

MEWBOURNE OIL COMPANY

4801 Business Park Blvd

Hobbs, NM 88240

575-393-5905

March 3, 2025

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

RE: Application for Lease/Pool Commingle & Off Lease Sales/Measurement

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from six wells and all future wells located on State leases K062610004, K062610003, VB05300000, & L048610001 which comprise portions of sections 36 T20S, R27E, Eddy County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas meter (EFS MM #TBD) located in the SENE of section 35, T20S, R27E. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed:



Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 3/3/2025

APPLICATION FOR LEASE/ POOL COMMINGLING, OLM / OLS**Commingling procedure for Omaha 36/31 leases:**

Mewbourne Oil Company is requesting approval for lease / pool commingling, & OLM / OLS for production from 6 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
OMAHA 36/31 FED COM #711H (W0DA)	1900' FNL & 205' FEL, Sec 35, T20S R27E	30-015-55511	[97068] AVALON; WOLFCAMP, SOUTHWEST	~3000	~1250
OMAHA 36/31 FED COM #713H (W0EH)	1940' FNL & 205' FEL, Sec 35, T20S R27E	30-015-55512	[97068] AVALON; WOLFCAMP, SOUTHWEST	~3000	~1250
OMAHA 36/31 FED COM #521H (B2DA)	1880' FNL & 205' FEL, Sec 35, T20S R27E	30-015-55510	[96381] AVALON; BONE SPRING	~2000	~1250
OMAHA 36/31 FED COM #523H (B2EH)	1920' FNL & 205' FEL, Sec 35, T20S R27E	30-015-55546	[96381] AVALON; BONE SPRING	~2000	~1250
OMAHA 36/31 FED COM #715H (W0LI)	1740' FSL & 730' FEL, Sec 35 T20S R27E	30-015-55873	[97068] AVALON, WOLFCAMP, SOUTHWEST	~3000	~1250
OMAHA 36/31 FED COM #718H (W0MP)	1700' FSL & 730' FEL, Sec 35 T20S R27E	30-015-55872	[97068] AVALON, WOLFCAMP, SOUTHWEST	~3000	~1250

Oil, Water, & Gas metering

The central tank battery in the SENE of Section 35, T20S, R27E, Eddy County, New Mexico. The production for all six wells will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

Gas Metering:

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from all wells listed above will be measured, commingled, and then sold off lease using the 24 hr. well test method. An EFS common gas sales meter #TBD will

be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Signed: 

Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 3/3/2025

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
OMAHA 36/31 FED COM #711H (W0DA)	1500	48	\$72	~3000	~1250	\$2.50
OMAHA 36/31 FED COM #713H (W0EH)	1500	48	\$72	~3000	~1250	\$2.50
OMAHA 36/31 FED COM #521H (B2DA)	1500	48	\$72	~2000	~1250	\$2.50
OMAHA 36/31 FED COM #523H (B2EH)	1500	48	\$72	~2000	~1250	\$2.50
OMAHA 36/31 FED COM #715H (W0LI)	1500	48	\$72	~3000	~1250	\$2.50
OMAHA 36/31 FED COM #718H (W0MP)	1500	48	\$72	~3000	~1250	\$2.50
CTB Combined	9,000	48	\$72	~16,000	1250	\$2.50

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: 

Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 3/3/2025

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name					
⁴ Property Code		⁵ Property Name OMAHA 36/31 FED COM						⁶ Well Number 711H	
⁷ OGRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY						⁹ Elevation 3240'	
¹⁰ Surface Location									
UL or lot no. H	Section 35	Township 20S	Range 27E	Lot Idn	Feet from the 1900	North/South line NORTH	Feet From the 205	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. A	Section 31	Township 20S	Range 28E	Lot Idn	Feet from the 500	North/South line NORTH	Feet from the 100	East/West line EAST	County EDDY
¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>GEODETIC DATA NAD 83 GRID -- NM EAST</p> <p>SURFACE LOCATION N: 557225.5 -- E: 568848.8 LAT: 32.5318397° N LONG: 104.2440646° W</p> <p>KICK OFF POINT (KOP) 500' FNL & 473' FEL (SEC.35) N: 558625.6 -- E: 568574.1 LAT: 32.5356888° N LON: 104.2449523° W</p> <p>FIRST TAKE POINT (FTP) 500' FNL & 100' FWL (SEC.36) N: 558625.3 -- E: 569147.0 LAT: 32.5356888° N LON: 104.2430934° W</p> <p>PROPOSED PENETRATION POINT 2 (PPP2) 500' FNL & 0' FWL (SEC.31) N: 558648.7 -- E: 574362.2 LAT: 32.5357378° N LONG: 104.2261703° W</p> <p>BOTTOM HOLE N: 558672.2 -- E: 579614.6 LAT: 32.5357868° N LONG: 104.2091264° W</p> <p>CORNER DATA NAD 83 GRID -- NM EAST</p> <p>A: FOUND BRASS CAP "1942" N: 553854.2 -- E: 563772.9</p> <p>B: FOUND BRASS CAP "1942" N: 556504.6 -- E: 563749.7</p> <p>C: FOUND BRASS CAP "1942" N: 559145.3 -- E: 563765.8</p> <p>D: FOUND BRASS CAP "1942" N: 559128.5 -- E: 566415.8</p> <p>E: FOUND BRASS CAP "1942" N: 559124.8 -- E: 569044.6</p> <p>F: FOUND BRASS CAP "1942" N: 559136.1 -- E: 571681.7</p> <p>G: FOUND BRASS CAP "1941" N: 559148.6 -- E: 574366.9</p> <p>H: FOUND BRASS CAP "1942" N: 559172.5 -- E: 579709.2</p> <p>I: FOUND BRASS CAP "1942" N: 556527.5 -- E: 579737.6</p> <p>J: FOUND BRASS CAP "1941" N: 553882.3 -- E: 579765.6</p> <p>K: FOUND BRASS CAP "1942" N: 553873.7 -- E: 577062.4</p> <p>L: FOUND BRASS CAP "1942" N: 553864.7 -- E: 574361.1</p> <p>M: FOUND BRASS CAP "1942" N: 553858.8 -- E: 571709.7</p> <p>N: FOUND BRASS CAP "1942" N: 553854.6 -- E: 569070.2</p> <p>O: FOUND BRASS CAP "1942" N: 553858.0 -- E: 566421.6</p> <p>P: FOUND BRASS CAP "1942" N: 556490.2 -- E: 569057.3</p> <p>Q: FOUND BRASS CAP "1942" N: 556511.7 -- E: 574341.9</p>	<p>17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>05/29/2024 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p> <p>REV:ADD LEASE/KOP & FTP-6/17/24</p>
--	--

