

AE Order Number Banner

Application Number: pDZD2613542658

Initial Application Part I

WFX-1073

STEPHENS & JOHNSON OP CO [19958]

Received: 4/10/2026

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Stephens & Johnson Operating Co. **OGRID Number:** 19958
Well Name: East Millman Unit #192 **API:** 30 015 27296
Pool: Millman (Yates SR QN GB SA) East Field **Pool Code:** 46555

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mitchel C. Hand

Print or Type Name

Mitchel C. Hand

Signature

5/14/2026
Date

(940) 716 5349
Phone Number

chand@sjoc.net
e-mail Address

Attachment "E"

List of all offset leasehold operators and surface owners that were sent certified letters of notification:

Leasehold Operators Within One-Half Mile:

Permian Resources Operating, LLC
300 N. Marienfeld St., Ste. 1000
Midland, TX 79701, USA

SDX Resources
P.O. Box 5061
Midland, TX 79704 USA

I.T. Properties
PO BOX 200216
ARLINGTON, TX 76006, USA

Surface Owner:

State of New Mexico

Note: I.T. Properties address used from NMOCD page went undelivered and no other valid addresses could be found.

Attachment "F"

Affidavit of Publication

No. 89170

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication March 14, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

16th day of March 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine
Notary Public, Eddy County, New Mexico

Copy of Publication:

Notice of Application for Fluid Injection Well Permit

Stephens & Johnson Operating Co., P.O. Box 2249 Wichita Falls, TX 76307 is applying to the New Mexico Oil Conservation Division for a permit to inject fluid into a formation which is productive of oil and gas. The applicant proposes to inject fluid into the Queen/Grayburg formations, East Millman Unit, Well Number 192. The proposed injection well is located in Sec. 14, T-19-S, R-28-E Unit Ltr. N, 1330 FWL & 10 FSL, in Eddy County, New Mexico. Fluid will be injected into strata in the average subsurface depth interval from 1618 feet to 2166 feet. Expected maximum injection rate will be 600 BWPD and the maximum injection pressure will be 1100 psig.

Interested parties must file objections or request for hearing with Oil Conservation Division, 1220 South St. Francis drive, Santa Fe, New Mexico 87505 within 15 days.

89170-Published in Carlsbad Current Argus March 14, 2026.

Tracking Number:

70221670000120577629

(I.T. Properties)

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**Moving Through Network
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March 24, 2026

Arrived at USPS Regional Facility

Tracking Number:

70221670000120577636

(SOX Resources, Inc)

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Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

March 20, 2026, 12:10 pm

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Tracking Number:

70153010000081154745 (Dominion Oklahoma Texas Expl. & Prod. Inc.)

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Moving Through Network

In Transit to Next Facility

March 28, 2026

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

March 24, 2026, 10:26 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Tracking Number:

70221670000120577612 (Ray Westall Operating, Inc.)

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Delivered

Delivered, PO Box

LOCO HILLS, NM 88255

March 19, 2026, 10:33 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Tracking Number:

70221670000120577643 (Permian Resources)

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Delivered, Left with Individual

MIDLAND, TX 79701
March 19, 2026, 11:28 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Tracking Number:

70221670000120577704 (Melrose Operating Company)

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March 28, 2026

Arrived at USPS Regional Facility

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March 24, 2026, 10:26 am

[See All Tracking History](#)

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Stephens & Johnson Operating Co.
ADDRESS: P.O. Box 2249, Wichita Falls, TX 76307-2249
CONTACT PARTY: Mitchel Camden Hand PHONE: (940) 577-7116
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: Case No. 2656 Order No. R-2405-A
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Mitchel Camden Hand TITLE: Petroleum Engineer

SIGNATURE: Mitchel C. Hand DATE: 4/9/2026

E-MAIL ADDRESS: chand@sjoc.net

- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: **Original "Application of Western Development Company of Delaware for a Secondary Recovery Project, East Millman Queen-Grayburg Field, Eddy County, New Mexico**

DISTRIBUTION: File Electronically via OCD Permitting

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

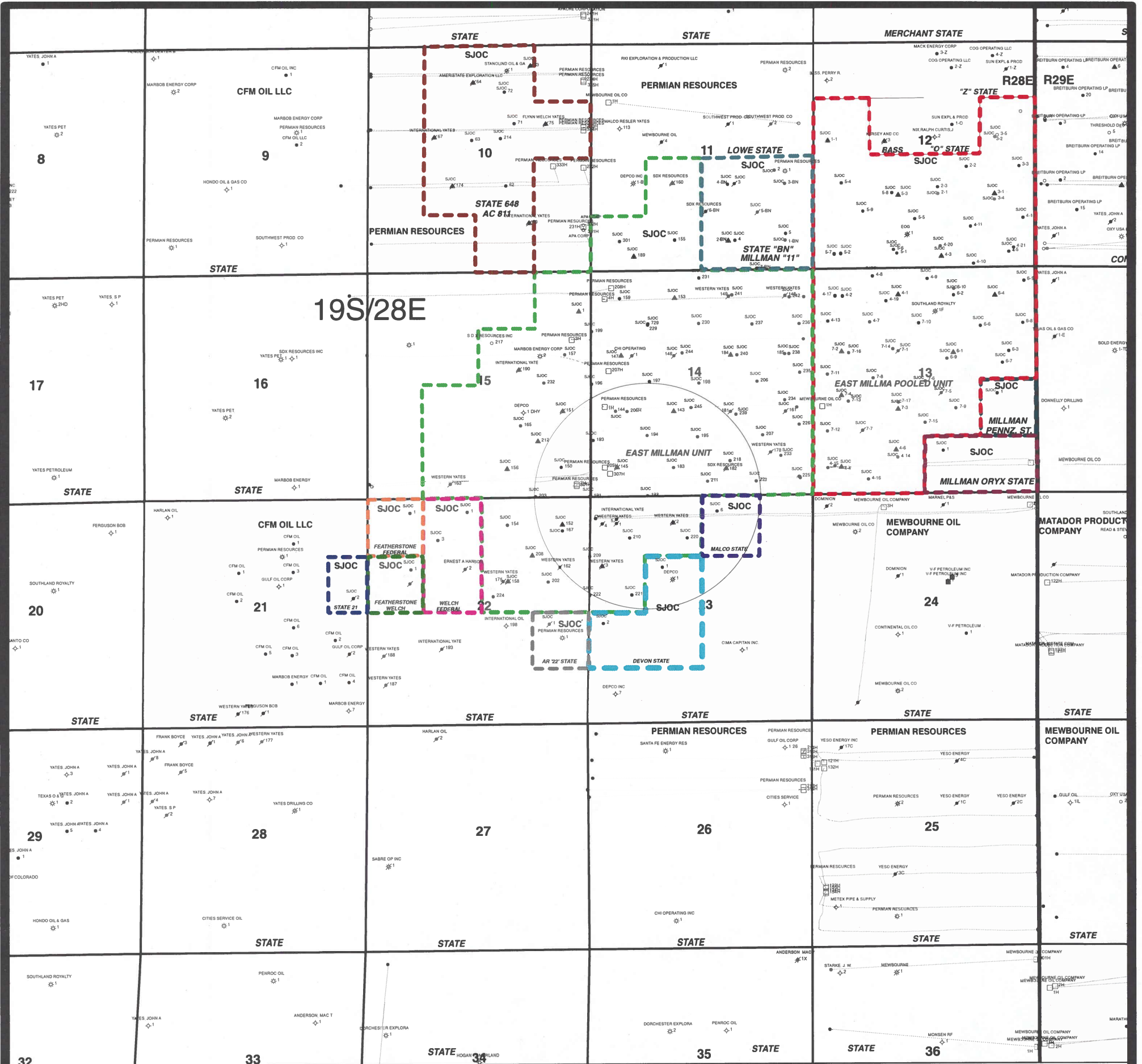
All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:











- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



- LEGEND -

-  Abandoned Gas Well
-  Abandoned Oil Well
-  Dry & Abandoned
-  Gas Well
-  Water Injection Well
-  Location
-  Oil Well
-  Abandoned Oil Well
-  Abandoned Injection Well
-  Service Well

STEPHENS & JOHNSON OPERATING CO.

EAST MILLMAN UNIT NO. 192

MILLMAN FIELD

EDDY COUNTY, NEW MEXICO

ATTACHMENT "B"

