

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Admiral Permian Operating, LLC **OGRID Number:** 332762
Well Name: War Pigeon Fed Com #401H **API:** 30-015-56815
Pool: Purple Sage; Wolfcamp (Gas) **Pool Code:** 98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cory Walk

Print or Type Name

Cory Walk
 Signature

03-10-2026
 Date

505-466-8120
 Phone Number

cory@permitswest.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Admiral Permian Operating, LLC
OPERATOR ADDRESS: 200 N. Loraine St., Suite 800, Midland, TX 79701
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code. Purple Sage; Wolfcamp (Gas) [98220]
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) Metering/Well Testing

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cory Walk TITLE: Consultant DATE: 03/10/2026
TYPE OR PRINT NAME Cory Walk TELEPHONE NO.: 505-466-8120
E-MAIL ADDRESS: cory@permitswest.com



March 10, 2026

New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Request for lease surface commingling
War Pigeon Fed Com #401 and others
Sec. 6, T24S, R27E
API: 30-015-56815 & others
Purple Sage; Wolfcamp (Gas) [98220]
Eddy County, NM

Dear Ms. Clelland:

Admiral Permian Operating, LLC, is filing a surface commingling application for lease commingling of oil, water and gas at their War Pigeon CTB. This application includes a total of 9 wells but also seeks approval for the ability to add future wells to these facilities.

Commingling will not reduce the total value of remaining production.

Please contact the undersigned should you have any questions or need any additional information.

Sincerely,

Cory Walk
Agent
Permits West Inc.
(505) 466-8120
cory@permitswest.com

PRORATED ALLOCATION METHODOLOGY

GAS ALLOCATION

The CTB has a Prosonic Gas Meter on every inlet vessel (test separators and bulk separators). All fuel gas going to the Generators and Gas-Lift Compression is measured by an Orifice Meter with a total flow computer. All HP sales gas leaving the facility is sent through an Orifice Check Meter (FMP) with a total flow computer before going to the Pipeline custody meter. All LP gas / tank vapors are captured with VRU and sent through a separate Orifice Check Meter (FMP) with a total flow computer before going to the Pipeline custody meter. In the event HP gas is sent to the emergency dual tip flare, all HP gas is measured by an Ultrasonic/Prosonic Meter (FMP). Flared LP gas will have a Thermal Mass meter (FMP). Under normal operating conditions, no flaring is necessary. Buyback gas from the pipeline will pass through an Orifice Meter (FMP) with a total flow computer. Injection gas sent to well pads for Gas Lift is sent through Promass Coriolis Meters (AGA specs). Each well has its own injection meter at the well pad.

1. Buyback gas is the volume of off-lease gas used for gas lift and to run the compressor, it is calculated by Buyback – Comp Fuel (Fuel Gas orifice meter (FMP)).
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting Gas Lift (GL) volume from the wellhead (WH) meter reading.
3. Lease use is the volume of gas used by the equipment on the CTB allocated to the wells by Lease Use volume/total hours produced by all wells on CTB * each wells Hours On.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is volume of gas for royalty purposes. Off lease gas is netted out of Facility Measurement Point meter volume. FC Meter – (INJ BB Meter – GL Compressor). This gives you the volume of gas for royalty purposes that was produced/sold from the CTB.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU meter measures the gas from all tanks, is allocated based on allocated oil production for each well. VRU measured volume * theoretical % of oil produced. Each well's oil measured volume/by sum of all oil measured volumes on CTB = theoretical oil volume.
9. Total Net FMP Volumes is total sold from the CTB to the gathering pipeline and is calculated by Net CTB Gas + VRU.
10. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes + HP Flare + Lease Use.
11. Total Net FMP Volumes is total sold from the CTB to the gathering pipeline and is calculated by Net CTB

OIL ALLOCATION

The CTB has a Coriolis Oil Meter on the oil dump of every inlet vessel (test separators and bulk separators), measuring the volume of oil produced by all the wells. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume back to each well. All oil sold will pass through a Pipeline LACT Coriolis Meter (FMP)

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline Lact (FMP) – Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % for each well is multiplied by the Allocated Production and the Available Sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter. It is calculated by adding available for sale to the beginning inventory for each well.
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by adding Beginning Inventory + Allocated Production – Total Sales Volume.

WATER ALLOCATION

The CTB has a Mag Water Meter on every inlet vessel (test separators and bulk separators), measuring the volume of water produced by all the wells. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well. There will be Water Transfer Mag meters downstream of the water transfer pumps to measure all produced water leaving the Facility.

1. Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. Available Water to Transfer is calculated by Water Transfer – Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % for each well is multiplied by the Allocated Production and the Available Sales.
5. Total Transfer Volume is the volume of water transferred off the CTB. It is calculated by adding Available to Transfer to the beginning inventory for each well.

6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by adding beginning inventory + Allocated Production – Total Transfer Volume.

OIL MEASUREMENT & SALES									
	TESTER 1	TESTER 2	TESTER 3	TESTER 4	BULK SEP 1	BULK SEP 2			
	Non-FMP - OIL METER 1 (bopd)	Non-FMP-OIL METER 2 (bopd)	Non-FMP-OIL METER 3 (bopd)	Non-FMP-OIL METER 4 (bopd)	Non-FMP-OIL METER 5 (bopd)	Non-FMP-OIL METER 6 (bopd)	TOTAL OIL_NON FMP - Calculated (bopd)	OIL TANKS VOL (bbl)	TOTAL OIL_FMP / LACT SALES METER (bopd)
	1000	1200	1100	1500	2100	3000	9900	400	9500

OIL ALLOCATION									
	WELL #1	WELL #2	WELL #3	WELL #4	WELL #5	WELL #6	WELL #7	WELL #8	WELL #9
LAST TEST (bopd)	1000	1200	1100	1500	700	700	700	1500	1500
ALLOCATION %	0.101	0.121	0.111	0.152	0.071	0.071	0.071	0.152	0.152
ALLOCATED OIL	959.6	1151.5	1055.6	1439.4	671.7	671.7	671.7	1439.4	1439.4

TOTAL
9900
1.000
9500

WATER MEASUREMENT & TRANSFER									
	TESTER 1	TESTER 2	TESTER 3	TESTER 4	BULK SEP 1	BULK SEP 2			
	Non-FMP - WATER METER 1 (bwpd)	Non-FMP - WATER METER 2 (bwpd)	Non-FMP - WATER METER 3 (bwpd)	Non-FMP - WATER METER 4 (bwpd)	Non-FMP - WATER METER 5 (bwpd)	Non-FMP - WATER METER 6 (bwpd)	TOTAL WATER_NON FMP - Calculated (bwpd)	WATER TANKS VOL (bbl)	TOTAL WATER_Non-FMP WATER XFER METER (bwpd)
	2000	2400	2200	3000	6000	4400	20000	100	19900
ALLOCATION %	0.1	0.12	0.11	0.15	0.3	0.22	1		
ALLOCATED WATER	1990	2388	2189	2985	5970	4378			

WATER ALLOCATION									
	WELL #1	WELL #2	WELL #3	WELL #4	WELL #5	WELL #6	WELL #7	WELL #8	WELL #9
LAST TEST (bwpd)	2000	2400	2200	3000	2000	2000	2000	2200	2200
ALLOCATION %	0.100	0.120	0.110	0.150	0.100	0.100	0.100	0.110	0.110
ALLOCATED WATER	1990.0	2388.0	2189.0	2985.0	1990.0	1990.0	1990.0	2189.0	2189.0

TOTAL
20000
1.000
19900

GAS MEASUREMENT & SALES																
	TESTER 1	TESTER 2	TESTER 3	TESTER 4	BULK SEP 1	BULK SEP 2	GL INJECT TOTAL			MAIN SALES	VRU SALES	FLARES	FUEL GAS1	FUEL GAS2	BUYBACK	
	Non-FMP - GAS METER 1 (mcfd)	Non-FMP - GAS METER 2 (mcfd)	Non-FMP - GAS METER 3 (mcfd)	Non-FMP - GAS METER 4 (mcfd)	Non-FMP - GAS METER 5 (mcfd)	Non-FMP - GAS METER 6 (mcfd)	Non-FMP - GAS METERS 7-15 (mcfd)	TOTAL NET GAS PRODUCED_ Calculated (mcfd)		FMP-GAS METER 1 (mcfd)	FMP-GAS METER 2 (mcfd)	FMP-GAS METER 3&4 (mcfd)	FMP-GAS METER 5 (mcfd)	FMP-GAS METER 6 (mcfd)	FMP-GAS METER 7 (mcfd)	TOTAL GAS_FMP - Calculated (mcfd)
	2000	2200	2100	2500	6000	5000	9000	10800		9800	750	80	350	50	200	10030
ALLOCATION %	0.101	0.111	0.106	0.126	0.303	0.253		1								
ALLOCATED GAS	1013.1	1114.4	1063.8	1266.4	3039.4	2532.8										

GAS ALLOCATION									
	WELL #1	WELL #2	WELL #3	WELL #4	WELL #5	WELL #6	WELL #7	WELL #8	WELL #9
LAST TEST (mcfd)	2000	2200	2100	2500	2000	2000	2000	2500	2500
INJECTED GAS (mcfd)	1000	1000	1000	1000	1000	1000	1000	1000	1000
NET PROD GAS (mcfd)	1000	1200	1100	1500	1000	1000	1000	1500	1500
ALLOCATION %	0.093	0.111	0.102	0.139	0.093	0.093	0.093	0.139	0.139
ALLOCATED GAS	928.7	1114.4	1021.6	1393.1	928.7	928.7	928.7	1393.1	1393.1

TOTAL
19800
9000
10800
1.000
10030

* All colored cells are actual meters (FMP and Non-FMP)

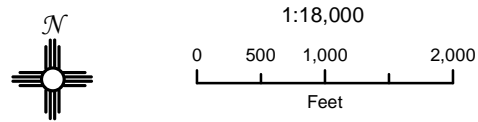
** There will be 4 Test Vessels and 9 wells. So well tests will be frequent and very current for allocation purposes.

Admiral Permian Resources

War Pigeon Facility Proposed Commingle Map

Eddy County, New Mexico

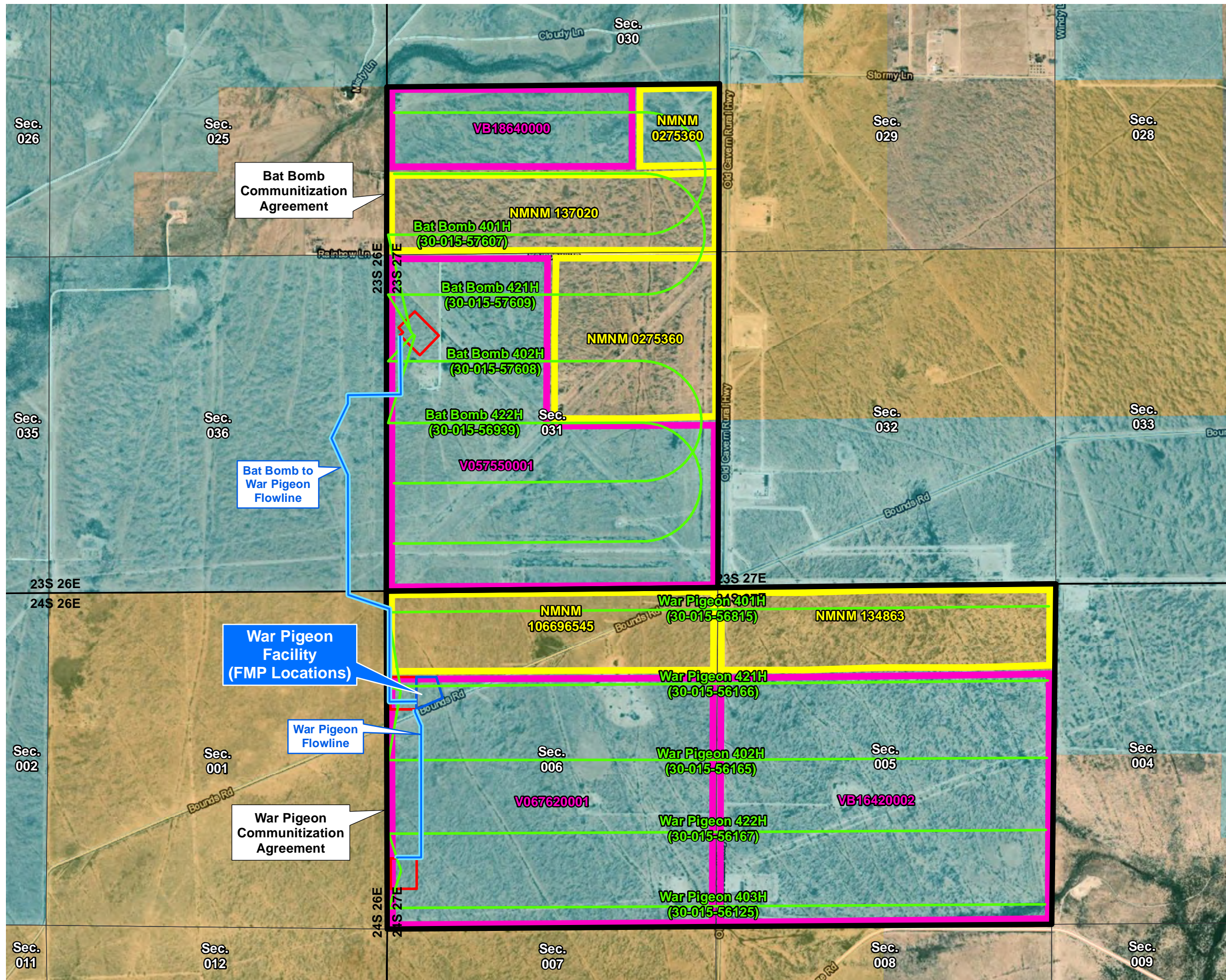
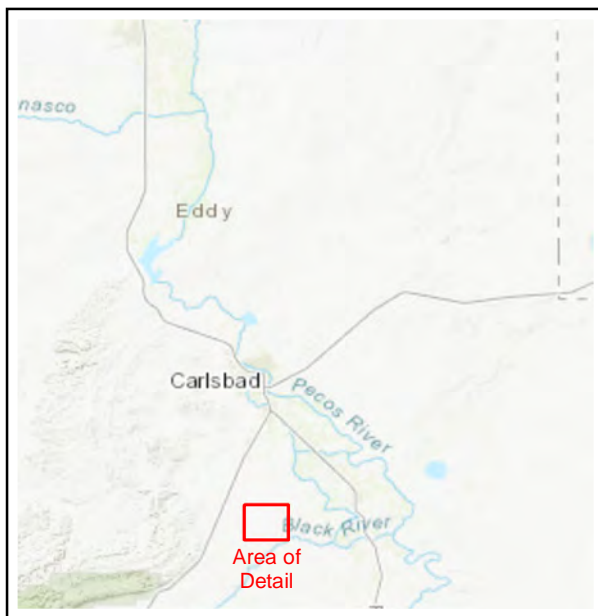
- Proposed Wellbores
- Proposed Flowline
- Proposed Well Pad
- Proposed Facility
- State O&G Lease
- Federal O&G Lease
- Proposed Communitization Agreement
- New Mexico State Trust Lands
- Bureau of Land Management Lands
- Private (Fee) Lands

