



March 5, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Energy, Inc. for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from leases comprised of Sections 7 and 18, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
(832) 302-5430
Russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
3617 North Big Spring Street
Midland, Texas 79705

An ExxonMobil Subsidiary

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Date

Russell Young

 Signature

 Phone Number

 e-mail Address



March 5, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Energy, Inc. for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from leases comprised of Sections 7 and 18, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Chang:

XTO Energy, Inc (OGRID No. 5380) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) and off-lease measure and off-lease store *diversely* owned oil and gas production at the MUY WAYNO 18 Central Tank Battery, ("Facility") located in the NW/4 SW/4 of Section 18, Township 25 South, Range 30 East, *insofar as all existing and future wells drilled in the following pools and leases:*

- (a) The 483.44-acre, more or less, spacing unit (CA NMNM 105482625) comprised of W/2 of Section 7 and the NW/4 of Section 18, Township 25 South, Range 30 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool– currently dedicated to the following wells:

30-015-44838	MUY WAYNO 18 7 FEDERAL COM	#102H
30-015-44846	MUY WAYNO 18 7 FEDERAL COM	#103H
30-015-44839	MUY WAYNO 18 7 FEDERAL COM	#104H
30-015-44840	MUY WAYNO 18 7 FEDERAL COM	#121H
30-015-44841	MUY WAYNO 18 7 FEDERAL COM	#122H
30-015-44842	MUY WAYNO 18 7 FEDERAL COM	#123H
30-015-44843	MUY WAYNO 18 7 FEDERAL COM	#154H
30-015-44844	MUY WAYNO 18 7 FEDERAL COM	#161H
30-015-44845	MUY WAYNO 18 7 FEDERAL COM	#163H

- (b) The 483.44-acre, more or less, spacing unit (CA NMNM 106756226) comprised of W/2 of Section 7 and the NW/4 of Section 18, Township 25 South, Range 30 East, in the [96473] PIERCE CROSSING; BONE SPRING, EAST pool– currently dedicated to the following wells:

30-015-57092	MUY WAYNO 18 7 FEDERAL COM	#401H
30-015-57093	MUY WAYNO 18 7 FEDERAL COM	#402H
30-015-57094	MUY WAYNO 18 7 FEDERAL COM	#403H

XTO Permian Operating, LLC.
3617 North Big Spring Street
Midland, Texas 79705

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- (c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools* with notice provided only to the owners of interests to be added.

Oil and gas production from these leases will be commingled and sold at the Facility, located OFF the project area in the NW/4 SW/4 of Section 21, Township 25 South, Range 30 East. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a plat showing the Facility site, well pads, well names, API numbers and leases in the subject area.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Exhibit 3 are Serial Register pages for two Communitization Agreements associated with this application.

Ownership is diverse between the above-described leases, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management and New Mexico State Lands Office since federal and state lands are involved.

Thank you for your consideration of this application. For questions concerning this application, please contact Heather Riley at heather.riley@exxonmobil.com or (432) 894-2025.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
3617 North Big Spring Street
Midland, Texas 79705

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Muy Wayno 18 Central Tank Battery (CTB) Lease Map

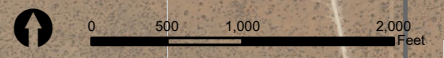
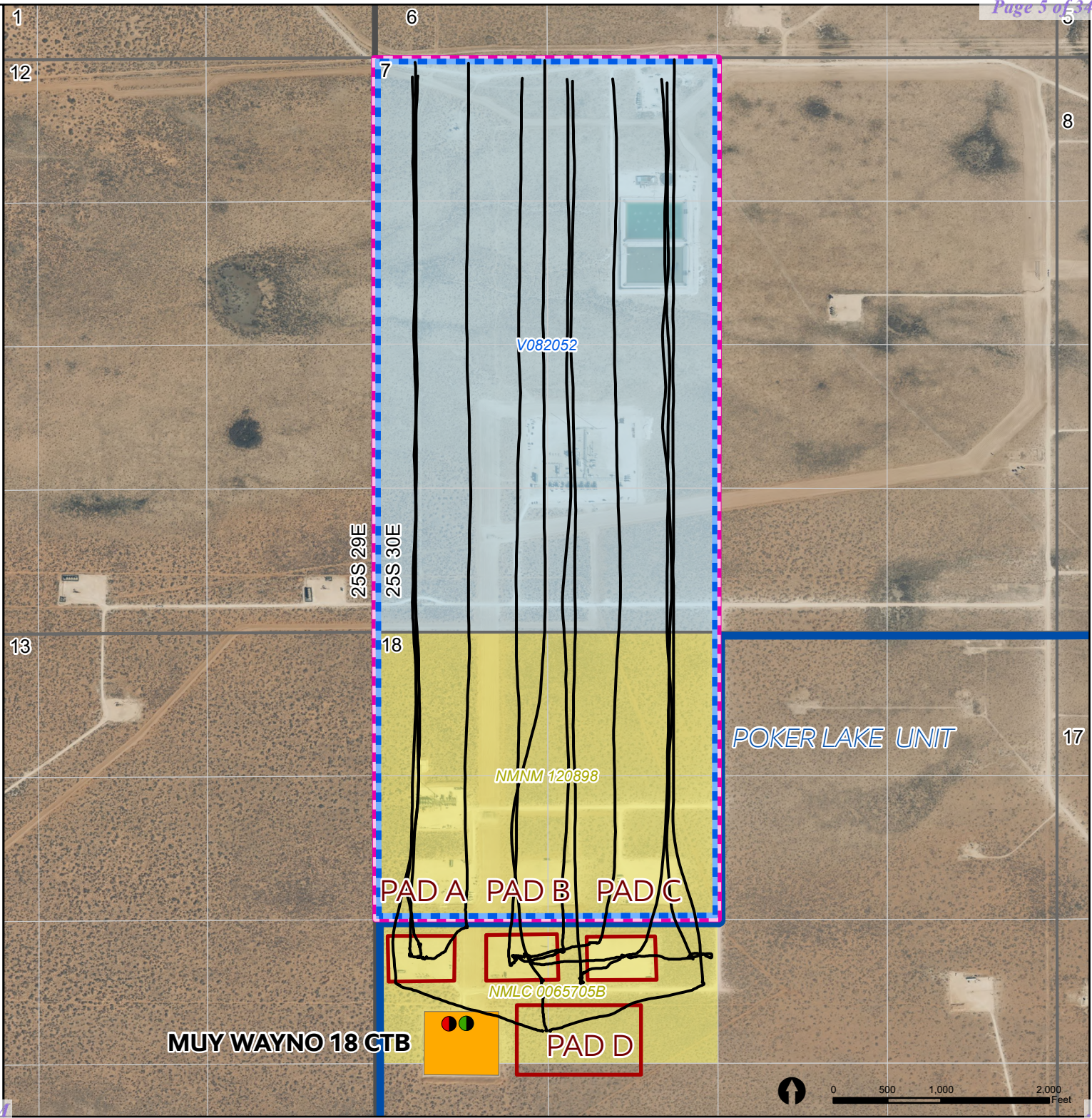
EDDY COUNTY, NM

