

**NEW MEXICO STATE LAND OFFICE**  
**Guidelines for Requesting Commingling Approval**

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
  - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
  - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
  - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.



APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: MEWBOURNE OIL COMPANY / DREW RENNER 14744
Well Name: DRAGONSTONE 11/2 B2ML FED COM #1H API #: 30-025-50872
Pool: [65350] YOUNG, BONE SPRING, NORTH

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
The information submitted with this application is accurate and complete, and
No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that no action will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
Print or Type Name

Drew Renner
Signature

3/27/2026
Date

575-393-5905
Phone Number

drenner@mewbourne.com
e-mail Address

Submit application to:
Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY

4801 Business Park Blvd

Hobbs, NM 88240

575-393-5905

March 27<sup>th</sup>, 2026

Engineering Bureau  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Bureau of Land Management  
620 E. Greene Street  
Carlsbad, NM 88220-6292

Commissioner of Public Lands  
Attn: Commingling Manager  
PO Box 1148  
Santa Fe, NM 87504-1148


RE: Application for Lease Commingle / Central Tank Battery "CTB"

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission for commingling for production from four wells and all future wells located on state leases LG69770001 & LG17840001, federal leases NMNM105462364, NMNM105470581, NMNM105314370, NMNM105683719, NMNM105443817, & NMNM105557491 which comprise of portions of sections 11 & 2, T18S, R32E, Lea County, New Mexico. All oil production is to be stored in a central tank battery located in the SWSW of section 11, T18S, R32E, Lea County, New Mexico. All gas production from each well is to be measured by a common gas meter (Kinetik MM #18G018301) located on lease in the SESW of section 11, T18S, R32E, Lea County, New Mexico. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed:   
Printed Name: Drew Renner  
Title: Petroleum Engineer  
Date: 3/27/2026

**APPLICATION FOR LEASE COMMINGLING / CENTRAL TANK BATTERY (CTB)****Commingling procedure for Dragonstone 11/2 leases:**

Mewbourne Oil Company is requesting approval for lease commingling for production from 4 wells located on state and federal leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
<b>DRAGONSTONE 11/2 B2ML FED COM #1H</b>	300' FSL & 1150' FWL, Sec 11 T18S R32E	30-025-50872	[65350] YOUNG, BONE SPRING, NORTH	~670	~1300
<b>DRAGONSTONE 11/2 B2NK FED COM #1H</b>	300' FSL & 1180' FWL, Sec 11 T18S R32E	30-025-50804	[65350] YOUNG, BONE SPRING, NORTH	~1180	~1300
<b>DRAGONSTONE 11/2 FED COM #526H (B2OJ)</b>	405' FNL & 690' FEL, Sec 14 T18S R32E	30-025-51646	[65350] YOUNG, BONE SPRING, NORTH	~190	~1300
<b>DRAGONSTONE 11/2 FED COM #528H (B2PI)</b>	405' FNL & 630' FEL, Sec 14 T18S R32E	30-025-50873	[65350] YOUNG, BONE SPRING, NORTH	~450	~1300

**Future Additions**

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

**Oil, Water, & Gas Metering**

The central tank battery is located in the SWSW of Section 11, T18S, R32E, Lea County, New Mexico. The production for all four wells will come to its own separator. From the separator production will be allocated as follows:

**Oil Metering:**

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

**Water Metering:**

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water

volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

**Gas Metering:**

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from all wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A Kinetik common gas sales meter #18G018301 will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

**Additional Application Components**

Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed:   
Printed Name: Drew Renner  
Title: Petroleum Engineer  
Date: 3/27/2026

**Economic Justification**

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
DRAGONSTONE 11/2 B2ML FED COM #1H	~160	~35	~\$90	~670	~1300	~\$2.50
DRAGONSTONE 11/2 B2NK FED COM #1H	~230	~35	~\$90	~1180	~1300	~\$2.50
DRAGONSTONE 11/2 FED COM #526H (B2OJ)	~80	~35	~\$90	~190	~1300	~\$2.50
DRAGONSTONE 11/2 FED COM #528H (B2PI)	~140	~35	~\$90	~450	~1300	~\$2.50
CTB Combined	~610	~35	~\$90	~2,490	~1,300	~\$2.50

**Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: 

Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 3/27/2026

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT  
 AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50872</b>		<sup>2</sup> Pool Code <b>65350</b>	<sup>3</sup> Pool Name <b>YOUNG; BONE SPRING, NORTH</b>
<sup>4</sup> Property Code <b>333608</b>	<sup>5</sup> Property Name <b>DRAGONSTONE 11/2 B2ML FED COM</b>		<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> GRID NO. <b>14744</b>	<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>		<sup>9</sup> Elevation <b>3827'</b>

<sup>10</sup> Surface Location

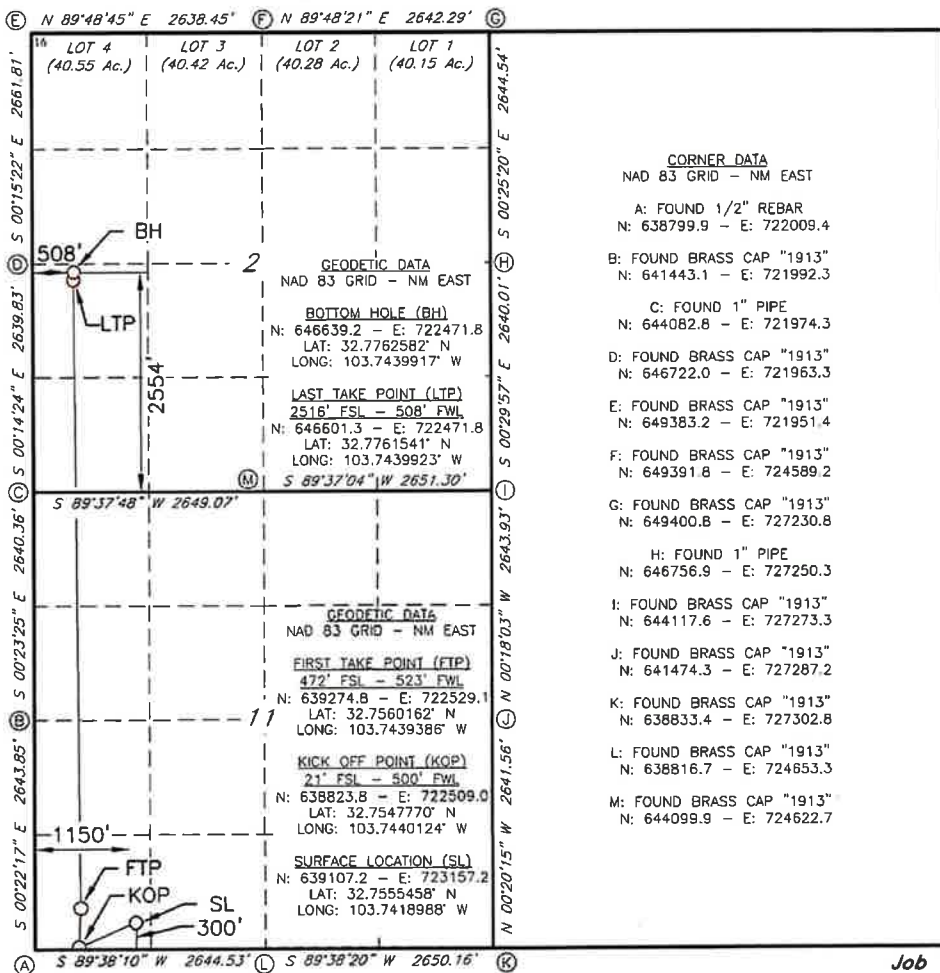
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>M</b>	<b>11</b>	<b>18S</b>	<b>32E</b>		<b>300</b>	<b>SOUTH</b>	<b>1150</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>2</b>	<b>18S</b>	<b>32E</b>		<b>2554</b>	<b>SOUTH</b>	<b>508</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>240</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup> OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**<sup>18</sup> SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**01/28/2023**  
Date of Survey  
Signature and Seal of   
**19680**  
Certificate Number

Job No.: Job No: LS21060585AD

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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1220 South St. Francis Dr.  
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50804</b>	<sup>2</sup> Pool Code <b>65350</b>	<sup>3</sup> Pool Name <b>YOUNG; BONE SPRING, NORTH</b>
<sup>4</sup> Property Code <b>333560</b>	<sup>5</sup> Property Name <b>DRAGONSTONE 11/2 B2NK FED COM</b>	
<sup>7</sup> OGRID NO. <b>14744</b>	<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>	<sup>6</sup> Well Number <b>1H</b>
		<sup>9</sup> Elevation <b>3827'</b>

<sup>10</sup> Surface Location

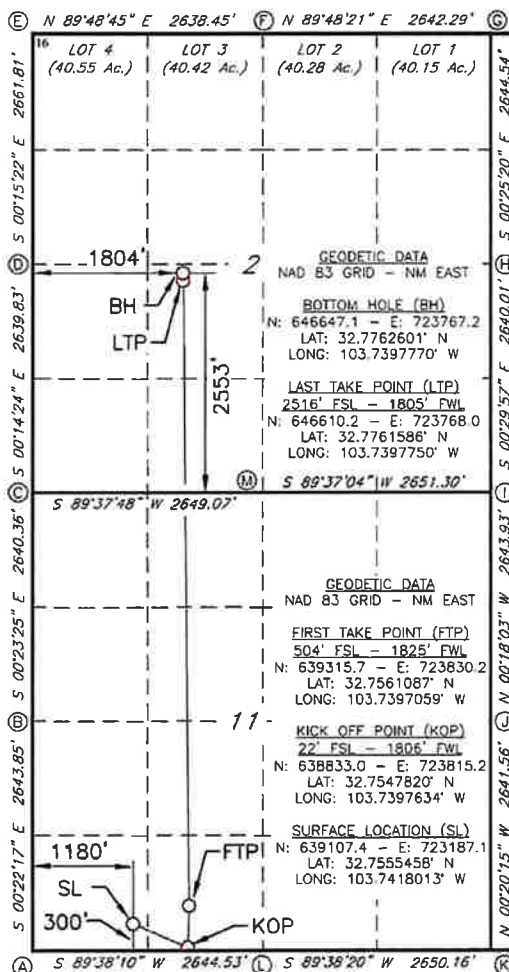
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>M</b>	<b>11</b>	<b>18S</b>	<b>32E</b>		<b>300</b>	<b>SOUTH</b>	<b>1180</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>2</b>	<b>18S</b>	<b>32E</b>		<b>2553</b>	<b>SOUTH</b>	<b>1804</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>240</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**01/04/2023**

Date of Survey

Signature and Seal of Professional Surveyor

**19680**

Certificate Number



Job No.: Job No: LS21060586AD

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <b>30-025-51646</b>		2 Pool Code <b>65350</b>		3 Pool Name <b>YOUNG; BONE SPRING, NORTH</b>	
4 Property Code <b>333606</b>		5 Property Name <b>DRAGONSTONE 11/2 FED COM</b>			6 Well Number <b>526H</b>
7 GRID NO. <b>14744</b>		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>3835'</b>

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>A</b>	<b>14</b>	<b>18S</b>	<b>32E</b>		<b>405</b>	<b>NORTH</b>	<b>690</b>	<b>EAST</b>	<b>LEA</b>

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>J</b>	<b>2</b>	<b>18S</b>	<b>32E</b>		<b>2549</b>	<b>SOUTH</b>	<b>1815</b>	<b>EAST</b>	<b>LEA</b>

12 Dedicated Acres <b>240</b>	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

**16 GEODETIC DATA**  
NAD 83 GRID - NM EAST

**LAST TAKE POINT (LTP)**  
2529' FSL - 1815' FEL (SEC. 2)  
N: 646633.8 - E: 725437.1  
LAT: 32.7761976° N  
LONG: 103.7343443° W

**PENETRATION POINT 5 (PP5)**  
1320' FSL - 1819' FEL (SEC. 2)  
N: 645425.2 - E: 725443.4  
LAT: 32.7728757° N  
LONG: 103.7343461° W

**PENETRATION POINT 4 (PP4)**  
0' FSL - 1820' FEL (SEC. 2)  
N: 644105.5 - E: 725453.6  
LAT: 32.7692482° N  
LONG: 103.7343372° W

**PENETRATION POINT 3 (PP3)**  
1321' FSL - 1819' FEL (SEC. 11)  
N: 642784.5 - E: 725461.5  
LAT: 32.7656175° N  
LONG: 103.7343358° W

**PENETRATION POINT 2 (PP2)**  
1321' FSL - 1821' FEL (SEC. 11)  
N: 640142.8 - E: 725474.0  
LAT: 32.7583564° N  
LONG: 103.7343438° W

**FIRST TAKE POINT (FTP)**  
117' FSL - 1772' FEL (SEC. 11)  
N: 638938.9 - E: 725530.0  
LAT: 32.7550466° N  
LONG: 103.7341837° W

**KICK OFF POINT (KOP)**  
500' FSL - 1678' FEL (SEC. 14)  
N: 638323.2 - E: 725628.3  
LAT: 32.7533529° N  
LONG: 103.7338752° W

**SURFACE LOCATION (SL)**  
N: 638424.4 - E: 726615.4  
LAT: 32.7536156° N  
LONG: 103.7306628° W

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

Signature: *Bennett Hall* Date: 9/20/2023  
Printed Name: **Bennett Hall**  
E-mail Address: **bhall@mewbourne.com**

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **07/12/2023**  
Signature and Seal of Professional Surveyor: *Robert M. Howett*  
Certificate Number: **19680**

Job No: LS21060587AD

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
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State of New Mexico  
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 1220 South St. Francis Dr.  
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 Revised August 1, 2011  
 Submit one copy to appropriate  
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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-50873</b>		<sup>2</sup> Pool Code <b>65350</b>		<sup>3</sup> Pool Name <b>YOUNG; BONE SPRING, NORTH</b>	
<sup>4</sup> Property Code <b>333607</b>		<sup>5</sup> Property Name <b>DRAGONSTONE 11/2 FED COM</b>			<sup>6</sup> Well Number <b>528H</b>
<sup>7</sup> GRID NO. <b>14744</b>		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>			<sup>9</sup> Elevation <b>3835'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>A</b>	<b>14</b>	<b>18S</b>	<b>32E</b>		<b>405</b>	<b>NORTH</b>	<b>630</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>2</b>	<b>18S</b>	<b>32E</b>		<b>2556</b>	<b>SOUTH</b>	<b>495</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>240</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

**16 GEODETIC DATA**

NAD 83 GRID - NM EAST

**BOTTOM HOLE (BH)**  
 N: 646670.1 - E: 726755.9  
 LAT: 32.7762768° N  
 LONG: 103.7300530° W

**LAST TAKE POINT (LTP)**  
 2533' FSL - 495' FEL (SEC. 2)  
 N: 646646.2 - E: 726756.2  
 LAT: 32.7762112° N  
 LONG: 103.7300523° W

**PENETRATION POINT 5 (PP5)**  
 0' FSL - 503' FEL (SEC. 2)  
 N: 644114.3 - E: 726770.6  
 LAT: 32.7692518° N  
 LONG: 103.7300525° W

**PENETRATION POINT 4 (PP4)**  
 1322' FNL - 498' FEL (SEC. 2)  
 N: 642792.8 - E: 726782.3  
 LAT: 32.7656197° N  
 LONG: 103.7300390° W

**PENETRATION POINT 3 (PP3)**  
 2644' FNL - 497' FEL (SEC. 11)  
 N: 641471.4 - E: 726790.3  
 LAT: 32.7619876° N  
 LONG: 103.7300374° W

**PENETRATION POINT 2 (PP2)**  
 1321' FSL - 494' FEL (SEC. 11)  
 N: 640150.5 - E: 726801.1  
 LAT: 32.7583569° N  
 LONG: 103.7300268° W

**FIRST TAKE POINT (FTP)**  
 114' FSL - 501' FEL (SEC. 11)  
 N: 638944.0 - E: 726800.9  
 LAT: 32.7550407° N  
 LONG: 103.7300498° W

**KICK OFF POINT (KOP)**  
 514' FNL - 500' FEL (SEC. 14)  
 N: 638315.5 - E: 726806.3  
 LAT: 32.7533134° N  
 LONG: 103.7300440° W

**SURFACE LOCATION (SL)**  
 N: 638424.6 - E: 726675.4  
 LAT: 32.7536152° N  
 LONG: 103.7304678° W

The diagram shows a grid of sections (A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P, Q, R, S, T, U, V, W, X, Y, Z) and lots (LOT 1, LOT 2, LOT 3, LOT 4). A well location is marked with a circle and labeled 'BH'. Other points are marked with circles and labeled 'LTP', 'PP5', 'PP4', 'PP3', 'PP2', 'FTP', 'KOP', and 'SL'. Dimensions and bearings are provided for various lines and points.

