

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:
[] Pool Commingling [] Lease Commingling [x] Pool and Lease Commingling [] Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: [] Fee [] State [x] Federal

Is this an Amendment to existing Order? [x] Yes [] No If "Yes", please include the appropriate Order No. PLC 670C
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[x] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED

(2) Are any wells producing at top allowables? [] Yes [x] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [x] Yes [] No.
(4) Measurement type: [] Metering [x] Other (Specify) ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? [] Yes [x] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [] Yes [] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [] Yes [] No
(4) Measurement type: [] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [] Yes [] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 02/17/2026
TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106
E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: ARKENSTONE 31 FED 3H & MULTIPLE **API:** 30-015-46618 & MULTIPLE
Pool: COTTON DRAW; BONE SPRING & OTHERS **Pool Code:** 13367 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

AMNEDMENT TO
PLC 670C

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

02/17/26
Date

713-366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE AND OFF-LEASE STORAGE, MEASUREMENT AND SALES
Commingling proposal for oil production at the Precious Battery

OXY USA INC requests to amend PLC 670C for oil production at the Precious Battery (E 31 T23S R31E). Precious wells, listed below, will be added. This commingling request includes the current and future wells in the pools and leases/CAs listed below.

TO BE ADDED:

POOL: INGLE WELLS; BONE SPRING (33740)

WELL NAME	API	SURFACE LOCATION	EST DATE ONLINE	EST OIL BOPD	EST GRAVITY API	EST GAS MCFP	EST BTU/CF	EST WAT BWPD
MULTIPHASE FLOWMETER								
CA NMNM105766160 E2 BS : NMNM 0546237, NMNM 017057, NMNM 021639, NMNM 0533177, NMNM 021640								
PRECIOUS 30_18 FED COM 12H	30-015-56536	C-31-23S-31E	MAY 2026	1100	47.6	2350	1265	2400
PRECIOUS 30_18 FED COM 13H	30-015-56414	B-31-23S-31E	MAY 2026	1100	47.6	2350	1265	2400
PRECIOUS 30_18 FED COM 14H	30-015-56415	B-31-23S-31E	MAY 2026	1100	47.6	2350	1265	2400
CA NMNM105726972 W2 BS : NMNM0546237, NMNM 0546732, NMNM 021639, NMNM 0533177, NMNM 21640								
PRECIOUS 30_18 FED COM 11H	30-015-56535	C-31-23S-31E	MAY 2026	1100	47.6	2350	1265	2400
PRECIOUS 30_18 FED COM 173H	30-015-56418	C-31-23S-31E	MAY 2026	1100	47.6	2350	1265	2400
PRECIOUS 30_18 FED COM 174H	30-015-56419	C-31-23S-31E	MAY 2026	1100	47.6	2350	1265	2400

Production estimates are average of first 6-month volumes

EXISTING WELLS:

POOL: INGLE WELLS; BONE SPRING (33740)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFP D	BTU/CF	WAT BWPD
TEST VESSEL								
CA NMNM105766160 E2 BS : NMNM 0546237, NMNM 017057, NMNM 021639, NMNM 0533177, NMNM 021640								
PRECIOUS 30_18 FED COM 4H	30-015-46464	B-31-23S-31E	APR 2021	113	47.6	716	1284	285
PRECIOUS 30_18 FED COM 5H	30-015-46448	A-31-23S-31E	APR 2021	93	47.6	486	1266	257
PRECIOUS 30_18 FED COM 6H	30-015-46465	A-31-23S-31E	APR 2021	76	47.6	427	1263	217
PRECIOUS 30_18 FED COM 10H	30-015-46463	A-31-23S-31E	APR 2021	80	47.6	627	1252	293
CA NMNM105726972 W2 BS : NMNM0546237, NMNM 0546732, NMNM 021639, NMNM 0533177, NMNM 21640								
PRECIOUS 30_18 FED COM 1H	30-015-46373	D-31-23S-31E	APR 2021	128	47.6	248	1256	400
PRECIOUS 30_18 FED COM 2H	30-015-46473	D-31-23S-31E	APR 2021	103	47.6	468	1251	215
PRECIOUS 30_18 FED COM 7H	30-015-46372	D-31-23S-31E	JUN 2021	98	47.6	455	1271	268
PRECIOUS 30_18 FED COM 9H	30-015-46523	C-31-23S-31E	APR 2021	96	47.6	655	1266	331

POOL: WC-015 G-08 S233135D;WOLFCAMP (98236)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFP D	BTU/CF	WAT BWPD
TEST VESSEL								
CA NMNM106320571 E2 WC : NMNM 0546237, NMNM 017057, NMNM 021639, NMNM 0533177, NMNM 021640								
PRECIOUS 30_18 FED COM 3H	30-015-46350	C-31-23S-31E	MAR 2023	227	47.6	543	1273	706
PRECIOUS 30_18 FED COM 44H	30-015-46544	C-31-23S-31E	MAR 2023	286	47.6	453	1258	747
PRECIOUS 30_18 FED COM 45H	30-015-55315	A-31-23S-31E	DEC 2024	636	47.6	4815	1260	1875
PRECIOUS 30_18 FED COM 46H	30-015-55314	A-31-23S-31E	DEC 2024	891	47.6	5176	1248	1965
PRECIOUS 30_18 FED COM 56H	30-015-55309	C-31-23S-31E	DEC 2024	548	47.6	3400	1303	1709
PRECIOUS 30_18 FED COM 175H	30-015-46457	A-31-23S-31E	MAR 2023	337	47.6	479	1276	900
PRECIOUS 30_18 FED COM 176H	30-015-46462	A-31-23S-31E	MAR 2023	287	47.6	577	1303	812
CA NMNM106320527 W2 WC : NMNM0546237, NMNM 0546732, NMNM 021639, NMNM 0533177, NMNM 21640								
PRECIOUS 30_18 FED COM 32H	30-015-46611	D-31-23S-31E	MAR 2023	212	47.6	538	1266	1036
PRECIOUS 30_18 FED COM 41H	30-015-55317	D-31-23S-31E	DEC 2024	545	47.6	3858	1257	1704
PRECIOUS 30_18 FED COM 42H	30-015-55316	D-31-23S-31E	DEC 2024	454	47.6	2507	1263	1579
PRECIOUS 30_18 FED COM 43H	30-015-46614	C-31-23S-31E	MAR 2023	162	47.6	271	1261	567
PRECIOUS 30_18 FED COM 53H	30-015-55312	C-31-23S-31E	DEC 2024	574	47.6	3151	1264	1941
PRECIOUS 30_18 FED COM 171H	30-015-46581	D-31-23S-31E	MAR 2023	212	47.6	404	1273	912
PRECIOUS 30_18 FED COM 172H	30-015-46582	D-31-23S-31E	MAR 2023	213	47.6	496	1272	1143

POOL: COTTON DRAW; BONE SPRING (13367)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFP D	BTU/CF	WAT BWPD
TEST VESSEL								
CA NMNM105772670 : NMNM0546732A, NMNM 082904								
ARKENSTONE 31 FEDERAL 3H	30-015-46618	B-31-23S-31E	APR 2022	91	47.6	389	1262	275
CA NMNM105772683 : NMNM0546732A, NMNM 082904								
ARKENSTONE 31 FED COM 4H	30-015-46619	B-31-23S-31E	APR 2022	82	47.6	422	1269	328
CA NMNM106715285 PENDING : NMNM0546732A, NMNM544986B, NMNM 082904								
ARKENSTONE 31 FEDERAL 6H	30-015-46320	A-31-23S-31E	APR 2022	79	47.6	624	1270	372
CA NMNM105773185: NMNM0546732A, NMNM 082904								
ARKENSTONE 31 FEDERAL 9H	30-015-46322	C-31-23S-31E	APR 2022	95	47.6	441	1257	267

POOLS: WC-015 G-08 S233135D;WOLFCAMP (98236) & PURPLE SAGE; WOLFCAMP GAS (98220)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFP D	BTU/ CF	WAT BWPD
TEST VESSEL								
CA NMNM105826618 : NMNM0546732A, NMNM544986B, NMNM 082904								
ARKENSTONE 31 FEDERAL 1H	30-015-46370	D-31-23S-31E	NOV 2022	169	47.6	717	1275	484
ARKENSTONE 31 FEDERAL 2H	30-015-46677	D-31-23S-31E	NOV 2022	137	47.6	644	1275	519
ARKENSTONE 31 FED COM 5H	30-015-47319	A-31-23S-31E	NOV 2022	117	47.6	615	1271	437
ARKENSTONE 31 FEDERAL 7H	30-015-46321	D-31-23S-31E	APR 2023	124	47.6	572	1293	415
ARKENSTONE 31 FEDERAL 171H	30-015-46371	D-31-23S-31E	NOV 2022	116	47.6	632	1284	379
ARKENSTONE 31 FEDERAL 172H	30-015-47318	D-31-23S-31E	NOV 2022	87	47.6	357	1283	280
ARKENSTONE 31 FEDERAL 174H	30-015-47332	C-31-23S-31E	NOV 2022	110	47.6	627	1276	280
CA NMNM106715283 : NMNM0546732A, NMNM 0544986B, NMNM082904, NMNM057273								
ARKENSTONE 31 FEDERAL 10H	30-015-46323	A-31-23S-31E	NOV 2022	195	47.6	686	1269	557

POOL: FORTY NINER RIDGE; DELAWARE (24750)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFP D	BTU/ CF	WAT BWPD
TEST VESSEL								
FNR 26 FEDERAL #2H	30-015-41647	L-26-23S-30E	AUG 2014	21	47.6	39	1368	110
FNR 26 FEDERAL #4H	30-015-41012	M-26-23S-30E	JUN 2014	14	47.6	62	1315	110

POOLS: FORTY NINER RIDGE; DELAWARE (24750) & FORTY NINER RIDGE;BONE SPRING, WEST (96526)**DHC 2337**

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFP D	BTU/ CF	WAT BWPD
TEST VESSEL								
FNR 26 FEDERAL 001	30-015-30412	M-26-23S-30E	MAY 1999	6	47.6	20	1312	28

POOL: SAND DUNES; DELAWARE, SOUTH (53818)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFP D	BTU/ CF	WAT BWPD
TEST VESSEL								
FNR 35 FEDERAL #1H	30-015-42275	D-35-23S-30E	DEC 2014	12	47.6	19	1315	94
FNR 35 FEDERAL #3H	30-015-42298	L-35-23S-30E	SEP 2014	23	47.6	37	1266	130

Process Description:

Production is sent through two three-phase production separators. Oil production flows through line heaters then to heater treaters before being sent to vapor recovery towers. It is then pumped through LACT meters, which serve as the FMPs for BLM royalty payments and OXY's sales point.

Oil production is allocated back to each well based on well test. For testing purposes, the facility utilizes API approved meters to ensure the allocation production to each well shall be done accurately. Test vessels are equipped with an oil turbine meter, water turbine meter and gas orifice meter. OXY's multiphase flowmeters (approved per Order SCM-900) partially separate gas from combined oil and water stream and are equipped with a Coriolis meter, water-cut

meter and gas orifice meter. Some wells will utilize multiphase flowmeters while others will utilize test vessels. This commingle request includes future additions of wells within the leases / CAs and pools listed above utilizing multiphase flowmeters. This commingle request also includes future changes to individual well test meters of wells listed above from test vessel to multiphase flowmeter.

Wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. All currently producing wells are in Range 3 of decline. When Precious #11H, 12H, 13H, 14H, 173H and 174H come online, they will adhere to the aforementioned well testing frequency.

Gas production will flow from the three-phase separators to an OXY sales-quality check meter (BLM gas FMP). Gas production will be allocated back to each well based on the aforementioned well testing frequency. Gas commingling downstream of the aforementioned facility gas FMP meter is handled through PLC 749I.

All water from the Precious Battery is sent to the Sand Dunes Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

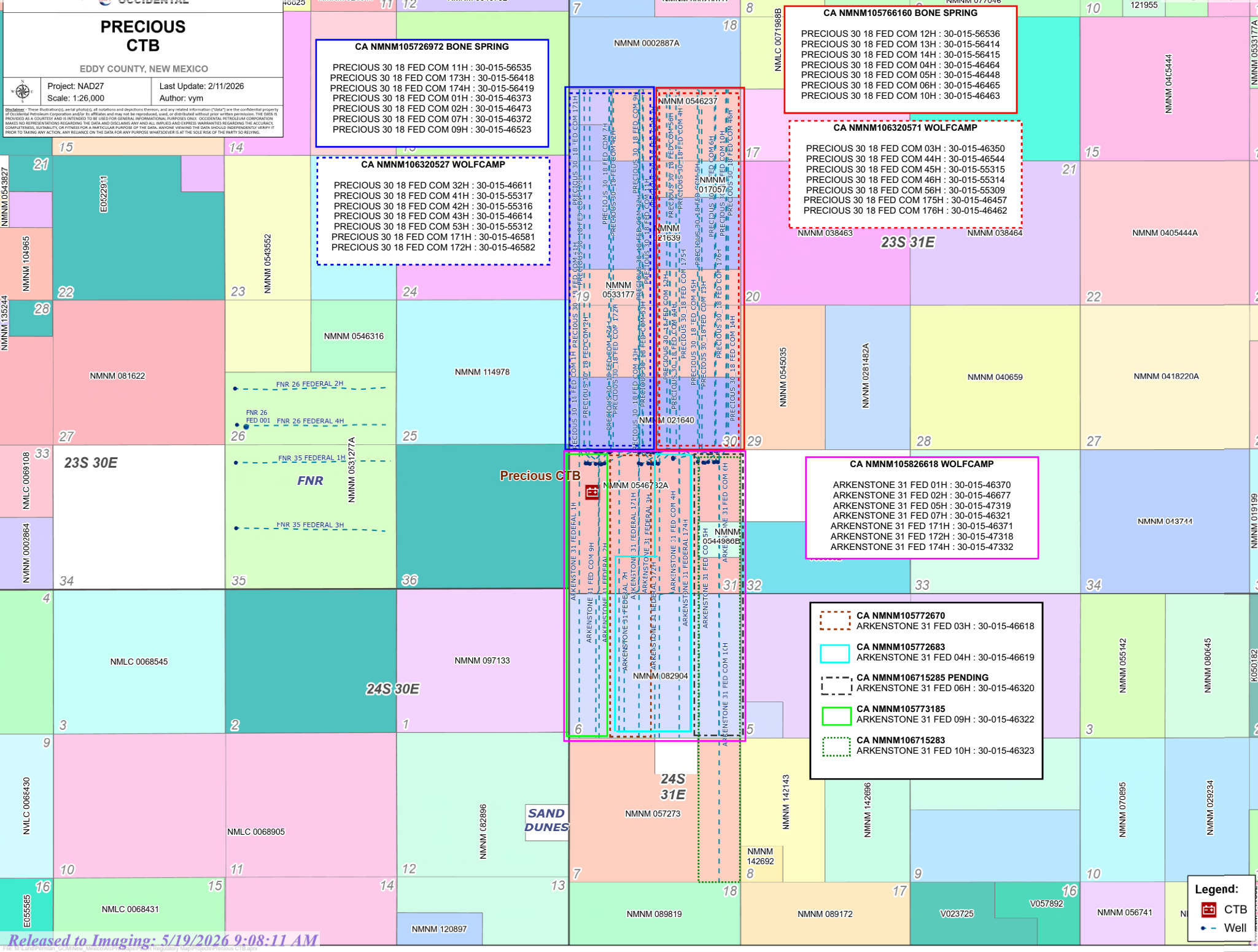
The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications, along with manufacturer's recommendations in accordance with Order SCM-900.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



PRECIOUS CTB
 EDDY COUNTY, NEW MEXICO

Project: NAD27
 Scale: 1:26,000

Last Update: 2/11/2026
 Author: vym

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CA NMNM105726972 BONE SPRING

PRECIOUS 30 18 FED COM 11H : 30-015-56535
 PRECIOUS 30 18 FED COM 173H : 30-015-56418
 PRECIOUS 30 18 FED COM 174H : 30-015-56419
 PRECIOUS 30 18 FED COM 01H : 30-015-46373
 PRECIOUS 30 18 FED COM 02H : 30-015-46473
 PRECIOUS 30 18 FED COM 07H : 30-015-46372
 PRECIOUS 30 18 FED COM 09H : 30-015-46523

CA NMNM106320527 WOLFCAMP

PRECIOUS 30 18 FED COM 32H : 30-015-46611
 PRECIOUS 30 18 FED COM 41H : 30-015-55317
 PRECIOUS 30 18 FED COM 42H : 30-015-55316
 PRECIOUS 30 18 FED COM 43H : 30-015-46614
 PRECIOUS 30 18 FED COM 53H : 30-015-55312
 PRECIOUS 30 18 FED COM 171H : 30-015-46581
 PRECIOUS 30 18 FED COM 172H : 30-015-46582

CA NMNM105766160 BONE SPRING

PRECIOUS 30 18 FED COM 12H : 30-015-56536
 PRECIOUS 30 18 FED COM 13H : 30-015-56414
 PRECIOUS 30 18 FED COM 14H : 30-015-56415
 PRECIOUS 30 18 FED COM 04H : 30-015-46464
 PRECIOUS 30 18 FED COM 05H : 30-015-46448
 PRECIOUS 30 18 FED COM 06H : 30-015-46465
 PRECIOUS 30 18 FED COM 10H : 30-015-46463

CA NMNM106320571 WOLFCAMP

PRECIOUS 30 18 FED COM 03H : 30-015-46350
 PRECIOUS 30 18 FED COM 44H : 30-015-46544
 PRECIOUS 30 18 FED COM 45H : 30-015-55315
 PRECIOUS 30 18 FED COM 46H : 30-015-55314
 PRECIOUS 30 18 FED COM 56H : 30-015-55309
 PRECIOUS 30 18 FED COM 175H : 30-015-46457
 PRECIOUS 30 18 FED COM 176H : 30-015-46462

CA NMNM105826618 WOLFCAMP

ARKENSTONE 31 FED 01H : 30-015-46370
 ARKENSTONE 31 FED 02H : 30-015-46677
 ARKENSTONE 31 FED 05H : 30-015-47319
 ARKENSTONE 31 FED 07H : 30-015-46321
 ARKENSTONE 31 FED 171H : 30-015-46371
 ARKENSTONE 31 FED 172H : 30-015-47318
 ARKENSTONE 31 FED 174H : 30-015-47332

CA NMNM105772670
 ARKENSTONE 31 FED 03H : 30-015-46618

CA NMNM105772683
 ARKENSTONE 31 FED 04H : 30-015-46619

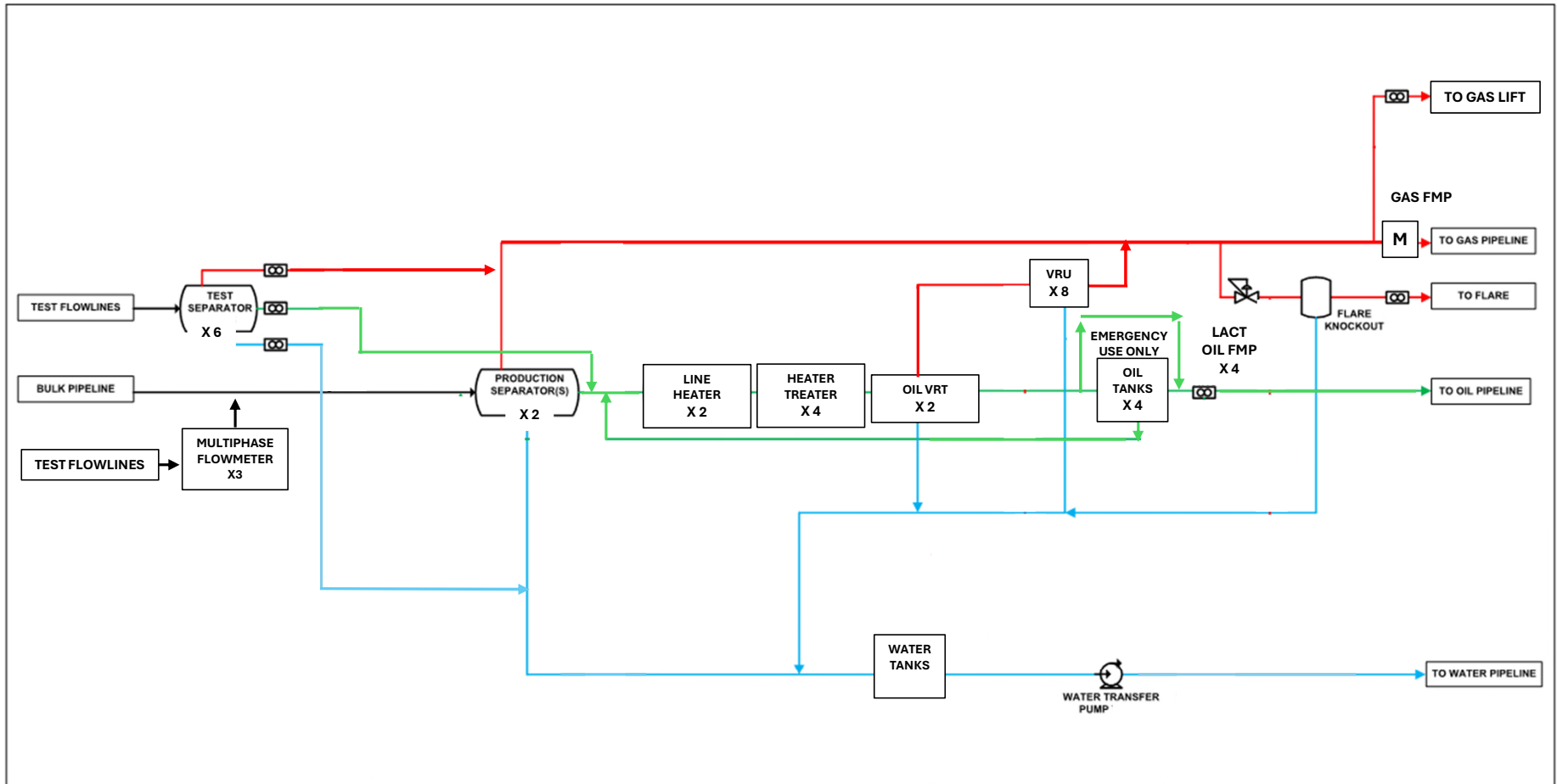
CA NMNM106715285 PENDING
 ARKENSTONE 31 FED 06H : 30-015-46320

CA NMNM105773185
 ARKENSTONE 31 FED 09H : 30-015-46322

CA NMNM106715283
 ARKENSTONE 31 FED 10H : 30-015-46323

Legend:

- CTB
- Well



NOTES

THREE PHASE PRODUCTION
 GAS
 OIL
 WATER

NOTES:
 1. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED
 2. FOR SIMPLICITY, OIL EXITING VRT OUTLET BACK THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN
 3. FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT. FOR PUMP RATE STABILIZATION IS NOT SHOWN
 4. ALL SUMPS WILL ALSO TIE INTO THE VRT FOR DISPOSAL.