Legend

- GAS FMP/SALES METER (1)
- OIL FMP/SALES METER (1)
- CTB SITE
- WELL PADS
- NMNM 106756226
- NMNM 105482625
- FEDERAL SURFACE & MINERAL LEASE
- STATE SURFACE & MINERAL LEASE
- POKER LAKE UNIT

New Wells

30-015-44838	MUY WAYNO 18 7 FEDERAL COM	#102H	PAD A
30-015-44840	MUY WAYNO 18 7 FEDERAL COM	#121H	PAD A
30-015-44844	MUY WAYNO 18 7 FEDERAL COM	#161H	PAD A
30-015-44846	MUY WAYNO 18 7 FEDERAL COM	#103H	PAD B
30-015-44839	MUY WAYNO 18 7 FEDERAL COM	#104H	PAD B
30-015-44841	MUY WAYNO 18 7 FEDERAL COM	#122H	PAD B
30-015-44842	MUY WAYNO 18 7 FEDERAL COM	#123H	PAD B
30-015-44843	MUY WAYNO 18 7 FEDERAL COM	#154H	PAD C
30-015-44845	MUY WAYNO 18 7 FEDERAL COM	#163H	PAD C
30-015-57092	MUY WAYNO 18 7 FEDERAL COM	#401H	PAD D
30-015-57093	MUY WAYNO 18 7 FEDERAL COM	#402H	PAD D
30-015-57094	MUY WAYNO 18 7 FEDERAL COM	#403H	PAD D



District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: [373075] XTO PERMIAN OPERATING LLC.
OPERATOR ADDRESS: 3617 North Big Spring Street, Midland, Texas 79705
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee [X] State [X] Federal

Is this an Amendment to existing Order? Yes [] No [X] If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes [X] No []

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Includes data for PURPLE SAGE; WOLFCAMP (GAS) and PIERCE CROSSING; BONE SPRING, EAST.

(2) Are any wells producing at top allowables? Yes [] No [X]
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes [X] No []
(4) Measurement type: Metering [] Other (Specify) Well Test Method [X]
(5) Will commingling decrease the value of production? Yes [] No [X] If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes [] No [X]
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes [] No [X]
(4) Measurement type: Metering [] Other (Specify) []

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes [] No [X]
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. See attached
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. See attached
(3) Lease Names, Lease and Well Numbers, and API Numbers. See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: NM Commingle Manager DATE: 3/5/2026

TYPE OR PRINT NAME Russell Young TELEPHONE NO.: (832) 302-5430
E-MAIL ADDRESS: russell.young@exxonmobil.com

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header at the facility. The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a meter following the API Standard MPMS 5.6. The water flow is measured using a meter. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the API Standard MPMS 20.1 and meets state and federal regulations.

At the facility production is separated into oil, gas and water. The oil then flows into a heater treater. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit used as an FMP/sales meter.

The facility design has common ancillary equipment that includes—vapor recovery units, flares, and a water system. The flash gas is metered and then will enter the primary gas line after all FMPs / sales meter.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

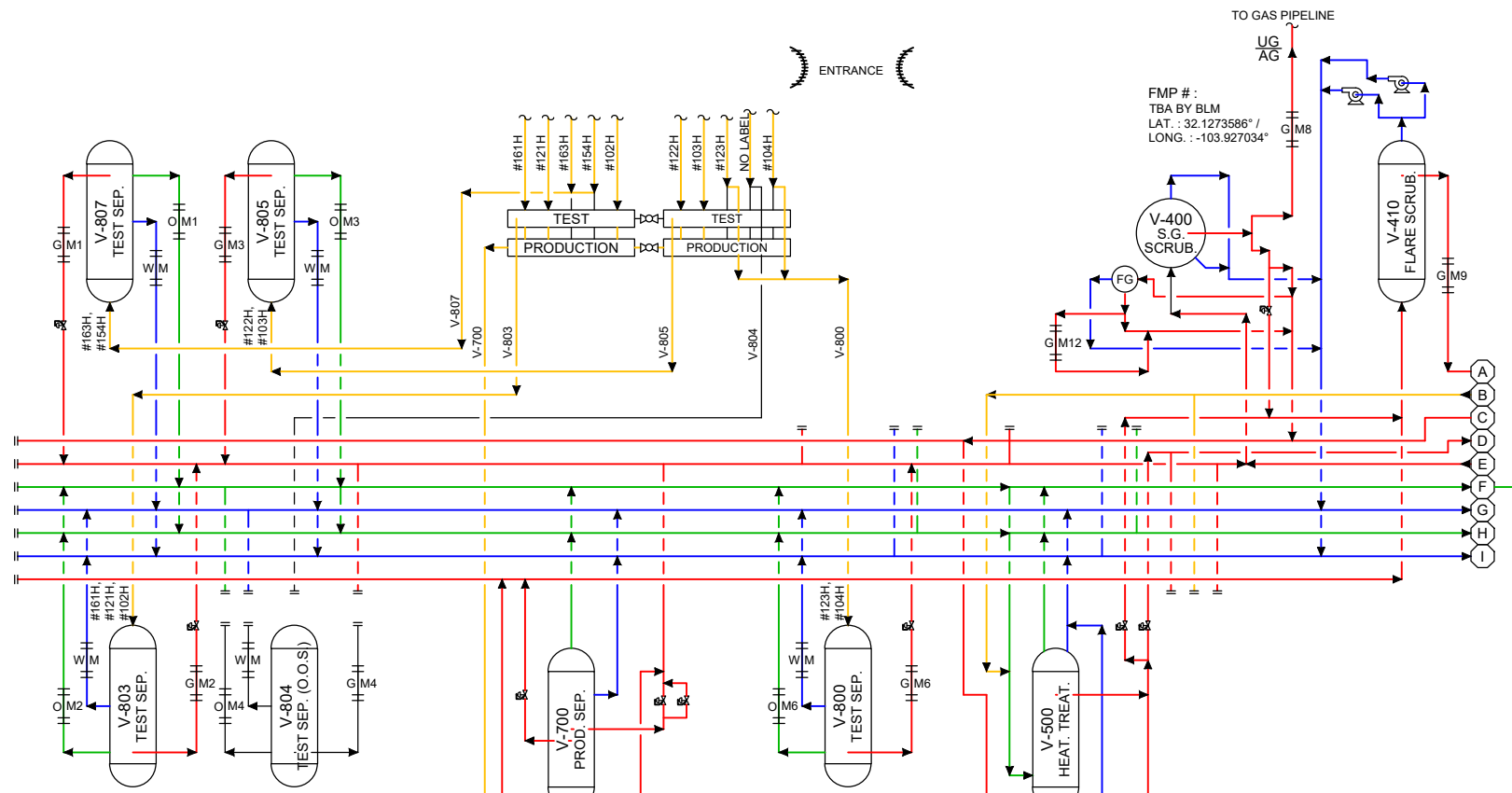
Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Well tests will be for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests/ per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Methodology

Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water. The time increment for reported sales through the sales meters is monthly. Allocation methods are explained in the white and blue rows above the table and the data within the table can be identified as such: all calculated data is in green text and statement/meter data is in blue text.



FMP # :
TBA BY BLM
LAT. : 32.1273586° /
LONG. : -103.927034°

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	TEST SEPARATOR V-807	ORIFICE	DBPL0254G	ALLOCATION
GM2	TEST SEPARATOR V-803	ORIFICE	DBPL0256G	ALLOCATION
GM3	TEST SEPARATOR V-805	ORIFICE	DBPL0258G	ALLOCATION
GM4	TEST SEPARATOR V-804 - O.O.S.	ORIFICE	OOS	--
GM5	TEST SEPARATOR V-806 - O.O.S.	ORIFICE	OOS	--
GM6	TEST SEPARATOR V-800	ORIFICE	DBPL0253G	ALLOCATION
GM7	TEST SEPARATOR V-802 - O.O.S.	ORIFICE	OOS	--
GM8	SALES GAS TO MSO - FMP	ORIFICE	DBPL0263G	SALES
GM9	HP FLARE METER (SICK)	ULTRASONIC	DBPL0262G	PRODUCTION
GM10	VRT VRU (SICK)	ULTRASONIC	DBPL0260G	PRODUCTION
GM11	TANK VRU (SICK)	ULTRASONIC	DBPL0261G	PRODUCTION
GM12	FUJEL GAS METER	ORIFICE	DBPL0696G	PRODUCTION
OM1	TEST SEPARATOR V-807	CORIOLIS	DBPL0254O	ALLOCATION
OM2	TEST SEPARATOR V-803	CORIOLIS	DBPL0256O	ALLOCATION
OM3	TEST SEPARATOR V-805	CORIOLIS	DBPL0258O	ALLOCATION
OM4	TEST SEPARATOR V-804 - O.O.S.	CORIOLIS	OOS	--
OM5	TEST SEPARATOR V-806 - O.O.S.	CORIOLIS	OOS	--
OM6	TEST SEPARATOR V-800	CORIOLIS	DBPL0253O	ALLOCATION
OM7	TEST SEPARATOR V-802 - O.O.S.	CORIOLIS	OOS	--
OM8	LACT UNIT PPK-130 - FMP	CORIOLIS	DBPL0264OL	SALES

TIED IN WELLS			
WELL	API#	CA / PA LEASE #	GAS LIFT METER #
MUY WAYNO 18 FEDERAL PAD A			
MUY WAYNO 18 7 FEDERAL COM #161H	30-015-44844	NMNM105482625	DBPL0406G - FMP
MUY WAYNO 18 7 FEDERAL COM #121H	30-015-44840	NMNM105482625	DBPL0403G - FMP
MUY WAYNO 18 7 FEDERAL COM #102H	30-015-44838	NMNM105482625	DBPL0401G - FMP
MUY WAYNO 18 FEDERAL PAD B			
MUY WAYNO 18 7 FEDERAL COM #122H	30-015-44841	NMNM105482625	DBPL0404G - FMP
MUY WAYNO 18 7 FEDERAL COM #103H	30-015-44846	NMNM105482625	DBPL0405G - FMP
MUY WAYNO 18 7 FEDERAL COM #123H	30-015-44842	NMNM105482625	DBPL0408G - FMP
MUY WAYNO 18 7 FEDERAL COM #104H	30-015-44839	NMNM105482625	DBPL0402G - FMP
MUY WAYNO 18 FEDERAL PAD C			
MUY WAYNO 18 7 FEDERAL COM #154H	30-015-44843	NMNM105482625	DBPL0809G - FMP
MUY WAYNO 18 7 FEDERAL COM #163H	30-015-44845	NMNM105482625	DBPL0808G - FMP
MUY WAYNO 18 FEDERAL PAD D			
MUY WAYNO 18 7 FEDERAL COM #401H	30-015-57092	NMNM106756226	--
MUY WAYNO 18 7 FEDERAL COM #402H	30-015-57093	NMNM106756226	--
MUY WAYNO 18 7 FEDERAL COM #403H	30-015-57094	NMNM106756226	--

NOTES:
1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION ———
WATER ———
OIL ———
GAS ———

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
TRAIN #1 V-500 HEAT. TREAT.	-- MCFD
HP & LP FLARE PILOTS	0.6 MCFD

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	11/24/2020	LAD	
1	REMOVED VESSELS	9/11/2023	TDM	
2	AS BUILT	1/22/2025	SB	

