

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: \_\_\_\_\_ OGRID Number: \_\_\_\_\_  
 Well Name: \_\_\_\_\_ API: \_\_\_\_\_  
 Pool: \_\_\_\_\_ Pool Code: \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

\_\_\_\_\_  
 Print or Type Name

\_\_\_\_\_  
Date

*Russell Young*

\_\_\_\_\_  
Phone Number

\_\_\_\_\_  
Signature

\_\_\_\_\_  
e-mail Address



March 25, 2026

**VIA ONLINE FILING**

Albert C.S. Chang, Division Director  
Oil Conservation Division  
New Mexico Department of Energy, Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, NM 87505

**Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from leases comprised of Sections 8, 17, 18, 19, 20, 27, 28, 29, 30, 31, 32, 33 and 34, Township 25 South, Range 30 East, NMPM, AND Sections 3, 4, and 10, Township 26 North, Range 30 East, NMPM, Eddy County, New Mexico (the “Lands”)**

Dear Mr. Chang:

XTO Permian Operating, LLC (OGRID No. 373075) (“XTO”), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) and off-lease measure and off-lease store *diversely* owned oil and gas production at the Poker Lake Unit 18 BD West CTB, (“Facility”) located in the SW/4 NW/4 of Section 18, Township 25 South, Range 30 East, *insofar as all existing and future wells drilled in the following pools and leases:*

- a) The 7,682.62-acre, more or less, Wolfcamp PA “D” (NMNM105723198/NMNM 071016AT) comprised of:

Township 25 South, Range 30 East, NMPM

Section 08: E2NE, E2SW, SE

Section 17: All

Section 18: Lots 3 & 4, E2SW, E2

Section 19: All

Section 20: All

Section 27: S2

Section 28: All

Section 29: All

Section 30: NE, E2SE

Section 31: E2NE

Section 32: All

Section 33: All

Section 34: All

XTO Permian Operating, LLC.  
3617 North Big Spring Street  
Midland, Texas 79705

Township 26 South, Range 30 East. N.M.P.M.

Section 03: All

Section 04: NE

Section 10: N2

And includes production from the PURPLE SAGE; WOLFCAMP (GAS) [98220] pool drilled to the following wells:

<u>API</u>	<u>Well Name</u>	<u>Well Number</u>
30-015-53211	POKER LAKE UNIT 18 19 BD	#106H
30-015-53266	POKER LAKE UNIT 18 19 BD	#126H
30-015-53267	POKER LAKE UNIT 18 19 BD	#127H
30-015-53268	POKER LAKE UNIT 18 30 BD	#125H
30-015-53269	POKER LAKE UNIT 18 30 BD	#166H
30-015-53272	POKER LAKE UNIT 18 30 BD	#167H
30-015-53270	POKER LAKE UNIT 18 30 BD	#168H
30-015-53271	POKER LAKE UNIT 18 30 BD	#169H
30-015-44899	POKER LAKE UNIT 18 BD	#101H
30-015-44891	POKER LAKE UNIT 18 BD	#103H
30-015-44892	POKER LAKE UNIT 18 BD	#104H
30-015-44893	POKER LAKE UNIT 18 BD	#121H
30-015-44894	POKER LAKE UNIT 18 BD	#122H
30-015-44896	POKER LAKE UNIT 18 BD	#124H
30-015-44895	POKER LAKE UNIT 18 BD	#154H
30-015-44897	POKER LAKE UNIT 18 BD	#161H
30-015-44900	POKER LAKE UNIT 18 BD	#163H

- b) Federal Leases: NMNM105421572/NMLC 0065705B and NMNM105370832/NMLC 0070341,

drilled to the PIERCE CROSSING; BONE SPRING, EAST [96473] pool in the SW/4 of Section 18 and W/2 of Section 19, Township 25 South, Range 30 East, and consisting of the following wells:

<u>API</u>	<u>Well Name</u>	<u>Number</u>
30-015-57270	POKER LAKE UNIT 18 30 BD	#200H
30-015-57272	POKER LAKE UNIT 18 30 BD	#201H
30-015-57273	POKER LAKE UNIT 18 30 BD	#202H

- c) Federal Leases: NMNM105421572/NMLC 0065705B, NMNM105370832/NMLC 0070341 and NMNM105316052/NMLC 0070125,

drilled to the CORRAL CANYON; BONE SPRING, SOUTH [13354] pool in the W/2 E/2 of Section 18, the W/2 E/2 of Section 19, and the W/2 NE/4 of Section 30, Township 25 South, Range 30 East, and consisting of the following well:

<u>API</u>	<u>Well Name</u>	<u>Number</u>
30-015-57274	POKER LAKE UNIT 18 30 BD	#203H

- d) Federal Leases: NMNM105421572/NMLC 0065705B, NMNM105445900/NMLC 0065705, NMNM105370832/NMLC 0070341,

XTO Permian Operating, LLC.  
3617 North Big Spring Street  
Midland, Texas 79705

NMNM105316052/NMLC 0070125 and  
NMNM105647916/NMNM 003103C,

drilled to the CORRAL CANYON; BONE SPRING, SOUTH [13354] pool in the E/2 E/2 of Section 18, the E/2 E/2 of Section 19, the E/2 E/2 of Section 30, and the NE/4 NE/4 of Section 31, Township 25 South, Range 30 East, and consisting of the following well:

<u>API</u>	<u>Well Name</u>	<u>Number</u>
30-015-57275	POKER LAKE UNIT 18 19 BD	#204H

- e) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools* with notice provided only to the owners of interests to be added.

Oil and gas production from these leases will be commingled and sold at the Facility, located OFF the project area in the SW/4 NW/4 of Section 18, Township 25 South, Range 30 East. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

**Exhibit 1** is a plat showing the Facility site, well pads, well names, API numbers and leases in the subject area.

**Exhibit 2** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described leases, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 3** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. For questions concerning this application, please contact Heather Riley at [heather.riley@exxonmobil.com](mailto:heather.riley@exxonmobil.com) or (432) 894-2025.

Sincerely,

*Russell Young*

Russell Young  
New Mexico Commingle Manager  
Unconventional, Upstream

XTO Permian Operating, LLC.  
3617 North Big Spring Street  
Midland, Texas 79705



Date: 3/23/2026

# Poker Lake Unit 18 BD West CTB Facility

EDDY COUNTY, NM

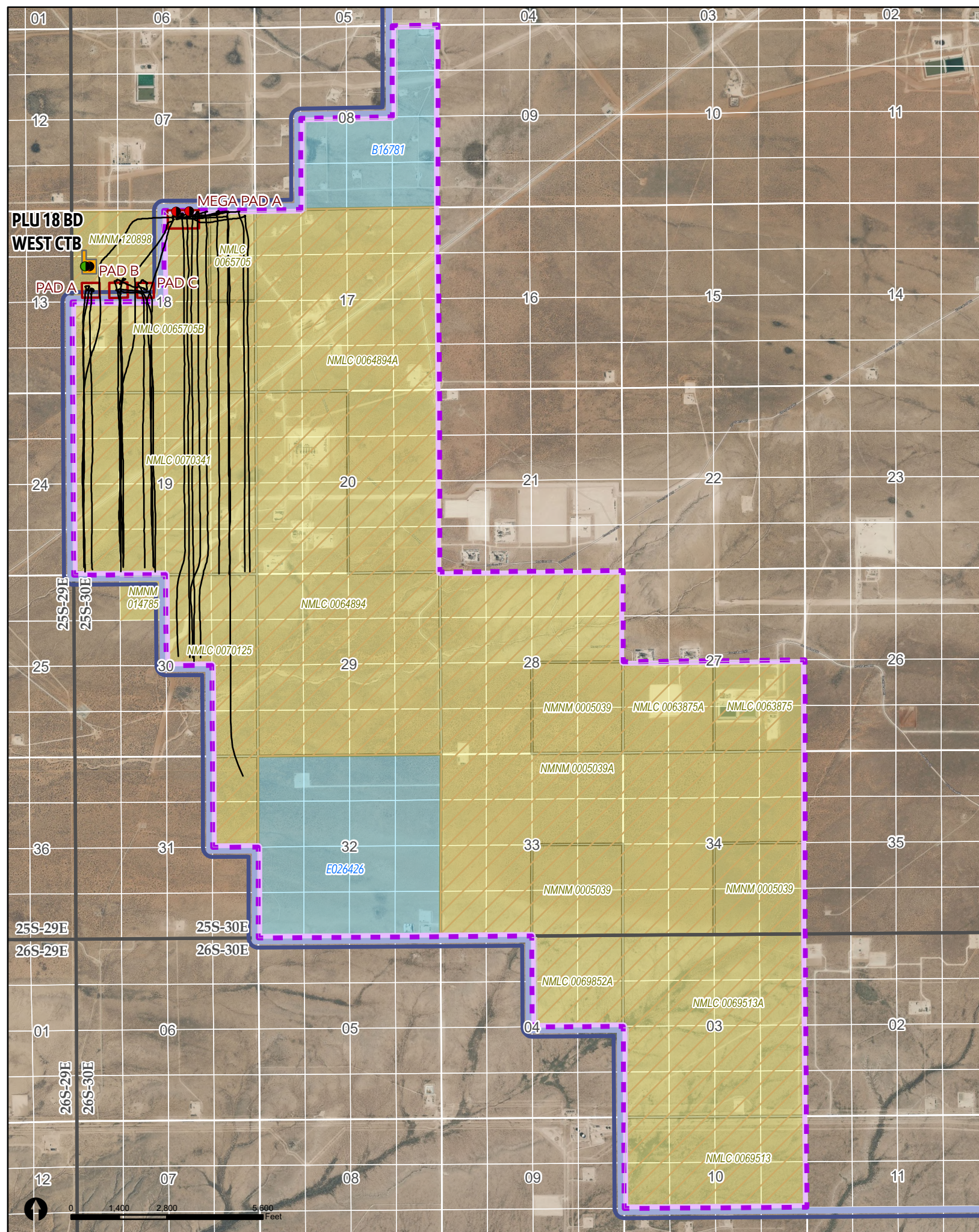
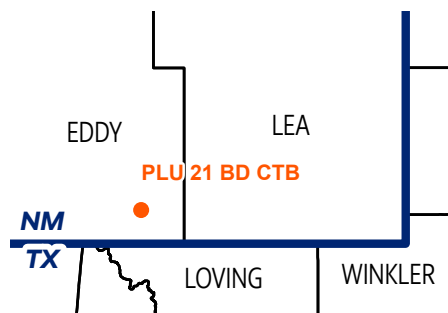
## Legend