1000 0 1000 2000 3000 ft



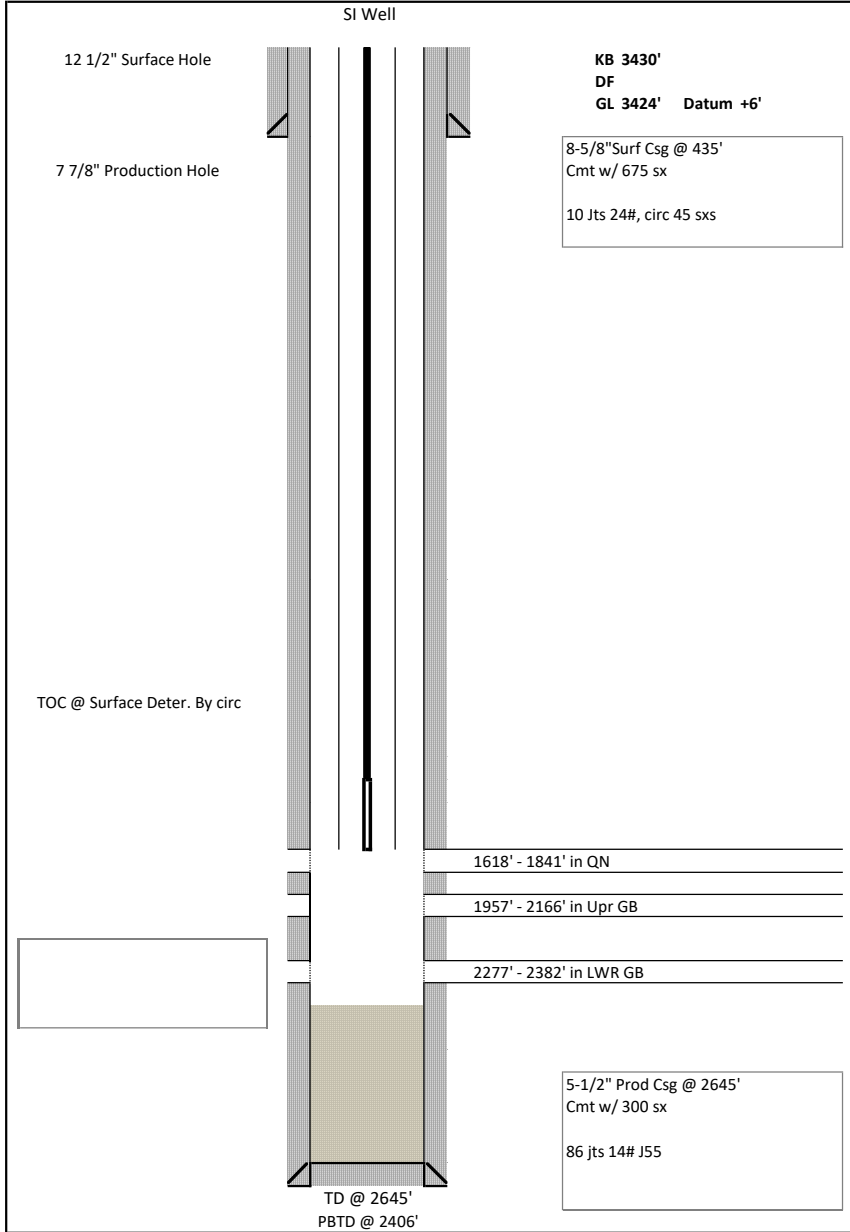
Stephens & Johnson Op.
Stephens Engineering
 811 6th Street
 Wichita Falls TX 76301
 (940) 723-2166

WELL NAME: East Millman Unit #192
 LOCATION: 10' FSL, 1330' FWL
 LAT/LONG: 32.6535912, -104.1514893
 SEC/TWP/RGE: 14/19S/28E
 COUNTY, ST: Eddy, NM
 WELL TYPE: Oil
 S & J et al WI: _____

SPUD DATE: 2/20/1993
 RIG REL: 2/27/1993
 COMP DATE: 6/20/1993
 FIELD: [46555] MILLMAN, YATES-SR-QN-GB-SA, EAST
 FORMATION: QN-GB
 STATUS: SI
 API NO: 30-015-27296

IP Data				Type:	Zone/Remarks
BOPD	BWPD	MCFPD	GOR	F/P	
20	19	52	2,600	P	7/10/1993
2	160	45	2,250	P	10/15/1993

PERFORATIONS:					
TOP PERF	BTM PERF	SPF	FORM.	DATE	#
1,618	1,841	1, Mixed	QN	11/21/96	3
1,957	2,166	1, Mixed	Upr GB	09/25/93	2
2,277	2,382	1, Mixed	LWR GB	06/20/93	1



STIMULATIONS:	
DATE	INFORMATION
6/20/93	A1/ 1000 gal 15% HCl (2277-2382) F1/ 32000 gal & 78000# 12/20 sand (2277-2382)
9/25/93	A2/ 3000 gal 15% HCL (1957-2166) F2/ 40000 gal & 110000# 12/20 sand (1957-2166)
11/25/96	A3/ 3000 gal Halliburton Fercheck (1618-1841) F3/ 35000 gal gel & 90000# 12/20 sand (1618-1841)

COMMENTS:
 7/6/2010 Found PBTD to be 2406' from to pipe tally

SUBMERSIBLE PUMP Install Date: _____

SURFACE EQUIPMENT

Transformer
 Primary Volts: _____

ROD STRING	COUNT	FEET	TYPE	NOTES
1 1/4" PR				PRL:
7/8" Subs				
7/8"				
3/4"				
1 1/2" K-Bars				
TOTAL		0'		

PUMPING UNIT / PRIME MOVER INFO.

UNIT _____
 SL; SPM _____
 PM _____
 OTHER _____

PUMP DESC: _____

TUBING DESIGN

EOT @ _____

PKR @ _____ Type: _____

SN @ _____ ID: _____

TBG ANCH. @ _____

Prepared by: Camden Hand
 Date: 13 March 2026

Attachment "E"

List of all offset leasehold operators and surface owners that were sent certified letters of notification:

Leasehold Operators Within One-Half Mile:

Permian Resources Operating, LLC
300 N. Marienfeld St., Ste. 1000
Midland, TX 79701, USA

SDX Resources
P.O. Box 5061
Midland, TX 79704 USA

I.T. Properties
PO BOX 200216
ARLINGTON, TX 76006, USA

Surface Owner:

State of New Mexico

Note: I.T. Properties address used from NMOCD page went undelivered and no other valid addresses could be found.

Attachment "F"

Affidavit of Publication

No. 89170

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication	March 14, 2026
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	
Eighth Publication	

Subscribed and sworn before me this 16th day of March 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027

Latisha Romine
Notary Public, Eddy County, New Mexico

Copy of Publication:

Notice of Application for Fluid Injection Well Permit

Stephens & Johnson Operating Co., P.O. Box 2249 Wichita Falls, TX 76307 is applying to the New Mexico Oil Conservation Division for a permit to inject fluid into a formation which is productive of oil and gas. The applicant proposes to inject fluid into the Queen/Grayburg formations, East Millman Unit, Well Number 192. The proposed injection well is located in Sec. 14, T-19-S, R-28-E Unit Ltr. N, 1330 FWL & 10 FSL, in Eddy County, New Mexico. Fluid will be injected into strata in the average subsurface depth interval from 1618 feet to 2166 feet. Expected maximum injection rate will be 600 BWPD and the maximum injection pressure will be 1100 psig.

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Tracking Number:

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(I.T. Properties)

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Arrived at USPS Regional Facility

Tracking Number:

70221670000120577636

(SOX Resources, Inc)

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Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

March 20, 2026, 12:10 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Tracking Number:

70153010000081154745 (Dominion Oklahoma Texas Expl. & Prod. Inc.)

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March 28, 2026

Arrived at USPS Regional Facility

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March 24, 2026, 10:26 am

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Tracking Number:

70221670000120577612 (Ray Westall Operating, Inc.)

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Delivered, PO Box

LOCO HILLS, NM 88255

March 19, 2026, 10:33 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Tracking Number:

70221670000120577643 (Permian Resources)

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Delivered, Left with Individual

MIDLAND, TX 79701
March 19, 2026, 11:28 am

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Tracking Number:

70221670000120577704 (Melrose Operating Company)

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March 24, 2026, 10:26 am

[See All Tracking History](#)

Attachment "C"

AREA OF REVIEW

Stephens & Johnson Operating Co.
East Millman Unit
Millman (Yates-SR-QN-GB-SA) East Field
Eddy County, New Mexico

