

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: 5 GREENWAY PLAZA SUITE 110, HOUSTON, TX 77046
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State [X] Federal

Is this an Amendment to existing Order? [X] Yes [] No If "Yes", please include the appropriate Order No. PLC 790
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[X] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED

(2) Are any wells producing at top allowables? [] Yes [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No.
(4) Measurement type: [] Metering [X] Other (Specify) WELL TEST
(5) Will commingling decrease the value of production? [] Yes [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [] Yes [] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [] Yes [] No
(4) Measurement type: [] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [] Yes [] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 03/13/2026
TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: (713) 366-5106
E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: TACO CAT 27 34 FEDERAL COM #024H & MULTIPLE **API:** 30-025-46949 & MULTIPLE
Pool: RED TANK; BONE SPRING & WC-025 G-08 S223227D; WOLFCAMP **Pool Code:** 51683 & 98286

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

AMENDMENT TO
PLC 790

| |
|-------------------------------------------------------|
| FOR OCD ONLY |
| <input type="checkbox"/> Notice Complete |
| <input type="checkbox"/> Application Content Complete |

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

03/13/2026
Date

(713) 366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

APPLICATION FOR POOL AND LEASE COMMINGLE & OFF-LEASE MEASUREMENT, STORAGE AND SALES
Commingling proposal for oil production at Red Tank 27 28 Battery

OXY USA INC request to amend PLC 790 for oil production at Red Tank 27 28 Battery (E 27 T22S R32E). Wells to be added are listed below. This commingling request includes the current and future wells in the pools and leases/CAs listed below.

Wells to be added:

CA NMNM106772686 : SEC 28 & 33 : NMNM069377, NMNM000090, NMNM138872, NMNM077060
POOL: WC-025 G-08 S223227D;UPPER WOLFCAMP (98286)

| WELL NAME | API | SURFACE LOCATION | EST DATE ONLINE | EST OIL BOPD | EST GRAVITY API | EST GAS MCFPD | EST BTU / CF | EST WATER BWPD |
|--------------------------------|--------------|------------------|-----------------|--------------|-----------------|---------------|--------------|----------------|
| MULTIPHASE FLOWMETER | | | | | | | | |
| LION OIL 28 33 FEDERAL COM 31H | 30-025-54945 | B-28-22S-32E | JUN 2026 | 1130 | 44.4 | 2050 | 1280 | 1800 |
| LION OIL 28 33 FEDERAL COM 32H | 30-025-54946 | B-28-22S-32E | JUN 2026 | 1130 | 44.4 | 2050 | 1280 | 1800 |
| LION OIL 28 33 FEDERAL COM 33H | 30-025-54947 | B-28-22S-32E | JUN 2026 | 1130 | 44.4 | 2050 | 1280 | 1800 |
| LION OIL 28 33 FEDERAL COM 34H | 30-025-54912 | B-28-22S-32E | JUN 2026 | 1130 | 44.4 | 2050 | 1280 | 1800 |
| LION OIL 28 33 FEDERAL COM 35H | 30-025-54913 | B-28-22S-32E | JUN 2026 | 1130 | 44.4 | 2050 | 1280 | 1800 |
| LION OIL 28 33 FEDERAL COM 36H | 30-025-54902 | B-28-22S-32E | JUN 2026 | 1130 | 44.4 | 2050 | 1280 | 1800 |
| LION OIL 28 33 FEDERAL COM 37H | 30-025-54905 | B-28-22S-32E | JUN 2026 | 1130 | 44.4 | 2050 | 1280 | 1800 |
| LION OIL 28 33 FEDERAL COM 38H | 30-025-54903 | B-28-22S-32E | JUN 2026 | 1130 | 44.4 | 2050 | 1280 | 1800 |

***Production estimates are average of first 6-month volumes**

Existing Wells:

CA NMNM105737012 : SEC 27 & 34 : NMNM069376, NMNM081272, NMNM077060, NMNM134874, NMNM134875
POOL: RED TANK;BONE SPRING (51683)