Job No: LS24050472D

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Form C-102
Revised August 1, 2011
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name					
⁴ Property Code		⁵ Property Name OMAHA 36/31 FED COM						⁶ Well Number 713H	
⁷ OGRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY						⁹ Elevation 3239'	
¹⁰ Surface Location									
UL or lot no. H	Section 35	Township 20S	Range 27E	Lot Idn	Feet from the 1940	North/South line NORTH	Feet From the 205	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. H	Section 31	Township 20S	Range 28E	Lot Idn	Feet from the 1950	North/South line NORTH	Feet from the 100	East/West line EAST	County EDDY
¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>GEODEIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION N: 557185.5 - E: 568849.0 LAT: 32.5317299° N LONG: 104.2440641° W</p> <p>KICK OFF POINT (KOP) <u>1950' FNL & 473' FEL (SEC.35)</u> N: 557375.9 - E: 568581.1 LAT: 32.5317041° N LONG: 104.2449334° W</p> <p>FIRST TAKE POINT (FTP) <u>1950' FNL & 100' FWL (SEC.36)</u> N: 557175.7 - E: 569154.0 LAT: 32.5317021° N LONG: 104.2430746° W</p> <p>PROPOSED PENETRATION POINT (PPP2) <u>1950' FNL & 0' FWL (SEC.31)</u> N: 557199.0 - E: 574348.4 LAT: 32.5317529° N LONG: 104.2262197° W</p> <p>BOTTOM HOLE N: 557222.7 - E: 579630.1 LAT: 32.5318022° N LONG: 104.2090815° W</p>	<p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1942" N: 553854.2 - E: 563772.9</p> <p>B: FOUND BRASS CAP "1942" N: 556504.6 - E: 563749.7</p> <p>C: FOUND BRASS CAP "1942" N: 559145.3 - E: 563765.8</p> <p>D: FOUND BRASS CAP "1942" N: 559128.5 - E: 566415.8</p> <p>E: FOUND BRASS CAP "1942" N: 559124.8 - E: 569044.6</p> <p>F: FOUND BRASS CAP "1942" N: 559136.1 - E: 571681.7</p> <p>G: FOUND BRASS CAP "1941" N: 559148.6 - E: 574366.9</p> <p>H: FOUND BRASS CAP "1942" N: 559172.5 - E: 579709.2</p> <p>I: FOUND BRASS CAP "1942" N: 556527.5 - E: 579737.6</p> <p>J: FOUND BRASS CAP "1941" N: 553882.3 - E: 579765.6</p> <p>K: FOUND BRASS CAP "1942" N: 553873.7 - E: 577062.4</p> <p>L: FOUND BRASS CAP "1942" N: 553864.7 - E: 574361.1</p> <p>M: FOUND BRASS CAP "1942" N: 553858.8 - E: 571709.7</p> <p>N: FOUND BRASS CAP "1942" N: 553854.6 - E: 569070.2</p> <p>O: FOUND BRASS CAP "1942" N: 553858.0 - E: 566421.6</p> <p>P: FOUND BRASS CAP "1942" N: 556490.2 - E: 569057.3</p> <p>Q: FOUND BRASS CAP "1942" N: 556511.7 - E: 574341.9</p>	<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
		<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>05/29/2024 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p> <p>REV:ADD LEASE/KOP & FTP-6/17/24</p>

Job No: LS24050470D

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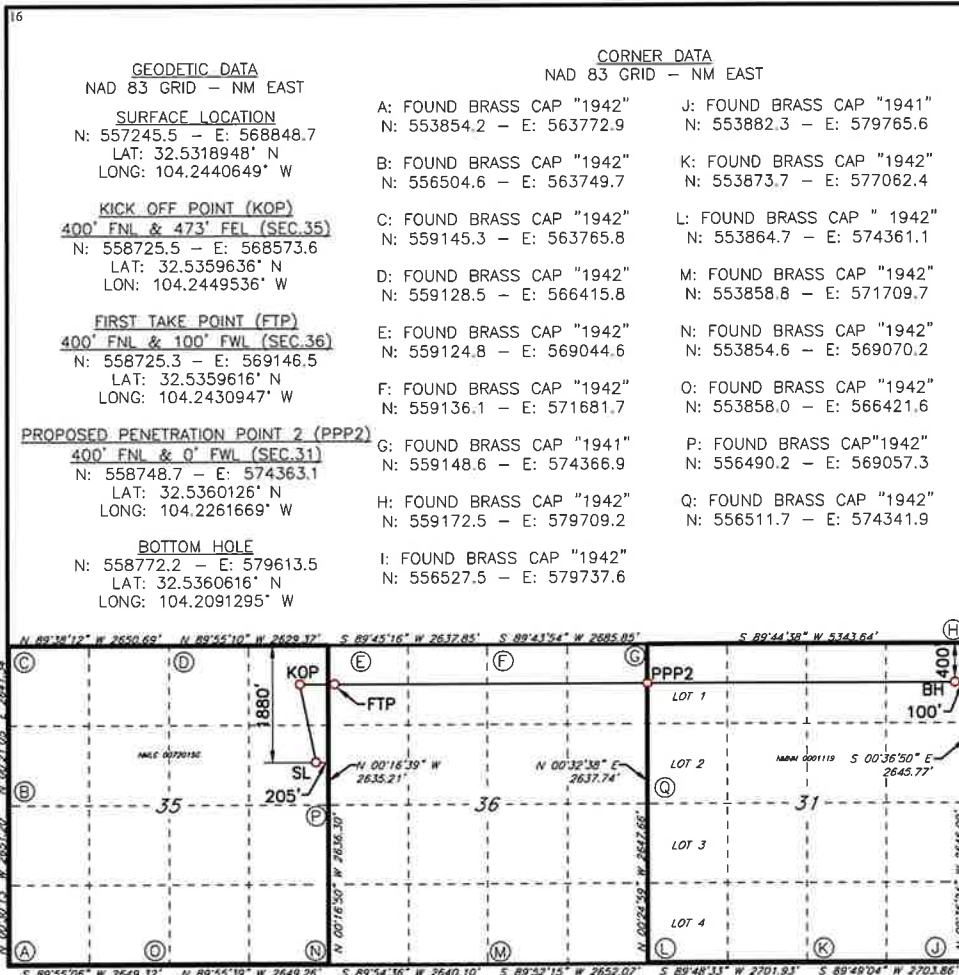
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⁷ OGRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY					⁹ Elevation 3240'		
¹⁰ Surface Location									
UL or lot no. H	Section 35	Township 20S	Range 27E	Lot Idn	Feet from the 1880	North/South line NORTH	Feet From the 205	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. A	Section 31	Township 20S	Range 28E	Lot Idn	Feet from the 400	North/South line NORTH	Feet from the 100	East/West line EAST	County EDDY
¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

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Signature _____ Date _____
Printed Name _____
E-mail Address _____

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05/29/2024
Date of Survey

Signature and Seal of Professional Surveyor _____

19680
Certificate Number

REV:ADD LEASE/KOP & FTP-6/17/24

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

Job No: LS24050473D

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⁷ OGRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY						⁹ Elevation 3239'	
¹⁰ Surface Location									
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¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. H	Section 31	Township 20S	Range 28E	Lot Idn	Feet from the 1750	North/South line NORTH	Feet from the 100	East/West line EAST	County EDDY
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16

GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N: 557205.5 - E: 568848.9
LAT: 32.5317848° N
LONG: 104.2440644° W

