) The 320.46-acre spacing unit comprised of Lot 3, the SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 5 and the E/2 W/2 of Section 8, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Pine Straw 25 36 05 Fed Com #103H (API. No. 30-025-50459);
- (d) The 640.96-acre spacing unit comprised of Lot 4, the SW/4 NW/4, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 5, Lot 1, the SE/4 NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 6, the E/2 E/2 of irregular Section 7, and the W/2 W/2 of Section 8, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Pine Straw 25 36 05 Fed Com #101H (API. No. 30-025-46288) and Par Three Fed Com 25 36 06 #107H (API. No. 30-025-49631);
- (e) The 640.52-acre spacing unit comprised of Lots 2 and 3, the SE/4 NW/4, SW/4 NE/4, E/2 SW/4, and W/2 SE/4 (E/2 W/2 and W/2 E/2 equivalent) of irregular Section 6 and the E/2 W/2 and W/2 E/2 of irregular Section 7, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Par Three 25 36 06 Fed Com #103H (API. No. 30-025-46890) and Par Three Fed Com 25 36 06 #105H (API. No. 30-025-49630);
- (f) The 320-acre spacing unit comprised of Lots 4-7 (W/2 W/2 equivalent) of irregular Section 6 and Lots 1-4 (W/2 W/2 equivalent) of irregular Section 7, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Par Three Fed Com 25 36 06 #101H (API. No. 30-025-46944); and
- (g) Pursuant to 19.15.12.10.C(4)(g), future leases, pools or leases and pools connected to the Pine Straw Tank Battery (located on lease in the NE/4 NW/4 (Lot 3) of irregular Section 5) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact David Jabns, Matador Production

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MATADOR PRODUCTION COMPANY      ORDER NO. CTB-1215**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 04/17/2026

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: CTB-1215**  
**Operator: Matador Production Company (228937)**  
**Central Tank Battery: Pine Straw Tank Battery**  
**Central Tank Battery Location: Lot 3, Section 5, Township 25 South, Range 36 East**  
**Central Tank Battery: Par Three Satellite**  
**Central Tank Battery Location: Lot 2, Section 6, Township 25 South, Range 36 East**  
**Central Tank Battery: Pinestraw 1S Satellite**  
**Central Tank Battery Location: Lot 4, Section 5, Township 25 South, Range 36 East**  
**Central Tank Battery: Pinestraw 5S Satellite**  
**Central Tank Battery Location: Lot 3, Section 5, Township 25 South, Range 36 East**  
**Gas Title Transfer Meter Location: Lot 3, Section 5, Township 25 South, Range 36 East**

### Pools

Pool Name	Pool Code
JAL;WOLFCAMP, WEST	33813

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105790754	E2E2	05-25S-36E
	E2E2	08-25S-36E
CA Wolfcamp NMNM 105790753	W2E2	05-25S-36E
	W2E2	08-25S-36E
CA Wolfcamp NMNM 105790748	E2W2	05-25S-36E
	E2W2	08-25S-36E
CA Wolfcamp NMNM 105689039 (140659)	W2W2	05-25S-36E
	E2E2	06-25S-36E
	E2E2	07-25S-36E
	W2W2	08-25S-36E
CA Wolfcamp NMNM 105737006 (144192)	E2W2, W2E2	06-25S-36E
	E2W2, W2E2	07-25S-36E
CA Wolfcamp NMNM 105728569 (144191)	W2W2	06-25S-36E
	W2W2	07-25S-36E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50354	PINE STRAW 25 36 05 FEDERAL	E2E2	05-25S-36E	33813
	COM #107H	E2E2	08-25S-36E	
30-025-50353	PINE STRAW 25 36 05 FEDERAL	W2E2	05-25S-36E	33813
	COM #105H	W2E2	08-25S-36E	
30-025-50459	PINE STRAW 25 36 05 FEDERAL	E2W2	05-25S-36E	33813
	COM #103H	E2W2	08-25S-36E	
30-025-46288	PINE STRAW 25 36 05 FEDERAL	W2W2	05-25S-36E	33813
		E2E2	06-25S-36E	
		E2E2	07-25S-36E	
		W2W2	08-25S-36E	

30-025-49631	PAR THREE 25 36 06 FEDERAL COM #107H	W2W2 E2E2 E2E2 W2W2	05-25S-36E 06-25S-36E 07-25S-36E 08-25S-36E	33813
30-025-46890	PAR THREE 25 36 06 FEDERAL COM #103H	E2W2, W2E2 E2W2, W2E2	06-25S-36E 07-25S-36E	33813
30-025-49630	PAR THREE 25 36 06 FEDERAL COM #105H	E2W2, W2E2 E2W2, W2E2	06-25S-36E 07-25S-36E	33813
30-025-46944	PAR THREE 25 36 06 FEDERAL COM #101H	W2W2 W2W2	06-25S-36E 07-25S-36E	33813

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: CTB-1215  
Operator: Matador Production Company (228937)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-46944	PAR THREE 25 36 06 FEDERAL COM #101H	W2W2	06-25S-36E	A1
		W2W2	07-25S-36E	
30-025-46890	PAR THREE 25 36 06 FEDERAL COM #103H	E2W2, W2E2	06-25S-36E	A1
		E2W2, W2E2	07-25S-36E	
30-025-49630	PAR THREE 25 36 06 FEDERAL COM #105H	E2W2, W2E2	06-25S-36E	A1
		E2W2, W2E2	07-25S-36E	
30-025-49631	PAR THREE 25 36 06 FEDERAL COM #107H	W2W2	05-25S-36E	A1
		E2E2	06-25S-36E	
		E2E2	07-25S-36E	
		W2W2	08-25S-36E	
30-025-46288	PINE STRAW 25 36 05 FEDERAL COM #101H	W2W2	05-25S-36E	B1
		E2E2	06-25S-36E	
		E2E2	07-25S-36E	
		W2W2	08-25S-36E	
30-025-50459	PINE STRAW 25 36 05 FEDERAL COM #103H	E2W2	05-25S-36E	C1
		E2W2	08-25S-36E	
30-025-50353	PINE STRAW 25 36 05 FEDERAL COM #105H	W2E2	05-25S-36E	C1
		W2E2	08-25S-36E	
30-025-50354	PINE STRAW 25 36 05 FEDERAL COM #107H	E2E2	05-25S-36E	C1
		E2E2	08-25S-36E	

Sante Fe Main Office  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 469747

**CONDITIONS**

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 469747
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	4/20/2026