

AE Order Number Banner

Application Number: pDZD2613545759

Initial Application Part I

WFX-1074

STEPHENS & JOHNSON OP CO [19958]

Received: 4/10/2026

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Stephens & Johnson Operating Co. **OGRID Number:** 19958
Well Name: East Millman Unit #203 **API:** 30 015 27348
Pool: Millman (Yates SR QN GB SA) East Field **Pool Code:** 46555

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mitchel C. Hand

Print or Type Name

Mitchel C. Hand

Signature

5/14/2026
Date

(940) 716 5349
Phone Number

chand@sjoc.net
e-mail Address

Attachment "E"

List of all offset leasehold operators and surface owners that were sent certified letters of notification:

Leasehold Operators Within One-Half Mile:

Permian Resources Operating, LLC
300 N. Marienfeld St., Ste. 1000
Midland, TX 79701, USA

SDX Resources
P.O. Box 5061
Midland, TX 79704 USA

Ray Westall Operating, Inc.
P.O. Box 4
Loco Hills, NM 88255, USA

Melrose Operating Company
5813 NW Grand Blvd, Suite B
Oklahoma City, OK 73118 USA

Melrose Operating Company
c/o Capitol Document Services, Inc.
101 N Robinson Ave, 13th Fl.
Oklahoma City, OK 73102

Surface Owner:

State of New Mexico

Note: Melrose Operating Company's first address went undelivered, thus a second notice has been issued at the second address.

Attachment "F"

Affidavit of Publication

No. 89200

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication March 14, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

16th day of March 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

Notice of Application for Fluid Injection Well Permit

Stephens & Johnson Operating Co., P.O. Box 2249 Wichita Falls, TX 76307 is applying to the New Mexico Oil Conservation Division for a permit to inject fluid into a formation which is productive of oil and gas. The applicant proposes to inject fluid into Queen/Grayburg formations, East Millman Unit, Well Number 203. The proposed injection well is located in Sec. 22, T-19-S, R-28-E Unit Ltr. B, 10 FNL & 1310 FEL, in Eddy County, New Mexico. Fluid will be injected into strata in the average subsurface depth interval from 1884 feet to 2180 feet. Expected maximum injection rate will be 600 BWPD and the maximum injection pressure will be 1100 psig. Interested parties must file objections or request for hearing with Oil Conservation Division, 1220 South St. Francis drive, Santa Fe, New Mexico 87505 within 15 days.

89200-Published in Carlsbad Current Argus March 14, 2026.

Tracking Number:

70221670000120577629

(I.T. Properties)



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March 24, 2026

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(SOX Resources, Inc)



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MIDLAND, TX 79701

March 20, 2026, 12:10 pm

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Tracking Number:

70153010000081154745 (Dominion Oklahoma Texas Expl. & Prod. Inc.)

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March 28, 2026

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March 24, 2026, 10:26 am

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Tracking Number:

70221670000120577612 (Ray Westall Operating, Inc.)

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Delivered, PO Box

LOCO HILLS, NM 88255

March 19, 2026, 10:33 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Tracking Number:

70221670000120577643 (Permian Resources)

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Latest Update

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Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
March 19, 2026, 11:28 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Tracking Number:

70221670000120577704 (Melrose Operating Company)

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March 28, 2026

Arrived at USPS Regional Facility

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March 24, 2026, 10:26 am

[See All Tracking History](#)

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No

II. OPERATOR: Stephens & Johnson Operating Co.

ADDRESS: P.O. Box 2249, Wichita Falls, TX 76307-2249

CONTACT PARTY: Mitchel Camden Hand PHONE: (940) 577-7116

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: Case No. 2656 Order No. R-2405-A

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Mitchel Camden Hand TITLE: Petroleum Engineer

SIGNATURE: Mitchel C. Hand DATE: 4/9/2026

E-MAIL ADDRESS: chand@sjoc.net

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: **Original "Application of Western Development Company of Delaware for a Secondary Recovery Project, East Millman Queen-Grayburg Field, Eddy County, New Mexico**

DISTRIBUTION: File Electronically via OCD Permitting

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

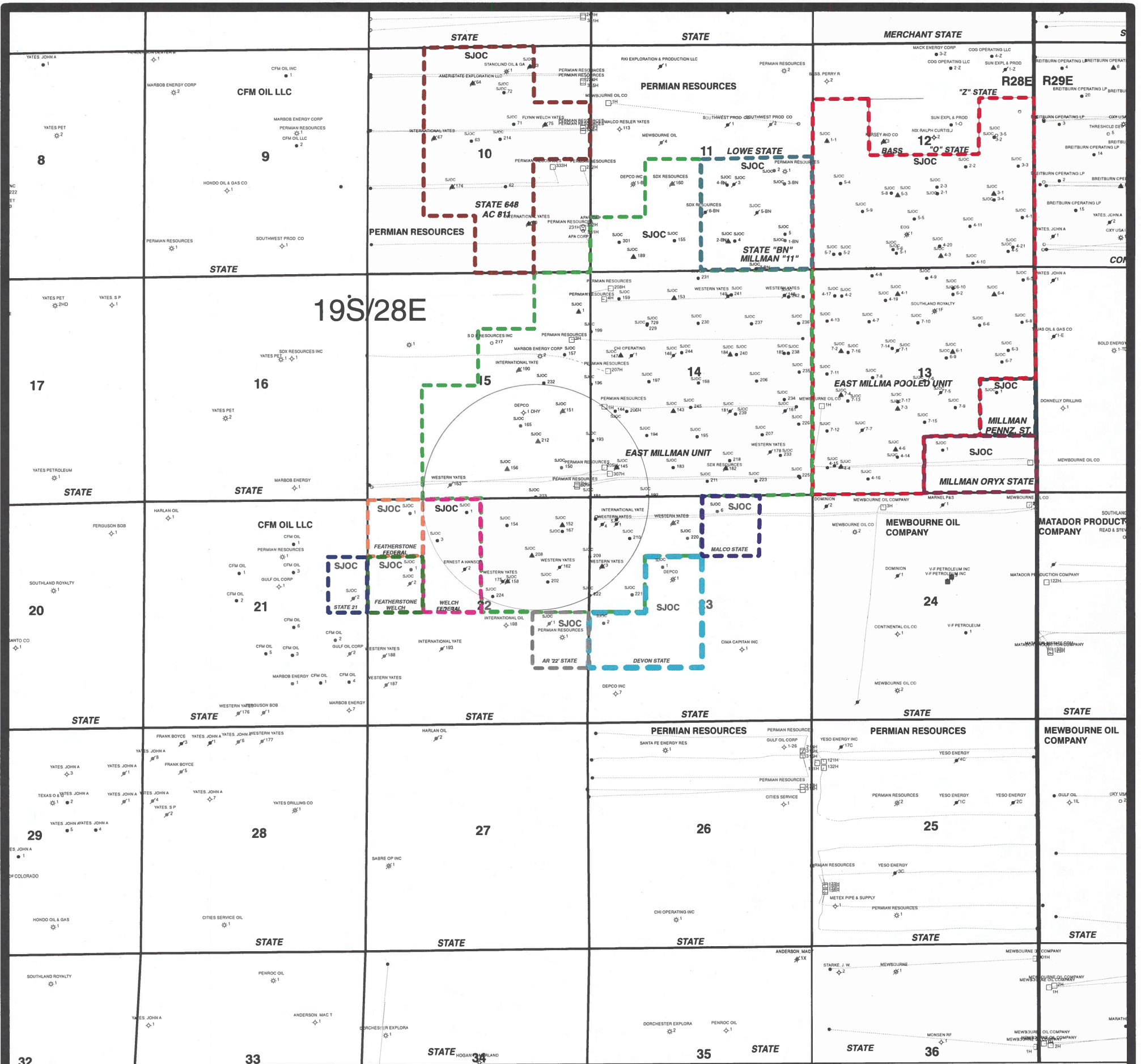
All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