REVISION LOG						
NO.	DATE	DESCRIPTION	BY	CHK	APP	
A						
B						
C						
D						
E						
F						
G						

ENGINEERING RECORD	
BY	DATE
DRN:	
DES:	
CHK:	
APP:	
AFE:	

FACILITY SCHEMATIC

PRECIOUS BATTERY

NMNM0546732A
E 31 T23S R31E
EDDY COUNTY, NM
OXY USA INC.

Received by OCD: 1/8/2026 12:39:14 PM

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C-102 State of New Mexico Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Submit Electronically Via OCD Permitting

Revised July 9, 2024

Submit Type: Initial Submittal Amended Report As Drilled

WELL LOCATION INFORMATION

API Number: 30-015-56535 Pool Code: 33740 Pool Name: **INGLE WELLS; BONE SPRING**

Property Code: 326187 Property Name: PRECIOUS 30_18 FED COM Well Number: 11H

OGRID No.: 16696 Operator Name: OXY USA INC. Ground Level Elevation: 3,345.2'

Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	31	21S	31E		128 NORTH	2,161 FWL	32.267822°	-103.818005°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
K	18	21S	31E		2,621 SOUTH	2,288 WEST	32.304199°	-103.818225°	EDDY

Dedicated Acres: 816.44 Infill or Defining Well: **INFILL** Defining Well API: **30-015-46373** Overlapping Spacing Unit (Y/N): **N** Consolidation Code: **C**

Order Numbers: **N/A** Well setbacks are under Common Ownership: Yes No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	30	21S	31E		50 SOUTH	2,288 WEST	32.268312°	-103.818240°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	30	21S	31E		100 SOUTH	2,288 WEST	32.268449°	-103.818240°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
K	18	21S	31E		2,541 SOUTH	2,288 WEST	32.304199°	-103.818226°	EDDY

Unzoned Area or Area of Uniform Interest: **N/A** Spacing Unit Type: Horizontal Vertical Ground Floor Elevation: **3,345.2'**

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that the operator either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that the operator has received the consent of all lease or owners of a working interest or unleased mineral interest in each tract (or the larger pool or formation) in which any part of the well's completed interval will be located or a compulsory pooling order from the division.

Sara Guthrie 11/20/2025

Signature: Sara Guthrie Date: 11/20/2025

Printed Name: Sara Guthrie Email Address: sara_guthrie@oxy.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my belief.

PAUL J. BACKLICK
NEW MEXICO
PROFESSIONAL SURVEYOR
11-03-25

Signature and Seal of Professional Surveyor: Paul Backlick
23782 May 11, 2023

Certificate Number: 23782 Date of Survey: May 11, 2023

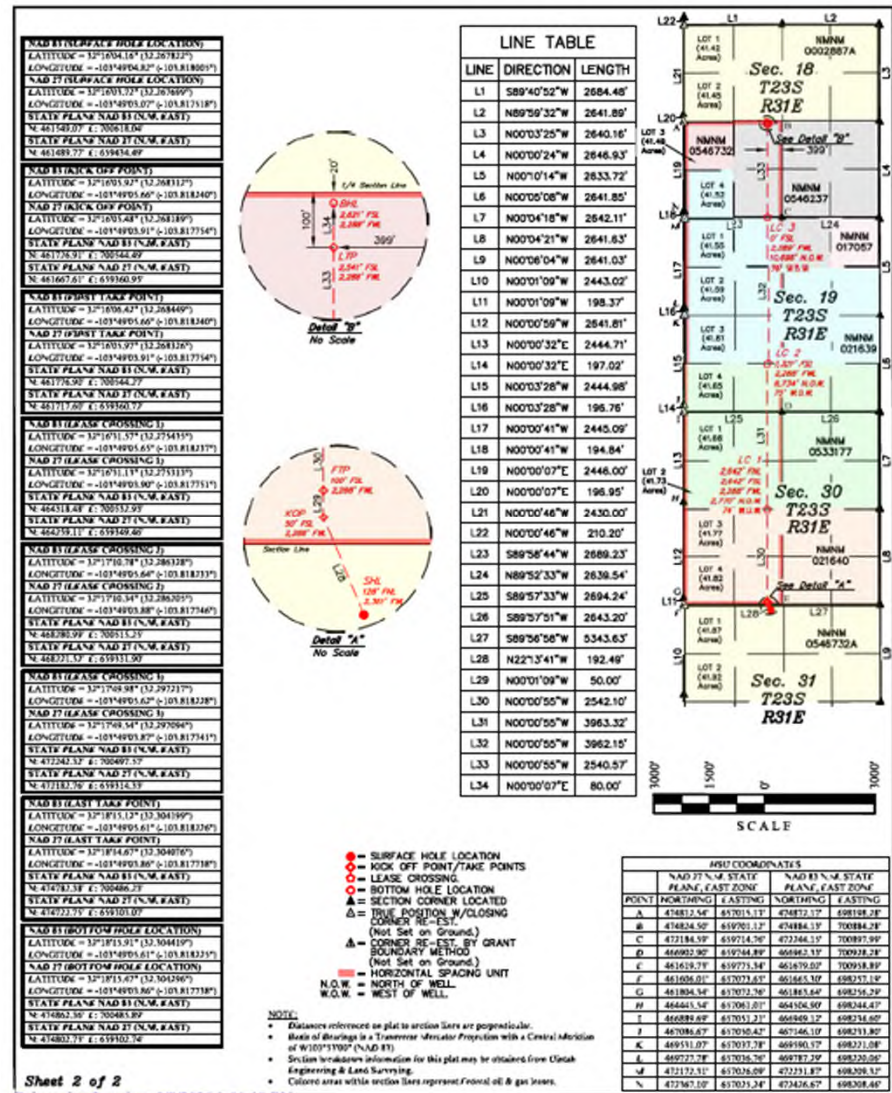
Note: No allowance will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2 Released to Imaging: 2/9/2026 1:06:10 PM

Received by OCD: 1/8/2026 12:39:14 PM

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Property Name: PRECIOUS 30_18 FED COM Well Number: 11H Drawn By: N.R. 05-22-23 Revised By: REV: 4 L.T.T. 11-03-25 (BILL MOVE)



Sheet 2 of 2 Released to Imaging: 2/9/2026 1:06:10 PM

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C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION			
API Number 30-015-56536	Pool Code 33740	Pool Name INGLE WELLS; BONE SPRING	
Property Code 326187	Property Name PRECIOUS 10_18 FED COM	Well Number 12H	12H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3,345.1'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	31	21S	31E		128 NORTH	2,391 WEST	32.267822°	-103.817907°	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
J	18	21S	31E		2,622 SOUTH	2,188 EAST	32.304418°	-103.815467°	EDDY

Dedicated Acres 800	Infill or Defining Well INFILL	Defining Well API 30-015-46448	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers N/A		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	30	21S	31E		50 SOUTH	2,188 EAST	32.268112°	-103.815414°	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	30	21S	31E		100 SOUTH	2,188 EAST	32.268450°	-103.815414°	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
J	18	21S	31E		2,542 SOUTH	2,188 EAST	32.304198°	-103.815467°	EDDY

Unzoned Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,345.1'
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OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or deviated well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of all lease and/or owners of a working interest or unleased mineral interest in each tract (or the larger pool or formation) in which any part of the well's completed interval will be located or otherwise a compulsory pooling order from the division.</p> <p><i>Sara Guthrie</i> Signature 11/20/2025 Date</p>	<p>I hereby certify that the well location shown on this plot was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>Paula M. Heale</i> Signature 11-03-24 Date</p> <p>PAULA M. HEALE NEW MEXICO PROFESSIONAL SURVEYOR</p>
<p><i>Sara Guthrie</i> Signature May 11, 2023 Date</p> <p>23782 Certificate Number</p> <p><i>sara_guthrie@oxy.com</i> Email Address</p>	<p>23782 Certificate Number</p> <p>May 11, 2023 Date of Survey</p>

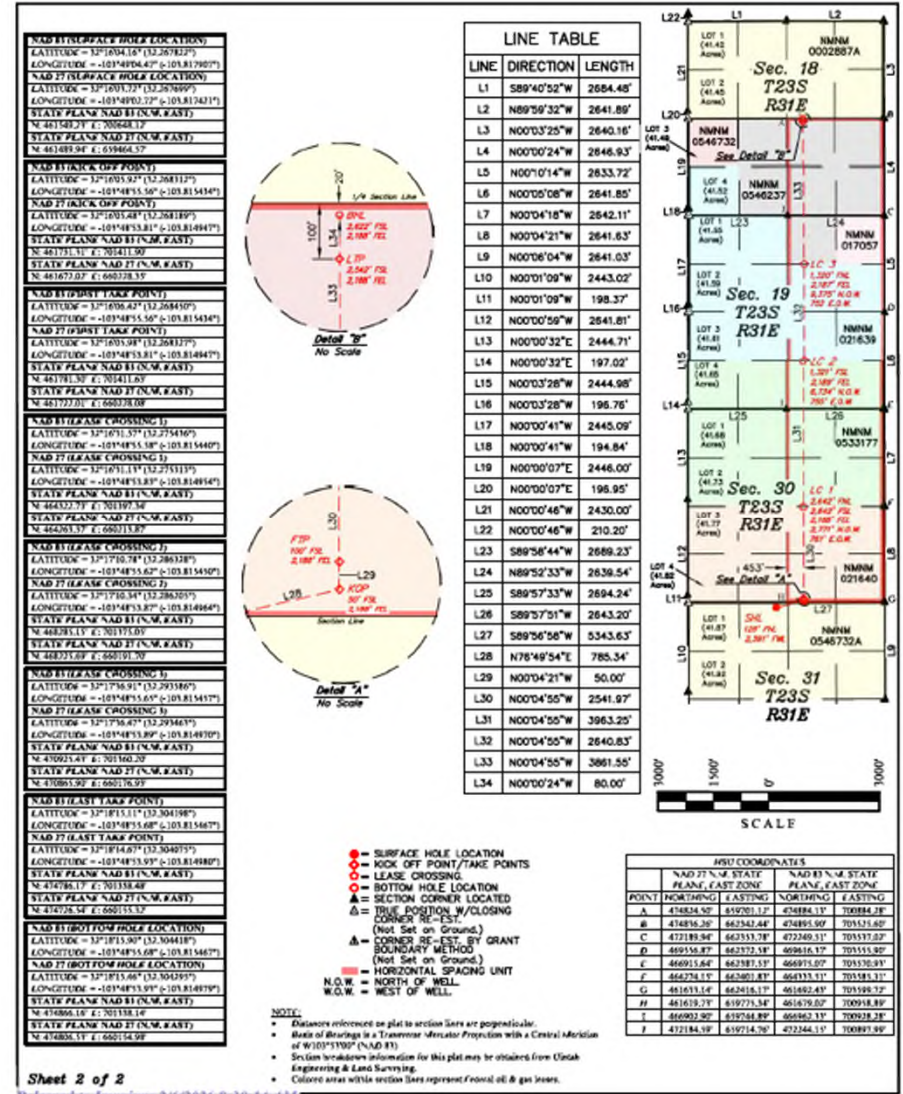
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2
Released to Imhaging: 2/6/2026 8:30:14 AM

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Property Name PRECIOUS 10_18 FED COM	Well Number 12H	Drawn By N.R. 05-22-23	Revised By REV: 4 L.T.T. 11-03-25 (BHL MOVE)
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Sheet 2 of 2
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C-102 Submit Electronically Via OGD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION			
API Number 30-015-56414	Pool Code 33740	Pool Name INGLE WELLS; BONE SPRING	
Property Code 326187	Property Name PRECIOUS 30_18 FED COM	Well Number 13H	13H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3,344.6'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	31	21S	31E		339 NORTH	2,151 EAST	32.267244°	-101.815311°	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	18	21S	31E		2,624 SOUTH	1,284 EAST	32.304417°	-101.812542°	EDDY

Dedicated Acres 800	Infill or Defining Well INFILL	Defining Well API 30-015-46448	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers: N/A		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	30	21S	31E		50 SOUTH	1,284 EAST	32.268313°	-101.812509°	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	30	21S	31E		100 SOUTH	1,284 EAST	32.268450°	-101.812510°	EDDY

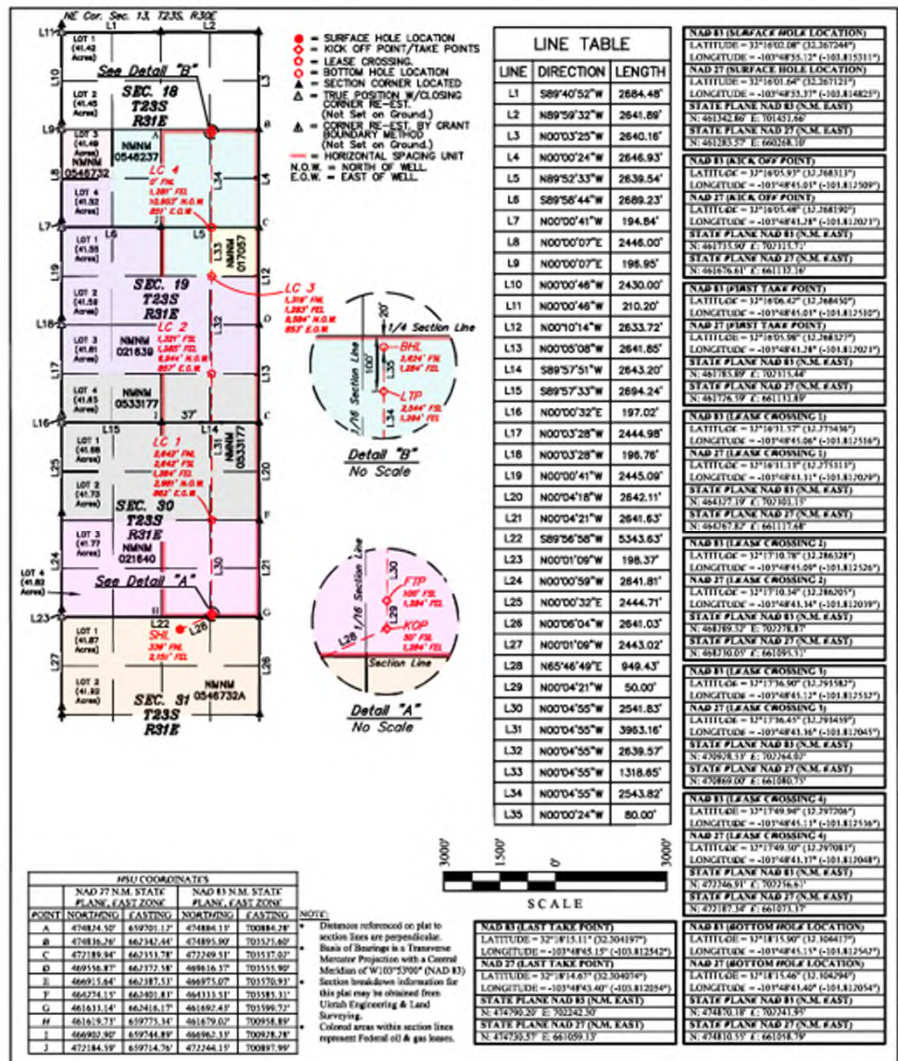
Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	18	21S	31E		2,544 SOUTH	1,284 EAST	32.304197°	-101.812542°	EDDY

Utilized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,344.6'
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OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Sara Guthrie</i> 11/20/2025</p>	<p>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>Professional Surveyor</i></p> <p>Sara Guthrie 23782 May 11, 2023</p>



Property Name PRECIOUS 30_18 FED COM	Well Number 13H	Drawn By Z.L. 05-18-23	Revised By REV: 4 L.T.T. 11-03-25 (BHL MOVE)
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C-102 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submit Electronically Via OCD Permitting

Submittal Type: Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number: 30-015-56415 Pool Code: 33740 Pool Name: **INGLE WELLS; BONESPRING**

Property Code: 326187 Property Name: PRECIOUS 30_18 FED COM Well Number: 14H

OGRID No.: 16696 Operator Name: OXY USA INC. Ground Level Elevation: 3344.9'

Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	31	23S	31E		369 NORTH	2151 EAST	32.267162°	-103.815311°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	18	23S	31E		2626 SOUTH	380 EAST	32.304416°	-103.809616°	EDDY

Dedicated Acres: 800 Infill or Defining Well: **INFILL** Defining Well API: **30-015-46448** Overlapping Spacing Unit (Y/N): **NO** Consolidation Code:

Order Numbers: Well setbacks are under Common Ownership: Yes No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	30	23S	31E		50 SOUTH	380 EAST	32.268313°	-103.809585°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	30	23S	31E		100 SOUTH	380 EAST	32.268451°	-103.809585°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	18	23S	31E		2546 SOUTH	380 EAST	32.304196°	-103.809617°	EDDY

Unitized Area or Area of Uniform Interest: Spacing Unit Type: Horizontal Vertical Ground Floor Elevation: 3344.9'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sara Guthrie 12/11/2024

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

23782 May 11, 2023

Professional Surveyor

Signature and Seal of Professional Surveyor: Sara Guthrie

Printed Name: Sara Guthrie

sara.guthrie@oxy.com

Email Address:



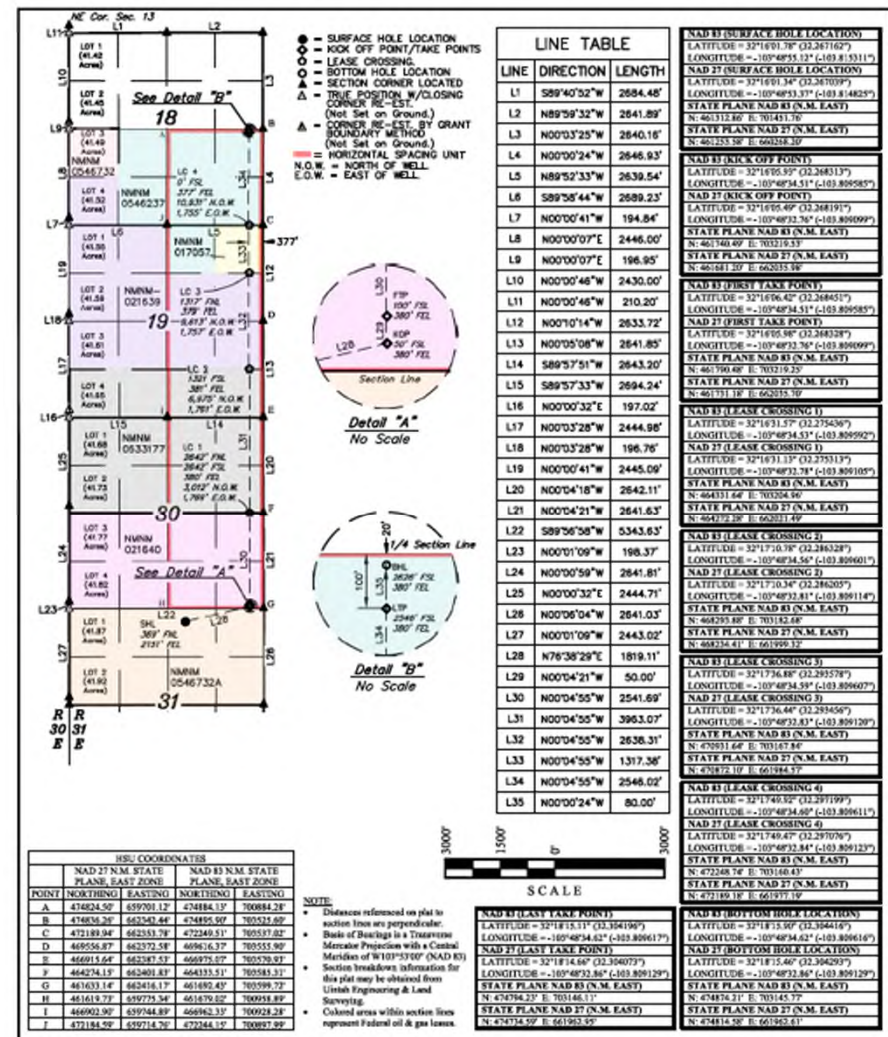
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Released to Imaging: 4/10/2025 9:52:08 AM