- Gas FMP/Sales Meter (3)
- Oil FMP/Sales Meter (2)
- CTB SITE
- FEDERAL SURFACE LEASE
- FEDERAL MINERAL LEASE
- STATE MINERAL AND SURFACE LEASE
- NMNM105723198/NMNM071016AT

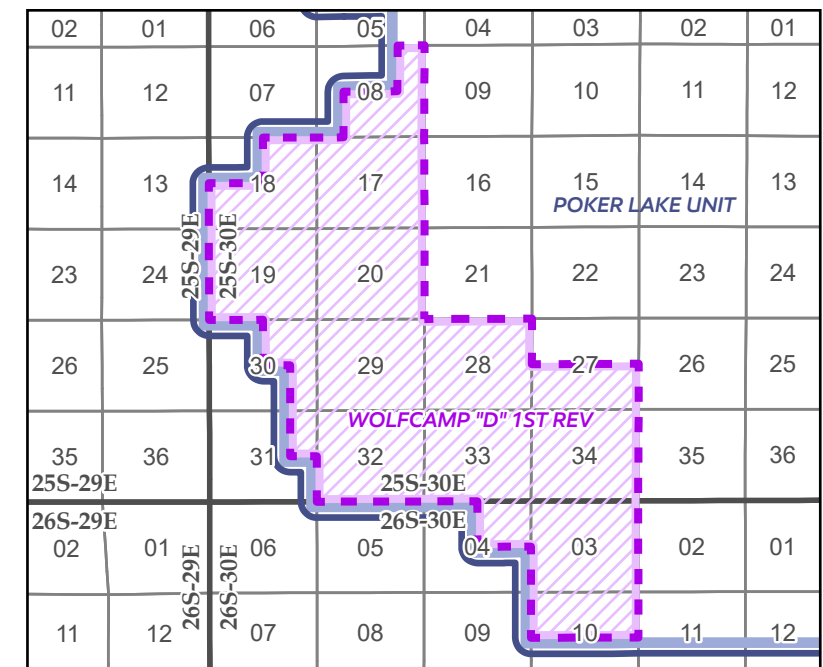
## New Wells

API	Well Name	Well Number	Well Pad
3001544899	POKER LAKE UNIT 18 BD	#101H	A
3001544893	POKER LAKE UNIT 18 BD	#121H	A
3001544897	POKER LAKE UNIT 18 BD	#161H	A
3001544891	POKER LAKE UNIT 18 BD	#103H	B
3001544892	POKER LAKE UNIT 18 BD	#104H	B
3001544894	POKER LAKE UNIT 18 BD	#122H	B
3001544896	POKER LAKE UNIT 18 BD	#124H	B
3001544895	POKER LAKE UNIT 18 BD	#154H	C
3001544900	POKER LAKE UNIT 18 BD	#163H	C
3001553211	POKER LAKE UNIT 18 19 BD	#106H	MEGA PAD A
3001553268	POKER LAKE UNIT 18 30 BD	#125H	MEGA PAD A
3001553266	POKER LAKE UNIT 18 19 BD	#126H	MEGA PAD A
3001553267	POKER LAKE UNIT 18 19 BD	#127H	MEGA PAD A
3001553269	POKER LAKE UNIT 18 30 BD	#166H	MEGA PAD A
3001553272	POKER LAKE UNIT 18 30 BD	#167H	MEGA PAD A
3001553270	POKER LAKE UNIT 18 30 BD	#168H	MEGA PAD A
3001553271	POKER LAKE UNIT 18 30 BD	#169H	MEGA PAD A
3001557270	POKER LAKE UNIT 18 30 BD	#200H	MEGA PAD A
3001557272	POKER LAKE UNIT 18 30 BD	#201H	MEGA PAD A
3001557273	POKER LAKE UNIT 18 30 BD	#202H	MEGA PAD A
3001557274	POKER LAKE UNIT 18 30 BD	#203H	MEGA PAD A
3001557275	POKER LAKE UNIT 18 19 BD	#204H	MEGA PAD A

## Location



## Wolfcamp Active PA



District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: [373075] XTO PERMIAN OPERATING LLC.
OPERATOR ADDRESS: 3617 North Big Spring Street, Midland, Texas 79705
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State [X] Federal

Is this an Amendment to existing Order? Yes No [X] If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No [X]

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Includes rows for PURPLE SAGE, CORRAL CANYON, and PIERCE CROSSING.

(2) Are any wells producing at top allowables? Yes No [X]
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No [X]
(4) Measurement type: Metering Other (Specify) Well Test Method [X]
(5) Will commingling decrease the value of production? Yes No [X] If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No [X]
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No [X]
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No [X]
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. See attached
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. See attached
(3) Lease Names, Lease and Well Numbers, and API Numbers. See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: NM Commingle Manager DATE: 3/25/2026

TYPE OR PRINT NAME Russell Young TELEPHONE NO.: (832) 302-5430

E-MAIL ADDRESS: russell.young@exxonmobil.com

### **Facility Process Flow and Measurement**

The production from each well will flow from its respective surface hole location through a flowline to an inlet header at the facility. The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a meter following the API Standard MPMS 5.6. The water flow is measured using a meter. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the API Standard MPMS 20.1 and meets state and federal regulations.

At the facility production is separated into oil, gas and water. The oil then flows into a heater treater. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit used as an FMP/sales meter.

The facility design has common ancillary equipment that includes—vapor recovery units, flares, and a water system. The flash gas is metered and then will enter the primary gas line after all FMPs / sales meter.

### **Reservoir Forecasted Declines**

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

### **Production and Allocation**

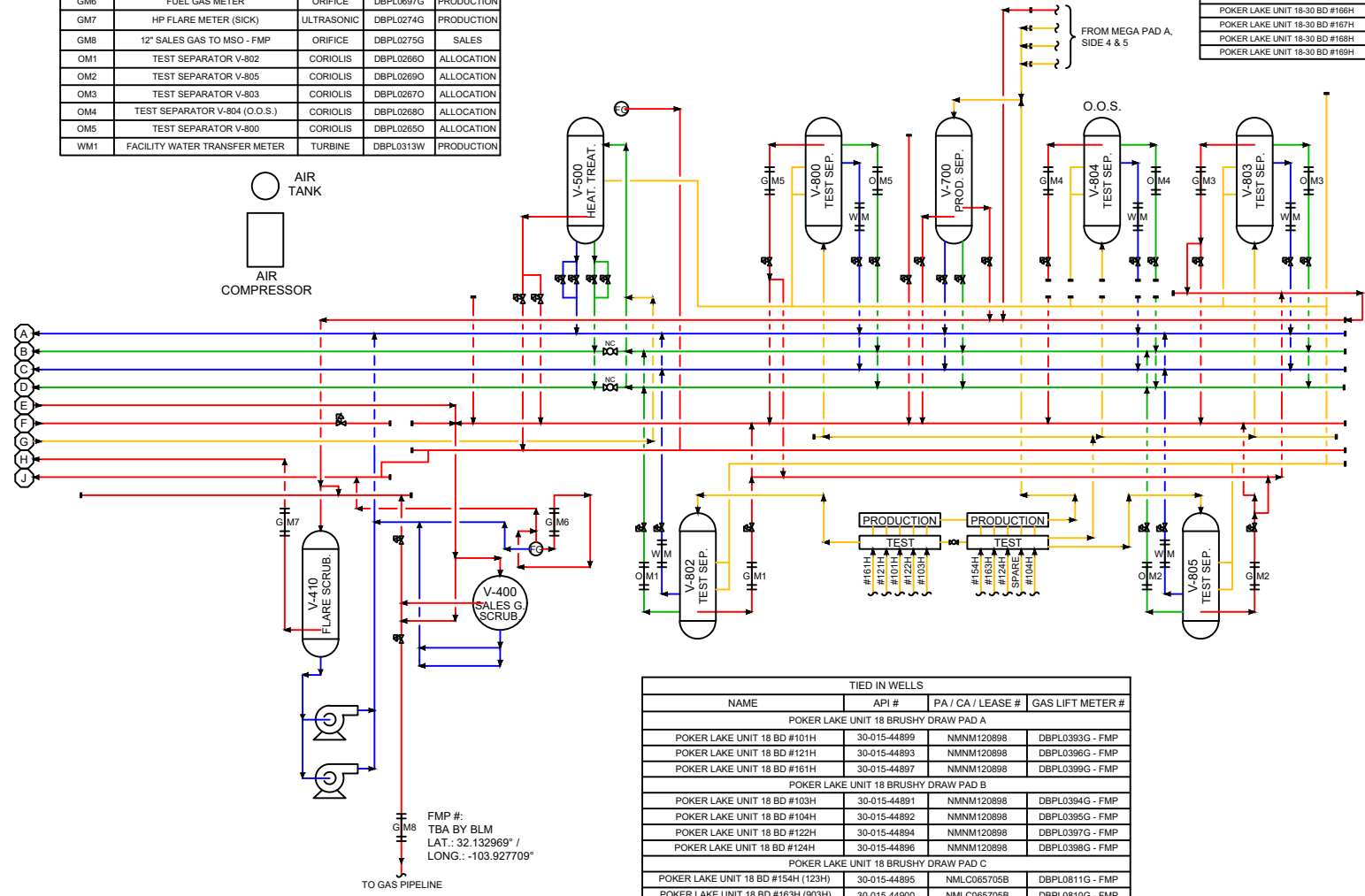
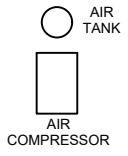
Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests/ per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water. The time increment for reported sales through the sales meters is monthly.