- LEGEND -

- Abandoned Gas Well
- Abandoned Oil Well
- Dry & Abandoned
- Gas Well
- Water Injection Well
- Location
- Oil Well
- Abandoned Oil Well
- Abandoned Injection Well
- Service Well

STEPHENS & JOHNSON OPERATING CO.

EAST MILLMAN UNIT NO. 203

MILLMAN FIELD

EDDY COUNTY, NEW MEXICO

ATTACHMENT "B"



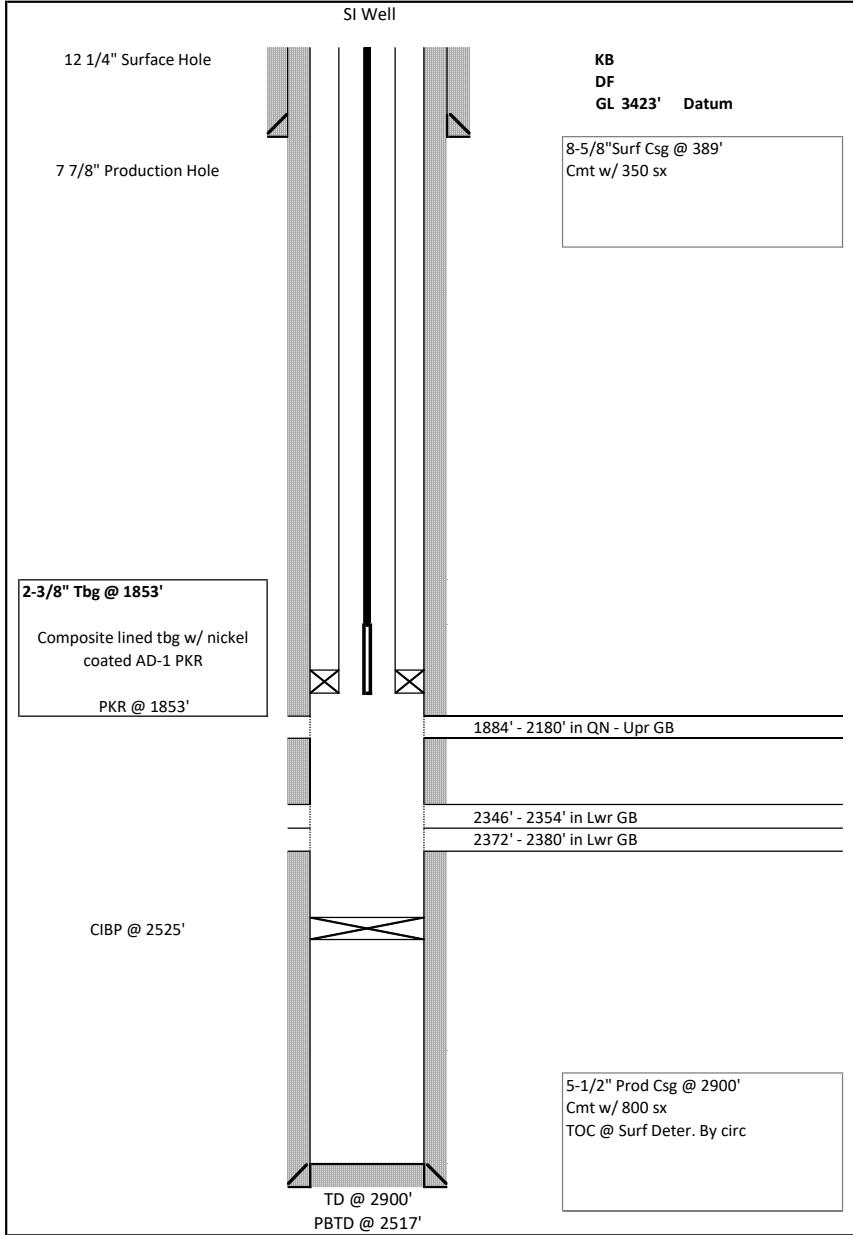
Stephens & Johnson Op.
Stephens Engineering
 811 6th Street
 Wichita Falls TX 76301
 (940) 723-2166

WELL NAME: East Millman Unit #203
 LOCATION: 10' FNL, 1310' FEL
 LAT/LONG: 32.6534882, -104.1600647
 SEC/TWP/RGE: 22/19S/28E
 COUNTY, ST: Eddy, NM
 WELL TYPE: Oil
 S & J et al WI: _____

SPUD DATE: 6/14/1993
 RIG REL: 6/20/1993
 COMP DATE: 7/17/1993
 FIELD: [46555] MILLMAN, YATES-SR-QN-GB-SA, EAST
 FORMATION: QN-GB
 STATUS: SI
 API NO: 30-015-27348

IP Data				Type:	Zone/Remarks
BOPD	BWPD	MCFPD	GOR	F/P	
55	220	85	1,545	P	8/13/1993

PERFORATIONS:					
TOP PERF	BTM PERF	SPF	FORM.	DATE	#
1,884	2,180	1	QN - Upr GB	07/17/93	1
2,346	2,354	2	Lwr GB	07/26/10	2
2,372	2,380	2	Lwr GB	07/26/10	2



STIMULATIONS:	
DATE	INFORMATION
7/17/93	A1/ 2000 gal 15% NEFE (1884-2180)
	F1/ 60000 gal & 150000# 12/20 sand (1884-2180)
7/27/10	F2/ 463 bbl & 42686# sand

COMMENTS:	
5/31/2006	Unknown obstruction in wellbore @ 2605'

SUBMERSIBLE PUMP Install Date: _____

SURFACE EQUIPMENT Transformer Primary Volts _____

ROD STRING	COUNT	FEET	TYPE	NOTES
1 1/4" PR				PRL:
7/8" Subs				
7/8"				
3/4"				
1 1/2" K-Bars				
TOTAL		0'		

PUMPING UNIT / PRIME MOVER INFO.