Received by OCD: 3/19/2025 10:43:59 AM

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Property Name: PRECIOUS 30_18 FED COM Well Number: 14H Drawn By: Z.L. 05-18-23 Revised By: REV. 2 T.I.R. 09-16-24 (UPDATE FORMAT)



Released to Imaging: 4/10/2025 9:52:08 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION			
API Number 30-015-56418	Pool Code 33740	Pool Name INGLE WELLS; BONE SPRING	
Property Code 326187	Property Name PRECIOUS 30_18 FED COM	Well Number 173H	173H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3,345.2'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location										
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
C	31	23S	31E		128 NORTH	2,221 FWL	32.267822°	-103.818457°	EDDY	

Bottom Hole Location										
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
	18	23S	31E	3	2,621 SOUTH	480 WEST	32.304420°	-103.824076°	EDDY	

Dedicated Acres 816.41	Infill or Defining Well INFILL	Defining Well API 30-015-46372	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers: <i>N/A</i> Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				

Kick Off Point (KOP)										
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
	30	23S	31E	4	50 SOUTH	480 WEST	32.268310°	-103.824088°	EDDY	

First Take Point (FTP)										
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
	30	23S	31E	4	100 SOUTH	480 WEST	32.268448°	-103.824088°	EDDY	

Last Take Point (LTP)										
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
	18	23S	31E	3	2,541 SOUTH	480 WEST	32.304201°	-103.824076°	EDDY	

Unzoned Area or Area of Uniform Interest <i>N/A</i>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,345.2'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sara Guthrie 11/20/2025
Signature Date

Sara Guthrie 23782 May 11, 2023
Printed Name Certificate Number Date of Survey

sara.guthrie@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

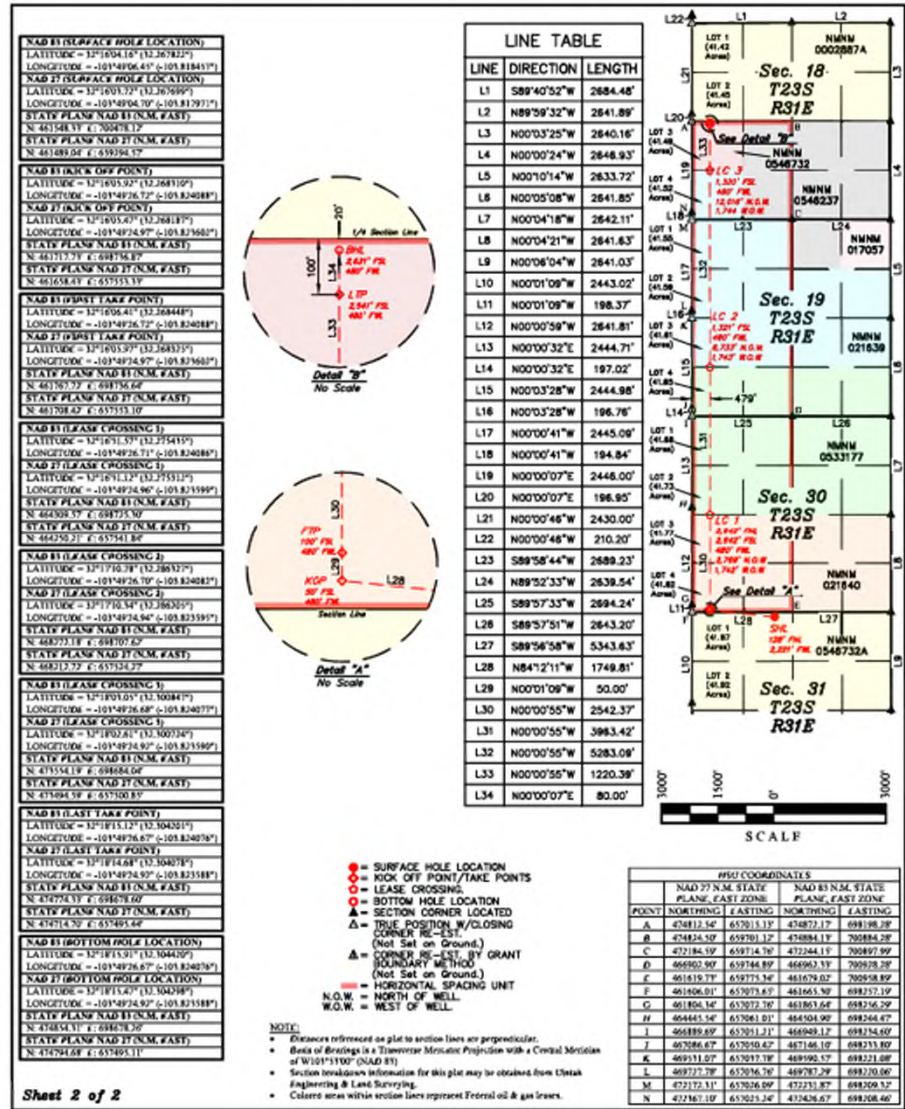
I hereby certify that the well location shown on this plan was plotted from the field notes of actual surveys made by me or under my supervision, and that I believe the same to be true and correct to the best of my belief.



Paul J. Heale
Signature and Seal of Professional Surveyor

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name PRECIOUS 30_18 FED COM	Well Number 173H	Drawn By N.R. 05-22-23	Revised By REV: 3 L.T.T. 11-03-25 (BHL MOVE)
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C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting	Submit Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION			
API Number 30-015-56419	Pool Code 33740	Pool Name INGLE WELLS; BONE SPRING	
Property Code 328187	Property Name PRECIOUS 30_18 FED COM	Well Number 174H	174H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3,345.3'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fec <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fec <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	31	21S	31E		128 NORTH	2,251 WEST	32.267822°	-103.818361°	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
K	18	21S	31E		2,621 SOUTH	1,384 WEST	32.304420°	-103.821151°	EDDY

Dedicated Acres 816.41	Infill or Defining Well INFILL	Defining Well API 30-015-46372	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers N/A	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	30	21S	31E		50 SOUTH	1,384 WEST	32.268311°	-103.821164°	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	30	21S	31E		100 SOUTH	1,384 WEST	32.268448°	-103.821164°	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
K	18	21S	31E		2,541 SOUTH	1,384 WEST	32.304200°	-103.821151°	EDDY

Utilized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,345.3'
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OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS
I hereby certify that the information contained hereon is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my belief.
<i>Sara Guthrie</i> 11/20/2025	<i>Paul J. Buehler</i> 11-03-25 PROFESSIONAL SURVEYOR
Signature Sara Guthrie	Signature and Seal of Professional Surveyor
Date 11/20/2025	23782 May 11, 2023
Printed Name sara_guthrie@oxy.com	Certificate Number 23782
Email Address sara_guthrie@oxy.com	Date of Survey May 11, 2023

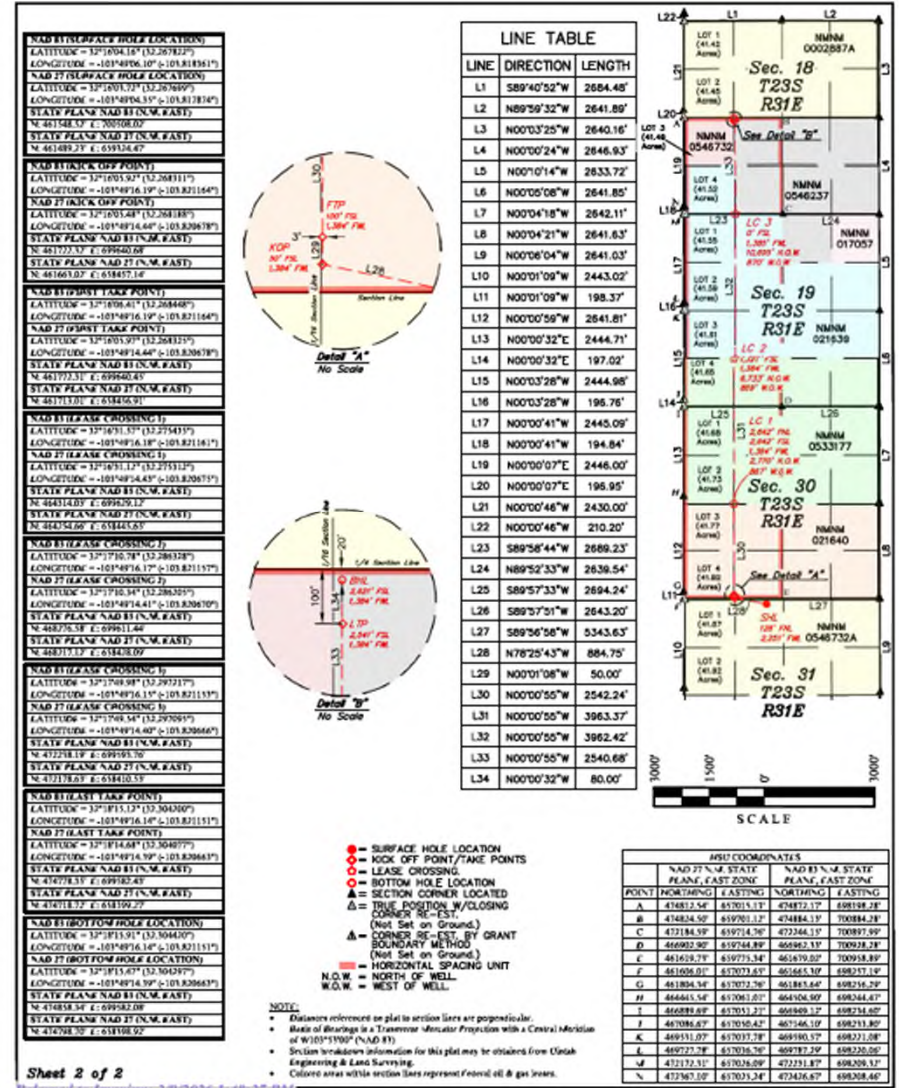
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Sheet 1 of 2
Released to Imaging: 2/9/2026 1:48:27 PM

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Property Name PRECIOUS 30_18 FED COM	Well Number 174H	Drawn By N.R. 05-22-23	Revised By REV: 3 L.T.T. 11-03-25 (BHL MOVE)
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Sheet 2 of 2
Released to Imaging: 2/9/2026 1:48:27 PM

MAILED 02/20/26

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	A G ANDRIKOPOULOS RESOURCES INC	P O BOX 788	CHEYENNE	WY	82003	_9414811898765430335740
	ANTELOPE ENERGY COMPANY LLC	1801 BROADWAY STE 1550	DENVER	CO	80202	_9414811898765430335733
	ARROTT FAMILY MINERALS LLC	PO BOX 6022	CUSTER	SD	57730	_9414811898765430335771
	ASHER LAND AND MINERALS LLC	4071 BUENA VISTA STEET	DALLAS	TX	75204	_9414811898765430335917
	BALONEY FEATHERS LTD	P O BOX 1586	LUBBOCK	TX	79408	_9414811898765430335962
	BAYSWATER FUND IV B LLC	730 17TH ST STE 500	DENVER	CO	80202	_9414811898765430335924
	BAYSWATER RESOURCES LLC	730 17TH ST STE 500	DENVER	CO	80202	_9414811898765430335900
	BLUE STAR ROYALTY LLC	PO BOX 470249	FORT WORTH	TX	76147	_9414811898765430335993
	BOARD OF REGENTS UNIVERSITY OF NM	1 UNIV OF NM MSC06 3595	ALBUQUERQUE	NM	87131	_9414811898765430335948
	BRYAN BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765430335986
	CATHLEEN ANN ADAMS REV TR	PO BOX 45807	RIO RANCHO	NM	87174	_9414811898765430335931
	CLAY JOHNSON	1603 NORTH BIG SPRING ST	MIDLAND	TX	79701	_9414811898765430335610
	CONEJOS ENERGY LLC	PO BOX 51370	MIDLAND	TX	79710	_9414811898765430335658
ATTN REGULATORY DEPT	CONOCOPHILLIPS COMPANY	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765430335665
BANK OF AMERICA AGENT	CONQUISTADOR COUNCIL BOY SCOUTS	P O BOX 840738	DALLAS	TX	75284	_9414811898765430335627
	COYANOSA ROYALTIES LLC	1801 BROADWAY STE 1550	DENVER	CO	80202	_9414811898765430335603
	DITTO LAND COMPANY LLC	PO BOX 1822	MIDLAND	TX	79702	_9414811898765430335696
	DOUGLAS A DENTON	3323 N MIDLAND DR STE 113 167	MIDLAND	TX	79707	_9414811898765430335641
	ELK RANGE ROYALTIES II LP	2110 FARRINGTON ST	DALLAS	TX	75207	_9414811898765430335689
EILEEN M GROOMS TRUSTEE	EMG REVOC TRUST	PO BOX 70	ROSWELL	NM	88202	_9414811898765430335634
	ENERGY PROPERTIES LIMITED LP	P O BOX 51408	CASPER	WY	82605	_9414811898765430335115
JOSEPH S HURT INDEP EXEC	FREDDIE JEAN WHEELER ESTATE	PO BOX 1567	ODESSA	TX	79760	_9414811898765430335153
	GIBSON FAMILY PROPERTIES LP	2000 SINCLAIR	MIDLAND	TX	79705	_9414811898765430335160

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	GILMORE RESOURCES INC	2000 WEST LOOP S STE 1220	HOUSTON	TX	77027	_9414811898765430335122
	HURT PROPERTIES LP	PO BOX 1927	ABINGDON	VA	24212	_9414811898765430335108
	JADT MINERALS LTD	PO BOX 190229	DALLAS	TX	75219	_9414811898765430335191
JOSEPH S HURT INDEP EXEC	JAMES RATLIFF HURT ESTATE	PO BOX 72	ODESSA	TX	79760	_9414811898765430335146
	KASTLEFORD LAND COMPANY LLC	PO BOX 51540	MIDLAND	TX	79710	_9414811898765430335184
	KING SNAKE ROYALTY LLC	500 W TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765430335139
GEORGIA AND WILLIAM TEMPLE TTEE	LORRAINE JOHNSON LIVING TRUST	P O BOX 85460	WESTLAND	MI	48185	_9414811898765430335177
	MATTHEW CAUL CRAIGHEAD	13350 CR 100 W	VERNON	TX	76384	_9414811898765430335313
	MCQUIDDY COMMUNICATIONS AND ENERGY	PO BOX 2072	ROSWELL	NM	88202	_9414811898765430335351
	MINERALS MANAGEMENT SERVICE	520 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765430335320
	MITCHELL EXPLORATION	6902 HOMESTEAD BLVD	MIDLAND	TX	79707	_9414811898765430335306
	MSH FAMILY REAL ESTATE PARTNERSHIP II LLC	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765430335399
	NEW MEXICO MILITARY INSTITUTE	101 W COLLEGE BLVD	ROSWELL	NM	88201	_9414811898765430335344
	NWS OIL AND GAS LTD	PO BOX 45	MIDLAND	TX	79702	_9414811898765430335337
PATRONS BANK NA TTEE	PATRICIA BOYLE YOUNG REV TRUST	PO BOX 1037	OKMULGEE	OK	74447	_9414811898765430335016
	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_9414811898765430335054
	PEGASUS RESOURCES NM LLC	P O BOX 470698	FORT WORTH	TX	76147	_9414811898765430335023
	PENASCO PETROLEUM LLC	P O BOX 4168	ROSWELL	NM	88202	_9414811898765430335009
	PERMIAN BASIN INVESTMENT CORP	4010 CHAINHURST DR	RICHARDSON	TX	75082	_9414811898765430335092
	RICHARD DONALD JONES JR	200 N GAINES RD	CEDAR CREEK	TX	78612	_9414811898765430335047
BEVERLY J BARR TRUSTEE	RICHARD K BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092	_9414811898765430335085
	RIVERBEND OIL AND GAS IX INVEST LLC	1200 SMITH STREET SUITE 1950	HOUSTON	TX	77002	_9414811898765430335030
	ROBBINS FAMILY MINERALS LP	PO BOX 2572	MIDLAND	TX	79702	_9414811898765430335078

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	ROBERT N ENFIELD REV TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765430335412
	ROEC INC	P O BOX 490	GRAND JUNCTION	CO	81502	_9414811898765430335467
	ROLLA R HINKLE III	P O BOX 2292	ROSWELL	NM	88202	_9414811898765430335429
	RUBIE CROSBY BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765430335498
	SAM L SHACKELFORD	1096 MECHEM DR STE G16	RUIDOSO	NM	88345	_9414811898765430335443
	SANTA ELENA MINERALS IV LP	PO BOX 470788	FORT WORTH	TX	76147	_9414811898765430335481
	SANTA ELENA MINERALS V LP	PO BOX 732885	DALLAS	TX	75373	_9414811898765430335474
	SITIO PERMIAN LP	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765430335511
	SMP PATRIOT MINERAL HOLDINGS LLC	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765430335559
	SMP SIDECAR TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765430335566
	SMP TITAN FLEX LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765430335528
	SMP TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765430335504
	THE KINCHELOE III LLC	1857 PASEO SAN LUIS STE 4	SIERRA VISTA	AZ	85635	_9414811898765430335597
	VIPER ENERGY PARTNERS LLC	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765430335542
	WEST BEND ENERGY PARTNERS III LLC	1320 S UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765430335580
	WEST BEND ENERGY PARTNERS LLC	1320 S UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765430335535
CO MIDHILL	WILLIAM N HEISS PROFIT SHARING	P O BOX 2680	CASPER	WY	82602	_9414811898765430335573
	WING RESOURCES VI LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765430332213
	WRIGHT MINERALS LLC	P O BOX 2312	SANTA FE	NM	87504	_9414811898765430332251



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

February 20, 2026

Re: Application for Pool and Lease Commingling and Off-lease Measurement, Sales and Storage for Oil Production at the Precious Battery in Eddy County, New Mexico.

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an amendment to PLC 670C with the NMOCD for oil production at the Precious Battery. A copy of the application submitted to the Division is attached. This commingle request includes the current and future wells in the leases/CAs and pools listed in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read 'SMusallam'.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

Copy of Publication:

No. 86980

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication	<u>March 5, 2026</u>
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	
Eighth Publication	

Subscribed and sworn before me this

5th day of March 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027

Latisha Romine

Latisha Romine
Notary Public, Eddy County, New Mexico

Notice of Application for Surface Commingling
 OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 670C for oil production at the Precious Battery. The facility is located in Eddy County in Section 31 in T23S R31E. Wells going to this battery are located in Sections 18, 19, 30 and 31 in T23S R31E and Sections 26 and 35 in T23S R30E and Sections 6 and 7 in T24S R31E. Production is from the Cotton Draw; Bone Spring, Ingle Wells; Bone Spring, WC-015 G-08 S233135D; Wolfcamp, Purple Sage; Wolfcamp (Gas), Forty Niner Ridge; Delaware SW (O), WC Forty Niner Ridge; Delaware SE, Forty Niner Ridge; Delaware, Forty Niner Ridge; Bone Spring and Sand Dunes; Delaware South
 Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the divisions Santa Fe office within 20 days after publication, or the NMOCD may approve the application.
 For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
 86980-Published in Carlsbad Current Argus March 5, 2026.

