

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-670-D

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant intends to utilize multi-phase flow meters (“MPFM”) for allocation.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
9. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
10. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

11. This Order is associated with Order PLC-749-I which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
16. Applicant has received approval to utilize MPFM as an alternative allocation method under 19.15.12.10(B)(1)(e) NMAC and 19.15.12.10(C)(1) NMAC.
17. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
18. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
19. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-670-C.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

For wells whose production is measured using MPFM: During the initial production period, the oil production for each well identified in Exhibit H shall be allocated using a production curve calculated from a minimum of fifteen (15) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

For wells whose production is measured using test vessels: During the initial production period, the oil production for each well identified in Exhibit I shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

For wells whose production is measured using MPFM: During the plateau period, the oil production for each well identified in Exhibit H shall be allocated using a minimum of four (4) well tests per month.

For wells whose production is measured using test vessels: During the plateau period, the oil production for each well identified in Exhibit I shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

For wells whose production is measured using MPFM: During the decline period, the oil production for each well identified in Exhibit H shall be allocated as follows:

- i. a minimum of four (4) well tests per month when the decline rate is greater than twenty-one percent (21%) per month;
- ii. a minimum of three (3) well tests per month when the decline rate is between twenty-one percent (21%) and thirteen percent (13%) per month;

- iii. a minimum of two (2) well tests per month when the decline rate is between thirteen percent (13%) and six percent (6%) per month; and
- iv. a minimum of one (1) well test per month when the decline rate is less than six percent (6%) per month.

For wells whose production is measured using test vessels: During the decline period, the oil production for each well identified in Exhibit I shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. If Applicant recovers oil production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
15. Applicant shall not commence commingling oil production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 5-18-26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-670-D
Operator: Oxy USA, Inc (16696)
Central Tank Battery: Precious Central Tank Battery (OIL ONLY)
Central Tank Battery Location: Unit E, Section 31, Township 23 South, Range 31 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
COTTON DRAW;BONE SPRING	13367
FORTY NINER RIDGE;BONE SPRING	24720
INGLE WELLS;BONE SPRING	33740
SAND DUNES;DELAWARE, SOUTH	53818
FORTY NINER RIDGE; DELAWARE, SW (O)	96477
WC FORTY NINER RIDGE; DELAWARE, SE	96843
PURPLE SAGE;WOLFCAMP (GAS)	98220
WC-015 G-08 S233135D;WOLFCAMP	98236

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105766160	SE/4	18-23S-31E
	E/2	19-23S-31E
	E/2	30-23S-31E
CA Bone Spring NMNM 105726972 (143986)	SW/4	18-23S-31E
	W/2	19-23S-31E
	W/2	30-23S-31E
CA Wolfcamp NMNM 106320527	SW/4	18-23S-31E
	W/2	19-23S-31E
	W/2	30-23S-31E
CA Wolfcamp NMNM 106320571	SE/4	18-23S-31E
	E/2	19-23S-31E
	E/2	30-23S-31E
BLM Lease NMNM 105314614 (0531277A)	S2	26-23S-30E
	ALL	35-23S-30E
CA Bone Spring NMNM 105772683	W2E2, SESW	31-23S-31E
	E2W2, W2E2	06-24S-31E
CA Wolfcamp NMNM 106715283	E2E2	31-23S-31E
	E2E2	06-24S-31E
	E2E2	07-24S-31E
CA Bone Spring NMNM 106715285	E/2 E/2	31-23S-31E
	E/2 E/2	6-24S-31E
CA Bone Spring NMNM 105772670	E/2 W/2	31-23S-31E
	E/2 W/2	6-24S-31E

PROPOSED CA Wolfcamp NMNM 105826618	All	31-23S-31E
	All	6-24S-31E
CA Bone Spring NMNM 105773185	W/2 W/2	31-23S-31E
	W/2 W/2	6-24S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-46463	Precious 30 18 Federal Com #10H	SW/4	18-23S-31E	33740
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46457	Precious 30 18 Federal Com #175H	SW/4	18-23S-31E	98236
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46462	Precious 30 18 Federal Com #176H	SE/4	18-23S-31E	98236
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46350	Precious 30 18 Federal Com #3H	SW/4	18-23S-31E	98236
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46544	Precious 30 18 Federal Com #44H	SE/4	18-23S-31E	98236
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46464	Precious 30 18 Federal Com #4H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46448	Precious 30 18 Federal Com #5H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46465	Precious 30 18 Federal Com #6H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46581	Precious 30 18 Federal Com #171H	SW/4	18-23S-31E	98236
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46582	Precious 30 18 Federal Com #172H	SW/4	18-23S-31E	98236
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46373	Precious 30 18 Federal Com #1H	SW/4	18-23S-31E	33740
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46473	Precious 30 18 Federal Com #2H	SW/4	18-23S-31E	33740
		W/2	19-23S-31E	
		W/2	30-23S-31E	