UNIT _____

SL; SPM _____

PM _____

OTHER _____

PUMP DESC: _____

TUBING DESIGN

2-3/8" _____

Composite lined tbg w/ nickel coated AD-1 PKR

EOT @ 1853'

PKR @ 1853' Type: _____

SN @ _____ ID: _____

TBG ANCH. @ _____

Prepared by: Camden Hand
 Date: 13 March 2026

Attachment "E"

List of all offset leasehold operators and surface owners that were sent certified letters of notification:

Leasehold Operators Within One-Half Mile:

Permian Resources Operating, LLC
300 N. Marienfeld St., Ste. 1000
Midland, TX 79701, USA

SDX Resources
P.O. Box 5061
Midland, TX 79704 USA

Ray Westall Operating, Inc.
P.O. Box 4
Loco Hills, NM 88255, USA

Melrose Operating Company
5813 NW Grand Blvd, Suite B
Oklahoma City, OK 73118 USA

Melrose Operating Company
c/o Capitol Document Services, Inc.
101 N Robinson Ave, 13th Fl.
Oklahoma City, OK 73102

Surface Owner:

State of New Mexico

Note: Melrose Operating Company's first address went undelivered, thus a second notice has been issued at the second address.

Attachment "F"

Affidavit of Publication

No. 89200

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication March 14, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

16th day of March 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

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Stephens & Johnson Operating Co., P.O. Box 2249 Wichita Falls, TX 76307 is applying to the New Mexico Oil Conservation Division for a permit to inject fluid into a formation which is productive of oil and gas. The applicant proposes to inject fluid into Queen/Grayburg formations, East Millman Unit, Well Number 203. The proposed injection well is located in Sec. 22, T-19-S, R-28-E Unit Ltr. B, 10 FNL & 1310 FEL, in Eddy County, New Mexico. Fluid will be injected into strata in the average subsurface depth interval from 1884 feet to 2180 feet. Expected maximum injection rate will be 600 BWPD and the maximum injection pressure will be 1100 psig. Interested parties must file objections or request for hearing with Oil Conservation Division, 1220 South St. Francis drive, Santa Fe, New Mexico 87505 within 15 days.

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(SOX Resources, Inc)



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MIDLAND, TX 79701

March 20, 2026, 12:10 pm

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[What Do USPS Tracking Statuses Mean?](#)

Tracking Number:

70153010000081154745 (Dominion Oklahoma Texas Expl. & Prod. Inc.)

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In Transit to Next Facility

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Tracking Number:

70221670000120577612 (Ray Westall Operating, Inc.)

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Delivered, PO Box

LOCO HILLS, NM 88255

March 19, 2026, 10:33 am

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[What Do USPS Tracking Statuses Mean?](#)

Tracking Number:

70221670000120577643 (Permian Resources)

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MIDLAND, TX 79701
March 19, 2026, 11:28 am

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Tracking Number:

70221670000120577704 (Melrose Operating Company)

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March 24, 2026, 10:26 am

[See All Tracking History](#)

Attachment "C"

AREA OF REVIEW

Stephens & Johnson Operating Co.
East Millman Unit
Millman (Yates-SR-QN-GB-SA) East Field
Eddy County, New Mexico