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	TEST SEPARATOR V-802	ORIFICE	DBPL0266G	ALLOCATION
GM2	TEST SEPARATOR V-805	ORIFICE	DBPL0269G	ALLOCATION
GM3	TEST SEPARATOR V-803	ORIFICE	DBPL0267G	ALLOCATION
GM4	TEST SEPARATOR V-804 (O.O.S.)	ORIFICE	DBPL0268G	ALLOCATION
GM5	TEST SEPARATOR V-800	ORIFICE	DBPL0265G	ALLOCATION
GM6	FUEL GAS METER	ORIFICE	DBPL0697G	PRODUCTION
GM7	HP FLARE METER (SICK)	ULTRASONIC	DBPL0274G	PRODUCTION
GM8	12" SALES GAS TO MSO - FMP	ORIFICE	DBPL0275G	SALES
OM1	TEST SEPARATOR V-802	CORIOLIS	DBPL0266G	ALLOCATION
OM2	TEST SEPARATOR V-805	CORIOLIS	DBPL0269G	ALLOCATION
OM3	TEST SEPARATOR V-803	CORIOLIS	DBPL0267G	ALLOCATION
OM4	TEST SEPARATOR V-804 (O.O.S.)	CORIOLIS	DBPL0268G	ALLOCATION
OM5	TEST SEPARATOR V-800	CORIOLIS	DBPL0265G	ALLOCATION
WM1	FACILITY WATER TRANSFER METER	TURBINE	DBPL0313W	PRODUCTION



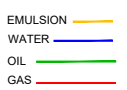
TIED IN WELLS			
NAME	API #	PA / CA / LEASE #	GAS LIFT METER #
POKER LAKE UNIT 18-19 & 18-30 BD MEGA PAD A - SIDE 4			
POKER LAKE UNIT 18-19 BD #106H	30-015-53211	NMLC065705	DBPL1078G - FMP
POKER LAKE UNIT 18-30 BD #125H	30-015-53268	NMLC065705B	DBPL1080G - FMP
POKER LAKE UNIT 18-19 BD #126H	30-015-53266	NMLC065705	DBPL1079G - FMP
POKER LAKE UNIT 18-19 BD #127H	30-015-53267	NMLC065705	DBPL1077G - FMP
POKER LAKE UNIT 18-30 BD #200H	30-015-57270	--	-- FMP
POKER LAKE UNIT 18-30 BD #201H	30-015-57272	--	-- FMP
POKER LAKE UNIT 18-30 BD #202H	30-015-57273	--	-- FMP
POKER LAKE UNIT 18-30 BD #203H	30-015-57274	--	-- FMP
POKER LAKE UNIT 18-19 BD #204H	30-015-57275	--	-- FMP
POKER LAKE UNIT 18-30 BD MEGA PAD A - SIDE 5			
POKER LAKE UNIT 18-30 BD #168H	30-015-53269	NMLC065705B	DBPL1073G - FMP
POKER LAKE UNIT 18-30 BD #167H	30-015-53272	NMLC068430	DBPL1074G - FMP
POKER LAKE UNIT 18-30 BD #168H	30-015-53270	NMLC065705	DBPL1075G - FMP
POKER LAKE UNIT 18-30 BD #169H	30-015-53271	NMLC065705	DBPL1076G - FMP

TIED IN WELLS			
NAME	API #	PA / CA / LEASE #	GAS LIFT METER #
POKER LAKE UNIT 18 BRUSHY DRAW PAD A			
POKER LAKE UNIT 18 BD #101H	30-015-44899	NMNM120898	DBPL0393G - FMP
POKER LAKE UNIT 18 BD #121H	30-015-44893	NMNM120898	DBPL0396G - FMP
POKER LAKE UNIT 18 BD #161H	30-015-44897	NMNM120898	DBPL0399G - FMP
POKER LAKE UNIT 18 BRUSHY DRAW PAD B			
POKER LAKE UNIT 18 BD #103H	30-015-44891	NMNM120898	DBPL0394G - FMP
POKER LAKE UNIT 18 BD #104H	30-015-44892	NMNM120898	DBPL0395G - FMP
POKER LAKE UNIT 18 BD #122H	30-015-44894	NMNM120898	DBPL0397G - FMP
POKER LAKE UNIT 18 BD #124H	30-015-44896	NMNM120898	DBPL0398G - FMP
POKER LAKE UNIT 18 BRUSHY DRAW PAD C			
POKER LAKE UNIT 18 BD #154H (123H)	30-015-44895	NMLC065705B	DBPL0811G - FMP
POKER LAKE UNIT 18 BD #163H (903H)	30-015-44900	NMLC065705B	DBPL0810G - FMP

FMP #:  
TBA BY BLM  
LAT.: 32.132969° /  
LONG.: -103.927709°  
TO GAS PIPELINE

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT TREAT.	14.40 MCFD
HP & LP FLARE PILOTS	1.2 MCFD
--	--

NOTES:  
1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.  
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.



Revision	Description of Change	Date	By	ENG APPD. By
0	AS BUILT	4/2/2019	AE	
1	REMOVED VESSELS	9/5/2023	TDH	
2	ADD BK PRESS VLV/REV'D SPD ADD MWP MTRS. & WELL #s	4/19/2024	SB/ILF	
3	ADDED LACT 131	12/16/2024	SB	
4	ADDED NEW WELLS	3/19/2026	JLF	SK

**PLU 18 BRUSHY DRAW WEST**  
CENTRAL TANK BATTERY - TANKS  
EDDY COUNTY, NEW MEXICO

LAT.: 32.132890°, LONG.: -103.927733  
NMNM10538584.1, SEC. 18-T25S-R30E, SWNW

SITE FACILITY DIAGRAM - SHEET 1 OF 2

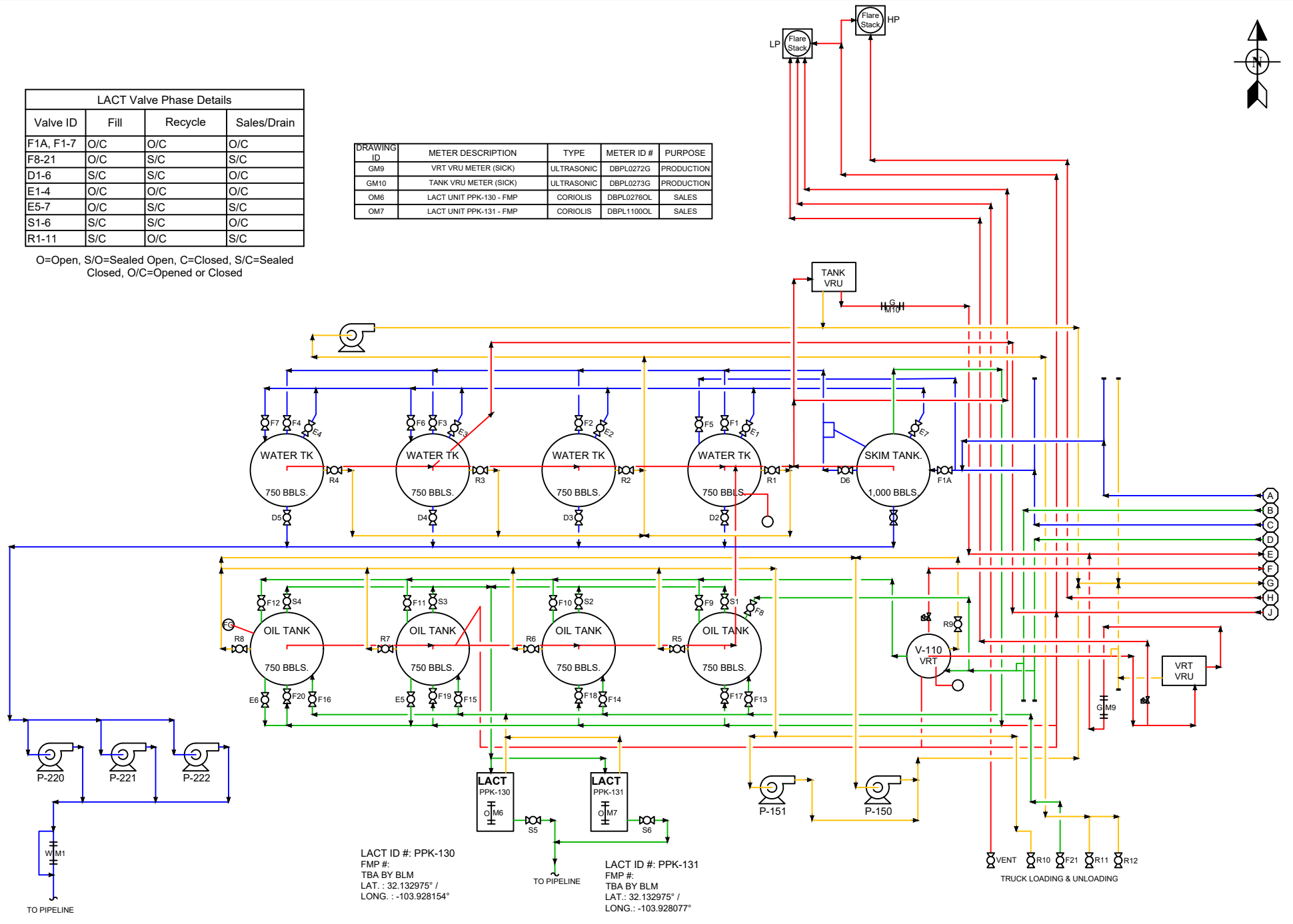
FILE NO. PLU 18 BRUSHY DRAW WEST REV. No. 4