KICK OFF POINT (KOP)
1750' FNL & 473' FEL (SEC.35)
N: 557375.9 - E: 568580.2
LAT: 32.5322537° N
LONG: 104.2449360° W

FIRST TAKE POINT (FTP)
1750' FNL & 100' FWL (SEC.36)
N: 557375.6 - E: 569153.0
LAT: 32.5322517° N
LONG: 104.2430772° W

PROPOSED PENETRATION POINT (PPP2)
1750' FNL & 0' FWL (SEC.31)
N: 557398.9 - E: 574350.3
LAT: 32.5323025° N
LONG: 104.2262129° W

BOTTOM HOLE
N: 557422.6 - E: 579628.0
LAT: 32.5323518° N
LONG: 104.2090877° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942" N: 553854.2 - E: 563772.9	J: FOUND BRASS CAP "1941" N: 553882.3 - E: 579765.6
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E: FOUND BRASS CAP "1942" N: 559124.8 - E: 569044.6	N: FOUND BRASS CAP "1942" N: 553854.6 - E: 569070.2
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G: FOUND BRASS CAP "1941" N: 559148.6 - E: 574366.9	P: FOUND BRASS CAP "1942" N: 556490.2 - E: 569057.3
H: FOUND BRASS CAP "1942" N: 559172.5 - E: 579709.2	Q: FOUND BRASS CAP "1942" N: 556511.7 - E: 574341.9
I: FOUND BRASS CAP "1942" N: 556527.5 - E: 579737.6	

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Signature _____ Date _____

Printed Name _____

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05/29/2024
Date of Survey

Signature and Seal of Professional Surveyor _____

19680
Certificate Number

REV:ADD LEASE/KOP & FTP-6/17/24

PROF. ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

Job No: LS24050471D

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
	OMAHA 36/31 FED COM	715H
OGRID No.	Operator Name	Ground Level Elevation
	MEWBOURNE OIL COMPANY	3216'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	35	20S	27E		1740 FSL	730 FEL	32.5273566°N	104.2457464°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	31	20S	28E		2080 FSL	100 FEL	32.5283352°N	104.2090427°W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	35	20S	27E		2080 FSL	473 FEL	32.5282922°N	104.2449171°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	36	20S	27E		2080 FSL	100 FWL	32.5282896°N	104.2430584°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number 19680 Date of Survey 09/10/2024
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

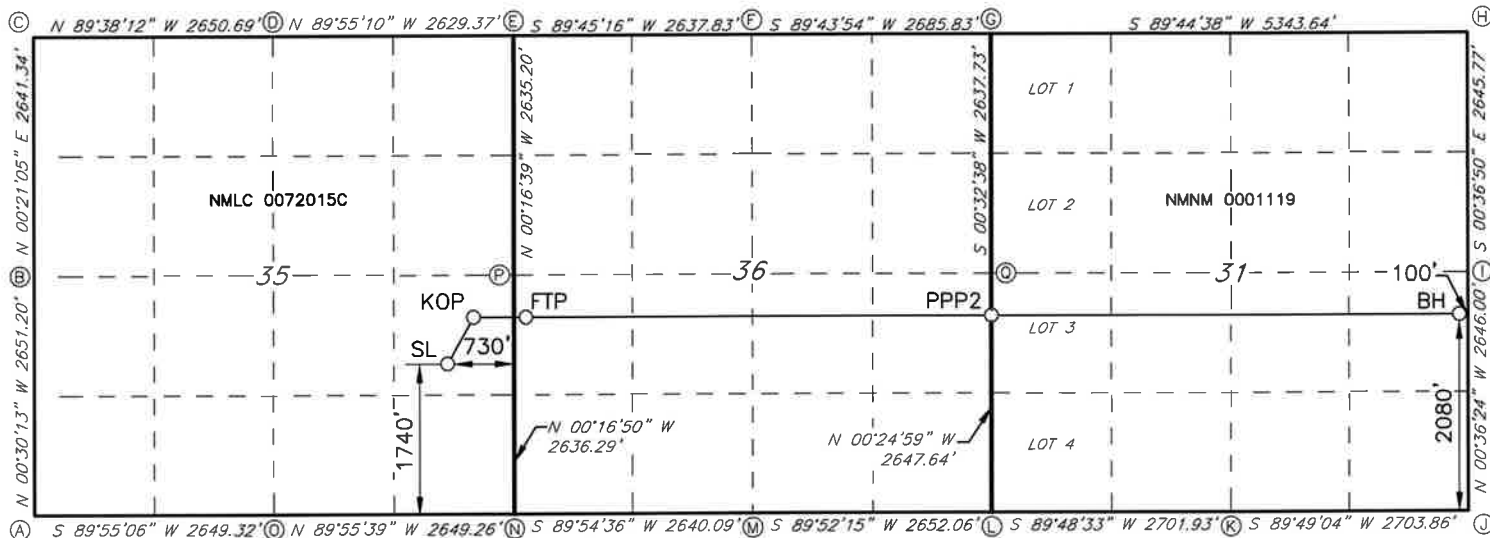
JOB #LS21121292D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

OMAHA 36/31 FED COM #715H



GEODETTIC DATA
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 N: 555594.1 - E: 568331.9
 LAT: 32.5273566° N
 LONG: 104.2457464° W

KICK OFF POINT (KOP)
 2080' FSL & 473' FWL (SEC.35)
 N: 555934.7 - E: 568587.2
 LAT: 32.5282922° N
 LONG: 104.2449171° W

FIRST TAKE POINT (FTP)
 2080' FSL & 100' FWL (SEC.36)
 N: 555934.2 - E: 569160.0
 LAT: 32.5282896° N
 LONG: 104.2430584° W

PROPOSED PENETRATION POINT (PPP2)
 2080' FSL & 0' FWL (SEC.31)
 N: 555944.2 - E: 574346.0
 LAT: 32.5283037° N
 LONG: 104.2262317° W

BOTTOM HOLE (BH)
 N: 555961.4 - E: 579643.6
 LAT: 32.5283352° N
 LONG: 104.2090427° W

CORNER DATA
 NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942" N: 553854.2 - E: 563772.9	J: FOUND BRASS CAP "1941" N: 553882.3 - E: 579765.6
B: FOUND BRASS CAP "1942" N: 556504.6 - E: 563749.7	K: FOUND BRASS CAP "1942" N: 553873.7 - E: 577062.4
C: FOUND BRASS CAP "1942" N: 559145.3 - E: 563765.8	L: FOUND BRASS CAP "1942" N: 553864.7 - E: 574361.1
D: FOUND BRASS CAP "1942" N: 559128.5 - E: 566415.8	M: FOUND BRASS CAP "1942" N: 553858.8 - E: 571709.7
E: FOUND BRASS CAP "1942" N: 559124.8 - E: 569044.6	N: FOUND BRASS CAP "1942" N: 553854.6 - E: 569070.2
F: FOUND BRASS CAP "1942" N: 559136.1 - E: 571681.7	O: FOUND BRASS CAP "1942" N: 553858.0 - E: 566421.6
G: FOUND BRASS CAP "1941" N: 559148.6 - E: 574366.9	P: FOUND BRASS CAP "1942" N: 556490.2 - E: 569057.3
H: FOUND BRASS CAP "1942" N: 559172.5 - E: 579709.2	Q: FOUND BRASS CAP "1942" N: 556511.7 - E: 574341.9
I: FOUND BRASS CAP "1942" N: 556527.5 - E: 579737.6	