Field Operator	Section - Township - Range	Well No.	API No.	Lease	Unit Ltr - Location			Well Type	Well Status	Date Drilled	Total Depth	Surface Casing				Intermediate Casing				Production Casing				Producing Interval			Remarks		
												Size (Inches)	Depth (Feet)	Cement (Sacks)	Cmt Top (Feet)	Size (Inches)	Depth (Feet)	Cement (Sacks)	Cmt Top (Feet)	Size (Inches)	Depth (Feet)	Cement (Sacks)	Cmt Top (Feet)	Top Feet	Bottom Feet	Formation			
Sec 15, T19S, R28E																													
Millman (Yates-SR-QN-GB-SA) East																													
RAY WESTALL OPERATING, INC.		#001	30-015-21711	DHY A STATE SWD	J	1980	FSL	1,650'	FEL	SWD	ACT	24-Jan-1976	11,510'	12 3/4"	420'	400	Surf	8-5/8"	2,800'	1500	Surf	5-1/2"	9,523'	900	200'	2,451'	3,110'	SA	Bone Spring Dry Hole Convert to SWD in SA
STEPHENS & JOHNSON OP CO		#150	30-015-02257	EAST MILLMAN UNIT	P	660	FSL	660'	FEL	OW	ACT	26-Apr-1959	2,271'	10-3/4"	281'	75	Surf					4-1/2"	2,267'	350		1,790'	2,058'	QN-GB	
STEPHENS & JOHNSON OP CO		#151	30-015-02258	EAST MILLMAN UNIT	I	1980	FSL	660'	FEL	WW	P&A	29-May-1959	2,141'	10-3/4"	287'	75	Surf					4-1/2"	2,115'	300	Surf*	1,773'	2,107'	QN-GB	Plugged Well
STEPHENS & JOHNSON OP CO		#156	30-015-02259	EAST MILLMAN UNIT	O	660	FSL	1,980'	FEL	WW	P&A	26-Oct-1959	2,273'	10-3/4"	357'	75	Surf					4-1/2"	2,270'	450		1,788'	2,063'	QN-GB	Plugged Well
SDX RESOURCES INC		#163	30-015-02261	EAST MILLMAN UNIT	N	330	FSL	1,980'	FWL	OW	P&A	1-Oct-1960	1,825'	10-3/4"	442'	75	Surf					4-1/2"	1,824'	185		1,782'	1,800'	QN	Plugged Well
STEPHENS & JOHNSON OP CO		#165	30-015-02262	EAST MILLMAN UNIT	J	1650	FSL	1,650'	FEL	OW	ACT	25-Nov-1960	1,853'	7"	436'	150	Surf					4-1/2"	1,853'	125		1,814'	1,824'	QN	
STEPHENS & JOHNSON OP CO		#212	30-015-27469	EAST MILLMAN UNIT	P	1310	FSL	1,310'	FEL	WW	ACT	22-Jul-1993	2,650'	8-5/8"	375'	350	Surf					5-1/2"	2,647'	950	Surf	1,920'	2,283'	QN-GB	Converted to WIW 12/14/01
Palmillo (Bone Spring) Southwest																													
PERMIAN RESOURCES OPERATING, LLC		#002H	30-015-44043	PALMILLO 14 15 STATE	P	285	FSL	315'	FEL	OW	ACT	3-Apr-2017	13,581'	13-3/8"	431'	600	Surf	9-5/8"	3,034'	1220	Surf*	7"	12,300'	2200	Surf*	7,518'	12,203'	2nd Bone Spring	
PERMIAN RESOURCES OPERATING, LLC		#301H	30-015-44040	PALMILLO 14 15 STATE	P	250	FSL	315'	FEL	OW	ACT	5-Apr-2017	13,581'	13-3/8"	429'	600	Surf	9-5/8"	3,005'	980	Surf*	7"	13,581'	1330	Surf*	8,791'	13,484'	2nd Bone Spring	
PERMIAN RESOURCES OPERATING, LLC		#302H	30-015-45341	PALMILLO 14 15 STATE	L	1775	FSL	300'	FWL	OW	ACT	2-Nov-2018	18,522'	13-3/8"	347'	400	Surf	7 5/8"	3,508'	1280	Surf*	5-1/2"	18,522'	2850	Surf*	8,714'	18,384'	3rd Bone Spring	
PERMIAN RESOURCES OPERATING, LLC		#303H	30-015-45380	PALMILLO 14 15 STATE	L	1796	FSL	321'	FWL	OW	ACT	2-Nov-2018	18,532'	13-3/8"	349'	400	Surf	9-5/8"	3,505'	1280	Surf*	5-1/2"	18,532'	3100	Surf*	8,709'	18,398'	3rd Bone Spring	
Sec 22, T19S, R28E																													
Millman (Yates-SR-QN-GB-SA) East																													
STEPHENS & JOHNSON OP CO		#152	30-015-02287	EAST MILLMAN UNIT	A	660	FNL	660'	FEL	WW	ACT	5-Jun-1959	2,663'	10-3/4"	465'	75	Surf					4-1/2"	2,542'	400	700'	1,669'	2,178'	QN-GB	
STEPHENS & JOHNSON OP CO		#154	30-015-02288	EAST MILLMAN UNIT	B	660	FNL	1,980'	FEL	OW	ACT	11-Sep-1959	2,569'	10-3/4"	460'	75	Surf					4-1/2"	2,220'	460		1,738'	2,174'	QN-GB	
STEPHENS & JOHNSON OP CO		#158	30-015-02289	EAST MILLMAN UNIT	G	1980	FNL	1,980'	FEL	WW	P&A	1-Dec-1959	2,588'	10-3/4"	440'	75	Surf					4-1/2"	2,594'	328	Surf	1,878'	2,568'	QN-GB-SA	Plugged Well, 4-1/2" PKR stuck @ 2260'
STEPHENS & JOHNSON OP CO		#167	30-015-02291	EAST MILLMAN UNIT	A	760	FNL	660'	FEL	OW	ACT	28-Dec-1960	1,245'	7"	428'	100	Surf					4-1/2"	1,245'	100		1,130'	1,178'	SR	
STEPHENS & JOHNSON OP CO		#208	30-015-27467	EAST MILLMAN UNIT	H	1360	FNL	1,310'	FEL	WW	ACT	4-Jul-1993	2,650'	8-5/8"	377'	250	Surf					5-1/2"	2,645'	750	Surf	1,682'	2,290'	QN-GB	
STEPHENS & JOHNSON OP CO		#224	30-015-27725	EAST MILLMAN UNIT	G	2310	FNL	2,268'	FEL	OW	ACT	14-May-1994	2,650'	8-5/8"	390'	350	Surf					5-1/2"	2,641'	700	Surf	1,064'	2,276'	SR-QN-GB	
STEPHENS & JOHNSON OP CO		#001	30-015-02286	FEATHERSTONE FEDERAL	D	330	FNL	990'	FWL	OW	ACT	20-Aug-1958	1,879'	8-5/8"	1,310'	75	Surf					7"	1,879'	50		1,773'	1,785'	QN	
STEPHENS & JOHNSON OP CO		#001	30-015-02295	FEATHERSTONE WELCH	E	1650	FNL	990'	FWL	OW	ACT	27-Jul-1959	2,593'	8-5/8"	565'	50	Surf					7"	1,765'	90		1,113'	1,133'	SR	
MELROSE OPERATING COMPANY		#175	30-015-02292	STATE 648	G	1880	FNL	1,980'	FEL	OW	P&A	7-Sep-1961	1,215'	7"	481'	75	Surf					4-1/2"	1,214'	50		1,100'	1,150'	SR	
STEPHENS & JOHNSON OP CO		#001	30-015-02284	WELCH FEDERAL	C	330	FNL	2,310'	FWL	OW	ACT	19-Nov-1958	2,231'	8"	580'	50	Surf					5-1/2"	2,005'	100		2,015'	2,209'	GB	Plugged Well
SDX RESOURCES INC		#002	30-015-02285	WELCH FEDERAL	F	1650	FNL	2,310'	FWL	SWD	P&A	11-May-1959	2,200'	8"	550'	50	Surf					7"	2,196'	120		1,724'	2,178'	QN-GB	4" Liner frin 1820-2230
STEPHENS & JOHNSON OP CO		#003	30-015-23774	WELCH FEDERAL	C	989	FNL	1,629'	FWL	OW	ACT	11-May-1981	2,725'	8-5/8"	317'	300	Surf					4-1/2"	2,704'	325		1,760'	1,778'	GB	Plugged Well

LEGEND

Well Type:

- OW Oil Well
- GW Gas Well
- WIW Water Injection Well
- SWD Salt Water Disposal Well

Well Status:

- ACT Active
- TA Temporarily Abandoned
- D&A Drilled & Abandoned
- P&A Plugged & Abandoned

Formations:

- QN Queen
- GB Grayburg
- SR Seven Rivers
- SA San Andres

East Millman Unit
WELL 158
30-DIS-02289

Millman Yates - SR-QN-GB-SA East
FIELD

2-8, 2024
DATE

Plug and Abandonment

KB ELEVATION _____

DF ELEVATION 3401'

GL ELEVATION 3399'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

10 3/4" 32.75# Surface
CSG set at 440' cmt
w/ 75 SX, TOC at Surf.