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

*Bennett Hall* 9/20/2023  
 Signature Date

**Bennett Hall**  
 Printed Name

bhall@mewbourne.com  
 E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

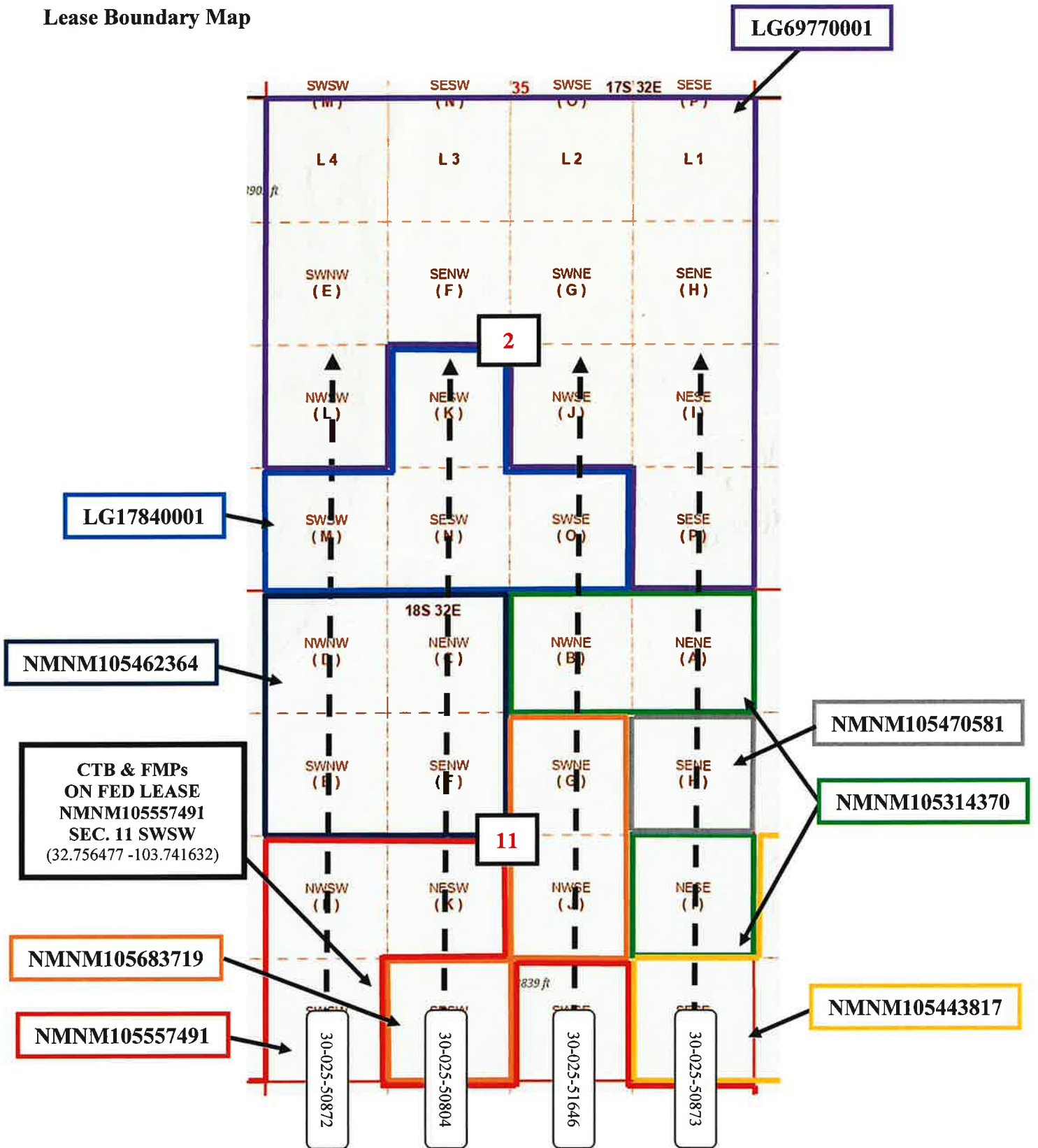
**08/03/2023**  
 Date of Survey

*Robert M. Howett*  
 Signature and Seal of Professional Surveyor

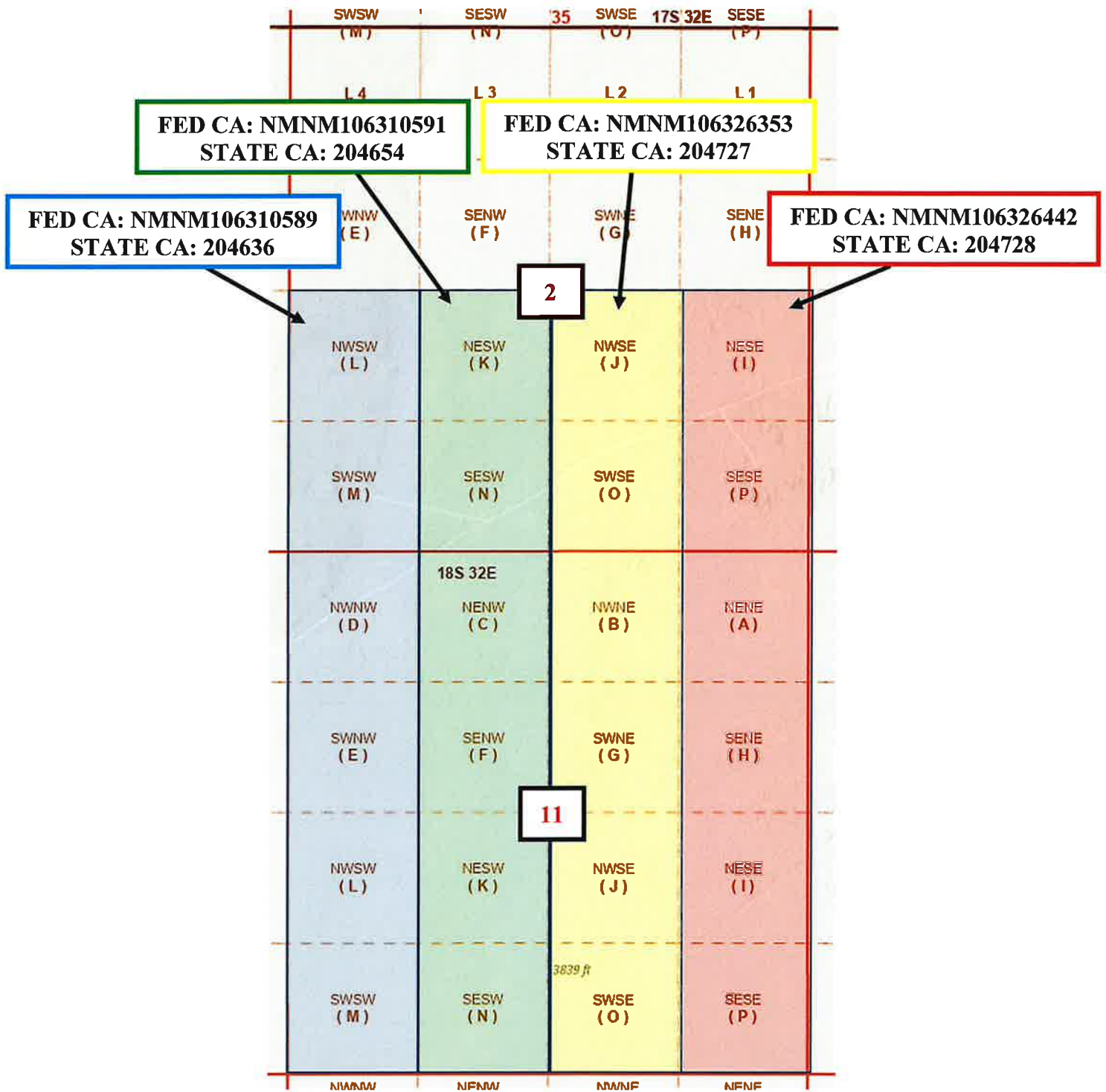
**19680**  
 Certificate Number

Job No: LS21060588AD

### Lease Boundary Map

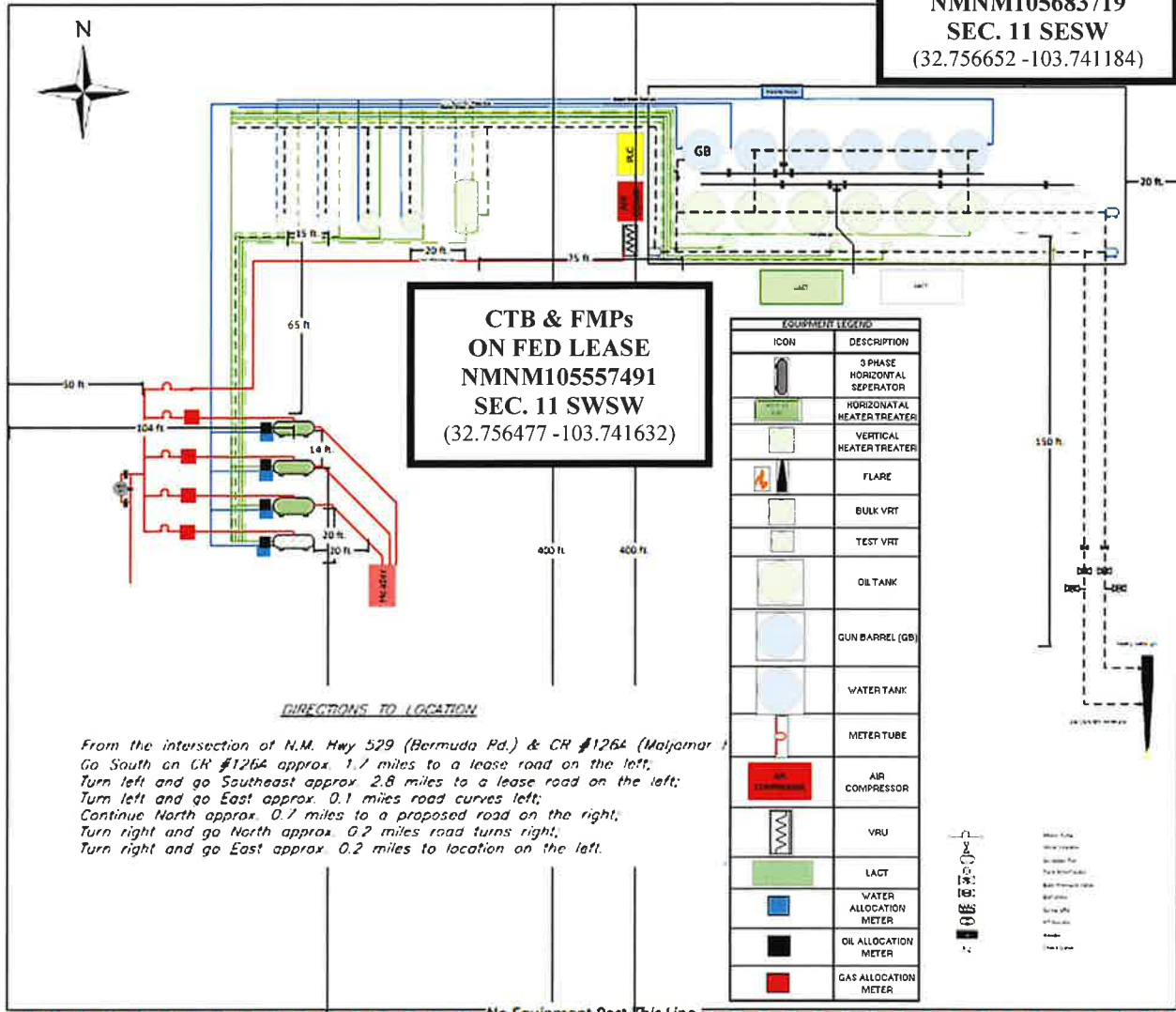


### MAP OF CA'S



BATTERY DIAGRAM: DRAGONSTONE 11/2 BATTERY 1

**KINETIK GAS FMP**  
**MM #: 18G018301**  
**ON FED LEASE**  
**NMNM105683719**  
**SEC. 11 SESW**  
 (32.756652 -103.741184)

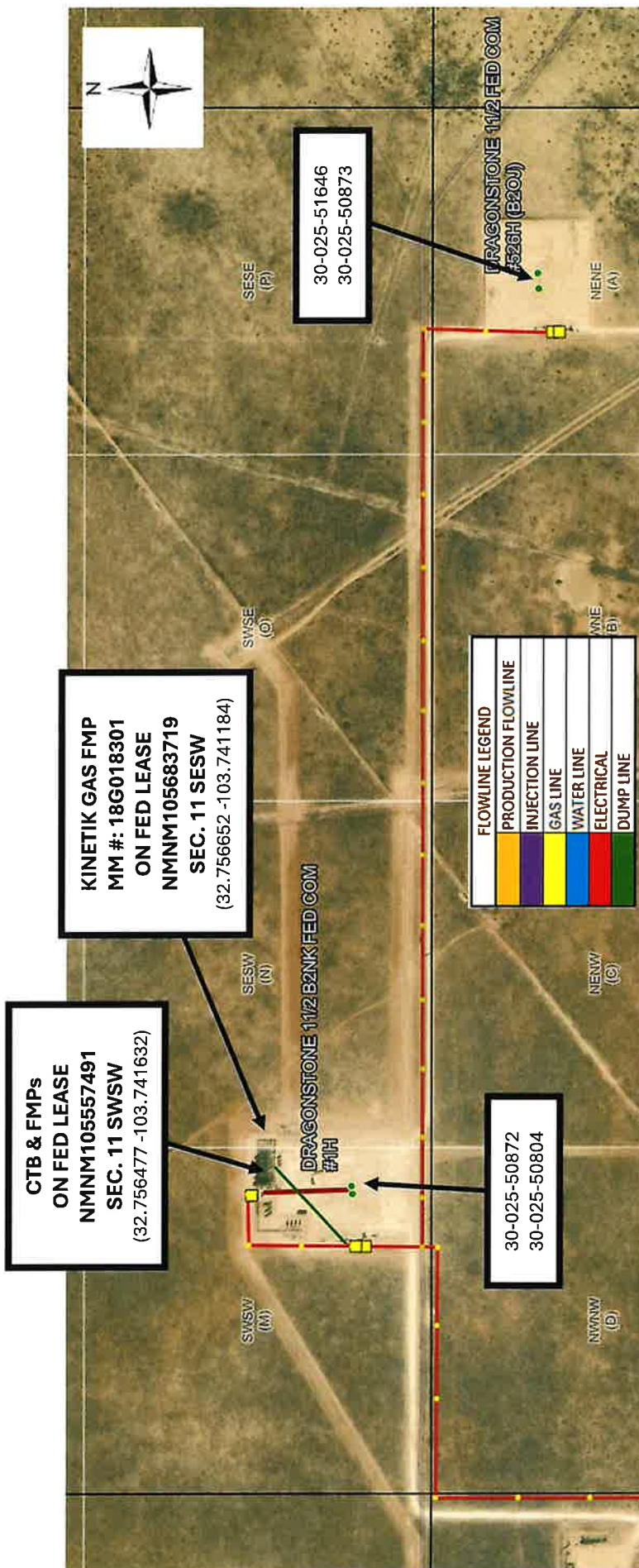


DIRECTIONS TO LOCATION

From the intersection of N.M. Hwy 529 (Bermuda Rd.) & CR #1264 (Maljamar)  
 Go South on CR #1264 approx. 1.1 miles to a lease road on the left.  
 Turn left and go Southeast approx. 2.8 miles to a lease road on the left.  
 Turn left and go East approx. 0.1 miles road curves left.  
 Continue North approx. 0.1 miles to a proposed road on the right.  
 Turn right and go North approx. 0.2 miles road turns right.  
 Turn right and go East approx. 0.2 miles to location on the left.

Facility		Equipment List	
Facility Name	DragonStone 11-2 Battery #1	H2 Sep	1 - 6'X20'X500M
Facility Location	32.756373, -103.741996	VRT	1 - 72"X35' - NEW
Pool	653501 YOUNG, BONE SPRING, NORTH	HT	1 - 8'X20' HHT
Lease Breakdown	(80 ACRES NMNM105557491)/(80 ACRES NMNM105423364)/(40 ACRES LG17840001)/(40 ACRES LG69770001) (75% FED/25% STATE) (40 ACRES NMNM105683719)/(40 ACRES NMNM10557491)/(80 ACRES NMNM105423364)/(80 ACRES LG17840001) (75% FED/25% STATE) (40 ACRES NMNM105557491)/(80 ACRES NMNM105423364)/(40 ACRES NMNM105314370)/(40 ACRES LG17840001) (75% FED/25% STATE) (40 ACRES NMNM105443817)/(80 ACRES NMNM105314370)/(40 ACRES LG17840001) (75% FED/25% STATE)	MT's	1 - 6" TUBE F/
Wells in Facility		VRU	UPGRADE TO 150 HP
DRAGONSTONE 11/2 B2ML FED COM #1H	<b>WELLS IN FACILITY</b> 30-025-50872 30-025-50804 30-025-51646 30-025-50873		
DRAGONSTONE 11/2 B2NK FED COM #1H			
DRAGONSTONE 11/2 FED COM #526H (B20J)			
DRAGONSTONE 11/2 FED COM #528H (B2P1)			

Aerial View



DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**
- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

**action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Drew Renner  
3/27/2026

Print or Type Name  
Date



Signature

Petroleum Engineer

Title

drenner@mewbourne.com  
e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Mewbourne Oil Company  
OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables?  Yes  No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
 (4) Measurement type:  Metering  Other (Specify)  
 (5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
 (2) Is all production from same source of supply?  Yes  No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
 (4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply?  Yes  No  
 (2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Drew Renner* TITLE: Petroleum Engineer DATE: 3/27/2026

TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: drenner@mewbourne.com

**Central Tank Battery**

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
<b>DRAGONSTONE 11/2 B2ML FED COM #1H</b>	300' FSL & 1150' FWL, Sec 11 T18S R32E	30-025-50872	[65350] YOUNG, BONE SPRING, NORTH	~670	~1300
<b>DRAGONSTONE 11/2 B2NK FED COM #1H</b>	300' FSL & 1180' FWL, Sec 11 T18S R32E	30-025-50804	[65350] YOUNG, BONE SPRING, NORTH	~1180	~1300
<b>DRAGONSTONE 11/2 FED COM #526H (B2OJ)</b>	405' FNL & 690' FEL, Sec 14 T18S R32E	30-025-51646	[65350] YOUNG, BONE SPRING, NORTH	~190	~1300
<b>DRAGONSTONE 11/2 FED COM #528H (B2PI)</b>	405' FNL & 630' FEL, Sec 14 T18S R32E	30-025-50873	[65350] YOUNG, BONE SPRING, NORTH	~450	~1300

**MEWBOURNE OIL COMPANY**

4801 BUSINESS PARK BLVD  
HOBBS, NEW MEXICO 88240

TELEPHONE (575) 393-5905

March 31, 2026

Via Certified Mail

See Attached Address List

Re: Application for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage

DRAGONSTONE 11/2 B2ML FED COM #1H  
API# 30-025-50872  
300' FSL & 1150' FWL  
Section 11, T18S, R32E  
Lea County, New Mexico

DRAGONSTONE 11/2 B2NK FED COM #1H  
API# 30-025-50804  
300' FSL & 1180' FWL  
Section 11, T18S, R32E  
Lea County, New Mexico

DRAGONSTONE 11/2 FED COM #526H  
(B2OJ)  
API# 30-025-51646  
405' FNL & 690' FEL  
Section 14, T18S, R32E  
Lea County, New Mexico

DRAGONSTONE 11/2 FED COM #528H  
(B2PI)  
API# 30-025-50873  
405' FNL & 630' FEL  
Section 14, T18S, R32E  
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization for a Central Tank Battery, Lease Commingle, and have Off Lease Measurement, Sales, and Storage for the above captioned wells.

The DRAGONSTONE 11/2 B2ML FED COM #1H, DRAGONSTONE 11/2 B2NK FED COM #1H, DRAGONSTONE 11/2 FED COM #526H, and the DRAGONSTONE 11/2 FED COM #528H wells are on multiple federal and state leases which comprise all of Section 2 and all of Section 11, T18S, R32E, Eddy County, New Mexico.

All oil production is to be stored in a central tank battery located in the SW/4SW/4 of Section 11, T18S, R32E, Lea County, New Mexico. All gas production from these wells is to be stored in a central tank battery and measured by a common gas sales meter (Kinetik MM #18G018301), located on lease in the SE/4SW/4 of Section 11, T18S, R32E in Lea County, New Mexico. Mewbourne will allocate oil & gas production based on the allocation meters.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Drew Renner at [drenner@mewbourne.com](mailto:drenner@mewbourne.com) or call him at (575) 393-5905.

Sincerely,

**MEWBOURNE OIL COMPANY**

A handwritten signature in blue ink, appearing to read "Brad Dunn".