Field Operator	Section - Township - Range	Well No.	API No.	Lease	Unit Ltr - Location	Well Type	Well Status	Date Drilled	Total Depth	Surface Casing				Intermediate Casing				Production Casing				Producing Interval			Remarks	
										Size (Inches)	Depth (Feet)	Cement (Sacks)	Cmt Top (Feet)	Size (Inches)	Depth (Feet)	Cement (Sacks)	Cmt Top (Feet)	Size (Inches)	Depth (Feet)	Cement (Sacks)	Cmt Top (Feet)	Top Feet	Bottom Feet	Formation		
Sec 14, T19S, R28E																										
Millman (Yates-SR-QN-GB-SA) East																										
STEPHENS & JOHNSON OP CO		#143	30-015-02245	EAST MILLMAN UNIT	K 1980 FSL 1,980' FWL	WIW	ACT	23-Apr-1958	2,245'	8-5/8"	600'	100	Surf					7"	1,892'	100			1,744'	1,896'	QN	2 7/8" Liner from 1876-2238, CIBP @ 1919
STEPHENS & JOHNSON OP CO		#144	30-015-02246	EAST MILLMAN UNIT	L 1980 FSL 660' FWL	OW	ACT	17-Sep-1958	2,866'	10-3/4"	612'	100	Surf					5-1/2"	2,598'	250			1,758'	2,111'	QN-GB	CIBP @ 2400
STEPHENS & JOHNSON OP CO		#145	30-015-02247	EAST MILLMAN UNIT	M 660 FSL 660' FWL	WIW	P&A	19-Dec-1958	2,500'	10-3/4"	300'	75	Surf					4-1/2"	2,500'	325	1392'		1,724'	2,080'	QN-GB	Plugged Well
STEPHENS & JOHNSON OP CO		#181	30-015-02240	EAST MILLMAN UNIT	J 1980 FSL 1,980' FEL	OW	P&A	13-Mar-1958	2,317'	8-5/8"	290'	Mud	Mudded					4-1/2"	2,317'	75			1,738'	2,268'	QN-GB	Plugged Well
STEPHENS & JOHNSON OP CO		#183	30-015-02242	EAST MILLMAN UNIT	N 660 FSL 1,980' FWL	OW	ACT	25-Jun-1958	2,555'	8-5/8"	585'	75	Surf					5-1/2"	2,460'	200			1,763'	2,437'	QN-GB-SA	
STEPHENS & JOHNSON OP CO		#193	30-015-27299	EAST MILLMAN UNIT	M 1294 FSL 51' FWL	OW	ACT	26-Jan-1993	2,650'	8-5/8"	389'	350	Surf					5-1/2"	2,649'	835	Surf*		2,345'	2,421'	GB	
STEPHENS & JOHNSON OP CO		#194	30-015-27300	EAST MILLMAN UNIT	K 382 FSL 1,330' FWL	OW	ACT	4-Mar-1993	2,650'	8-5/8"	395'	350	Surf					5-1/2"	2,649'	600	Surf*		2,050'	2,555'	GB-SA	
STEPHENS & JOHNSON OP CO		#195	30-015-27301	EAST MILLMAN UNIT	K 1375 FSL 1,506' FWL	OW	ACT	11-Mar-1993	2,664'	8-5/8"	399'	350	Surf					5-1/2"	2,664'	600			2,031'	2,546'	GB-SA	
STEPHENS & JOHNSON OP CO		#197	30-015-27298	EAST MILLMAN UNIT	F 2608 FNL 1,354' FWL	OW	ACT	6-Feb-1993	2,650'	8-5/8"	364'	360	Surf					5-1/2"	2,649'	900	Surf*		1,866'	2,508'	QN-GB-SA	
STEPHENS & JOHNSON OP CO		#211	30-015-27527	EAST MILLMAN UNIT	O 330 FSL 2,462' FEL	OW	ACT	9-Oct-1993	2,650'	8-5/8"	381'	350	Surf					5-1/2"	2,649'	650	Surf*		2,006'	2,342'	QN-GB	
STEPHENS & JOHNSON OP CO		#218	30-015-22089	EAST MILLMAN UNIT	O 810 FSL 1,980' FEL	OW	ACT	17-Apr-1977	11,352'	13-3/8"	348'	400	Surf					8-5/8"	2,820'	1200	520'		2,064'	2,287'	GB	Init Morrow Gas, plugged & Recomp GB
STEPHENS & JOHNSON OP CO		#223	30-015-27766	EAST MILLMAN UNIT	O 330 FSL 1,330' FEL	OW	ACT	17-Apr-1994	2,675'	8-5/8"	381'	350	Surf					5-1/2"	2,674'	975	Surf*		1,952'	2,472'	QN-GB	
STEPHENS & JOHNSON OP CO		#245	30-015-40406	EAST MILLMAN UNIT	K 2093 FSL 2,290' FWL	OW	ACT	10-Jul-2012	2,521'	8-5/8"	300'	200	Surf					5-1/2"	2,521'	650	Surf*		2,077'	2,436'	GB	
PRE-ONGARD WELL OPERATOR		#182	30-015-02241	EAST MILLMAN UNIT	O 660 FSL 1,980' FEL	OW	P&A	19-Apr-1958	2,385'	8-5/8"	290'	50	Surf					5-1/2"	1,715'	50			1,712'	2,090'	QN-GB	3-1/2" Liner from 1643-2385
Palmillo (Bone Spring) Southwest																										
PERMIAN RESOURCES OPERATING, LLC		#205H	30-015-44667	PALMILLO 14 15 STATE	M 660 FSL 330' FWL	OW	ACT	21-Mar-2018	12,520'	13-3/8"	438'	550	Surf	9-5/8"	3,010'	1080	Surf	5-1/2"	12,520'	1800	Surf		7,640'	12,247'	2nd Bone Spring	
PERMIAN RESOURCES OPERATING, LLC		#206H	30-015-44675	PALMILLO 14 15 STATE	L 1973 FSL 861' FWL	OW	ACT	19-Mar-2018	13,155'	13-3/8"	438'	550	Surf	9-5/8"	3,027'	1080	Surf	5-1/2"	13,155'	2000	Surf		7,481'	13,044'	2nd Bone Spring	
PERMIAN RESOURCES OPERATING, LLC		#307H	30-015-45381	PALMILLO 14 15 STATE	M 631 FSL 351' FWL	OW	ACT	11-May-2019	13,813'	13-3/8"	303'	400	Surf	9-5/8"	3,525'	1000	Surf	5-1/2"	13,813'	3075	Surf		8,709'	13,721'	3rd Bone Spring	
PERMIAN RESOURCES OPERATING, LLC		#001H	30-015-39027	PALMILLO 14 STATE	L 2080 FSL 330' FWL	OW	ACT	14-Jul-2014	11,874'	13-3/8"	422'	400	Surf	9-5/8"	3,000'	1395	Surf	5-1/2"	11,874'	2585	Surf		7,677'	11,730'	2nd Bone Spring	
Sec 15, T19S, R28E																										
Millman (Yates-SR-QN-GB-SA) East																										
STEPHENS & JOHNSON OP CO		#150	30-015-02257	EAST MILLMAN UNIT	P 660 FSL 660' FEL	OW	ACT	26-Apr-1959	2,271'	10-3/4"	281'	75	Surf					4-1/2"	2,267'	350			1,790'	2,058'	QN-GB	
Palmillo (Bone Spring) Southwest																										
PERMIAN RESOURCES OPERATING, LLC		#002H	30-015-44043	PALMILLO 14 15 STATE	P 285 FSL 315' FEL	OW	ACT	3-Apr-2017	13,581'	13-3/8"	431'	600	Surf	9-5/8"	3,034'	1220	Surf*	7"	12,300'	2200	Surf*		7,518'	12,203'	2nd Bone Spring	
PERMIAN RESOURCES OPERATING, LLC		#301H	30-015-44040	PALMILLO 14 15 STATE	P 250 FSL 315' FEL	OW	ACT	5-Apr-2017	13,581'	13-3/8"	429'	600	Surf	9-5/8"	3,005'	980	Surf*	7"	13,581'	1330	Surf*		8,791'	13,484'	2nd Bone Spring	
Sec 22, T19S, R28E																										
Millman (Yates-SR-QN-GB-SA) East																										
STEPHENS & JOHNSON OP CO		#152	30-015-02287	EAST MILLMAN UNIT	A 660 FNL 660' FEL	WIW	ACT	5-Jun-1959	2,663'	10-3/4"	465'	75	Surf					4-1/2"	2,542'	400	700'		1,669'	2,178'	QN-GB	
SDX RESOURCES INC		#162	30-015-02290	EAST MILLMAN UNIT	H 1650 FNL 660' FEL	OW	P&A	5-Jul-1960	1,825'	10-3/4"	453'	50	50"	8-5/8"	1,372'	50	900"	4-1/2"	2,290'	250	900"		1,740'	2,208'	QN-GB	Plugged Well
STEPHENS & JOHNSON OP CO		#167	30-015-02291	EAST MILLMAN UNIT	A 760 FNL 660' FEL	OW	ACT	28-Dec-1960	1,245'	7"	428'	100	Surf					4-1/2"	1,245'	100			1,130'	1,178'	SR	
STEPHENS & JOHNSON OP CO		#209	30-015-27468	EAST MILLMAN UNIT	H 1390 FNL 10' FEL	OW	ACT	17-Jul-1993	2,650'	8-5/8"	378'	350	Surf					5-1/2"	2,650'	775	Surf		2,214'	2,560'	GB-SA	
STEPHENS & JOHNSON OP CO		#222	30-015-27765	EAST MILLMAN UNIT	H 2310 FNL 10' FEL	OW	ACT	16-Dec-1993	2,725'	8-5/8"	382'	350	Surf					5-1/2"	2,707'	800	Surf		2,173'	2,542'	GB	
Sec 23, T19S, R29E																										
Millman (Yates-SR-QN-GB-SA) East																										
STEPHENS & JOHNSON OP CO		#001	30-015-27788	DEVON STATE	F 1650 FNL 1,650' FWL	OW	ACT	20-Feb-1994	2,755'	8-5/8"	392'	350	Surf					5-1/2"	2,752'	350	Surf		1,725'	2,396'	QN-GB	
SDX RESOURCES INC		#005	30-015-10309	EAST MILLMAN UNIT	D 560 FNL 660' FWL	OW	P&A	30-Oct-1963	2,295'	10-3/4"	401'	100	Surf	8-5/8"	1,255'	10		4-1/2"	2,294'	300	900"		1,754'	2,094'	QN-GB	Plugged Well, Int. csq pulled @ 1159'
STEPHENS & JOHNSON OP CO		#210	30-015-27481	EAST MILLMAN UNIT	D 990 FNL 990' FWL	OW	ACT	28-Sep-1993	2,990'	8-5/8"	385'	380	Surf					5-1/2"	2,985'	975	Surf		2,164'	2,416'	QN-GB	
STEPHENS & JOHNSON OP CO		#220	30-015-27723	EAST MILLMAN UNIT	C 990 FNL 2,268' FWL	OW	ACT	1-May-1994	2,700'	8-5/8"	373'	350	Surf					5-1/2"	2,700'	950	Surf		2,151'	2,491'	QN-GB	
SDX RESOURCES INC		#001	30-015-02296	MALCO STATE	D 660 FNL 660' FWL	OW	P&A	2-Mar-1959	2,533'	10-3/4"	284'	75	Surf					4-1/2"	1,938'	250	271"		1,132'	1,844'	SR-QN	Plugged Well
SDX RESOURCES INC		#004	30-015-10197	MALCO STATE	D 660 FNL 330' FWL	OW	P&A	23-Nov-1962	1,210'	8-5/8"	305'	50	Surf					4-1/2"	1,209'	75	800"		1,127'	1,172'	SR	Plugged Well
STEPHENS & JOHNSON OP CO		#006	30-015-10083	MALCO STATE	B 370 FNL 2,270' FEL	OW	ACT	14-Jan-1964	2,364'	10-3/4"	393'	125	Surf					4-1/2"	2,361'	235			1,716'	2,300'	QN-GB	
PRE-ONGARD WELL OPERATOR		#002	30-015-02297	MALCO STATE	C 660 FNL 1,980' FWL	WIW	P&A	18-Mar-1959	2,566'	10-3/4"	291'	75	Surf					4-1/2"	2,362'	250			1,772'	2,286'	QN-GB	
PRE-ONGARD WELL OPERATOR		#003	30-015-02298	MALCO STATE	E 1650 FNL 330' FWL	WIW	P&A	18-Sep-1960	2,620'	10-3/4"	353'	75	Surf					4-1/2"	2,475'	120	1600"		1,781'	2,286'	QN-GB	
Winchester (Wolfcamp-Morrow) North																										
IT PROPERTIES		#001	30-015-21638	DHY STATE	F 1980 FNL 1,980' FWL	GW	P&A	4-Nov-1975	11,553'	12-3/4"	417'	400	Surf	8-5/8"	2,800'	1121	541	5-1/2"	11,549'	1025	6880		8,866'	11,047'	Wolfcamp-Morrow	Plugged Well
LEGEND																										
Well Type:		Well Status:		Formations:																						
OW Oil Well		ACT Active		QN Queen																						
GW Gas Well		TA Temporarily Abandoned		GB Grayburg																						
WIW Water Injection Well		D&A Drilled & Abandoned		SR Seven Rivers																						
SWD Salt Water Disposal Well		P&A Plugged & Abandoned		SA San Andres																						