Economic Justification Worksheet
 PRECIOUS BATTERY

WELLS	BOPD	OIL GRAVITY @ 60	VALUE/ BBL	MCFD	DRY BTU	VALUE/ MMBTU
*PRECIOUS 30_18 FED COM 12H	1100	47.6	\$63.00	2350	1265	\$1.00
*PRECIOUS 30_18 FED COM 13H	1100	47.6		2350	1265	
*PRECIOUS 30_18 FED COM 14H	1100	47.6		2350	1265	
*PRECIOUS 30_18 FED COM 11H	1100	47.6		2350	1265	
*PRECIOUS 30_18 FED COM 173H	1100	47.6		2350	1265	
*PRECIOUS 30_18 FED COM 174H	1100	47.6		2350	1265	
PRECIOUS 30_18 FED COM 4H	113	47.6		716	1284	
PRECIOUS 30_18 FED COM 5H	93	47.6		486	1266	
PRECIOUS 30_18 FED COM 6H	76	47.6		427	1263	
PRECIOUS 30_18 FED COM 10H	80	47.6		627	1252	
PRECIOUS 30_18 FED COM 1H	128	47.6		248	1256	
PRECIOUS 30_18 FED COM 2H	103	47.6		468	1251	
PRECIOUS 30_18 FED COM 7H	98	47.6		455	1271	
PRECIOUS 30_18 FED COM 9H	96	47.6		655	1266	
ARKENSTONE 31 FEDERAL 3H	91	47.6		389	1262	
ARKENSTONE 31 FED COM 4H	82	47.6		422	1269	
ARKENSTONE 31 FEDERAL 6H	79	47.6		624	1270	
ARKENSTONE 31 FEDERAL 9H	95	47.6		441	1257	
PRECIOUS 30_18 FED COM 3H	227	47.6		543	1273	
PRECIOUS 30_18 FED COM 44H	286	47.6		453	1258	
PRECIOUS 30_18 FED COM 45H	636	47.6		4815	1260	
PRECIOUS 30_18 FED COM 46H	891	47.6		5176	1248	
PRECIOUS 30_18 FED COM 56H	548	47.6		3400	1303	
PRECIOUS 30_18 FED COM 175H	337	47.6		479	1276	
PRECIOUS 30_18 FED COM 176H	287	47.6		577	1303	
PRECIOUS 30_18 FED COM 32H	212	47.6		538	1266	
PRECIOUS 30_18 FED COM 41H	545	47.6		3858	1257	
PRECIOUS 30_18 FED COM 42H	454	47.6		2507	1263	
PRECIOUS 30_18 FED COM 43H	162	47.6		271	1261	
PRECIOUS 30_18 FED COM 53H	574	47.6		3151	1264	
PRECIOUS 30_18 FED COM 171H	212	47.6		404	1273	
PRECIOUS 30_18 FED COM 172H	213	47.6		496	1272	
ARKENSTONE 31 FEDERAL 1H	169	47.6		717	1275	
ARKENSTONE 31 FEDERAL 2H	137	47.6		644	1275	
ARKENSTONE 31 FED COM 5H	117	47.6		615	1271	
ARKENSTONE 31 FEDERAL 7H	124	47.6	572	1293		
ARKENSTONE 31 FEDERAL 171H	116	47.6	632	1284		
ARKENSTONE 31 FEDERAL 172H	87	47.6	357	1283		
ARKENSTONE 31 FEDERAL 174H	110	47.6	627	1276		
ARKENSTONE 31 FEDERAL 10H	195	47.6	686	1269		
FNR 26 FEDERAL #2H	21	47.6	39	1368		
FNR 26 FEDERAL #4H	14	47.6	62	1315		
FNR 35 FEDERAL #1H	12	47.6	19	1315		
FNR 35 FEDERAL #3H	23	47.6	37	1266		
FNR 26 FEDERAL 001	6	47.6	20	1312		

*estimated production

Economic Combined Production

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	VALUE/ BBL	MCFD	WEIGHTED DRY BTU	VALUE/ MMBTU
PRECIOUS BATTERY	14451	47.6	\$63.00	51754	1267	\$1.00

Commingling Bone Spring (47.6 avg API gravity), Wolfcamp (47.6 avg API gravity) and Delaware (47.6 avg API gravity) oil will not decrease the value of production.

Commingling Bone Spring (1264 avg BTU), Wolfcamp (1273 avg BTU) and Delaware (1315 avg BTU) gas will not decrease the value of production.



OXY USA INC
5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Phone 713.215.7000

OIL CONSERVATION DIVISION

NEW MEXICO ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

This letter certifies that Oxy will maintain an allocation process whereby production attributed to each well is calculated accurately, with an error margin not to exceed five percent.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

Beth Schenkel

REGULATORY DIRECTOR
ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)
OXY USA INC

✉ Beth_Schenkel@oxy.com

☎ 713.497.2055

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PRECIOUS 30-18	7H	3001546372	NMNM21640	NMNM143986	OXY USA
PRECIOUS 30-18	176H	3001546462	NMNM17057	NMNM106320571	OXY USA
PRECIOUS 30-18	172H	3001546582	NMNM21640	NMNM106320527	OXY USA
PRECIOUS 30-18	171H	3001546581	NMNM21640	NMNM106320527	OXY USA
PRECIOUS 30-18	44H	3001546544	NMNM21640	NMNM106320571	OXY USA
PRECIOUS 30-18	43H	3001546614	NMNM21640	NMNM106320571	OXY USA
PRECIOUS 30-18	3H	3001546350	NMNM21640	NMNM106320527	OXY USA
PRECIOUS 30-18	32H	3001546611	NMNM21640	NMNM106320527	OXY USA
PRECIOUS 30-18	175H	3001546457	NMNM0546732A	NMNM106320571	OXY USA
PRECIOUS 30-18	41H	3001555317	NMNM21640	NMNM106320527	OXY USA
PRECIOUS 30-18	45H	3001555315	NMNM21640	NMNM106320571	OXY USA
PRECIOUS 30-18	53H	3001555312	NMNM21640	NMNM106320527	OXY USA
PRECIOUS 30-18	42H	3001555316	NMNM21640	NMNM106320527	OXY USA
PRECIOUS 30-18	56H	3001555309	NMNM21640	NMNM106320571	OXY USA
PRECIOUS 30-18	46H	3001555314	NMNM21640	NMNM106320571	OXY USA
PRECIOUS 30-18	10H	3001546463	NMNM21640	NMNM105766160	OXY USA
PRECIOUS 30-18	5H	3001546448	NMNM21640	NMNM105766160	OXY USA
PRECIOUS 30-18	6H	3001546465	NMNM21640	NMNM105766160	OXY USA
PRECIOUS 30_18	11H	3001556535	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	173H	3001556418	NMNM21640	NMNM143986	OXY USA
PRECIOUS 30-18	174H	3001556419	NMNM21640	NMNM143986	OXY USA
PRECIOUS 30_18	12H	3001556536	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30_18	13H	3001556414	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30_18	14H	3001556415	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	9H	3001546523	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	2H	3001546473	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	1H	3001546373	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	4H	3001546464	NMNM21640	NMNM105766160	OXY USA
FNR 26 FEDERAL	1	3001530412	NMNM0531277A	NMNM0531277A	OXY USA
FNR 26 FEDERAL	2H	3001541647	NMNM0531277A	NMNM0531277A	OXY USA
FNR 26 FEDERAL	4H	3001541012	NMNM0531277A	NMNM0531277A	OXY USA
FNR 35 FEDERAL	1H	3001542275	NMNM0531277A	NMNM0531277A	OXY USA
FNR 35 FEDERAL	3H	3001542298	NMNM0531277A	NMNM0531277A	OXY USA
ARKENSTONE 31	3H	3001546618	NMNM0546732A	NMNM105772670	OXY USA

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ARKENSTONE 31	2H	3001546677	NMNM0546732A	NMNM105826618	OXY USA
ARKENSTONE 31	171H	3001546371	NMNM0546732A	NMNM105826618	OXY USA
ARKENSTONE 31	172H	3001547318	NMNM0546732A	NMNM105826618	OXY USA
ARKENSTONE 31	174H	3001547332	NMNM0546732A	NMNM105826618	OXY USA

Notice of Intent

Sundry ID: 2896188

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 02/17/2026

Time Sundry Submitted: 07:45

Date proposed operation will begin: 05/01/2026

Procedure Description: OXY requests approval according to 43 CFR 3173.14(a)(1)(i) and IM 2025-034 to commingle production from Federal leases and CAs at the Precious Battery. Allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

00_Precious_CTB_BLM_Submittal_2026_02_20260217074422.pdf

Conditions of Approval

Specialist Review

Surface_Comingling_COA_20260219203023.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: FEB 17, 2026 07:44 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON

State: TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 02/19/2026

Signature: Jonathon Shepard

ACTION ID 578649

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	WELL TEST METHOD	WERE ALL OWNERS NOTIFIED OF FUTURE MPFM UTILIZATION OIL COMMINGLE
PRECIOUS 30_18 FED COM 12H	30-015-56536	C-31-235-31E	INGLE WELLS; BONE SPRING	33740	MULTIPHASE FLOWMETER	YES
PRECIOUS 30_18 FED COM 13H	30-015-56414	B-31-235-31E	INGLE WELLS; BONE SPRING	33740	MULTIPHASE FLOWMETER	YES
PRECIOUS 30_18 FED COM 14H	30-015-56415	B-31-235-31E	INGLE WELLS; BONE SPRING	33740	MULTIPHASE FLOWMETER	YES
PRECIOUS 30_18 FED COM 11H	30-015-56535	C-31-235-31E	INGLE WELLS; BONE SPRING	33740	MULTIPHASE FLOWMETER	YES
PRECIOUS 30_18 FED COM 173H	30-015-56418	C-31-235-31E	INGLE WELLS; BONE SPRING	33740	MULTIPHASE FLOWMETER	YES
PRECIOUS 30_18 FED COM 174H	30-015-56419	C-31-235-31E	INGLE WELLS; BONE SPRING	33740	MULTIPHASE FLOWMETER	YES
PRECIOUS 30_18 FED COM 4H	30-015-46464	B-31-235-31E	INGLE WELLS; BONE SPRING	33740	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 5H	30-015-46448	A-31-235-31E	INGLE WELLS; BONE SPRING	33740	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 6H	30-015-46465	A-31-235-31E	INGLE WELLS; BONE SPRING	33740	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 10H	30-015-46463	A-31-235-31E	INGLE WELLS; BONE SPRING	33740	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 1H	30-015-46373	D-31-235-31E	INGLE WELLS; BONE SPRING	33740	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 2H	30-015-46473	D-31-235-31E	INGLE WELLS; BONE SPRING	33740	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 7H	30-015-46372	D-31-235-31E	INGLE WELLS; BONE SPRING	33740	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 9H	30-015-46523	C-31-235-31E	INGLE WELLS; BONE SPRING	33740	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 3H	30-015-46350	C-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 44H	30-015-46544	C-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 45H	30-015-55315	A-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 46H	30-015-55314	A-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 56H	30-015-55309	C-31-235-31E	WC-015 G08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 175H	30-015-46457	A-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 176H	30-015-46462	A-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 32H	30-015-46611	D-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 41H	30-015-55317	D-31-235-31E	WC-015 G08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 42H	30-015-55316	D-31-235-31E	WC-015 G08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 43H	30-015-46614	C-31-235-31E	WC-015 G08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 53H	30-015-55312	C-31-235-31E	WC-015 G08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 171H	30-015-46581	D-31-235-31E	WC-015 G08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 172H	30-015-46582	D-31-235-31E	WC-015 G08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
FNR 26 FEDERAL #2H	30-015-41647	L-26-235-30E	FORTY NINER RIDGE;DELAWARE	24750	TEST VESSEL	YES
FNR 26 FEDERAL #4H	30-015-41012	M-26-235-30E	FORTY NINER RIDGE;DELAWARE	24750	TEST VESSEL	YES
FNR 26 FEDERAL 001	30-015-30412	M-26-235-30E	FORTY NINER RIDGE; DELAWARE & FORTY NINER RIDGE;BONE SPRING, WEST	24750 & 96526 DHC 2337	TEST VESSEL	YES
FNR 35 FEDERAL #1H	30-015-42275	D-35-235-30E	SAND DUNES; DELAWARE, SOUTH	53818	TEST VESSEL	YES
FNR 35 FEDERAL #3H	30-015-42298	L-35-235-30E	SAND DUNES; DELAWARE, SOUTH	53818	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 3H	30-015-46618	B-31-235-31E	COTTON DRAW; BONE SPRING	13367	TEST VESSEL	YES
ARKENSTONE 31 FED COM 4H	30-015-46619	B-31-235-31E	COTTON DRAW; BONE SPRING	13367	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 6H	30-015-46320	A-31-235-31E	COTTON DRAW; BONE SPRING	13367	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 9H	30-015-46322	C-31-235-31E	COTTON DRAW; BONE SPRING	13367	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 1H	30-015-46370	D-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 2H	30-015-46677	D-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	TEST VESSEL	YES
ARKENSTONE 31 FED COM 5H	30-015-47319	A-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 7H	30-015-46321	D-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 171H	30-015-46371	D-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 172H	30-015-47318	D-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 174H	30-015-47332	C-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 10H	30-015-46323	A-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	TEST VESSEL	YES

REMOVE - CANCELLED APD

PRECIOUS 30_18 FED COM 14H	30-015-46615
PRECIOUS 30_18 FED COM 174H	30-015-46610
PRECIOUS 30_18 FED COM 24H	30-015-46540
PRECIOUS 30_18 FED COM 25H	30-015-46545
PRECIOUS 30_18 FED COM 26H	30-015-46542
PRECIOUS 30_18 FED COM 33H	30-015-46617
PRECIOUS 30_18 FED COM 34H	30-015-46616
PRECIOUS 30_18 FED COM 11H	30-015-46376
PRECIOUS 30_18 FED COM 21H	30-015-46522
PRECIOUS 30_18 FED COM 22H	30-015-46678
PRECIOUS 30_18 FED COM 23H	30-015-46541
PRECIOUS 30_18 FED COM 14H	30-015-46615
PRECIOUS 30_18 FED COM 46H	30-015-46524
PRECIOUS 30_18 FED COM 41H	30-015-46521
PRECIOUS 30_18 FED COM 42H	30-015-46609
PRECIOUS 30_18 FED COM 45H	30-015-46525
PRECIOUS 30_18 FED COM 13H	30-015-46531
PRECIOUS 30_18 FED COM 12H	30-015-46533
PRECIOUS 30_18 FED COM 173H	30-015-46543
PRECIOUS 30_18 FED COM 31H	30-015-46520

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:
[] Pool Commingling [] Lease Commingling [x] Pool and Lease Commingling [] Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: [] Fee [] State [x] Federal

Is this an Amendment to existing Order? [x] Yes [] No If "Yes", please include the appropriate Order No. PLC 670C
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[x] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED

(2) Are any wells producing at top allowables? [] Yes [x] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [x] Yes [] No.
(4) Measurement type: [] Metering [x] Other (Specify) ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? [] Yes [x] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [] Yes [] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [] Yes [] No
(4) Measurement type: [] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [] Yes [] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 02/17/2026
TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106
E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: ARKENSTONE 31 FED 3H & MULTIPLE **API:** 30-015-46618 & MULTIPLE
Pool: COTTON DRAW; BONE SPRING & OTHERS **Pool Code:** 13367 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

AMNEDMENT TO
PLC 670C

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

02/17/26
Date

713-366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE AND OFF-LEASE STORAGE, MEASUREMENT AND SALES
Commingling proposal for oil production at the Precious Battery

OXY USA INC requests to amend PLC 670C for oil production at the Precious Battery (E 31 T23S R31E). Precious wells, listed below, will be added. This commingling request includes the current and future wells in the pools and leases/CAs listed below.

TO BE ADDED:

POOL: INGLE WELLS; BONE SPRING (33740)

WELL NAME	API	SURFACE LOCATION	EST DATE ONLINE	EST OIL BOPD	EST GRAVITY API	EST GAS MCFP	EST BTU/CF	EST WAT BWPD
MULTIPHASE FLOWMETER								
CA NMNM105766160 E2 BS : NMNM 0546237, NMNM 017057, NMNM 021639, NMNM 0533177, NMNM 021640								
PRECIOUS 30_18 FED COM 12H	30-015-56536	C-31-23S-31E	MAY 2026	1100	47.6	2350	1265	2400
PRECIOUS 30_18 FED COM 13H	30-015-56414	B-31-23S-31E	MAY 2026	1100	47.6	2350	1265	2400
PRECIOUS 30_18 FED COM 14H	30-015-56415	B-31-23S-31E	MAY 2026	1100	47.6	2350	1265	2400
CA NMNM105726972 W2 BS : NMNM0546237, NMNM 0546732, NMNM 021639, NMNM 0533177, NMNM 21640								
PRECIOUS 30_18 FED COM 11H	30-015-56535	C-31-23S-31E	MAY 2026	1100	47.6	2350	1265	2400
PRECIOUS 30_18 FED COM 173H	30-015-56418	C-31-23S-31E	MAY 2026	1100	47.6	2350	1265	2400
PRECIOUS 30_18 FED COM 174H	30-015-56419	C-31-23S-31E	MAY 2026	1100	47.6	2350	1265	2400

Production estimates are average of first 6-month volumes

EXISTING WELLS:

POOL: INGLE WELLS; BONE SPRING (33740)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFP D	BTU/CF	WAT BWPD
TEST VESSEL								
CA NMNM105766160 E2 BS : NMNM 0546237, NMNM 017057, NMNM 021639, NMNM 0533177, NMNM 021640								
PRECIOUS 30_18 FED COM 4H	30-015-46464	B-31-23S-31E	APR 2021	113	47.6	716	1284	285
PRECIOUS 30_18 FED COM 5H	30-015-46448	A-31-23S-31E	APR 2021	93	47.6	486	1266	257
PRECIOUS 30_18 FED COM 6H	30-015-46465	A-31-23S-31E	APR 2021	76	47.6	427	1263	217
PRECIOUS 30_18 FED COM 10H	30-015-46463	A-31-23S-31E	APR 2021	80	47.6	627	1252	293
CA NMNM105726972 W2 BS : NMNM0546237, NMNM 0546732, NMNM 021639, NMNM 0533177, NMNM 21640								
PRECIOUS 30_18 FED COM 1H	30-015-46373	D-31-23S-31E	APR 2021	128	47.6	248	1256	400
PRECIOUS 30_18 FED COM 2H	30-015-46473	D-31-23S-31E	APR 2021	103	47.6	468	1251	215
PRECIOUS 30_18 FED COM 7H	30-015-46372	D-31-23S-31E	JUN 2021	98	47.6	455	1271	268
PRECIOUS 30_18 FED COM 9H	30-015-46523	C-31-23S-31E	APR 2021	96	47.6	655	1266	331

POOL: WC-015 G-08 S233135D;WOLFCAMP (98236)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFP D	BTU/CF	WAT BWPD
TEST VESSEL								
CA NMNM106320571 E2 WC : NMNM 0546237, NMNM 017057, NMNM 021639, NMNM 0533177, NMNM 021640								
PRECIOUS 30_18 FED COM 3H	30-015-46350	C-31-23S-31E	MAR 2023	227	47.6	543	1273	706
PRECIOUS 30_18 FED COM 44H	30-015-46544	C-31-23S-31E	MAR 2023	286	47.6	453	1258	747
PRECIOUS 30_18 FED COM 45H	30-015-55315	A-31-23S-31E	DEC 2024	636	47.6	4815	1260	1875
PRECIOUS 30_18 FED COM 46H	30-015-55314	A-31-23S-31E	DEC 2024	891	47.6	5176	1248	1965
PRECIOUS 30_18 FED COM 56H	30-015-55309	C-31-23S-31E	DEC 2024	548	47.6	3400	1303	1709
PRECIOUS 30_18 FED COM 175H	30-015-46457	A-31-23S-31E	MAR 2023	337	47.6	479	1276	900
PRECIOUS 30_18 FED COM 176H	30-015-46462	A-31-23S-31E	MAR 2023	287	47.6	577	1303	812
CA NMNM106320527 W2 WC : NMNM0546237, NMNM 0546732, NMNM 021639, NMNM 0533177, NMNM 21640								
PRECIOUS 30_18 FED COM 32H	30-015-46611	D-31-23S-31E	MAR 2023	212	47.6	538	1266	1036
PRECIOUS 30_18 FED COM 41H	30-015-55317	D-31-23S-31E	DEC 2024	545	47.6	3858	1257	1704
PRECIOUS 30_18 FED COM 42H	30-015-55316	D-31-23S-31E	DEC 2024	454	47.6	2507	1263	1579
PRECIOUS 30_18 FED COM 43H	30-015-46614	C-31-23S-31E	MAR 2023	162	47.6	271	1261	567
PRECIOUS 30_18 FED COM 53H	30-015-55312	C-31-23S-31E	DEC 2024	574	47.6	3151	1264	1941
PRECIOUS 30_18 FED COM 171H	30-015-46581	D-31-23S-31E	MAR 2023	212	47.6	404	1273	912
PRECIOUS 30_18 FED COM 172H	30-015-46582	D-31-23S-31E	MAR 2023	213	47.6	496	1272	1143

POOL: COTTON DRAW; BONE SPRING (13367)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFP D	BTU/CF	WAT BWPD
TEST VESSEL								
CA NMNM105772670 : NMNM0546732A, NMNM 082904								
ARKENSTONE 31 FEDERAL 3H	30-015-46618	B-31-23S-31E	APR 2022	91	47.6	389	1262	275
CA NMNM105772683 : NMNM0546732A, NMNM 082904								
ARKENSTONE 31 FED COM 4H	30-015-46619	B-31-23S-31E	APR 2022	82	47.6	422	1269	328
CA NMNM106715285 PENDING : NMNM0546732A, NMNM544986B, NMNM 082904								
ARKENSTONE 31 FEDERAL 6H	30-015-46320	A-31-23S-31E	APR 2022	79	47.6	624	1270	372
CA NMNM105773185: NMNM0546732A, NMNM 082904								
ARKENSTONE 31 FEDERAL 9H	30-015-46322	C-31-23S-31E	APR 2022	95	47.6	441	1257	267

POOLS: WC-015 G-08 S233135D;WOLFCAMP (98236) & PURPLE SAGE; WOLFCAMP GAS (98220)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFP D	BTU/ CF	WAT BWPD
TEST VESSEL								
CA NMNM105826618 : NMNM0546732A, NMNM544986B, NMNM 082904								
ARKENSTONE 31 FEDERAL 1H	30-015-46370	D-31-23S-31E	NOV 2022	169	47.6	717	1275	484
ARKENSTONE 31 FEDERAL 2H	30-015-46677	D-31-23S-31E	NOV 2022	137	47.6	644	1275	519
ARKENSTONE 31 FED COM 5H	30-015-47319	A-31-23S-31E	NOV 2022	117	47.6	615	1271	437
ARKENSTONE 31 FEDERAL 7H	30-015-46321	D-31-23S-31E	APR 2023	124	47.6	572	1293	415
ARKENSTONE 31 FEDERAL 171H	30-015-46371	D-31-23S-31E	NOV 2022	116	47.6	632	1284	379
ARKENSTONE 31 FEDERAL 172H	30-015-47318	D-31-23S-31E	NOV 2022	87	47.6	357	1283	280
ARKENSTONE 31 FEDERAL 174H	30-015-47332	C-31-23S-31E	NOV 2022	110	47.6	627	1276	280
CA NMNM106715283 : NMNM0546732A, NMNM 0544986B, NMNM082904, NMNM057273								
ARKENSTONE 31 FEDERAL 10H	30-015-46323	A-31-23S-31E	NOV 2022	195	47.6	686	1269	557

POOL: FORTY NINER RIDGE; DELAWARE (24750)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFP D	BTU/ CF	WAT BWPD
TEST VESSEL								
FNR 26 FEDERAL #2H	30-015-41647	L-26-23S-30E	AUG 2014	21	47.6	39	1368	110
FNR 26 FEDERAL #4H	30-015-41012	M-26-23S-30E	JUN 2014	14	47.6	62	1315	110

POOLS: FORTY NINER RIDGE; DELAWARE (24750) & FORTY NINER RIDGE;BONE SPRING, WEST (96526)**DHC 2337**

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFP D	BTU/ CF	WAT BWPD
TEST VESSEL								
FNR 26 FEDERAL 001	30-015-30412	M-26-23S-30E	MAY 1999	6	47.6	20	1312	28

POOL: SAND DUNES; DELAWARE, SOUTH (53818)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFP D	BTU/ CF	WAT BWPD
TEST VESSEL								
FNR 35 FEDERAL #1H	30-015-42275	D-35-23S-30E	DEC 2014	12	47.6	19	1315	94
FNR 35 FEDERAL #3H	30-015-42298	L-35-23S-30E	SEP 2014	23	47.6	37	1266	130

Process Description:

Production is sent through two three-phase production separators. Oil production flows through line heaters then to heater treaters before being sent to vapor recovery towers. It is then pumped through LACT meters, which serve as the FMPs for BLM royalty payments and OXY's sales point.