30-015-46611	Precious 30 18 Federal Com #32H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	98236
30-015-46614	Precious 30 18 Federal Com #43H	SE/4 E/2 E/2	18-23S-31E 19-23S-31E 30-23S-31E	98236
30-015-46372	Precious 30 18 Federal Com #7H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46523	Precious 30 18 Federal Com #9H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-41647	FNR 26 Federal #2H	N/2 S/2	26-23S-30E	96477
30-015-41012	FNR 26 Federal #4H	S/2 S/2	26-23S-30E	96477
30-015-30412	FNR 26 Federal #1	M M	26-23S-30E 26-23S-30E	24720 96843
30-015-42275	FNR 35 Federal #1H	N/2 N/2	35-23S-30E	53818
30-015-42298	FNR 35 Federal #3H	N/2 S/2	35-23S-30E	53818
30-015-46619	Arkenstone 31 Federal Com #4H	B G J N O B C F G J K N O	31-23S-31E 6-24S-31E	13367
30-015-46323	Arkenstone 31 Federal Com #10H	E/2 E/2 E/2 E/2 E/2 E/2	31-23S-31E 6-24S-31E 7-24S-31E	98236 98220
30-015-46320	Arkenstone 31 Federal Com #6H	E/2 E/2 E/2 E/2	31-23S-31E 6-24S-31E	13367
30-015-46618	Arkenstone 31 Federal #3H	E/2 W/2 E/2 W/2	31-23S-31E 6-24S-31E	13367
30-015-46370	Arkenstone 31 Federal #1H	All All	31-23S-31E 6-24S-31E	98236 98220
30-015-46321	Arkenstone 31 Federal Com #7H	All All	31-23S-31E 6-24S-31E	98236 98220
30-015-46322	Arkenstone 31 Federal #9H	W/2 W/2 W/2 W/2	31-23S-31E 6-24S-31E	13367
30-015-46677	Arkenstone 31 Federal #2H	All All	31-23S-31E 6-24S-31E	98236 98220
30-015-47319	Arkenstone 31 Federal Com #5H	All All	31-23S-31E 6-24S-31E	98236 98220
30-015-46371	Arkenstone 31 Federal #171H	All All	31-23S-31E 6-24S-31E	98236 98220
30-015-47318	Arkenstone 31 Federal #172H	All All	31-23S-31E 6-24S-31E	98236 98220

30-015-47332	Arkenstone 31 Federal #174H	All	31-23S-31E	98236
		All	6-24S-31E	98220
30-015-56536	Precious 30 18 Federal Com #12H	SE4	18-23S-31E	33740
		E2	19-23S-31E	
		E2	30-23S-31E	
30-015-56414	Precious 30 18 Federal Com #13H	SE4	18-23S-31E	33740
		E2	19-23S-31E	
		E2	30-23S-31E	
30-015-56415	Precious 30 18 Federal Com #14H	SE4	18-23S-31E	33740
		E2	19-23S-31E	
		E2	30-23S-31E	
30-015-56535	Precious 30 18 Federal Com #11H	SW4	18-23S-31E	33740
		W2	19-23S-31E	
		W2	30-23S-31E	
30-015-56418	Precious 30 18 Federal Com #173H	SW4	18-23S-31E	33740
		W2	19-23S-31E	
		W2	30-23S-31E	
30-015-56419	Precious 30 18 Federal Com #174H	SW4	18-23S-31E	33740
		W2	19-23S-31E	
		W2	30-23S-31E	
30-015-55309	Precious 30 18 Federal Com #56H	SE4	18-23S-31E	98236
		E2	19-23S-31E	
		E2	30-23S-31E	
30-015-55314	Precious 30 18 Federal Com #46H	SE4	18-23S-31E	98236
		E2	19-23S-31E	
		E2	30-23S-31E	
30-015-55315	Precious 30 18 Federal Com #45H	SE4	18-23S-31E	98236
		E2	19-23S-31E	
		E2	30-23S-31E	
30-015-55312	Precious 30 18 Federal Com #53H	SW4	18-23S-31E	98236
		W2	19-23S-31E	
		W2	30-23S-31E	
30-015-55316	Precious 30 18 Federal Com #42H	SW4	18-23S-31E	98236
		W2	19-23S-31E	
		W2	30-23S-31E	
30-015-55317	Precious 30 18 Federal Com #41H	SW4	18-23S-31E	98236
		W2	19-23S-31E	
		W2	30-23S-31E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-670-D**
Operator: **Oxy USA, Inc (16696)**

Proposed Wells

Well Name	UL or Q/Q	S-T-R	Pool
30-015-56536	Precious 30 18 Federal Com #12H	SE4	18-23S-31E
		E2	19-23S-31E
		E2	30-23S-31E
30-015-56414	Precious 30 18 Federal Com #13H	SE4	18-23S-31E
		E2	19-23S-31E
		E2	30-23S-31E
30-015-56415	Precious 30 18 Federal Com #14H	SE4	18-23S-31E
		E2	19-23S-31E
		E2	30-23S-31E
30-015-56535	Precious 30 18 Federal Com #11H	SW4	18-23S-31E
		W2	19-23S-31E
		W2	30-23S-31E
30-015-56418	Precious 30 18 Federal Com #173H	SW4	18-23S-31E
		W2	19-23S-31E
		W2	30-23S-31E
30-015-56419	Precious 30 18 Federal Com #174H	SW4	18-23S-31E
		W2	19-23S-31E
		W2	30-23S-31E