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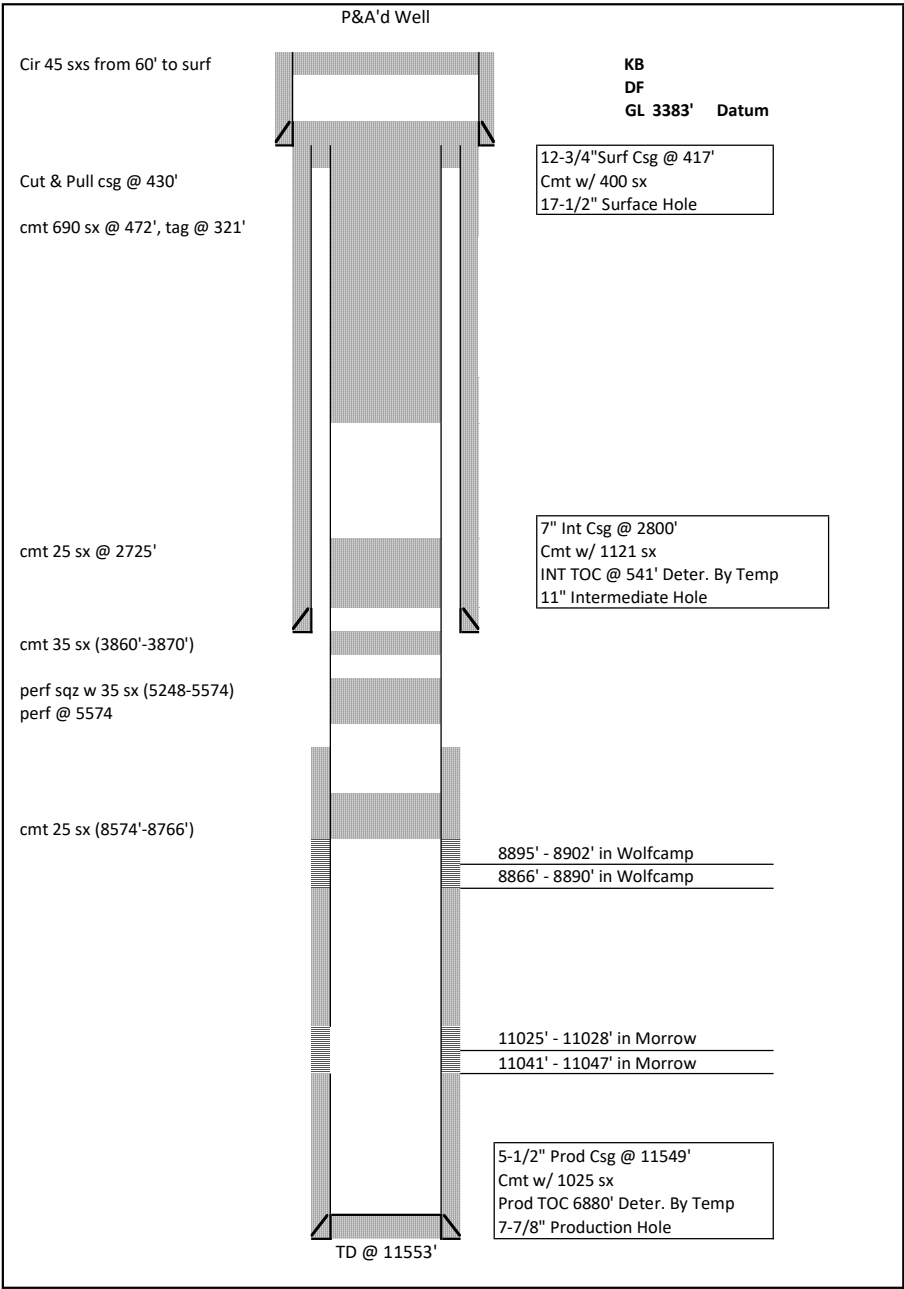
WELL NAME: DHY State #001
 LOCATION: 1980' FNL, 1980' FWL
 LAT/LONG: 32.6481323, -104.1493835
 SEC/TWP/RGE: 23/19S/28E
 COUNTY, ST: Eddy, NM
 WELL TYPE: Gas
 S & J et al WI: _____

SPUD DATE: 11/4/1975
 RIG REL: _____
 COMP DATE: 1/28/1976
 FIELD: WINCHESTER; WOLFCAMP, MORROW, NORTH
 FORMATION: Wolfcamp-Morrow
 STATUS: P&A'd
 API NO: 30-015-21638

IP Data				Type:	Zone/Remarks
BOPD	BWPD	MCFPD	GOR	F/P	
		1468		F	

PERFORATIONS:

TOP PERF	BTM PERF	SPF	FORM.	DATE	#
11,025	11,028	4	Morrow	1/28/76	1
11,041	11,047	4	Morrow	1/28/76	1
8,895	8,902	2	Wolfcamp	2/23/76	2
8,866	8,890	2	Wolfcamp	2/23/76	2



STIMULATIONS:

DATE	INFORMATION
1/28/76	(11025'-11047') Stimulate w/ 500 gal 7-1/2% acid & 43,000 SCF Nitrogen
2/23/76	(8866'-8902') stimulated w/ 3000 gal DS-30 & 88000 SCF Nitrogen

COMMENTS:

5/1/2001 Csg leak @ 3900'
 Tight spot @ 3950
 5/23/2002, PKR move down to 8700
 9/6/2007 P&A Well

SUBMERSIBLE PUMP

SURFACE EQUIPMENT

Transformer _____
 Primary Volts _____

ROD STRING	COUNT	FEET	TYPE	NOTES
1 1/4" PR				
7/8" Subs				
7/8"				
3/4"				
1 1/2" K-Bars				
TOTAL		0'		

PUMPING UNIT / PRIME MOVER INFO.

UNIT _____
 SL; SPM _____
 PM _____
 OTHER _____

PUMP DESC: _____

TUBING DESIGN

EOT @ _____
 PKR @ _____ Type: _____
 SN @ _____ ID: _____
 TBG ANCH. @ _____

Prepared by: Camden Hand
 Date: 18 March 2026

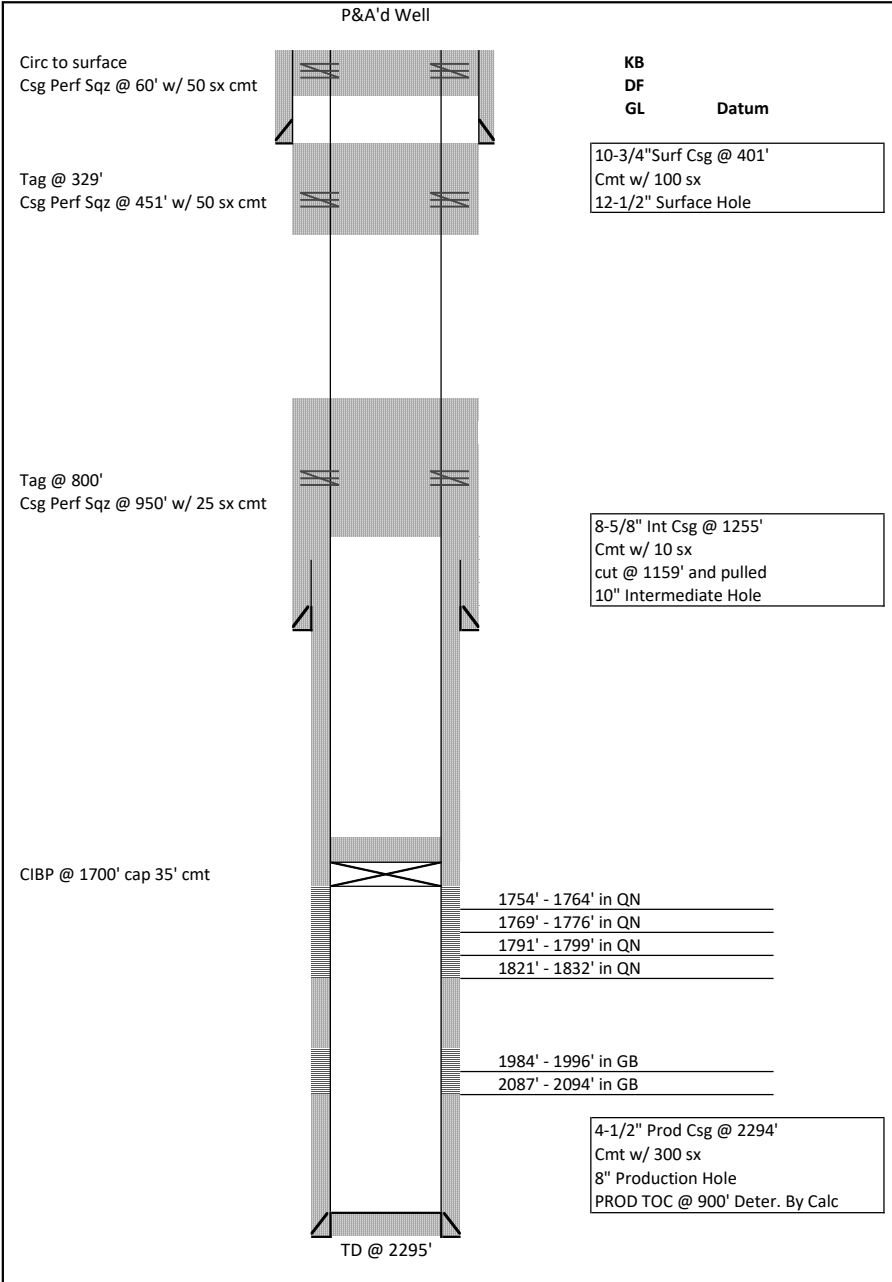
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WELL NAME: East Millman Unit #005
 LOCATION: 560' FNL, 660' FWL | NE NE
 LAT/LONG: 32.6520157, -104.1536713
 SEC/TWP/RGE: 23/19S/28E
 COUNTY, ST: Eddy, NM
 WELL TYPE: Oil
 S & J et al WI:

SPUD DATE: 10/30/1963
 RIG REL:
 COMP DATE:
 FIELD: [46555] MILLMAN; YATES-SR-QN-GB-SA, EAST
 FORMATION: QN-GB
 STATUS: P&A'd
 API NO: 30-015-10309

IP Data				Type:	Zone/Remarks
BOPD	BWPD	MCFPD	GOR	F/P	
6	4			P	

PERFORATIONS:						
TOP PERF	BTM PERF	SPF	FORM.	DATE	#	
1,754	1,764	2	QN	12/11/63	1	
1,769	1,776	2	QN	12/11/63	1	
1,791	1,799	2	QN	12/11/63	1	
1,821	1,832	2	QN	12/11/63	1	
1,984	1,996	2	GB	12/11/63	1	
2,087	2,094	2	GB	12/11/63	1	



STIMULATIONS:	
DATE	INFORMATION
12/11/63	F/ (2087-2094) 5000# & 388 bbls water
	F/ (1984-1996) 5000# & 274 bbls water
	(1754-1832) commicated; did not treat

COMMENTS:	
12/1/1968	Well SI due to high WOR
3/4/2004	P&A Well

SUBMERSIBLE PUMP	
SURFACE EQUIPMENT	
Transformer	
Primary Volts	

ROD STRING	COUNT	FEET	TYPE	NOTES
1 1/4" PR				
7/8" Subs				
7/8"				
3/4"				
1 1/2" K-Bars				
TOTAL		0'		
PUMPING UNIT / PRIME MOVER INFO.				
UNIT				
SL; SPM				
PM				
OTHER				
PUMP DESC:				

TUBING DESIGN	
EOT @	
PKR @	Type:
SN @	ID:
TBG ANCH. @	

Prepared by: Camden Hand
 Date: 18 March 2026

East Millman Unit
WELL 145

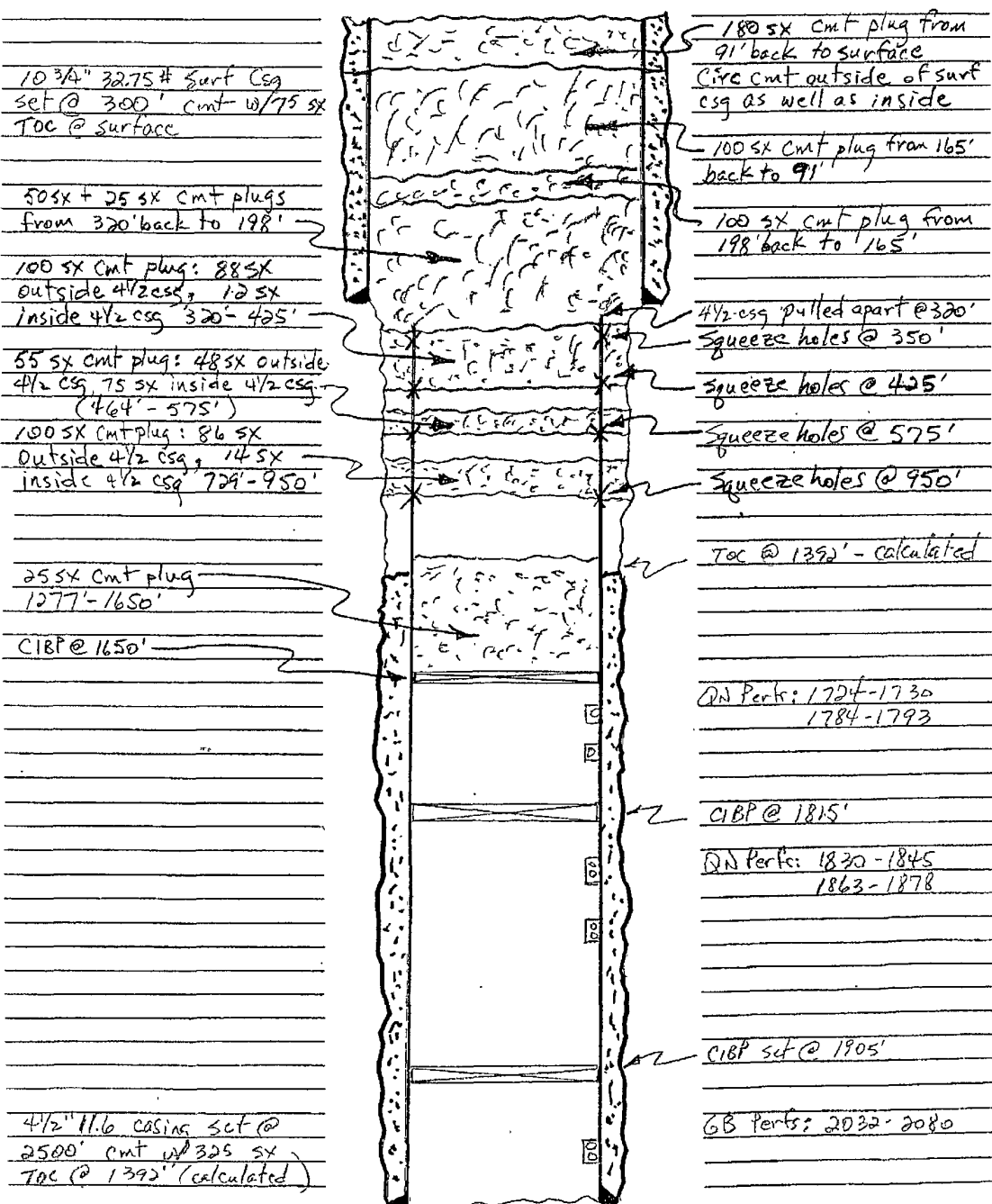
Millman Yates-SR-QN-GB-SA 12-1, 2011
FIELD East DATE

— Plug and Abandonment —

KB ELEVATION _____ DF ELEVATION 3443' GL ELEVATION 3441'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION



10 3/4" 32.75# Surf Csg
set @ 300' cmt w/75 SX
TOC @ surface

50 SX + 25 SX Cmt plugs
from 320' back to 198'

100 SX Cmt plug: 88 SX
outside 4 1/2 csg, 12 SX
inside 4 1/2 csg 320'-425'

55 SX Cmt plug: 48 SX outside
4 1/2 csg, 75 SX inside 4 1/2 csg
(464' - 575')

100 SX Cmt plug: 86 SX
Outside 4 1/2 csg, 14 SX
inside 4 1/2 csg 729'-950'

25 SX Cmt plug
1277'-1650'

CIBP @ 1650'

4 1/2" 11.6 casing set @
2500' cmt w/ 325 SX
TOC @ 1392' (calculated)

180 SX Cmt plug from
91' back to surface
Circ cmt outside of surf
csg as well as inside

100 SX Cmt plug from 165'
back to 91'

100 SX Cmt plug from
198' back to 165'

4 1/2 csg pulled apart @ 320'
Squeeze holes @ 350'

Squeeze holes @ 425'

Squeeze holes @ 575'

Squeeze holes @ 950'

TOC @ 1392' - calculated

QN Perfs: 1724-1730
1784-1793

CIBP @ 1815'

QN Perfs: 1830-1845
1863-1878

CIBP set @ 1905'

GB Perfs: 2032-2080

PBTD - 2498'
TD - 2500'

East Millman Unit

Millman Yates-SR-QN-GB-SA, East

December 13, 2011

WELL 181

FIELD

DATE

Plug and Abandonment

KB ELEVATION _____

DF ELEVATION 3406'

GL ELEVATION 3404'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

20 SX cmt plug from 45' back to surface

40 SX cmt plug from 100' back to 45' inside and outside of 7" CSG.

8 5/8" 24# Surf CSG set @ 290' Mud only, no cmt

25 SX cmt plug 240'-355'

40 SX cmt plug 355'-460'

35 SX cmt plug 500'-700'

25 SX cmt plug 700'-850'

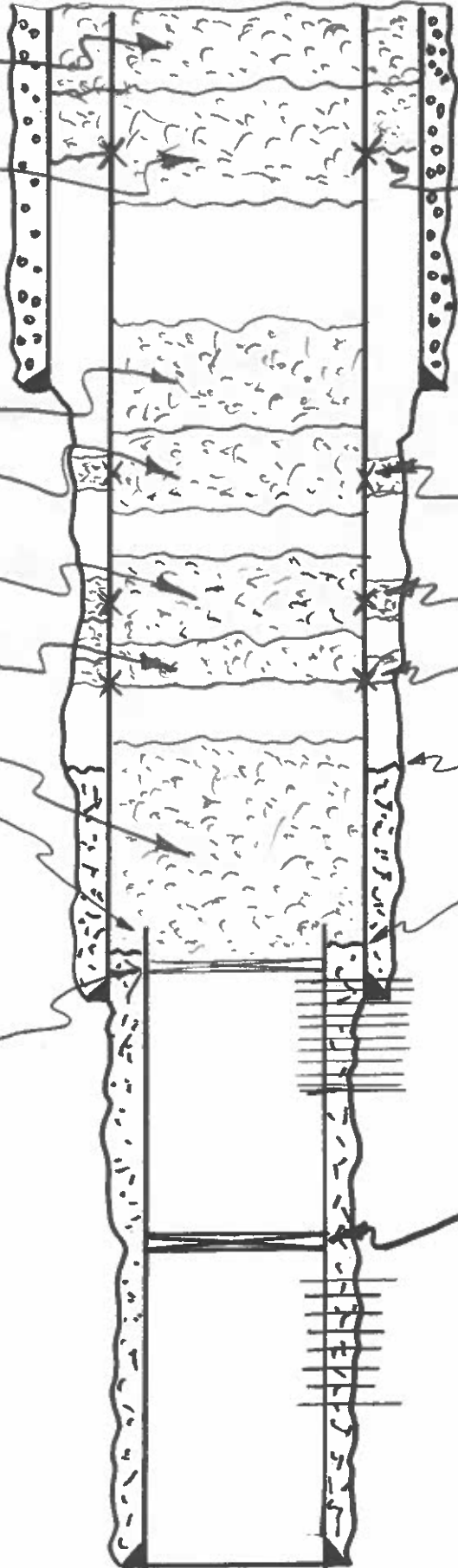
25 SX cmt plug 1300'-1700'