Brad Dunn  
Landman

OWNER NAME	ADDRESS 1	ADDRESS 2	CITY	STATE	ZIP	CERTIFIED NUMBER
DEVON ENERGY PRODUCTION CO LP	ATTN JIBOBO	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	73102-8260	9414836208551298167670
JACO PRODUCTION COMPANY	P O BOX 82515		BAKERSFIELD	CA	93380-1807	9414836208551298167687
CHARLES R WIGGINS	P O BOX 10862		MIDLAND	TX	79702	9414836208551298167694
OCCIDENTAL PERMIAN LTD	ATTN JOINT INTEREST	P O BOX 27570	HOUSTON	TX	77227-2570	9414836208551298167700
SWEETWATER MINERAL PARTNERS LTD	P O BOX 1432		SAN ANGELO	TX	76902-1432	9414836208551298167717
STOGDILL & GAS II COMPANY LLC	SHICHUHL II	670 CAROLYN L SIDORIN	LONGMONT	CO	80501	9414836208551298167724
WINDOM ROYALTIES LLC	P O BOX 60082		DALLAS	TX	75266-0082	9414836208551298167731
LEWIS BURLESON PROPERTIES LP	P O BOX 2479		MIDLAND	TX	79702	9414836208551298167755
WORD B WILSON INVESTMENTS LP	P O BOX 51790		MIDLAND	TX	79710	9414836208551298167748
ROLLA R HINKLE III SLP PROP	P O BOX 2292		ROSWELL	NM	88202	9414836208551298167762
PERASCO PETROLEUM LLC	P O BOX 4168		ROSWELL	NM	88202	9414836208551298167779
LJA CHARITABLE INVESTMENTS LLC	1717 WEST LOOP SOUTH	STE 1800	HOUSTON	TX	77027	9414836208551298167793
SWAWIBW LLC	812 POSTER HILL		NASHVILLE	TN	37215	9414836208551298167786
JAMES I HARDEN III AND WIFE ELIZABETH HARDEN	13231 W WESLEY AVE		LAKEWOOD	CO	80228	9414836208551298167809
WING RESOURCES VII LLC	2100 MCKINNEY AVE STE 1540		DALLAS	TX	75201	9414836208551298167816
CARGOIL & GAS CO LLC	1751 HIOVER ST 1B4 BOX 206		LONGMONT	CO	80501	9414836208551298167830
BUDDIES INTERESTS LTD	P O BOX 151		MIDLAND	TX	79702	9414836208551298167823
GITE-TRAND HOLDINGS LLC	P O BOX 51790		MIDLAND	TX	79710	9414836208551298167847
OPC OF NATURAL RESOURCES REV	P O BOX 25627		DENVER	CO	80225-0627	9414836208551298167854
BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL		SANTA FE	NM	87508	9414836208551298167878
NEW MEXICO STATE LAND OFFICE	ATTN KENDRA MONTOYA	310 OLD SANTA FE TRAIL	SANTA FE	NM	87501	9414836208551298167892
BTA OIL PRODUCERS LLC	104 SOUTH PECOS STREET		MIDLAND	TX	79701-3021	9414836208551298167915
ROY G BARTON SR & OPAL BARTON	REVOCABLE TRST UTA DTD 1/28/82		HOBBBS	NM	88240-2712	9414836208551298167861
MRC DELAWARE RESOURCES LLC	3247 N 26TH RURAL STREET	VINCENT II GOURLEY & GARY GROULEY TEES	ARTESIA	NM	88210-9291	9414836208551298167885
YATES ENERGY CORPORATION	P O BOX 2323		ROSWELL	NM	88202-2323	9414836208551298167908
JALAPENO CORPORATION	P O BOX 484		ALBUQUERQUE	NM	87103-0484	9414836208551298167922
ANDERSON OIL LTD	5005 WOODWAY, SUITE 300		HOUSTON	TX	77056	9414836208551298167939
WARE OIL & GAS INC	P O BOX 3601		MIDLAND	TX	79702	9414836208551298167953
NEXGEN CAPITAL RESOURCES LLC	28405 STATE HWY 249 STE 820		HOUSTON	TX	77070	9414836208551298167984
CAMTERRA RESOURCES PARTNERS	P O BOX 2069		MARKSALL	TX	75671	9414836208551298168004
GITEP CAPITAL (OMG) II LLC	8111 WESTCHESTER	SUITE 900	DALLAS	TX	75225	9414836208551298167946
ROGER HARDEN	KATHERINE JORGAN HARDEN AS AGENT	7001 RIVERBROOK DR #202	SUGARLAND	TX	77479	9414836208551298167960
KRIS II YOCIELL	KELIE M TIALABRIN POA	56 SABINAS RIDGE	BOERNE	TX	78006	9414836208551298167991
YATES US INC	P O BOX 2323		ROSWELL	NM	88201	9414836208551298168011
VERITAS PERMIAN RESOURCES III LLC	6500 WHITE SETTLEMENT ROAD		WESTWORTH VILLAGE	TX	76114	9414836208551298168028
KELIE TIALABRIN	56 SABINAS RIDGE ROAD		BOERNE	TX	78006	9414836208551298168028
TWEP III SMD DELAWARE LP	OLD PARKLAND EAST, RESO LITE TOWER	4020 MAPLE AVE STE 200	DALLAS	TX	75219	9414836208551298168056
FOG RESOURCES INC	ATTN JOINT INTEREST ACCTG	P O BOX 4362	HOUSTON	TX	772104362	9414836208551298168080
OCULO LP	410 VETERAN AIRPARK LANE		MIDLAND	TX	79705	9414836208551298168035
GROVES FAMILY TRUST	GREGG A GROVES TRUST I	3404 WOODLA VENT DR	MIDLAND	TX	79707-4535	9414836208551298168059
RODNEY O THOMPSON & WIFE CHERYL A THOMPSON	P O BOX 644		NORTH BEND	WA	98045	9414836208551298168073
LYNNE RAY	AKA LYNNIE WAITE RAY	P O BOX 51608	MIDLAND	TX	79710	9414836208551298168097
ELK RANGE ROYALTIES III LP	2110 FARRINGTON STREET		DALLAS	TX	75207	9414836208551298168103
BEKARD PROSPECTOR ACQUISITION LLC	906 W MCDERMOTT DRIVE STE 116-363		ALLEN	TX	75013	9414836208551298168127
BWAK LIMITED LIABILITY COMPANY	100 SAINT PAUL STREET	SUITE 305	DENVER	CO	80206	9414836208551298168141
ROCKFORD PRODUCTION COMPANY	P O BOX 731657		DALLAS	TX	75273-1657	9414836208551298168158
BENIGADE HOLDINGS LLC	100 ST PAUL STREET STE 305		DENVER	CO	80206	9414836208551298168189
OXY Y-I COMPANY	ATTN JOINT INTEREST	P O BOX 27570	HOUSTON	TX	77227	9414836208551298168202
PELTON RANGE OPERATING LLC	970 WEST BROADWAY	SUITE 3000 PMB 487	JACKSON	WY	83002	9414836208551298168236
BADGER NATURAL RESOURCES LLC	P O BOX 16394		GOLDEN	CO	80402	9414836208551298168240
ANDREWS OIL LP	3715 WINDSOR ROAD		AUSTIN	TX	78703	9414836208551298168110

CONSOLIDATED INTEREST LP	C/O HUBB LLC	1420 W 51ST ST	AUSTIN	TX	78756	9414836208551298168114
R MICHAEL RAYBURN JR	PO BOX 2531		SPRING	TX	77383	9414836208551298168165
BENTCH ENTERPRISES LLC	3355 W ALABAMA STE 1200 B		HOUSTON	TX	77098	9414836208551298168172
BRYAN HAWKINS	6 SWAN SCONE PL		TITLE WORCLANDS	TX	77381	9414836208551298168196
CONNIE A MAY	PO BOX 430		MT ENTERPRISE	TX	75681	9414836208551298168219
SHALARK INVESTMENTS LLC	9525 KATY FWY #211		HOUSTON	TX	77024	9414836208551298168233
D STEPHEN SLACK	3800 WOODWAY APT 436		HOUSTON	TX	77057	9414836208551298168257
PHILIP G GIUZMAN	PO BOX 550787		HOUSTON	TX	77255	9414836208551298168264
ISLEER OIL LP	PO BOX 368		GROVETON	TX	75845	9414836208551298168288
FRIEDRICH ESPINOSA, SEPHERA TE PROPERTY	PO BOX 5414		KINGWOOD	TX	77325	9414836208551298168295
MERUJEE ANN ESPINOSA, SEP PROPERTY	8765 SPRING CYPRESS RD STE L 336		SPRING	TX	77379	9414836208551298168318
128 HOLDINGS LLC	PO BOX 20748		SPRING	TX	77379	9414836208551298168349
CHARLES F. STRANGE, 1976 TRUST NO 1	CHERI STRANGE FUTCH &	P O BOX 3066	OKLAHOMA CITY	OK	73156	9414836208551298168363
BFAM RESOURCES FAMILY LIMITED PARTNERSHIP	P O BOX 550787		OKLAHOMA CITY	OK	73156	9414836208551298168363
CAROLYN & DAVID JOHNSON FAMILY LTD PTSP	P O BOX 1843		HOUSTON	TX	77255	9414836208551298168400
SIGNAL ROYALTIES LP	P O BOX 10184		MIDLAND	TX	79702	9414836208551298168471
BWB OPERATING INC	P O BOX 10105		MIDLAND	TX	79702	9414836208551298168471
BMM ATX LTD	2736 TRAIL OF THE MADRONIS		LIBERTY	TX	77575	9414836208551298168475
JANICE LYNN BERKE-DAVIS	4215 AUSTIN MEADOW DR		AUSTIN	TX	78746	9414836208551298168475
PAUL MATTHEW MURATTA	3033 MARRINA BAY DR APT 120		SUGAR LAND	TX	77479	9414836208551298168475
LISA CAROL MURATTA	1314 WINDLEAF DR		LEAGUE CITY	TX	77573	9414836208551298168470
LORI MICHELLE MURATTA	2108 SUNSET BLVD		L A PORTE	TX	77571	9414836208551298168494
SIACY ANNE O'MALLEY	3755 MARONIEAL		HOUSTON	TX	77005	9414836208551298168417
WING RESOURCES VIII LLC	2100 MCKINNEY AVE STE 1540		HOUSTON	TX	77025	9414836208551298168424
			DALLAS	TX	75201	9414836208551298168431

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

**19.15.12.7 DEFINITIONS:**

**A.** "Diverse ownership" means leases or pools to be commingled have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

**B.** "Identical ownership" means leases or pools to be commingled have the same working, royalty and overriding royalty owners in exactly the same percentages.

---

Ownership in pools and leases to be commingled is:

DIVERSE  (as defined in 19.15.12.7 A. NMAC)

IDENTICAL  (as defined in 19.15.12.7 B. NMAC)

Signed: 

Printed Name: Brad Dunn

Title: Petroleum Landman

Date: April 2, 2026



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
<https://www.blm.gov/new-mexico>

In Reply Refer To:  
NMNM106326353  
3105.2 (NM920)

NOV 19 2024

Reference:  
Communitization Agreement  
Dragonstone 11-2 Fed Com 526H  
Section 2: W2SE  
Section 11: W2E2  
T.18 S., R.32 E., N.M.P.M.  
Lea County, NM

Mewbourne Oil Company  
500 W Texas Ave  
Suite 1020  
Midland, TX 79701

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM106326353 involving 40 acres of Federal land in lease NMNM094191, 80 acres of Federal land in lease NMNM126064, 40 acres of Federal land in lease NMNM069371, and 80 acres of state land, Lea County, New Mexico, which comprise a 240-acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the W2SE of Sec. 2 and W2E2 of Section 11 of T. 18 S., R. 32 E., NMPM, Lea County, NM, and is effective June 15, 2023. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Jordan Yawn by email at [jyawn@blm.gov](mailto: jyawn@blm.gov) or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

**KYLE  
PARADIS**

Digitally signed by KYLE  
PARADIS  
Date: 2024.11.19  
09:34:52 -07'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

1 Enclosure:  
1 - Communitization Agreement

cc:  
ONRR, Denver  
NM Taxation & Revenue Dept. (Revenue Processing Div.)  
NMSLO  
NMOCD  
NM (P0220-CFO, File Room)  
NMSO (920-Fluids Adjudication)  
NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106326353 involving Federal Lease(s) NMNM094191, NMNM126064, and NMNM069371. This Communitization Agreement is in Sec. 2 and Sec. 11, T. 18 S., R. 32 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Bone Spring Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

**KYLE  
PARADIS**

Digitally signed by  
KYLE PARADIS  
Date: 2024.11.19  
09:35:16 -07'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

Effective: June 15, 2023  
Contract No.: NMNM106326353

RECEIVED

OCT 11 2023

BLM, NMSO  
SANTA FE

Federal Communitization Agreement

Contract No. NMNM 106326353

THIS AGREEMENT entered into as of the 15<sup>th</sup> day of June, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 18 South, Range 32 East, N.M.P.M.:**

W/2E/2 of Section 11 and W/2SE/4 of Section 2,  
Lea County, New Mexico

Containing **240.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June 15, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Mewbourne Oil Company

Operator

9/1/2023  
Date

By: Corey Mitchell  
Operator/Attorney-in-Fact

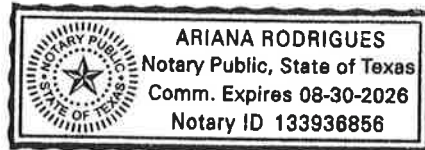
AR

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this 1 day of September, 2023, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-In-Fact for Mewbourne Oil Company, a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



08/30/2026  
My Commission Expires

[Signature]  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

9/1/2023  
Date

By: Corey Mitchell  
Corey Mitchell, Attorney-in-Fact  
RM

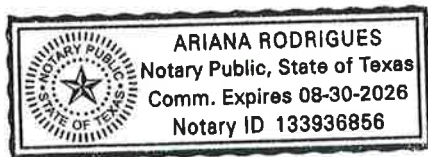
**ACKNOWLEDGEMENT**

STATE OF TEXAS

COUNTY OF MIDLAND

On this 1 day of September, 2023, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



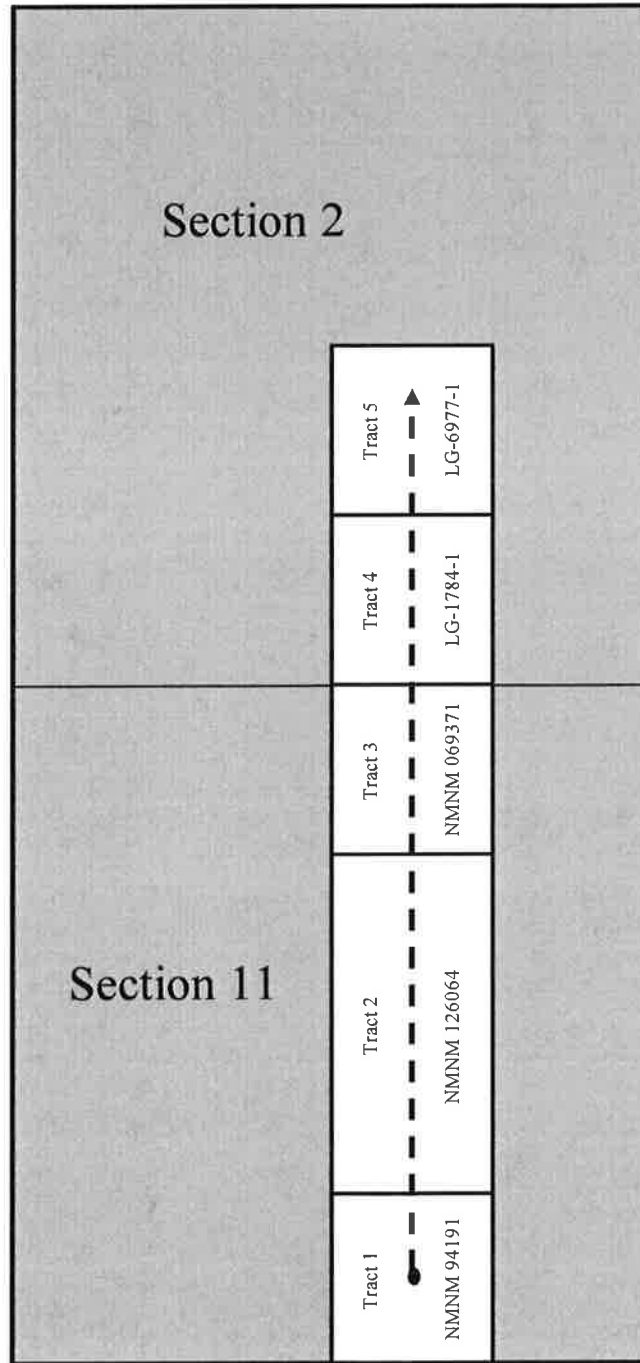
08/30/2026  
My Commission Expires

[Signature]  
Notary Public, State of Texas

### EXHIBIT "A"

Plat of communitized area covering 240.00 acres in the W/2E/2 of Section 11 and W/2SE/4 of Section 2, Township 18 South, Range 32 East, Lea County, New Mexico.

**Dragonstone 11/2 Fed Com 526H (API #: 30-025-51646)**



### EXHIBIT "B"

To Communitization Agreement Dated June 15, 2023, embracing the following described land in the W/2E/2 of Section 11 and W/2SE/4 of Section 2, Township 18 South, Range 32 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

#### DESCRIPTION OF LEASES COMMITTED

##### Tract No. 1

Federal Lease Serial Number: NMNM 94191.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
 Section 11: SW/4SE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: O. H. B., Inc. (1.30208%), Lewis B Burleson (1.30209%), Jack Huff (1.30208%), James L Harden III (18.75000%), Horseshoe Operating Inc (3.90625%), Raybaw Operating, LLC (31.25000%), Lenox Mineral Title Holdings (15.63000%), Shogoil & Gas Co II LLC (15.62000%), Joann Walker Trustee (10.93750%).

Name of Working Interest Owners: Mewbourne Oil Company, SWAWBW, LLC, Jack Huff Energy, Ltd., Horseshoe Operating, Inc., Lewis Burleson Properties, LP.

ORRI Owners: CKC Hideaway, LLC, Cargoil & Gas Co., LLC, Shogoil & Gas Co. II, LLC, LJA Charitable Investments, LLC, James L. Harden III, O.H.B., Inc., Devon Energy Production Company, L.P.

##### Tract No. 2

Federal Lease Serial Number: NMNM 126064.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
 Section 11: NW/4SE/4 & SW/4NE/4

Number of Acres: 80.00 acres, more or less.  
 Current Lessee of Record: Mewbourne Oil Company (100.00%).  
 Name of Working Interest Owners: Mewbourne Oil Company.  
 ORRI Owners: C. D. Ray, LLC.

Tract No. 3

Federal Lease Serial Number: NMNM 069371  
 Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
 Section 11: NW/4NE/4  
 Number of Acres: 40.00 acres, more or less.  
 Current Lessee of Record: BTA Oil Producers LLC (100.00%).  
 Name of Working Interest Owners: BTA Oil Producers LLC, et. al..  
 ORRI Owners: None.