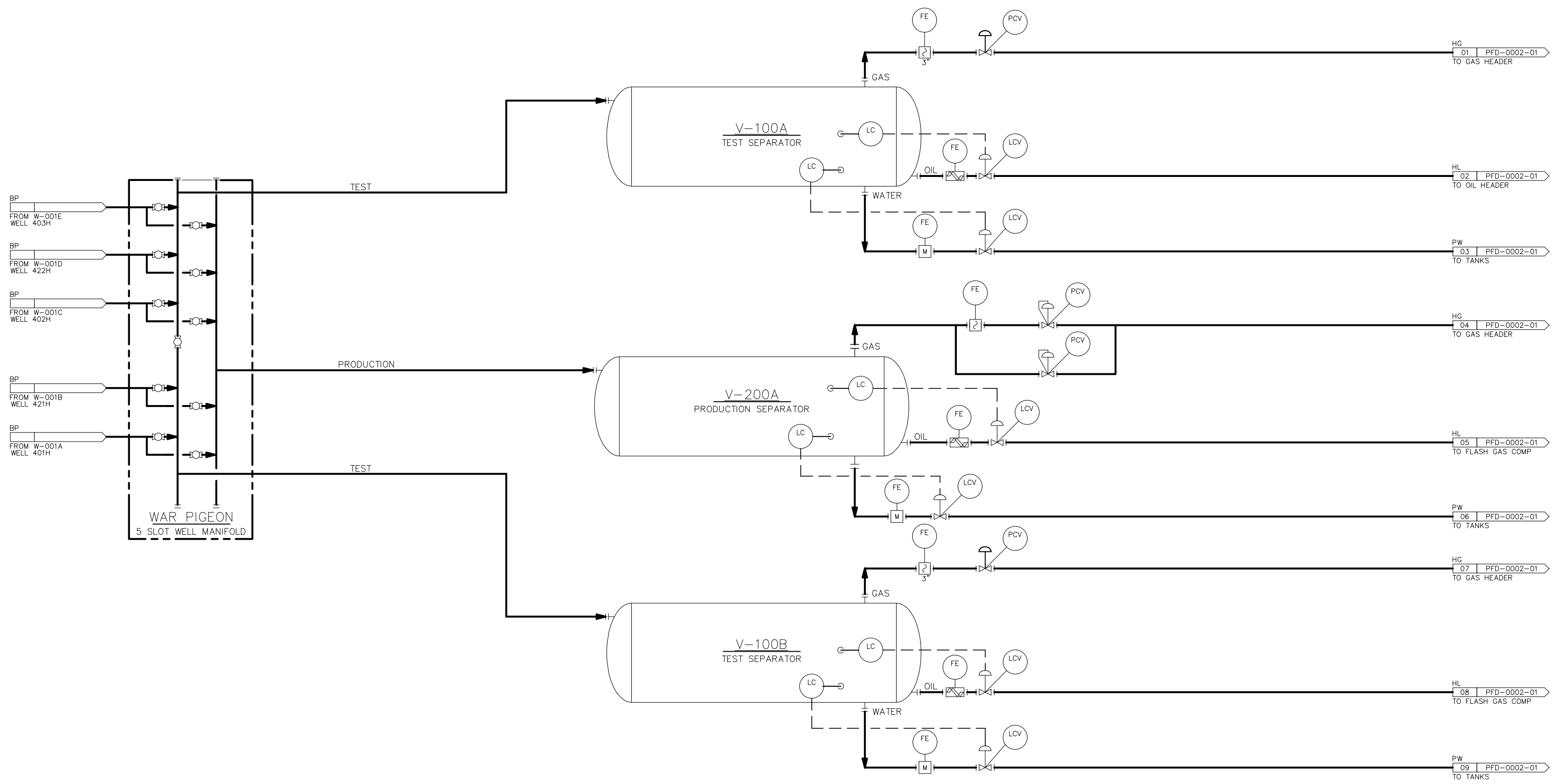


NAD 1983 New Mexico State Plane East
FIPS 3001 Feet



Prepared by Permits West, Inc., March 9, 2026





REVISIONS

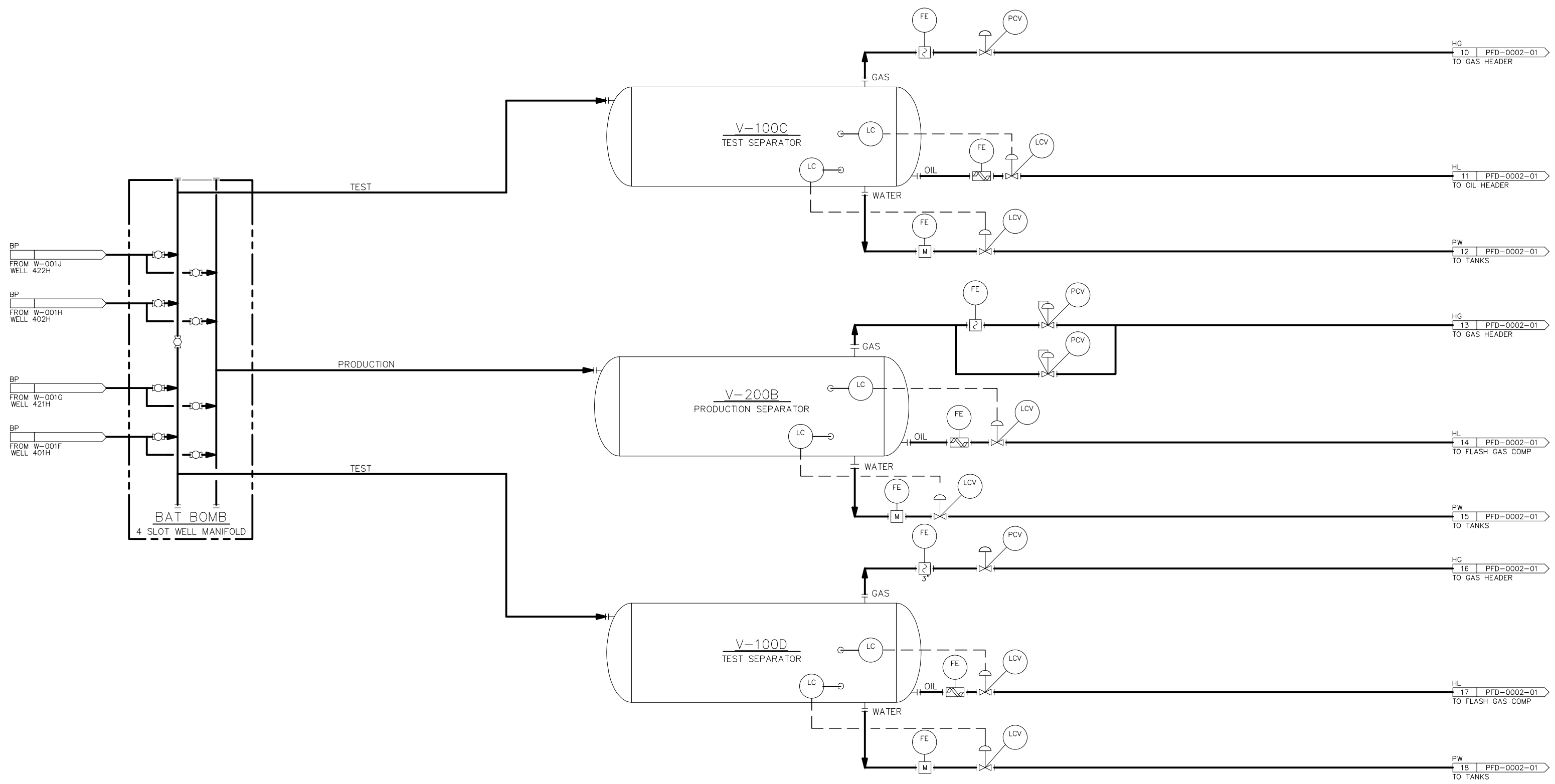
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1	APPROVED FOR CONSTRUCTION BASIN DESIGN, PRF TEX25005	01/23/26	SC	△					
				△					

AFC
APPROVED FOR CONSTRUCTION

TEXAS
EPCM
Engineering, Procurement and Construction Management
DR. RP
ENG. JC

WAR PIGEON & BAT BOMB
EDDY COUNTY, NM
PROCESS FLOW DIAGRAM – INLET AREA

EPC-0029-PFD-0001-01



REVISIONS

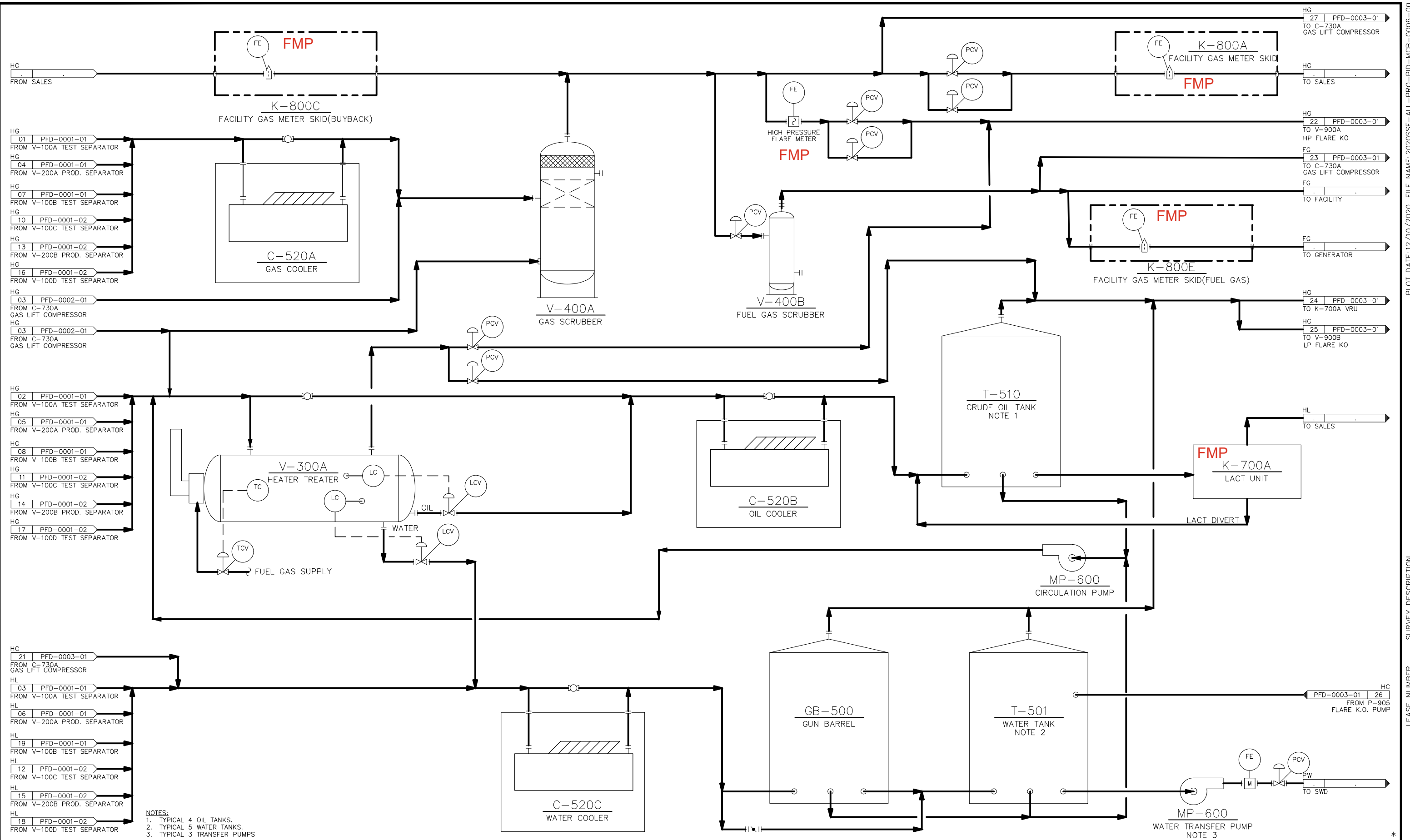
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△					△

AFC
APPROVED FOR CONSTRUCTION

TEXAS
EPCM
Engineering, Procurement and Construction Management
DR. RP
ENG. JC

WAR PIGEON & BAT BOMB
EDDY COUNTY, NM
PROCESS FLOW DIAGRAM – INLET AREA

EPC-0029-PFD-0001-02 1



- HG 01 PFD-0001-01 FROM V-100A TEST SEPARATOR
- HG 04 PFD-0001-01 FROM V-200A PROD. SEPARATOR
- HG 07 PFD-0001-01 FROM V-100B TEST SEPARATOR
- HG 10 PFD-0001-02 FROM V-100C TEST SEPARATOR
- HG 13 PFD-0001-02 FROM V-200B PROD. SEPARATOR
- HG 16 PFD-0001-02 FROM V-100D TEST SEPARATOR
- HG 03 PFD-0002-01 FROM C-730A GAS LIFT COMPRESSOR
- HG 03 PFD-0002-01 FROM C-730A GAS LIFT COMPRESSOR
- HG 02 PFD-0001-01 FROM V-100A TEST SEPARATOR
- HG 05 PFD-0001-01 FROM V-200A PROD. SEPARATOR
- HG 08 PFD-0001-01 FROM V-100B TEST SEPARATOR
- HG 11 PFD-0001-02 FROM V-100C TEST SEPARATOR
- HG 14 PFD-0001-02 FROM V-200B PROD. SEPARATOR
- HG 17 PFD-0001-02 FROM V-100D TEST SEPARATOR
- HC 21 PFD-0003-01 FROM C-730A GAS LIFT COMPRESSOR
- HL 03 PFD-0001-01 FROM V-100A TEST SEPARATOR
- HL 06 PFD-0001-01 FROM V-200A PROD. SEPARATOR
- HL 19 PFD-0001-01 FROM V-100B TEST SEPARATOR
- HL 12 PFD-0001-02 FROM V-100C TEST SEPARATOR
- HL 15 PFD-0001-02 FROM V-200B PROD. SEPARATOR
- HL 18 PFD-0001-02 FROM V-100D TEST SEPARATOR
- HL 03 PFD-0003-01 FROM P-905 FLARE K.O. PUMP

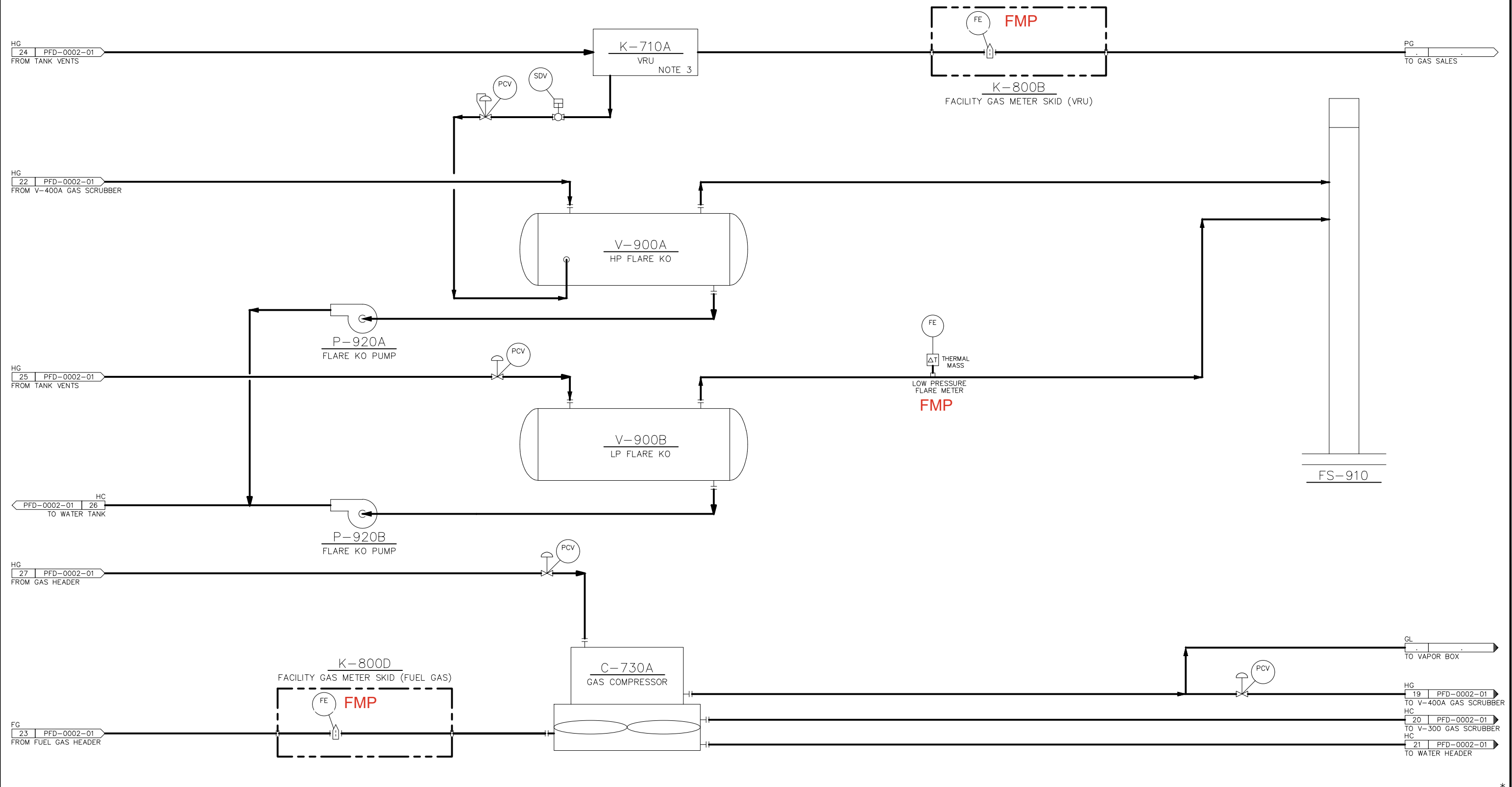
NOTES:
 1. TYPICAL 4 OIL TANKS.
 2. TYPICAL 5 WATER TANKS.
 3. TYPICAL 3 TRANSFER PUMPS

REVISIONS				
0	APPROVED FOR CONSTRUCTION BASIN DESIGN, PRF TEX25005	01/23/26	RP	SC
1	APPROVED FOR CONSTRUCTION BASIN DESIGN, PRF TEX25005	01/23/26	RP	SC

AFC
APPROVED FOR CONSTRUCTION

TEXAS
EPCM
 Engineering, Procurement and Construction Management
 DR. RP
 ENG. JC

WAR PIGEON & BAT BOMB
 EDDY COUNTY, NM
 PROCESS FLOW DIAGRAM - HEATER TREATER/TANKS AREA
EPC-0029-PFD-0002-01



REVISIONS					
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1	APPROVED FOR CONSTRUCTION BASIN DESIGN, PRF TEX25005	01/23/26	RP	JC	-
-					-

AFC
APPROVED FOR CONSTRUCTION

TEXAS
EPCM
Engineering, Procurement and Construction Management
DR. RP
ENG. JC

WAR PIGEON & BAT BOMB
EDDY COUNTY, NM
PROCESS FLOW DIAGRAM – VRU/GL COMPRESSOR/ FLARE AREA
EPC-0029-PFD-0003-01



March 12, 2026

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: Request for lease surface commingling
War Pigeon Fed Com #401 and others
Sec. 6, T24S, R27E
API: 30-015-56815 & others
Purple Sage; Wolfcamp (Gas) [98220]
Eddy County, NM

Dear Interest Owner:

In accordance with 19.15.4.12 NMAC, this notice is to advise you that Admiral Permian Operating, LLC, is filing for surface commingling of leases with the New Mexico Oil Conservation Division. The application proposes approval for lease surface commingling at their War Pigeon CTB. The application includes a total of 9 wells but also seeks approval for the ability to add future wells to these facilities.