LACT Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
F1A, F1-7	O/C	O/C	O/C
F8-21	O/C	S/C	S/C
D1-6	S/C	S/C	O/C
E1-4	O/C	O/C	O/C
E5-7	O/C	S/C	S/C
S1-6	S/C	S/C	O/C
R1-11	S/C	O/C	S/C

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM9	VRT VRU METER (SICK)	ULTRASONIC	DBPL0272G	PRODUCTION
GM10	TANK VRU METER (SICK)	ULTRASONIC	DBPL0273G	PRODUCTION
OM6	LACT UNIT PPK-130 - FMP	CORIOLIS	DBPL0276OL	SALES
OM7	LACT UNIT PPK-131 - FMP	CORIOLIS	DBPL1100OL	SALES



LACT ID #: PPK-130  
FMP #:  
TBA BY BLM  
LAT. : 32.132975° /  
LONG. : -103.928154°

LACT ID #: PPK-131  
FMP #:  
TBA BY BLM  
LAT. : 32.132975° /  
LONG. : -103.928077°

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	14.40 MCFD
HP & LP FLARE PILOTS	1.2 MCFD
--	--

NOTES:  
1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.  
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION  
WATER  
OIL  
GAS

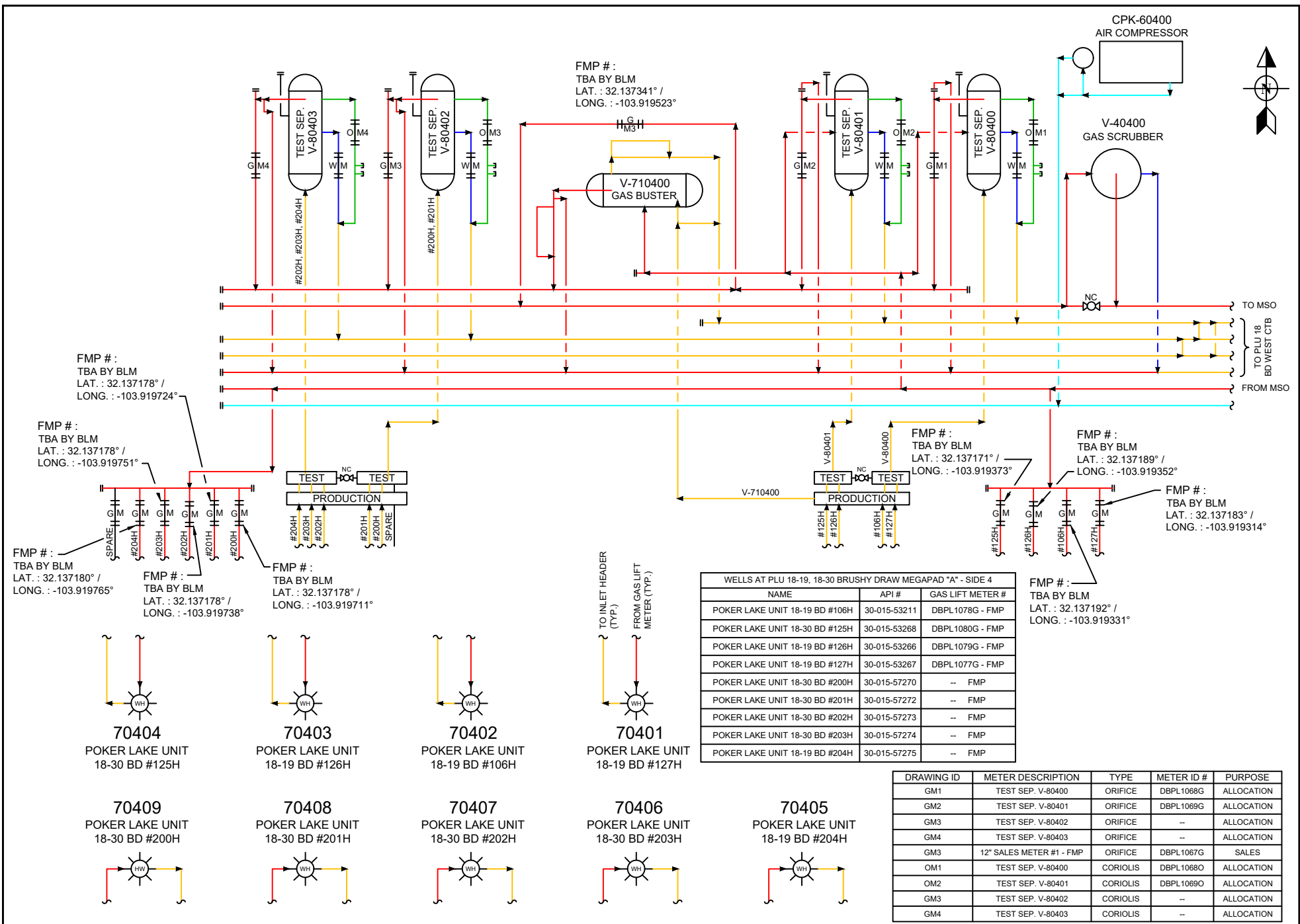
Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	4/2/2019	AE	
1	REMOVED VESSELS	9/5/2023	TDM	
2	ADD BK PRESS VLV/REV'D SFD ADD MWP MTR & WELL #s	4/19/2024	SB/JLF	
3	ADDED LACT 131	12/16/2024	SB	
4	ADDED NEW WELLS	3/19/2026	JLF	SK

**PLU 18 BRUSHY DRAW WEST**  
CENTRAL TANK BATTERY - TANKS  
EDDY COUNTY, NEW MEXICO

LAT. : 32.132890°, LONG. : -103.927733  
NMNM10538584.1, SEC. 18-T25S-R30E, SWNW

SITE FACILITY DIAGRAM - SHEET 2 OF 2

FILE NO. PLU 18 BRUSHY DRAW WEST REV. No. 4



EMULSION ———

WATER ———

OIL ———

GAS ———

INSTR. AIR ———

**ISSUED FOR REVIEW**

DATE: \_\_\_\_\_

SIGN: \_\_\_\_\_

Revision	Description of Change	Date	By	ENG APPD. By
0	ADDED NEW WELLS	3/19/2026	JLF	