Tract No. 4

NM State Lease Number: LG-1784-1.  
 Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
 Section 2: SW/4SE/4  
 Number of Acres: 40.00 acres, more or less.  
 Current Lessee of Record: Occidental Permian Limited Partnership (100.00%).  
 Name of Working Interest Owners: O.H.B., Inc., Lewis Burlson Propoerties, LP, Jack Huff Energy, Ltd., Word B. Wilson Investments LLC, Chel-Trand Holdings LLC, Rhodes Interests, SWAWBW, LLC, James L. Harden, III, Carolyn L. Shogrin, Estate of Frank L. Shogrin, Roy G Barton, Jr., Anderson Oil Ltd., OXY Y-1 Company, KMK Energy, LLC, Lonsdale Resources, LLC, 1 Timothy 6, LLC, Winchester Energy, LLC, MRC Delaware Resources, LLC, Nadel & Gussman Capitan LLC,

Explorers Petroleum Coporation, Spiral Inc.,  
Laurelind Corporation.

ORRI Owners: BWAB Limited Partnership, Renegade Holdings,  
LLC, Rockford Production Company, MRC  
Delaware Resources, LLC.

Tract No. 5

NM State Lease Number: LG-6977-1.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 2: NW/4SE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Occidental Permian Limited Partnership (100.00%).

Name of Working Interest Owners: Occidental Permian Limited Partnership.

ORRI Owners: None.

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	16.6666%
2	80.00	33.3333%
3	40.00	16.6667%
4	40.00	16.6667%
5	40.00	16.6667%
Total	240.00	100.0000%



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
<https://www.blm.gov/new-mexico>

In Reply Refer To:  
NMNM106326442  
3105.2 (NM920)

NOV 19 2024

Reference:  
Communitization Agreement  
Dragonstone 11-2 Fed Com 528H  
Section 2: E2SE  
Section 11: E2E2  
T.18 S., R.32 E., N.M.P.M.  
Lea County, NM

Mewbourne Oil Company  
500 W Texas Ave  
Suite 1020  
Midland, TX 79701

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM106326442 involving 40 acres of Federal land in lease NMNM022085, 40 acres of Federal land in lease NMNM069371, 40 acres of Federal land in lease NMNM029831, 40 acres of Federal land in lease NMNM069371, and 80 acres of state land, Lea County, New Mexico, which comprise a 240-acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the E2SE of Sec. 2 and E2E2 of Section 11 of T. 18 S., R. 32 E., NMPM, Lea County, NM, and is effective June 15, 2023. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

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Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Jordan Yawn by email at jyawn@blm.gov or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

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**KYLE  
PARADIS**

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09:35:45 -07'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMSLO

NMOCD

NM (P0220-CFO, File Room)

NMSO (920-Fluids Adjudication)

NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106326442 involving Federal Lease(s) NMNM022085, NMNM069371, and NMNM29831. This Communitization Agreement is in Sec. 2 and Sec. 11, T. 18 S., R. 32 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Bone Spring Formation.
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The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

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PARADIS**

Digitally signed by KYLE PARADIS  
Date: 2024.11.19 09:36:21 -07'00'

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Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

Effective: June 15, 2023  
Contract No.: NMNM106326442

OCT 11 2023

BLM, NMSO  
SANTA FE

Federal Communitization Agreement

Contract No. NMNM 106326442

THIS AGREEMENT entered into as of the 15<sup>th</sup> day of June, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 18 South, Range 32 East, N.M.P.M.:**

E/2E/2 of Section 11 and E/2SE/4 of Section 2,  
Lea County, New Mexico

Containing **240.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June 15, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Mewbourne Oil Company

Operator

9/1/2023  
Date

By: Corey Mitchell  
Operator/Attorney-in-Fact

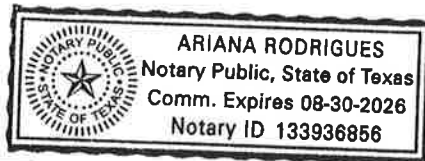
KR

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this 1 day of September, 2023, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-In-Fact for Mewbourne Oil Company, a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



08/30/2026  
My Commission Expires

[Signature]  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

9/1/2023  
Date

By: Corey Mitchell  
Corey Mitchell, Attorney-in-Fact  
AR

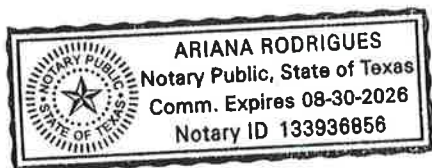
**ACKNOWLEDGEMENT**

STATE OF TEXAS

COUNTY OF MIDLAND

On this 1 day of September, 2023, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



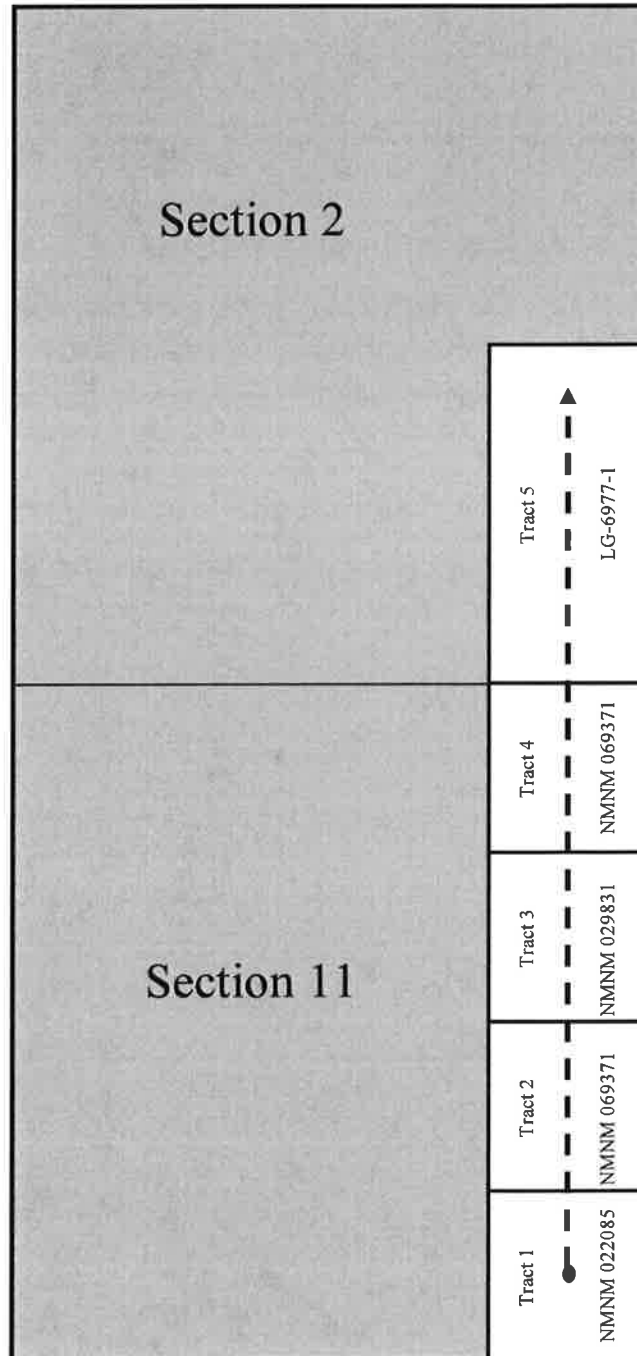
08/30/2026  
My Commission Expires

[Signature]  
Notary Public, State of Texas

### EXHIBIT "A"

Plat of communitized area covering 240.00 acres in the E/2E/2 of Section 11 and E/2SE/4 of Section 2, Township 18 South, Range 32 East, Lea County, New Mexico.

**Dragonstone 11/2 Fed Com 528H (API #: 30-025-50873)**



### EXHIBIT "B"

To Communitization Agreement Dated June 15, 2023, embracing the following described land in the E/2E/2 of Section 11 and E/2SE/4 of Section 2, Township 18 South, Range 32 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

#### DESCRIPTION OF LEASES COMMITTED

##### Tract No. 1

Federal Lease Serial Number: NMNM 022085.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: SE/4SE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Occidental Permian Limited Partnership (100.00%).

Name of Working Interest Owners: Occidental Permian Limited Partnership.

ORRI Owners: 128 Holdings, W. B. Strange Successor Trustee of the Charles E. Strange 1976 Trust No. 1.

##### Tract No. 2

Federal Lease Serial Number: NMNM 069371.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: NE/4SE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: BTA Oil Producers LLC (100.00%).

Name of Working Interest Owners: BTA Oil Producers LLC, et. al..

ORRI Owners: None.

Tract No. 3

Federal Lease Serial Number: NMNM 029831.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: SE/4NE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: EOG Resources, Inc (50.00%), Camterra Resources Partners, Ltd. (50.00%).

Name of Working Interest Owners: EOG Resources, Inc., Camterra Resources Partners, Ltd.

ORRI Owners: Carol Jo Blake, RIMCO Royalty Partners, LP.

Tract No. 4

Federal Lease Serial Number: NMNM 069371.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: NE/4NE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: BTA Oil Producers LLC (100.00%).

Name of Working Interest Owners: BTA Oil Producers LLC, et. al..

ORRI Owners: None.

Tract No. 5

NM State Lease Number: LG-6977-1.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 2: E/2SE/4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: Occidental Permian Limited Partnership (100.00%).

Name of Working Interest Owners: Mewbourne Oil Company.

ORRI Owners: Devon Energy Production Company LP, Andrews Oil, LP., Consolidated Interest LP, Entech Enterprises, Inc., Sealark Investments, LLC, et. al..

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	16.666666%
2	40.00	16.666667%
3	40.00	16.666667%
4	40.00	16.666667%
5	80.00	33.333333%
Total	240.00	100.000000%



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
<https://www.blm.gov/new-mexico>

In Reply Refer To:  
NMNM106310589  
3105.2 (NM920)

NOV 19 2024

Reference:  
Communitization Agreement  
Dragonstone 11/2 B2ML Fed Com 1H  
Dragonstone 11/2 B2NK Fed Com 1H  
Section 2: W2SW  
Section 11: W2W2  
T.18 S., R.32 E., N.M.P.M.  
Lea County, NM

Mewbourne Oil Company  
500 W Texas Ave  
Suite 1020  
Midland, TX 79701

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM106310589 involving 80 acres of Federal land in lease NMNM040450, 80 acres of Federal land in lease NMNM094191, and 80 acres of state land, Lea County, New Mexico, which comprise a 240 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the W2SW of Sec. 2 and W2W2 of Section 11 of T. 18 S., R. 32 E., NMPM, Lea County, NM, and is effective January 4, 2023. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Jordan Yawn by email at [jyawn@blm.gov](mailto: jyawn@blm.gov) or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

**KYLE  
PARADIS**

Digitally signed by  
KYLE PARADIS  
Date: 2024.11.19  
09:31:42 -07'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

1 Enclosure:  
1 - Communitization Agreement

cc:  
ONRR, Denver  
NM Taxation & Revenue Dept. (Revenue Processing Div.)  
NMSLO  
NMOCD  
NM (P0220-CFO, File Room)  
NMSO (920-Fluids Adjudication)  
NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106310589 involving Federal Lease(s) NMNM040450 and NMNM094191. This Communitization Agreement is in Sec. 2 and Sec. 11, T. 18 S., R. 32 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Bone Spring Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

**KYLE  
PARADIS**

Digitally signed by KYLE  
PARADIS  
Date: 2024.11.19  
09:32:09 -07'00'

\_\_\_\_\_  
Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

Effective: January 4, 2023  
Contract No.: NMNM106310589

Federal Communitization Agreement

Contract No. NMNM106310589

THIS AGREEMENT entered into as of the 4<sup>th</sup> day of January, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 18 South, Range 32 East, N.M.P.M.:**

W/2W/2 of Section 11 and W/2SW/4 of Section 2,  
Lea County, New Mexico

Containing **240.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 4, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

7-17-2023  
Date

By: Corey Mitchell  
Corey Mitchell, Attorney-in-Fact  
AR

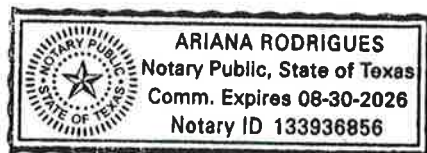
**ACKNOWLEDGEMENT**

STATE OF TEXAS

COUNTY OF MIDLAND

On this 17 day of JULY, 2023, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



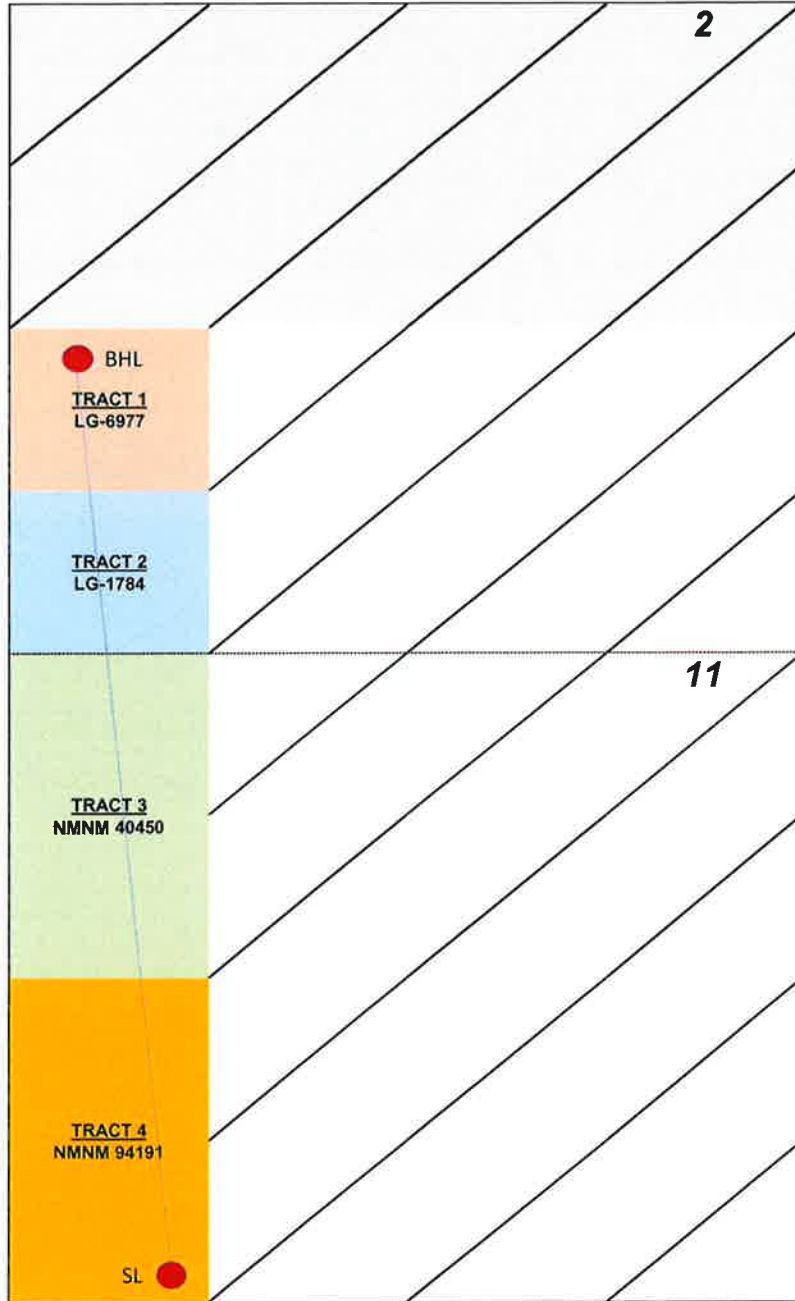
08/30/2026  
My Commission Expires

[Signature]  
Notary Public, State of Texas

# EXHIBIT "A"

Plat of communitized area covering 240.00 acres in the W/2W/2 of Section 11 and W/2SW/4 of Section 2, Township 18 South, Range 32 East, Lea County, New Mexico.

## Dragonstone 11/2 B2ML Fed Com 1H (API #: 30-025-50872)



### EXHIBIT "B"

To Communitization Agreement Dated January 4, 2023 embracing the following described land in the W/2W/2 of Section 11 and W/2SW/4 of Section 2, Township 18 South, Range 32 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

#### DESCRIPTION OF LEASES COMMITTED

##### Tract No. 1

NM State Lease Number: LG-6977-1.

Description of Land Committed: **Township 18 South, Range 32 East  
N.M.P.M., Lea County, New Mexico**  
Section 2: NW/4SW/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Occidental Permian Limited Partnership (100.00%).

Name of Working Interest Owners: Chief Capital (O&G) II LLC, Collins Permian, LP, Ware Oil & Gas, Inc.

ORRI Owners: Avalanche Royalty partners LLC, Chief Capital (O&G) II LLC, Carolyn Sue Seright, Lynx Petroleum Consultants, Inc.

##### Tract No. 2

NM State Lease Number: LG-1784-1.

Description of Land Committed: **Township 18 South, Range 32 East  
N.M.P.M., Lea County, New Mexico**  
Section 2: SW/4SW/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Occidental Permian Limited Partnership (100.00%).

Name of Working Interest Owners: Mewbourne Oil Company, Occidental Permian Limited Partnership.

ORRI Owners: None.

Tract No. 3

Federal Lease Serial Number: NMNM 40450.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: W/2NW/4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: Occidental Permian Limited Partnership (100.00%).

Name of Working Interest Owners: Mewbourne Oil Company, Occidental Permian Limited Partnership.

ORRI Owners: Penasco Petroleum, LLC, Rolla R. Hinkle, III, Gregory P. Panos, Charles R. Wiggins, Jaco Production Company, Windom Royalties LLC.

Tract No. 4

Federal Lease Serial Number: NMNM 94191.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: W/2SW/4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: O. H. B., Inc. (1.30208%), Lewis B Burlson (1.30209%), Jack Huff (1.30208%), James L Harden III (18.75000%), Horseshoe Operating Inc (3.90625%), Raybaw Operating, LLC (31.25000%), Lenox Mineral Title Holdings (15.63000%), Shogoil & Gas Co II LLC (15.62000%), Joann Walker Trustee (10.93750%).

Name of Working Interest Owners: Mewbourne Oil Company, SWAWBW, LLC, Jack Huff Energy, Ltd., Horseshoe Operating, Inc., Lewis Burlson Properties, LP.

ORRI Owners: CKC Hideaway, LLC, Cargoil & Gas Co., LLC, Shogoil & Gas Co. II, LLC, LJA Charitable Investments, LLC, James L. Harden III, O.H.B., Inc., Devon Energy Production Company, L.P.