A copy of our submitted application is attached.

This packet is simply a notice and no action from you is required. However, any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (505) 466-8120 or cory@permitswest.com should you have any questions or need any additional information.

Sincerely,

Cory Walk, Agent
Permits West Inc.

Name	Address	City	State	Zip	Tracking Number
Chad Barbe	P.O. box 2107	Roswell	NM	88202	9589-0710-5270-1338-0313-29
Chief Capital (O&G) II LLC	8111 Westchester Drive, Suite 900	Dallas	TX	75225	9589-0710-5270-1338-0313-36
COG Operating LLC	600 W. Illinois Avenue	Midland	TX	79701	9589-0710-5270-1338-0313-43
COG Production LLC	600 W. Illinois Avenue	Midland	TX	79701	9589-0710-5270-1338-0313-50
Concho Oil & Gas LLC	600 W. Illinois Avenue	Midland	TX	79701	9589-0710-5270-1338-0313-67
ConocoPhillips Company	600 W. Illinois Avenue	Midland	TX	79701	9589-0710-5270-1338-0313-74
Devon Energy Production Company, L.P.	333 West Sheridan Avenue	Oklahoma City	OK	73102	9589-0710-5270-1338-0313-81
Fortis Minerals II, LLC	1111 Bagby St., Suite 2150	Houston	TX	77002	9589-0710-5270-1338-0313-98
Gallus, LLC	4 Sierra Blance Circle	Roswell	NM	88201	9589-0710-5270-1338-0314-04
LRF Jr, LLC	P.O Box 11327	Midland	TX	79702	9589-0710-5270-1338-0314-11
Marshall and Winston, Inc.	6 Desta Dr, #3100	Midland	TX	79705	9589-0710-5270-1338-0314-28
Mewbourne Oil Company	P.O.Box 7698	Tyler	TX	75711	9589-0710-5270-1338-0314-35
Mongoose Minerals LLC	600 W. Illinois Avenue	Midland	TX	79701	9589-0710-5270-1338-0314-42
Morris E. Schertz	P.O. Box 2588	Roswell	NM	88202	9589-0710-5270-1338-0314-59
MRC Permian Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	9589-0710-5270-1338-0314-66
MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue, Suite 500	Dallas	TX	75219	9589-0710-5270-1338-0314-73
Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210	9589-0710-5270-1338-0314-80
Pegasus Resources, LLC	P.O. Box 470698	Fort Worth	TX	76147	9589-0710-5270-1338-0314-97
Penasco Petroleum LLC	P.O. Box 2992	Roswell	NM	88202	9589-0710-5270-1338-0315-03
Rolla R. Hinkle, III, as his separate property	P.O. Box 2992	Roswell	NM	88202	9589-0710-5270-1338-0315-10
SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	9589-0710-5270-1338-0315-27
SMP Titan Flex, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	9589-0710-5270-1338-0315-34
SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	9589-0710-5270-1338-0315-41
State of New Mexico	310 Old Santa Fe Trail	Santa Fe	NM	87501	9589-0710-5270-1338-0315-58
United States of America	520 E. Greene Street	Carlsbad	NM	88220	9589-0710-5270-1338-0319-61
WR Non-Op LLC	200 N. Loriane St., Suite 1260	Midland	TX	79701	9589-0710-5270-1338-0319-78

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 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

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 Street and Apt. No., or P.O. Box No., or POE: **COG Operating LLC**
 600 W. Illinois Avenue
 Midland, TX 79701

PS Form 3800, January 2013 PSN 7530-02-000-9019 See Reverse for Instructions

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 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No., or POE: **Chief Capital (O&G) II LLC**
 8111 Westchester Drive, Suite 900
 Dallas, TX 75225

PS Form 3800, January 2013 PSN 7530-02-000-9019 See Reverse for Instructions

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Sent To
 Street and Apt. No., or P.O. Box No., or POE: **Concho Oil & Gas LLC**
 600 W. Illinois Avenue
 Midland, TX 79701

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Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No., or POE: **COG Production LLC**
 600 W. Illinois Avenue
 Midland, TX 79701

PS Form 3800, January 2013 PSN 7530-02-000-9019 See Reverse for Instructions

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 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No., or POE: **ConocoPhillips Company**
 600 W. Illinois Avenue
 Midland, TX 79701

PS Form 3800, January 2013 PSN 7530-02-000-9019 See Reverse for Instructions

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 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No., or POE: **Chad Barbe**
 P.O. box 2107
 Roswell, NM 88202

PS Form 3800, January 2013 PSN 7530-02-000-9019 See Reverse for Instructions

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 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No., or POE: **Devon Energy Production Company, L.P.**
 333 West Sheridan Avenue
 Oklahoma City, OK 73102

PS Form 3800, January 2013 PSN 7530-02-000-9019 See Reverse for Instructions

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 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No., or POE: **Fortis Minerals II, LLC**
 1111 Bagby St., Suite 2150
 Houston, TX 77002

PS Form 3800, January 2013 PSN 7530-02-000-9019 See Reverse for Instructions

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 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No., or POE: **Galus, LLC**
 4 Sierra Blanca Circle
 Roswell, NM 88201

PS Form 3800, January 2013 PSN 7530-02-000-9019 See Reverse for Instructions

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 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No., or POE: **PRF, LLC**
 P.O. Box 11327
 Midland, TX 79702

PS Form 3800, January 2013 PSN 7530-02-000-9019 See Reverse for Instructions

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 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No., or POE: **Mongoose Minerals LLC**
 600 W. Illinois Avenue
 Midland, TX 79701

PS Form 3800, January 2013 PSN 7530-02-000-9019 See Reverse for Instructions

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 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No., or POE: **Mewbourne Oil Company**
 P.O. Box 7698
 Tyler, TX 75711


PS Form 3800, January 2013 PSN 7530-02-000-9019 See Reverse for Instructions

9589 0710 5270 1338 0319 61

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<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Apt. No., or P.O. Box, and City, State, ZIP+4®	
United States of America	
520 E. Greene Street	
Carlsbad, NM 88220	

PS Form 3800, January 2013 PSN 7530-02-000-9001 See Reverse for Instructions

9589 0710 5270 1338 0319 78

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<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Apt. No., or P.O. Box, and City, State, ZIP+4®	
VBB Non-Op LLC	
200 N. Loriane St., Suite 1260	
Midland, TX 79701	

PS Form 3800, January 2013 PSN 7530-02-000-9001 See Reverse for Instructions

Affidavit of Publication

Copy of Publication:

No. 76960

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication December 18, 2025

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

18th day of December 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine
Notary Public, Eddy County, New Mexico

Admiral Permian Operating, LLC, located at 200 N. Loraine St., Suite 800, Midland TX 79701 is applying to the NMOCD for lease (CA) surface commingling at their War Pigeon Fed Com CTB located in Eddy County, Section 6, T24S-R27E. Wells are producing from Sections 5 & 6, T24S-R27E and Sections 30 & 31, T23S-R27E. Production will be from the PURPLE SAGE; WOLFCAMP (GAS) [98220] pool. Admiral is also seeking the ability to add future wells to the proposed commingle application.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505, within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Cory Walk at 505-466-8120
76960-Published in Carlsbad Current Argus Dec. 18, 2025.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 3/10/2026 8:24 AM
Single Serial Number Report

Serial Register Page
NMNM105311258

Page 1 of 2

Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	161.9800	NMNM105311258
	Agreement Acres	Participating Area Acres
	0.0000	0.0000
Product Type: 312021 O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	Case File Jurisdiction:	Legacy Serial No
Commodity: Oil & Gas	-	NMNM 134863
Case Disposition: AUTHORIZED		09/16/2015

CASE DETAILS NMNM105311258

MLRS Case Ref	C-8285360
Case Name	
Unit Agreement Name	
Effective Date	10/01/2015
Expiration Date	09/30/2025
Land Type	Public Domain
Formation Name	
Parcel Number	201507015
Parcel Status	
Related Agreement Application Type	

Split Estate	Fed Min Interest
Future Min Interest	No
Royalty Rate	12.5%
Royalty Rate Other	
Approval Date	
Sale Date	07/22/2015
Sales Status	
Total Bonus Amount	1,782,000.00
Tract Number	
Fund Code	145003
Lease Suspended	No
Total Rental Amount	

CASE CUSTOMERS NMNM105311258

Name & Mailing Address	Interest Relationship	Percent Interest
COG OPERATING LLC 600 W ILLINOIS AVE MIDLAND TX 79701	LESSEE	100.0000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

ACTIVE LAND RECORDS NMNM105311258

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0240S	0270E	005	Lot		1-4	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

INACTIVE LAND RECORDS NMNM105311258

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS NMNM105311258

Action Date	Date Filed	Effective	Action Name	Action Status	Action Information
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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION

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Serial Register Page
 NMNM105311258

Page 2 of 2

Date				
04/17/2015	04/17/2015	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 201507015;
07/22/2015	07/22/2015	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1782000.00;
07/22/2015	07/22/2015	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$324.00;
07/22/2015	07/22/2015	SALE HELD	APPROVED/ACCEPTED	
07/30/2015	07/30/2015	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$1781676.00;
09/16/2015	09/16/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
09/16/2015	09/16/2015	LEASE ISSUED	APPROVED/ACCEPTED	
10/01/2015	10/01/2015	EFFECTIVE DATE	APPROVED/ACCEPTED	
10/01/2015	10/01/2015	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
10/01/2015	10/01/2015	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
09/30/2025	09/30/2025	EXPIRATION	APPROVED/ACCEPTED	

LEGACY CASE REMARKS

NMNM105311258

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
02	STIPULATIONS ATTACHED TO LEASE:
03	NM-11-LN SPECIAL CULTURAL RESOURCE
04	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
05	SENM-S-18 STREAMS, RIVERS, AND FLOODPLAINS
06	SENM-S-21 CAVES AND KARST
07	SENM-S-39 PLAN OF DEVELOPMENT

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 3/10/2026 8:22 AM
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Serial Register Page
NMNM105677993

Page 1 of 2

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING ACT OF 1920	318.2500	NMNM105677993
	Agreement	Participating
	Acres	Area Acres
	0.0000	0.0000
Product Type: 311111 O&G NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987		Legacy Serial No
Commodity: Oil & Gas	Case File Jurisdiction:	NMNM 137020
Case Disposition: AUTHORIZED		-

CASE DETAILS NMNM105677993

MLRS Case Ref	C-8293064
Case Name	
Unit Agreement Name	
Effective Date	05/01/1964
Expiration Date	
Land Type	Public Domain
Formation Name	
Parcel Number	
Parcel Status	
Related Agreement	
Application Type	

Split Estate	Fed Min Interest
Future Min Interest	No
Royalty Rate	12.5%
Royalty Rate Other	
Approval Date	
Sale Date	
Sales Status	
Total Bonus Amount	0.00
Tract Number	
Fund Code	145003

Future Min Interest Date	
Acquired Royalty Interest	
Held In a Producing Unit	No
Number of Active Wells	
Production Status	Held by Actual Production
Lease Suspended	No
Total Rental Amount	

CASE CUSTOMERS NMNM105677993

Name & Mailing Address	Interest Relationship	Percent Interest
COG OPERATING LLC 600 W ILLINOIS AVE MIDLAND TX 79701	OPERATING RIGHTS	0.0000
CONOCOPHILLIPS COMPANY 600 W ILLINOIS AVE MIDLAND TX 79701	OPERATING RIGHTS	0.0000
CONOCOPHILLIPS COMPANY 600 W ILLINOIS AVE XXXXXXXXXX	LESSEE	100.0000
XXXXXXXXXX XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.0000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

ACTIVE LAND RECORDS NMNM105677993

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0230S	0270E	030	Lot		4	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0270E	030	Aliquot		SESW,S2SE	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0270E	032	Aliquot		NE	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

INACTIVE LAND RECORDS NMNM105677993

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

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Single Serial Number Report

Serial Register Page
NMNM105677993

Page 2 of 2

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS NMNM105677993

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
03/19/1964	03/19/1964		CASE ESTABLISHED	APPROVED/ACCEPTED	
05/01/1964	05/01/1964		EFFECTIVE DATE	APPROVED/ACCEPTED	
05/01/1964	05/01/1964		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
05/01/1964	05/01/1964		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
05/21/1972	05/21/1972		KMA CLASSIFIED	APPROVED/ACCEPTED	
05/16/2017	05/16/2017		CASE CREATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM0540701A;
02/01/2019	02/01/2019		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139997;
06/26/2019	06/26/2019		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
06/26/2019	06/26/2019		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/#1H;
06/26/2019	06/26/2019		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /2/NMNM139997;#1H
07/19/2019	07/19/2019		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
11/27/2019	11/27/2019		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/
10/07/2025			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM106386956 Production Type: Actual Well Name: VIPER 32/33 FED COM #711H Well Number: 3001553928 First Production Date: 2023-10-23

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105677993

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105689530	NMNM 139997	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		02/01/2019	160.0000	33.3334
NMNM106386956		PENDING		02			160.0000	25.0000

LEGACY CASE REMARKS NMNM105677993

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 3/10/2026 8:27 AM
Single Serial Number Report

Serial Register Page
NMNM105316745

Page 1 of 6

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	1,355.1900	NMNM105316745
	Agreement Acres	Participating Area Acres
	0.0000	0.0000
Product Type: 311211 O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	Case File Jurisdiction:	Legacy Serial No
Commodity: Oil & Gas	-	NMNM 0275360
Case Disposition: AUTHORIZED		05/08/1962

CASE DETAILS NMNM105316745

MLRS Case Ref	C-7963924		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	06/01/1962	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
	Total Bonus Amount	0.00	
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code	145003	Total Rental Amount

CASE CUSTOMERS NMNM105316745

Name & Mailing Address			Interest Relationship	Percent Interest
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATING RIGHTS	0.0000
CONOCOPHILLIPS COMPANY	600 W ILLINOIS AVE	MIDLAND TX 79701	OPERATING RIGHTS	0.0000
CONOCOPHILLIPS COMPANY	600 W ILLINOIS AVE	MIDLAND TX 79701	LESSEE	100.0000
LRF JR LLC	PO BOX 11327	MIDLAND TX 79702-8327	OPERATING RIGHTS	0.0000
MAGNUM HUNTER PRODUCTION INC	840 GESSNER RD, SUITE 1400	HOUSTON TX 77024	OPERATING RIGHTS	0.0000
MEWBOURNE OIL COMPANY	3620 OLD BULLARD RD	TYLER TX 75701	OPERATING RIGHTS	0.0000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

ACTIVE LAND RECORDS NMNM105316745

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0230S	0270E	018	Aliquot		E2SW,SE	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0270E	018	Lot		3,4	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0270E	019	Aliquot		E2NW	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0270E	019	Lot		1,2	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

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Single Serial Number Report

Serial Register Page
NMNM105316745

Page 2 of 6

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0230S	0270E	029	Aliquot		SW	Existing Footprint Migrated - Existing Footprint	OFFICE CARLSBAD FIELD OFFICE PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	MGMT BUREAU OF LAND MGMT
23	0230S	0270E	030	Aliquot		N2NE,SENE, NESE	Existing Footprint Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0270E	031	Aliquot		NE	Existing Footprint Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0270E	032	Aliquot		NW	Existing Footprint Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0270E	033	Aliquot		W2NE,NW	Existing Footprint Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