Plug #4: 80 SX cmt
TOC @ 180' BOC @ 260'

Plug #3: 50 SX cmt
TOC @ 440' BOC @ 650'

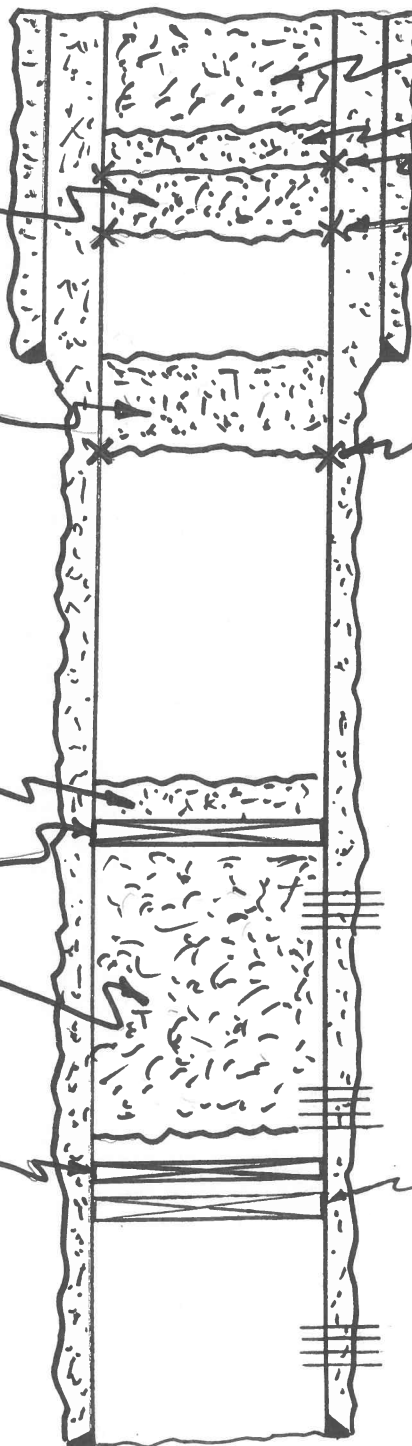
Plug #2: 10 SX cmt on top
of cmt. ret. 1660' - 1815'

Cement Retainer @ 1815'

Plug #1: 45 SX cmt below
Cmt. Ret. @ 1815'

4 1/2" PKR stuck @ 2260'

4 1/2" 11.6# Production CSG
set at 2594' Cemented
w/ 328 SX. Calculated
TOC @ surface



Plug #6: 8 SX cmt
TOC @ Surf BOC @ 100'
Plug #5: 100 SX cmt
TOC @ 100' BOC @ 180'
Squeeze Perfs @ 180'

Squeeze Perfs @ 260'

Squeeze Perfs @ 650'

Queen Perfs:
1878' - 1882'

Grayburg Perfs:
2020-2040, 2068-2080,
2124-2178, 2208-2226'

CIBP @ 2370'

San Andres Perfs:
2548' - 2568'

PBD - 2370'
TD - 2588'

Stephens & Johnson Op.
Stephens Engineering
 811 6th Street
 Wichita Falls TX 76301
 (940) 723-2166

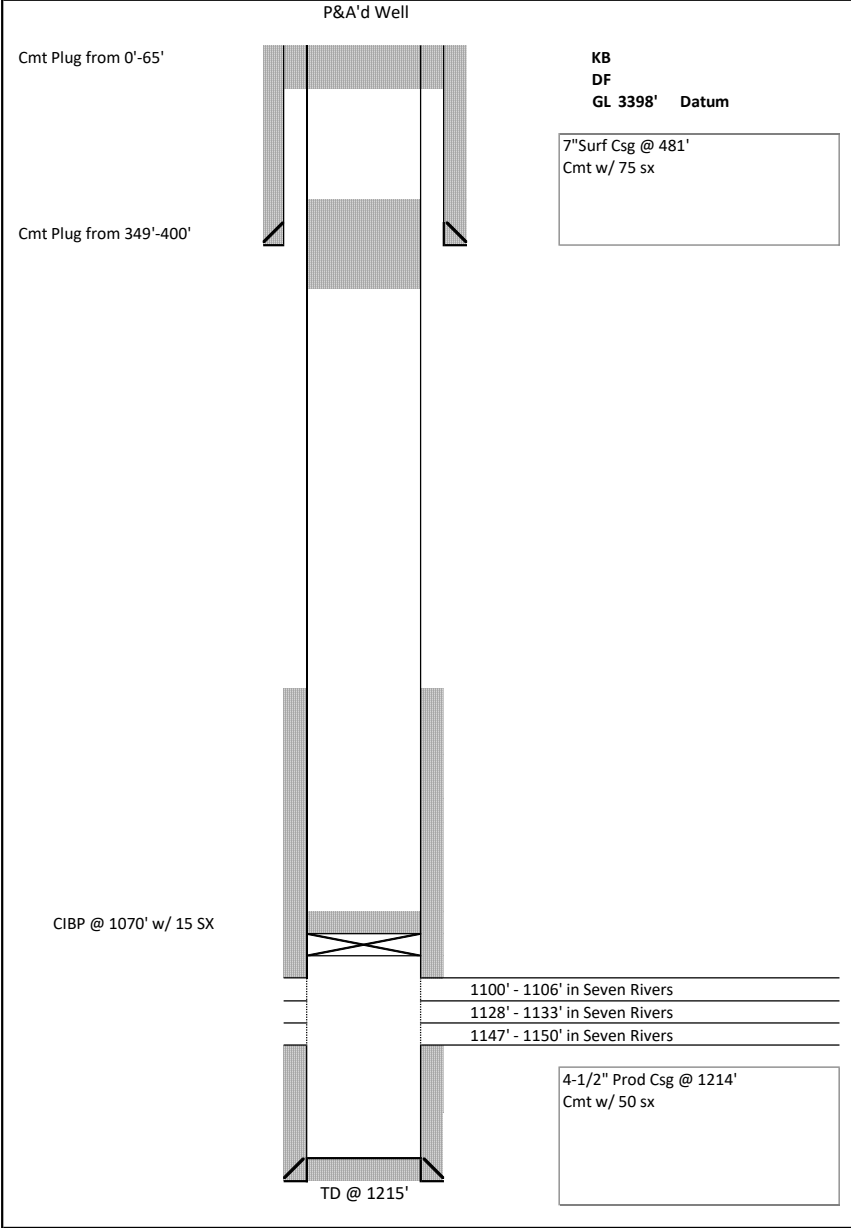
WELL NAME: State 648 #175
 LOCATION: 1880' FNL, 1980' FEL | SW NE
 LAT/LONG: 32.6483345, -104.1622543
 SEC/TWP/RGE: 22/19S/28E
 COUNTY, ST: Eddy, NM
 WELL TYPE: Oil
 S & J et al WI:

SPUD DATE: 9/7/1961
 RIG REL:
 COMP DATE: 9/14/1961
 FIELD: [46555] MILLMAN, YATES-SR-QN-GB-SA, EAST
 FORMATION: SR
 STATUS: P&A'd
 API NO: 30-015-02292

IP Data					Type:	Zone/Remarks
BOPD	BWPD	MCFPD	GOR	F/P		
15	2			P		SR (1100-1150)

PERFORATIONS:

TOP PERF	BTM PERF	SPF	FORM.	DATE	#
1,100	1,106		Seven Rivers	09/14/61	1
1,128	1,133		Seven Rivers	09/14/61	1
1,147	1,150		Seven Rivers	09/14/61	1



STIMULATIONS:

DATE	INFORMATION
9/14/61	(1100'-1150') Treated w/ 1500 gal acid & 64700# sand

COMMENTS:

8/1/1966 Well SI due to low oil production
 4/25/2002 P&A'd

SUBMERSIBLE PUMP Install Date: _____

SURFACE EQUIPMENT

Transformer _____
 Primary Volts _____

ROD STRING	COUNT	FEET	TYPE	NOTES
1 1/4" PR			PRL:	
7/8" Subs				
7/8"				
3/4"				
1 1/2" K-Bars				
TOTAL		0'		

PUMPING UNIT / PRIME MOVER INFO.

UNIT _____
 SL; SPM _____
 PM _____
 OTHER _____

PUMP DESC: _____

TUBING DESIGN

EOT @ _____

PKR @ _____ Type: _____

SN @ _____ ID: _____

TBG ANCH. @ _____

Prepared by: Camden Hand
 Date: 17 March 2026

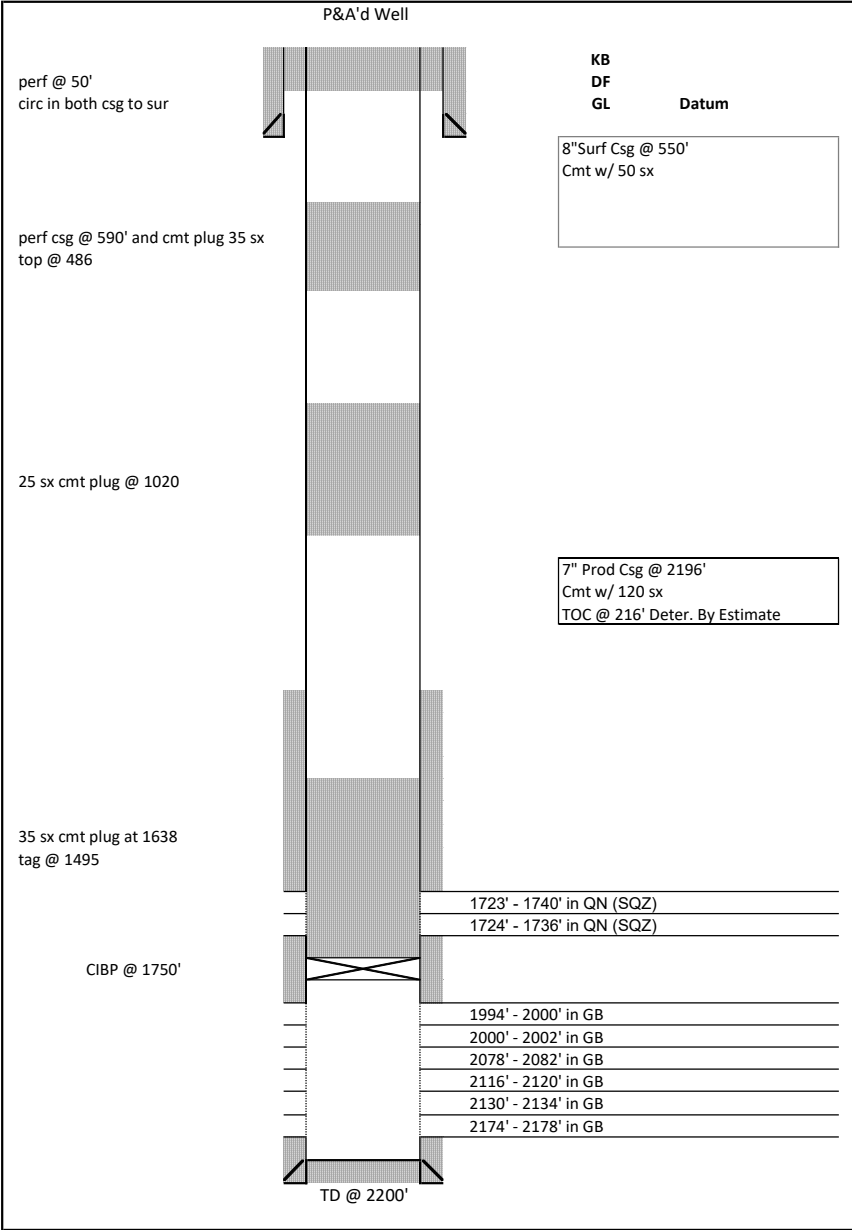
Stephens & Johnson Op.
Stephens Engineering
 811 6th Street
 Wichita Falls TX 76301
 (940) 723-2166

WELL NAME: Welch Federal #002
 LOCATION: 1650' FNL, 2310' FWL
 LAT/LONG: 32.6489487, -104.165184
 SEC/TWP/RGE: 22/19S/28E
 COUNTY, ST: Eddy, NM
 WELL TYPE: SWD
 S & J et al WI: _____

SPUD DATE: 5/11/1959
 RIG REL: _____
 COMP DATE: 7/20/1959
 FIELD: [46555] MILLMAN; YATES-SR-QN-GB-SA, EAST
 FORMATION: GB
 STATUS: P&A'd
 API NO: 30-015-02285

IP Data				Type:	Zone/Remarks
BOPD	BWPD	MCFPD	GOR	F/P	
110	0			P	GB (1994'-2178')

PERFORATIONS:					
TOP PERF	BTM PERF	SPF	FORM.	DATE	#
1,994	2,000		GB	07/22/59	1
2,000	2,002		GB	07/22/59	1
2,078	2,082		GB	07/22/59	1
2,116	2,120		GB	07/22/59	1
2,130	2,134		GB	07/22/59	1
2,174	2,178		GB	07/22/59	1
1,723	1,740	SQZ	QN	07/05/63	2
1,724	1,736	SQZ	QN	10/17/63	3



STIMULATIONS:	
DATE	INFORMATION
7/22/59	F/ (1994'-2178') 1000 bbls oil & 150,000# sand
10/17/63	F/ (1724'-1736') 40000 gal water & 30000# sand

COMMENTS:
 5/18/1995 P&A Well

SUBMERSIBLE PUMP Install Date: _____

SURFACE EQUIPMENT
 Transformer _____
 Primary Volts _____

ROD STRING	COUNT	FEET	TYPE	NOTES
1 1/4" PR			PRL:	
7/8" Subs				
7/8"				
3/4"				
1 1/2" K-Bars				
TOTAL		0'		

PUMPING UNIT / PRIME MOVER INFO.