XTO ENERGY
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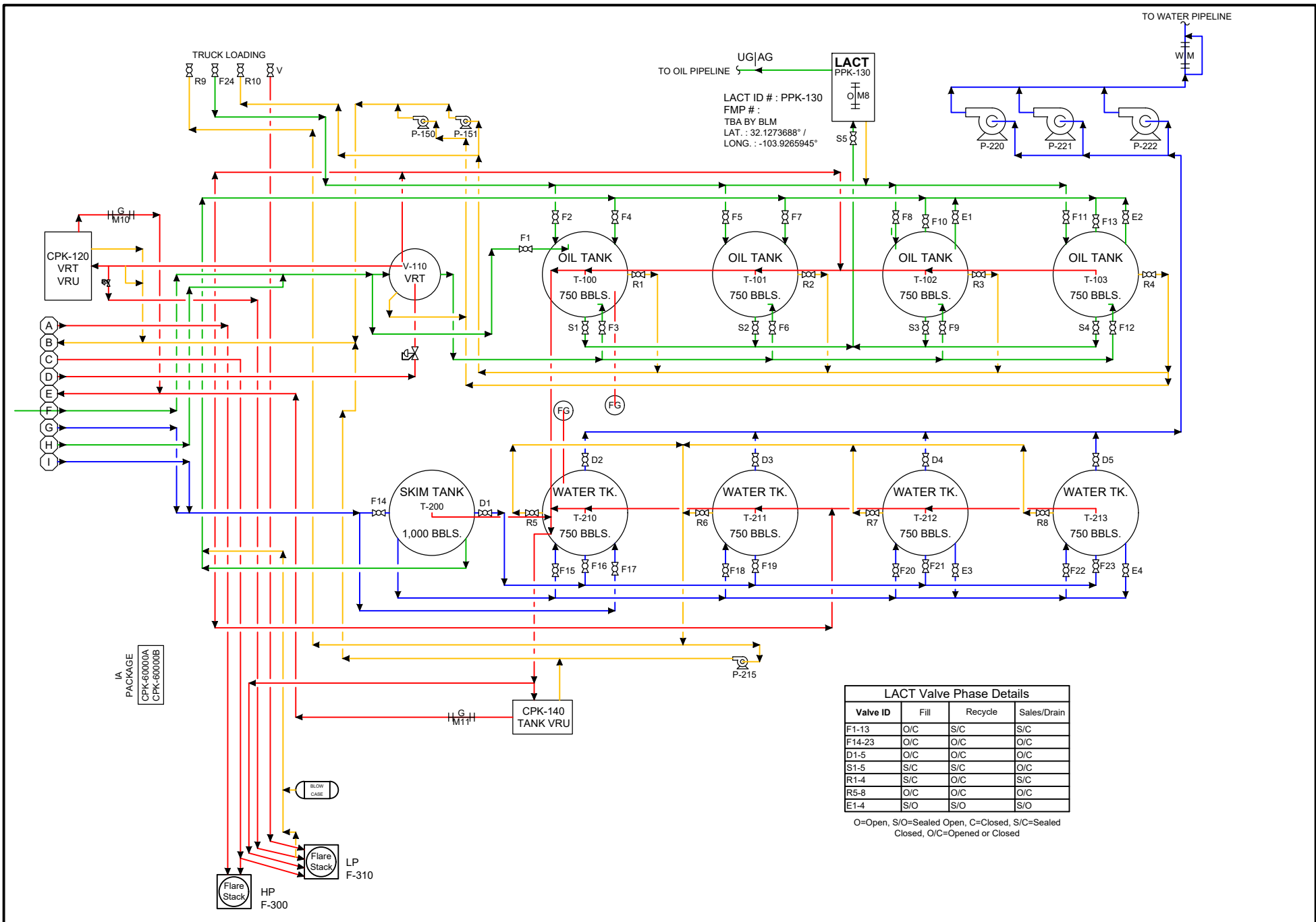
MUY WAYNO 18
CENTRAL TANK BATTERY
EDDY COUNTY, NEW MEXICO

LAT. : 32.1273090°, LONG. : -103.9267670°
NMNM105421572 / SEC. 18-T25S-R30E, NWSW

SITE FACILITY DIAGRAM - SHEET 1 OF 2

FILE NO. _____ REV. No. _____

MUY WAYNO CTB



LACT Valve Phase Details

Valve ID	Fill	Recycle	Sales/Drain
F1-13	O/C	S/C	S/C
F14-23	O/C	O/C	O/C
D1-5	O/C	O/C	O/C
S1-5	S/C	S/C	O/C
R1-4	S/C	O/C	S/C
R5-8	O/C	O/C	O/C
E1-4	S/O	S/O	S/O

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed

Facility Gas Usage

ROYALTY FREE EQUIPMENT	USAGE
TRAIN #1 V-500	--
HEAT TREAT.	MCFD
HP & LP	0.6
FLARE PILOTS	MCFD

NOTES:
 1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION — Yellow
 WATER — Blue
 OIL — Green
 GAS — Red

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	11/24/2020	LAD	
1	REMOVED VESSELS	9/11/2023	TDM	
2	AS BUILT	1/22/2025	SB	

XTO ENERGY
 An ExxonMobil subsidiary

MUY WAYNO 18
 CENTRAL TANK BATTERY
 EDDY COUNTY, NEW MEXICO

LAT. : 32.1273090°, LONG. : -103.9267670°
 NMNM105421572 / SEC. 18-T25S-R30E, NWSW

SITE FACILITY DIAGRAM - SHEET 2 OF 2

FILE NO. MUY WAYNO CTB REV. No. 2

DRAWING REVISION LOG				
REVISION	DATE	REVISION DESCRIPTION	BY	REQUESTED BY
2	2/26/2026	REV'D. WELL NAMES, ADDED NEW WELLS, CA LEASE #'s & REMOVED PRIMARY FROM FMP NOTE.	JLF	--

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
TRAIN #1 V-500 HEAT. TREAT.	-- MCFD
HP & LP FLARE PILOTS	0.6 MCFD

NOTES:
 1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION —
 WATER —
 OIL —
 GAS —

Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR REF.	2/26/2026	JLF	



MUY WAYNO 18 CENTRAL TANK BATTERY EDDY COUNTY, NEW MEXICO	
LAT. : 32.1273090°, LONG. : -103.9267670° NMNM105421572 / SEC. 18-T25S-R30E, NWSW	
SITE FACILITY DIAGRAM - DRAWING LOG	
FILE NO.	REV. No.
MUY WAYNO CTB	0

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 2/4/2026 7:56 AM
Single Serial Number Report

Serial Register Page
NMNM105482625

Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	483.4400	NMNM105482625
	Agreement Acres	Participating Area Acres
	483.4400	0.0000
		Legacy Serial No
		NMNM 140266

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
New Mexico State Office

CASE DETAILS NMNM105482625

MLRS Case Ref	C-8300664		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	04/01/2019	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status	Sales Status		
	Total Bonus Amount	0.00	Production Determination Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS NMNM105482625

Name & Mailing Address	Interest Relationship	Percent Interest
NEW MEXICO STATE OFFICE XTO ENERGY INC	301 DINOSAUR TRAIL 22777 SPRINGWOOD VILLAGE PKWY	SANTA FE NM 87508 SPRING TX 77389
	OFFICE OF RECORD OPERATOR	0.0000 100.0000