INACTIVE LAND RECORDS

NMNM105316745

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS

NMNM105316745

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
04/19/1962	04/19/1962		CASE ESTABLISHED	APPROVED/ACCEPTED	
04/20/1962	04/20/1962		DRAWING HELD	APPROVED/ACCEPTED	
05/08/1962	05/08/1962		LEASE ISSUED	APPROVED/ACCEPTED	
06/01/1962	06/01/1962		EFFECTIVE DATE	APPROVED/ACCEPTED	
06/01/1962	06/01/1962		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
06/01/1962	06/01/1962		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
05/21/1972	05/21/1972		GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;
05/21/1972	05/21/1972		KMA CLASSIFIED	APPROVED/ACCEPTED	
07/18/1972	07/18/1972		EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 05/31/74;
07/18/1972	07/18/1972		RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
08/02/1972	08/02/1972		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
01/24/1973	01/24/1973		KMA EXPANDED	APPROVED/ACCEPTED	
03/06/1973	03/06/1973		NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED	
07/09/1973	07/09/1973		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SW-757 EFF 05/01/1973
08/21/1973	08/21/1973		KMA EXPANDED	APPROVED/ACCEPTED	
02/18/1975	02/18/1975		KMA EXPANDED	APPROVED/ACCEPTED	
09/24/1987	09/24/1987		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JAM/CB
11/21/1988	11/21/1988		CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 106,249
11/30/1992	11/30/1992		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/MILLS
07/20/1993	07/20/1993		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/92;
07/20/1993	07/20/1993		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/JCV
07/20/1993	07/20/1993		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP
07/20/1993	07/20/1993		CASE SEGREGATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: INTO NMNM91370;
08/05/1993	08/05/1993		RECORDS NOTED	APPROVED/ACCEPTED	
08/26/1993	08/26/1993		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/MILLS
01/24/1994	01/24/1994		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/KRP
01/24/1994	01/24/1994		DEC VACATED/RESCINDED	APPROVED/ACCEPTED	Action Remarks: SEGREGATION RESCINDED
01/24/1994	01/24/1994		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/93;
04/24/1995	04/24/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/MRL PTNRS;1

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04/24/1995	04/24/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/MRL PTNRS;2
07/01/1995	07/01/1995		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM94464;
07/01/1995	07/01/1995		MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /1/NMNM94464;
10/11/1995	10/11/1995		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
10/11/1995	10/11/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/95;2
10/11/1995	10/11/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/95;1
11/30/1995	11/30/1995		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
04/19/1996	04/19/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/MRL PRTNS
07/18/1996	07/18/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
07/18/1996	07/18/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/96;
06/30/1997	06/30/1997		CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMNM94464;
08/03/1998	08/03/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MILLS/PERMIAN RES
08/10/1998	08/10/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
08/10/1998	08/10/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/98;
10/16/1998	10/16/1998		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/TEXAS ENERGY
10/16/1998	10/16/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/TEXAS ENERGY
08/09/1999	08/09/1999		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/MATADOR
10/15/1999	10/15/1999		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
10/15/1999	10/15/1999		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/99;
11/03/1999	11/03/1999		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM103137;
12/07/1999	12/07/1999		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM103146;
08/27/2001	08/27/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/TEXAS ENE;
11/15/2001	11/15/2001		ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/TEXAS ENE;
11/15/2001	11/15/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GAG;
11/15/2001	11/15/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 9/1/2001;
11/15/2001	11/15/2001		TRF OPER RGTS RET UNAPPV	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/TEXAS ENE;
01/16/2003	01/16/2003		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONOCO/CONOCOPHILLIPS;
06/23/2003	06/23/2003		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MATADOR/CONOCOPHILLIP Receipt Number: 701404
07/24/2003	07/24/2003		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
07/24/2003	07/24/2003		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/03;
09/02/2003	09/02/2003		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MATADOR/TOM BROWN INC
10/15/2004	10/15/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: TOM BROWN/MAGNUM HU;1 Receipt Number: 969932
11/26/2004	11/26/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PERMIAN R/CHESAPEAK;1 Receipt Number: 990194
12/06/2004	12/06/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
12/06/2004	12/06/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/04;
12/13/2004	12/13/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
12/13/2004	12/13/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/04;
12/23/2004	12/23/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PERMIAN RES/CHESAPEAK Receipt Number: 1004719
01/18/2005	01/18/2005		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LOWE PTNR/COG OG Receipt Number: 1014041
01/20/2005	01/20/2005		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
01/20/2005	01/20/2005		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/05;
01/31/2005	01/31/2005		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: COG OG/FRENCH JR Receipt Number: 1019744
02/16/2005	02/16/2005		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
02/16/2005	02/16/2005		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/05;
02/24/2005	02/24/2005		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR

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02/24/2005	02/24/2005		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/05;
04/01/2005	04/01/2005		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM114004;
04/27/2005	04/27/2005		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MRL PRTS/LOWE
08/31/2006	08/31/2006		CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMNM 114004;
10/17/2012	10/17/2012		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CHESA PRH/CHESA EXPL
10/30/2012	10/30/2012		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
11/27/2012	11/27/2012		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON U;1 Receipt Number: 2696593
03/11/2013	03/11/2013		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
03/11/2013	03/11/2013		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/12;
10/21/2013	10/21/2013		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
10/21/2013	10/21/2013		DEC ISSUED	APPROVED/ACCEPTED	Action Remarks: PRODUCTION STATUS:
04/01/2015	04/01/2015		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM135035;
06/01/2015	06/01/2015		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM135567;
07/11/2015	07/11/2015		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /2/#42831;NMNM135035
08/15/2015	08/15/2015		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /3/NMNM135567;#42830
08/25/2015	08/25/2015		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/
12/01/2015	12/01/2015		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM136347;
12/15/2015	12/15/2015		BANKRUPTCY FILED	APPROVED/ACCEPTED	Action Remarks: MAGNUM HUNTER PROD
12/29/2015	12/29/2015		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHEVRON U/MEWBOURNE;1 Receipt Number: 3461358
01/15/2016	01/15/2016		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: 01/01/16;
01/20/2016	01/20/2016		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
02/08/2016	02/08/2016		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/
03/03/2016	03/03/2016		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /4/#43498;NMNM136347
09/27/2016	09/27/2016		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/
10/01/2016	10/01/2016		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM136943;
03/24/2017	03/24/2017		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /5/NMNM136943;#43893
04/20/2017	04/20/2017		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /5/
05/01/2017	05/01/2017		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM137565;
08/10/2017	08/10/2017		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /6/NMNM137565;#1H
12/07/2017	12/07/2017		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /6/
03/28/2019	03/28/2019		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ESTATE OF L/LRF JR;1 Receipt Number: 4410041
07/08/2019	07/08/2019		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
07/08/2019	07/08/2019		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/19;
01/01/2023	01/01/2023	01/01/2023	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM105825680
01/01/2023	01/01/2023	01/01/2023	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM105825680
07/08/2025			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM106731052 Production Type: Allocated Well Name: TLC State Com 1H Well Number: 3001533560 First Production Date: 2006-08-13
09/26/2025			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: Preliminary First Production Production Determination Status: First Production Agreement Serial Number: NMNM106385079 Production Type: Actual Well Name: Viper 29/28 Fed Com 718H Well Number: 3001553929 First Production Date: 2024-10-28

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10/07/2025			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM106386956 Production Type: Actual Well Name: VIPER 32/33 FED COM #711H Well Number: 3001553928 First Production Date: 2023-10-23
01/27/2026			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM105825680 Production Type: Actual Well Name: SLIDER 18/17 WOLI FED COM 1H Well Number: 3001549295 First Production Date: 2023-03-23

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105316745

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105369554	NMNM 094464	CLOSED	O&G COMMUNITIZATION AGREEMENT	01		07/01/1995	120.0000	37.8500
NMNM105375011	NMNM 136347	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		12/01/2015	320.0000	66.6670
NMNM105378822	NMNM 135567	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	03		06/01/2015	120.0000	25.0000
NMNM105379631	NMNM 135035	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		04/01/2015	157.5600	33.3900
NMNM105416581	NMNM 071828	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		05/01/1973	157.5600	49.6200
NMNM105481900	NMNM 136943	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		10/01/2016	80.0000	16.6700
NMNM105544684	NMNM 103137	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		11/03/1999	160.0000	50.0000
NMNM105544903	NMNM 103146	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		12/07/1999	160.0000	50.0000
NMNM105682314	NMNM 114004	CLOSED	O&G COMMUNITIZATION AGREEMENT	01		04/01/2005	160.0000	51.0000
NMNM105688739	NMNM 137565	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		05/01/2017	157.6300	50.0222
NMNM105825680		AUTHORIZED		01			157.6300	24.7212
NMNM105825680		AUTHORIZED		02			160.0000	25.0929
NMNM106385079		CLOSED		01			160.0000	25.0000
NMNM106386956		PENDING		01			400.0000	62.5000
NMNM106731052		AUTHORIZED		02			160.0000	50.6650

LEGACY CASE REMARKS NMNM105316745

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Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	BONDED LESSEES/OPERATORS/TRANSFEREES:
0003	07/24/2003 - CONOCOPHILLIPS CO - ES0085 NW
0004	12/01/2004 - MATADOR OPERATING CO - NMB000227 - S/W;
0005	01/20/2005 - CONOCOPHILLIPS CO - ES0085 - N/W;
0006	02/16/2005 - CONOCOPHILLIPS CO - ES0085 - N/W;
0007	02/24/2005 - L R FRENCH JR - NM1767 - S/W;
0008	ELIGIBLE FOR 2 YR EXTENSION ENDING 08/31/2008.
0009	01/15/2016 - MEWBOURNE OIL CO NMB000919 S/W;
0010	07/08/2019 - LRF JR LLC NM1767 SW

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Authority	Total Acres	Serial Number
12--22--1987; 101STAT1330; 30USC181 ET SEQ; PL 100-203, FED ONSHORE, O&G LSE REFORM; 08162022, PL 117-169	158.2500	NMNM106696545
	Agreement Acres	Participating Area Acres
	0.0000	0.0000

Product Type: 312025 O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 2022
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: -
03/25/2025

CASE DETAILS NMNM106696545

MLRS Case Ref	C-14610955			
Case Name				
Unit Agreement Name				
	Split Estate	No	Fed Min Interest	100
Effective Date	04/01/2025	Split Estate Acres	0.0000	Future Min Interest
Expiration Date	03/31/2035	Royalty Rate	16.67%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other		Acquired Royalty Interest
Formation Name		Approval Date		Held In a Producing Unit
Parcel Number	NM-2025-02-6845	Sale Date	02/20/2025	Number of Active Wells
Parcel Status	Sold	Sales Status		Production Status
		Total Bonus Amount	5,300,424.00	Non-Producing
Related Agreement		Tract Number		Lease Suspended
Application Type		Fund Code	145003	No
				Total Rental Amount

CASE CUSTOMERS NMNM106696545

Name & Mailing Address	Interest Relationship	Percent Interest
FEDERAL ABSTRACT COMPANY PO BOX 2288 SANTA FE NM 87504	LESSEE	100.0000

RECORD TITLE NMNM106696545

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0240S 0270E 006 1-4	FEDERAL ABSTRACT COMPANY	100.0000

OPERATING RIGHTS
(No Records Found)

ACTIVE LAND RECORDS NMNM106696545

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0240S	0270E	006	Lot		1-4	Authorization Issued	CARLSBAD FIELD OFFICE	EDDY	BLM

INACTIVE LAND RECORDS NMNM106696545

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS NMNM106696545

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
	06/23/2025	03/31/2035	EXPIRATION ASSIGNMENT	APPROVED/ACCEPTED FILED	Payment Amount: 115 Case Action Status Date: 2025-06-23
11/07/2024			CASE ESTABLISHED	APPROVED/ACCEPTED	
02/20/2025			BID RECEIVED	APPROVED/ACCEPTED	Payment Amount: 5300424
02/20/2025			RENTAL RECEIVED	APPROVED/ACCEPTED	Payment Amount: 477
03/25/2025			LEASE ISSUED	APPROVED/ACCEPTED	
04/01/2025		04/01/2025	EFFECTIVE DATE	APPROVED/ACCEPTED	

CASE TRANSACTIONS NMNM106696545

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-131196	2/20/2025	5447321	Payment Submitted	\$5,167.00		
CT-131197	3/6/2025	5452805	Payment Submitted	\$5,298,834.00		
CT-146838	6/23/2025	5491532	Payment Submitted	\$115.00		

STIPULATIONS NMNM106696545

Stipulation Number	Summary	Stipulation Type	Stipulation LLD	Stipulation SMA
HQ-CR-1	Cultural Resource Protection	BLM Lease Notice LN	All Lands	
HQ-MLA-1	Notice to Lessee Concerning Mineral Leasing Act Section 2(a) (2)(A)	BLM Lease Notice LN	All Lands	
HQ-TES-1	Threatened and Endangered Species Act	BLM Lease Notice LN	All Lands	
NM-1-LN	Potential, Suitable, and Occupied Habitat for Special Status Plant Species	BLM Lease Notice LN	All Lands	
NM-11-LN	Special Cultural Resource	BLM Lease Notice LN	All Lands	
SENM-LN-1	Potential Cave or Karst Occurrence Area	BLM Lease Notice LN	All Lands	
SENM-S-19-CSU	Playas and Alkali Lakes	BLM Stipulation CSU	All Lands	
SENM-S-21-CSU	Caves and Karst	BLM Stipulation CSU	All Lands	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Lease Information Details

Lease Number: VB-1864-0

Lease Information

Company Name	Company ID	Assigned From	Total Acres	Prod Stat
DEVON ENERGY PRODUCTION COMPANY, LP	6137	12/31/9999 12:00:00 AM	315.35	Production in Comm

Lease Term

Lease Term	Issuing Date	Expiration Date	Termination Date	Termination Reason	Current Term
five(5) year term, 3/16th royalty	6/1/2010 12:00:00 AM	6/1/2015 12:00:00 AM	12/31/9999 12:00:00 AM	N/A	Extended Primary Term

Rent Billing Information

Bill To	Minimum Annual Rent	Last Rent Bill Date	Next Rent Bill Date	Rent Payment Date
6137	315.35	5/8/2025 12:00:00 AM	6/1/2026 12:00:00 AM	2025-04-14

Lease Information Details

Lease Number: V0-5755-1

Lease Information

Company Name	Company ID	Assigned From	Total Acres	Prod Stat
CONCHO OIL & GAS LLC/COG OPERATING LLC	277313	12/31/9999 12:00:00 AM	470.40	Production in Comm

Lease Term

Lease Term	Issuing Date	Expiration Date	Termination Date	Termination Reason	Current Term
five(5) yeas term, 1/6th royalty	4/1/2000 12:00:00 AM	4/1/2005 12:00:00 AM	12/31/9999 12:00:00 AM	N/A	Extended Primary Term

Rent Billing Information

Bill To	Minimum Annual Rent	Last Rent Bill Date	Next Rent Bill Date	Rent Payment Date
277313	470.40	3/5/2026 12:00:00 AM	4/1/2027 12:00:00 AM	2026-03-06

Lease Information Details

Lease Number: V0-6762-1

Lease Information

Company Name	Company ID	Assigned From	Total Acres	Prod Stat
CONCHO OIL & GAS LLC/COG OPERATING LLC	277313	12/31/9999 12:00:00 AM	470.61	Producing

Lease Term

Lease Term	Issuing Date	Expiration Date	Termination Date	Termination Reason	Current Term
five(5) yeas term, 1/6th royalty	12/1/2002 12:00:00 AM	12/1/2007 12:00:00 AM	12/31/9999 12:00:00 AM	N/A	Extended Primary Term

Rent Billing Information

Bill To	Minimum Annual Rent	Last Rent Bill Date	Next Rent Bill Date	Rent Payment Date
277313	470.61	11/6/2025 12:00:00 AM	12/1/2026 12:00:00 AM	2025-11-07

Lease Information Details

Lease Number: VB-1642-2

Lease Information

Company Name	Company ID	Assigned From	Total Acres	Prod Stat
CONCHO OIL & GAS LLC/COG OPERATING LLC	277313	12/31/9999 12:00:00 AM	480.00	Producing

Lease Term

Lease Term	Issuing Date	Expiration Date	Termination Date	Termination Reason	Current Term
five(5) year term, 3/16th royalty	4/1/2009 12:00:00 AM	4/1/2014 12:00:00 AM	12/31/9999 12:00:00 AM	N/A	Extended Primary Term

Rent Billing Information

Bill To	Minimum Annual Rent	Last Rent Bill Date	Next Rent Bill Date	Rent Payment Date
277313	480.00	3/5/2026 12:00:00 AM	4/1/2027 12:00:00 AM	2026-03-06

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Admiral Permian Operating, LLC **OGRID Number:** 332762
Well Name: War Pigeon Fed Com #401H **API:** 30-015-56815
Pool: Purple Sage; Wolfcamp (Gas) **Pool Code:** 98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cory Walk
 Print or Type Name

Cory Walk
 Signature

03-10-2026
 Date

505-466-8120
 Phone Number

cory@permitswest.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Admiral Permian Operating, LLC
OPERATOR ADDRESS: 200 N. Loraine St., Suite 800, Midland, TX 79701
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. Purple Sage; Wolfcamp (Gas) [98220]
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) Metering/Well Testing

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cory Walk TITLE: Consultant DATE: 03/10/2026
TYPE OR PRINT NAME Cory Walk TELEPHONE NO.: 505-466-8120
E-MAIL ADDRESS: cory@permitswest.com



March 10, 2026

New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Request for lease surface commingling
War Pigeon Fed Com #401 and others
Sec. 6, T24S, R27E
API: 30-015-56815 & others
Purple Sage; Wolfcamp (Gas) [98220]
Eddy County, NM

Dear Ms. Clelland:

Admiral Permian Operating, LLC, is filing a surface commingling application for lease commingling of oil, water and gas at their War Pigeon CTB. This application includes a total of 9 wells but also seeks approval for the ability to add future wells to these facilities.