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	40.00	16.6667%
2	40.00	16.6667%
3	80.00	33.3333%
4	80.00	33.3333%
<b>Total</b>	<b>240.00</b>	<b>100.0000%</b>



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
<https://www.blm.gov/new-mexico>

In Reply Refer To:  
NMNM106310591  
3105.2 (NM920)

NOV 19 2024

Reference:  
Communitization Agreement  
Dragonstone 11/2 B2NK Fed Com 1H  
Section 2: E2SW  
Section 11: E2W2  
T.18 S., R.32 E., N.M.P.M.  
Lea County, NM

Mewbourne Oil Company  
500 W Texas Ave  
Suite 1020  
Midland, TX 79701

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM106310591 involving 80 acres of Federal land in lease NMNM040450, 40 acres of Federal land in lease NMNM094191, 40 acres of Federal land in lease NMNM126064, and 80 acres of state land, Lea County, New Mexico, which comprise a 240 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the E2SW of Sec. 2 and E2W2 of Section 11 of T. 18 S., R. 32 E., NMPM, Lea County, NM, and is effective December 10, 2022. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Jordan Yawn by email at [jyawn@blm.gov](mailto: jyawn@blm.gov) or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

**KYLE  
PARADIS**

Digitally signed by  
KYLE PARADIS  
Date: 2024.11.19  
09:34:02 -07'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMSLO

NMOCD

NM (P0220-CFO, File Room)

NMSO (920-Fluids Adjudication)

NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106310591 involving Federal Lease(s) NMNM040450, NMNM094191, and NMNM126064. This Communitization Agreement is in Sec. 2 and Sec. 11, T. 18 S., R. 32 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Bone Spring Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

**KYLE  
PARADIS**

Digitally signed by  
KYLE PARADIS  
Date: 2024.11.19  
09:34:22 -07'00'

\_\_\_\_\_  
Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

Effective: December 10, 2022  
Contract No.: NMNM106310591

Federal Communitization Agreement

Contract No. NMNM 106310591

THIS AGREEMENT entered into as of the 10<sup>th</sup> day of December, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 18 South, Range 32 East, N.M.P.M.:**

E/2W/2 of Section 11 and the E/2SW/4 of Section 2,  
Lea County, New Mexico

Containing 240.00 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

16.67%  
SL  
If the communitized area approved in this Agreement contains unleased Federal lands, the value of ~~1/8th or 12 1/2~~ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is December 10, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

7-17-2023  
Date

By: Corey Mitchell  
Corey Mitchell, Attorney-in-Fact  
AR

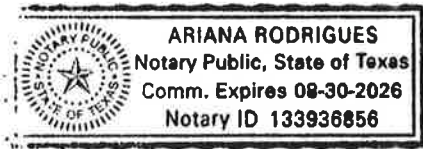
**ACKNOWLEDGEMENT**

STATE OF TEXAS

COUNTY OF MIDLAND

On this 17 day of JULY, 2023, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



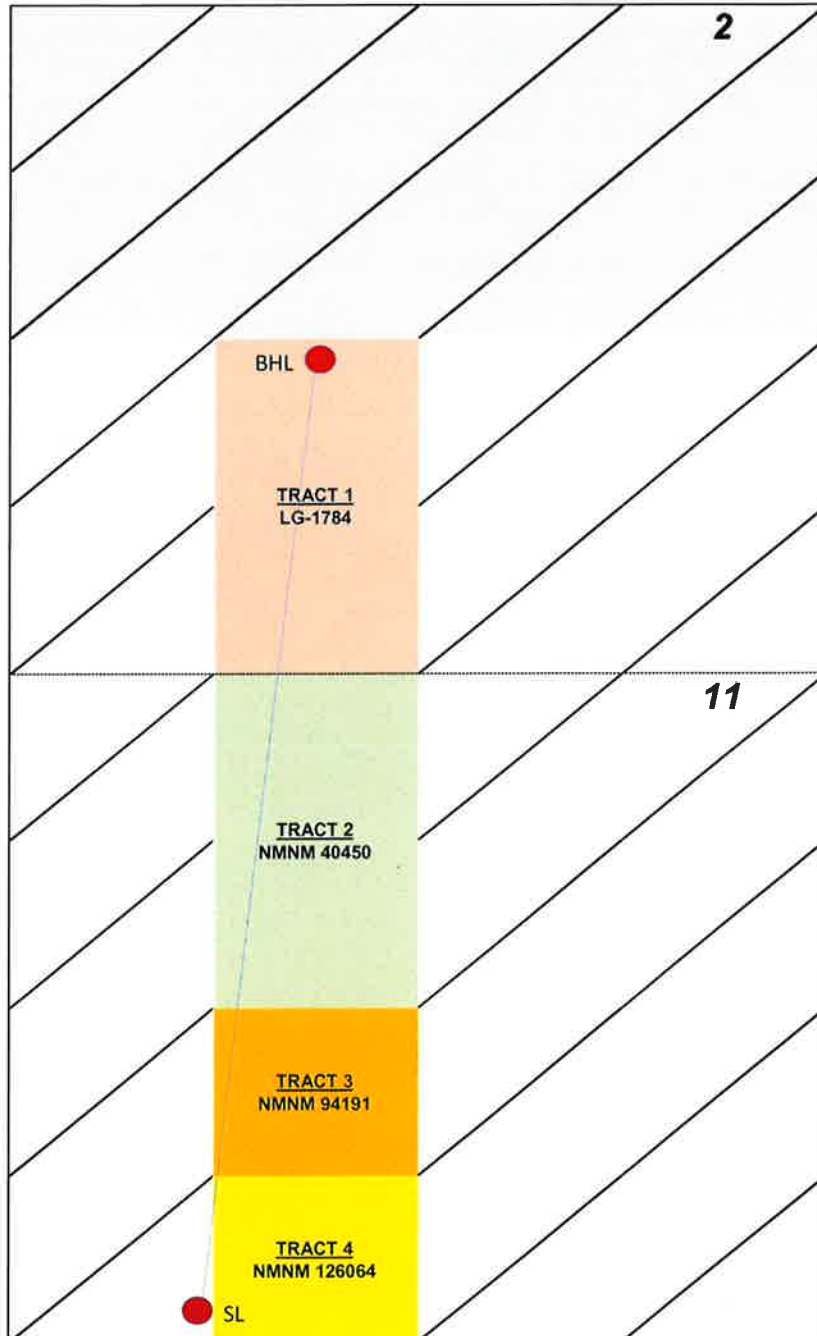
08/30/2026  
My Commission Expires

[Signature]  
Notary Public, State of Texas

# EXHIBIT "A"

Plat of communitized area covering 240.00 acres in the E/2W/2 of Section 11 and the E/2SW/4 of Section 2, Township 18 South, Range 32 East, Lea County, New Mexico.

## Dragonstone 11/2 B2NK Fed Com 1H (API #: 30-025-50804)



### EXHIBIT "B"

To Communitization Agreement Dated December 10, 2022 embracing the following described land in the E/2W/2 of Section 11 and the E/2SW/4 of Section 2, Township 18 South, Range 32 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

#### DESCRIPTION OF LEASES COMMITTED

##### Tract No. 1

NM State Lease Number: LG-1784-1.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 2: E/2SW/4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: Occidental Permian Limited Partnership (100.00%).

Name of Working Interest Owners: Mewbourne Oil Company, Occidental Permian Limited Partnership.

ORRI Owners: None.

##### Tract No. 2

Federal Lease Serial Number: NMNM 40450.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: E/2NW/4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: Occidental Permian Limited Partnership (100.00%).

Name of Working Interest Owners: Mewbourne Oil Company, Occidental Permian Limited Partnership.

ORRI Owners: Penasco Petroleum, LLC, Rolla R. Hinkle, III, Gregory P. Panos, Charles R. Wiggins, Jaco Production Company, Windom Royalties LLC.

Tract No. 3

Federal Lease Serial Number: NMNM 94191.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: NE/4SW/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: O. H. B., Inc. (1.30208%), Lewis B Burleson (1.30209%), Jack Huff (1.30208%), James L Harden III (18.75000%), Horseshoe Operating Inc (3.90625%), Raybaw Operating, LLC (31.25000%), Lenox Mineral Title Holdings (15.63000%), Shogoil & Gas Co II LLC (15.62000%), Joann Walker Trustee (10.93750%).

Name of Working Interest Owners: Mewbourne Oil Company, SWAWBW, LLC, Jack Huff Energy, Ltd., Horseshoe Operating, Inc., Lewis Burleson Properties, LP.

ORRI Owners: CKC Hideaway, LLC, Cargoil & Gas Co., LLC, Shogoil & Gas Co. II, LLC, LJA Charitable Investments, LLC, James L. Harden III, O.H.B., Inc., Devon Energy Production Company, L.P.

Tract No. 4

Federal Lease Serial Number: NMNM 126064.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: SE/4SW/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Mewbourne Oil Company (100.00%).

Name of Working Interest Owners: Mewbourne Oil Company.

ORRI Owners: C. D. Ray, LLC.

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.00	33.3333%
2	80.00	33.3333%
3	40.00	16.6667%
4	40.00	16.6667%
<b>Total</b>	<b>240.00</b>	<b>100.0000%</b>

**NEW MEXICO STATE LAND OFFICE**

CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Mewbourne Oil Co  
Dragonstone 11 2 Federal Com #526H  
Bone Spring  
Township: 18 South, Range: 32 East, NMPM  
Section 02: W2SE4  
Section 11: W2E2**

**Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **June 15, 2023**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 20<sup>th</sup> day of November, 2023.



  
COMMISSIONER OF PUBLIC LANDS  
of the State of New Mexico

**NM State Land Office  
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR  
STATE/FEDERAL/FEE**  
Revised June, 2022

**ONLINE Version  
COMMUNITIZATION AGREEMENT**

API Initial Well: 30-025 - 51646

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

**WITNESSETH:**

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

**1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:**

Subdivisions W/2E/2 of Section 11 and W/2SE/4 of  
Sect(s) 2, T 18S, R 32E, NMPM Lea County, NM  
containing 240.00 acres, more or less, and this agreement shall include only the  
Bone Spring Formation  
or pool, underlying said lands and the oil and gas  
(hereinafter referred to as "communitized substances") producible from such formation.

2023 SEP 22 AM 10:39

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

2023 SEP 22 AM 10:3

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June \_\_\_\_\_ Month 15 Day, 2023 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record \_\_\_\_\_

By Corey Mitchell \_\_\_\_\_

Print name of person

Corey Mitchell, Attorney-In-Fact *AK* \_\_\_\_\_

Type of authority \_\_\_\_\_

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2023 SEP 22 AM 10:39

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_ )

County of \_\_\_\_\_ ) SS)

This instrument was acknowledged before me on \_\_\_\_\_  
DATE

By \_\_\_\_\_  
Name(s) of Person(s)

(Seal)

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

State of TEXAS )

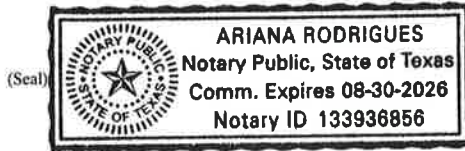
County of MIDLAND ) SS)

This instrument was acknowledged before me on 9/1/2023  
DATE

By Corey Mitchell  
Name(s) of Person(s)

as Attorney-In-Fact of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc      Name of party on behalf of whom instrument was executed



\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: 08/30/2026

2023 SEP 22 AM 10:39

Lease # and Lessee of Record: (LG-6977-1) Occidental Permian Limited Partnership BY: James Laning, Attorney-In-Fact (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent) JLG

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_ )  
County of \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_ Date By \_\_\_\_\_

\_\_\_\_\_  
Name(s) of Person(s)

(Seal)

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in an Representative Capacity**

State of TEXAS )  
County of HARRIS )

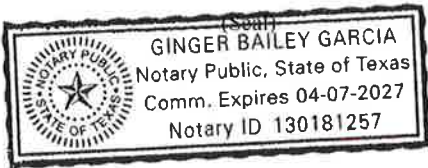
This instrument was acknowledged before me on September 14, 2023 Date: \_\_\_\_\_ By: \_\_\_\_\_

James Laning  
Name(s) of Person(s)

as Attorney-In-Fact of Occidental Permian Limited Partnership, a Texas limited partnership  
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

[Signature]  
Signature of Notarial Officer

My commission expires: 4/7/2027



2023 SEP 22 AM 10:39

**NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests**

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Dragonstone 11/2 Fed Com 526H (API #: 30-025-51646)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell *CR*

**ACKNOWLEDGEMENT**

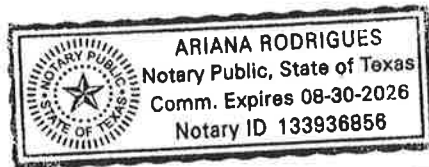
STATE OF TEXAS

COUNTY OF MIDLAND

On this 1 day of September, 2023, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

08/30/2026  
My Commission Expires



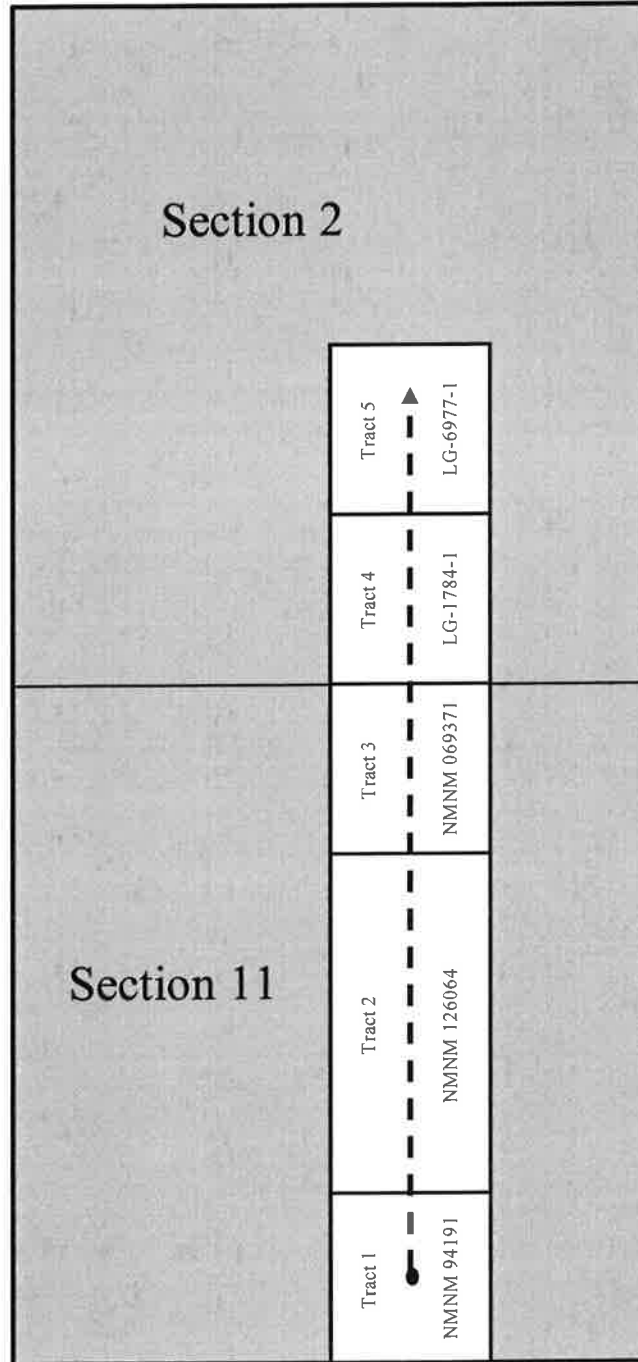
[Signature]  
Notary Public, State of Texas

2023 SEP 22 AM 10:39

# EXHIBIT "A"

Plat of communitized area covering 240.00 acres in the W/2E/2 of Section 11 and W/2SE/4 of Section 2, Township 18 South, Range 32 East, Lea County, New Mexico.

**Dragonstone 11/2 Fed Com 526H (API #: 30-025-51646)**



## EXHIBIT "B"

To Communitization Agreement Dated June 15, 2023, embracing the following described land in the W/2E/2 of Section 11 and W/2SE/4 of Section 2, Township 18 South, Range 32 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

Federal Lease Serial Number: NMNM 94191.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: SW/4SE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: O. H. B., Inc. (1.30208%), Lewis B Burleson (1.30209%), Jack Huff (1.30208%), James L Harden III (18.75000%), Horseshoe Operating Inc (3.90625%), Raybaw Operating, LLC (31.25000%), Lenox Mineral Title Holdings (15.63000%), Shogoil & Gas Co II LLC (15.62000%), Joann Walker Trustee (10.93750%).

Name of Working Interest Owners: Mewbourne Oil Company, SWAWBW, LLC, Prime Rock Resources, LLC, Horseshoe Operating, Inc., Lewis Burleson Properties, LP.

ORRI Owners: CKC Hideaway, LLC, Cargoil & Gas Co., LLC, Shogoil & Gas Co. II, LLC, LJA Charitable Investments, LLC, James L. Harden III, O.H.B., Inc., Devon Energy Production Company, L.P.

#### Tract No. 2

Federal Lease Serial Number: NMNM 126064.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: NW/4SE/4 & SW/4NE/4

Number of Acres: 80.00 acres, more or less.  
 Current Lessee of Record: Mewbourne Oil Company (100.00%).  
 Name of Working Interest Owners: Mewbourne Oil Company.  
 ORRI Owners: C. D. Ray, LLC.

Tract No. 3

Federal Lease Serial Number: NMNM 069371  
 Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
 Section 11: NW/4NE/4  
 Number of Acres: 40.00 acres, more or less.  
 Current Lessee of Record: BTA Oil Producers LLC (100.00%).  
 Name of Working Interest Owners: BTA Oil Producers LLC.  
 ORRI Owners: None.

Tract No. 4

NM State Lease Number: LG-1784-1.  
 Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
 Section 2: SW/4SE/4  
 Number of Acres: 40.00 acres, more or less.  
 Current Lessee of Record: Occidental Permian Limited Partnership (100.00%).  
 Name of Working Interest Owners: O.H.B., Inc., Lewis Burleson Properties, LP, Prime Rock Resources, LLC, Word B. Wilson Investments LLC, Chel-Trand Holdings LLC, Rhodes Interests, SWAWBW, LLC, James L. Harden, III, Carolyn L. Shogrin, Estate of Frank L. Shogrin, Roy G Barton, Jr., Anderson Oil Ltd., OXY Y-1 Company, KMK Energy, LLC, Lonsdale Resources, LLC, 1 Timothy 6, LLC, Winchester Energy, LLC, MRC Delaware Resources, LLC,

Nadel & Gussman Capitan LLC, Explorers Petroleum Corporation, Spiral Inc., EOG Resources, Inc., Laurelind Corporation.

ORRI Owners:

BWAB Limited Partnership, Renegade Holdings, LLC, Rockford Production Company, MRC Delaware Resources, LLC.

Tract No. 5

NM State Lease Number:

LG-6977-1.

Description of Land Committed:

**Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 2: NW/4SE/4

Number of Acres:

40.00 acres, more or less.