Oil production is allocated back to each well based on well test. For testing purposes, the facility utilizes API approved meters to ensure the allocation production to each well shall be done accurately. Test vessels are equipped with an oil turbine meter, water turbine meter and gas orifice meter. OXY's multiphase flowmeters (approved per Order SCM-900) partially separate gas from combined oil and water stream and are equipped with a Coriolis meter, water-cut

meter and gas orifice meter. Some wells will utilize multiphase flowmeters while others will utilize test vessels. This commingle request includes future additions of wells within the leases / CAs and pools listed above utilizing multiphase flowmeters. This commingle request also includes future changes to individual well test meters of wells listed above from test vessel to multiphase flowmeter.

Wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. All currently producing wells are in Range 3 of decline. When Precious #11H, 12H, 13H, 14H, 173H and 174H come online, they will adhere to the aforementioned well testing frequency.

Gas production will flow from the three-phase separators to an OXY sales-quality check meter (BLM gas FMP). Gas production will be allocated back to each well based on the aforementioned well testing frequency. Gas commingling downstream of the aforementioned facility gas FMP meter is handled through PLC 749I.

All water from the Precious Battery is sent to the Sand Dunes Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

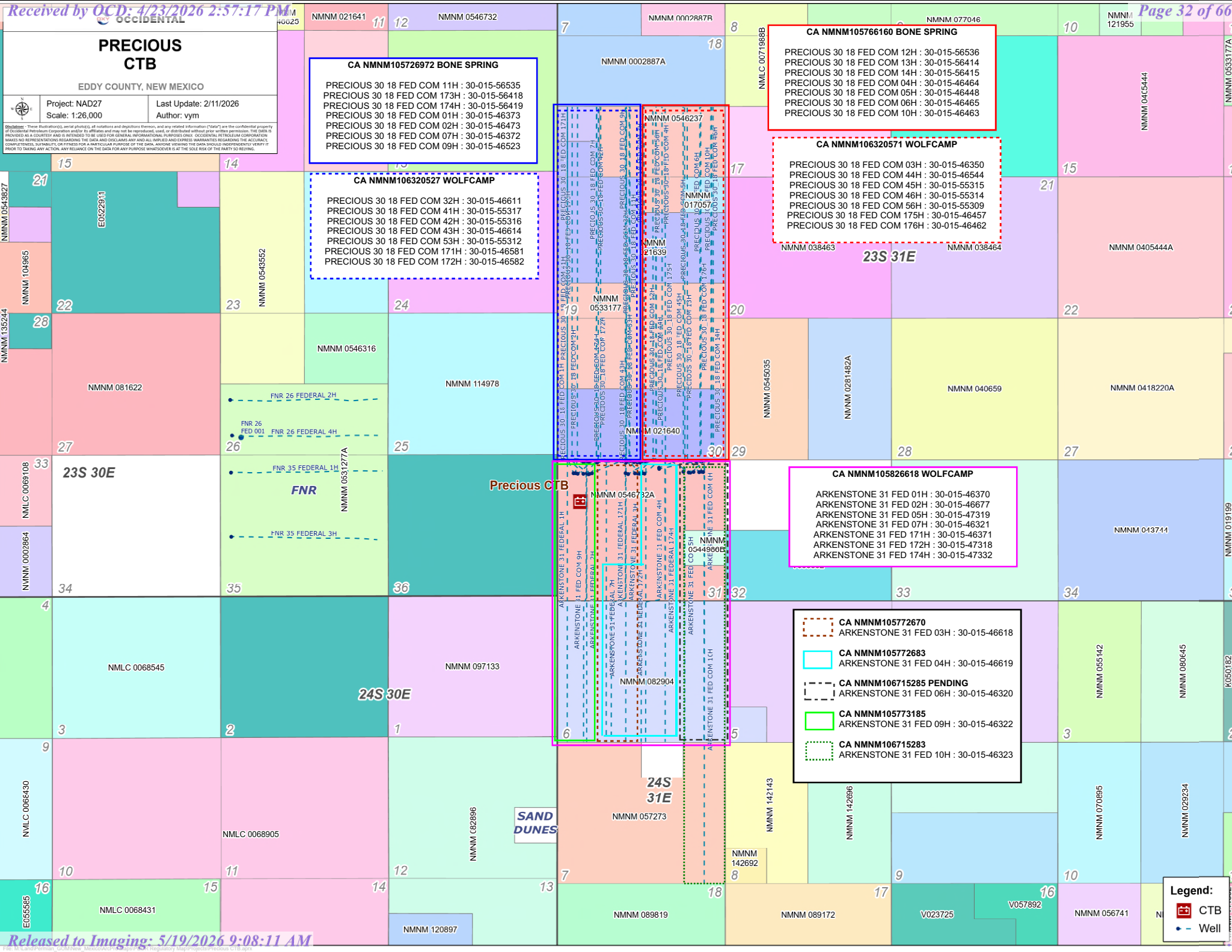
The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications, along with manufacturer's recommendations in accordance with Order SCM-900.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



PRECIOUS CTB
 EDDY COUNTY, NEW MEXICO
 Project: NAD27
 Scale: 1:26,000
 Last Update: 2/11/2026
 Author: vym

Disclaimer: These illustrations, aerial photos, all notations and depictions thereon, and any related information ("data") are the confidential property of Occidental Petroleum Corporation and its affiliates and may not be reproduced, used or distributed without the written permission of the owner. This data is provided as a courtesy and is intended to be used for general informational purposes only. OCCIDENTAL PETROLEUM CORPORATION MAKES NO REPRESENTATIONS REGARDING THE DATA AND DISCLAIMS ANY AND ALL WARRANTIES AND AGREES TO WAIVE THE ACCURACY, COMPLETENESS, SUITABILITY, OR FITNESS FOR A PARTICULAR PURPOSE OF THE DATA. ANYONE VIEWING THE DATA SHOULD INDEPENDENTLY VERIFY IT PRIOR TO TAKING ANY ACTION. ANY RELIANCE ON THE DATA FOR ANY PURPOSE WHATSOEVER IS AT THE SOLE RISK OF THE PARTY SO RELYING.

CA NMNM105726972 BONE SPRING

PRECIOUS 30 18 FED COM 11H : 30-015-56535
 PRECIOUS 30 18 FED COM 173H : 30-015-56418
 PRECIOUS 30 18 FED COM 174H : 30-015-56419
 PRECIOUS 30 18 FED COM 01H : 30-015-46373
 PRECIOUS 30 18 FED COM 02H : 30-015-46473
 PRECIOUS 30 18 FED COM 07H : 30-015-46372
 PRECIOUS 30 18 FED COM 09H : 30-015-46523

CA NMNM106320527 WOLFCAMP

PRECIOUS 30 18 FED COM 32H : 30-015-46611
 PRECIOUS 30 18 FED COM 41H : 30-015-55317
 PRECIOUS 30 18 FED COM 42H : 30-015-55316
 PRECIOUS 30 18 FED COM 43H : 30-015-46614
 PRECIOUS 30 18 FED COM 53H : 30-015-55312
 PRECIOUS 30 18 FED COM 171H : 30-015-46581
 PRECIOUS 30 18 FED COM 172H : 30-015-46582

CA NMNM105766160 BONE SPRING

PRECIOUS 30 18 FED COM 12H : 30-015-56536
 PRECIOUS 30 18 FED COM 13H : 30-015-56414
 PRECIOUS 30 18 FED COM 14H : 30-015-56415
 PRECIOUS 30 18 FED COM 04H : 30-015-46464
 PRECIOUS 30 18 FED COM 05H : 30-015-46448
 PRECIOUS 30 18 FED COM 06H : 30-015-46465
 PRECIOUS 30 18 FED COM 10H : 30-015-46463

CA NMNM106320571 WOLFCAMP

PRECIOUS 30 18 FED COM 03H : 30-015-46350
 PRECIOUS 30 18 FED COM 44H : 30-015-46544
 PRECIOUS 30 18 FED COM 45H : 30-015-55315
 PRECIOUS 30 18 FED COM 46H : 30-015-55314
 PRECIOUS 30 18 FED COM 56H : 30-015-55309
 PRECIOUS 30 18 FED COM 175H : 30-015-46457
 PRECIOUS 30 18 FED COM 176H : 30-015-46462

CA NMNM105826618 WOLFCAMP

ARKENSTONE 31 FED 01H : 30-015-46370
 ARKENSTONE 31 FED 02H : 30-015-46677
 ARKENSTONE 31 FED 05H : 30-015-47319
 ARKENSTONE 31 FED 07H : 30-015-46321
 ARKENSTONE 31 FED 171H : 30-015-46371
 ARKENSTONE 31 FED 172H : 30-015-47318
 ARKENSTONE 31 FED 174H : 30-015-47332

CA NMNM105772670
 ARKENSTONE 31 FED 03H : 30-015-46618

CA NMNM105772683
 ARKENSTONE 31 FED 04H : 30-015-46619

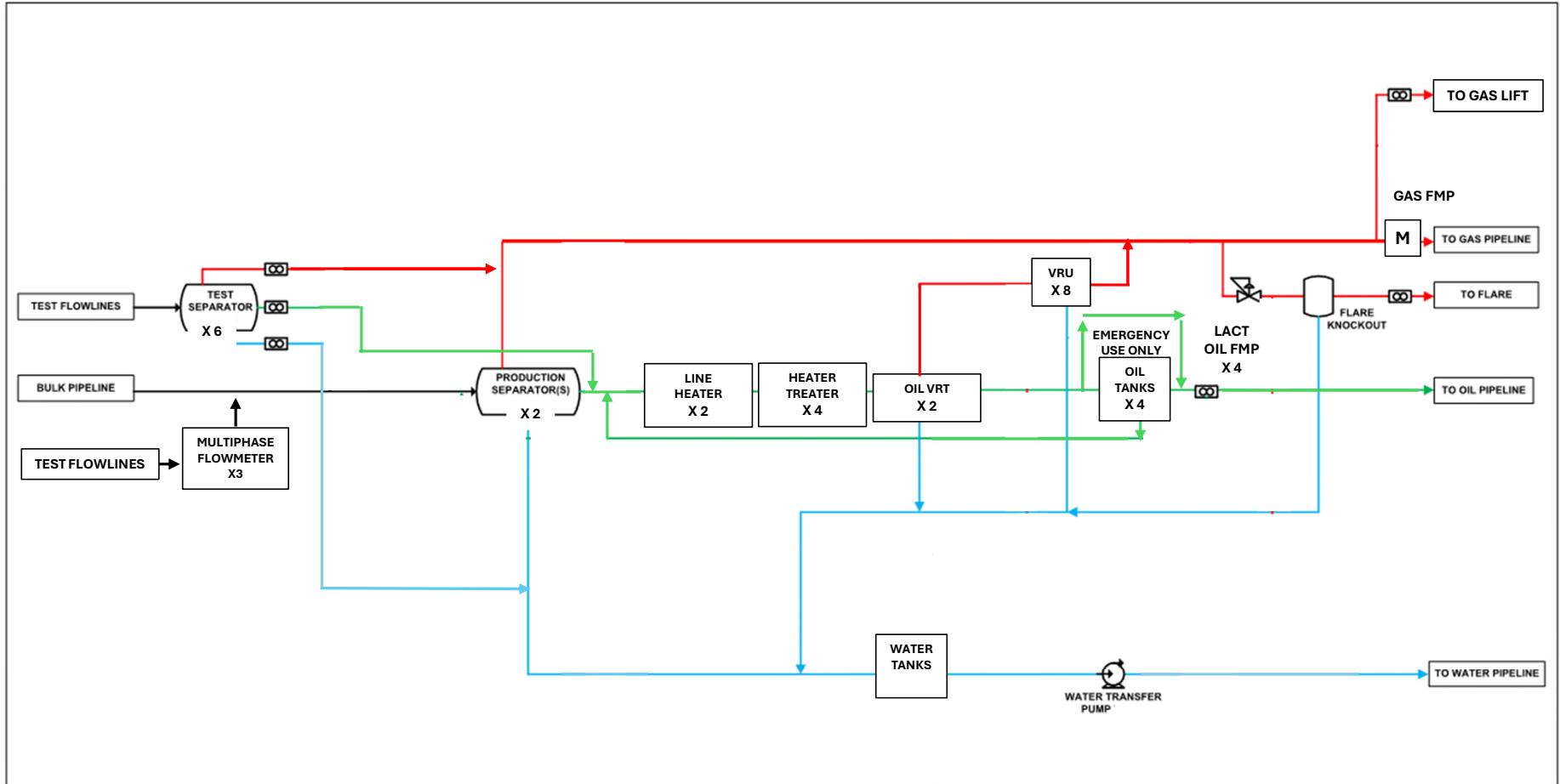
CA NMNM106715285 PENDING
 ARKENSTONE 31 FED 06H : 30-015-46320

CA NMNM105773185
 ARKENSTONE 31 FED 09H : 30-015-46322

CA NMNM106715283
 ARKENSTONE 31 FED 10H : 30-015-46323

Legend:

- CTB
- Well



NOTES

→ THREE PHASE PRODUCTION
→ GAS
→ OIL
→ WATER

NOTES:
 1. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED
 2. FOR SIMPLICITY, OIL EXITING VRT OUTLET BACK THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN
 3. FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT. FOR PUMP RATE STABILIZATION IS NOT SHOWN
 4. ALL SUMPS WILL ALSO TIE INTO THE VRT FOR DISPOSAL.

REVISION LOG						
NO.	DATE	DESCRIPTION	BY	CHK	APP	
A						
B						
C						
D						
E						
F						
G						

ENGINEERING RECORD	
BY	DATE
DRN:	
DES:	
CHK:	
APP:	
AFE:	

FACILITY SCHEMATIC
PRECIOUS BATTERY

NMNM0546732A
E 31 T23S R31E
EDDY COUNTY, NM
OXY USA INC.

C-102 State of New Mexico Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Submit Electronically Via OCD Permitting

Revised July 9, 2024

Submit Type: Initial Submittal Amended Report As Drilled

WELL LOCATION INFORMATION

API Number: 30-015-56535 Pool Code: 33740 Pool Name: **INGLE WELLS; BONE SPRING**

Property Code: 326187 Property Name: PRECIOUS 30_18 FED COM Well Number: 11H

OGRID No.: 16696 Operator Name: OXY USA INC. Ground Level Elevation: 3,345.2'

Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	31	21S	31E		128 NORTH	2,161 FWL	32.267822°	-103.818005°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
K	18	21S	31E		2,621 SOUTH	2,288 WEST	32.304199°	-103.818225°	EDDY

Dedicated Acres: 816.44 Infill or Defining Well: **INFILL** Defining Well API: **30-015-46373** Overlapping Spacing Unit (Y/N): **N** Consolidation Code: **C**

Order Numbers: **N/A** Well setbacks are under Common Ownership: Yes No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	30	21S	31E		50 SOUTH	2,288 WEST	32.268312°	-103.818240°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	30	21S	31E		100 SOUTH	2,288 WEST	32.268449°	-103.818240°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
K	18	21S	31E		2,541 SOUTH	2,288 WEST	32.304199°	-103.818226°	EDDY

Unzoned Area or Area of Uniform Interest: **N/A** Spacing Unit Type: Horizontal Vertical Ground Floor Elevation: **3,345.2'**

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that the operator or other owner of a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that the operator has received the consent of all lease or mineral owners of a working interest or unleased mineral interest in each tract (or the larger pool or formation) in which any part of the well is completed or will be located or entered a compulsory pooling order from the division.

Sara Guthrie 11/20/2025

Signature: Sara Guthrie Date: 11/20/2025

Printed Name: Sara Guthrie Email Address: sara_guthrie@oxy.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my belief.

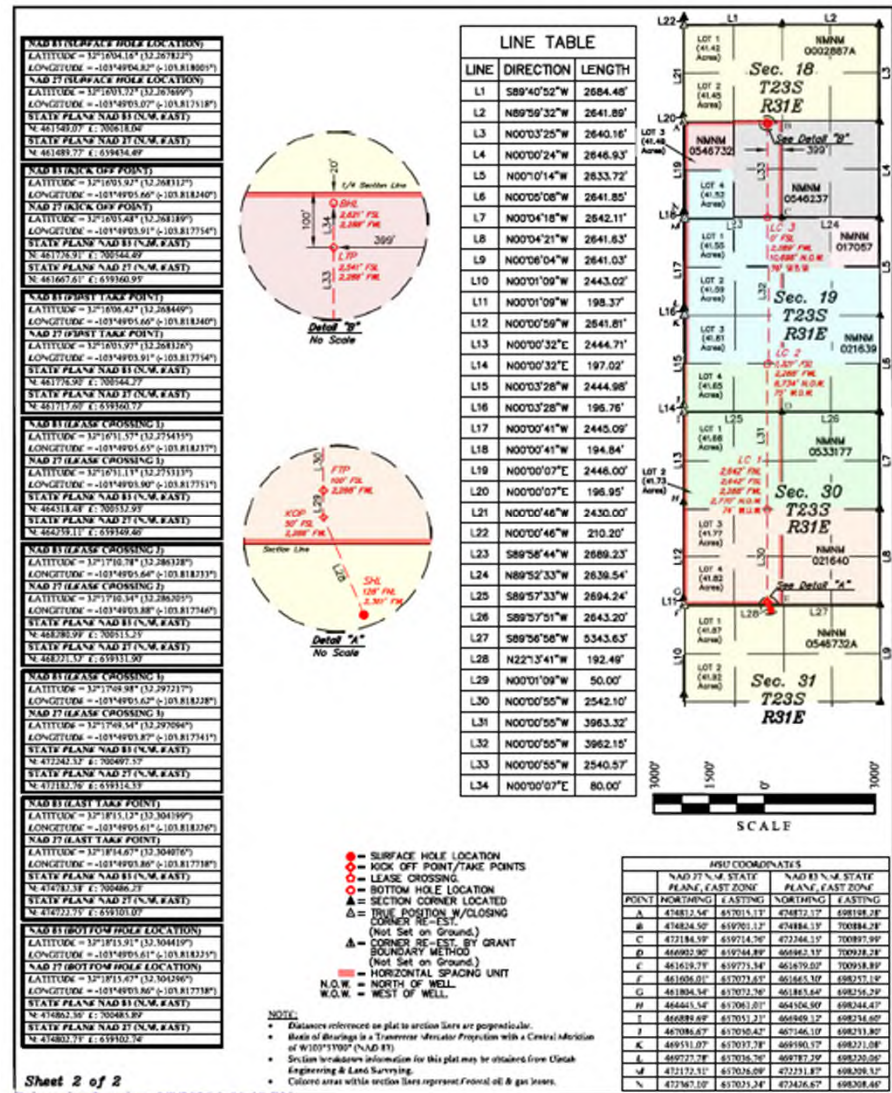
PAUL A. BACKLICK
NEW MEXICO
PROFESSIONAL SURVEYOR
11-03-25

Signature and Seal of Professional Surveyor: Paul A. Backlick
23782 May 11, 2023

Certificate Number: 23782 Date of Survey: May 11, 2023

Note: No allowance will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name: PRECIOUS 30_18 FED COM Well Number: 11H Drawn By: N.R. 05-22-23 Revised By: REV: 4 L.T.T. 11-03-25 (BHL MOVE)