Commingling will not reduce the total value of remaining production.

Please contact the undersigned should you have any questions or need any additional information.

Sincerely,

Cory Walk
Agent
Permits West Inc.
(505) 466-8120
cory@permitswest.com

PRORATED ALLOCATION METHODOLOGY

GAS ALLOCATION

The CTB has a Prosonic Gas Meter on every inlet vessel (test separators and bulk separators). All fuel gas going to the Generators and Gas-Lift Compression is measured by an Orifice Meter with a total flow computer. All HP sales gas leaving the facility is sent through an Orifice Check Meter (FMP) with a total flow computer before going to the Pipeline custody meter. All LP gas / tank vapors are captured with VRU and sent through a separate Orifice Check Meter (FMP) with a total flow computer before going to the Pipeline custody meter. In the event HP gas is sent to the emergency dual tip flare, all HP gas is measured by an Ultrasonic/Prosonic Meter (FMP). Flared LP gas will have a Thermal Mass meter (FMP). Under normal operating conditions, no flaring is necessary. Buyback gas from the pipeline will pass through an Orifice Meter (FMP) with a total flow computer. Injection gas sent to well pads for Gas Lift is sent through Promass Coriolis Meters (AGA specs). Each well has its own injection meter at the well pad.

1. Buyback gas is the volume of off-lease gas used for gas lift and to run the compressor, it is calculated by Buyback – Comp Fuel (Fuel Gas orifice meter (FMP)).
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting Gas Lift (GL) volume from the wellhead (WH) meter reading.
3. Lease use is the volume of gas used by the equipment on the CTB allocated to the wells by Lease Use volume/total hours produced by all wells on CTB * each wells Hours On.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is volume of gas for royalty purposes. Off lease gas is netted out of Facility Measurement Point meter volume. FC Meter – (INJ BB Meter – GL Compressor). This gives you the volume of gas for royalty purposes that was produced/sold from the CTB.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU meter measures the gas from all tanks, is allocated based on allocated oil production for each well. VRU measured volume * theoretical % of oil produced. Each well's oil measured volume/by sum of all oil measured volumes on CTB = theoretical oil volume.
9. Total Net FMP Volumes is total sold from the CTB to the gathering pipeline and is calculated by Net CTB Gas + VRU.
10. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes + HP Flare + Lease Use.
11. Total Net FMP Volumes is total sold from the CTB to the gathering pipeline and is calculated by Net CTB

OIL ALLOCATION

The CTB has a Coriolis Oil Meter on the oil dump of every inlet vessel (test separators and bulk separators), measuring the volume of oil produced by all the wells. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume back to each well. All oil sold will pass through a Pipeline LACT Coriolis Meter (FMP)

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline Lact (FMP) – Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % for each well is multiplied by the Allocated Production and the Available Sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter. It is calculated by adding available for sale to the beginning inventory for each well.
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by adding Beginning Inventory + Allocated Production – Total Sales Volume.

WATER ALLOCATION

The CTB has a Mag Water Meter on every inlet vessel (test separators and bulk separators), measuring the volume of water produced by all the wells. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well. There will be Water Transfer Mag meters downstream of the water transfer pumps to measure all produced water leaving the Facility.

1. Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. Available Water to Transfer is calculated by Water Transfer – Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % for each well is multiplied by the Allocated Production and the Available Sales.
5. Total Transfer Volume is the volume of water transferred off the CTB. It is calculated by adding Available to Transfer to the beginning inventory for each well.

6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by adding beginning inventory + Allocated Production – Total Transfer Volume.

OIL MEASUREMENT & SALES									
	TESTER 1	TESTER 2	TESTER 3	TESTER 4	BULK SEP 1	BULK SEP 2			
	Non-FMP - OIL METER 1 (bopd)	Non-FMP-OIL METER 2 (bopd)	Non-FMP-OIL METER 3 (bopd)	Non-FMP-OIL METER 4 (bopd)	Non-FMP-OIL METER 5 (bopd)	Non-FMP-OIL METER 6 (bopd)	TOTAL OIL_NON FMP - Calculated (bopd)	OIL TANKS VOL (bbl)	TOTAL OIL_FMP / LACT SALES METER (bopd)
	1000	1200	1100	1500	2100	3000	9900	400	9500

OIL ALLOCATION									
	WELL #1	WELL #2	WELL #3	WELL #4	WELL #5	WELL #6	WELL #7	WELL #8	WELL #9
LAST TEST (bopd)	1000	1200	1100	1500	700	700	700	1500	1500
ALLOCATION %	0.101	0.121	0.111	0.152	0.071	0.071	0.071	0.152	0.152
ALLOCATED OIL	959.6	1151.5	1055.6	1439.4	671.7	671.7	671.7	1439.4	1439.4

TOTAL
9900
1.000
9500

WATER MEASUREMENT & TRANSFER									
	TESTER 1	TESTER 2	TESTER 3	TESTER 4	BULK SEP 1	BULK SEP 2			
	Non-FMP - WATER METER 1 (bwpd)	Non-FMP - WATER METER 2 (bwpd)	Non-FMP - WATER METER 3 (bwpd)	Non-FMP - WATER METER 4 (bwpd)	Non-FMP - WATER METER 5 (bwpd)	Non-FMP - WATER METER 6 (bwpd)	TOTAL WATER_NON FMP - Calculated (bwpd)	WATER TANKS VOL (bbl)	TOTAL WATER_Non-FMP WATER XFER METER (bwpd)
	2000	2400	2200	3000	6000	4400	20000	100	19900
ALLOCATION %	0.1	0.12	0.11	0.15	0.3	0.22	1		
ALLOCATED WATER	1990	2388	2189	2985	5970	4378			

WATER ALLOCATION									
	WELL #1	WELL #2	WELL #3	WELL #4	WELL #5	WELL #6	WELL #7	WELL #8	WELL #9
LAST TEST (bwpd)	2000	2400	2200	3000	2000	2000	2000	2200	2200
ALLOCATION %	0.100	0.120	0.110	0.150	0.100	0.100	0.100	0.110	0.110
ALLOCATED WATER	1990.0	2388.0	2189.0	2985.0	1990.0	1990.0	1990.0	2189.0	2189.0

TOTAL
20000
1.000
19900

GAS MEASUREMENT & SALES																
	TESTER 1	TESTER 2	TESTER 3	TESTER 4	BULK SEP 1	BULK SEP 2	GL INJECT TOTAL			MAIN SALES	VRU SALES	FLARES	FUEL GAS1	FUEL GAS2	BUYBACK	
	Non-FMP - GAS METER 1 (mcf)	Non-FMP - GAS METER 2 (mcf)	Non-FMP - GAS METER 3 (mcf)	Non-FMP - GAS METER 4 (mcf)	Non-FMP - GAS METER 5 (mcf)	Non-FMP - GAS METER 6 (mcf)	Non-FMP - GAS METERS 7-15 (mcf)	TOTAL NET GAS PRODUCED_ Calculated (mcf)		FMP-GAS METER 1 (mcf)	FMP-GAS METER 2 (mcf)	FMP-GAS METER 3&4 (mcf)	FMP-GAS METER 5 (mcf)	FMP-GAS METER 6 (mcf)	FMP-GAS METER 7 (mcf)	TOTAL GAS_FMP - Calculated (mcf)
	2000	2200	2100	2500	6000	5000	9000	10800		9800	750	80	350	50	200	10030
ALLOCATION %	0.101	0.111	0.106	0.126	0.303	0.253		1								
ALLOCATED GAS	1013.1	1114.4	1063.8	1266.4	3039.4	2532.8										

GAS ALLOCATION									
	WELL #1	WELL #2	WELL #3	WELL #4	WELL #5	WELL #6	WELL #7	WELL #8	WELL #9
LAST TEST (mcf)	2000	2200	2100	2500	2000	2000	2000	2500	2500
INJECTED GAS (mcf)	1000	1000	1000	1000	1000	1000	1000	1000	1000
NET PROD GAS (mcf)	1000	1200	1100	1500	1000	1000	1000	1500	1500
ALLOCATION %	0.093	0.111	0.102	0.139	0.093	0.093	0.093	0.139	0.139
ALLOCATED GAS	928.7	1114.4	1021.6	1393.1	928.7	928.7	928.7	1393.1	1393.1

TOTAL
19800
9000
10800
1.000
10030

* All colored cells are actual meters (FMP and Non-FMP)

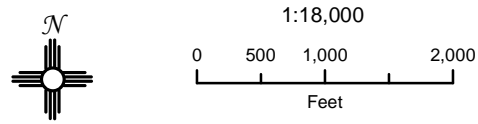
** There will be 4 Test Vessels and 9 wells. So well tests will be frequent and very current for allocation purposes.

Admiral Permian Resources

War Pigeon Facility Proposed Commingle Map

Eddy County, New Mexico

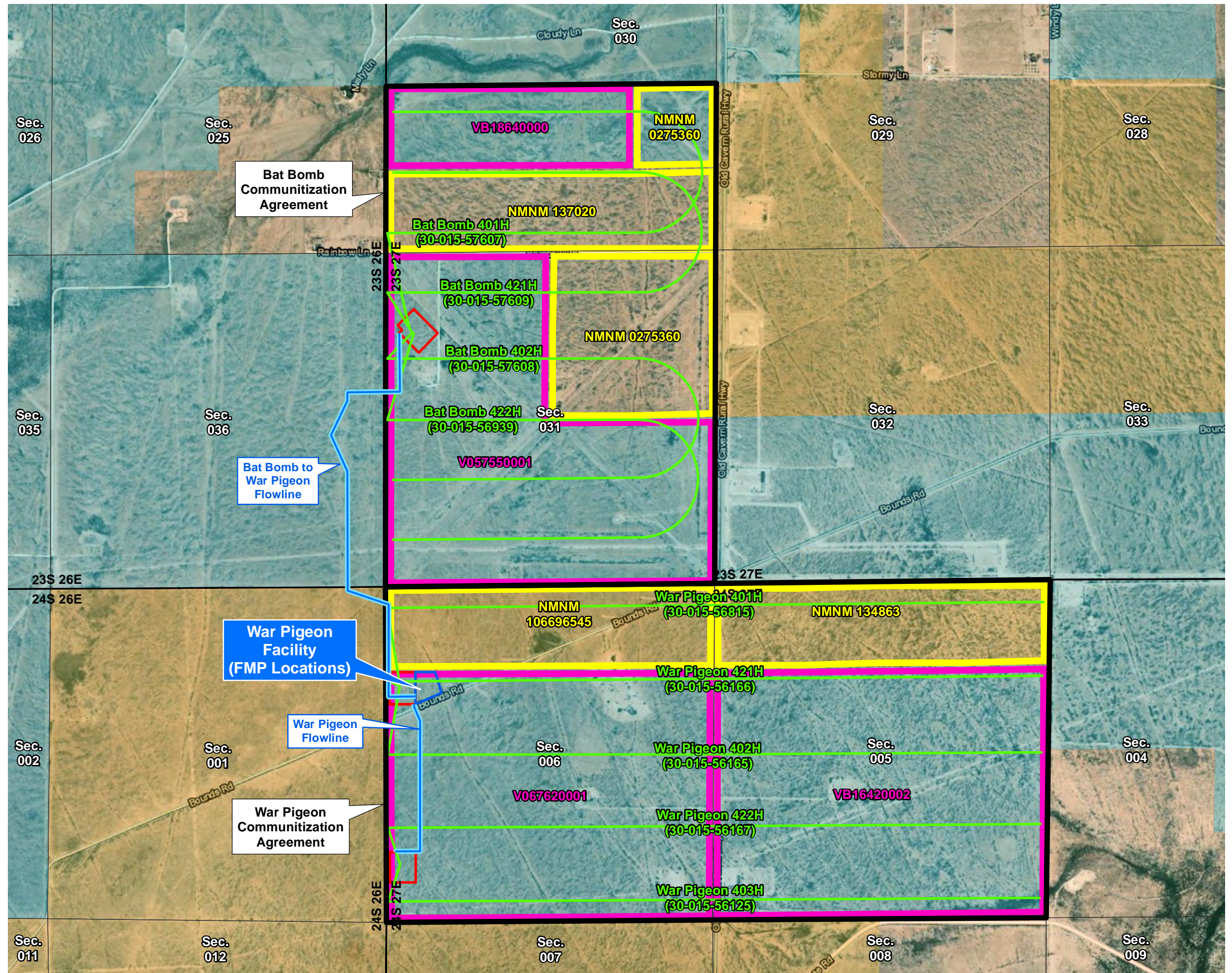
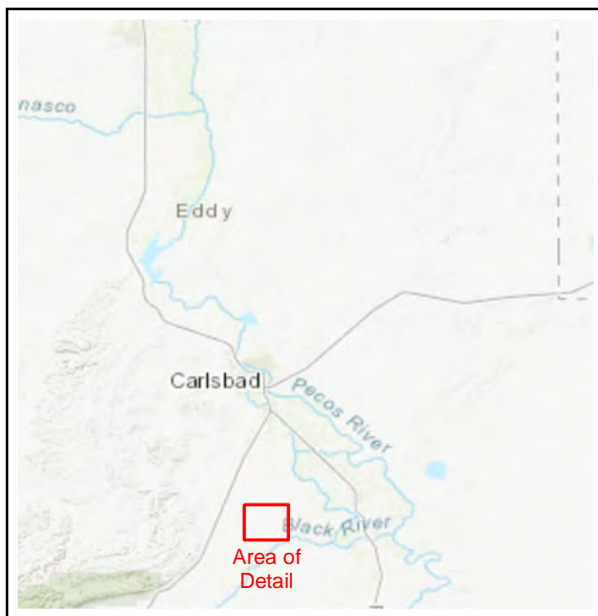
- Proposed Wellbores
- Proposed Flowline
- Proposed Well Pad
- Proposed Facility
- State O&G Lease
- Federal O&G Lease
- Proposed Communitization Agreement
- New Mexico State Trust Lands
- Bureau of Land Management Lands
- Private (Fee) Lands