Current Lessee of Record:

Occidental Permian Limited Partnership (100.00%).

Name of Working Interest Owners:

Occidental Permian Limited Partnership.

ORRI Owners:

None.

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	16.6666%
2	80.00	33.3333%
3	40.00	16.6667%
4	40.00	16.6667%
5	40.00	16.6667%
<b>Total</b>	<b>240.00</b>	<b>100.0000%</b>

**NEW MEXICO STATE LAND OFFICE**

CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Mewbourne Oil Co  
Dragonstone 11 2 Federal Com #528H  
Bone Spring  
Township: 18 South, Range: 32 East, NMPM  
Section 02: E2SE4  
Section 11: E2E2**

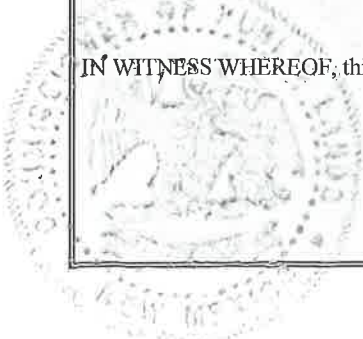
**Lea County, New Mexico**

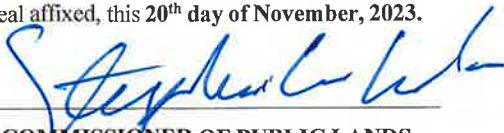
There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **June 15, 2023**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 20<sup>th</sup> day of November, 2023.



  
COMMISSIONER OF PUBLIC LANDS  
of the State of New Mexico

NM State Land Office  
Oil, Gas, & Minerals Division

STATE/FEDERAL OR  
STATE/FEDERAL/FEE  
Revised June, 2022

ONLINE Version  
COMMUNITIZATION AGREEMENT

API Initial Well: 30-025 - 50873

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions E/2E/2 of Section 11 and E/2SE/4 of

Sect(s) 2, T 18S, R 32E, NMPM Lea County, NM

containing 240.00 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2023 SEP 22 AM 10:40

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June \_\_\_\_\_ Month 15 Day, 2023 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record \_\_\_\_\_

By Corey Mitchell \_\_\_\_\_

Print name of person

Corey Mitchell, Attorney-In-Fact *AK* \_\_\_\_\_

Type of authority \_\_\_\_\_

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2023 SEP 22 AM 10:40

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_ )

County of \_\_\_\_\_ ) SS)

This instrument was acknowledged before me on \_\_\_\_\_  
DATE

By \_\_\_\_\_  
Name(s) of Person(s)

(Seal)

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

State of TEXAS )

County of MIDLAND ) SS)

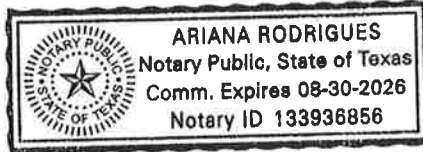
This instrument was acknowledged before me on 9/1/2023  
DATE

By Corey Mitchell  
Name(s) of Person(s)

as Attorney-In-Fact of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc      Name of party on behalf of whom instrument was executed

(Seal)



\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: 08/30/2026

2023 SEP 22 AM 10:40

Lease # and Lessee of Record: (LG-1784-1 & LG-6977-1) Occidental Permian Limited Partnership BY: James Laning, Attorney-In-Fact (Name and Title of Authorized Agent)

[Handwritten Signature] (Signature of Authorized Agent) JLG

Acknowledgment in an Individual Capacity

State of )
County of )

This instrument was acknowledged before me on \_\_\_\_\_ DateBy

Name(s) of Person(s)
(Seal)

Signature of Notarial Officer
My commission expires: \_\_\_\_\_

Acknowledgment in an Representative Capacity

State of TEXAS )
County of HARRIS )

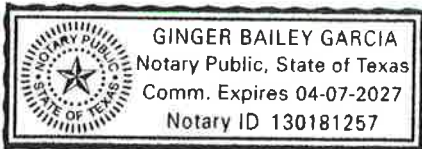
This instrument was acknowledged before me on September 14, 2023 Date: \_\_\_\_\_ By: \_\_\_\_\_

James Laning
Name(s) of Person(s)

as Attorney-In-Fact of Occidental Permian Limited Partnership, a Texas limited partnership.
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

[Handwritten Signature]
(Seal) Signature of Notarial Officer

My commission expires: 4/7/2027



2023 SEP 22 AM 10:40

### NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Dragonstone 11/2 Fed Com 528H (API #: 30-025-50873)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell *CR*

### ACKNOWLEDGEMENT

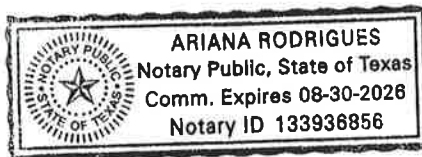
STATE OF TEXAS

COUNTY OF MIDLAND

On this 1 day of September, 2023, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

08/30/2026  
My Commission Expires



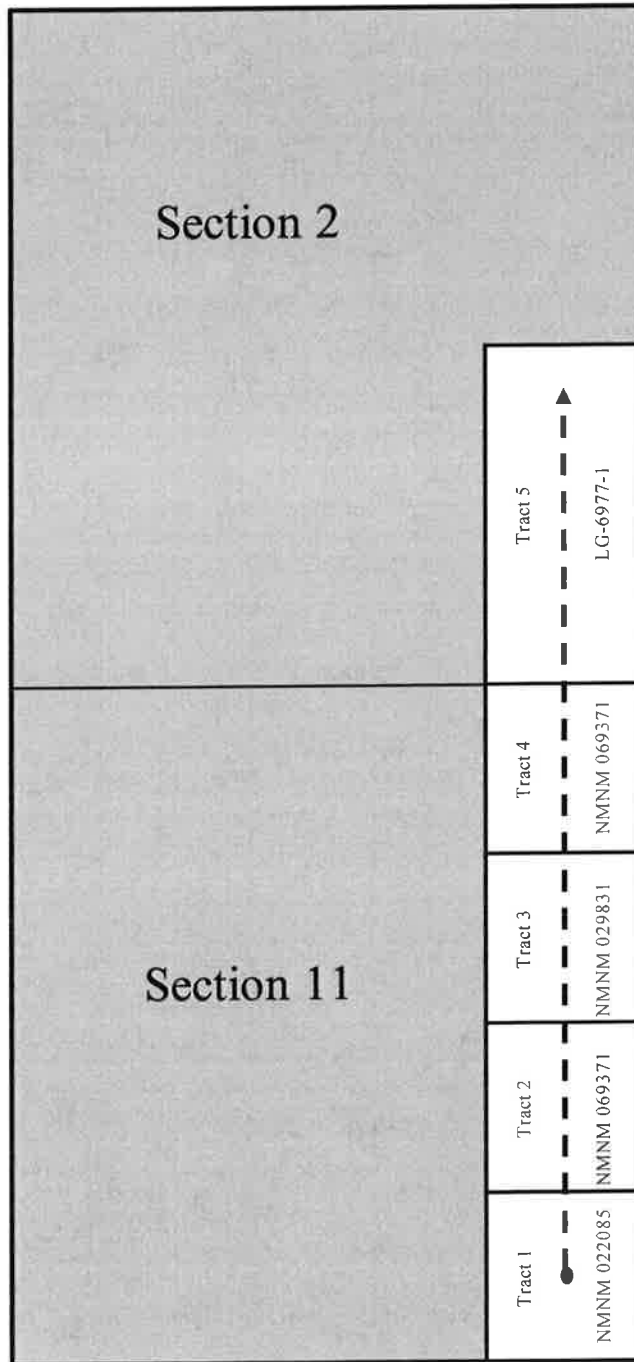
[Signature]  
Notary Public, State of Texas

2023 SEP 22 AM 10:40

# EXHIBIT "A"

Plat of communitized area covering 240.00 acres in the E/2E/2 of Section 11 and E/2SE/4 of Section 2, Township 18 South, Range 32 East, Lea County, New Mexico.

## Dragonstone 11/2 Fed Com 528H (API #: 30-025-50873)



### EXHIBIT "B"

To Communitization Agreement Dated June 15, 2023, embracing the following described land in the E/2E/2 of Section 11 and E/2SE/4 of Section 2, Township 18 South, Range 32 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

#### DESCRIPTION OF LEASES COMMITTED

##### Tract No. 1

Federal Lease Serial Number: NMNM 022085.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: SE/4SE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Occidental Permian Limited Partnership (100.00%).

Name of Working Interest Owners: Occidental Permian Limited Partnership.

ORRI Owners: 128 Holdings, W. B. Strange Successor Trustee of the Charles E. Strange 1976 Trust No. 1.

##### Tract No. 2

Federal Lease Serial Number: NMNM 069371.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: NE/4SE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: BTA Oil Producers LLC (100.00%).

Name of Working Interest Owners: BTA Oil Producers LLC.

ORRI Owners: None.

Tract No. 3

Federal Lease Serial Number: NMNM 029831.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: SE/4NE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: EOG Resources, Inc (50.00%), Camterra Resources Partners, Ltd. (50.00%).

Name of Working Interest Owners: EOG Resources, Inc., Camterra Resources Partners, Ltd.

ORRI Owners: Carol Jo Blake, RIMCO Royalty Partners, LP.

Tract No. 4

Federal Lease Serial Number: NMNM 069371.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 11: NE/4NE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: BTA Oil Producers LLC (100.00%).

Name of Working Interest Owners: BTA Oil Producers LLC.

ORRI Owners: None.

Tract No. 5

NM State Lease Number: LG-6977-1.

Description of Land Committed: **Township 18 South, Range 32 East**  
**N.M.P.M., Lea County, New Mexico**  
Section 2: E/2SE/4

Number of Acres: 80.00 acres, more or less.

Current Lessee of Record: Occidental Permian Limited Partnership (100.00%).

Name of Working Interest Owners: Mewbourne Oil Company.

ORRI Owners: Devon Energy Production Company LP, Occidental Permian Limited Partnership, Andrews Oil, LP., Consolidated Interest LP, Entech Enterprises, Inc., Sealark Investments, LLC, et. al..

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	40.00	16.666666%
2	40.00	16.666667%
3	40.00	16.666667%
4	40.00	16.666667%
5	80.00	33.333333%
Total	240.00	100.000000%

**NEW MEXICO STATE LAND OFFICE**

CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Mewbourne Oil Co  
Dragonstone 11 2 B2ML Federal Com #001H  
Bone Spring  
Township: 18 South, Range: 32 East, NMPM  
Section 02: W2SW4  
Section 11: W2W2**

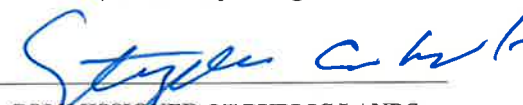
**Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **January 04, 2023**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **10<sup>th</sup> day of August, 2023**.

  
**COMMISSIONER OF PUBLIC LANDS**  
of the State of New Mexico

NM State Land Office  
Oil, Gas, & Minerals Division

STATE/FEDERAL OR  
STATE/FEDERAL/FEE  
Revised June, 2022

ONLINE Version  
COMMUNITIZATION AGREEMENT

API Initial Well: 30-025 -50872

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

**1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:**

Subdivisions W/2W/2 (11) & W/2SW/4 (2),

Sect(s) 11 & 2, T 18S, R 32E, NMPM LEA County, NM

containing 240 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil & gas

(hereinafter referred to as "communitized substances") producible from such formation.

2022 JUN - 9 AM 10:00

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

- 8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
  
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
  
- 10. The date of this agreement is January 4th 2023 Month        Day,        Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
  
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

2023 JUN -8 AM 10:00

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator	<u>Mewbourne Oil Company</u>	Lessees of Record	<u>LG-6977</u>
By	<u><i>Corey Mitchell</i></u>		<u>LG-1784</u>
	Print name of person		<u>NMNM 40450</u>
	Corey Mitchell, Attorney-in-Fact		<u>NMNM 94191</u>
	Type of authority		

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2023 JUN -8 AM 10:00

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_ )  
County of \_\_\_\_\_ ) SS )  
This instrument was acknowledged before me on \_\_\_\_\_  
DATE

By \_\_\_\_\_  
Name(s) of Person(s)

(Seal)

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

State of Texas )  
County of Midland ) SS )  
This instrument was acknowledged before me on May 31, 2023  
DATE

By Corey Mitchell  
Name(s) of Person(s)

as Attorney-In-Fact of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)



[Signature]  
Signature of Notarial Officer

My commission expires: 12/9/2023

2023 JUN -8 AM 10:00

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

**OCCIDENTAL PERMIAN LIMITED PARTNERSHIP  
(WORKING INTEREST OWNER & RECORD TITLE OWNER)**

By: [Signature] JIG  
Typed Name: James Larry  
Title: Attorney-in-Fact

**DEVON ENERGY PRODUCTION COMPANY, L.P.  
(RECORD TITLE OWNER)**

By: \_\_\_\_\_  
Typed Name: \_\_\_\_\_  
Title: \_\_\_\_\_

2023 JUN -8 AM 10:00

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

**OCCIDENTAL PERMIAN LIMITED PARTNERSHIP  
(WORKING INTEREST OWNER & RECORD TITLE OWNER)**

By: \_\_\_\_\_

Typed Name: \_\_\_\_\_

Title: \_\_\_\_\_

**DEVON ENERGY PRODUCTION COMPANY, L.P.  
(RECORD TITLE OWNER)**

By:  \_\_\_\_\_ <sup>21</sup>

Typed Name: David M. Korell

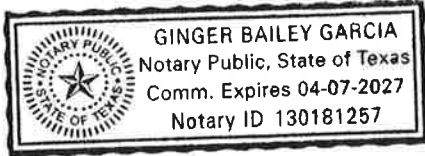
Title: Land Manager

2023 JUN -8 AM 10:00

ACKNOWLEDGEMENTS

State of Texas  
County of Harris

This instrument was acknowledged before me on May 25, 2023 by James Lanning, Attorney-in-Fact of Occidental Permian Limited Partnership, a Texas limited partnership on behalf of said limited partnership.



G.B. Garcia  
Notary Public  
My Commission Expires: 4/7/2027

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

This instrument was acknowledged before me on \_\_\_\_\_, 2023 by \_\_\_\_\_ of Devon Energy Production Company, L.P., a \_\_\_\_\_ limited partnership on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public  
My Commission Expires: \_\_\_\_\_

2023 JUN -9 AM 10:00

ACKNOWLEDGEMENTS

This instrument was acknowledged before me on \_\_\_\_\_, 2023 by \_\_\_\_\_ of **Occidental Permian Limited Partnership**, a \_\_\_\_\_ limited partnership on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public  
My Commission Expires: \_\_\_\_\_

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

This instrument was acknowledged before me on May 10, 2023 by David M. Korell, Land Manger of **Devon Energy Production Company, L.P.**, a Oklahoma limited partnership on behalf of said limited partnership.

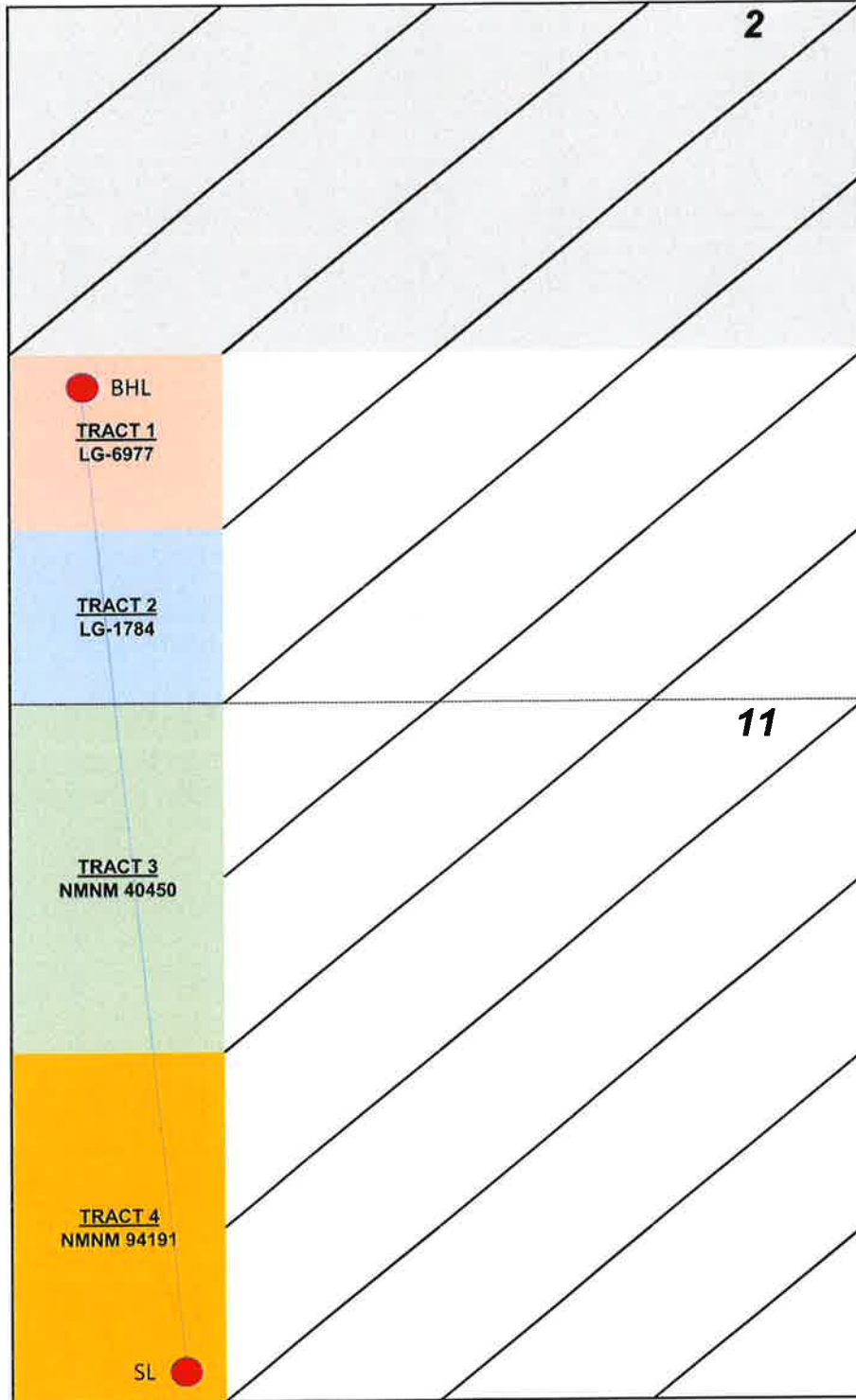


Cynthia Sheldon  
Notary Public  
My Commission Expires: 11.25.2025

2023 JUN -8 AM 10:00

**EXHIBIT "A"**

**Plat of communitized area covering the  
W/2SW/4 of Section 2, & the W/2W/2 of Section 11, T18S, R32E, N.M.P.M., Lea County, New  
Mexico**