JOB #: LS21121292D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
	OMAHA 36/31 FED COM	718H
OGRID No.	Operator Name	Ground Level Elevation
	MEWBOURNE OIL COMPANY	3216'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	35	20S	27E		1700 FSL	730 FEL	32.5272467°N	104.2457458°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	20S	28E		660 FSL	100 FEL	32.5244331°N	104.2089992°W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	35	20S	27E		660 FSL	473 FEL	32.5243898°N	104.2448984°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	36	20S	27E	M	660 FSL	100 FWL	32.5243873°N	104.2430397°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howell</i>
Printed Name _____	Certificate Number 19680 Date of Survey 09/10/2024
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

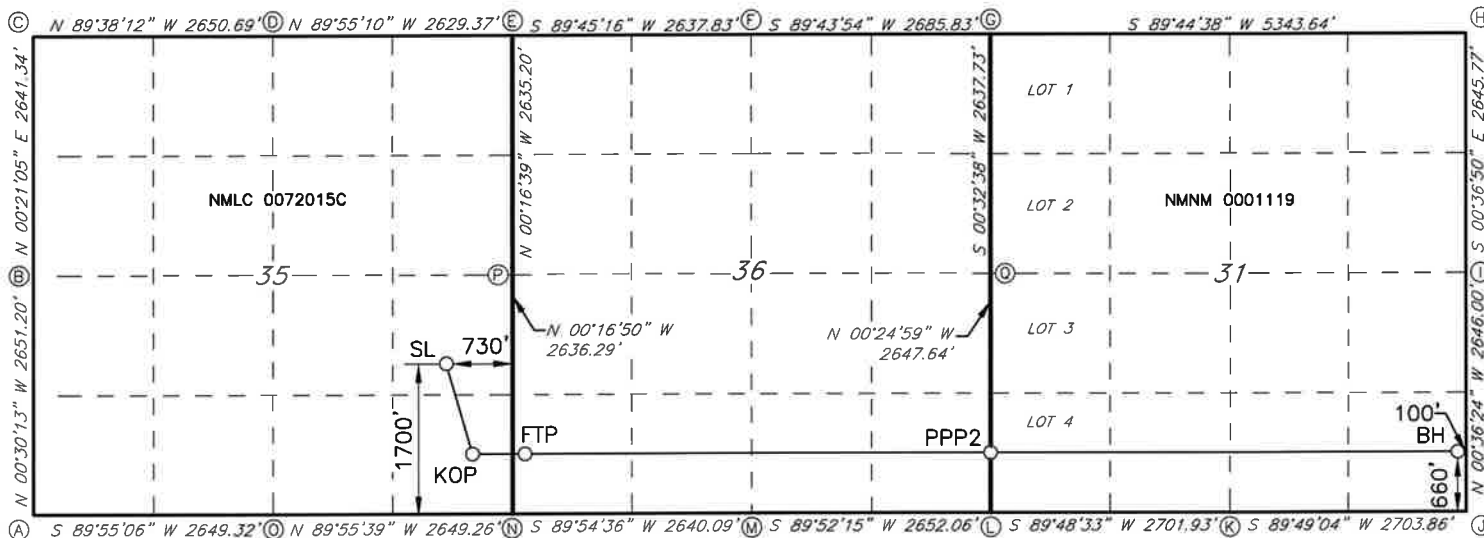
JOB #:LS21121293D1

ACREAGE DEDICATION PLATS

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OMAHA 36/31 FED COM #718H



GEODETTIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

N: 555554.1 - E: 568332.1

LAT: 32.5272467° N
LONG: 104.2457458° W

KICK OFF POINT (KOP)

660' FSL & 473' FEL (SEC.35)

N: 554515.0 - E: 568594.1

LAT: 32.5243898° N
LONG: 104.2448984° W

FIRST TAKE POINT (FTP)

660' FSL & 100' FWL (SEC.36)

N: 554514.6 - E: 569167.0

LAT: 32.5243873° N
LONG: 104.2430397° W

PROPOSED PENETRATION POINT (PPP2)

660' FSL & 0' FWL (SEC.31)

N: 554524.5 - E: 574356.3

LAT: 32.5244014° N
LONG: 104.2262028° W

BOTTOM HOLE (BH)

N: 554541.8 - E: 579658.6

LAT: 32.5244331° N
LONG: 104.2089992° W

CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942"

N: 553854.2 - E: 563772.9

B: FOUND BRASS CAP "1942"

N: 556504.6 - E: 563749.7

C: FOUND BRASS CAP "1942"

N: 559145.3 - E: 563765.8

D: FOUND BRASS CAP "1942"

N: 559128.5 - E: 566415.8

E: FOUND BRASS CAP "1942"

N: 559124.8 - E: 569044.6

F: FOUND BRASS CAP "1942"

N: 559136.1 - E: 571681.7

G: FOUND BRASS CAP "1941"

N: 559148.6 - E: 574366.9

H: FOUND BRASS CAP "1942"

N: 559172.5 - E: 579709.2

I: FOUND BRASS CAP "1942"

N: 556527.5 - E: 579737.6

J: FOUND BRASS CAP "1941"

N: 553882.3 - E: 579765.6

K: FOUND BRASS CAP "1942"

N: 553873.7 - E: 577062.4

L: FOUND BRASS CAP "1942"

N: 553864.7 - E: 574361.1

M: FOUND BRASS CAP "1942"

N: 553858.8 - E: 571709.7

N: FOUND BRASS CAP "1942"

N: 553854.6 - E: 569070.2

O: FOUND BRASS CAP "1942"

N: 553858.0 - E: 566421.6

P: FOUND BRASS CAP "1942"