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-670-D
Operator: Oxy USA, Inc (16696)

Proposed Wells

Well Name	UL or Q/Q	S-T-R	Pool
30-015-46463	Precious 30 18 Federal Com #10H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-46457	Precious 30 18 Federal Com #175H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-46462	Precious 30 18 Federal Com #176H	SE/4	18-23S-31E
		E/2	19-23S-31E
		E/2	30-23S-31E
30-015-46350	Precious 30 18 Federal Com #3H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-46544	Precious 30 18 Federal Com #44H	SE/4	18-23S-31E
		E/2	19-23S-31E
		E/2	30-23S-31E
30-015-46464	Precious 30 18 Federal Com #4H	SE/4	18-23S-31E
		E/2	19-23S-31E
		E/2	30-23S-31E
30-015-46448	Precious 30 18 Federal Com #5H	SE/4	18-23S-31E
		E/2	19-23S-31E
		E/2	30-23S-31E
30-015-46465	Precious 30 18 Federal Com #6H	SE/4	18-23S-31E
		E/2	19-23S-31E
		E/2	30-23S-31E
30-015-46581	Precious 30 18 Federal Com #171H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-46582	Precious 30 18 Federal Com #172H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-46373	Precious 30 18 Federal Com #1H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-46473	Precious 30 18 Federal Com #2H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-46611	Precious 30 18 Federal Com #32H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E

30-015-46614	Precious 30 18 Federal Com #43H	SE/4	18-23S-31E
		E/2	19-23S-31E
		E/2	30-23S-31E
30-015-46372	Precious 30 18 Federal Com #7H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-46523	Precious 30 18 Federal Com #9H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-41647	FNR 26 Federal #2H	N/2 S/2	26-23S-30E
30-015-41012	FNR 26 Federal #4H	S/2 S/2	26-23S-30E
30-015-30412	FNR 26 Federal #1	M	26-23S-30E
		M	26-23S-30E
30-015-42275	FNR 35 Federal #1H	N/2 N/2	35-23S-30E
30-015-42298	FNR 35 Federal #3H	N/2 S/2	35-23S-30E
30-015-46619	Arkenstone 31 Federal Com #4H	B G J N O	31-23S-31E
		B C F G J K N	6-24S-31E
30-015-46323	Arkenstone 31 Federal Com #10H	E/2 E/2	31-23S-31E
		E/2 E/2	6-24S-31E
		E/2 E/2	7-24S-31E
30-015-46320	Arkenstone 31 Federal Com #6H	E/2 E/2	31-23S-31E
		E/2 E/2	6-24S-31E
30-015-46618	Arkenstone 31 Federal #3H	E/2 W/2	31-23S-31E
		E/2 W/2	6-24S-31E
30-015-46370	Arkenstone 31 Federal #1H	All	31-23S-31E
		All	6-24S-31E
30-015-46321	Arkenstone 31 Federal Com #7H	All	31-23S-31E
		All	6-24S-31E
30-015-46322	Arkenstone 31 Federal #9H	W/2 W/2	31-23S-31E
		W/2 W/2	6-24S-31E
30-015-46677	Arkenstone 31 Federal #2H	All	31-23S-31E
		All	6-24S-31E
30-015-47319	Arkenstone 31 Federal Com #5H	All	31-23S-31E
		All	6-24S-31E
30-015-46371	Arkenstone 31 Federal #171H	All	31-23S-31E
		All	6-24S-31E
30-015-47318	Arkenstone 31 Federal #172H	All	31-23S-31E
		All	6-24S-31E
30-015-47332	Arkenstone 31 Federal #174H	All	31-23S-31E
		All	6-24S-31E
30-015-55309	Precious 30 18 Federal Com #56H	SE4	18-23S-31E
		E2	19-23S-31E
		E2	30-23S-31E
30-015-55314	Precious 30 18 Federal Com #46H	SE4	18-23S-31E
		E2	19-23S-31E
		E2	30-23S-31E
30-015-55315	Precious 30 18 Federal Com #45H	SE4	18-23S-31E
		E2	19-23S-31E
		E2	30-23S-31E

30-015-55312	Precious 30 18 Federal Com #53H	SW4	18-23S-31E
		W2	19-23S-31E
		W2	30-23S-31E
30-015-55316	Precious 30 18 Federal Com #42H	SW4	18-23S-31E
		W2	19-23S-31E
		W2	30-23S-31E
30-015-55317	Precious 30 18 Federal Com #41H	SW4	18-23S-31E
		W2	19-23S-31E
		W2	30-23S-31E

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 586326

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 586326
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	None	5/19/2026