ACTIVE LAND RECORDS NMNM105482625

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0300E	007	Lot		1-4	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0300E	007	Aliquot		E2W2	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0300E	018	Aliquot		E2NW	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0300E	018	Lot		1-2	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

INACTIVE LAND RECORDS NMNM105482625

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 2/4/2026 7:56 AM
Single Serial Number Report

Serial Register Page
NMNM105482625

CASE ACTIONS NMNM105482625

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
04/01/2019	04/01/2019		ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 322.28;66.66%
04/01/2019	04/01/2019		CASE ESTABLISHED	APPROVED/ACCEPTED	
04/01/2019	04/01/2019		EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
04/01/2019	04/01/2019		FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;
06/12/2019	06/12/2019		PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;
08/21/2019	08/21/2019		AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM140266, #121H
04/30/2020	04/30/2020		AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
05/29/2020	05/29/2020		AGRMT VALIDATED	APPROVED/ACCEPTED	
06/23/2022	06/08/2022	01/01/2007	MERGER NAME CHANGE	APPROVED/ACCEPTED	Case Action Status Date: 2022-06-23

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
STATE				STATE	01		04/01/2019	322.2800	66.6640
NMNM10538584 1	NMNM 120898	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	02		04/01/2019	161.1600	33.3360
							TOTAL	483.4400	100.0000

LEGACY CASE REMARKS NMNM105482625

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	,
0002	/A/RECAPITULATION EFFECTIVE 04/01/2019
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 STATE 322.28 66.6640
0005	2 NMNM 120898 161.16 33.3360
0006	TOTAL 483.44 100.0000

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 2/13/2026 14:05 PM
Single Serial Number Report

Serial Register Page
NMNM106756226

Page 1 of 2

Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920		NMNM106756226

Agreement Acres	Participating Area Acres	Legacy Serial No
483.4400	0.0000	

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
New Mexico State Office

CASE DETAILS NMNM106756226

MLRS Case Ref	C-14645562		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	05/01/2025	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	Bone Spring	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Non-Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS NMNM106756226

Name & Mailing Address	Interest Relationship	Percent Interest
XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD # 5 MIDLAND TX 79707-2156	OPERATOR	100.0000

ACTIVE LAND RECORDS NMNM106756226

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0300E	007	Lot		1,2,3,4	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT, ST
23	0250S	0300E	007	Aliquot		E2W2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT, ST
23	0250S	0300E	018	Aliquot		E2NW	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0250S	0300E	018	Lot		1,2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT

INACTIVE LAND RECORDS NMNM106756226

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
-----	-----	-----	-----	-------------	---------------	-------------	-------------	-------------------------	--------	-------------

CASE ACTIONS NMNM106756226

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HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION

Run Date/Time: 2/13/2026 14:05 PM
 Single Serial Number Report

Serial Register Page
 NMNM106756226

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
05/01/2025	05/01/2025	05/01/2025	EFFECTIVE DATE	APPROVED/ACCEPTED	
09/05/2025	09/05/2025		AGREEMENT FILED	APPROVED/ACCEPTED	
09/05/2025	09/05/2025	05/01/2025	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	
11/17/2025	11/17/2025	05/01/2025	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
				STATE	01			322.2800	66.6639
NMNM10538584 1	NMNM 120898	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	02			161.1600	33.3361
TOTAL								483.4400	100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
 HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

MUY WAYNO - POSTAL DELIVERY LIST						
RECEIPT #	NAME	ADDRESS	CITY	STATE	ZIP	DATE SENT :
94148149023689579365 63	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002	3.5.26
94148149023689579365 70	The Philology Foundation	201 Main St. Suite 2300	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	2016 Hyatt Bass Family Trust	201 Main St. Suite 2600	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	2016 Samantha Bass Family Trust	201 Main St. Suite 2600	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	LMB RSB GST Exempt Dyansty 2016 Trust	201 Main St. Suite 2600	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	LMB RSB GST Non Exempt 2016 Trust	201 Main St. Suite 2600	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	LMB RSB GST Non Exempt 2016 Trust	201 Main St. Suite 2700	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	CTAM O&G, LLC	201 Main St. Suite 3000	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	GC O&G, LLC	201 Main St. Suite 3000	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	2016 Hyatt Bass Family Trust	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.5.26
94148149023689579365 70	2016 Samantha Bass Family Trust	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.5.26
94148149023689579365 70	LMB RSB GST Exempt Dyansty 2016 Trust	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.5.26
94148149023689579365 70	LMB RSB GST Non Exempt 2016 Trust	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.5.26
94148149023689579365 70	The Philology Foundation	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.5.26
94148149023689579365 70	LMB I BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	LMB II BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	SRBI I BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	SRBI II BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	Thru Line BPEOR NM, LLC	201 Main Street, Suite 2300	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	CTV-LMB I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	CTV-LMB II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	CTV-SRB I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	CTV-SRB II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	LMB I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	LMB II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	SRBI I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	SRBI II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	Thru Line BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	CTV-SRB I BPEOR NM, LLC	201 Main Street, Suite 3100	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	CTV-SRB II BPEOR NM, LLC	201 Main Street, Suite 3100	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	LMB I BPEOR NM, LLC	201 Main Street, Suite 3100	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	LMB II BPEOR NM, LLC	201 Main Street, Suite 3100	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	SRBI I BPEOR NM, LLC	201 Main Street, Suite 3100	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	SRBI II BPEOR NM, LLC	201 Main Street, Suite 3100	Fort Worth	TX	76102	3.5.26
94148149023689579365 70	Thru Line BPEOR NM, LLC	201 Main Street, Suite 3100	Fort Worth	TX	76102	3.5.26
94148149023689579365 87	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	3.5.26
94148149023689579365 94	Bureau of Land Management - Attn: Jonathan Shepard	620 E. Greene St.	Carlsbad	NM	88220	3.5.26
94148149023689579366 00	State of New Mexico Land Office	P.O. Box 1148	Santa Fe	NM	87508	3.5.26
94148149023689579366 17	CTAM O&G, LLC	PO BOX 99084	FORT WORTH	TX	76199	3.5.26
94148149023689579366 24	GC O&G, LLC	PO BOX 99084	FORT WORTH	TX	76199	3.5.26
94148149023689579366 31	GC O&G, LLC	Post Office Box 227	Artesia	NM	88211	3.5.26
94148149023689579366 48	CTAM O&G, LLC	Post Office Box 9315	Santa Fe	NM	87504	3.5.26