Received by OCD: 1/8/2026 12:42:01 PM

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C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION			
API Number 30-015-56536	Pool Code 33740	Pool Name INGLE WELLS; BONE SPRING	
Property Code 326187	Property Name PRECIOUS 10_18 FED COM	Well Number 12H	12H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3,345.1'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	31	21S	31E		128 NORTH	2,391 WEST	32.267822°	-103.817907°	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
J	18	21S	31E		2,622 SOUTH	2,188 EAST	32.304418°	-103.815467°	EDDY


Dedicated Acres 800	Infill or Defining Well INFILL	Defining Well API 30-015-46448	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers N/A		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	30	21S	31E		50 SOUTH	2,188 EAST	32.268312°	-103.815434°	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	30	21S	31E		100 SOUTH	2,188 EAST	32.268450°	-103.815434°	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	FL from N/S	FL from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
J	18	21S	31E		2,542 SOUTH	2,188 EAST	32.304198°	-103.815467°	EDDY

Unzoned Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,345.1'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or deviated well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of all lease owners or owners of a working interest or undivided mineral interest in each tract (or the larger pool or formation) in which any part of the well's completed interval will be located or otherwise a compulsory pooling order from the division. <i>Sara Guthrie</i> Signature 11/20/2025 Date	SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my belief.  <i>Paul M. Heale</i> Signature and Seal of Professional Surveyor 23782 May 11, 2023 Certificate Number Date of Survey
<i>Sara Guthrie</i> Signature 11/20/2025 Date	<i>Paul M. Heale</i> Signature and Seal of Professional Surveyor 23782 May 11, 2023 Certificate Number Date of Survey
<i>Sara Guthrie</i> Printed Name sara_guthrie@oxy.com Email Address	<i>Paul M. Heale</i> Printed Name 23782 Date of Survey

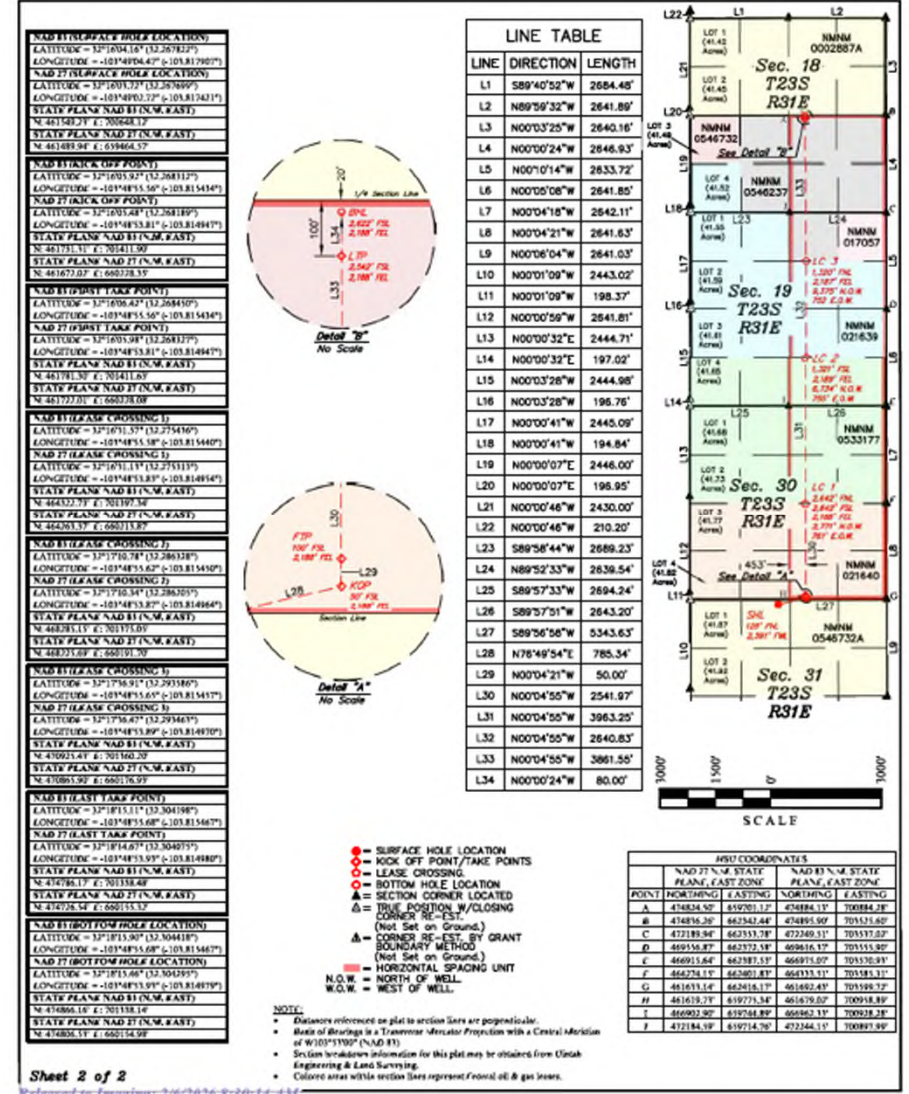
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2
Released to Imaging: 2/6/2026 8:30:14 AM

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Property Name PRECIOUS 10_18 FED COM	Well Number 12H	Drawn By N.R. 05-22-23	Revised By REV: 4 L.T.T. 11-03-25 (BHL MOVE)
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Sheet 2 of 2
Released to Imaging: 2/6/2026 8:30:14 AM

C-102 Submit Electronically Via OGD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION			
API Number 30-015-56414	Pool Code 33740	Pool Name INGLE WELLS; BONE SPRING	
Property Code 326187	Property Name PRECIOUS 30_18 FED COM	Well Number 13H	13H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3,344.6'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	31	21S	31E		339 NORTH	2,151 EAST	32.267244°	-101.815311°	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	18	21S	31E		2,624 SOUTH	1,284 EAST	32.304417°	-101.812542°	EDDY


Dedicated Acres 800	Infill or Defining Well INFILL	Defining Well API 30-015-46448	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers: N/A		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	30	21S	31E		50 SOUTH	1,284 EAST	32.268313°	-101.812509°	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	30	21S	31E		100 SOUTH	1,284 EAST	32.268450°	-101.812510°	EDDY

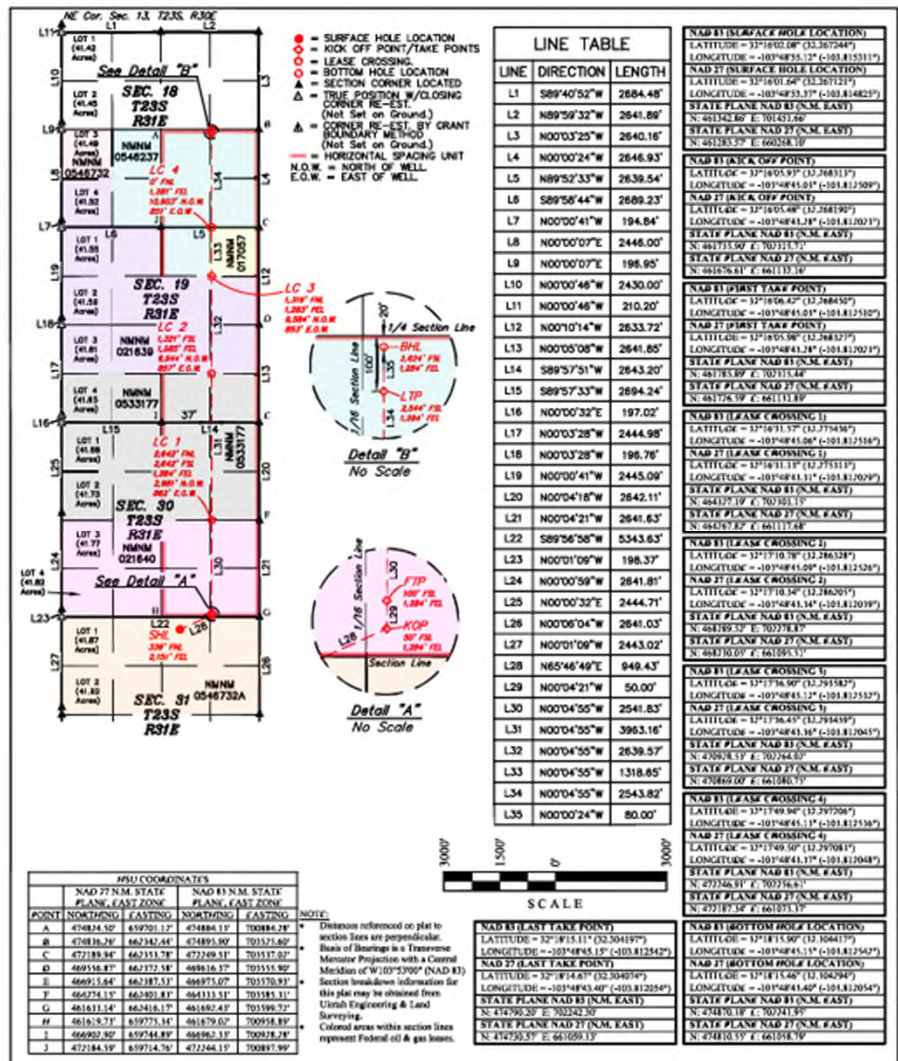
Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	18	21S	31E		2,544 SOUTH	1,284 EAST	32.304197°	-101.812542°	EDDY

Utilized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,344.6'
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OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Sara Guthrie</i> 11/20/2025</p>	<p>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>  <p><i>Sara Guthrie</i> Signature and Seal of Professional Surveyor</p> <p>23782 May 11, 2023</p> <p>Certificate Number Date of Survey</p>
<p>Printed Name sara_guthrie@oxy.com</p> <p>Email Address</p>	<p>Certificate Number 23782</p> <p>Date of Survey May 11, 2023</p>

Note: No allowance will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name PRECIOUS 30_18 FED COM	Well Number 13H	Drawn By Z.L. 05-18-23	Revised By REV: 4 L.T.T. 11-03-25 (BHL MOVE)
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Received by OCD: 3/19/2025 10:43:59 AM

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C-102 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submit Electronically Via OCD Permitting

Submittal Type: Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number: **30-015-56415** Pool Code: **33740** Pool Name: **INGLE WELLS; BONESPRING**

Property Code: **326187** Property Name: **PRECIOUS 30_18 FED COM** Well Number: **14H**

OGRID No.: **16696** Operator Name: **OXY USA INC.** Ground Level Elevation: **3344.9'**

Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	31	23S	31E		369 NORTH	2151 EAST	32.267162°	-103.815311°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	18	23S	31E		2626 SOUTH	380 EAST	32.304416°	-103.809616°	EDDY

Dedicated Acres: **800** Infill or Defining Well: **INFILL** Defining Well API: **30-015-46448** Overlapping Spacing Unit (Y/N): **NO** Consolidation Code:

Order Numbers: Well setbacks are under Common Ownership: Yes No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	30	23S	31E		50 SOUTH	380 EAST	32.268313°	-103.809585°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	30	23S	31E		100 SOUTH	380 EAST	32.268451°	-103.809585°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	18	23S	31E		2546 SOUTH	380 EAST	32.304196°	-103.809617°	EDDY

Unitized Area or Area of Uniform Interest: Spacing Unit Type: Horizontal Vertical Ground Floor Elevation: **3344.9'**

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signed: **Sara Guthrie** Date: **12/11/2024**

Signature: _____ Date: _____

Printed Name: **sara.guthrie@oxy.com**

Email Address: _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signed: **Paul Buchele** Date: **09-16-24**

Signature and Seal of Professional Surveyor: _____ Date: **May 11, 2023**

Certificate Number: _____ Date of Survey: _____



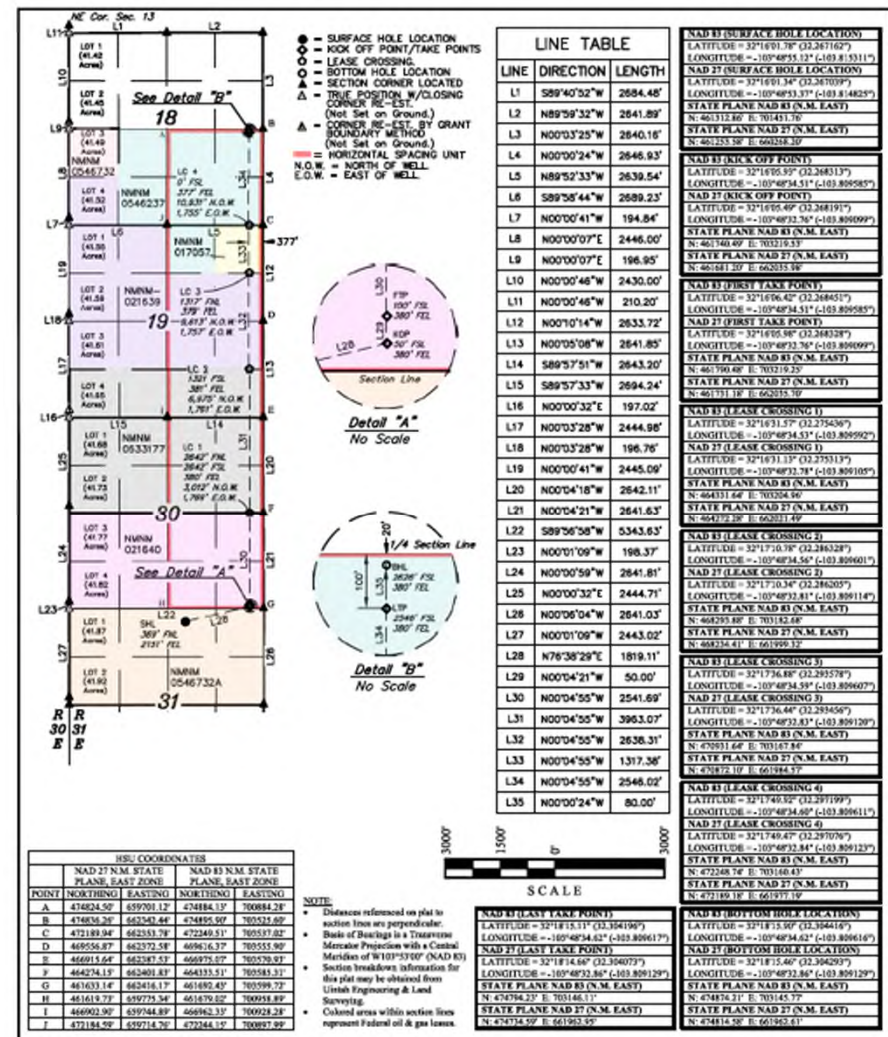
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Released to Imaging: 4/10/2025 9:52:08 AM

Received by OCD: 3/19/2025 10:43:59 AM

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Property Name: **PRECIOUS 30_18 FED COM** Well Number: **14H** Drawn By: **Z.L. 05-18-23** Revised By: **REV. 2 T.I.R. 09-16-24 (UPDATE FORMAT)**



Sheet 2 of 2 Released to Imaging: 4/10/2025 9:52:08 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION			
API Number 30-015-56418	Pool Code 33740	Pool Name INGLE WELLS; BONE SPRING	
Property Code 326187	Property Name PRECIOUS 30_18 FED COM	Well Number 173H	173H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3,345.2'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location										
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
C	31	23S	31E		128 NORTH	2,221 FWL	32.267822°	-103.818457°	EDDY	

Bottom Hole Location										
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
	18	23S	31E	3	2,621 SOUTH	480 WEST	32.304420°	-103.824076°	EDDY	

Dedicated Acres 816.41	Infill or Defining Well INFILL	Defining Well API 30-015-46372	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers: <i>N/A</i>				
Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				

Kick Off Point (KOP)										
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
	30	23S	31E	4	50 SOUTH	480 WEST	32.268310°	-103.824088°	EDDY	

First Take Point (FTP)										
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
	30	23S	31E	4	100 SOUTH	480 WEST	32.268448°	-103.824088°	EDDY	

Last Take Point (LTP)										
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
	18	23S	31E	3	2,541 SOUTH	480 WEST	32.304201°	-103.824076°	EDDY	

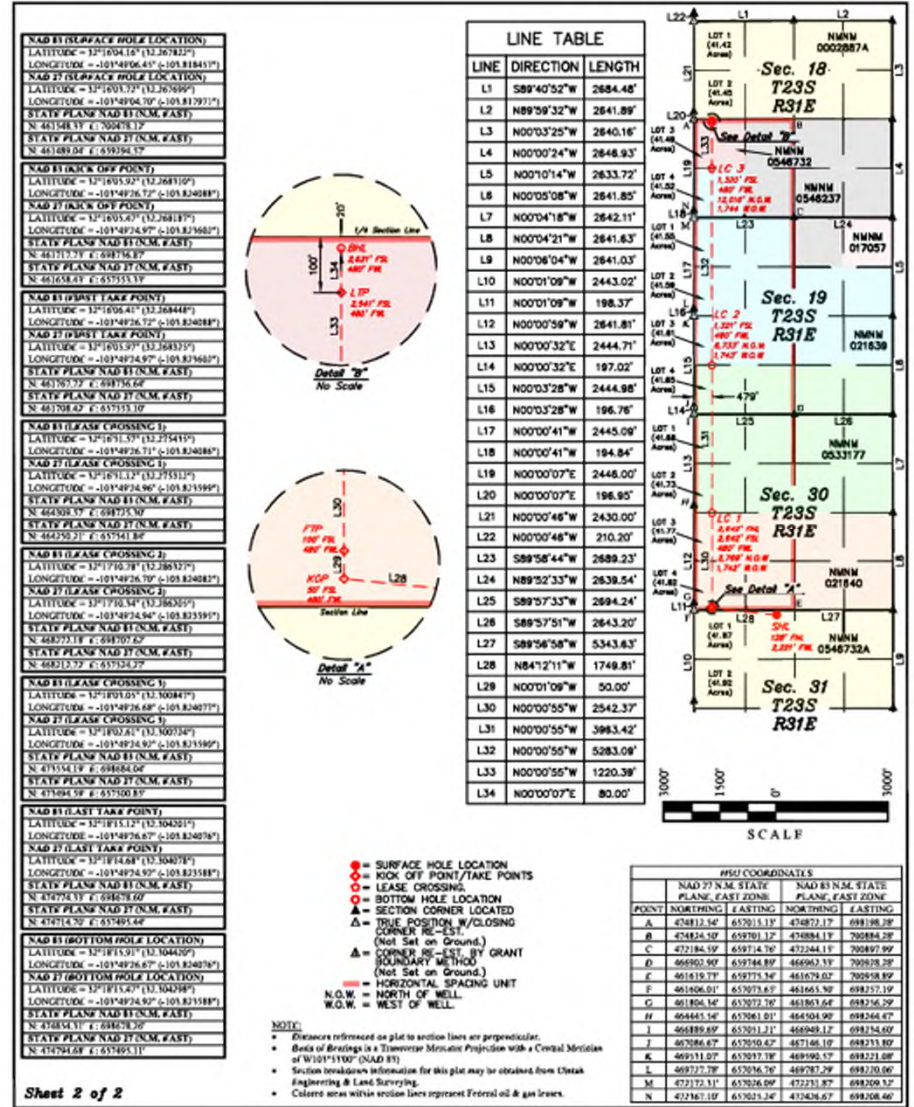
Unitized Area or Area of Uniform Interest <i>N/A</i>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,345.2'
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OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and I believe the same to be true and correct to the best of my belief.
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.	
<i>Sara Guthrie</i> Signature 11/20/2025 Date	<i>Paul B. Beale</i> Signature and Seal of Professional Surveyor 23782 May 11, 2023 Certificate Number Date of Survey
<i>sara.guthrie@oxy.com</i> Printed Name sara.guthrie@oxy.com Email Address	



Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name PRECIOUS 30_18 FED COM	Well Number 173H	Drawn By N.R. 05-22-23	Revised By REV: 3 L.T.T. 11-03-25 (BHL MOVE)
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Received by OCD: 1/8/2026 12:55:29 PM

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C-102		State of New Mexico		Revised July 9, 2024
Submit Electronically Via OCD Permitting		Energy, Minerals & Natural Resources Department		
		OIL CONSERVATION DIVISION		
Submit Type:	<input type="checkbox"/> Initial Submittal			
	<input checked="" type="checkbox"/> Amended Report			
	<input type="checkbox"/> As Drilled			

WELL LOCATION INFORMATION				
API Number 30-015-56419	Pool Code 33740	Pool Name INGLE WELLS; BONE SPRING		
Property Code 328187	Property Name PRECIOUS 30_18 FED COM	Well Number 174H	174H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3,345.3'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fec <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fec <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location										
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
C	31	21S	31E		128 NORTH	2,251 WEST	32.267822°	-103.818361°	EDDY	

Bottom Hole Location										
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
K	18	21S	31E		2,621 SOUTH	1,384 WEST	32.304420°	-103.821151°	EDDY	

Dedicated Acres 816.41	Infill or Defining Well INFILL	Defining Well API 30-015-46372	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers N/A	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Kick Off Point (KOP)										
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
N	30	21S	31E		50 SOUTH	1,384 WEST	32.268311°	-103.821164°	EDDY	

First Take Point (FTP)										
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
N	30	21S	31E		100 SOUTH	1,384 WEST	32.268448°	-103.821164°	EDDY	