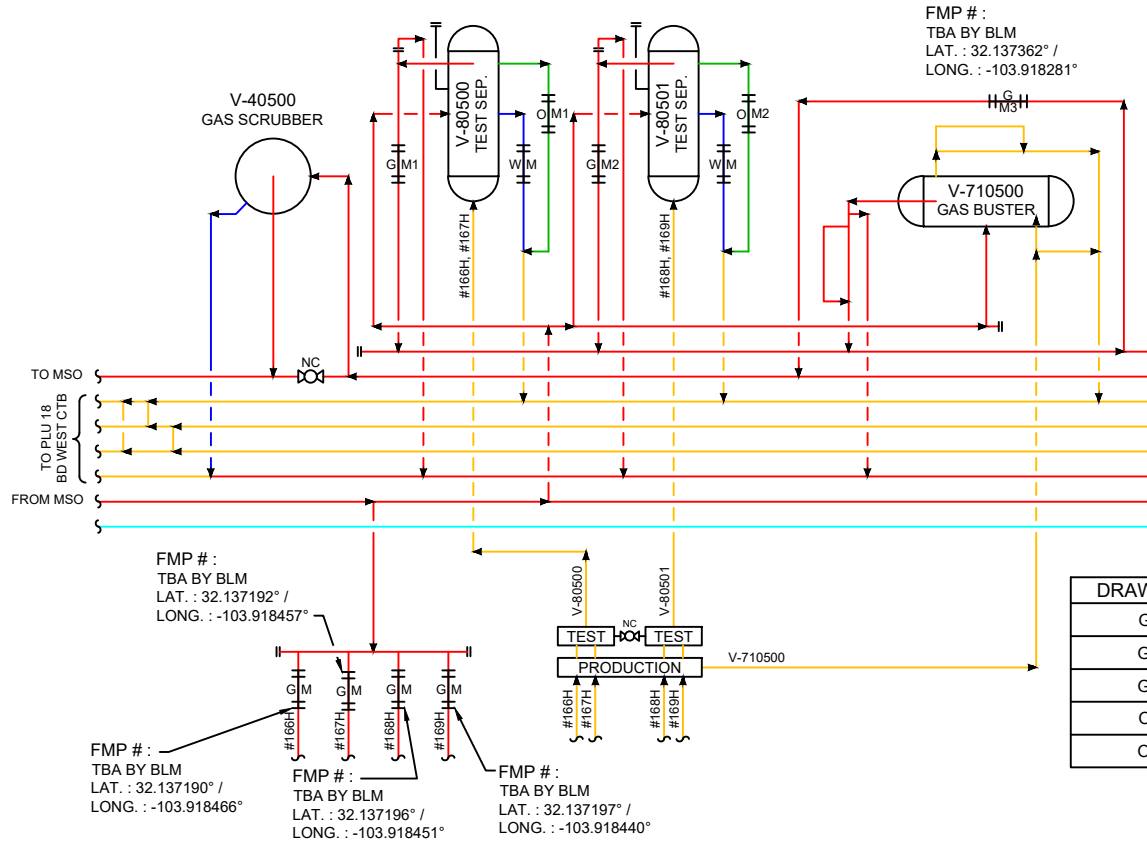
**PLU 18-19, 18-30 BRUSHY DRAW MEGA PAD A**  
CENTRAL TANK BATTERY - WELLPAD - SIDE 4  
EDDY COUNTY, NEW MEXICO

LAT.: 32.136675° / LONG.: -103.919679°  
NMNM105421572 / SEC. 18-T25S-R30E, NWNE

SITE FACILITY DIAGRAM - SHEET 1 OF 2

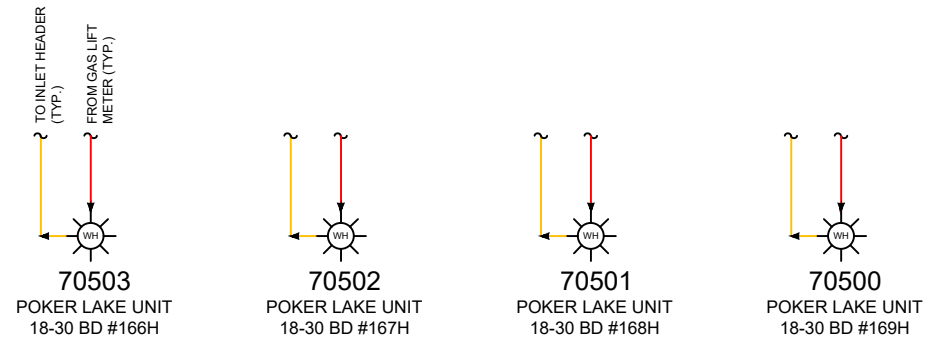
FILE NO. \_\_\_\_\_ REV. No. \_\_\_\_\_

PLU 18 BRUSHY DRAW WEST 0



WELLS AT 18-19, 18-30 BRUSHY DRAW MEGAPAD "A" - SIDE 5		
NAME	API #	GAS LIFT METER #
POKER LAKE UNIT 18-30 BD #166H	30-015-53269	DBPL1073G - FMP
POKER LAKE UNIT 18-30 BD #167H	30-015-53272	DBPL1074G - FMP
POKER LAKE UNIT 18-30 BD #168H	30-015-53270	DBPL1075G - FMP
POKER LAKE UNIT 18-30 BD #169H	30-015-53271	DBPL1076G - FMP

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	TEST SEP. V-80500	ORIFICE	DBPL1071G	ALLOCATION
GM2	TEST SEP. V-80501	ORIFICE	DBPL1072G	ALLOCATION
GM3	12" SALES METER #2 - FMP	ORIFICE	DBPL1070G	SALES
OM1	TEST SEP. V-80500	CORIOLIS	DBPL1071O	ALLOCATION
OM2	TEST SEP. V-80501	CORIOLIS	DBPL1072O	ALLOCATION



EMULSION  
WATER  
OIL  
GAS  
INSTR. AIR

**ISSUED FOR REVIEW**

DATE: \_\_\_\_\_

SIGN: \_\_\_\_\_

Revision	Description of Change	Date	By	ENG APPD. By
0	ADDED FMP NOTES	3/18/2026	JLF	SK

**PLU 18-30 BRUSHY DRAW MEGA PAD A**  
CENTRAL TANK BATTERY - WELLPAD - SIDE 5  
EDDY COUNTY, NEW MEXICO

LAT.: 32.136680° LONG.: -103.918091°  
NMNM105421572 / SEC. 18-T25S-R30E, NWNE


SITE FACILITY DIAGRAM - SHEET 2 OF 2


FILE NO. PLU 18 BRUSHY DRAW WEST REV. No. 0

DRAWING REVISION LOG				
REVISION	DATE	REVISION DESCRIPTION	BY	REQUESTED BY
4	3/19/2026	ADDED NEW WELLS FROM SIDE 4 OF MEGA PAD A	JLF	SK

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	14.40 MCFD
HP & LP FLARE PILOTS	1.2 MCFD
--	--

NOTES:  
 1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.  
 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION   
 WATER   
 OIL   
 GAS 

Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR REF.	3/19/2026	JLF	

**PLU 18 BRUSHY DRAW WEST**  
 CENTRAL TANK BATTERY - TANKS  
 EDDY COUNTY, NEW MEXICO

LAT. : 32.132890°, LONG. : -103.927733  
 NMNM105385841, SEC. 18-T25S-R30E, SWNW

SITE FACILITY DIAGRAM - DRAWING LOG

FILE NO. **PLU 18 BRUSHY DRAW WEST** REV. No. **0**



March 25, 2026

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

TO: ALL AFFECTED PARTIES

**Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from leases comprised of Sections 8, 17, 18, 19, 20, 27, 28, 29, 30, 31, 32, 33 and 34, Township 25 South, Range 30 East, NMPM, AND Sections 3, 4, and 10, Township 26 North, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")**

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young  
(832) 302-5430  
Russell.young@exxonmobil.com

Sincerely,

*Russell Young*

Russell Young  
New Mexico Commingle Manager  
Unconventional, Upstream

XTO Permian Operating, LLC.  
3617 North Big Spring Street  
Midland, Texas 79705