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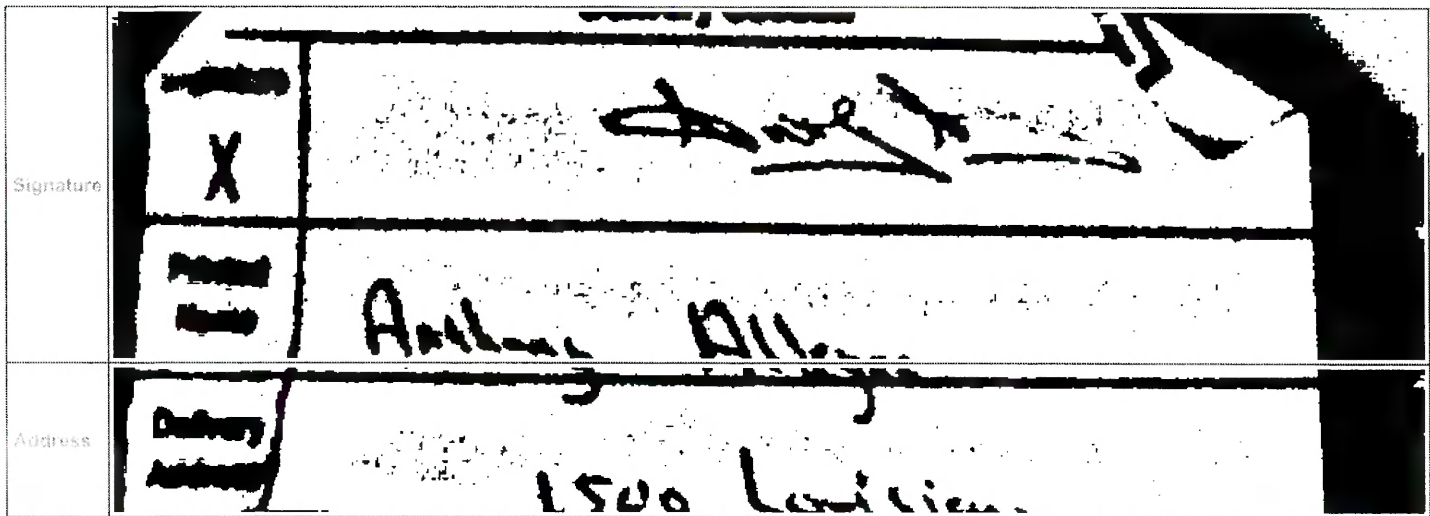
Tracking Number: 9414 8149 0236 8957 9365 63

CHEVRON USA INC

This item was delivered on 03/13/2026 at 05:32:00

MUY WAYND

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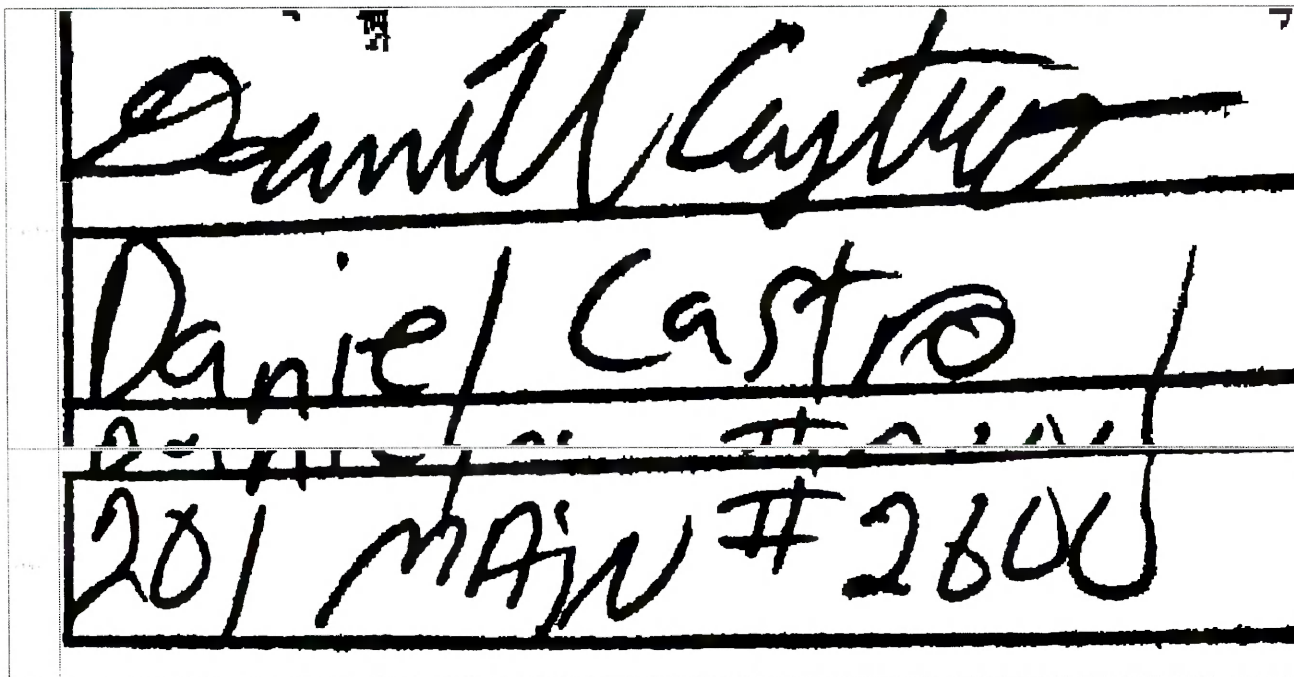
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2014 HYATT BASS
FAMILY TRUST

Tracking Number: 9414 8149 0236 8957 9365 70

This item was delivered on 03/09/2026 at 11:34:00

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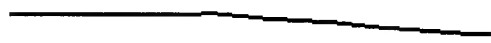

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2. Employees may see some items with only event MT in the tracking record. This is an indication that the tracking number was part of a problem where the USPS Label Creation API created the same label number multiple times. This led to a confusing tracking experience, so tracking has been suppressed. Reference this ticket for more info: INC000010539853.