Last Take Point (LTP)										
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
K	18	21S	31E		2,541 SOUTH	1,384 WEST	32.304200°	-103.821151°	EDDY	

Utilized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,345.3'
--	--	-------------------------------------

OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained hereon is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or an undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.		I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my belief.	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or an undivided mineral interest in each tract (or the larger pool or formation) in which any part of the well is completed in order to be located or drilled a compulsory pooling order from the division.			
Signature Sara Guthrie Date 11/20/2025			
Signature Sara Guthrie Date May 11, 2023		Signature and Seal of Professional Surveyor	
Printed Name sara.guthrie@oxy.com		Certificate Number 23782	
Email Address		Date of Survey May 11, 2023	

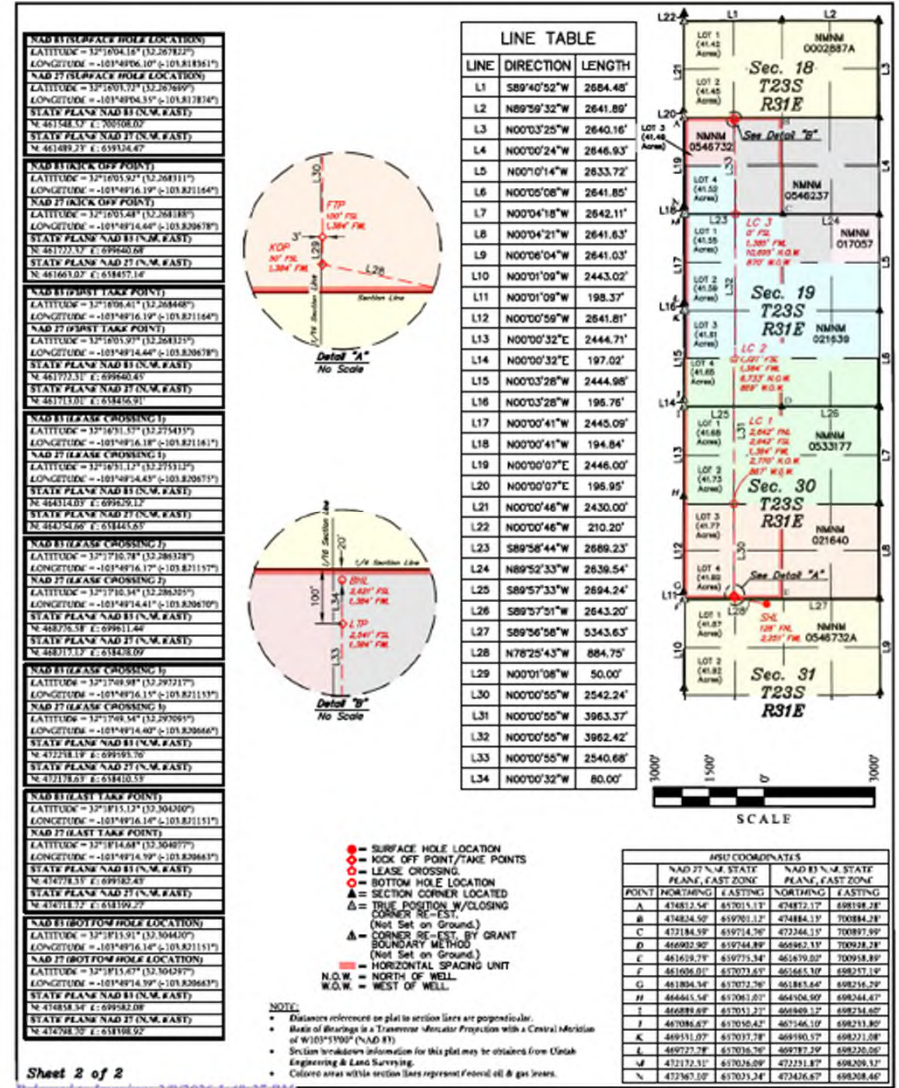
Note: No allowance will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Released to Imaging: 2/9/2026 1:48:27 PM

Received by OCD: 1/8/2026 12:55:29 PM

Page 41 of 53

Property Name PRECIOUS 30_18 FED COM	Well Number 174H	Drawn By N.R. 05-22-23	Revised By REV: 3 L.T.T. 11-03-25 (BHL MOVE)
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Released to Imaging: 2/9/2026 1:48:27 PM

MAILED 02/20/26

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	A G ANDRIKOPOULOS RESOURCES INC	P O BOX 788	CHEYENNE	WY	82003	_9414811898765430335740
	ANTELOPE ENERGY COMPANY LLC	1801 BROADWAY STE 1550	DENVER	CO	80202	_9414811898765430335733
	ARROTT FAMILY MINERALS LLC	PO BOX 6022	CUSTER	SD	57730	_9414811898765430335771
	ASHER LAND AND MINERALS LLC	4071 BUENA VISTA STEET	DALLAS	TX	75204	_9414811898765430335917
	BALONEY FEATHERS LTD	P O BOX 1586	LUBBOCK	TX	79408	_9414811898765430335962
	BAYSWATER FUND IV B LLC	730 17TH ST STE 500	DENVER	CO	80202	_9414811898765430335924
	BAYSWATER RESOURCES LLC	730 17TH ST STE 500	DENVER	CO	80202	_9414811898765430335900
	BLUE STAR ROYALTY LLC	PO BOX 470249	FORT WORTH	TX	76147	_9414811898765430335993
	BOARD OF REGENTS UNIVERSITY OF NM	1 UNIV OF NM MSC06 3595	ALBUQUERQUE	NM	87131	_9414811898765430335948
	BRYAN BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765430335986
	CATHLEEN ANN ADAMS REV TR	PO BOX 45807	RIO RANCHO	NM	87174	_9414811898765430335931
	CLAY JOHNSON	1603 NORTH BIG SPRING ST	MIDLAND	TX	79701	_9414811898765430335610
	CONEJOS ENERGY LLC	PO BOX 51370	MIDLAND	TX	79710	_9414811898765430335658
ATTN REGULATORY DEPT	CONOCOPHILLIPS COMPANY	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765430335665
BANK OF AMERICA AGENT	CONQUISTADOR COUNCIL BOY SCOUTS	P O BOX 840738	DALLAS	TX	75284	_9414811898765430335627
	COYANOSA ROYALTIES LLC	1801 BROADWAY STE 1550	DENVER	CO	80202	_9414811898765430335603
	DITTO LAND COMPANY LLC	PO BOX 1822	MIDLAND	TX	79702	_9414811898765430335696
	DOUGLAS A DENTON	3323 N MIDLAND DR STE 113 167	MIDLAND	TX	79707	_9414811898765430335641
	ELK RANGE ROYALTIES II LP	2110 FARRINGTON ST	DALLAS	TX	75207	_9414811898765430335689
EILEEN M GROOMS TRUSTEE	EMG REVOC TRUST	PO BOX 70	ROSWELL	NM	88202	_9414811898765430335634
	ENERGY PROPERTIES LIMITED LP	P O BOX 51408	CASPER	WY	82605	_9414811898765430335115
JOSEPH S HURT INDEP EXEC	FREDDIE JEAN WHEELER ESTATE	PO BOX 1567	ODESSA	TX	79760	_9414811898765430335153
	GIBSON FAMILY PROPERTIES LP	2000 SINCLAIR	MIDLAND	TX	79705	_9414811898765430335160

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	GILMORE RESOURCES INC	2000 WEST LOOP S STE 1220	HOUSTON	TX	77027	_9414811898765430335122
	HURT PROPERTIES LP	PO BOX 1927	ABINGDON	VA	24212	_9414811898765430335108
	JADT MINERALS LTD	PO BOX 190229	DALLAS	TX	75219	_9414811898765430335191
JOSEPH S HURT INDEP EXEC	JAMES RATLIFF HURT ESTATE	PO BOX 72	ODESSA	TX	79760	_9414811898765430335146
	KASTLEFORD LAND COMPANY LLC	PO BOX 51540	MIDLAND	TX	79710	_9414811898765430335184
	KING SNAKE ROYALTY LLC	500 W TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765430335139
GEORGIA AND WILLIAM TEMPLE TTEE	LORRAINE JOHNSON LIVING TRUST	P O BOX 85460	WESTLAND	MI	48185	_9414811898765430335177
	MATTHEW CAUL CRAIGHEAD	13350 CR 100 W	VERNON	TX	76384	_9414811898765430335313
	MCQUIDDY COMMUNICATIONS AND ENERGY	PO BOX 2072	ROSWELL	NM	88202	_9414811898765430335351
	MINERALS MANAGEMENT SERVICE	520 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765430335320
	MITCHELL EXPLORATION	6902 HOMESTEAD BLVD	MIDLAND	TX	79707	_9414811898765430335306
	MSH FAMILY REAL ESTATE PARTNERSHIP II LLC	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765430335399
	NEW MEXICO MILITARY INSTITUTE	101 W COLLEGE BLVD	ROSWELL	NM	88201	_9414811898765430335344
	NWS OIL AND GAS LTD	PO BOX 45	MIDLAND	TX	79702	_9414811898765430335337
PATRONS BANK NA TTEE	PATRICIA BOYLE YOUNG REV TRUST	PO BOX 1037	OKMULGEE	OK	74447	_9414811898765430335016
	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_9414811898765430335054
	PEGASUS RESOURCES NM LLC	P O BOX 470698	FORT WORTH	TX	76147	_9414811898765430335023
	PENASCO PETROLEUM LLC	P O BOX 4168	ROSWELL	NM	88202	_9414811898765430335009
	PERMIAN BASIN INVESTMENT CORP	4010 CHAINHURST DR	RICHARDSON	TX	75082	_9414811898765430335092
	RICHARD DONALD JONES JR	200 N GAINES RD	CEDAR CREEK	TX	78612	_9414811898765430335047
BEVERLY J BARR TRUSTEE	RICHARD K BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092	_9414811898765430335085
	RIVERBEND OIL AND GAS IX INVEST LLC	1200 SMITH STREET SUITE 1950	HOUSTON	TX	77002	_9414811898765430335030
	ROBBINS FAMILY MINERALS LP	PO BOX 2572	MIDLAND	TX	79702	_9414811898765430335078

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	ROBERT N ENFIELD REV TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765430335412
	ROEC INC	P O BOX 490	GRAND JUNCTION	CO	81502	_9414811898765430335467
	ROLLA R HINKLE III	P O BOX 2292	ROSWELL	NM	88202	_9414811898765430335429
	RUBIE CROSBY BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765430335498
	SAM L SHACKELFORD	1096 MECHEM DR STE G16	RUIDOSO	NM	88345	_9414811898765430335443
	SANTA ELENA MINERALS IV LP	PO BOX 470788	FORT WORTH	TX	76147	_9414811898765430335481
	SANTA ELENA MINERALS V LP	PO BOX 732885	DALLAS	TX	75373	_9414811898765430335474
	SITIO PERMIAN LP	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765430335511
	SMP PATRIOT MINERAL HOLDINGS LLC	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765430335559
	SMP SIDECAR TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765430335566
	SMP TITAN FLEX LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765430335528
	SMP TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765430335504
	THE KINCHELOE III LLC	1857 PASEO SAN LUIS STE 4	SIERRA VISTA	AZ	85635	_9414811898765430335597
	VIPER ENERGY PARTNERS LLC	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765430335542
	WEST BEND ENERGY PARTNERS III LLC	1320 S UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765430335580
	WEST BEND ENERGY PARTNERS LLC	1320 S UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765430335535
CO MIDHILL	WILLIAM N HEISS PROFIT SHARING	P O BOX 2680	CASPER	WY	82602	_9414811898765430335573
	WING RESOURCES VI LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765430332213
	WRIGHT MINERALS LLC	P O BOX 2312	SANTA FE	NM	87504	_9414811898765430332251



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

February 20, 2026

Re: Application for Pool and Lease Commingling and Off-lease Measurement, Sales and Storage for Oil Production at the Precious Battery in Eddy County, New Mexico.

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an amendment to PLC 670C with the NMOCD for oil production at the Precious Battery. A copy of the application submitted to the Division is attached. This commingle request includes the current and future wells in the leases/CAs and pools listed in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read 'SMusallam'.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

Copy of Publication:

No. 86980

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication	March 5, 2026
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	
Eighth Publication	

Subscribed and sworn before me this

5th day of March 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027

Latisha Romine

Latisha Romine
Notary Public, Eddy County, New Mexico

Notice of Application for Surface Commingling
 OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 670C for oil production at the Precious Battery. The facility is located in Eddy County in Section 31 in T23S R31E. Wells going to this battery are located in Sections 18, 19, 30 and 31 in T23S R31E and Sections 26 and 35 in T23S R30E and Sections 6 and 7 in T24S R31E. Production is from the Cotton Draw; Bone Spring, Ingle Wells; Bone Spring, WC-015 G-08 S233135D; Wolfcamp, Purple Sage; Wolfcamp (Gas), Forty Niner Ridge; Delaware SW (O), WC Forty Niner Ridge; Delaware SE, Forty Niner Ridge; Delaware, Forty Niner Ridge; Bone Spring and Sand Dunes; Delaware South
 Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the divisions Santa Fe office within 20 days after publication, or the NMOCD may approve the application.
 For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
 86980-Published in Carlsbad Current Argus March 5, 2026.

Economic Justification Worksheet
 PRECIOUS BATTERY

WELLS	BOPD	OIL GRAVITY @ 60	VALUE/ BBL	MCFD	DRY BTU	VALUE/ MMBTU
*PRECIOUS 30_18 FED COM 12H	1100	47.6	\$63.00	2350	1265	\$1.00
*PRECIOUS 30_18 FED COM 13H	1100	47.6		2350	1265	
*PRECIOUS 30_18 FED COM 14H	1100	47.6		2350	1265	
*PRECIOUS 30_18 FED COM 11H	1100	47.6		2350	1265	
*PRECIOUS 30_18 FED COM 173H	1100	47.6		2350	1265	
*PRECIOUS 30_18 FED COM 174H	1100	47.6		2350	1265	
PRECIOUS 30_18 FED COM 4H	113	47.6		716	1284	
PRECIOUS 30_18 FED COM 5H	93	47.6		486	1266	
PRECIOUS 30_18 FED COM 6H	76	47.6		427	1263	
PRECIOUS 30_18 FED COM 10H	80	47.6		627	1252	
PRECIOUS 30_18 FED COM 1H	128	47.6		248	1256	
PRECIOUS 30_18 FED COM 2H	103	47.6		468	1251	
PRECIOUS 30_18 FED COM 7H	98	47.6		455	1271	
PRECIOUS 30_18 FED COM 9H	96	47.6		655	1266	
ARKENSTONE 31 FEDERAL 3H	91	47.6		389	1262	
ARKENSTONE 31 FED COM 4H	82	47.6		422	1269	
ARKENSTONE 31 FEDERAL 6H	79	47.6		624	1270	
ARKENSTONE 31 FEDERAL 9H	95	47.6		441	1257	
PRECIOUS 30_18 FED COM 3H	227	47.6		543	1273	
PRECIOUS 30_18 FED COM 44H	286	47.6		453	1258	
PRECIOUS 30_18 FED COM 45H	636	47.6		4815	1260	
PRECIOUS 30_18 FED COM 46H	891	47.6		5176	1248	
PRECIOUS 30_18 FED COM 56H	548	47.6		3400	1303	
PRECIOUS 30_18 FED COM 175H	337	47.6		479	1276	
PRECIOUS 30_18 FED COM 176H	287	47.6		577	1303	
PRECIOUS 30_18 FED COM 32H	212	47.6		538	1266	
PRECIOUS 30_18 FED COM 41H	545	47.6		3858	1257	
PRECIOUS 30_18 FED COM 42H	454	47.6		2507	1263	
PRECIOUS 30_18 FED COM 43H	162	47.6		271	1261	
PRECIOUS 30_18 FED COM 53H	574	47.6		3151	1264	
PRECIOUS 30_18 FED COM 171H	212	47.6		404	1273	
PRECIOUS 30_18 FED COM 172H	213	47.6		496	1272	
ARKENSTONE 31 FEDERAL 1H	169	47.6		717	1275	
ARKENSTONE 31 FEDERAL 2H	137	47.6		644	1275	
ARKENSTONE 31 FED COM 5H	117	47.6		615	1271	
ARKENSTONE 31 FEDERAL 7H	124	47.6		572	1293	
ARKENSTONE 31 FEDERAL 171H	116	47.6		632	1284	
ARKENSTONE 31 FEDERAL 172H	87	47.6		357	1283	
ARKENSTONE 31 FEDERAL 174H	110	47.6		627	1276	
ARKENSTONE 31 FEDERAL 10H	195	47.6		686	1269	
FNR 26 FEDERAL #2H	21	47.6	39	1368		
FNR 26 FEDERAL #4H	14	47.6	62	1315		
FNR 35 FEDERAL #1H	12	47.6	19	1315		
FNR 35 FEDERAL #3H	23	47.6	37	1266		
FNR 26 FEDERAL 001	6	47.6	20	1312		

*estimated production

Economic Combined Production

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	VALUE/ BBL	MCFD	WEIGHTED DRY BTU	VALUE/ MMBTU
PRECIOUS BATTERY	14451	47.6	\$63.00	51754	1267	\$1.00

Commingling Bone Spring (47.6 avg API gravity), Wolfcamp (47.6 avg API gravity) and Delaware (47.6 avg API gravity) oil will not decrease the value of production.

Commingling Bone Spring (1264 avg BTU), Wolfcamp (1273 avg BTU) and Delaware (1315 avg BTU) gas will not decrease the value of production.



OXY USA INC
5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Phone 713.215.7000

OIL CONSERVATION DIVISION
NEW MEXICO ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

This letter certifies that Oxy will maintain an allocation process whereby production attributed to each well is calculated accurately, with an error margin not to exceed five percent.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

Beth Schenkel
REGULATORY DIRECTOR
ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)
OXY USA INC

✉ Beth_Schenkel@oxy.com

☎ 713.497.2055

ACTION ID 578649

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	WELL TEST METHOD	WERE ALL OWNERS NOTIFIED OF FUTURE MPFM UTILIZATION OIL COMMINGLE
PRECIOUS 30_18 FED COM 12H	30-015-56536	C-31-235-31E	INGLE WELLS; BONE SPRING	33740	MULTIPHASE FLOWMETER	YES
PRECIOUS 30_18 FED COM 13H	30-015-56414	B-31-235-31E	INGLE WELLS; BONE SPRING	33740	MULTIPHASE FLOWMETER	YES
PRECIOUS 30_18 FED COM 14H	30-015-56415	B-31-235-31E	INGLE WELLS; BONE SPRING	33740	MULTIPHASE FLOWMETER	YES
PRECIOUS 30_18 FED COM 11H	30-015-56535	C-31-235-31E	INGLE WELLS; BONE SPRING	33740	MULTIPHASE FLOWMETER	YES
PRECIOUS 30_18 FED COM 173H	30-015-56418	C-31-235-31E	INGLE WELLS; BONE SPRING	33740	MULTIPHASE FLOWMETER	YES
PRECIOUS 30_18 FED COM 174H	30-015-56419	C-31-235-31E	INGLE WELLS; BONE SPRING	33740	MULTIPHASE FLOWMETER	YES
PRECIOUS 30_18 FED COM 4H	30-015-46464	B-31-235-31E	INGLE WELLS; BONE SPRING	33740	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 5H	30-015-46448	A-31-235-31E	INGLE WELLS; BONE SPRING	33740	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 6H	30-015-46465	A-31-235-31E	INGLE WELLS; BONE SPRING	33740	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 10H	30-015-46463	A-31-235-31E	INGLE WELLS; BONE SPRING	33740	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 1H	30-015-46373	D-31-235-31E	INGLE WELLS; BONE SPRING	33740	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 2H	30-015-46473	D-31-235-31E	INGLE WELLS; BONE SPRING	33740	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 7H	30-015-46372	D-31-235-31E	INGLE WELLS; BONE SPRING	33740	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 9H	30-015-46523	C-31-235-31E	INGLE WELLS; BONE SPRING	33740	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 3H	30-015-46350	C-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 44H	30-015-46544	C-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 45H	30-015-55315	A-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 46H	30-015-55314	A-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 56H	30-015-55309	C-31-235-31E	WC-015 G08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 175H	30-015-46457	A-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 176H	30-015-46462	A-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 32H	30-015-46611	D-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 41H	30-015-55317	D-31-235-31E	WC-015 G08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 42H	30-015-55316	D-31-235-31E	WC-015 G08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 43H	30-015-46614	C-31-235-31E	WC-015 G08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 53H	30-015-55312	C-31-235-31E	WC-015 G08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 171H	30-015-46581	D-31-235-31E	WC-015 G08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
PRECIOUS 30_18 FED COM 172H	30-015-46582	D-31-235-31E	WC-015 G08 S233135D;WOLFCAMP	98236	TEST VESSEL	YES
FNR 26 FEDERAL #2H	30-015-41647	L-26-235-30E	FORTY NINER RIDGE;DELAWARE	24750	TEST VESSEL	YES
FNR 26 FEDERAL #4H	30-015-41012	M-26-235-30E	FORTY NINER RIDGE;DELAWARE	24750	TEST VESSEL	YES
FNR 26 FEDERAL 001	30-015-30412	M-26-235-30E	FORTY NINER RIDGE; DELAWARE & FORTY NINER RIDGE;BONE SPRING, WEST	24750 & 96526 DHC 2337	TEST VESSEL	YES
FNR 35 FEDERAL #1H	30-015-42275	D-35-235-30E	SAND DUNES; DELAWARE, SOUTH	53818	TEST VESSEL	YES
FNR 35 FEDERAL #3H	30-015-42298	L-35-235-30E	SAND DUNES; DELAWARE, SOUTH	53818	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 3H	30-015-46618	B-31-235-31E	COTTON DRAW; BONE SPRING	13367	TEST VESSEL	YES
ARKENSTONE 31 FED COM 4H	30-015-46619	B-31-235-31E	COTTON DRAW; BONE SPRING	13367	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 6H	30-015-46320	A-31-235-31E	COTTON DRAW; BONE SPRING	13367	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 9H	30-015-46322	C-31-235-31E	COTTON DRAW; BONE SPRING	13367	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 1H	30-015-46370	D-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 2H	30-015-46677	D-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	TEST VESSEL	YES
ARKENSTONE 31 FED COM 5H	30-015-47319	A-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 7H	30-015-46321	D-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 171H	30-015-46371	D-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 172H	30-015-47318	D-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 174H	30-015-47332	C-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	TEST VESSEL	YES
ARKENSTONE 31 FEDERAL 10H	30-015-46323	A-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	TEST VESSEL	YES