PLU 18 BD - POSTAL DELIVERY LIST						
RECEIPT #	NAME	ADDRESS	CITY	STATE	ZIP	DATE SENT
94148149023689579381 09	EMG Revocable Trust	1000 W. Fourth Street	Roswell	NM	88201	3/25/2026
94148149023689579381 16	Croft Living Trust	11700 Preston Rd., Ste. 660 PMB 390	Dallas	TX	75230	3/25/2026
94148149023689579381 23	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002	3/25/2026
94148149023689579381 30	Linda L. Young	15913 E. Primrose Drive	Fountain Hills	AZ	85268	3/25/2026
94148149023689579381 47	Roland M. McLean	15913 E. Primrose Drive	Fountain Hills	AZ	85268	3/25/2026
94148149023689579381 54	Peggy P. Jennings	1700 Pacific Avenue, Suite 1280	Dallas	TX	75201	3/25/2026
94148149023689579381 61	Peggy P. Jennings Trust	1700 Pacific Avenue, Suite 1280	Dallas	TX	75201	3/25/2026
94148149023689579381 78	AR Midland LP	1717 S. Boulder Avenue, Suite 400	Tulsa	OK	74119	3/25/2026
94148149023689579381 85	Laura and John Arnold Foundation	1717 West Loop South, Suite 1800	Houston	TX	77027	3/25/2026
94148149023689579381 92	The Philecology Foundation	201 Main Street, Suite 2300	Fort Worth	TX	76102	3/25/2026
94148149023689579385 81	Linda L. Young	203 E ECHO LN	PHOENIX	AZ	85020	3/25/2026
94148149023689579382 08	AR MIDLAND LP DALE OPERATING CO AIF	2100 ROSS AVE SUITE 1870 LB 9	DALLAS	TX	75201	3/25/2026
94148149023689579382 15	OLEN F FEATHERSTONE	236 PETROLEUM BUILDING	Roswell	NM	88203	3/25/2026
94148149023689579382 22	Bureau of Land Management - Attn: Jonathan Shepard	301 Dinosaur Trail	Santa Fe	NM	87508	3/25/2026
94148149023689579382 39	Santa Elena Minerals IV LP	3230 Camp Bowie Blvd., Suite 300	Fort Worth	TX	76107	3/25/2026
94148149023689579382 46	Devon Energy Production Co. LP	333 West Sheridan Avenue	Oklahoma City	OK	73102	3/25/2026
94148149023689579382 53	The Allen Family Revocable Trust	3623 Overbrook Drive	Dallas	TX	75205	3/25/2026
94148149023689579382 60	SMP Sidecar Titan Mineral Holdings LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	3/25/2026
94148149023689579382 77	SMP Titan Mineral Holdings LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	3/25/2026
94148149023689579382 84	SMP Titan Flex LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	3/25/2026
94148149023689579382 91	MSH Family Real Estate Partnership II LLC	4143 Maple Avenue, Suite 500	Dallas	TX	75219	3/25/2026
94148149023689579383 07	Viper Energy Partners LLC	500 West Texas Avenue, Suite 100	Midland	TX	79701	3/25/2026
94148149023689579383 14	Bureau of Land Management	620 E. Greene St.	Carlsbad	NM	88220	3/25/2026
94148149023689579383 21	Roland M. McLean	69 BALD EAGLE WAY	CARBONDALE	CO	81623	3/25/2026
94148149023689579383 38	TD Minerals LLC	8111 Westchester Drive, Suite 900	Dallas	TX	75225	3/25/2026
94148149023689579383 45	Olen Featherstone	909 Brazos Street	Roswell	NM	88201	3/25/2026
94148149023689579383 52	Merpel LLC	P.O. Box 100367	Fort Worth	TX	76185	3/25/2026
94148149023689579383 69	State of New Mexico Land Office	P.O. Box 1148	Santa Fe	NM	87504	3/25/2026
94148149023689579383 76	Toles-Com Ltd.	P.O. Box 1300	Roswell	NM	88202	3/25/2026
94148149023689579383 83	Hanson McBride Petroleum Co.	P.O. Box 1515	Roswell	NM	88201	3/25/2026
94148149023689579383 90	McBride Oil & Gas Corp.	P.O. Box 1515	Roswell	NM	88201	3/25/2026
94148149023689579384 06	Sally M. Kovac	P.O. Box 165	Eagle Nest	NM	87718	3/25/2026
94148149023689579384 13	Slayton Investments, LLC	P.O. Box 2035	Roswell	NM	88202-2035	3/25/2026
94148149023689579384 20	Santa Elena Minerals V LP	P.O. Box 2063	Midland	TX	79702	3/25/2026
94148149023689579384 37	ConocoPhillips Company	P.O. Box 2197	Houston	TX	77252-2197	3/25/2026
94148149023689579384 44	Free Ride, LLC	P.O. Box 429	Roswell	NM	88202-0429	3/25/2026
94148149023689579384 51	Pegasus Resources LLC	P.O. Box 470698	Fort Worth	TX	76147	3/25/2026
94148149023689579384 68	Pegasus Resources II LLC	P.O. Box 470698	Fort Worth	TX	76147	3/25/2026
94148149023689579384 75	Jennings-Lee Trust	P.O. Box 670326	Dallas	TX	75367-0326	3/25/2026
94148149023689579384 82	Mark McClellan and Paula McClellan	P.O. Box 730	Roswell	NM	88202-0730	3/25/2026
94148149023689579384 99	Jennings-Lee Trust	PO BOX 20204	HOT SPRINGS	AR	71903	3/25/2026
94148149023689579385 05	Santa Elena Minerals IV LP	PO BOX 470788	FORT WORTH	TX	76147	3/25/2026
94148149023689579385 12	EMG Revocable Trust	PO BOX 70	ROSWELL	NM	88202	3/25/2026
94148149023689579385 29	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	3/25/2026
94148149023689579385 36	Santa Elena Minerals IV LP	PO BOX 732880	DALLAS	TX	75373	3/25/2026
94148149023689579385 43	Santa Elena Minerals V LP	PO BOX 732885	DALLAS	TX	75373	3/25/2026
94148149023689579385 50	Pegasus Resources LLC	PO BOX 733980	DALLAS	TX	75373	3/25/2026
unknown	James M. McRoberts successors or assigns	Unknown	N/A	N/A	N/A	3/25/2026
unknown	W. B. Wilder	Unknown	N/A	N/A	N/A	3/25/2026

ALERT: IMPACTS FROM SEVERE WEATHER IN THE MIDWEST AND SOUTHERN U.S. MAY DEL...

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Your item was delivered to the front desk, reception area, or mail room at 11:17 am on March 30, 2026 in DALLAS, TX 75219.

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DALLAS, TX 75219

March 30, 2026, 11:17 am

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### Latest Update

Your item has been delivered and is available at a PO Box at 8:35 am on March 30, 2026 in MIDLAND, TX 79701.

---

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### Delivered

Delivered, PO Box

MIDLAND, TX 79701

March 30, 2026, 8:35 am

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[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

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**9414814902368957938314**

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### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:14 pm on March 30, 2026 in CARLSBAD, NM 88220.

---

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### Delivered

Delivered, Front Desk/Reception/Mail Room

CARLSBAD, NM 88220

March 30, 2026, 12:14 pm

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### Latest Update

Your item has been delivered to the original sender at 9:50 am on April 16, 2026 in MIDLAND, TX 79705.

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### Delivered

Delivered, To Original Sender

MIDLAND, TX 79705

April 16, 2026, 9:50 am

[See All Tracking History](#)

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### Latest Update

Your item was delivered to an individual at the address at 11:23 am on March 28, 2026 in DALLAS, TX 75225.

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**Delivered**

**Delivered, Left with Individual**

DALLAS, TX 75225

March 28, 2026, 11:23 am

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[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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**Latest Update**

Your item was delivered to an individual at the address at 2:33 pm on March 30, 2026 in ROSWELL, NM 88201.

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**Delivered**

**Delivered, Left with Individual**

ROSWELL, NM 88201

March 30, 2026, 2:33 pm

[See All Tracking History](#)

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Tracking Number:

**9414814902368957938352**

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## Latest Update

Your item has been delivered to the original sender at 10:09 am on March 30, 2026 in FORT WORTH, TX 76109.

---

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USPS Tracking Plus®

## Delivered

Delivered, To Original Sender

FORT WORTH, TX 76109  
March 30, 2026, 10:09 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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**9414814902368957938369**

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## Latest Update

Your item was picked up at the post office at 7:54 am on March 30, 2026 in SANTA FE, NM 87501.

---

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## Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501  
March 30, 2026, 7:54 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

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# 9414814902368957938376

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## Latest Update

Your item was picked up at the post office at 11:14 am on March 30, 2026 in ROSWELL, NM 88201.

---

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## Delivered

**Delivered, Individual Picked Up at Post Office**

ROSWELL, NM 88201

March 30, 2026, 11:14 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

[Remove X](#)

# 9414814902368957938383

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## Latest Update

Your item was picked up at the post office at 10:21 am on March 30, 2026 in ROSWELL, NM 88201.

---

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**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Individual Picked Up at Post Office**

ROSWELL, NM 88201

March 30, 2026, 10:21 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

**9414814902368957938390**

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### Latest Update

Your item was picked up at the post office at 10:21 am on March 30, 2026 in ROSWELL, NM 88201.

---

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USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

March 30, 2026, 10:21 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

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**9414814902368957938406**

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### Latest Update

Your item has been delivered to the original sender at 9:34 am on April 20, 2026 in MIDLAND, TX 79701.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, To Original Sender

MIDLAND, TX 79701

April 20, 2026, 9:34 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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# 9414814902368957938413

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### Latest Update

Your item was picked up at the post office at 2:15 pm on April 9, 2026 in ROSWELL, NM 88201.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

April 9, 2026, 2:15 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414814902368957938420

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[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

### Latest Update

Your item was picked up at the post office at 1:15 pm on April 7, 2026 in MIDLAND, TX 79701.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

April 7, 2026, 1:15 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Tracking Number:

Remove X

# 9414814902368957938437

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### Latest Update

Your item was delivered to an individual at the address at 6:28 am on March 30, 2026 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Left with Individual

HOUSTON, TX 77002

March 30, 2026, 6:28 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Tracking Number:

Remove X

# 9414814902368957938444

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Add to Informed Delivery (https://informedelivery.usps.com/)

## Latest Update

Your item was picked up at the post office at 10:23 am on March 30, 2026 in ROSWELL, NM 88201.

---

### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Individual Picked Up at Post Office**

ROSWELL, NM 88201

March 30, 2026, 10:23 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

**9414814902368957938451**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item has been delivered and is available at a PO Box at 10:27 am on March 28, 2026 in FORT WORTH, TX 76147.

---

### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, PO Box**

FORT WORTH, TX 76147

March 28, 2026, 10:27 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

# 9414814902368957938468

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item has been delivered and is available at a PO Box at 10:27 am on March 28, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, PO Box

FORT WORTH, TX 76147  
March 28, 2026, 10:27 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

# 9414814902368957938475

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## Latest Update

Your item has been delivered and is available at a PO Box at 5:19 pm on April 3, 2026 in DALLAS, TX 75230.

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, PO Box

DALLAS, TX 75230  
April 3, 2026, 5:19 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414814902368957938482**

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

### Latest Update

Your item was picked up at the post office at 10:33 am on March 30, 2026 in ROSWELL, NM 88201.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

**Delivered, Individual Picked Up at Post Office**

ROSWELL, NM 88201

March 30, 2026, 10:33 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414814902368957938499**

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

### Latest Update

Your item was picked up at the post office at 2:08 pm on March 30, 2026 in HOT SPRINGS NATIONAL PARK, AR 71913.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, Individual Picked Up at Post Office

HOT SPRINGS NATIONAL PARK, AR 71913

March 30, 2026, 2:08 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414814902368957938505

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item has been delivered and is available at a PO Box at 10:39 am on March 28, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, PO Box

FORT WORTH, TX 76147

March 28, 2026, 10:39 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414814902368957938512

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item was picked up at the post office at 11:36 am on March 30, 2026 in ROSWELL, NM 88201.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Post Office**

ROSWELL, NM 88201

March 30, 2026, 11:36 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

**9414814902368957938529**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

**Latest Update**

Your item has been delivered and is available at a PO Box at 9:19 pm on March 29, 2026 in DALLAS, TX 75260.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, PO Box**

DALLAS, TX 75260

March 29, 2026, 9:19 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

**9414814902368957938536**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item has been delivered and is available at a PO Box at 9:19 pm on March 29, 2026 in DALLAS, TX 75260.