UNIT _____
 SL; SPM _____
 PM _____
 OTHER _____

PUMP DESC: _____

TUBING DESIGN

EOT @ _____

PKR @ _____ Type: _____

SN @ _____ ID: _____

TBG ANCH. @ _____

Prepared by: Camden Hand
 Date: 17 March 2026

SJ-0190

East Millman Unit No. 151 Millman Yates SR-QN-GB-SA East Jan 21, 2016

WELL

FIELD

DATE

— Plug and Abandonment —

KB ELEVATION 3471'

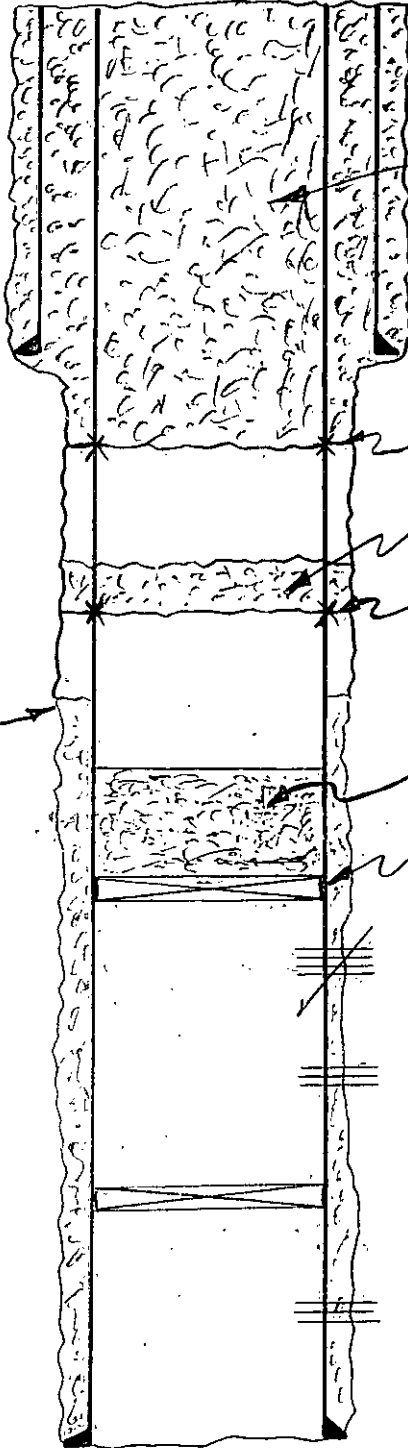
DF ELEVATION _____

GL ELEVATION 3469'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

10 3/4" 32.75# Surf csg
set @ 287' *No Cmt*
(12" hole)



Circulate 165 SX cmt
from 350' back to
Surface

Squeeze Holes @ 350'

110 SX cmt plug:
103 SX outside csg
7 SX inside csg

Squeeze Holes @ 600'

Calculated Top of
Cement 1,112'

25 SX cmt plug 1277-1650

CIBP set @ 1650'

Ru Perfs 1773-1784 Cmt
squeezed 12/250 SX
D. May 1986

Queen Perfs: 1723-75
1782-84

Queen Perfs: 1830-48

CIBP set @ 1950'
12-8-1966
WT into Ru only

Grayburg Perfs:
2095-97, 2105-07

4 1/2" 11.6# Psa set @ 2115
300' SX cmt
CIBP @ 1112' - Calculated
670' hole down to 1880'
(8" hole from 1880 to TD)

PBTD - 2114'
TD - 2141'

East Millman Unit
WELL 156
30-015-02259

Millman Yates-SR-QN-GB-SA East
FIELD

1-18, 2024
DATE

- Plug + Abandonment -

KB ELEVATION _____

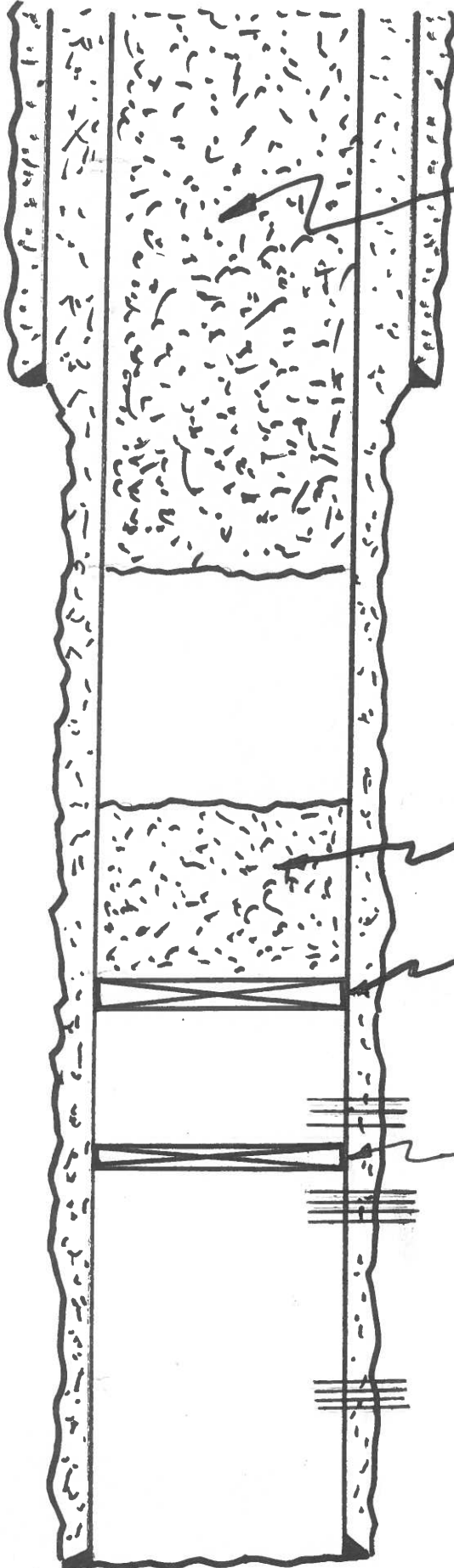
DF ELEVATION 3437'

GL ELEVATION 3435

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

10 3/4" 32.75# Surface
Csg Set @ 357' cmt
w/ 75SX, TOC @ Surf.