Cut off 4 1/2" CSG @ 1650'

7" 23# CSG set @ 1760' w/50 SX cmt, TOC - unknown

CIBP @ 1700 w/25 SX cmt on top - TOC @ 1519'

4 1/2" 11.6# Prod. CSG set @ 2317' w/75 SX cmt TOC - unknown



25 holes @ 60'

25 holes @ 410' for gravity squeeze.

25 holes @ 600' for gravity squeeze

25 holes @ 850' for gravity squeeze.

Est. TOC @ 1388' using 9" hole & 1.3 ft³/sk cmt Yield

Est TOC @ 1691' using 7" hole & 1.3 ft³/sk cmt Yield

Queen Perfs: 1738-44, 1758-64, 1852-62, 1882-92

CIBP @ 2025

Grayburg Perfs: 2076-86, 2184-94, 2256-68

PBTD - 2316'

TD - 2317'

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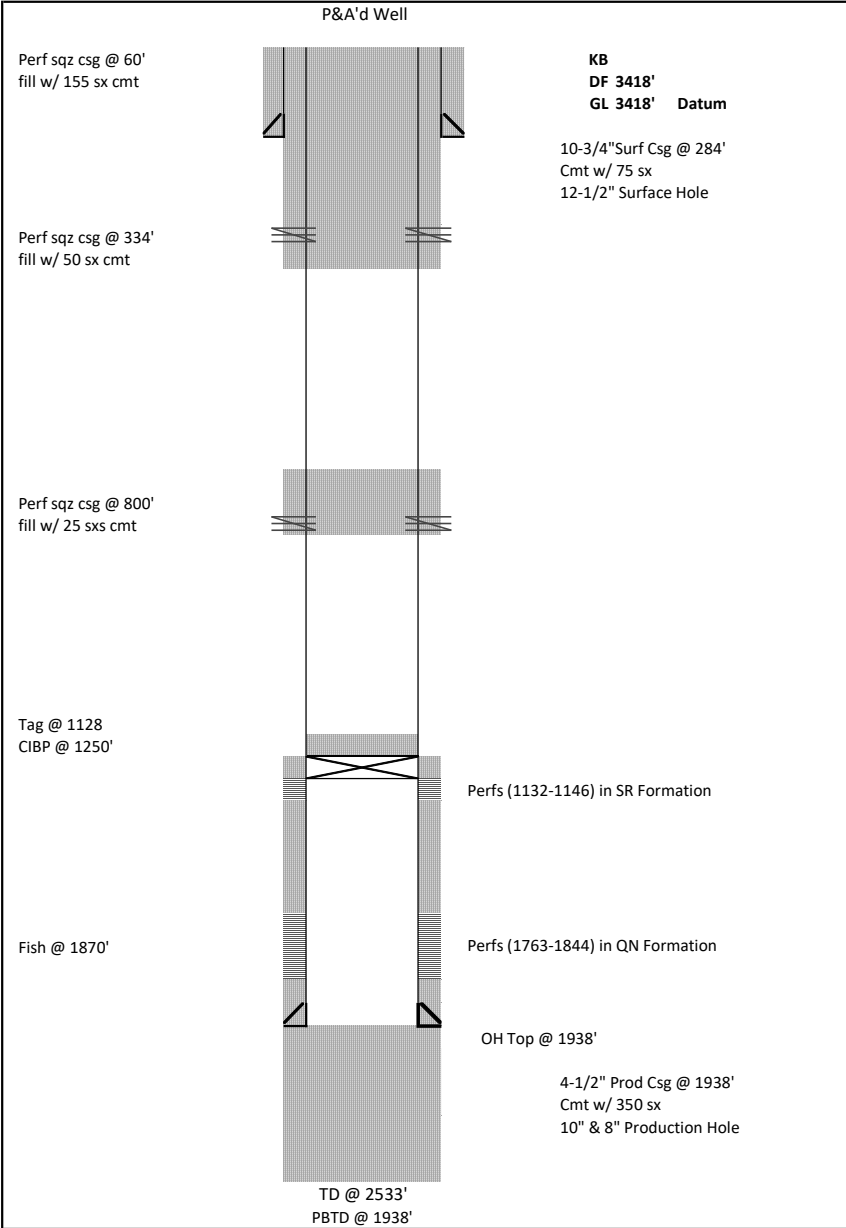
WELL NAME: Malco State #001
 LOCATION: 660' FNL, 660' FWL
 LAT/LONG: 32.651741, -104.1536713
 SEC/TWP/RGE: 2319S/28E
 COUNTY, ST: Eddy, NM
 WELL TYPE: Oil
 S & J et al WI: _____

SPUD DATE: 3/2/1959
 RIG REL: _____
 COMP DATE: 4/21/1959
 FIELD: [46555] MILLMAN, YATES-SR-QN-GB-SA, EAST
 FORMATION: SR-QN
 STATUS: P&A'd
 API NO: 30-015-02296

IP Data				Type:	Zone/Remarks
BOPD	BWPD	MCFPD	GOR	F/P	
39	0				SR (1132-1146)

PERFORMANCES:

TOP PERF	BTM PERF	SPF	FORM.	DATE	#
1,763	1,772	4	QN	4/27/59	1
1,777	1,763	4	QN	4/27/59	1
1,798	1,808	4	QN	4/27/59	1
1,828	1,844	4	QN	4/27/59	1
1,132	1,135		SR	11/14/63	2
1,143	1,146		SR	11/14/63	2



STIMULATIONS:

DATE	INFORMATION
4/27/59	F/ (1828-1844) SOF w/ 20000 gal & 40000# sand
	F/ (1798-1808) SOF w/ 20000 gal & 48000# sand
	F/ (1763-1783) SOF w/ 11000 gal & 30000# sand

COMMENTS:

8/1/1966 SI due to low oil production
 3/9/2004 P&A'd Well

SUBMERSIBLE PUMP	Intall Date: _____
SURFACE EQUIPMENT	Transformer Primary Volts _____

ROD STRING	COUNT	FEET	TYPE	NOTES
1 1/4" PR	_____			
7/8" Subs	_____			
7/8"	_____			
3/4"	_____			
1 1/2" K-Bars	_____			
TOTAL		0'		
PUMPING UNIT / PRIME MOVER INFO.				
UNIT	_____			
SL; SPM	_____			
PM	_____			
OTHER	_____			
PUMP DESC: _____				

TUBING DESIGN	

EOT @ _____	
PKR @ _____	Type: _____
SN @ _____	ID: _____
TBG ANCH. @ _____	

Prepared by: Camden Hand
 Date: 18 March 2026

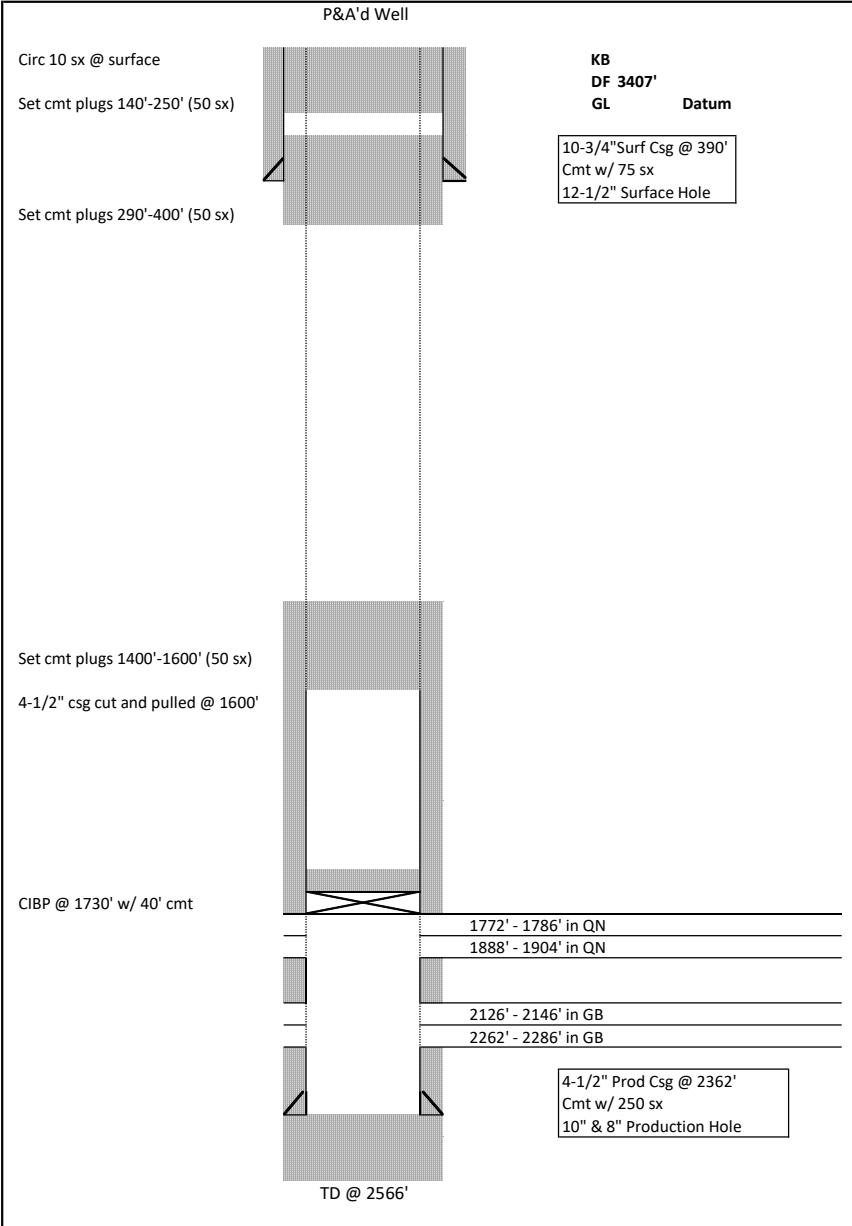
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WELL NAME: Malco State #002
 LOCATION: 660' FNL & 1980' FWL
 LAT/LONG: 32.6517601,-104.1493759
 SEC/TWP/RGE: 23/19S/28E
 COUNTY, ST: Eddy, NM
 WELL TYPE: Oil
 S & J et al WI: _____