Tracking Number: 9414 8149 0236 8957 9365 87

BUREAU OF LAND
MANAGEMENT

This item was delivered on 03/09/2026 at 13:18:00

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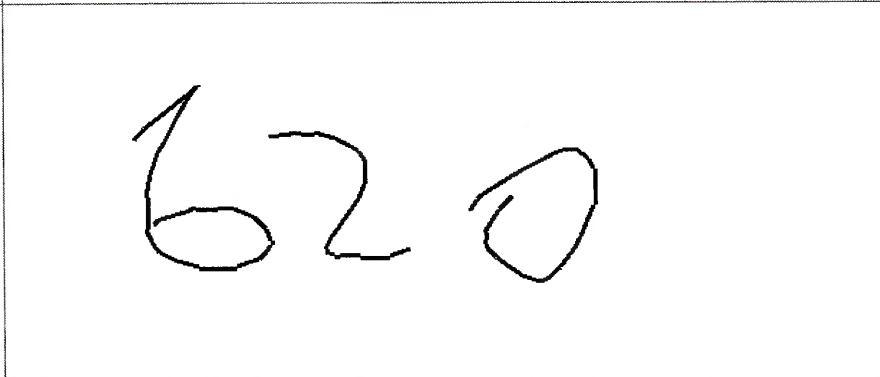
- 1. Do not share information from this site outside of USPS. It is intended for USPS employee use only.
- 2. Employees may see some items with only event MT in the tracking record. This is an indication that the tracking number was part of a problem where the USPS Label Creation API created the same label number multiple times. This led to a confusing tracking experience, so tracking has been suppressed. Reference this ticket for more info: INC000010539853.

Tracking Number: 9414 8149 0236 8957 9365 94

BUREAU OF LAND MANAGEMENT
ATTN: JONATHA SHEPERD

This item was delivered on 03/09/2026 at 12:41:00

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Tracking Number: 9414 8149 0236 8957 9366 00

STATE OF NEW MEXICO
LAND OFFICE

This item was delivered on 03/10/2026 at 07:48:00

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Signature	Signature X	
	Printed Name	Marcus A. Bavela
Address	Delivery Address	1148

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Tracking Number: 9414 8149 0236 8957 9366 17

OTAM O&E, LLC

This item was delivered on 03/11/2026 at 04:33:00

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	Delivery Section	
Signature		
Address	76191 - 76199 - 76198	

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2. Employees may see some items with only event MT in the tracking record. This is an indication that the tracking number was part of a problem where the USPS Label Creation API created the same label number multiple times. This led to a confusing tracking experience, so tracking has been suppressed. Reference this ticket for more info: INC000010539853.

Tracking Number: 9414 8149 0236 8957 9366 24

GC OAG, LLC

This item was delivered on 03/11/2026 at 04:33:00

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Delivery Section	
Signature	<p>Signature</p> <p>X</p>
Address	<p>Address</p> <p>76191 - 76199 - 76198</p>

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USPS Tracking Intranet Tracking Number Result



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2. Employees may see some items with only event MT in the tracking record. This is an indication that the tracking number was part of problem where the USPS Label Creation API created the same label number multiple times. This led to a confusing tracking experience, so tracking has been suppressed. Reference this ticket for more info: INC000010539853.

Result for Domestic Tracking Number 9414 8149 0236 8957 9366 31

Tracking Expires On
March 6, 2028

Destination and Origin		
Destination		
ZIP Code	City	State
88211	ARTESIA	NM
Origin		
City	State	

GC D&G, LLC

RETURN TO SENDER
ADDRESSEE UNKNOWN

Tracking Number Classification	
Class/Service	
Class/Service:	First-Class Mail®
Class of Mail Code/Description:	FC / First Class
Destination Address Information	
Address:	PO BOX 227
City:	ARTESIA
State:	NM
5-Digit ZIP Code:	88211
4-Digit ZIP Code add on:	0227
Delivery Point Code:	27
Record Type Code:	Post Office Box
Service Delivery Information	
PO Box:	Y
Other Information	
Fraud Status:	12 - External tracking is suppressed because USPS has not received a payment record.
<u>Agent Information</u>	
Request Internal USPS Tracking Plus Statement	

Extra Services	
Extra Services Details	
Description	Amount
Certified Mail	
Return Receipt Electronic	

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- 2. Employees may see some items with only event MT in the tracking record. This is an indication that the tracking number was part of a problem where the USPS Label Creation API created the same label number multiple times. This led to a confusing tracking experience, so tracking has been suppressed. Reference this ticket for more info: INC000010539853.

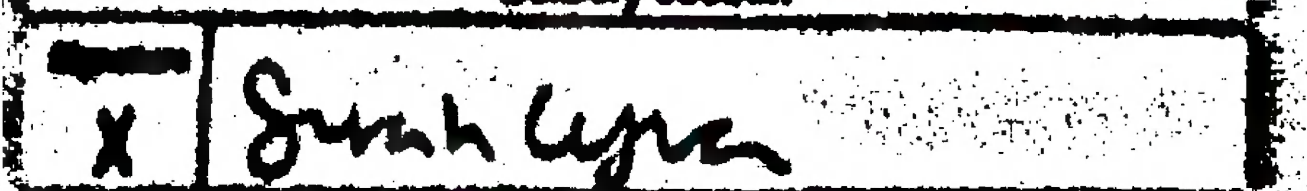

Tracking Number: 9414 8149 0236 8957 9366 48

CTAM OAG, LLC

This item was delivered on 04/16/2026 at 09:50:00

UNCLAIMED SENT BACK TO OGI SENDER

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Signature	
Address	

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DELIVERED 3/11
 2ND NOTICE 3/17
 UNCLAIMED ~~3/28~~
 3/28
 RETURNED
 TO MIDLAND - 4/16
 (SIGNED BY
 MLD MAILROOM
 CLERK)

Affidavit of Publication

Copy of Publication:

No. 88070

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

- First Publication March 7, 2026
- Second Publication _____
- Third Publication _____
- Fourth Publication _____
- Fifth Publication _____
- Sixth Publication _____
- Seventh Publication _____
- Eighth Publication _____

Subscribed ans sworn before me this
7th day of March 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027