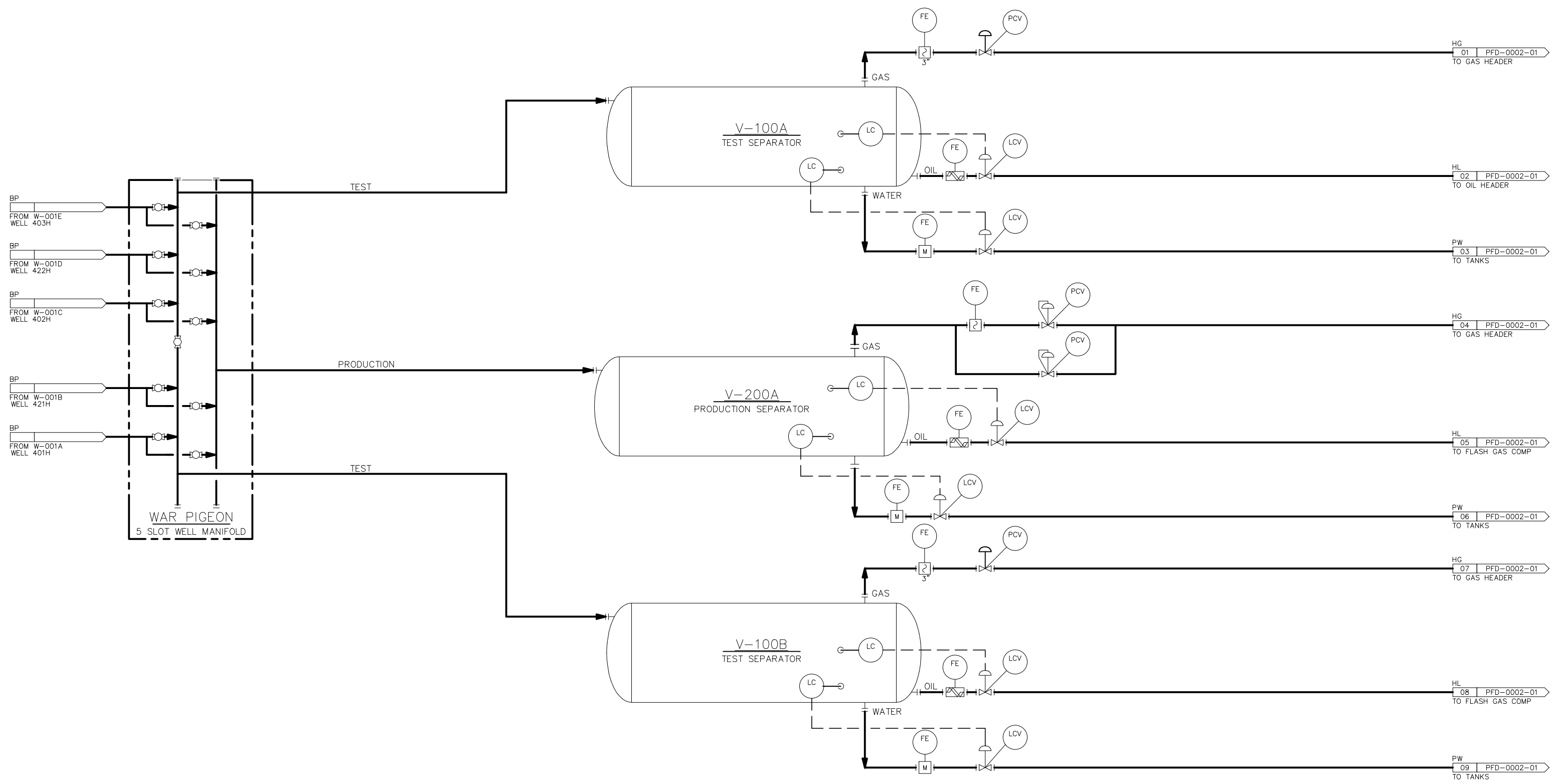


NAD 1983 New Mexico State Plane East
FIPS 3001 Feet



Prepared by Permits West, Inc., March 9, 2026





REVISIONS

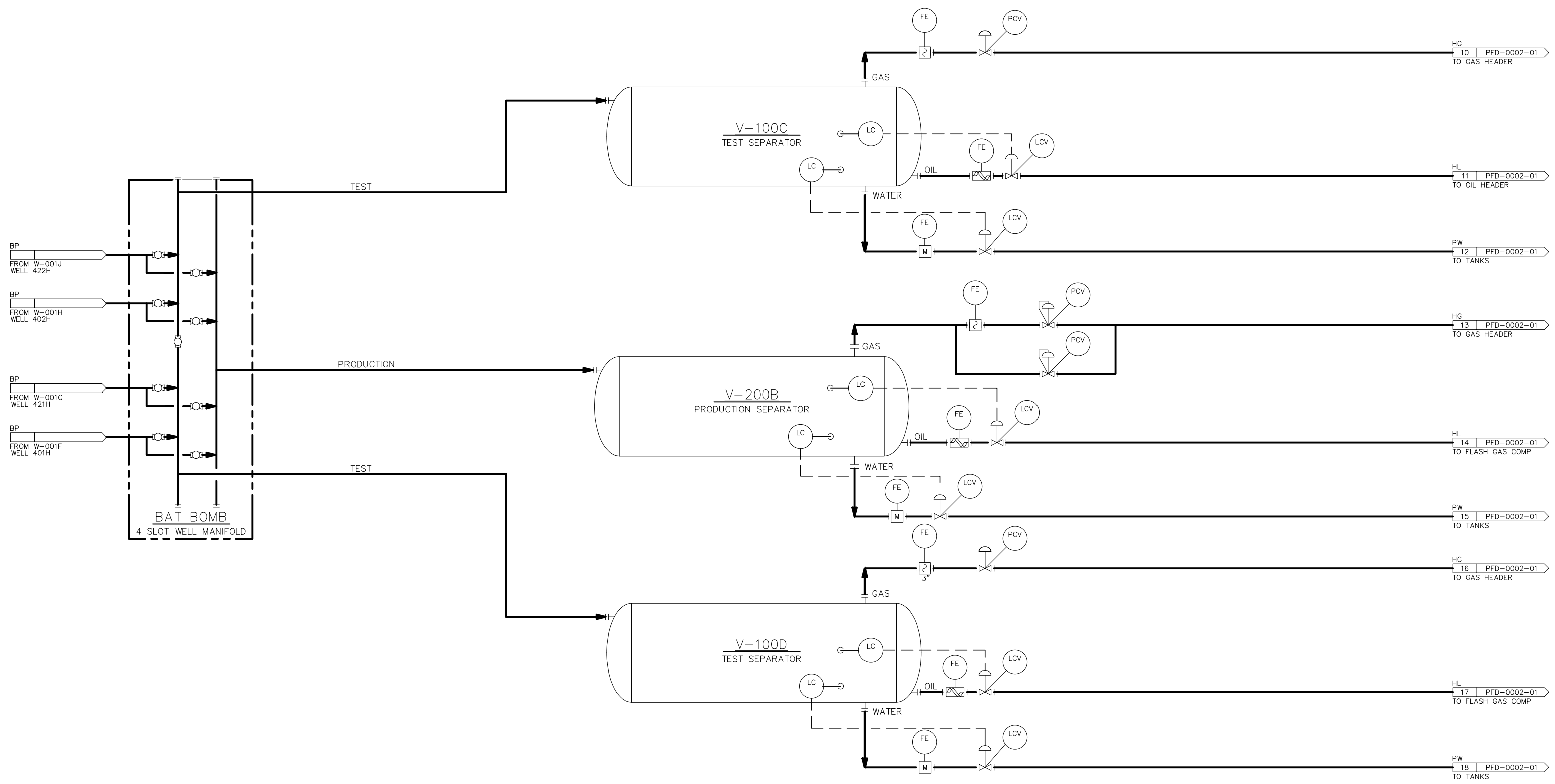
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1	APPROVED FOR CONSTRUCTION BASIN DESIGN, PRF TEX25005	01/23/26	SC	△
				△

AFC
APPROVED FOR CONSTRUCTION

TEXAS
EPCM
Engineering, Procurement and Construction Management
DR. RP
ENG. JC

WAR PIGEON & BAT BOMB
EDDY COUNTY, NM
PROCESS FLOW DIAGRAM – INLET AREA

EPC-0029-PFD-0001-01 1



REVISIONS

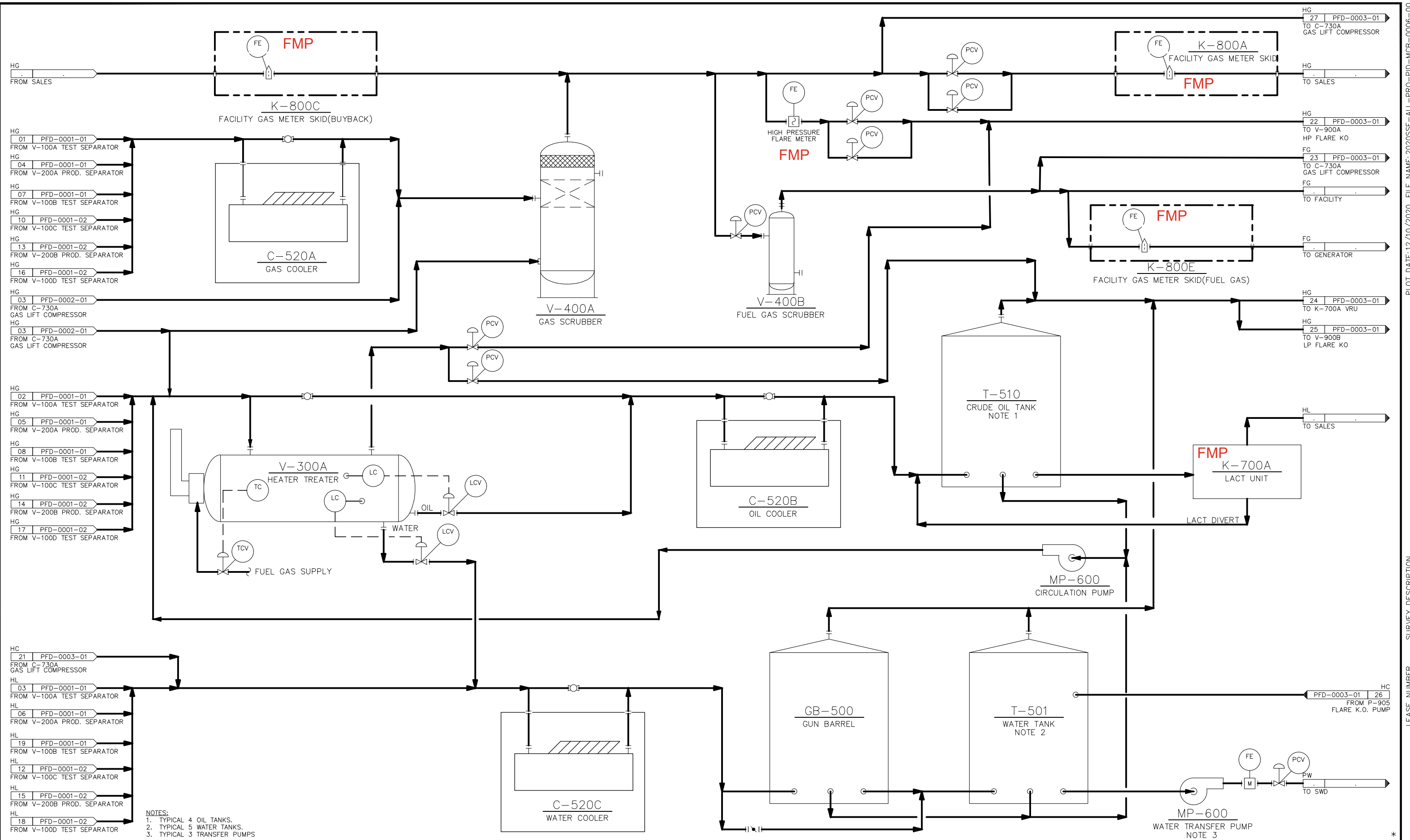
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				△



TEXAS
EPCM
Engineering, Procurement and Construction Management
DR. RP
ENG. JC

WAR PIGEON & BAT BOMB
EDDY COUNTY, NM
PROCESS FLOW DIAGRAM – INLET AREA

EPC-0029-PFD-0001-02



- HG 01 PFD-0001-01 FROM V-100A TEST SEPARATOR
- HG 04 PFD-0001-01 FROM V-200A PROD. SEPARATOR
- HG 07 PFD-0001-01 FROM V-100B TEST SEPARATOR
- HG 10 PFD-0001-02 FROM V-100C TEST SEPARATOR
- HG 13 PFD-0001-02 FROM V-200B PROD. SEPARATOR
- HG 16 PFD-0001-02 FROM V-100D TEST SEPARATOR
- HG 03 PFD-0002-01 FROM C-730A GAS LIFT COMPRESSOR
- HG 03 PFD-0002-01 FROM C-730A GAS LIFT COMPRESSOR
- HG 02 PFD-0001-01 FROM V-100A TEST SEPARATOR
- HG 05 PFD-0001-01 FROM V-200A PROD. SEPARATOR
- HG 08 PFD-0001-01 FROM V-100B TEST SEPARATOR
- HG 11 PFD-0001-02 FROM V-100C TEST SEPARATOR
- HG 14 PFD-0001-02 FROM V-200B PROD. SEPARATOR
- HG 17 PFD-0001-02 FROM V-100D TEST SEPARATOR
- HC 21 PFD-0003-01 FROM C-730A GAS LIFT COMPRESSOR
- HL 03 PFD-0001-01 FROM V-100A TEST SEPARATOR
- HL 06 PFD-0001-01 FROM V-200A PROD. SEPARATOR
- HL 19 PFD-0001-01 FROM V-100B TEST SEPARATOR
- HL 12 PFD-0001-02 FROM V-100C TEST SEPARATOR
- HL 15 PFD-0001-02 FROM V-200B PROD. SEPARATOR
- HL 18 PFD-0001-02 FROM V-100D TEST SEPARATOR
- HL 03 PFD-0003-01 FROM P-905 FLARE K.O. PUMP

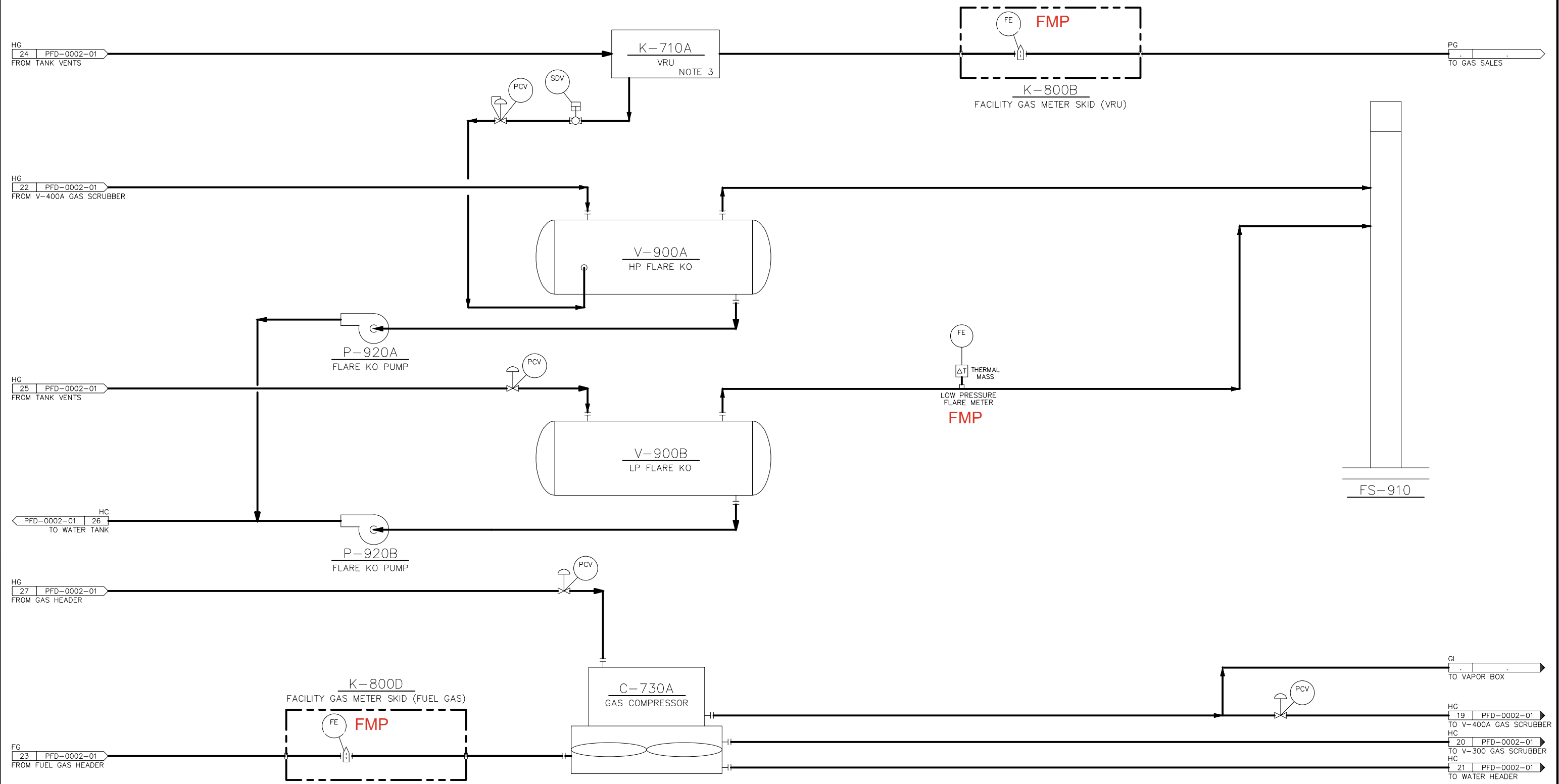
NOTES:
 1. TYPICAL 4 OIL TANKS.
 2. TYPICAL 5 WATER TANKS.
 3. TYPICAL 3 TRANSFER PUMPS

REVISIONS				
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1	APPROVED FOR CONSTRUCTION BASIN DESIGN, PRF TEX25005	01/23/26	RP	SC

AFC
APPROVED FOR CONSTRUCTION

TEXAS EPCM
 Engineering, Procurement and Construction Management
 DR. RP
 ENG. JC

WAR PIGEON & BAT BOMB
 EDDY COUNTY, NM
 PROCESS FLOW DIAGRAM - HEATER TREATER/TANKS AREA
EPC-0029-PFD-0002-01



REVISIONS					
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-					-

AFC
APPROVED FOR CONSTRUCTION

TEXAS
EPCM
Engineering, Procurement and Construction Management
DR. RP
ENG. JC

WAR PIGEON & BAT BOMB
EDDY COUNTY, NM
PROCESS FLOW DIAGRAM – VRU/GL COMPRESSOR/ FLARE AREA
EPC-0029-PFD-0003-01



March 12, 2026

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: Request for lease surface commingling
War Pigeon Fed Com #401 and others
Sec. 6, T24S, R27E
API: 30-015-56815 & others
Purple Sage; Wolfcamp (Gas) [98220]
Eddy County, NM

Dear Interest Owner:

In accordance with 19.15.4.12 NMAC, this notice is to advise you that Admiral Permian Operating, LLC, is filing for surface commingling of leases with the New Mexico Oil Conservation Division. The application proposes approval for lease surface commingling at their War Pigeon CTB. The application includes a total of 9 wells but also seeks approval for the ability to add future wells to these facilities.