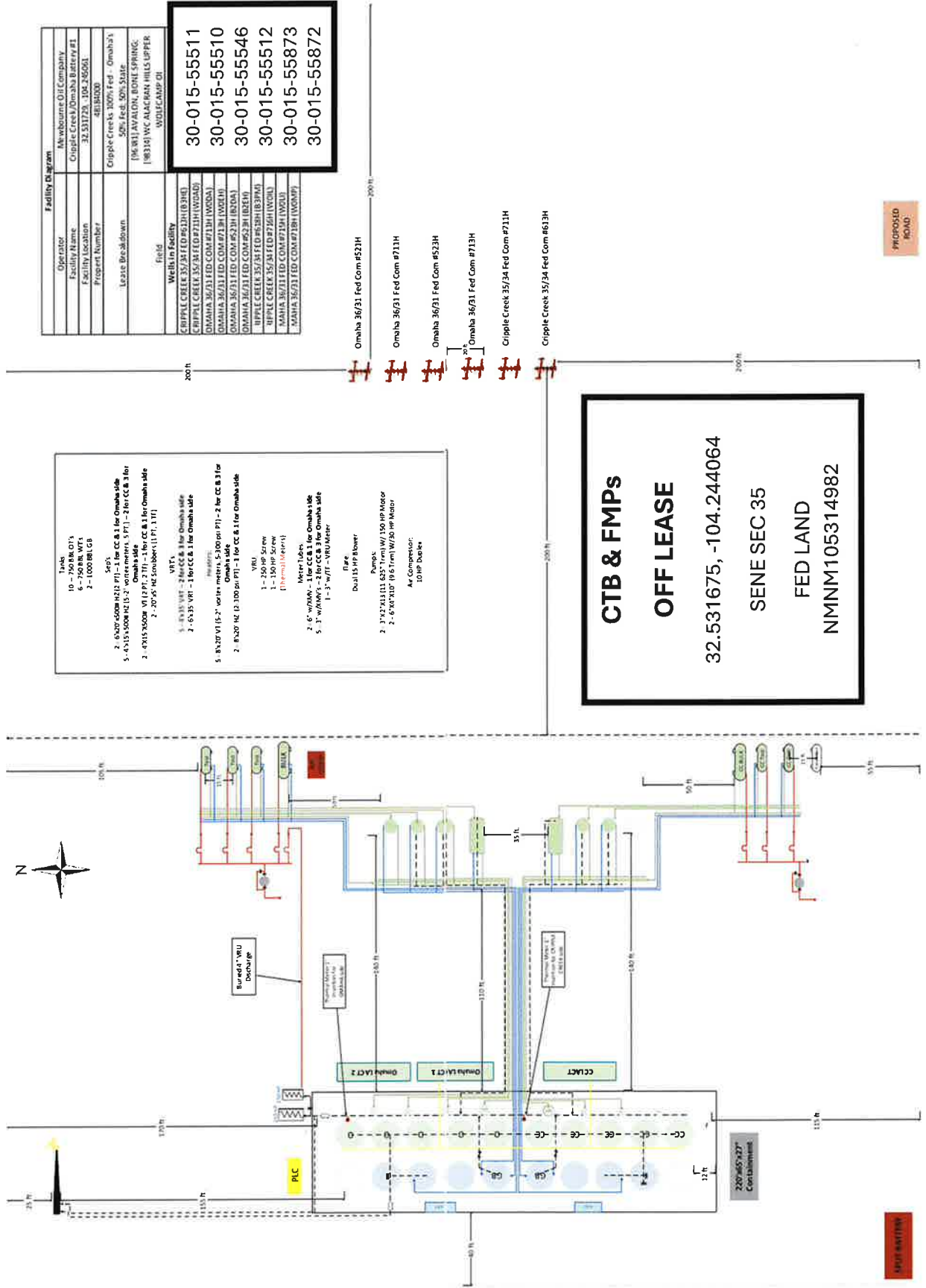
N: 556490.2 - E: 569057.3

Q: FOUND BRASS CAP "1942"

N: 556511.7 - E: 574341.9

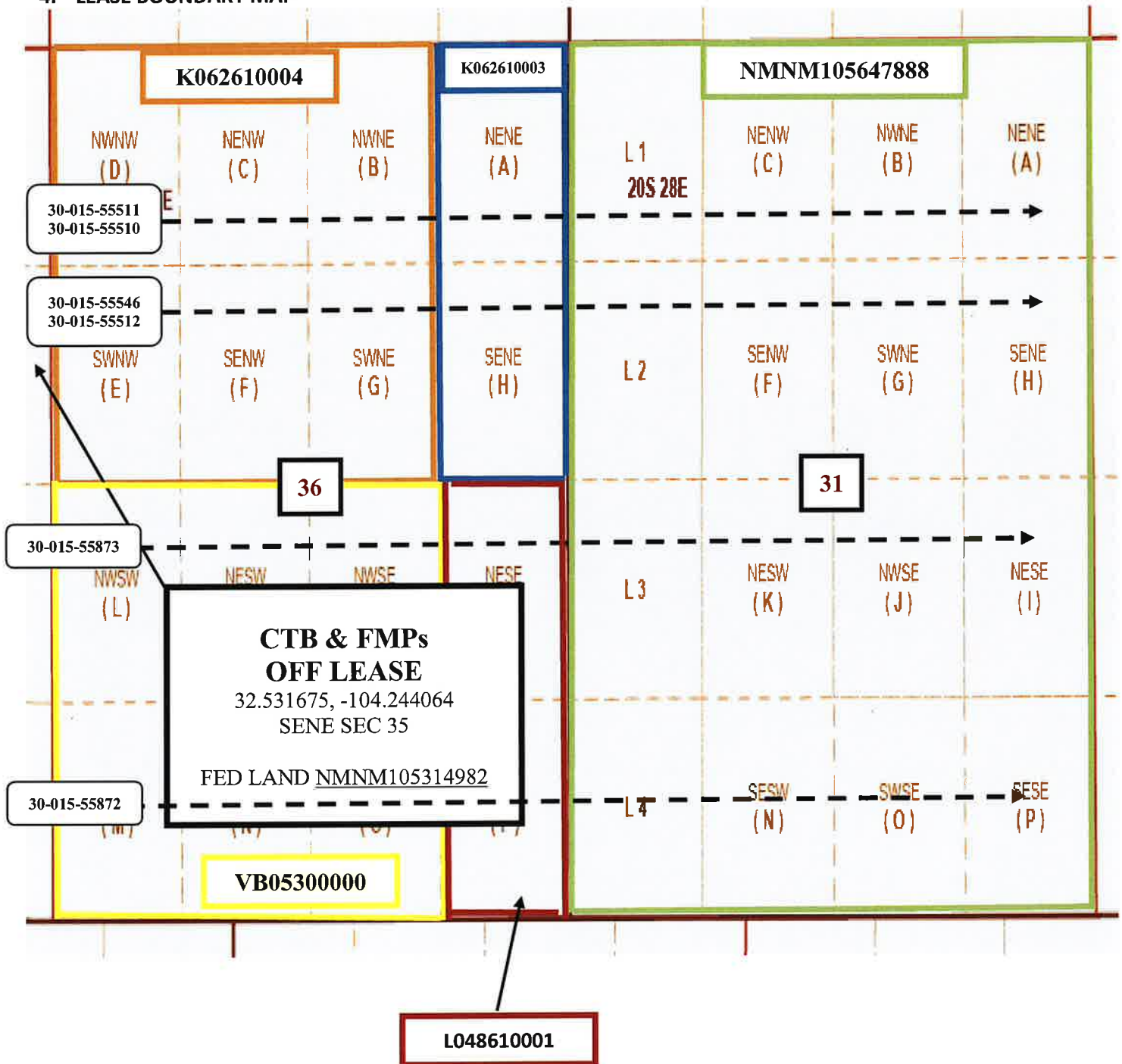
JOB #: LS21121293D1

BATTERY DIAGRAM



3.C All non-FMP meters will be held to API measurement standards According to API MPMS 12