REMOVE - CANCELLED APD

PRECIOUS 30_18 FED COM 14H	30-015-46615
PRECIOUS 30_18 FED COM 174H	30-015-46610
PRECIOUS 30_18 FED COM 24H	30-015-46540
PRECIOUS 30_18 FED COM 25H	30-015-46545
PRECIOUS 30_18 FED COM 26H	30-015-46542
PRECIOUS 30_18 FED COM 33H	30-015-46617
PRECIOUS 30_18 FED COM 34H	30-015-46616
PRECIOUS 30_18 FED COM 11H	30-015-46376
PRECIOUS 30_18 FED COM 21H	30-015-46522
PRECIOUS 30_18 FED COM 22H	30-015-46678
PRECIOUS 30_18 FED COM 23H	30-015-46541
PRECIOUS 30_18 FED COM 14H	30-015-46615
PRECIOUS 30_18 FED COM 46H	30-015-46524
PRECIOUS 30_18 FED COM 41H	30-015-46521
PRECIOUS 30_18 FED COM 42H	30-015-46609
PRECIOUS 30_18 FED COM 45H	30-015-46525
PRECIOUS 30_18 FED COM 13H	30-015-46531
PRECIOUS 30_18 FED COM 12H	30-015-46533
PRECIOUS 30_18 FED COM 173H	30-015-46543
PRECIOUS 30_18 FED COM 31H	30-015-46520

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PRECIOUS 30-18	7H	3001546372	NMNM21640	NMNM143986	OXY USA
PRECIOUS 30-18	176H	3001546462	NMNM17057	NMNM106320571	OXY USA
PRECIOUS 30-18	172H	3001546582	NMNM21640	NMNM106320527	OXY USA
PRECIOUS 30-18	171H	3001546581	NMNM21640	NMNM106320527	OXY USA
PRECIOUS 30-18	44H	3001546544	NMNM21640	NMNM106320571	OXY USA
PRECIOUS 30-18	43H	3001546614	NMNM21640	NMNM106320571	OXY USA
PRECIOUS 30-18	3H	3001546350	NMNM21640	NMNM106320527	OXY USA
PRECIOUS 30-18	32H	3001546611	NMNM21640	NMNM106320527	OXY USA
PRECIOUS 30-18	175H	3001546457	NMNM0546732A	NMNM106320571	OXY USA
PRECIOUS 30-18	41H	3001555317	NMNM21640	NMNM106320527	OXY USA
PRECIOUS 30-18	45H	3001555315	NMNM21640	NMNM106320571	OXY USA
PRECIOUS 30-18	53H	3001555312	NMNM21640	NMNM106320527	OXY USA
PRECIOUS 30-18	42H	3001555316	NMNM21640	NMNM106320527	OXY USA
PRECIOUS 30-18	56H	3001555309	NMNM21640	NMNM106320571	OXY USA
PRECIOUS 30-18	46H	3001555314	NMNM21640	NMNM106320571	OXY USA
PRECIOUS 30-18	10H	3001546463	NMNM21640	NMNM105766160	OXY USA
PRECIOUS 30-18	5H	3001546448	NMNM21640	NMNM105766160	OXY USA
PRECIOUS 30-18	6H	3001546465	NMNM21640	NMNM105766160	OXY USA
PRECIOUS 30_18	11H	3001556535	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	173H	3001556418	NMNM21640	NMNM143986	OXY USA
PRECIOUS 30-18	174H	3001556419	NMNM21640	NMNM143986	OXY USA
PRECIOUS 30_18	12H	3001556536	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30_18	13H	3001556414	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30_18	14H	3001556415	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	9H	3001546523	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	2H	3001546473	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	1H	3001546373	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	4H	3001546464	NMNM21640	NMNM105766160	OXY USA
FNR 26 FEDERAL	1	3001530412	NMNM0531277A	NMNM0531277A	OXY USA
FNR 26 FEDERAL	2H	3001541647	NMNM0531277A	NMNM0531277A	OXY USA
FNR 26 FEDERAL	4H	3001541012	NMNM0531277A	NMNM0531277A	OXY USA
FNR 35 FEDERAL	1H	3001542275	NMNM0531277A	NMNM0531277A	OXY USA
FNR 35 FEDERAL	3H	3001542298	NMNM0531277A	NMNM0531277A	OXY USA
ARKENSTONE 31	3H	3001546618	NMNM0546732A	NMNM105772670	OXY USA

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ARKENSTONE 31	2H	3001546677	NMNM0546732A	NMNM105826618	OXY USA
ARKENSTONE 31	171H	3001546371	NMNM0546732A	NMNM105826618	OXY USA
ARKENSTONE 31	172H	3001547318	NMNM0546732A	NMNM105826618	OXY USA
ARKENSTONE 31	174H	3001547332	NMNM0546732A	NMNM105826618	OXY USA

Notice of Intent

Sundry ID: 2896188

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 02/17/2026

Time Sundry Submitted: 07:45

Date proposed operation will begin: 05/01/2026

Procedure Description: OXY requests approval according to 43 CFR 3173.14(a)(1)(i) and IM 2025-034 to commingle production from Federal leases and CAs at the Precious Battery. Allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

00_Precious_CTB_BLM_Submittal_2026_02_20260217074422.pdf

Conditions of Approval

Specialist Review

Surface_Comingling_COA_20260219203023.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: FEB 17, 2026 07:44 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON

State: TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 02/19/2026

Signature: Jonathon Shepard

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-670-D

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant intends to utilize multi-phase flow meters (“MPFM”) for allocation.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
9. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
10. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

11. This Order is associated with Order PLC-749-I which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
16. Applicant has received approval to utilize MPFM as an alternative allocation method under 19.15.12.10(B)(1)(e) NMAC and 19.15.12.10(C)(1) NMAC.
17. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
18. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
19. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-670-C.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

For wells whose production is measured using MPFM: During the initial production period, the oil production for each well identified in Exhibit H shall be allocated using a production curve calculated from a minimum of fifteen (15) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

For wells whose production is measured using test vessels: During the initial production period, the oil production for each well identified in Exhibit I shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

For wells whose production is measured using MPFM: During the plateau period, the oil production for each well identified in Exhibit H shall be allocated using a minimum of four (4) well tests per month.

For wells whose production is measured using test vessels: During the plateau period, the oil production for each well identified in Exhibit I shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

For wells whose production is measured using MPFM: During the decline period, the oil production for each well identified in Exhibit H shall be allocated as follows:

- i. a minimum of four (4) well tests per month when the decline rate is greater than twenty-one percent (21%) per month;
- ii. a minimum of three (3) well tests per month when the decline rate is between twenty-one percent (21%) and thirteen percent (13%) per month;

- iii. a minimum of two (2) well tests per month when the decline rate is between thirteen percent (13%) and six percent (6%) per month; and
- iv. a minimum of one (1) well test per month when the decline rate is less than six percent (6%) per month.

For wells whose production is measured using test vessels: During the decline period, the oil production for each well identified in Exhibit I shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 6. If Applicant recovers oil production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
15. Applicant shall not commence commingling oil production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 5-18-26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-670-D
Operator: Oxy USA, Inc (16696)
Central Tank Battery: Precious Central Tank Battery (OIL ONLY)
Central Tank Battery Location: Unit E, Section 31, Township 23 South, Range 31 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
COTTON DRAW;BONE SPRING	13367
FORTY NINER RIDGE;BONE SPRING	24720
INGLE WELLS;BONE SPRING	33740
SAND DUNES;DELAWARE, SOUTH	53818
FORTY NINER RIDGE; DELAWARE, SW (O)	96477
WC FORTY NINER RIDGE; DELAWARE, SE	96843
PURPLE SAGE;WOLFCAMP (GAS)	98220
WC-015 G-08 S233135D;WOLFCAMP	98236

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105766160	SE/4	18-23S-31E
	E/2	19-23S-31E
	E/2	30-23S-31E
CA Bone Spring NMNM 105726972 (143986)	SW/4	18-23S-31E
	W/2	19-23S-31E
	W/2	30-23S-31E
CA Wolfcamp NMNM 106320527	SW/4	18-23S-31E
	W/2	19-23S-31E
	W/2	30-23S-31E
CA Wolfcamp NMNM 106320571	SE/4	18-23S-31E
	E/2	19-23S-31E
	E/2	30-23S-31E
BLM Lease NMNM 105314614 (0531277A)	S2	26-23S-30E
	ALL	35-23S-30E
CA Bone Spring NMNM 105772683	W2E2, SESW	31-23S-31E
	E2W2, W2E2	06-24S-31E
CA Wolfcamp NMNM 106715283	E2E2	31-23S-31E
	E2E2	06-24S-31E
	E2E2	07-24S-31E
CA Bone Spring NMNM 106715285	E/2 E/2	31-23S-31E
	E/2 E/2	6-24S-31E
CA Bone Spring NMNM 105772670	E/2 W/2	31-23S-31E
	E/2 W/2	6-24S-31E

PROPOSED CA Wolfcamp NMNM 105826618	All	31-23S-31E
	All	6-24S-31E
CA Bone Spring NMNM 105773185	W/2 W/2	31-23S-31E
	W/2 W/2	6-24S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-46463	Precious 30 18 Federal Com #10H	SW/4	18-23S-31E	33740
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46457	Precious 30 18 Federal Com #175H	SW/4	18-23S-31E	98236
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46462	Precious 30 18 Federal Com #176H	SE/4	18-23S-31E	98236
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46350	Precious 30 18 Federal Com #3H	SW/4	18-23S-31E	98236
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46544	Precious 30 18 Federal Com #44H	SE/4	18-23S-31E	98236
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46464	Precious 30 18 Federal Com #4H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46448	Precious 30 18 Federal Com #5H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46465	Precious 30 18 Federal Com #6H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46581	Precious 30 18 Federal Com #171H	SW/4	18-23S-31E	98236
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46582	Precious 30 18 Federal Com #172H	SW/4	18-23S-31E	98236
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46373	Precious 30 18 Federal Com #1H	SW/4	18-23S-31E	33740
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46473	Precious 30 18 Federal Com #2H	SW/4	18-23S-31E	33740
		W/2	19-23S-31E	
		W/2	30-23S-31E	

30-015-46611	Precious 30 18 Federal Com #32H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	98236
30-015-46614	Precious 30 18 Federal Com #43H	SE/4 E/2 E/2	18-23S-31E 19-23S-31E 30-23S-31E	98236
30-015-46372	Precious 30 18 Federal Com #7H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46523	Precious 30 18 Federal Com #9H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-41647	FNR 26 Federal #2H	N/2 S/2	26-23S-30E	96477
30-015-41012	FNR 26 Federal #4H	S/2 S/2	26-23S-30E	96477
30-015-30412	FNR 26 Federal #1	M M	26-23S-30E 26-23S-30E	24720 96843
30-015-42275	FNR 35 Federal #1H	N/2 N/2	35-23S-30E	53818
30-015-42298	FNR 35 Federal #3H	N/2 S/2	35-23S-30E	53818
30-015-46619	Arkenstone 31 Federal Com #4H	B G J N O B C F G J K N O	31-23S-31E 6-24S-31E	13367
30-015-46323	Arkenstone 31 Federal Com #10H	E/2 E/2 E/2 E/2 E/2 E/2	31-23S-31E 6-24S-31E 7-24S-31E	98236 98220
30-015-46320	Arkenstone 31 Federal Com #6H	E/2 E/2 E/2 E/2	31-23S-31E 6-24S-31E	13367
30-015-46618	Arkenstone 31 Federal #3H	E/2 W/2 E/2 W/2	31-23S-31E 6-24S-31E	13367
30-015-46370	Arkenstone 31 Federal #1H	All All	31-23S-31E 6-24S-31E	98236 98220
30-015-46321	Arkenstone 31 Federal Com #7H	All All	31-23S-31E 6-24S-31E	98236 98220
30-015-46322	Arkenstone 31 Federal #9H	W/2 W/2 W/2 W/2	31-23S-31E 6-24S-31E	13367
30-015-46677	Arkenstone 31 Federal #2H	All All	31-23S-31E 6-24S-31E	98236 98220
30-015-47319	Arkenstone 31 Federal Com #5H	All All	31-23S-31E 6-24S-31E	98236 98220
30-015-46371	Arkenstone 31 Federal #171H	All All	31-23S-31E 6-24S-31E	98236 98220
30-015-47318	Arkenstone 31 Federal #172H	All All	31-23S-31E 6-24S-31E	98236 98220

30-015-47332	Arkenstone 31 Federal #174H	All	31-23S-31E	98236
		All	6-24S-31E	98220
30-015-56536	Precious 30 18 Federal Com #12H	SE4	18-23S-31E	33740
		E2	19-23S-31E	
		E2	30-23S-31E	
30-015-56414	Precious 30 18 Federal Com #13H	SE4	18-23S-31E	33740
		E2	19-23S-31E	
		E2	30-23S-31E	
30-015-56415	Precious 30 18 Federal Com #14H	SE4	18-23S-31E	33740
		E2	19-23S-31E	
		E2	30-23S-31E	
30-015-56535	Precious 30 18 Federal Com #11H	SW4	18-23S-31E	33740
		W2	19-23S-31E	
		W2	30-23S-31E	
30-015-56418	Precious 30 18 Federal Com #173H	SW4	18-23S-31E	33740
		W2	19-23S-31E	
		W2	30-23S-31E	
30-015-56419	Precious 30 18 Federal Com #174H	SW4	18-23S-31E	33740
		W2	19-23S-31E	
		W2	30-23S-31E	
30-015-55309	Precious 30 18 Federal Com #56H	SE4	18-23S-31E	98236
		E2	19-23S-31E	
		E2	30-23S-31E	
30-015-55314	Precious 30 18 Federal Com #46H	SE4	18-23S-31E	98236
		E2	19-23S-31E	
		E2	30-23S-31E	
30-015-55315	Precious 30 18 Federal Com #45H	SE4	18-23S-31E	98236
		E2	19-23S-31E	
		E2	30-23S-31E	
30-015-55312	Precious 30 18 Federal Com #53H	SW4	18-23S-31E	98236
		W2	19-23S-31E	
		W2	30-23S-31E	
30-015-55316	Precious 30 18 Federal Com #42H	SW4	18-23S-31E	98236
		W2	19-23S-31E	
		W2	30-23S-31E	
30-015-55317	Precious 30 18 Federal Com #41H	SW4	18-23S-31E	98236
		W2	19-23S-31E	
		W2	30-23S-31E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-670-D**
Operator: **Oxy USA, Inc (16696)**

Proposed Wells

Well Name	UL or Q/Q	S-T-R	Pool
30-015-56536	Precious 30 18 Federal Com #12H	SE4	18-23S-31E
		E2	19-23S-31E
		E2	30-23S-31E
30-015-56414	Precious 30 18 Federal Com #13H	SE4	18-23S-31E
		E2	19-23S-31E
		E2	30-23S-31E
30-015-56415	Precious 30 18 Federal Com #14H	SE4	18-23S-31E
		E2	19-23S-31E
		E2	30-23S-31E
30-015-56535	Precious 30 18 Federal Com #11H	SW4	18-23S-31E
		W2	19-23S-31E
		W2	30-23S-31E
30-015-56418	Precious 30 18 Federal Com #173H	SW4	18-23S-31E
		W2	19-23S-31E
		W2	30-23S-31E
30-015-56419	Precious 30 18 Federal Com #174H	SW4	18-23S-31E
		W2	19-23S-31E
		W2	30-23S-31E

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-670-D
Operator: Oxy USA, Inc (16696)

Proposed Wells

Well Name	UL or Q/Q	S-T-R	Pool
30-015-46463	Precious 30 18 Federal Com #10H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-46457	Precious 30 18 Federal Com #175H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-46462	Precious 30 18 Federal Com #176H	SE/4	18-23S-31E
		E/2	19-23S-31E
		E/2	30-23S-31E
30-015-46350	Precious 30 18 Federal Com #3H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-46544	Precious 30 18 Federal Com #44H	SE/4	18-23S-31E
		E/2	19-23S-31E
		E/2	30-23S-31E
30-015-46464	Precious 30 18 Federal Com #4H	SE/4	18-23S-31E
		E/2	19-23S-31E
		E/2	30-23S-31E
30-015-46448	Precious 30 18 Federal Com #5H	SE/4	18-23S-31E
		E/2	19-23S-31E
		E/2	30-23S-31E
30-015-46465	Precious 30 18 Federal Com #6H	SE/4	18-23S-31E
		E/2	19-23S-31E
		E/2	30-23S-31E
30-015-46581	Precious 30 18 Federal Com #171H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-46582	Precious 30 18 Federal Com #172H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-46373	Precious 30 18 Federal Com #1H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-46473	Precious 30 18 Federal Com #2H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-46611	Precious 30 18 Federal Com #32H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E

30-015-46614	Precious 30 18 Federal Com #43H	SE/4	18-23S-31E
		E/2	19-23S-31E
		E/2	30-23S-31E
30-015-46372	Precious 30 18 Federal Com #7H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-46523	Precious 30 18 Federal Com #9H	SW/4	18-23S-31E
		W/2	19-23S-31E
		W/2	30-23S-31E
30-015-41647	FNR 26 Federal #2H	N/2 S/2	26-23S-30E
30-015-41012	FNR 26 Federal #4H	S/2 S/2	26-23S-30E
30-015-30412	FNR 26 Federal #1	M	26-23S-30E
		M	26-23S-30E
30-015-42275	FNR 35 Federal #1H	N/2 N/2	35-23S-30E
30-015-42298	FNR 35 Federal #3H	N/2 S/2	35-23S-30E
30-015-46619	Arkenstone 31 Federal Com #4H	B G J N O	31-23S-31E
		B C F G J K N	6-24S-31E
30-015-46323	Arkenstone 31 Federal Com #10H	E/2 E/2	31-23S-31E
		E/2 E/2	6-24S-31E
		E/2 E/2	7-24S-31E
30-015-46320	Arkenstone 31 Federal Com #6H	E/2 E/2	31-23S-31E
		E/2 E/2	6-24S-31E
30-015-46618	Arkenstone 31 Federal #3H	E/2 W/2	31-23S-31E
		E/2 W/2	6-24S-31E
30-015-46370	Arkenstone 31 Federal #1H	All	31-23S-31E
		All	6-24S-31E
30-015-46321	Arkenstone 31 Federal Com #7H	All	31-23S-31E
		All	6-24S-31E
30-015-46322	Arkenstone 31 Federal #9H	W/2 W/2	31-23S-31E
		W/2 W/2	6-24S-31E
30-015-46677	Arkenstone 31 Federal #2H	All	31-23S-31E
		All	6-24S-31E
30-015-47319	Arkenstone 31 Federal Com #5H	All	31-23S-31E
		All	6-24S-31E
30-015-46371	Arkenstone 31 Federal #171H	All	31-23S-31E
		All	6-24S-31E
30-015-47318	Arkenstone 31 Federal #172H	All	31-23S-31E
		All	6-24S-31E
30-015-47332	Arkenstone 31 Federal #174H	All	31-23S-31E
		All	6-24S-31E
30-015-55309	Precious 30 18 Federal Com #56H	SE4	18-23S-31E
		E2	19-23S-31E
		E2	30-23S-31E
30-015-55314	Precious 30 18 Federal Com #46H	SE4	18-23S-31E
		E2	19-23S-31E
		E2	30-23S-31E
30-015-55315	Precious 30 18 Federal Com #45H	SE4	18-23S-31E
		E2	19-23S-31E
		E2	30-23S-31E

30-015-55312	Precious 30 18 Federal Com #53H	SW4	18-23S-31E
		W2	19-23S-31E
		W2	30-23S-31E
30-015-55316	Precious 30 18 Federal Com #42H	SW4	18-23S-31E
		W2	19-23S-31E
		W2	30-23S-31E
30-015-55317	Precious 30 18 Federal Com #41H	SW4	18-23S-31E
		W2	19-23S-31E
		W2	30-23S-31E

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 578649

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 578649
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	5/19/2026