SPUD DATE: 3/18/1959
 RIG REL: 4/22/1959
 COMP DATE: 5/4/1959
 FIELD: [46555] MILLMAN, YATES-SR-QN-GB-SA, EAST
 FORMATION: GB
 STATUS: P&A'd
 API NO: 30-015-02297

IP Data				Type:	Zone/Remarks
BOPD	BWPD	MCFPD	GOR	F/P	
102.9	2.1			P	GB (2126-2262)

PERFORATIONS:					
TOP PERF	BTM PERF	SPF	FORM.	DATE	#
1,772	1,786	0.5	QN	07/24/64	2
1,888	1,904	0.5	QN	07/24/59	2
2,126	2,146	4	GB	05/04/59	1
2,262	2,286	4	GB	05/04/59	1



STIMULATIONS:

DATE	INFORMATION
5/4/59	(2262-2286) SOF w/ 10000 gal and 25500 sand. (2126-2146) SOF w/ 12000 gal and 25000 sand.
7/24/64	(1888-1904) F/ 5000# sand & 188 bbl frest wtr. (1772-1786) F/ 5000# sand & 157 bbl frest wtr.

COMMENTS:

7/24/1964 Convert to water injection
 10/1/1972 Well SI to low injection rate
 4/23/1975 Well P&A'd

SUBMERSIBLE PUMP Install Date: _____

SURFACE EQUIPMENT

Transformer _____
 Primary Volts _____

ROD STRING	COUNT	FEET	TYPE	NOTES
1 1/4" PR			PRL:	
7/8" Subs				
7/8"				
3/4"				
1 1/2" K-Bars				
TOTAL		0'		

PUMPING UNIT / PRIME MOVER INFO.

UNIT _____
 SL; SPM _____
 PM _____
 OTHER _____

PUMP DESC: _____

TUBING DESIGN

EOT @ _____

PKR @ _____ Type: _____

SN @ _____ ID: _____

TBG ANCH. @ _____

Prepared by: Camden Hand
 Date: 19 March 2026

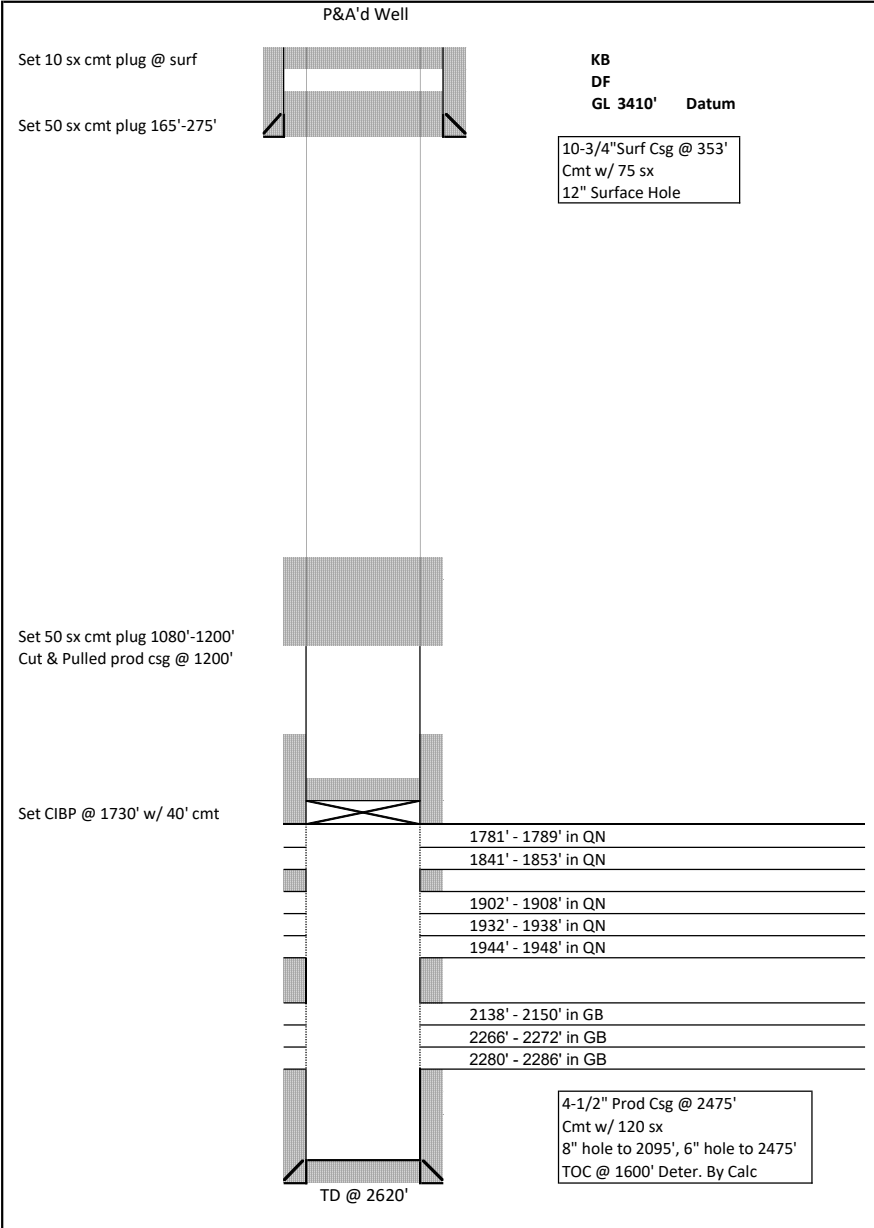
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WELL NAME: Malco State #003
 LOCATION: 1650' FNL, 330' FWL
 LAT/LONG: 32.6490135, -104.154747
 SEC/TWP/RGE: 23/19S/28E
 COUNTY, ST: Eddy, NM
 WELL TYPE: Oil
 S & J et al WI: _____

SPUD DATE: 9/18/1960
 RIG REL: 10/26/1960
 COMP DATE: 11/12/1960
 FIELD: [46555] MILLMAN, YATES-SR-QN-GB-SA, EAST
 FORMATION: _____
 STATUS: P&A'd
 API NO: 30-015-02298

IP Data				Type:	Zone/Remarks
BOPD	BWPD	MCFPD	GOR	F/P	
150	0	185	1,215	P	

PERFORATIONS:						
TOP PERF	BTM PERF	SPF	FORM.	DATE	#	
1,781	1,789	?	QN	07/21/65	3	
1,841	1,853	?	QN	07/21/65	3	
1,902	1,908	1	QN	08/04/64	2	
1,932	1,938	2	QN	08/04/64	2	
1,944	1,948	1	QN	08/04/64	2	
2,138	2,150	?	GB	11/12/60	1	
2,266	2,272	?	GB	11/12/60	1	
2,280	2,286	?	GB	11/12/60	1	



STIMULATIONS:	
DATE	INFORMATION
11/12/60	F/ (2138'-2286') SOF 70000# sand & 802 bbls crude
8/4/64	F/ (1902-1908) 5000# sand & 184 bbls water
	F/ (1932-1948) 5000# sand & 269 bbls water
7/21/65	F/ (1781-1853) 5000# sand ? Fluid

COMMENTS:	
8/4/1964	Convert to injection
9/1/1974	Well SI to low water injection rate
4/22/1975	Well P&A'd

SUBMERSIBLE PUMP Install Date: _____

SURFACE EQUIPMENT

Transformer _____
 Primary Volts _____

ROD STRING	COUNT	FEET	TYPE	NOTES
1 1/4" PR				PRL;
7/8" Subs				
7/8"				
3/4"				
1 1/2" K-Bars				
TOTAL		0'		

PUMPING UNIT / PRIME MOVER INFO.