A copy of our submitted application is attached.

This packet is simply a notice and no action from you is required. However, any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (505) 466-8120 or cory@permitswest.com should you have any questions or need any additional information.

Sincerely,

Cory Walk, Agent
Permits West Inc.

Name	Address	City	State	Zip	Tracking Number
Chad Barbe	P.O. box 2107	Roswell	NM	88202	9589-0710-5270-1338-0313-29
Chief Capital (O&G) II LLC	8111 Westchester Drive, Suite 900	Dallas	TX	75225	9589-0710-5270-1338-0313-36
COG Operating LLC	600 W. Illinois Avenue	Midland	TX	79701	9589-0710-5270-1338-0313-43
COG Production LLC	600 W. Illinois Avenue	Midland	TX	79701	9589-0710-5270-1338-0313-50
Concho Oil & Gas LLC	600 W. Illinois Avenue	Midland	TX	79701	9589-0710-5270-1338-0313-67
ConocoPhillips Company	600 W. Illinois Avenue	Midland	TX	79701	9589-0710-5270-1338-0313-74
Devon Energy Production Company, L.P.	333 West Sheridan Avenue	Oklahoma City	OK	73102	9589-0710-5270-1338-0313-81
Fortis Minerals II, LLC	1111 Bagby St., Suite 2150	Houston	TX	77002	9589-0710-5270-1338-0313-98
Gallus, LLC	4 Sierra Blance Circle	Roswell	NM	88201	9589-0710-5270-1338-0314-04
LRF Jr, LLC	P.O Box 11327	Midland	TX	79702	9589-0710-5270-1338-0314-11
Marshall and Winston, Inc.	6 Desta Dr, #3100	Midland	TX	79705	9589-0710-5270-1338-0314-28
Mewbourne Oil Company	P.O.Box 7698	Tyler	TX	75711	9589-0710-5270-1338-0314-35
Mongoose Minerals LLC	600 W. Illinois Avenue	Midland	TX	79701	9589-0710-5270-1338-0314-42
Morris E. Schertz	P.O. Box 2588	Roswell	NM	88202	9589-0710-5270-1338-0314-59
MRC Permian Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	9589-0710-5270-1338-0314-66
MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue, Suite 500	Dallas	TX	75219	9589-0710-5270-1338-0314-73
Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210	9589-0710-5270-1338-0314-80
Pegasus Resources, LLC	P.O. Box 470698	Fort Worth	TX	76147	9589-0710-5270-1338-0314-97
Penasco Petroleum LLC	P.O. Box 2992	Roswell	NM	88202	9589-0710-5270-1338-0315-03
Rolla R. Hinkle, III, as his separate property	P.O. Box 2992	Roswell	NM	88202	9589-0710-5270-1338-0315-10
SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	9589-0710-5270-1338-0315-27
SMP Titan Flex, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	9589-0710-5270-1338-0315-34
SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	9589-0710-5270-1338-0315-41
State of New Mexico	310 Old Santa Fe Trail	Santa Fe	NM	87501	9589-0710-5270-1338-0315-58
United States of America	520 E. Greene Street	Carlsbad	NM	88220	9589-0710-5270-1338-0319-61
WR Non-Op LLC	200 N. Loriane St., Suite 1260	Midland	TX	79701	9589-0710-5270-1338-0319-78

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County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

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was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication December 18, 2025

Second Publication _____

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Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

18th day of December 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine
Notary Public, Eddy County, New Mexico

Admiral Permian Operating, LLC, located at 200 N. Loraine St., Suite 800, Midland TX 79701 is applying to the NMOCD for lease (CA) surface commingling at their War Pigeon Fed Com CTB located in Eddy County, Section 6, T24S-R27E. Wells are producing from Sections 5 & 6, T24S-R27E and Sections 30 & 31, T23S-R27E. Production will be from the PURPLE SAGE; WOLFCAMP (GAS) [98220] pool. Admiral is also seeking the ability to add future wells to the proposed commingle application.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505, within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Cory Walk at 505-466-8120
76960-Published in Carlsbad Current Argus Dec. 18, 2025.

From: [Cory Walk](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] Re: Action ID 566569 CTB-1229
Date: Tuesday, May 5, 2026 4:09:43 PM
Attachments: [image.png](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

I apologize for the confusion.

Periodic well testing will be used. Admiral will perform a minimum of ONE 8-hour well test on each well per month. But they will have the ability to test wells more frequently since there will be 4 test separators across all 9 wells.

Below is a table listing all wells and their associated pool name/code.

Well Name	Location	API NO.	Pool Name	Pool Code
Bat Bomb Fed Com 401H	1-31-23S-27E	30-015-57607	Purple Sage; Wolfcamp (Gas)	98220
Bat Bomb Fed Com 402H	1-31-23S-27E	30-015-57608	Purple Sage; Wolfcamp (Gas)	98220
Bat Bomb Fed Com 421H	1-31-23S-27E	30-015-57609	Purple Sage; Wolfcamp (Gas)	98220
Bat Bomb Fed Com 422H	1-31-23S-27E	30-015-56939	Purple Sage; Wolfcamp (Gas)	98220
War Pigeon Fed Com 401H	5-06-24S-27E	30-015-56815	Purple Sage; Wolfcamp (Gas)	98220
War Pigeon Fed Com 402H	5-06-24S-27E	30-015-56165	Purple Sage; Wolfcamp (Gas)	98220
War Pigeon Fed Com 403H	7-06-24S-27E	30-015-56125	Purple Sage; Wolfcamp (Gas)	98220
War Pigeon Fed Com 421H	5-06-24S-27E	30-015-56166	Purple Sage; Wolfcamp (Gas)	98220
War Pigeon Fed Com 422H	7-06-24S-27E	30-015-56167	Purple Sage; Wolfcamp (Gas)	98220

Let me know if you need anything else.

Thank you,

On Tue, May 5, 2026 at 2:43 PM Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov> wrote:

To whom it may concern (c/o Cory Walk for Admiral Permian Operating, LLC),

The Division is reviewing the following application:

Action ID	566569
Admin No.	CTB-1229
Applicant	Admiral Permian Operating, LLC
Title	War Pigeon CTB
Sub. Date	03/25/2026

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please specify if allocation method is metering or well test. Both are checked on form C-107B.

Additional notes:

- In the future please create a list of wells with pool codes for each well listed.

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

--

Cory Walk

Natural Resources Specialist/Geologist

Permits West

5 Caliente Rd., Suite 3A

Santa Fe, NM 87508

Office: 505-466-8120

Mobile: 760-445-4409

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

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NMNM105311258

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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	161.9800	NMNM105311258
	Agreement Acres	Participating Area Acres
	0.0000	0.0000
Product Type: 312021 O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	Case File Jurisdiction:	Legacy Serial No
Commodity: Oil & Gas	-	NMNM 134863
Case Disposition: AUTHORIZED		09/16/2015

CASE DETAILS NMNM105311258

MLRS Case Ref	C-8285360
Case Name	
Unit Agreement Name	
Effective Date	10/01/2015
Expiration Date	09/30/2025
Land Type	Public Domain
Formation Name	
Parcel Number	201507015
Parcel Status	
Related Agreement Application Type	

Split Estate	Fed Min Interest
Future Min Interest	No
Royalty Rate	12.5%
Royalty Rate Other	
Approval Date	
Sale Date	07/22/2015
Sales Status	
Total Bonus Amount	1,782,000.00
Tract Number	
Fund Code	145003
Lease Suspended	No
Total Rental Amount	

CASE CUSTOMERS NMNM105311258

Name & Mailing Address	Interest Relationship	Percent Interest
COG OPERATING LLC 600 W ILLINOIS AVE MIDLAND TX 79701	LESSEE	100.0000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

ACTIVE LAND RECORDS NMNM105311258

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0240S	0270E	005	Lot		1-4	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

INACTIVE LAND RECORDS NMNM105311258

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS NMNM105311258

Action Date	Date Filed	Effective	Action Name	Action Status	Action Information
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DEPARTMENT OF THE INTERIOR
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Date				
04/17/2015	04/17/2015	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 201507015;
07/22/2015	07/22/2015	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1782000.00;
07/22/2015	07/22/2015	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$324.00;
07/22/2015	07/22/2015	SALE HELD	APPROVED/ACCEPTED	
07/30/2015	07/30/2015	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$1781676.00;
09/16/2015	09/16/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
09/16/2015	09/16/2015	LEASE ISSUED	APPROVED/ACCEPTED	
10/01/2015	10/01/2015	EFFECTIVE DATE	APPROVED/ACCEPTED	
10/01/2015	10/01/2015	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
10/01/2015	10/01/2015	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
09/30/2025	09/30/2025	EXPIRATION	APPROVED/ACCEPTED	

LEGACY CASE REMARKS NMNM105311258

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
02	STIPULATIONS ATTACHED TO LEASE:
03	NM-11-LN SPECIAL CULTURAL RESOURCE
04	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
05	SENM-S-18 STREAMS, RIVERS, AND FLOODPLAINS
06	SENM-S-21 CAVES AND KARST
07	SENM-S-39 PLAN OF DEVELOPMENT

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Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING ACT OF 1920	318.2500	NMNM105677993
	Agreement	Participating
	Acres	Area Acres
	0.0000	0.0000
Product Type: 311111 O&G NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987		Legacy Serial No
Commodity: Oil & Gas	Case File Jurisdiction:	NMNM 137020
Case Disposition: AUTHORIZED		-

CASE DETAILS NMNM105677993

MLRS Case Ref	C-8293064
Case Name	
Unit Agreement Name	
Effective Date	05/01/1964
Expiration Date	
Land Type	Public Domain
Formation Name	
Parcel Number	
Parcel Status	
Related Agreement	
Application Type	

CASE CUSTOMERS NMNM105677993

Name & Mailing Address	Interest Relationship	Percent Interest
COG OPERATING LLC 600 W ILLINOIS AVE MIDLAND TX 79701	OPERATING RIGHTS	0.0000
CONOCOPHILLIPS COMPANY 600 W ILLINOIS AVE MIDLAND TX 79701	OPERATING RIGHTS	0.0000
CONOCOPHILLIPS COMPANY 600 W ILLINOIS AVE XXXXXXXXXX	LESSEE	100.0000
XXXXXXXXXX XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.0000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

ACTIVE LAND RECORDS NMNM105677993

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0230S	0270E	030	Lot		4	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0270E	030	Aliquot		SESW,S2SE	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0270E	032	Aliquot		NE	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

INACTIVE LAND RECORDS NMNM105677993

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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS NMNM105677993

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
03/19/1964	03/19/1964		CASE ESTABLISHED	APPROVED/ACCEPTED	
05/01/1964	05/01/1964		EFFECTIVE DATE	APPROVED/ACCEPTED	
05/01/1964	05/01/1964		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
05/01/1964	05/01/1964		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
05/21/1972	05/21/1972		KMA CLASSIFIED	APPROVED/ACCEPTED	
05/16/2017	05/16/2017		CASE CREATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM0540701A;
02/01/2019	02/01/2019		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139997;
06/26/2019	06/26/2019		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
06/26/2019	06/26/2019		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/#1H;
06/26/2019	06/26/2019		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /2/NMNM139997;#1H
07/19/2019	07/19/2019		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
11/27/2019	11/27/2019		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/
10/07/2025			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM106386956 Production Type: Actual Well Name: VIPER 32/33 FED COM #711H Well Number: 3001553928 First Production Date: 2023-10-23

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105677993

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105689530	NMNM 139997	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		02/01/2019	160.0000	33.3334
NMNM106386956		PENDING		02			160.0000	25.0000

LEGACY CASE REMARKS NMNM105677993

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Line Number	Remark Text
0001	

DEPARTMENT OF THE INTERIOR
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Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	1,355.1900	NMNM105316745
	Agreement Acres	Participating Area Acres
	0.0000	0.0000
Product Type: 311211 O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	Case File Jurisdiction:	Legacy Serial No
Commodity: Oil & Gas	-	NMNM 0275360
Case Disposition: AUTHORIZED		05/08/1962

CASE DETAILS NMNM105316745

MLRS Case Ref	C-7963924
Case Name	
Unit Agreement Name	
Effective Date	06/01/1962
Expiration Date	
Land Type	Public Domain
Formation Name	
Parcel Number	
Parcel Status	
Related Agreement	
Application Type	

CASE CUSTOMERS NMNM105316745

Name & Mailing Address	Interest Relationship	Percent Interest
CHEVRON USA INC	OPERATING RIGHTS	0.0000
CONOCOPHILLIPS COMPANY	OPERATING RIGHTS	0.0000
CONOCOPHILLIPS COMPANY	LESSEE	100.0000
LRF JR LLC	OPERATING RIGHTS	0.0000
MAGNUM HUNTER PRODUCTION INC	OPERATING RIGHTS	0.0000
MEWBOURNE OIL COMPANY	OPERATING RIGHTS	0.0000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

ACTIVE LAND RECORDS NMNM105316745

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0230S	0270E	018	Aliquot		E2SW,SE	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0270E	018	Lot		3,4	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0270E	019	Aliquot		E2NW	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0270E	019	Lot		1,2	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0230S	0270E	029	Aliquot		SW	Existing Footprint Migrated - Existing Footprint	OFFICE CARLSBAD FIELD OFFICE PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	MGMT BUREAU OF LAND MGMT
23	0230S	0270E	030	Aliquot		N2NE,SENE, NESE	Existing Footprint Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0270E	031	Aliquot		NE	Existing Footprint Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0270E	032	Aliquot		NW	Existing Footprint Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0270E	033	Aliquot		W2NE,NW	Existing Footprint Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

INACTIVE LAND RECORDS NMNM105316745

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS NMNM105316745

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
04/19/1962	04/19/1962		CASE ESTABLISHED	APPROVED/ACCEPTED	
04/20/1962	04/20/1962		DRAWING HELD	APPROVED/ACCEPTED	
05/08/1962	05/08/1962		LEASE ISSUED	APPROVED/ACCEPTED	
06/01/1962	06/01/1962		EFFECTIVE DATE	APPROVED/ACCEPTED	
06/01/1962	06/01/1962		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
06/01/1962	06/01/1962		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
05/21/1972	05/21/1972		GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;
05/21/1972	05/21/1972		KMA CLASSIFIED	APPROVED/ACCEPTED	
07/18/1972	07/18/1972		EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 05/31/74;
07/18/1972	07/18/1972		RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
08/02/1972	08/02/1972		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
01/24/1973	01/24/1973		KMA EXPANDED	APPROVED/ACCEPTED	
03/06/1973	03/06/1973		NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED	
07/09/1973	07/09/1973		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SW-757 EFF 05/01/1973
08/21/1973	08/21/1973		KMA EXPANDED	APPROVED/ACCEPTED	
02/18/1975	02/18/1975		KMA EXPANDED	APPROVED/ACCEPTED	
09/24/1987	09/24/1987		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JAM/CB
11/21/1988	11/21/1988		CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 106,249
11/30/1992	11/30/1992		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/MILLS
07/20/1993	07/20/1993		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/92;
07/20/1993	07/20/1993		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/JCV
07/20/1993	07/20/1993		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP
07/20/1993	07/20/1993		CASE SEGREGATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: INTO NMNM91370;
08/05/1993	08/05/1993		RECORDS NOTED	APPROVED/ACCEPTED	
08/26/1993	08/26/1993		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/MILLS
01/24/1994	01/24/1994		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/KRP
01/24/1994	01/24/1994		DEC VACATED/RESCINDED	APPROVED/ACCEPTED	Action Remarks: SEGREGATION RESCINDED
01/24/1994	01/24/1994		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/93;
04/24/1995	04/24/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/MRL PTNRS;1