**EXHIBIT "B"**

*Attached to and made a part of that Communitization Agreement dated January 4, 2023 by and between Mewbourne Oil Company and Occidental Permian Limited Partnership, et al, covering the W/2SW/4 of Section 2 and the W/2W/2 of Section 11, Township 18 South, Range 32 East, Lea County, New Mexico.*

**Operator of Communitized Area:**

**Company: Mewbourne Oil Company**

**Description of Leases Committed:**

**W/2SW/4 of Section 2 and the W/2W/2 of Section 11; containing 240.00 acres, more or less.**

**Tract No. 1**

<b>Original Lessor:</b>	<b>State of New Mexico</b>
<b>Original Lessee:</b>	<b>Amoco Production Company</b>
<b>Present Lessee of Record:</b>	<b>Occidental Permian Limited Partnership</b>
<b>Serial No. of Lease:</b>	<b>LG-6977</b>
<b>Recorded:</b>	<b>Book 320, page 935, Oil &amp; Gas Records.</b>
<b>Date of Lease:</b>	<b>September 1, 1979</b>
<b>Description of Lands Committed:</b>	<b>Township 18 South, Range 32 East, N.M.P.M. Section 2: NW/4SW/4 Lea County, New Mexico</b>
<b>No. of Acres:</b>	<b>40.00</b>
<b>ORRI Owners:</b>	<b>Avalanche Royalty partners LLC Chief Capital (O&amp;G) II LLC Carolyn Sue Seright Lynx Petroleum Consultants, Inc.</b>
<b>WI Owners:</b>	<b>Chief Capital (O&amp;G) II LLC Collins Permian, LP Ware Oil &amp; Gas, Inc.</b>

**Tract No. 2**

<b>Original Lessor:</b>	<b>State of New Mexico</b>
<b>Original Lessee:</b>	<b>Amoco Production Company</b>
<b>Present Lessee of Record:</b>	<b>Occidental Permian Limited Partnership</b>
<b>Serial No. of Lease:</b>	<b>LG-1784</b>
<b>Recorded:</b>	<b>Book 287, page 698, Oil and Gas Records</b>
<b>Date of Lease:</b>	<b>May 1, 1974</b>
<b>Description of Lands Committed:</b>	<b>Township 18 South, Range 32 East, N.M.P.M. Section 2: SW/4SW/4 Lea County, New Mexico</b>
<b>No. of Acres:</b>	<b>40.00</b>
<b>ORRI Owners:</b>	<b>N/A</b>
<b>WI Owners:</b>	<b>Mewbourne Oil Company Occidental Permian Limited Partnership</b>

**Tract No. 3**

<b>Original Lessor:</b>	United States of America
<b>Original Lessee:</b>	Bradley Panos
<b>Present Lessee of Record:</b>	Occidental Permian Limited Partnership
<b>Serial No. of Lease:</b>	NMNM 40450
<b>Recorded:</b>	Book 277, page 192, Oil and Gas Records
<b>Date of Lease:</b>	February 1, 1972
<b>Description of Lands Committed:</b>	Township 18 South, Range 32 East, N.M.P.M. Section 11: W/2NW/4 Lea County, New Mexico
<b>No. of Acres:</b>	80.00
<b>ORRI Owners:</b>	Penasco Petroleum, LLC Rolla R. Hinkle, III Gregory P. Panos Charles R. Wiggins Jaco Production Company Windom Royalties LLC
<b>WI Owners:</b>	Mewbourne Oil Company Occidental Permian Limited Partnership

**Tract No. 4**

<b>Original Lessor:</b>	United States of America
<b>Original Lessee:</b>	Thomas Curran
<b>Present Lessee of Record:</b>	Devon Energy Production Company, L.P., et al
<b>Serial No. of Lease:</b>	NMNM 94191
<b>Recorded:</b>	Book 284, page 620, Oil and Gas Records
<b>Date of Lease:</b>	January 1, 1973
<b>Description of Lands Committed:</b>	Township 18 South, Range 32 East, N.M.P.M. Section 11: W/2SW/4 Lea County, New Mexico
<b>No. of Acres:</b>	80.00
<b>ORRI Owners:</b>	CKC Hideaway, LLC Cargoil & Gas Co., LLC Shogoil & Gas Co. II, LLC LJA Charitable Investments, LLC James L. Harden III O.H.B., Inc.
<b>WI Owners:</b>	Devon Energy Production Company, L.P. Mewbourne Oil Company SWAWBW, LLC Jack Huff Energy, Ltd. Horseshoe Operating, Inc. Lewis Burleson Properties, LP

**RECAPITULATION**

<b><u>TRACT</u></b>	<b><u>NO. OF ACRES COMMITTED</u></b>	<b><u>PERCENTAGE OF INTEREST IN COMMUNITIZED AREA</u></b>
<b><i>Tract No. 1</i></b>	<b><i>40.00</i></b>	<b><i>16.67%</i></b>
<b><i>Tract No. 2</i></b>	<b><i>40.00</i></b>	<b><i>16.67%</i></b>
<b><i>Tract No. 3</i></b>	<b><i>80.00</i></b>	<b><i>33.33%</i></b>
<b><i>Tract No. 4</i></b>	<b><i>80.00</i></b>	<b><i>33.33%</i></b>
	<b><i>240.00</i></b>	<b><i>100.00%</i></b>

**NEW MEXICO STATE LAND OFFICE**

CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Mewbourne Oil Co  
Dragonstone 11 2 B2NK Federal Com #001H  
Bone Spring  
Township: 18 South, Range: 32 East, NMPM  
Section 02: E2SW4  
Section 11: E2W2**

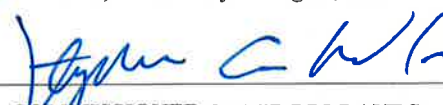
**Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **December 10, 2022**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 10<sup>th</sup> day of August, 2023.



\_\_\_\_\_  
**COMMISSIONER OF PUBLIC LANDS**  
of the State of New Mexico

NM State Land Office  
Oil, Gas, & Minerals Division

STATE/FEDERAL OR  
STATE/FEDERAL/FEE  
Revised June, 2022

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-025 -50804

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions E/2W/2 (11) & E/2SW/4 (2)

Sect(s) 11 & 2, T 18S, R 32E, NMPM LEA County, NM

containing 240 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil & gas

(hereinafter referred to as "communitized substances") producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

2023 APR -8 AM 9:53

- 8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is December 10th 2022 Month \_\_\_\_\_ Day, \_\_\_\_\_ Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

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June 2022

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Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator	<u>Mewbourne Oil Company</u>	Lessees of Record	<u>LG-1784</u>
By	<u><i>Corey Mitchell</i></u>		<u>NMNM 40450</u>
	Print name of person		<u>NMNM 94191</u>
	Corey Mitchell, Attorney-in-Fact		<u>NMNM126064</u>
	Type of authority		

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2023 JUN -8 AM 9:59

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_ )  
County of \_\_\_\_\_ ) SS)

This instrument was acknowledged before me on \_\_\_\_\_  
DATE

By \_\_\_\_\_  
Name(s) of Person(s)

(Seal)

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

State of Texas )  
County of Midland ) SS)

This instrument was acknowledged before me on May 31, 2023  
DATE

By Corey Mitchell  
Name(s) of Person(s)

as Attorney-In-Fact of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)



[Signature]  
Signature of Notarial Officer

My commission expires: 12/9/2023

2023 JUN -8 AM 9:59

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

**OCCIDENTAL PERMIAN LIMITED PARTNERSHIP  
(WORKING INTEREST OWNER & RECORD TITLE OWNER)**

By: [Signature] JLR  
Typed Name: James Lanning  
Title: Attorney-in-Fact

**DEVON ENERGY PRODUCTION COMPANY, L.P.  
(RECORD TITLE OWNER)**

By: \_\_\_\_\_  
Typed Name: \_\_\_\_\_  
Title: \_\_\_\_\_

2023 JUN -8 AM 9:59

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

**OCCIDENTAL PERMIAN LIMITED PARTNERSHIP**  
(WORKING INTEREST OWNER & RECORD TITLE OWNER)

By: \_\_\_\_\_

Typed Name: \_\_\_\_\_

Title: \_\_\_\_\_

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
(RECORD TITLE OWNER)

By:  \_\_\_\_\_ M

Typed Name: David M. Korell

Title: Land Manager

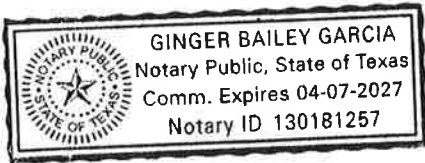
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ACKNOWLEDGEMENTS

STATE OF Texas

COUNTY OF Harris

This instrument was acknowledged before me on May 25, 2023 by James Laning, Attorney-in-Fact of Occidental Permian Limited Partnership, a Texas limited partnership on behalf of said limited partnership.



[Signature]  
Notary Public  
My Commission Expires: 4/7/2027

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

This instrument was acknowledged before me on \_\_\_\_\_, 2023 by \_\_\_\_\_ of Devon Energy Production Company, L.P., a \_\_\_\_\_ limited partnership on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public  
My Commission Expires: \_\_\_\_\_

2023 JUN -8 AM 9:59

ACKNOWLEDGEMENTS

This instrument was acknowledged before me on \_\_\_\_\_, 2023 by \_\_\_\_\_ of **Occidental Permian Limited Partnership**, a \_\_\_\_\_ limited partnership on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public  
My Commission Expires: \_\_\_\_\_

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

This instrument was acknowledged before me on May 10, 2023 by David M. Korell, Land Manger of **Devon Energy Production Company, L.P.**, a Oklahoma limited partnership on behalf of said limited partnership.

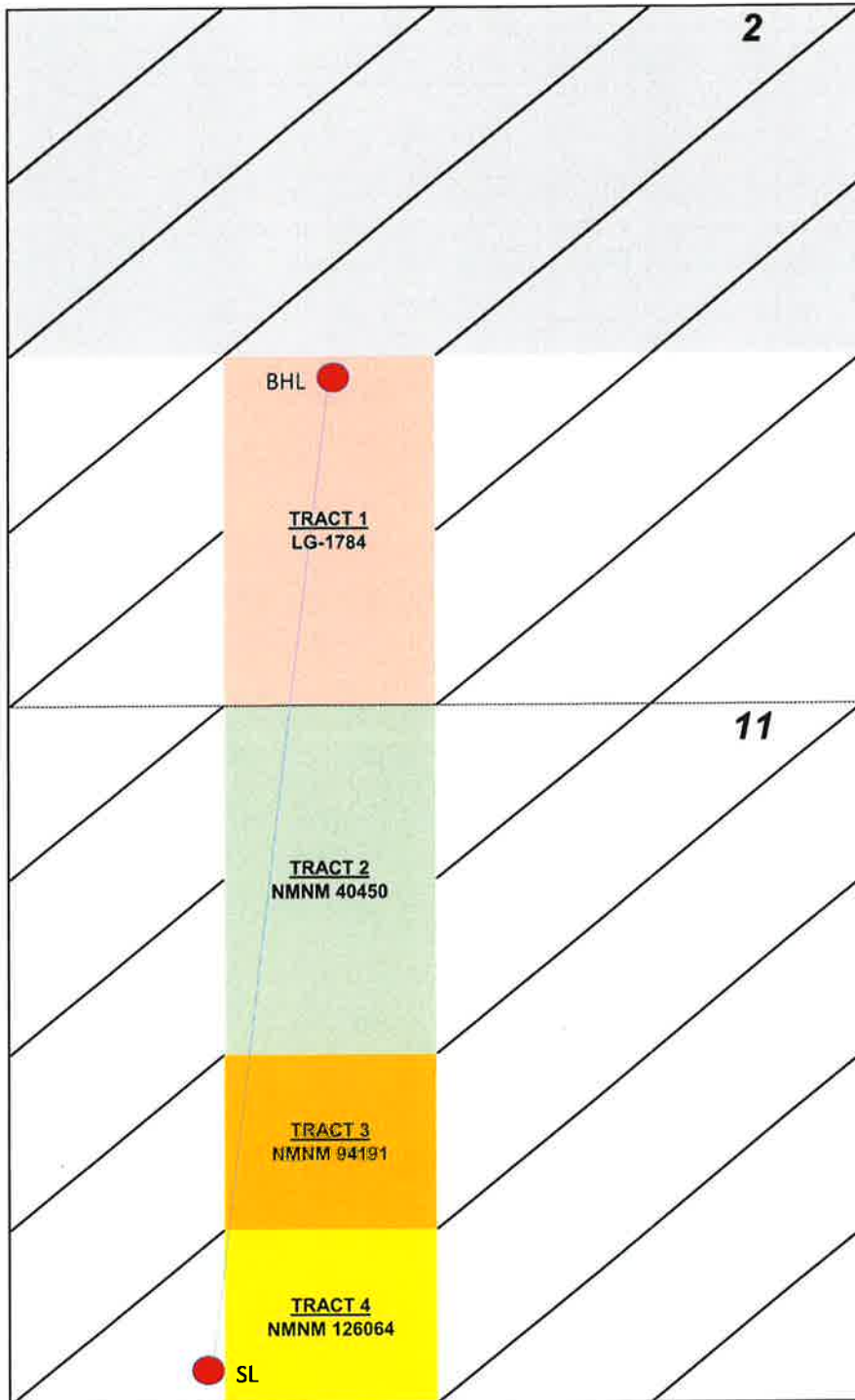


Cynthia Sheldon  
Notary Public  
My Commission Expires: 11.25.2025

2023 JUN -8 AM 9:59

**EXHIBIT "A"**

**Plat of communitized area covering the  
E/2SW/4 of Section 2, & the E/2W/2 of Section 11, T18S, R32E, N.M.P.M., Lea County, New  
Mexico**



**EXHIBIT "B"**

***Attached to and made a part of that Communitization Agreement dated December 10, 2023 by and between Mewbourne Oil Company and Occidental Permian Limited Partnership, et al, covering the E/2SW/4 of Section 2 and the E/2W/2 of Section 11, Township 18 South, Range 32 East, Lea County, New Mexico.***

***Operator of Communitized Area:***

***Company: Mewbourne Oil Company***

***Description of Leases Committed:***

***E/2SW/4 of Section 2 and the E/2W/2 of Section 11; containing 240.00 acres, more or less.***

**Tract No. 1**

<b>Original Lessor:</b>	State of New Mexico
<b>Original Lessee:</b>	Amoco Production Company
<b>Present Lessee of Record:</b>	Occidental Permian Limited Partnership
<b>Serial No. of Lease:</b>	LG-1784
<b>Recorded:</b>	Book 287, page 698, Oil and Gas Records
<b>Date of Lease:</b>	May 1, 1974
<b>Description of Lands Committed:</b>	Township 18 South, Range 32 East, N.M.P.M. Section 2: E/2SW/4 Lea County, New Mexico
<b>No. of Acres:</b>	80.00
<b>ORRI Owners:</b>	N/A
<b>WI Owners:</b>	Mewbourne Oil Company Occidental Permian Limited Partnership

**Tract No. 2**

<b>Original Lessor:</b>	United States of America
<b>Original Lessee:</b>	Bradley Panos
<b>Present Lessee of Record:</b>	Occidental Permian Limited Partnership
<b>Serial No. of Lease:</b>	NMNM 40450
<b>Recorded:</b>	Book 277, page 192, Oil and Gas Records
<b>Date of Lease:</b>	February 1, 1972
<b>Description of Lands Committed:</b>	Township 18 South, Range 32 East, N.M.P.M. Section 11: E/2NW/4 Lea County, New Mexico
<b>No. of Acres:</b>	80.00
<b>ORRI Owners:</b>	Penasco Petroleum, LLC Rolla R. Hinkle, III Gregory P. Panos Charles R. Wiggins Jaco Production Company Windom Royalties LLC
<b>WI Owners:</b>	Mewbourne Oil Company Occidental Permian Limited Partnership

**Tract No. 3**

<b>Original Lessor:</b>	<b>United States of America</b>
<b>Original Lessee:</b>	<b>Thomas Curran</b>
<b>Present Lessee of Record:</b>	<b>Devon Energy Production Company, L.P., et al</b>
<b>Serial No. of Lease:</b>	<b>NMNM 94191</b>
<b>Recorded:</b>	<b>Book 284, page 620, Oil and Gas Records</b>
<b>Date of Lease:</b>	<b>January 1, 1973</b>
<b>Description of Lands Committed:</b>	<b>Township 18 South, Range 32 East, N.M.P.M. Section 11: NE/4SW/4 Lea County, New Mexico</b>
<b>No. of Acres:</b>	<b>40.00</b>
<b>ORRI Owners:</b>	<b>CKC Hideaway, LLC Cargoil &amp; Gas Co., LLC Shogoil &amp; Gas Co. II, LLC LJA Charitable Investments, LLC James L. Harden III O.H.B., Inc.</b>
<b>WI Owners:</b>	<b>Devon Energy Production Company, L.P. Mewbourne Oil Company SWAWBW, LLC Jack Huff Energy, Ltd. Horseshoe Operating, Inc. Lewis Burleson Properties, LP</b>

**Tract No. 4**

<b>Original Lessor:</b>	<b>United States of America</b>
<b>Original Lessee:</b>	<b>Charles D. Ray</b>
<b>Present Lessee of Record:</b>	<b>Mewbourne Oil Company</b>
<b>Serial No. of Lease:</b>	<b>NMNM 126064</b>
<b>Recorded:</b>	<b>Unrecorded</b>
<b>Date of Lease:</b>	<b>March 1, 2011</b>
<b>Description of Lands Committed:</b>	<b>Township 18 South, Range 32 East, N.M.P.M. Section 11: SE/4SW/4 Lea County, New Mexico</b>
<b>No. of Acres:</b>	<b>40.00</b>
<b>ORRI Owners:</b>	<b>C. D. Ray, LLC</b>
<b>WI Owners:</b>	<b>Mewbourne Oil Company</b>

**RECAPITULATION**

<b><u>TRACT</u></b>	<b><u>NO. OF ACRES COMMITTED</u></b>	<b><u>PERCENTAGE OF INTEREST IN COMMUNITIZED AREA</u></b>
<i>Tract No. 1</i>	<i>80.00</i>	<i>33.33%</i>
<i>Tract No. 2</i>	<i>80.00</i>	<i>33.33%</i>
<i>Tract No. 3</i>	<i>40.00</i>	<i>16.67%</i>
<i>Tract No. 4</i>	<i>40.00</i>	<i>16.67%</i>
	<b><i>240.00</i></b>	<b><i>100.00%</i></b>

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HOUSTON, TX 77046

April 6, 2026, 1:16 pm

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### Delivered

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SAN ANGELO, TX 76902

April 7, 2026, 4:11 pm

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DALLAS, TX 75260

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### Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

April 6, 2026, 9:56 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

# 9414836208551298167779

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item was picked up at the post office at 11:02 am on April 14, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

April 14, 2026, 11:02 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

# 9414836208551298167793

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:17 pm on April 7, 2026 in HOUSTON, TX 77027.