4. LEASE BOUNDARY MAP



District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[96381] AVALON, BONE SPRING					
[97068] AVALON, WOLFCAMP, SOUTHWEST					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Petroleum Engineer DATE: 3/3/2025

TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: drenner@mewbourne.com

Central Tank Battery

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
OMAHA 36/31 FED COM #711H (W0DA)	1900' FNL & 205' FEL, Sec 35, T20S R27E	30-015-55511	[97068] AVALON; WOLFCAMP, SOUTHWEST	~3000	~1250
OMAHA 36/31 FED COM #713H (W0EH)	1940' FNL & 205' FEL, Sec 35, T20S R27E	30-015-55512	[97068] AVALON; WOLFCAMP, SOUTHWEST	~3000	~1250
OMAHA 36/31 FED COM #521H (B2DA)	1880' FNL & 205' FEL, Sec 35, T20S R27E	30-015-55510	[96381] AVALON; BONE SPRING	~2000	~1250
OMAHA 36/31 FED COM #523H (B2EH)	1920' FNL & 205' FEL, Sec 35, T20S R27E	30-015-55546	[96381] AVALON; BONE SPRING	~2000	~1250
OMAHA 36/31 FED COM #715H (W0LI)	1740' FSL & 730' FEL, Sec 35 T20S R27E	30-015-55873	[97068] AVALON, WOLFCAMP, SOUTHWEST	~3000	~1250
OMAHA 36/31 FED COM #718H (W0MP)	1700' FSL & 730' FEL, Sec 35 T20S R27E	30-015-55872	[97068] AVALON, WOLFCAMP, SOUTHWEST	~3000	~1250

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
3/3/2025

Print or Type Name
Date



Signature

Petroleum Engineer

Title

drenner@mewbourne.com
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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- Engineering Bureau -



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[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

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 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

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U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
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Drew Renner
3/3/2025

Print or Type Name
Date



Signature

Petroleum Engineer

Title

drenner@mewbourne.com
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



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[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

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 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

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U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
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Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
3/3/2025

Print or Type Name
Date



Signature

Petroleum Engineer

Title

drenner@mewbourne.com
e-mail Address

NEW MEXICO STATE LAND OFFICE
Guidelines for Requesting Commingling Approval

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
 - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
 - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
 - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.



APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: Mewbourne Oil Company / Drew Renner OGRID #: 14744
Well Name: OMAHA 36/31 FED COM #521H (B2DA) API #: 30-015-55510
Pool: [96381] AVALON, BONE SPRING / [97068] AVALON, WOLFCAMP, SOUTHWEST

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
The information submitted with this application is accurate and complete, and
No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that no action will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner

Print or Type Name

Drew Renner

Signature

3/3/2025

Date

575-393-5905

Phone Number

drenner@mewbourne.com

e-mail Address

Submit application to:
Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY

4801 Business Park Blvd

Hobbs, NM 88240

575-393-5905

March 6, 2025

Via Certified Mail

See Attached Address List

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle production from the wells attached hereto and all future wells located on Leases, covering all or portions of Section 36-T20S-R27E & Section 31-T20S-R28E, Eddy County, NM. All oil production from these wells is to be stored in a Central Tank Battery, located in the SE/4NE/4 of Section 35-T20S-R27E, Eddy County, NM. Also, Mewbourne has filed to surface commingle gas production from these wells. The gas production from these wells will flow to an on lease common gas meter (EFS MM #TBD) located in the SE/4NE/4 of said Section 35. Mewbourne will meter all production at the facility using an allocation meter for each well. Information detailing each well is attached.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Drew Renner at drenner@mewbourne.com or call him at (575) 393-5905.

Sincerely,

Mewbourne Oil Company

Omaha 36/31 Prospect - Commingle Notice List

OWNER NAME	ADDRESS	CITY	STATE	ZIP	TRACKING NUMBER
Adventure Exploration, L.P.	PO Box 11354	Midland	TX	79702	9414836208551279357502
Amarda Foote	5410 Bee Cove Road	Austin	TX	78746	9414836208551279357519
Blue Star Oil and Gas LLC	PO Box 100	Artesia	NM	88211	9414836208551279357496
Blue Star Royalty, LLC	PO Box 100	Artesia	NM	88211	9414836208551279357526
Briehum Operating LP	1111 Bagby Street, Suite 1600	Houston	TX	77002	9414836208551279357533
Carstian Properties, LP	57 Marine Street	Bronx	NY	10464	9414836208551279357540
Cazador Petroleum, LLC	1711 W Illinois	Midland	TX	79701	9414836208551279357557
Chenkee Legacy Minerals, Ltd.	PO Box 3217	Albany	TX	76430	9414836208551279357564
Daedalus Energy, LLC	PO Box 52911	Midland	TX	79710	9414836208551279357571
David M. Stevens	12304 Loyola Ave NE	Albuquerque	NM	87112	9414836208551279357601
EOG Resources Inc.	5309 Champions Drive	Midland	TX	79706	9414836208551279357595
HEYCO Development Corporation	PO Box 1933	Roswell	NM	88202	9414836208551279357588
JIB & PDIII Partners, LLC	PO Box 1811	Midland	TX	79702	9414836208551279357618
Judson Exploration, LP	PO Box 2052	Midland	TX	79702	9414836208551279357670
Judson Land and Minerals, LP	PO Box 2052	Midland	TX	79702	9414836208551279357625
JWD Resources, LLC	PO Box 51908	Midland	TX	79710	9414836208551279357656
Kenebrew Minerals, LP	PO Box 917	Idaho	TX	79329	9414836208551279357649
KRTC Energy, LLC	4107 Tantoran Ave	Midland	TX	79707	9414836208551279357663
Lyra Properties, LLC	PO Box 3970	Decatur	GA	30031	9414836208551279357632
Magic Dog Oil & Gas, Ltd.	PO Box 10708	Midland	TX	79702	9414836208551279357687
Marshall Mayer	464 S. Gaylord	Denver	CO	80209	9414836208551279357694
Melissa Crowley	969 S. Josephine Street	Denver	CO	80209	9414836208551279357731
Merrick Properties, LLC	PO Box 144	Midland	TX	79702	9414836208551279357700
Mewbourne Oil Company	3901 S. Broadway Avenue	Tyler	TX	75701	9414836208551279357748
OXY USA WTP Limited Partnership	5 Greenway Plaza, Suite 1110	Houston	TX	77046	9414836208551279357717
OXY V-1 Company	PO Box 27570	Houston	TX	77227	9414836208551279357755
Pan Rigg	6201 E. Sylvane Street	Tucson	AZ	85711	9414836208551279357724
PDIII Exploration, Ltd	PO Box 871	Midland	TX	79701	9414836208551279357762
Premier Oil & Gas Inc.	901 Waterfall Way, Suite 201	Richardson	TX	75080	9414836208551279357779
Santo Royalty Company LLC	11 Greenway Plaza, Suite 535	Houston	TX	77046	9414836208551279357816
Schlager Brothers Oil Company	202 N. Eisenhower	Midland	TX	79703	9414836208551279357793
Scott Rigg	8324 S. Camino Serpe	Tucson	AZ	85747	9414836208551279357830
Shartro Energy, LLC	PO Box 840	Artesia	NM	88211	941483620855127935786
Shumana Exploration, LP	PO Box 3970	Decatur	GA	30031	9414836208551279357823
State of New Mexico	PO Box 1148	Santa Fe	NM	87504	9414836208551279357809
Stevens Oil & Gas, LLC	PO Box 3087	Roswell	NM	88202	9414836208551279357847
Sun Valley Energy Corporation	PO Box 1000	Roswell	NM	88202	9414836208551279357854
Tarfall Investments, LP	57 Marine Street	Bronx	NY	10464	9414836208551279357885
TD Minerals, LLC	8111 Westchester Drive	Dallas	TX	75225	9414836208551279357915
Twisted Tree Holdings, LP	PO Box 1600	San Antonio	TX	78296	9414836208551279357939
United States of America	301 Dinosaur Trail	Santa Fe	NM	87508	9414836208551279357861
Vladin, LLC	PO Box 100	Artesia	NM	88211	9414836208551279357908
WBA Resources, Ltd	PO Box 50468	Midland	TX	79710	9414836208551279357922
WHM Energy, LLC	PO Box 2378	Midland	TX	79702	9414836208551279357946
Wildhorse Interest, LLC	218 N. Main Street, Suite C	Midland	TX	79705	9414836208551279357878
XTO Holdings, LLC	22777 Springwood Village Pkwy	Spring	TX	77389	9414836208551279357892