---

### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, PO Box**

DALLAS, TX 75260  
March 29, 2026, 9:19 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

[Remove](#) ✕

Tracking Number:

**9414814902368957938543**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item has been delivered and is available at a PO Box at 9:19 pm on March 29, 2026 in DALLAS, TX 75260.

---

### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, PO Box**

DALLAS, TX 75260  
March 29, 2026, 9:19 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

[Remove](#) ✕

Tracking Number:

**9414814902368957938550**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item has been delivered and is available at a PO Box at 9:19 pm on March 29, 2026 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

## Delivered

Delivered, PO Box

DALLAS, TX 75260

March 29, 2026, 9:19 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: IMPACTS FROM SEVERE WEATHER IN THE MIDWEST AND SOUTHERN U.S. MAY DEL...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9414814902368957938109

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item has been delivered to an agent and left with an individual at the address at 4:10 pm on March 28, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered to Agent

Delivered to Agent, Left with Individual

ROSWELL, NM 88201

March 28, 2026, 4:10 pm

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414814902368957938116**

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 11:42 am on March 31, 2026 in DALLAS, TX 75230.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Left with Individual

DALLAS, TX 75230

March 31, 2026, 11:42 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

**9414814902368957938123**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 3:55 pm on March 30, 2026 in HOUSTON, TX 77002.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77002

March 30, 2026, 3:55 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

# 9414814902368957938130

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item has been delivered to the original sender at 9:26 am on April 14, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, To Original Sender

MIDLAND, TX 79705

April 14, 2026, 9:26 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

# 9414814902368957938147

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item has been delivered to the original sender at 9:26 am on April 14, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, To Original Sender

MIDLAND, TX 79705

April 14, 2026, 9:26 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Tracking Number:

Remove X

# 9414814902368957938154

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:52 am on March 30, 2026 in DALLAS, TX 75201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75201

March 30, 2026, 11:52 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Tracking Number:

Remove X

# 9414814902368957938161

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:52 am on March 30, 2026 in DALLAS, TX 75201.

---

### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Front Desk/Reception/Mail Room**

DALLAS, TX 75201

March 30, 2026, 11:52 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

**9414814902368957938178**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 12:56 pm on March 30, 2026 in TULSA, OK 74119.

---

### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Left with Individual**

TULSA, OK 74119

March 30, 2026, 12:56 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

**9414814902368957938185**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:35 pm on March 30, 2026 in HOUSTON, TX 77027.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77027  
March 30, 2026, 3:35 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

**9414814902368957938192**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:12 pm on March 31, 2026 in FORT WORTH, TX 76102.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102  
March 31, 2026, 12:12 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

**9414814902368957938581**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Moving Through Network

**In Transit to Next Facility**

April 27, 2026

**Unclaimed/Being Returned to Sender**

PHOENIX, AZ 85020

April 16, 2026, 5:42 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

**9414814902368957938208**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

## Moving Through Network

### In Transit to Next Facility

April 21, 2026

### Forwarded

DALLAS, TX

April 7, 2026, 10:22 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

**9414814902368957938215**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item has been delivered to the original sender at 9:08 am on April 9, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

## Delivered

### Delivered, To Original Sender

MIDLAND, TX 79705

April 9, 2026, 9:08 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

**9414814902368957938222**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:47 pm on March 30, 2026 in SANTA FE, NM 87508.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508

March 30, 2026, 12:47 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

**9414814902368957938239**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 4:55 pm on March 28, 2026 in FORT WORTH, TX 76107.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107

March 28, 2026, 4:55 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414814902368957938246

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item has been delivered and is available at a PO Box at 1:07 pm on March 28, 2026 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, PO Box

OKLAHOMA CITY, OK 73102

March 28, 2026, 1:07 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414814902368957938253

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 4:44 pm on March 28, 2026 in DALLAS, TX 75205.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Left with Individual**

DALLAS, TX 75205

March 28, 2026, 4:44 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

**See More** ▾

Tracking Number:

**Remove** ✕

**9414814902368957938260**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

**Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 11:17 am on March 30, 2026 in DALLAS, TX 75219.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Front Desk/Reception/Mail Room**

DALLAS, TX 75219

March 30, 2026, 11:17 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

**See More** ▾

Tracking Number:

**Remove** ✕

**9414814902368957938277**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:12 am on March 30, 2026 in DALLAS, TX 75219.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Front Desk/Reception/Mail Room**

DALLAS, TX 75219

March 30, 2026, 11:12 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

**9414814902368957938284**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:17 am on March 30, 2026 in DALLAS, TX 75219.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Front Desk/Reception/Mail Room**

DALLAS, TX 75219

March 30, 2026, 11:17 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

# Affidavit of Publication

## Copy of Publication:

No. 91550

State of New Mexico

County of Eddy:

**Adrian Hedden**

being duly sworn, says that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

### Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication March 28, 2026

Second Publication \_\_\_\_\_

Third Publication \_\_\_\_\_

Fourth Publication \_\_\_\_\_

Fifth Publication \_\_\_\_\_

Sixth Publication \_\_\_\_\_

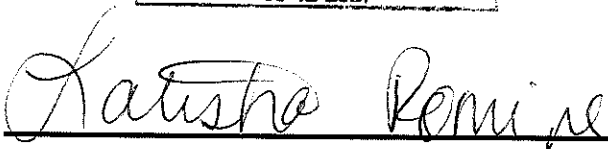
Seventh Publication \_\_\_\_\_

Eighth Publication \_\_\_\_\_

Subscribed and sworn before me this

30th day of March 2026

**LATISHA ROMINE**  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

TO: ALL AFFECTED PARTIES, INCLUDING: EMG Revocable Trust Croft Living Trust Chevron U.S.A. Inc. Linda L. Young Roland M. McLean Peggy P. Jennings Peggy P. Jennings Trust AR Midland LP Laura and John Arnold Foundation The Philology Foundation Linda L. Young "AR MIDLAND LP DALE OPERATING CO AIF" OLEN F FEATHERSTONE Bureau of Land Management - Attn: Jonathan Shepard Santa Elena Minerals IV LP Devon Energy Production Co. LP The Allen Family Revocable Trust SMP Sidecar Titan Mineral Holdings LP SMP Titan Mineral Holdings LP SMP Titan Flex LP MSH Family Real Estate Partnership II LLC Viper Energy Partners LLC Bureau of Land Management Roland M. McLean TD Minerals LLC Olen Featherstone Merpel LLC State of New Mexico Land Office Toles-Com Ltd.Hanson McBride Petroleum Co. McBride Oil & Gas Corp. Sally M. Kovac Slayton Investments, LLC Santa Elena Minerals V LP ConocoPhillips Company Free Ride, LLC Pegasus Resources LLC Pegasus Resources II LLC Jennings-Lee Trust Mark McClellan and Paula McClellan Jennings-Lee Trust Santa Elena Minerals IV LP EMG Revocable Trust PEGASUS RESOURCES II LLC Santa Elena Minerals IV LP Santa Elena Minerals V LP Pegasus Resources LLC James M. McRoberts successors or assigns W. B. Wilder  
 Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from leases comprised of Sections 8, 17, 18, 19, 20, 27, 28, 29, 30, 31, 32, 33 and 34, Township 25 South, Range 30 East, NMPM, AND Sections 3, 4, and 10, Township 26 North, Range 30 East, NMPM, Eddy County, New Mexico (the Lands)

XTO Permian Operating, LLC (OGRID No. 373075) (XTO), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) and off-lease measure and off-lease store diversely owned oil and gas production at the Poker Lake Unit 18 BD West CTB, (Facility) located in the SW/4 NW/4 of Section 18, Township 25 South, Range 30 East, insofar as all existing and future wells drilled in the following pools and leases:

a) The 7,682.62-acre, more or less, Wolfcamp PA D (NMNM105723198/NMNM 071016AT) comprised of:

- Township 25 South, Range 30 East, NMPM
- Section 08: E2NE, E2SW, SE
- Section 17: All
- Section 18: Lots 3 & 4, E2SW, E2
- Section 19: All
- Section 20: All
- Section 27: S2
- Section 28: All
- Section 29: All
- Section 30: NE, E2SE
- Section 31: E2NE
- Section 32: All
- Section 33: All
- Section 34: All

- Township 26 South, Range 30 East. N.M.P.M.
- Section 03: All
- Section 04: NE
- Section 10: N2

And includes production from the PURPLE SAGE; WOLFCAMP (GAS) [98220] pool drilled to the following wells:

API	Well Name	Well Number
30-015-53211	POKER LAKE UNIT 18 19 BD	#106H
30-015-53266	POKER LAKE UNIT 18 19 BD	#126H
30-015-53267	POKER LAKE UNIT 18 19 BD	#127H
30-015-53268	POKER LAKE UNIT 18 30 BD	#125H
30-015-53269	POKER LAKE UNIT 18 30 BD	#166H
30-015-53272	POKER LAKE UNIT 18 30 BD	#167H
30-015-53270	POKER LAKE UNIT 18 30 BD	#168H
30-015-53271	POKER LAKE UNIT 18 30 BD	#169H
30-015-44899	POKER LAKE UNIT 18 BD	#101H
30-015-44891	POKER LAKE UNIT 18 BD	#103H
30-015-44892	POKER LAKE UNIT 18 BD	#104H
30-015-44893	POKER LAKE UNIT 18 BD	#121H
30-015-44894	POKER LAKE UNIT 18 BD	#122H
30-015-44896	POKER LAKE UNIT 18 BD	#124H
30-015-44895	POKER LAKE UNIT 18 BD	#154H
30-015-44897	POKER LAKE UNIT 18 BD	#161H
30-015-44900	POKER LAKE UNIT 18 BD	#163H

b) Federal Leases: NMNM105421572/NMLC 0065705B and NMNM105370832/NMLC 0070341,

drilled to the PIERCE CROSSING; BONE SPRING, EAST [96473] pool in the SW/4 of Section 18 and W/2 of Section 19, Township 25 South, Range 30 East, and consisting of the following wells:

API	Well Name	Number
30-015-57270	POKER LAKE UNIT 18 30 BD	#200H
30-015-57272	POKER LAKE UNIT 18 30 BD	#201H
30-015-57273	POKER LAKE UNIT 18 30 BD	#202H

c) Federal Leases: NMNM105421572/NMLC 0065705B, NMNM105370832/NMLC 0070341 and NMNM105316052/NMLC 0070125,

drilled to the CORRAL CANYON; BONE SPRING, SOUTH [13354] pool in the W/2 E/2 of Section 18, the W/2 E/2 of Section 19, and the W/2 NE/4 of Section 30, Township 25 South, Range 30 East, and consisting of the following well:

API	Well Name	Number
30-015-57274	POKER LAKE UNIT 18 30 BD	#203H

d) Federal Leases: NMNM105421572/NMLC 0065705B, NMNM105445900/NMLC 0065705, NMNM105370832/NMLC 0070341, NMNM105316052/NMLC 0070125 and NMNM105647916/NMNM 003103C,

drilled to the CORRAL CANYON; BONE SPRING, SOUTH [13354] pool in the E/2 E/2 of Section 18, the E/2 E/2 of Section 19, the E/2 E/2 of Section 30, and the NE/4 NE/4 of Section 31, Township 25 South, Range 30 East, and consisting of the following well:

API	Well Name	Number
30-015-57275	POKER LAKE UNIT 18 19 BD	#204H

e) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases and pools with notice provided only to the owners of interests to be added.

Oil and gas production from these leases will be commingled and sold at the Facility, located OFF the project area in the SW/4 NW/4 of Section 18, Township 25 South, Range 30 East. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water. Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Russell Young, XTO Energy, Inc., (832)-454-2857 or Russell.young@exxonmobil.com. 91550-Published in Carlsbad Current Argus March 28, 2026.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY XTO PERMIAN OPERATING, LLC**

**ORDER NO. PLC-1123**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. XTO Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area (“PA”) and has identified the acreage of each lease within each spacing unit (“PA Pooled Area”) to be included in the application(s), as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

### **CONCLUSIONS OF LAW**

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil and gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:
  - a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the

known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
  - i. Each period shall be a minimum of six (6) hours.
  - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
  - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ALBERT C. S. CHANG  
DIRECTOR**

DATE: 05/01/2026

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PLC-1123**

**Operator: XTO Permian Operating, LLC (373075)**

**Central Tank Battery: Poker Lake Unit 18 Brushy Draw West Central Tank Battery**

**Central Tank Battery Location: UL E, Section 18, Township 25 South, Range 30 East x2**

**Central Tank Battery: Poker Lake Unit 18-19, 18-30 Brushy Draw Mega Pad A**

**Central Tank Battery Location: UL B, Section 18, Township 25 South, Range 30 East**

**Gas Title Transfer Meter Location: UL E, Section 18, Township 25 South, Range 30 East x1**

**Gas Title Transfer Meter Location: UL B, Section 18, Township 25 South, Range 30 East x2**

### Pools

Pool Name	Pool Code
CORRAL CANYON;BONE SPRING, SOUTH	13354
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE;WOLFCAMP (GAS)	98220

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
	E2NE, E2SW, SE4	08-25S-30E
	ALL	17-25S-30E
	E2, SW4	18-25S-30E
	ALL	19-25S-30E
	ALL	20-25S-30E
	S2	27-25S-30E
	ALL	28-25S-30E
	ALL	29-25S-30E
PA Wolfcamp NMNM 105723198 (071016AT)	NE4, E2SE	30-25S-30E
	E2NE	31-25S-30E
	ALL	32-25S-30E
	ALL	33-25S-30E
	ALL	34-25S-30E
	ALL	03-26S-30E
	NE4	04-26S-30E
	N2	10-26S-30E
	SW4, E2	18-25S-30E
	ALL	19-25S-30E
PROPOSED PA Bone Spring NMNM	W2NE, E2E2	30-25S-30E
	NENE	31-25S-30E
BLM Lease NMNM 105421572 (NMLC 0065705B)	W2NE, S2	18-25S-30E
BLM Lease NMNM 105370832 (NMLC 0070341)	ALL	19-25S-30E
BLM Lease NMNM 105316052 (NMLC 0070125)	NE4, E2SE	30-25S-30E
BLM Lease NMNM 105445900 (NMLC 0065705)	E2NE	18-25S-30E
BLM Lease NMNM 105647916 (003103C)	E2NE	31-25S-30E

<b>Wells</b>				
<b>Well API</b>	<b>Well Name</b>	<b>UL or Q/Q</b>	<b>S-T-R</b>	<b>Pool</b>
30-015-53211	POKER LAKE UNIT 18 19 BD #106H	E2	18-25S-30E	98220
		E2	19-25S-30E	
30-015-53266	POKER LAKE UNIT 18 19 BD #126H	E2	18-25S-30E	98220
		E2	19-25S-30E	
		NE4	30-25S-30E	
30-015-53267	POKER LAKE UNIT 18 19 BD #127H	E2	18-25S-30E	98220
		E2	19-25S-30E	
30-015-53268	POKER LAKE UNIT 18 30 BD #125H	E2	18-25S-30E	98220
		E2	19-25S-30E	
		NE4	30-25S-30E	
30-015-53269	POKER LAKE UNIT 18 30 BD #166H	E2	18-25S-30E	98220
		E2	19-25S-30E	
		NE4	30-25S-30E	
30-015-53272	POKER LAKE UNIT 18 30 BD #167H	E2	18-25S-30E	98220
		E2	19-25S-30E	
		NE4	30-25S-30E	
30-015-53270	POKER LAKE UNIT 18 30 BD #168H	E2	18-25S-30E	98220
		E2	19-25S-30E	
30-015-53271	POKER LAKE UNIT 18 30 BD #169H	E2	18-25S-30E	98220
		E2	19-25S-30E	
30-015-44899	POKER LAKE UNIT 18 BD #101H	SW4	18-25S-30E	98220
		W2	19-25S-30E	
30-015-44891	POKER LAKE UNIT 18 BD #103H	SW4	18-25S-30E	98220
		W2	19-25S-30E	
30-015-44892	POKER LAKE UNIT 18 BD #104H	SW4	18-25S-30E	98220
		W2	19-25S-30E	
30-015-44893	POKER LAKE UNIT 18 BD #121H	SW4	18-25S-30E	98220
		W2	19-25S-30E	
30-015-44894	POKER LAKE UNIT 18 BD #122H	SW4	18-25S-30E	98220
		W2	19-25S-30E	
30-015-44896	POKER LAKE UNIT 18 BD #124H	SW4	18-25S-30E	98220
		W2	19-25S-30E	
30-015-44895	POKER LAKE UNIT 18 BD #154H	SW4	18-25S-30E	98220
		W2	19-25S-30E	
30-015-44897	POKER LAKE UNIT 18 BD #161H	SW4	18-25S-30E	98220
		W2	19-25S-30E	
30-015-44900	POKER LAKE UNIT 18 BD #163H	SW4	18-25S-30E	98220
		W2	19-25S-30E	
30-015-57270	POKER LAKE UNIT 18 30 BD #200H	SW4	18-25S-30E	96473
		W2	19-25S-30E	
30-015-57272	POKER LAKE UNIT 18 30 BD #201H	SW4	18-25S-30E	96473
		W2	19-25S-30E	
30-015-57273	POKER LAKE UNIT 18 30 BD #202H	SW4	18-25S-30E	96473
		W2	19-25S-30E	
		W2E2	18-25S-30E	

<b>30-015-57274</b>	<b>POKER LAKE UNIT 18 30 BD #203H</b>	<b>W2E2</b>	<b>19-25S-30E</b>	<b>13354</b>
		<b>W2NE</b>	<b>30-25S-30E</b>	
		<b>E2E2</b>	<b>18-25S-30E</b>	
<b>30-015-57275</b>	<b>POKER LAKE UNIT 18 19 BD #204H</b>	<b>E2E2</b>	<b>19-25S-30E</b>	<b>13354</b>
		<b>E2E2</b>	<b>30-25S-30E</b>	
		<b>NENE</b>	<b>31-25S-30E</b>	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 566805

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 566805
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	5/12/2026