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77027

April 7, 2026, 2:17 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

**9414836208551298167786**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Moving Through Network

In Transit to Next Facility, Arriving Late

April 10, 2026

Arrived at USPS Regional Destination Facility

NASHVILLE TN DISTRIBUTION CENTER

April 6, 2026, 3:13 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

**9414836208551298167809**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at the post office at 12:15 pm on April 20, 2026 in DENVER, CO 80226.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Post Office**

DENVER, CO 80226

April 20, 2026, 12:15 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

**9414836208551298167816**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

**Latest Update**

Your item was delivered to an individual at the address at 10:55 am on April 7, 2026 in DALLAS, TX 75201.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Left with Individual**

DALLAS, TX 75201

April 7, 2026, 10:55 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

**9414836208551298167830**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 4:27 pm on April 6, 2026 in LONGMONT, CO 80501.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Front Desk/Reception/Mail Room

LONGMONT, CO 80501

April 6, 2026, 4:27 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551298167823**

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

## Latest Update

Your item was picked up at the post office at 2:19 pm on April 7, 2026 in MIDLAND, TX 79701.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

April 7, 2026, 2:19 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

# 9414836208551298167847

Copy      Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item was picked up at a postal facility at 10:28 am on April 6, 2026 in MIDLAND, TX 79705.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

## Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705  
April 6, 2026, 10:28 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

# 9414836208551298167854

Copy      Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item was picked up at the post office at 9:57 am on April 6, 2026 in DENVER, CO 80225.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

## Delivered

Delivered, Individual Picked Up at Post Office

DENVER, CO 80225  
April 6, 2026, 9:57 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

**9414836208551298167915**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at the post office at 7:28 am on April 6, 2026 in MIDLAND, TX 79701.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

April 6, 2026, 7:28 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

**9414836208551298167861**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:07 am on April 8, 2026 in HOBBS, NM 88240.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, Front Desk/Reception/Mail Room

HOBBS, NM 88240

April 8, 2026, 11:07 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

# 9414836208551298167885

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 3:21 pm on April 6, 2026 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, Left with Individual

ARTESIA, NM 88210

April 6, 2026, 3:21 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

# 9414836208551298167908

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

### Latest Update

Your item was picked up at the post office at 10:12 am on April 6, 2026 in ROSWELL, NM 88201.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Post Office**

ROSWELL, NM 88201

April 6, 2026, 10:12 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

[Remove](#) ✕

Tracking Number:

**9414836208551298167922**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

**Latest Update**

Your item was picked up at the post office at 10:46 am on April 10, 2026 in ALBUQUERQUE, NM 87102.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Post Office**

ALBUQUERQUE, NM 87102

April 10, 2026, 10:46 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

[Remove](#) ✕

Tracking Number:

**9414836208551298167939**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:51 pm on April 9, 2026 in HOUSTON, TX 77056.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77056

April 9, 2026, 2:51 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551298167953**

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

## Latest Update

Your item was picked up at the post office at 1:43 pm on April 6, 2026 in MIDLAND, TX 79701.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

April 6, 2026, 1:43 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

# USPS Tracking<sup>®</sup>

[FAQs >](#)

Tracking Number:

[Remove X](#)

## 9414836208551298167984

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 12:27 pm on April 16, 2026 in HOUSTON, TX 77070.

Get More Out of USPS Tracking:

[USPS Tracking Plus<sup>®</sup>](#)

### Delivered

**Delivered, Left with Individual**

HOUSTON, TX 77070

April 16, 2026, 12:27 pm

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[Text & Email Updates](#)



[Return Receipt Electronic](#)



[USPS Tracking Plus<sup>®</sup>](#)



[Product Information](#)



[See Less ^](#)

[Remove X](#)

Tracking Number:

**9414836208551298168004**

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### Latest Update

Your item was picked up at the post office at 10:25 am on April 9, 2026 in MARSHALL, TX 75670.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

MARSHALL, TX 75670

April 9, 2026, 10:25 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

**9414836208551298167946**

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### Latest Update

Your item was delivered to an individual at the address at 12:20 pm on April 6, 2026 in DALLAS, TX 75225.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Left with Individual

DALLAS, TX 75225

April 6, 2026, 12:20 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551298167960**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 2:05 pm on April 6, 2026 in SUGAR LAND, TX 77479.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

**Delivered, Left with Individual**

SUGAR LAND, TX 77479

April 6, 2026, 2:05 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551298167991**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item has been delivered to an agent and left with an individual at the address at 12:58 pm on April 6, 2026 in BOERNE, TX 78006.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered to Agent

Delivered to Agent, Left with Individual

BOERNE, TX 78006

April 6, 2026, 12:58 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551298168011

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item was picked up at the post office at 10:12 am on April 6, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

April 6, 2026, 10:12 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551298168028

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Moving Through Network**

**In Transit to Next Facility**

April 15, 2026

**Departed USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER

April 11, 2026, 8:29 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ✓

Tracking Number:

[Remove](#) ✕

**9414836208551298168042**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

**Latest Update**

Your item has been delivered to an agent and left with an individual at the address at 12:58 pm on April 6, 2026 in BOERNE, TX 78006.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered to Agent**

**Delivered to Agent, Left with Individual**

BOERNE, TX 78006

April 6, 2026, 12:58 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ✓

Tracking Number:

[Remove](#) ✕

# 9414836208551298168066

[Copy](#)      [Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:08 pm on April 7, 2026 in DALLAS, TX 75219.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Front Desk/Reception/Mail Room**

DALLAS, TX 75219  
April 7, 2026, 3:08 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551298168080

[Copy](#)      [Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item has been delivered and is available at a PO Box at 3:42 pm on April 15, 2026 in HOUSTON, TX 77002.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, PO Box**

HOUSTON, TX 77002  
April 15, 2026, 3:42 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551298168035**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 2:17 pm on April 6, 2026 in MIDLAND, TX 79705.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79705

April 6, 2026, 2:17 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551298168059**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 4:53 pm on April 6, 2026 in MIDLAND, TX 79707.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, Left with Individual

MIDLAND, TX 79707

April 6, 2026, 4:53 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

# 9414836208551298168073

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

### Latest Update

Your item was picked up at the post office at 3:54 pm on April 7, 2026 in NORTH BEND, WA 98045.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, Individual Picked Up at Post Office

NORTH BEND, WA 98045

April 7, 2026, 3:54 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

# 9414836208551298168097

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

### Latest Update

Your item was picked up at a postal facility at 8:40 am on April 6, 2026 in MIDLAND, TX 79705.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Postal Facility**

MIDLAND, TX 79705

April 6, 2026, 8:40 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

**9414836208551298168103**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

**Latest Update**

Your item was delivered to an individual at the address at 1:36 pm on April 7, 2026 in DALLAS, TX 75207.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Left with Individual**

DALLAS, TX 75207

April 7, 2026, 1:36 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

**9414836208551298168127**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 11:28 am on April 7, 2026 in ALLEN, TX 75013.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Left with Individual

ALLEN, TX 75013

April 7, 2026, 11:28 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

**9414836208551298168141**

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 4:14 pm on April 7, 2026 in DENVER, CO 80206.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Left with Individual

DENVER, CO 80206

April 7, 2026, 4:14 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

# 9414836208551298168158

[Copy](#)      [Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item has been delivered and is available at a PO Box at 5:16 pm on April 8, 2026 in DALLAS, TX 75260.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, PO Box**

DALLAS, TX 75260  
April 8, 2026, 5:16 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

# 9414836208551298168189

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## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 4:35 pm on April 6, 2026 in DENVER, CO 80206.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Front Desk/Reception/Mail Room**

DENVER, CO 80206  
April 6, 2026, 4:35 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551298168202**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item has been delivered and is available at a PO Box at 3:24 pm on April 9, 2026 in HOUSTON, TX 77027.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, PO Box

HOUSTON, TX 77027

April 9, 2026, 3:24 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551298168226**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at a postal facility at 5:15 am on April 7, 2026 in JACKSON, WY 83002.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, Individual Picked Up at Postal Facility

JACKSON, WY 83002

April 7, 2026, 5:15 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551298168240

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

### Latest Update

Your item was returned to the sender at 8:35 am on April 20, 2026 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

#### Alert

 **Forward Expired**

MIDLAND, TX 79701

April 20, 2026, 8:35 am

 **In Transit to Next Facility**

April 19, 2026

 [See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551298168110

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 10:01 am on April 6, 2026 in AUSTIN, TX 78703.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Left with Individual**

AUSTIN, TX 78703

April 6, 2026, 10:01 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

**9414836208551298168134**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item was delivered to an individual at the address at 6:06 pm on April 6, 2026 in AUSTIN, TX 78756.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Left with Individual**

AUSTIN, TX 78756

April 6, 2026, 6:06 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

**9414836208551298168165**

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### Latest Update

Your item was picked up at a postal facility at 9:40 am on April 22, 2026 in SPRING, TX 77383.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Postal Facility

SPRING, TX 77383  
April 22, 2026, 9:40 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

**9414836208551298168172**

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 6:38 pm on April 6, 2026 in HOUSTON, TX 77098.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Left with Individual

HOUSTON, TX 77098  
April 6, 2026, 6:38 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551298168196**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 2:54 pm on April 9, 2026 in SPRING, TX 77381.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

**Delivered, Left with Individual**

SPRING, TX 77381

April 9, 2026, 2:54 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551298168219**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item has been delivered and is available at a PO Box at 5:04 pm on April 7, 2026 in MOUNT ENTERPRISE, TX 75681.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

Delivered, PO Box

MOUNT ENTERPRISE, TX 75681

April 7, 2026, 5:04 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551298168233

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:14 pm on April 7, 2026 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77024

April 7, 2026, 1:14 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

# USPS Tracking®

[FAQs >](#)

Tracking Number:

[Remove X](#)

## 9414836208551298168257

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 6:36 pm on April 7, 2026 in HOUSTON, TX 77057.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

HOUSTON, TX 77057

April 7, 2026, 6:36 pm

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[Text & Email Updates](#)



[Return Receipt Electronic](#)



[USPS Tracking Plus®](#)



[Product Information](#)



[See Less ^](#)

[Remove X](#)

Tracking Number:

**9414836208551298168264**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Moving Through Network

In Transit to Next Facility, Arriving Late

April 7, 2026

Arrived at USPS Regional Origin Facility

MIDLAND TX DISTRIBUTION CENTER

April 3, 2026, 12:11 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

**9414836208551298168288**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item could not be delivered on April 22, 2026 at 2:13 pm in GROVETON, TX 75845. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

**Alert**

**Unclaimed/Being Returned to Sender**

GROVETON, TX 75845  
April 22, 2026, 2:13 pm

**Reminder to pick up your item**

GROVETON, TX 75845  
April 11, 2026

**See All Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

**See More** ▾

Tracking Number:

**Remove** ✕

**9414836208551298168295**

**Copy**      **Add to Informed Delivery** (https://informedelivery.usps.com/)

**Latest Update**

Your item was delivered to an individual at the address at 1:22 pm on April 14, 2026 in KINGWOOD, TX 77339.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus<sup>®</sup>**

**Delivered**

**Delivered, Left with Individual**

KINGWOOD, TX 77339  
April 14, 2026, 1:22 pm

**See All Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

**See More** ▾

Tracking Number:

**Remove** ✕

**9414836208551298168318**

**Copy**      **Add to Informed Delivery** (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 10:27 am on April 11, 2026 in SPRING, TX 77379.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Left with Individual**

SPRING, TX 77379  
April 11, 2026, 10:27 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

**9414836208551298168349**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 10:28 am on April 11, 2026 in SPRING, TX 77379.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Left with Individual**

SPRING, TX 77379  
April 11, 2026, 10:28 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

Remove X

**9414836208551298168363**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at the post office at 11:41 am on April 6, 2026 in OKLAHOMA CITY, OK 73120.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73120

April 6, 2026, 11:41 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More ∨

Tracking Number:

Remove X

**9414836208551298168387**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item has been delivered and is available at a PO Box at 12:26 pm on April 11, 2026 in OCALA, FL 34478.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, PO Box

Ocala, FL 34478

April 11, 2026, 12:26 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

# 9414836208551298168400

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

### Latest Update

Your item was picked up at the post office at 11:50 am on April 13, 2026 in HOUSTON, TX 77055.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, Individual Picked Up at Post Office

HOUSTON, TX 77055

April 13, 2026, 11:50 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

# 9414836208551298168271

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

### Latest Update

Your item was picked up at the post office at 11:36 am on April 7, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

April 7, 2026, 11:36 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

# 9414836208551298168301

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at the post office at 10:31 am on April 10, 2026 in MIDLAND, TX 79701.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

April 10, 2026, 10:31 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

# 9414836208551298168325

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item was picked up at a postal facility at 9:37 am on April 7, 2026 in LIBERTY, TX 77575.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Individual Picked Up at Postal Facility

LIBERTY, TX 77575

April 7, 2026, 9:37 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

**9414836208551298168332**

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 6:47 pm on April 6, 2026 in AUSTIN, TX 78746.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Left with Individual

AUSTIN, TX 78746

April 6, 2026, 6:47 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

# 9414836208551298168356

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## Latest Update

Your item was delivered to an individual at the address at 12:02 pm on April 8, 2026 in SUGAR LAND, TX 77479.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

## Delivered

Delivered, Left with Individual

SUGAR LAND, TX 77479

April 8, 2026, 12:02 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

# 9414836208551298168370

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## Latest Update

Your item was delivered to an individual at the address at 10:59 am on April 7, 2026 in LEAGUE CITY, TX 77573.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

## Delivered

Delivered, Left with Individual

LEAGUE CITY, TX 77573

April 7, 2026, 10:59 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551298168394**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at a postal facility at 4:18 pm on April 9, 2026 in LA PORTE, TX 77571.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, Individual Picked Up at Postal Facility

LA PORTE, TX 77571

April 9, 2026, 4:18 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551298168417**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at a postal facility at 12:15 pm on April 15, 2026 in HOUSTON, TX 77005.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

## Delivered

Delivered, Individual Picked Up at Postal Facility

HOUSTON, TX 77005

April 15, 2026, 12:15 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

# 9414836208551298168424

[Copy](#)

[Schedule a Redelivery](https://tools.usps.com/redelivery.htm) (https://tools.usps.com/redelivery.htm)

## Latest Update

This is a reminder to arrange for redelivery of your item before April 25, 2026 or your item will be returned on April 26, 2026. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivery Attempt: Action Needed

Reminder to Schedule Redelivery of your item before April 25, 2026

April 16, 2026

### Notice Left (No Authorized Recipient Available)

HOUSTON, TX 77025

April 11, 2026, 1:25 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

# 9414836208551298168431

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 10:55 am on April 7, 2026 in DALLAS, TX 75201.

---

### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

### Delivered, Left with Individual

DALLAS, TX 75201  
April 7, 2026, 10:55 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) 

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

# USPS Tracking<sup>®</sup>

FAQs >

Tracking Number:

Remove X

## 9414836208551298167878

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:01 am on April 7, 2026 in SANTA FE, NM 87508.

### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

Feedback

#### Delivered

**Delivered, Front Desk/Reception/Mail Room**

SANTA FE, NM 87508  
April 7, 2026, 11:01 am

#### Out for Delivery

SANTA FE, NM 87508  
April 7, 2026, 7:07 am

#### Arrived at Post Office

SANTA FE, NM 87505  
April 7, 2026, 6:56 am

#### In Transit to Next Facility

April 6, 2026

#### Departed USPS Facility

ALBUQUERQUE, NM 87101  
April 5, 2026, 9:54 pm

#### Arrived at USPS Destination Facility

ALBUQUERQUE, NM 87101  
April 5, 2026, 12:12 pm

**Arrived at USPS Regional Origin Facility**

AMARILLO TX DISTRIBUTION CENTER  
April 3, 2026, 9:21 pm

**Arrived at USPS Regional Origin Facility**

MIDLAND TX DISTRIBUTION CENTER  
April 3, 2026, 12:10 pm

**Accepted at USPS Origin Facility**

MIDLAND, TX 79701  
April 3, 2026, 10:55 am

**Shipping Label Created, USPS Awaiting Item**

MIDLAND, TX 79701  
April 2, 2026, 2:30 pm

**Hide Tracking History**

**What Do USPS Tracking Statuses Mean?** (<https://faq.usps.com/s/article/Where-is-my-package>)

**Text & Email Updates**



**Return Receipt Electronic**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Tracking Number:

**Remove** X

**9414836208551298167892**

**Copy**

**Add to Informed Delivery** (<https://informedelivery.usps.com/>)

## Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

---

### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Moving Through Network

### In Transit to Next Facility, Arriving Late

April 9, 2026

### Departed USPS Facility

ALBUQUERQUE, NM 87101

April 5, 2026, 9:54 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) 

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MEWBOURNE OIL COMPANY**

**ORDER NO. CTB-1222**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 4/24/26

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: CTB-1222**  
**Operator: Mewbourne Oil Company (14744)**  
**Central Tank Battery: Dragonstone 11/2 Battery 1**  
**Central Tank Battery Location: UL M, Section 11, Township 18 South, Range 32 East**  
**Gas Title Transfer Meter Location: UL N, Section 11, Township 18 South, Range 32 East**

### Pools

Pool Name	Pool Code
YOUNG;BONE SPRING, NORTH	65350

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106326442	E2SE	02-18S-32E
	E2E2	11-18S-32E
CA Bone Spring NMNM 106236353	W2SE	02-18S-32E
	W2E2	11-18S-32E
CA Bone Spring NMNM 106310591	E2SW	02-18S-32E
	E2W2	11-18S-32E
CA Bone Spring NMNM 106310589	W2SW	02-18S-32E
	W2W2	11-18S-32E
CA Bone Spring SLO 204728 PUN 1401736	E2SE	02-18S-32E
	E2E2	11-18S-32E
CA Bone Spring SLO 204727 PUN 1401748	W2SE	02-18S-32E
	W2E2	11-18S-32E
CA Bone Spring SLO 204654 PUN 1400085	E2SW	02-18S-32E
	E2W2	11-18S-32E
CA Bone Spring SLO 204636 PUN 1400023	W2SW	02-18S-32E
	W2W2	11-18S-32E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50872	DRAGONSTONE 11 2 B2ML	W2SW	02-18S-32E	65350
	FEDERAL COM #001H	W2W2	11-18S-32E	
30-025-50804	DRAGONSTONE 11 2 B2NK	E2SW	02-18S-32E	65350
	FEDERAL COM #001H	E2W2	11-18S-32E	
30-025-51646	DRAGONSTONE 11 2 FEDERAL	W2SE	02-18S-32E	65350
	COM #526H	W2E2	11-18S-32E	
30-025-50873	DRAGONSTONE 11 2 FEDERAL	E2SE	02-18S-32E	65350
	COM #528H	E2E2	11-18S-32E	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 570742

**CONDITIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 570742
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	4/28/2026