ALERT: IMPACTS FROM SEVERE WEATHER IN THE MIDWEST AND SOUTHERN U.S. MAY DEL...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9414836208551279357502

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Latest Update

Your item was picked up at a postal facility at 9:34 am on March 20, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

March 20, 2025, 9:34 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

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9414836208551279357519

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Latest Update

Your item was delivered to an individual at the address at 4:41 pm on March 13, 2025 in AUSTIN, TX 78746.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

AUSTIN, TX 78746

March 13, 2025, 4:41 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414836208551279357496

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Latest Update

Your item was picked up at the post office at 11:23 am on March 17, 2025 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210

March 17, 2025, 11:23 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414836208551279357526

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Latest Update

Your item was picked up at the post office at 12:00 pm on March 12, 2025 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210

March 12, 2025, 12:00 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414836208551279357533

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Latest Update

Your item was returned to the sender at 9:47 am on March 24, 2025 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
March 24, 2025, 9:47 am

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79701
March 22, 2025, 9:23 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Remove X

Tracking Number:

9414836208551279357540

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Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:51 am on March 14, 2025 in BRONX, NY 10464.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

BRONX, NY 10464
March 14, 2025, 9:51 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Remove X

Tracking Number:

9414836208551279357557

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Latest Update

Your item was delivered to an individual at the address at 1:36 pm on March 11, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
March 11, 2025, 1:36 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) 

[Remove](#) 

Tracking Number:

9414836208551279357564

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Latest Update

Your item was picked up at the post office at 9:40 am on March 19, 2025 in ALBANY, TX 76430.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

ALBANY, TX 76430
March 19, 2025, 9:40 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414836208551279357571

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Latest Update

Your item was picked up at a postal facility at 10:41 am on March 17, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

March 17, 2025, 10:41 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414836208551279357601

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Latest Update

Your item has been delivered to the original sender at 1:07 pm on April 5, 2025 in ALBUQUERQUE, NM 87112.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, To Original Sender

ALBUQUERQUE, NM 87112

April 5, 2025, 1:07 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

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9414836208551279357595

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[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 8:40 am on March 12, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

March 12, 2025, 8:40 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414836208551279357588

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Latest Update

Your item was picked up at the post office at 1:48 pm on March 20, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

March 20, 2025, 1:48 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414836208551279357618

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Latest Update

Your item was picked up at the post office at 9:32 am on March 19, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

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Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

March 19, 2025, 9:32 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414836208551279357670

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Latest Update

Your item was picked up at the post office at 1:22 pm on March 19, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

March 19, 2025, 1:22 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

9414836208551279357625

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Latest Update

Your item was picked up at the post office at 1:22 pm on March 19, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

March 19, 2025, 1:22 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

9414836208551279357656

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Latest Update

Your item was picked up at a postal facility at 11:57 am on March 12, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

March 12, 2025, 11:57 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

9414836208551279357649

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Latest Update

Your item was delivered to an individual at the address at 10:26 am on March 29, 2025 in FORT SMITH, AR 72903.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT SMITH, AR 72903

March 29, 2025, 10:26 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

9414836208551279357663

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

March 15, 2025

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

March 10, 2025, 9:45 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

9414836208551279357632

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item arrived at the Post Office at 9:15 am on March 13, 2025 in DECATUR, GA 30030.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Preparing for Delivery

Arrived at Post Office

DECATUR, GA 30030
March 13, 2025, 9:15 am

Arrived at USPS Regional Destination Facility

ATLANTA GA DISTRIBUTION CENTER
March 12, 2025, 10:58 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Tracking Number:

Remove X

9414836208551279357687

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Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 10:50 am on March 20, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
March 20, 2025, 10:50 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Tracking Number:

Remove X

9414836208551279357694

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Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

March 18, 2025

Departed USPS Regional Facility

DENVER CO DISTRIBUTION CENTER

March 14, 2025, 8:53 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

9414836208551279357731

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Latest Update

Your item was delivered to an individual at the address at 11:13 am on March 17, 2025 in DENVER, CO 80209.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80209

March 17, 2025, 11:13 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414836208551279357700

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 9:34 am on March 20, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

March 20, 2025, 9:34 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414836208551279357748

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:56 am on March 17, 2025 in TYLER, TX 75701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

TYLER, TX 75701

March 17, 2025, 11:56 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

[Remove](#) ✕

Tracking Number:

9414836208551279357717

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 12:20 pm on March 13, 2025 in HOUSTON, TX 77046.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

HOUSTON, TX 77046

March 13, 2025, 12:20 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

[Remove](#) ✕

Tracking Number:

9414836208551279357755

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 10:31 am on March 13, 2025 in HOUSTON, TX 77227.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

HOUSTON, TX 77227

March 13, 2025, 10:31 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

9414836208551279357724

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 9:40 am on March 15, 2025 in TUCSON, AZ 85711.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

TUCSON, AZ 85711

March 15, 2025, 9:40 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

Remove X

9414836208551279357762

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Latest Update

Your item was picked up at a postal facility at 10:41 am on March 19, 2025 in MIDLAND, TX 79701.

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

March 19, 2025, 10:41 am

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ALERT: IMPACTS FROM SEVERE WEATHER IN THE MIDWEST AND SOUTHERN U.S. MAY DEL...

USPS Tracking®

FAQs >

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9414836208551279357779

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:34 am on March 18, 2025 in RICHARDSON, TX 75080.

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Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

RICHARDSON, TX 75080

March 18, 2025, 11:34 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



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Product Information



See Less ^

Tracking Number:

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9414836208551279357816

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Latest Update

Your item was delivered to an individual at the address at 3:38 pm on March 18, 2025 in HOUSTON, TX 77046.