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
04/24/1995	04/24/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/MRL PTNRS;2
07/01/1995	07/01/1995		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM94464;
07/01/1995	07/01/1995		MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /1/NMNM94464;
10/11/1995	10/11/1995		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
10/11/1995	10/11/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/95;2
10/11/1995	10/11/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/95;1
11/30/1995	11/30/1995		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
04/19/1996	04/19/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/MRL PRTNS
07/18/1996	07/18/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
07/18/1996	07/18/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/96;
06/30/1997	06/30/1997		CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMNM94464;
08/03/1998	08/03/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MILLS/PERMIAN RES
08/10/1998	08/10/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
08/10/1998	08/10/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/98;
10/16/1998	10/16/1998		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/TEXAS ENERGY
10/16/1998	10/16/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/TEXAS ENERGY
08/09/1999	08/09/1999		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/MATADOR
10/15/1999	10/15/1999		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
10/15/1999	10/15/1999		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/99;
11/03/1999	11/03/1999		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM103137;
12/07/1999	12/07/1999		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM103146;
08/27/2001	08/27/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/TEXAS ENE;
11/15/2001	11/15/2001		ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/TEXAS ENE;
11/15/2001	11/15/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GAG;
11/15/2001	11/15/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 9/1/2001;
11/15/2001	11/15/2001		TRF OPER RGTS RET UNAPPV	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/TEXAS ENE;
01/16/2003	01/16/2003		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONOCO/CONOCOPHILLIPS;
06/23/2003	06/23/2003		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MATADOR/CONOCOPHILLIP Receipt Number: 701404
07/24/2003	07/24/2003		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
07/24/2003	07/24/2003		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/03;
09/02/2003	09/02/2003		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MATADOR/TOM BROWN INC
10/15/2004	10/15/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: TOM BROWN/MAGNUM HU;1 Receipt Number: 969932
11/26/2004	11/26/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PERMIAN R/CHESAPEAK;1 Receipt Number: 990194
12/06/2004	12/06/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
12/06/2004	12/06/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/04;
12/13/2004	12/13/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
12/13/2004	12/13/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/04;
12/23/2004	12/23/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: PERMIAN RES/CHESAPEAK Receipt Number: 1004719
01/18/2005	01/18/2005		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LOWE PTNR/COG OG Receipt Number: 1014041
01/20/2005	01/20/2005		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
01/20/2005	01/20/2005		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/05;
01/31/2005	01/31/2005		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: COG OG/FRENCH JR Receipt Number: 1019744
02/16/2005	02/16/2005		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
02/16/2005	02/16/2005		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/05;
02/24/2005	02/24/2005		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
02/24/2005	02/24/2005		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/05;
04/01/2005	04/01/2005		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM114004;
04/27/2005	04/27/2005		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MRL PRTS/LOWE
08/31/2006	08/31/2006		CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMNM 114004;
10/17/2012	10/17/2012		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CHESA PRH/CHESA EXPL
10/30/2012	10/30/2012		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
11/27/2012	11/27/2012		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON U;1 Receipt Number: 2696593
03/11/2013	03/11/2013		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
03/11/2013	03/11/2013		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/12;
10/21/2013	10/21/2013		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
10/21/2013	10/21/2013		DEC ISSUED	APPROVED/ACCEPTED	Action Remarks: PRODUCTION STATUS:
04/01/2015	04/01/2015		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM135035;
06/01/2015	06/01/2015		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM135567;
07/11/2015	07/11/2015		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /2/#42831;NMNM135035
08/15/2015	08/15/2015		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /3/NMNM135567;#42830
08/25/2015	08/25/2015		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/
12/01/2015	12/01/2015		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM136347;
12/15/2015	12/15/2015		BANKRUPTCY FILED	APPROVED/ACCEPTED	Action Remarks: MAGNUM HUNTER PROD
12/29/2015	12/29/2015		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHEVRON U/MEWBOURNE;1 Receipt Number: 3461358
01/15/2016	01/15/2016		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: 01/01/16;
01/20/2016	01/20/2016		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
02/08/2016	02/08/2016		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/
03/03/2016	03/03/2016		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /4/#43498;NMNM136347
09/27/2016	09/27/2016		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/
10/01/2016	10/01/2016		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM136943;
03/24/2017	03/24/2017		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /5/NMNM136943;#43893
04/20/2017	04/20/2017		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /5/
05/01/2017	05/01/2017		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM137565;
08/10/2017	08/10/2017		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /6/NMNM137565;#1H
12/07/2017	12/07/2017		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /6/
03/28/2019	03/28/2019		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ESTATE OF L/LRF JR;1 Receipt Number: 4410041
07/08/2019	07/08/2019		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
07/08/2019	07/08/2019		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/19;
01/01/2023	01/01/2023	01/01/2023	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM105825680
01/01/2023	01/01/2023	01/01/2023	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM105825680
07/08/2025			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM106731052 Production Type: Allocated Well Name: TLC State Com 1H Well Number: 3001533560 First Production Date: 2006-08-13
09/26/2025			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: Preliminary First Production Production Determination Status: First Production Agreement Serial Number: NMNM106385079 Production Type: Actual Well Name: Viper 29/28 Fed Com 718H Well Number: 3001553929 First Production Date: 2024-10-28

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
10/07/2025			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM106386956 Production Type: Actual Well Name: VIPER 32/33 FED COM #711H Well Number: 3001553928 First Production Date: 2023-10-23
01/27/2026			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM105825680 Production Type: Actual Well Name: SLIDER 18/17 WOLI FED COM 1H Well Number: 3001549295 First Production Date: 2023-03-23

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105316745

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105369554	NMNM 094464	CLOSED	O&G COMMUNITIZATION AGREEMENT	01		07/01/1995	120.0000	37.8500
NMNM105375011	NMNM 136347	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		12/01/2015	320.0000	66.6670
NMNM105378822	NMNM 135567	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	03		06/01/2015	120.0000	25.0000
NMNM105379631	NMNM 135035	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		04/01/2015	157.5600	33.3900
NMNM105416581	NMNM 071828	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		05/01/1973	157.5600	49.6200
NMNM105481900	NMNM 136943	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		10/01/2016	80.0000	16.6700
NMNM105544684	NMNM 103137	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		11/03/1999	160.0000	50.0000
NMNM105544903	NMNM 103146	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		12/07/1999	160.0000	50.0000
NMNM105682314	NMNM 114004	CLOSED	O&G COMMUNITIZATION AGREEMENT	01		04/01/2005	160.0000	51.0000
NMNM105688739	NMNM 137565	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		05/01/2017	157.6300	50.0222
NMNM105825680		AUTHORIZED		01			157.6300	24.7212
NMNM105825680		AUTHORIZED		02			160.0000	25.0929
NMNM106385079		CLOSED		01			160.0000	25.0000
NMNM106386956		PENDING		01			400.0000	62.5000
NMNM106731052		AUTHORIZED		02			160.0000	50.6650

LEGACY CASE REMARKS NMNM105316745

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DEPARTMENT OF THE INTERIOR
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Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	BONDED LESSEES/OPERATORS/TRANSFEREES:
0003	07/24/2003 - CONOCOPHILLIPS CO - ES0085 NW
0004	12/01/2004 - MATADOR OPERATING CO - NMB000227 - S/W;
0005	01/20/2005 - CONOCOPHILLIPS CO - ES0085 - N/W;
0006	02/16/2005 - CONOCOPHILLIPS CO - ES0085 - N/W;
0007	02/24/2005 - L R FRENCH JR - NM1767 - S/W;
0008	ELIGIBLE FOR 2 YR EXTENSION ENDING 08/31/2008.
0009	01/15/2016 - MEWBOURNE OIL CO NMB000919 S/W;
0010	07/08/2019 - LRF JR LLC NM1767 SW

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DEPARTMENT OF THE INTERIOR
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Authority	Total Acres	Serial Number
12--22--1987; 101STAT1330; 30USC181 ET SEQ; PL 100-203, FED ONSHORE, O&G LSE REFORM; 08162022, PL 117-169	158.2500	NMNM106696545
	Agreement Acres	Participating Area Acres
	0.0000	0.0000

Product Type: 312025 O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 2022
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: -
03/25/2025

CASE DETAILS NMNM106696545

MLRS Case Ref	C-14610955				
Case Name					
Unit Agreement Name					
	Split Estate	No	Fed Min Interest	100	
Effective Date	04/01/2025	Split Estate Acres	0.0000	Future Min Interest	No
Expiration Date	03/31/2035	Royalty Rate	16.67%	Future Min Interest Date	
Land Type	Public Domain	Royalty Rate Other		Acquired Royalty Interest	16.67
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number	NM-2025-02-6845	Sale Date	02/20/2025	Number of Active Wells	
Parcel Status	Sold	Sales Status		Production Status	Non-Producing
		Total Bonus Amount	5,300,424.00		
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS NMNM106696545

Name & Mailing Address	Interest Relationship	Percent Interest
FEDERAL ABSTRACT COMPANY PO BOX 2288 SANTA FE NM 87504	LESSEE	100.0000

RECORD TITLE NMNM106696545

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0240S 0270E 006 1-4	FEDERAL ABSTRACT COMPANY	100.0000

OPERATING RIGHTS
(No Records Found)

ACTIVE LAND RECORDS NMNM106696545

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0240S	0270E	006	Lot		1-4	Authorization Issued	CARLSBAD FIELD OFFICE	EDDY	BLM

INACTIVE LAND RECORDS NMNM106696545

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS NMNM106696545

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
	06/23/2025	03/31/2035	EXPIRATION ASSIGNMENT	APPROVED/ACCEPTED FILED	Payment Amount: 115 Case Action Status Date: 2025-06-23
11/07/2024			CASE ESTABLISHED	APPROVED/ACCEPTED	
02/20/2025			BID RECEIVED	APPROVED/ACCEPTED	Payment Amount: 5300424
02/20/2025			RENTAL RECEIVED	APPROVED/ACCEPTED	Payment Amount: 477
03/25/2025			LEASE ISSUED	APPROVED/ACCEPTED	
04/01/2025		04/01/2025	EFFECTIVE DATE	APPROVED/ACCEPTED	

CASE TRANSACTIONS NMNM106696545

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-131196	2/20/2025	5447321	Payment Submitted	\$5,167.00		
CT-131197	3/6/2025	5452805	Payment Submitted	\$5,298,834.00		
CT-146838	6/23/2025	5491532	Payment Submitted	\$115.00		

STIPULATIONS NMNM106696545

Stipulation Number	Summary	Stipulation Type	Stipulation LLD	Stipulation SMA
HQ-CR-1	Cultural Resource Protection	BLM Lease Notice LN	All Lands	
HQ-MLA-1	Notice to Lessee Concerning Mineral Leasing Act Section 2(a) (2)(A)	BLM Lease Notice LN	All Lands	
HQ-TES-1	Threatened and Endangered Species Act	BLM Lease Notice LN	All Lands	
NM-1-LN	Potential, Suitable, and Occupied Habitat for Special Status Plant Species	BLM Lease Notice LN	All Lands	
NM-11-LN	Special Cultural Resource	BLM Lease Notice LN	All Lands	
SENM-LN-1	Potential Cave or Karst Occurrence Area	BLM Lease Notice LN	All Lands	
SENM-S-19-CSU	Playas and Alkali Lakes	BLM Stipulation CSU	All Lands	
SENM-S-21-CSU	Caves and Karst	BLM Stipulation CSU	All Lands	

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Lease Information Details

Lease Number: VB-1864-0

Lease Information

Company Name	Company ID	Assigned From	Total Acres	Prod Stat
DEVON ENERGY PRODUCTION COMPANY, LP	6137	12/31/9999 12:00:00 AM	315.35	Production in Comm

Lease Term

Lease Term	Issuing Date	Expiration Date	Termination Date	Termination Reason	Current Term
five(5) year term, 3/16th royalty	6/1/2010 12:00:00 AM	6/1/2015 12:00:00 AM	12/31/9999 12:00:00 AM	N/A	Extended Primary Term

Rent Billing Information

Bill To	Minimum Annual Rent	Last Rent Bill Date	Next Rent Bill Date	Rent Payment Date
6137	315.35	5/8/2025 12:00:00 AM	6/1/2026 12:00:00 AM	2025-04-14

Lease Information Details

Lease Number: V0-5755-1

Lease Information

Company Name	Company ID	Assigned From	Total Acres	Prod Stat
CONCHO OIL & GAS LLC/COG OPERATING LLC	277313	12/31/9999 12:00:00 AM	470.40	Production in Comm

Lease Term

Lease Term	Issuing Date	Expiration Date	Termination Date	Termination Reason	Current Term
five(5) yeas term, 1/6th royalty	4/1/2000 12:00:00 AM	4/1/2005 12:00:00 AM	12/31/9999 12:00:00 AM	N/A	Extended Primary Term

Rent Billing Information

Bill To	Minimum Annual Rent	Last Rent Bill Date	Next Rent Bill Date	Rent Payment Date
277313	470.40	3/5/2026 12:00:00 AM	4/1/2027 12:00:00 AM	2026-03-06

Lease Information Details

Lease Number: V0-6762-1

Lease Information

Company Name	Company ID	Assigned From	Total Acres	Prod Stat
CONCHO OIL & GAS LLC/COG OPERATING LLC	277313	12/31/9999 12:00:00 AM	470.61	Producing

Lease Term

Lease Term	Issuing Date	Expiration Date	Termination Date	Termination Reason	Current Term
five(5) yeas term, 1/6th royalty	12/1/2002 12:00:00 AM	12/1/2007 12:00:00 AM	12/31/9999 12:00:00 AM	N/A	Extended Primary Term

Rent Billing Information

Bill To	Minimum Annual Rent	Last Rent Bill Date	Next Rent Bill Date	Rent Payment Date
277313	470.61	11/6/2025 12:00:00 AM	12/1/2026 12:00:00 AM	2025-11-07

Lease Information Details

Lease Number: VB-1642-2

Lease Information

Company Name	Company ID	Assigned From	Total Acres	Prod Stat
CONCHO OIL & GAS LLC/COG OPERATING LLC	277313	12/31/9999 12:00:00 AM	480.00	Producing

Lease Term

Lease Term	Issuing Date	Expiration Date	Termination Date	Termination Reason	Current Term
five(5) year term, 3/16th royalty	4/1/2009 12:00:00 AM	4/1/2014 12:00:00 AM	12/31/9999 12:00:00 AM	N/A	Extended Primary Term

Rent Billing Information

Bill To	Minimum Annual Rent	Last Rent Bill Date	Next Rent Bill Date	Rent Payment Date
277313	480.00	3/5/2026 12:00:00 AM	4/1/2027 12:00:00 AM	2026-03-06

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY ADMIRAL PERMIAN OPERATING, ORDER NO. CTB-1229
LLC**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Admiral Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
5. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply

with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:
 - a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.
 - b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.

8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 5/8/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1229
Operator: Admiral Permian Operating, LLC (332762)
Central Tank Battery: War Pigeon Central Tank Battery
Central Tank Battery Location: UL D, E, Section 31, Township 23 South, Range 27 East
Gas Title Transfer Meter Location: UL D, E, Section 31, Township 23 South, Range 27 East

Pools

Pool Name	Pool Code
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PROPOSED CA Wolfcamp NMNM	S2	30-23S-27E
	ALL	31-23S-27E
CA Wolfcamp NMNM 106791227	ALL	05-24S-27E
	ALL	06-24S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-57607	BAT BOMB FED COM #401H	S2	30-23S-27E	98220
		ALL	31-23S-27E	
30-015-57609	BAT BOMB FED COM #421H	S2	30-23S-27E	98220
		ALL	31-23S-27E	
30-015-57608	BAT BOMB FED COM #402H	S2	30-23S-27E	98220
		ALL	31-23S-27E	
30-015-56939	BAT BOMB FED COM #422H	S2	30-23S-27E	98220
		ALL	31-23S-27E	
30-015-56815	WAR PIGEON FED COM #401H	ALL	05-24S-27E	98220
		ALL	06-24S-27E	
30-015-56166	WAR PIGEON FED COM #421H	ALL	05-24S-27E	98220
		ALL	06-24S-27E	
30-015-56165	WAR PIGEON FED COM #402H	ALL	05-24S-27E	98220
		ALL	06-24S-27E	
30-015-56167	WAR PIGEON FED COM #422H	ALL	05-24S-27E	98220
		ALL	06-24S-27E	
30-015-56125	WAR PIGEON FED COM #403H	ALL	05-24S-27E	98220
		ALL	06-24S-27E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 566569

CONDITIONS

Operator: Admiral Permian Operating LLC 200 N. Loraine St Midland, TX 79701	OGRID: 332762
	Action Number: 566569
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	In the future please add location of Lact Unit and Gas Sales Meter to the summary letter and/or ensure it is noted on the lease map.	5/5/2026