Latisha Romine

Latisha Romine
Notary Public, Eddy County, New Mexico

TO: ALL AFFECTED PARTIES, INCLUDING: Chevron U.S.A. Inc. The Phileology Foundation 2016 Hyatt Bass Family Trust 2016 Samantha Bass Family Trust LMB RSB GST Exempt Dyansty 2016 Trust LMB RSB GST Non Exempt 2016 Trust LMB RSB GST Non Exempt 2016 Trust CTAM O&G, LLC GC O&G, LLC 2016 Hyatt Bass Family Trust 2016 Samantha Bass Family Trust LMB RSB GST Exempt Dyansty 2016 Trust LMB RSB GST Non Exempt 2016 Trust The Phileology Foundation LMB I BPEOR NM, LLC LMB I II BPEOR NM, LLC SRBI I BPEOR NM, LLC SRBI II BPEOR NM, LLC Thru Line BPEOR NM, LLCCTV-LMB I BPEOR NM, LLC CTV-LMB II BPEOR NM, LLC CTV-SRB I BPEOR NM, LLC CTV-SRB II BPEOR NM, LLC LMB I BPEOR NM, LLC LMB I II BPEOR NM, LLC SRBI I BPEOR NM, LLC SRBI II BPEOR NM, LLC Thru Line BPEOR NM, LLC CTV-LMB I BPEOR NM, LLC CTV-LMB II BPEOR NM, LLC CTV-SRB I BPEOR NM, LLC CTV-SRB II BPEOR NM, LLC LMB I BPEOR NM, LLC LMB I II BPEOR NM, LLC SRBI I BPEOR NM, LLC SRBI II BPEOR NM, LLC Thru Line BPEOR NM, LLC Bureau of Land Management Bureau of Land Management - Attn: Jonathan Shepard State of New Mexico Land Office CTAM O&G, LLC GC O&G, LLC GC O&G, LLC CTAM O&G, LLC

this application, please contact Russell Young, XTO Energy, Inc., (832)-454-2857 or Russell.young@exxonmobil.com. 88070-Published in Carlsbad Current Argus March 7, 2026.

Application of XTO Energy, Inc. for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from leases comprised of Sections 7 and 18, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico (the Lands)

XTO Energy, Inc (OGRID No. 5380) (XTO), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) and off-lease measure and off-lease store diversely owned oil and gas production at the MUY Wayno 18 Central Tank Battery, (Facility) located in the NW/4 SW/4 of Section 18, Township 25 South, Range 30 East, insofar as all existing and future wells drilled in the following pools and leases:

(a) The 483.44-acre, more or less, spacing unit (CA NMNM 105482625) comprised of W/2 of Section 7 and the NW/4 of Section 18, Township 25 South, Range 30 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following wells:

30-015-44838 MUY WAYNO 18 7 FEDERAL COM #102H
 30-015-44846 MUY WAYNO 18 7 FEDERAL COM #103H
 30-015-44839 MUY WAYNO 18 7 FEDERAL COM #104H
 30-015-44840 MUY WAYNO 18 7 FEDERAL COM #121H
 30-015-44841 MUY WAYNO 18 7 FEDERAL COM #122H
 30-015-44842 MUY WAYNO 18 7 FEDERAL COM #123H
 30-015-44843 MUY WAYNO 18 7 FEDERAL COM #154H
 30-015-44844 MUY WAYNO 18 7 FEDERAL COM #161H
 30-015-44845 MUY WAYNO 18 7 FEDERAL COM #163H

(b) The 483.44-acre, more or less, spacing unit (CA NMNM 106756226) comprised of W/2 of Section 7 and the NW/4 of Section 18, Township 25 South, Range 30 East, in the [96473] PIERCE CROSSING; BONE SPRING, EAST pool currently dedicated to the following wells:

30-015-57092 MUY WAYNO 18 7 FEDERAL COM #401H
 30-015-57093 MUY WAYNO 18 7 FEDERAL COM #402H
 30-015-57094 MUY WAYNO 18 7 FEDERAL COM #403H

(c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools with notice provided only to the owners of interests to be added.

Oil and gas production from these leases will be commingled and sold at the Facility, located OFF the project area in the NW/4 SW/4 of Section 21, Township 25 South, Range 30 East. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO ENERGY, INC**

ORDER NO. PLC-1122

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Energy, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or

- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
- 10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by

this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 05/01/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1122
Operator: XTO Energy, Inc. (5380)
Central Tank Battery: Muy Wayno 18 Central Tank Battery
Central Tank Battery Location: UL L, Section 18, Township 25 South, Range 30 East
Gas Title Transfer Meter Location: UL L, Section 18, Township 25 South, Range 30 East

Pools

Pool Name	Pool Code
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105482625 (140266)	W2	07-25S-30E
	NW4	18-25S-30E
CA Bone Spring NMNM 106756226	W2	07-25S-30E
	NW4	18-25S-30E
CA Bone Spring SLO 205322 PUN 1410597	W2	07-25S-30E
	NW4	18-25S-30E
CA Wolfcamp SLO 203960 PUN 1377944	W2	07-25S-30E
	NW4	18-25S-30E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44838	MUY WAYNO 18 7 FEDERAL COM #102H	W2	07-25S-30E	98220
		NW4	18-25S-30E	
30-015-44846	MUY WAYNO 18 7 FEDERAL COM #103H	W2	07-25S-30E	98220
		NW4	18-25S-30E	
30-015-44839	MUY WAYNO 18 7 FEDERAL COM #104H	W2	07-25S-30E	98220
		NW4	18-25S-30E	
30-015-44840	MUY WAYNO 18 7 FEDERAL COM #121H	W2	07-25S-30E	98220
		NW4	18-25S-30E	
30-015-44841	MUY WAYNO 18 7 FEDERAL COM #122H	W2	07-25S-30E	98220
		NW4	18-25S-30E	
30-015-44842	MUY WAYNO 18 7 FEDERAL COM #123H	W2	07-25S-30E	98220
		NW4	18-25S-30E	
30-015-44843	MUY WAYNO 18 7 FEDERAL COM #154H	W2	07-25S-30E	98220
		NW4	18-25S-30E	
30-015-44844	MUY WAYNO 18 7 FEDERAL COM #161H	W2	07-25S-30E	98220
		NW4	18-25S-30E	

30-015-44845	MUY WAYNO 18 7 FEDERAL COM #163H	W2 NW4	07-25S-30E 18-25S-30E	98220
30-015-57092	MUY WAYNO 18 7 FEDERAL COM #401H	W2 NW4	07-25S-30E 18-25S-30E	96473
30-015-57093	MUY WAYNO 18 7 FEDERAL COM #402H	W2 NW4	07-25S-30E 18-25S-30E	96473
30-015-57094	MUY WAYNO 18 7 FEDERAL COM #403H	W2 NW4	07-25S-30E 18-25S-30E	96473

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 560294

CONDITIONS

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 560294
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	5/12/2026