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Delivered, Left with Individual

HOUSTON, TX 77046

March 18, 2025, 3:38 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

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Tracking Number:

Remove X

9414836208551279357793

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Latest Update

Your item was delivered to an individual at the address at 2:53 pm on March 11, 2025 in MIDLAND, TX 79703.

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Delivered, Left with Individual

MIDLAND, TX 79703

March 11, 2025, 2:53 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

[Remove](#) 

9414836208551279357830

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Latest Update

Your item was delivered to an individual at the address at 1:24 pm on March 13, 2025 in TUCSON, AZ 85747.

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Delivered

Delivered, Left with Individual

TUCSON, AZ 85747

March 13, 2025, 1:24 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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9414836208551279357823

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Latest Update

Your item arrived at the Post Office at 9:15 am on March 13, 2025 in DECATUR, GA 30030.

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Preparing for Delivery

Arrived at Post Office

DECATUR, GA 30030
March 13, 2025, 9:15 am

Arrived at USPS Regional Destination Facility

ATLANTA GA DISTRIBUTION CENTER
March 12, 2025, 10:58 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Tracking Number:

Remove X

9414836208551279357809

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Latest Update

Your item was picked up at a postal facility at 7:55 am on March 13, 2025 in SANTA FE, NM 87501.

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USPS Tracking Plus®

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Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501
March 13, 2025, 7:55 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

Remove X

9414836208551279357847

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Latest Update

Your item was picked up at the post office at 10:36 am on March 12, 2025 in ROSWELL, NM 88201.

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Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

March 12, 2025, 10:36 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

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Tracking Number:

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9414836208551279357854

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Latest Update

Your item was picked up at the post office at 11:11 am on March 19, 2025 in ROSWELL, NM 88201.

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Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

March 19, 2025, 11:11 am

See All Tracking History

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Tracking Number:

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9414836208551279357885

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:51 am on March 14, 2025 in BRONX, NY 10464.

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Delivered

Delivered, Front Desk/Reception/Mail Room

BRONX, NY 10464

March 14, 2025, 9:51 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

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Tracking Number:

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9414836208551279357915

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:24 am on March 14, 2025 in DALLAS, TX 75225.

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Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75225

March 14, 2025, 11:24 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

[Remove](#) 

9414836208551279357939

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Latest Update

Your item has been delivered and is available at a PO Box at 9:20 am on March 13, 2025 in SAN ANTONIO, TX 78205.

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USPS Tracking Plus[®]

Delivered

Delivered, PO Box

SAN ANTONIO, TX 78205

March 13, 2025, 9:20 am

[See All Tracking History](#)

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Tracking Number:

[Remove](#) 

9414836208551279357861

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:03 am on March 13, 2025 in SANTA FE, NM 87508.

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USPS Tracking Plus®

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Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508

March 13, 2025, 10:03 am

[See All Tracking History](#)

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Tracking Number:

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9414836208551279357908

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Latest Update

Your item was picked up at the post office at 12:00 pm on March 12, 2025 in ARTESIA, NM 88210.

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Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210

March 12, 2025, 12:00 pm

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Tracking Number:

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9414836208551279357922

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Latest Update

Your item has been delivered and is available at a PO Box at 9:51 am on March 11, 2025 in MIDLAND, TX 79705.

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USPS Tracking Plus®

Delivered

Delivered, PO Box

MIDLAND, TX 79705

March 11, 2025, 9:51 am

See All Tracking History

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Tracking Number:

Remove 

9414836208551279357946

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Latest Update

Your item was picked up at a postal facility at 10:54 am on March 19, 2025 in MIDLAND, TX 79701.

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USPS Tracking Plus®

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

March 19, 2025, 10:54 am

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See More 

Tracking Number:

Remove 

9414836208551279357878

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was returned to the sender at 9:29 am on April 29, 2025 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
April 29, 2025, 9:29 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER
April 28, 2025, 12:25 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

9414836208551279357892

Copy

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Latest Update

Your item was delivered to an individual at the address at 9:14 am on March 13, 2025 in SPRING, TX 77389.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SPRING, TX 77389

March 13, 2025, 9:14 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

786

[Copy](#)

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Tracking Not Available

Tracking is not available for this item. This may be because the tracking number is invalid; USPS has not yet received payment; USPS has not yet received the item; the item does not include tracking; or other reasons.

Track Another Package

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. PLC-1124

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 05/01/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1124
Operator: Mewbourne Oil Company (14744)
Central Tank Battery: Cripple Creek/Omaha Battery #1
Central Tank Battery Location: UL H, Section 35, Township 20 South, Range 27E
Gas Title Transfer Meter Location: UL H, Section 35, Township 20 South, Range 27E

Pools

Pool Name	Pool Code
AVALON; BONE SPRING	96381
AVALON; WOLFCAMP, SOUTHWEST	97068

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106715370	N2N2	36-20S-27E
	N2N2	31-20S-28E
CA Wolfcamp NMNM 106715366	N2N2	36-20S-27E
	N2N2	31-20S-28E
CA Wolfcamp NMNM 106715260	S2N2	36-20S-27E
	S2N2	31-20S-28E
CA Bone Spring NMNM 106715267	S2N2	36-20S-27E
	S2N2	31-20S-28E
CA Wolfcamp NMNM 106728806	N2S2	36-20S-27E
	N2S2	31-20S-28E
CA Wolfcamp NMNM 106728804	S2S2	36-20S-27E
	S2S2	31-20S-28E
CA Wolfcamp SLO 205179 PUN 1408846	N2N2	36-20S-27E
	N2N2	31-20S-28E
CA Wolfcamp SLO 205180 PUN 1408857	S2N2	36-20S-27E
	S2N2	31-20S-28E
CA Bone Spring SLO 205177 PUN 1408820	N2N2	36-20S-27E
	N2N2	31-20S-28E
CA Bone Spring SLO 205178 PUN 1408838	S2N2	36-20S-27E
	S2N2	31-20S-28E
CA Wolfcamp SLO 205227 PUN 1408863	N2S2	36-20S-27E
	N2S2	31-20S-28E
CA Wolfcamp SLO 205230 PUN 1408874	S2S2	36-20S-27E
	S2S2	31-20S-28E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-55511	OMAHA 36 31 FEDERAL COM #711H	N2N2	36-20S-27E	97068
		N2N2	31-20S-28E	
30-015-55512	OMAHA 36 31 FEDERAL COM #713H	S2N2	36-20S-27E	97068
		S2N2	31-20S-28E	
30-015-55510	OMAHA 36 31 FEDERAL COM #521H	N2N2	36-20S-27E	96381
		N2N2	31-20S-28E	
30-015-55546	OMAHA 36 31 FEDERAL COM #523H	S2N2	36-20S-27E	96381
		S2N2	31-20S-28E	
30-015-55873	OMAHA 36 31 FEDERAL COM #715H	N2S2	36-20S-27E	97068
		N2S2	31-20S-28E	
30-015-55872	OMAHA 36 31 FEDERAL COM #718H	S2S2	36-20S-27E	97068
		S2S2	31-20S-28E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 440917

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 440917
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	5/12/2026