UNIT _____
 SL; SPM _____
 PM _____
 OTHER _____

PUMP DESC: _____

TUBING DESIGN

EOT @ _____

PKR @ _____ Type: _____

SN @ _____ ID: _____

TBG ANCH. @ _____

Prepared by: Camden Hand
 Date: 19 March 2026

Stephens & Johnson Op.
Stephens Engineering
 811 6th Street
 Wichita Falls TX 76301
 (940) 723-2166

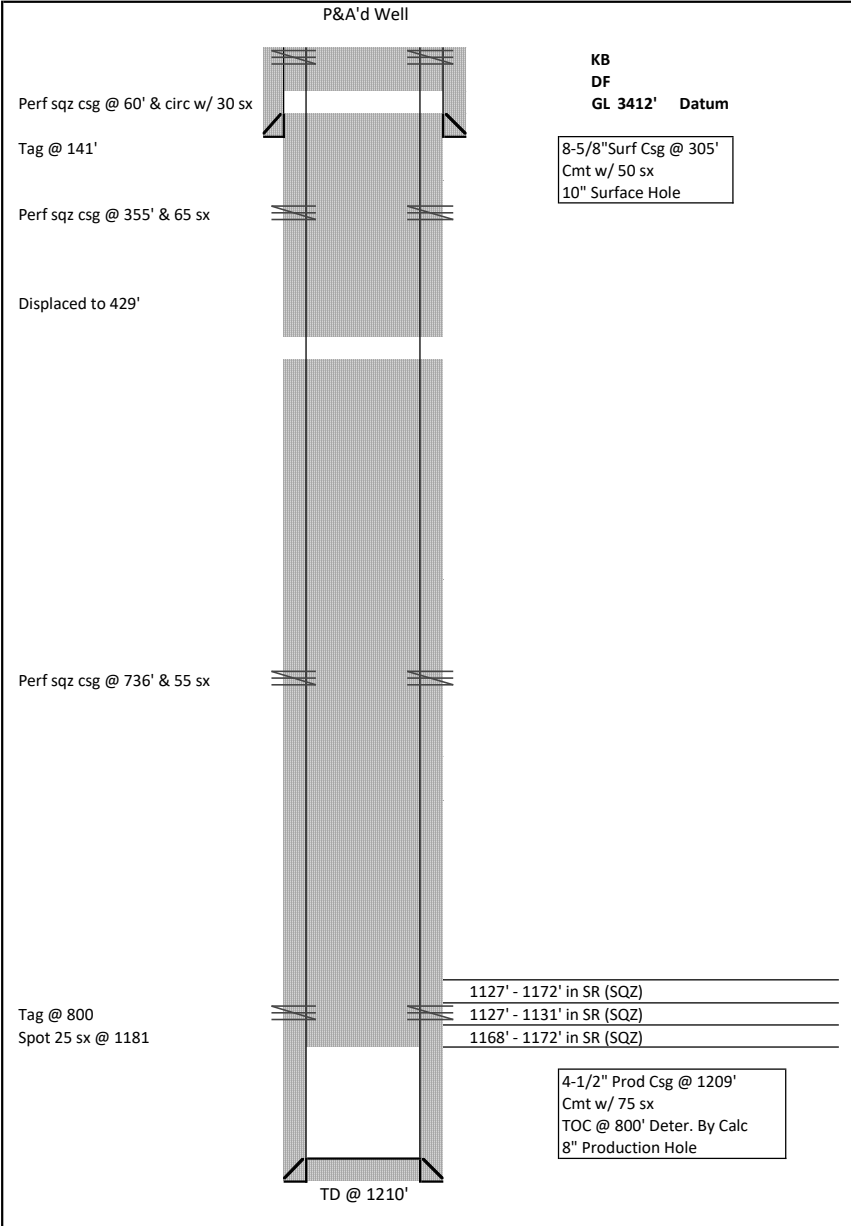
WELL NAME: Malco State #004
 LOCATION: 660' FNL & 330' FWL
 LAT/LONG: 32.6517334, -104.1547394
 SEC/TWP/RGE: 23/19S/28E
 COUNTY, ST: Eddy, NM
 WELL TYPE: Oil
 S & J et al WI: _____

SPUD DATE: 11/23/1962
 RIG REL: 12/3/1962
 COMP DATE: 12/18/1962
 FIELD: [46555] MILLMAN; YATES-SR-QN-GB-SA, EAST
 FORMATION: SR
 STATUS: P&A'd
 API NO: 30-015-10197

IP Data				Type:	Zone/Remarks
BOPD	BWPD	MCFPD	GOR	F/P	
3	5			P	SR

PERFORATIONS:

TOP PERF	BTM PERF	SPF	FORM.	DATE	#
1,127	1,172	SQZ	SR	12/04/62	1
1,127	1,131	SQZ	SR	12/18/62	1
1,168	1,172	SQZ	SR	12/18/62	1



STIMULATIONS:

DATE	INFORMATION
12/8/62	F/ (1168'-1172') w/ 5000# & 175 crude
	F/ (1127'-1131') w/ 3000# & 732 crude

COMMENTS:

12/4/1962	Initial comp with 4 spf communicated so they were sqz
11/1/1963	Well TA'd
3/8/2004	P&A'd Well

SUBMERSIBLE PUMP Install Date: _____

SURFACE EQUIPMENT

Transformer _____
 Primary Volts _____

ROD STRING	COUNT	FEET	TYPE	NOTES
1 1/4" PR			PRL:	
7/8" Subs				
7/8"				
3/4"				
1 1/2" K-Bars				
TOTAL		0'		
PUMPING UNIT / PRIME MOVER INFO.				
UNIT				
SL; SPM				
PM				
OTHER				
PUMP DESC:				

TUBING DESIGN

EOT @ _____

PKR @ _____ Type: _____

SN @ _____ ID: _____

TBG ANCH. @ _____

Prepared by: Camden Hand
 Date: 18 March 2026

Application for Authorization to Inject

Stephens & Johnson Operating Co.
 East Millman Pool Unit
 Millman (Yates-SR-QN-GB-SA) East Field
 Eddy Co., New Mexico

- I. Stephens & Johnson Operating Co. plans to convert the following well to an injection well in the Queen and Grayburg formations.

<u>Well No.</u>	<u>API No.</u>	<u>Unit</u>	<u>Ltr.</u>	<u>Sec.</u>	<u>Twp</u>	<u>Rge</u>
192	30-015-27296	N		14	19S	28E

- II. Operator: Stephens & Johnson Operating Co.
 P.O. Box 2249
 Wichita Falls, TX 76307-2249
 Attention: Mitchel C. Hand 940-577-7116
- III. Well Data: See Attachment "A" "Injection Well Data Sheets" and the corresponding schematic attachment.
- IV. This is an expansion of an existing project, Case No. 2656 Order No. R-2405-A
- V. See Attachment "B" - Map of Surrounding Area with Area of Review.
- VI. See Attachment "C" Tabulation of Data on Wells Within the Area of Review and Attachments "D" for plugged wells in the Area of Review.
- VII. 1) Proposed average daily injection volume: 400 BWPD
 Maximum daily injection volume: 600 BWPD
- 2) System will be a closed system
- 3) Proposed average injection pressure: 1000 psi
 Proposed maximum injection pressure: 1100 psi

- 4) Injection water will be reinjected produced water from the producing wells on the East Millman Unit.

VIII. The proposed injection zones in the East Millman Unit are the Queen and the Grayburg formations. The Queen formation has a top of ~1750 feet with an average thickness around 250 feet. It consists of fine to medium grained sandstone with some interbedded siltstone and minor shale giving it favorable characteristics for injection. The Grayburg formation is encountered at approximately 2000 feet and has roughly 300 feet in thickness. This formation consists of primarily dolomite and dolomitic limestone with some minor interbedded anhydrite.

Underground sources of drinking water in the area are limited to only shallow fresh water aquifers in the upper section. The base of these underground sources of water reaches at the deepest point approximately 600 feet. The Queen and the Grayburg injection intervals are separated from the base of the usable quality water by roughly 1100 feet. To add to this, there are no underground sources of drinking water that are known to be immediately underlaying our proposed injection interval.

- IX. The proposed injection interval may be acidized with 1500 gals. 15% NEFE acid.
- X. Well logs and test data are on file at the OCD.
- XI. For the proposed injection well, there is one fresh water well within a one-mile radius. This fresh water well is in Section 22, Township 29 South, Range 28 East, in the NW/4 NW/4. There is no public chemical analysis for this well, however since it is only drilled to a TD of 115', it can be classified as shallow groundwater.

According to the U.S. Geological Survey (USGS), shallow groundwater occurs in the Quaternary alluvial and surficial deposits and is used primarily for domestic and stock water supplies. USGS investigations describe the groundwater in these shallow groundwater units as generally suitable for domestic use.

Based on the USGS groundwater studies for Eddy County, shallow groundwater systems such as the one within the


one-mile radius of our proposed injection well, are considered Underground Sources of Drinking Water with total dissolved solids concentrations typically below 10,000 mg/L.

XII. Geologic and engineering data have been examined and no evidence of open faults or any hydrological connections between the injection zone and an fresh aquifer have been found.

- XIII. A) Certified letters were sent to offset operators (See Attachment "E"). Surface is owned by the State of New Mexico.
B) Copy of legal advertisement attached, along with an Affidavit of Publication (Attachment "F")

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Mitchel Camden Hand Title: Petroleum Engineer

Signature:  Date: 4/9/2026

Application for Authorization to Inject

Stephens & Johnson Operating Co.
 East Millman Pool Unit
 Millman (Yates-SR-QN-GB-SA) East Field
 Eddy Co., New Mexico

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 Wichita Falls, TX 76307-2249
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V. See Attachment "B" - Map of Surrounding Area with Area of Review.

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XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Mitchel Camden Hand Title: Petroleum Engineer

Signature:  Date: 4/9/2026

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"

Lining Material: Composite

Type of Packer: Baker AD-1 Composite Lined PKR

Packer Setting Depth: 1590'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled? As a productive oil well

2. Name of the Injection Formation: Queen & Grayburg

3. Name of Field or Pool (if applicable): Millman (Yates, SR, QN, GB, SA) East Field

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. N/A

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Seven Rivers formation is approximately 1200' from surface

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 573889

CONDITIONS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 573889
	Action Type: [C-108] Fluid Injection Well (C-108)

CONDITIONS

Created By	Condition	Condition Date
delilah.dougi	None	5/15/2026