250 SX cmt plug
from 650' back to
Surface

25 SX cmt on top of
CIBP 1348' - 1730'

CIBP @ 1730'

Queen Perfs: 1788' - 1802'

CIBP @ 1835'

Queen Perfs:
1842' - 1852'

Grayburg Perfs: 2058' - 2063'

4 1/2" 11.6# Production Csg
Set @ 2270' Cemented
w/ 450 SX. Calculated
TOC @ Surface

PBTD - 1835'
TD - 2273'

Application for Authorization to Inject

Stephens & Johnson Operating Co.
 East Millman Pool Unit
 Millman (Yates-SR-QN-GB-SA) East Field
 Eddy Co., New Mexico

- I. Stephens & Johnson Operating Co. plans to convert the following well to an injection well in the Queen and Grayburg formations.

<u>Well No.</u>	<u>API No.</u>	<u>Unit</u>	<u>Ltr.</u>	<u>Sec.</u>	<u>Twp</u>	<u>Rge</u>
203	30-015-27348	B		22	19S	28E

- II. Operator: Stephens & Johnson Operating Co.
 P.O. Box 2249
 Wichita Falls, TX 76307-2249
 Attention: Mitchel C. Hand 940-577-7116
- III. Well Data: See Attachment "A" "Injection Well Data Sheets" and the corresponding schematic attachment.
- IV. This is an expansion of an existing project, Case No. 2656 Order No. R-2405-A
- V. See Attachment "B" - Map of Surrounding Area with Area of Review.
- VI. See Attachment "C" Tabulation of Data on Wells Within the Area of Review and Attachments "D" for plugged wells in the Area of Review.
- VII. 1) Proposed average daily injection volume: 400 BWPD
 Maximum daily injection volume: 600 BWPD
- 2) System will be a closed system
- 3) Proposed average injection pressure: 1000 psi
 Proposed maximum injection pressure: 1100 psi

- 4) Injection water will be reinjected produced water from the producing wells on the East Millman Unit.

VIII. The proposed injection zones in the East Millman Unit are the Queen and the Grayburg formations. The Queen formation has a top of ~1750 feet with an average thickness around 250 feet. It consists of fine to medium grained sandstone with some interbedded siltstone and minor shale giving it favorable characteristics for injection. The Grayburg formation is encountered at approximately 2000 feet and has roughly 300 feet in thickness. This formation consists of primarily dolomite and dolomitic limestone with some minor interbedded anhydrite.

Underground sources of drinking water in the area are limited to only shallow fresh water aquifers in the upper section. The base of these underground sources of water reaches at the deepest point approximately 600 feet. The Queen and the Grayburg injection intervals are separated from the base of the usable quality water by roughly 1100 feet. To add to this, there are no underground sources of drinking water that are known to be immediately underlaying our proposed injection interval.

- IX. The proposed injection interval may be acidized with 1500 gals. 15% NEFE acid.
- X. Well logs and test data are on file at the OCD.
- XI. For the proposed injection well, there is one fresh water well within a one-mile radius. This fresh water well is in Section 22, Township 29 South, Range 28 East, in the NW/4 NW/4. There is no public chemical analysis for this well, however since it is only drilled to a TD of 115', it can be classified as shallow groundwater.

According to the U.S. Geological Survey (USGS), shallow groundwater occurs in the Quaternary alluvial and surficial deposits and is used primarily for domestic and stock water supplies. USGS investigations describe the groundwater in these shallow groundwater units as generally suitable for domestic use.

Based on the USGS groundwater studies for Eddy County, shallow groundwater systems such as the one within the

one-mile radius of our proposed injection well, are considered Underground Sources of Drinking Water with total dissolved solids concentrations typically below 10,000 mg/L.

XII. Geologic and engineering data have been examined and no evidence of open faults or any hydrological connections between the injection zone and an fresh aquifer have been found.

- XIII. A) Certified letters were sent to offset operators (See Attachment "E"). Surface is owned by the State of New Mexico.
B) Copy of legal advertisement attached, along with an Affidavit of Publication (Attachment "F")

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Mitchel Camden Hand Title: Petroleum Engineer

Signature:  Date: 4/9/2026

Application for Authorization to Inject

Stephens & Johnson Operating Co.
 East Millman Pool Unit
 Millman (Yates-SR-QN-GB-SA) East Field
 Eddy Co., New Mexico

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203	30-015-27348	B	22	19S	28E

- II. Operator: Stephens & Johnson Operating Co.
 P.O. Box 2249
 Wichita Falls, TX 76307-2249
 Attention: Mitchel C. Hand 940-577-7116
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- XIII. A) Certified letters were sent to offset operators (See Attachment "E"). Surface is owned by the State of New Mexico.
B) Copy of legal advertisement attached, along with an Affidavit of Publication (Attachment "F")

- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Mitchel Camden Hand Title: Petroleum Engineer

Signature:  Date: 4/9/2026

Attachment "A"
INJECTION WELL DATA SHEET

OPERATOR: Steven and Johnson Operating Co.

WELL NAME & NUMBER: East Millman Unit #203

WELL LOCATION: 10' FNL & 1310' FEL B 22 19S 28E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12 1/4"

Casing Size: 389' of 8 5/8"

Cemented with: 350 sx.

or _____ ft³

Top of Cement: Surface

Method Determined: Circulated

Intermediate Casing

Hole Size: _____

Casing Size: _____

Cemented with: _____ sx.

or _____ ft³

Top of Cement: _____

Method Determined: _____

Production Casing

Hole Size: 7 7/8"

Casing Size: 5 1/2"

Cemented with: 800 sx.

or _____ ft³

Top of Cement: Surface

Method Determined: Circulated

Total Depth: 2900'

Injection Interval

1884 feet to 2380 feet

(Perforated or Open Hole; indicate which)

See Attached Schematic

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8"

Lining Material: Composite

Type of Packer: Nickel Coated Baker AD-1 PKR

Packer Setting Depth: 1853'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No
 If no, for what purpose was the well originally drilled? As a productive oil well

2. Name of the Injection Formation: Queen & Grayburg
3. Name of Field or Pool (if applicable): Millman (Yates, SR, QN, GB, SA) East Field
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. N/A

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Seven Rivers formation is approximately 1200' from surface

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 574013

CONDITIONS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 574013
	Action Type: [C-108] Fluid Injection Well (C-108)

CONDITIONS

Created By	Condition	Condition Date
delilah.dougi	None	5/15/2026