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL BOPD | GRAVITY API | GAS MCFPD | BTU / CF | WATER BWPD |
|---------------------------------|--------------|------------------|-------------|----------|-------------|-----------|----------|------------|
| TEST VESSEL | | | | | | | | |
| TACO CAT 27 34 FEDERAL COM 011H | 30-025-44933 | D-27-22S-32E | FEB-2019 | 107 | 44.4 | 1380 | 1231 | 151 |
| TACO CAT 27 34 FEDERAL COM 021H | 30-025-44934 | D-27-22S-32E | FEB-2019 | 123 | 44.4 | 233 | 1244 | 212 |
| TACO CAT 27 34 FEDERAL COM 024H | 30-025-46949 | A-27-22S-32E | JAN-2022 | 113 | 44.4 | 266 | 1254 | 201 |
| TACO CAT 27 34 FEDERAL COM 025H | 30-025-46934 | A-27-22S-32E | JAN-2022 | 261 | 44.4 | 489 | 1260 | 430 |
| TACO CAT 27 34 FEDERAL COM 026H | 30-025-46935 | A-27-22S-32E | JAN-2022 | 145 | 44.4 | 345 | 1265 | 209 |
| TACO CAT 27 34 FEDERAL COM 032H | 30-025-46925 | C-27-22S-32E | JAN-2022 | 227 | 44.4 | 989 | 1267 | 679 |
| TACO CAT 27 34 FEDERAL COM 034H | 30-025-46936 | A-27-22S-32E | JAN-2022 | 150 | 44.4 | 415 | 1278 | 447 |

CA NMNM105737013 : SEC 27 & 34 : NMNM069376, NMNM081272, NMNM077060, NMNM134874, NMNM134875
POOL: WC-025 G-08 S223227D;UPPER WOLFCAMP (98286)

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL BOPD | GRAVITY API | GAS MCFPD | BTU / CF | WATER BWPD |
|---------------------------------|--------------|------------------|-------------|----------|-------------|-----------|----------|------------|
| TEST VESSEL | | | | | | | | |
| TACO CAT 27 34 FEDERAL COM 031H | 30-025-44935 | D-27-22S-32E | FEB-2019 | 58 | 44.4 | 282 | 1286 | 85 |
| TACO CAT 27 34 FEDERAL COM 033H | 30-025-46926 | C-27-22S-32E | JAN-2022 | 148 | 44.4 | 660 | 1272 | 290 |
| TACO CAT 27 34 FEDERAL COM 035H | 30-025-46937 | A-27-22S-32E | JAN-2022 | 140 | 44.4 | 505 | 1285 | 249 |

Process Description:

Production is sent through a three-phase production separator with an orifice meter for gas. After separation, oil flows through a heat exchanger and then heater treaters before being sent to vapor recovery towers. Oil is then pumped through LACT meters, which serve as the oil FMPs for BLM royalty payments and OXY's sales point.

Oil production is allocated back to each well from the oil LACTs (FMPs) based on well test. For testing purposes, the facility will utilize API approved meters to ensure the allocation production to each well shall be done accurately. OXY's multiphase flowmeters (approved per Order SCM-900) partially separate gas from combined oil and water stream and are equipped with a Coriolis meter, water-cut meter and gas orifice meter. Some wells will utilize multiphase flowmeters while others will utilize test vessels. This commingle request includes future additions of wells within the CAs and pools listed above utilizing multiphase flowmeters. This commingle request also includes future changes to individual well test meters of wells listed above from test vessel to multiphase flowmeter.

Wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. All currently producing wells are in Range 3 of decline. When Lion Oil wells come online, they will adhere to the aforementioned well testing frequency.

The gas orifice meters on the production separator and three of the test separators continuously measure and serve as the BLM gas FMPs. Gas is combined after being measured at the gas FMPs and flows through a gas scrubber then sent to sales. Gas production is allocated back to each well based on the aforementioned well tests. Gas commingling downstream of the aforementioned facility gas FMP meters is handled through PLC 767E/F.

All water production from the Red Tank 27 28 Battery is sent to the Red Tank Water Disposal System.

Additional Application Components:

The flow of production is shown in detail in the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications, along with manufacturer's recommendations in accordance with Order SCM-900.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations. OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

RED TANK 27-28 CTB

LEA COUNTY, NEW MEXICO

Project: NAD27
Scale: 1:14,000
Last Update: 3/10/2026
Author: yvm

Disclaimer: This illustration, aerial photos, all notations and depictions thereon, and any related information ("data") are the confidential property of Permian Petroleum Corporation under its license and may not be reproduced, copied, or distributed without prior written permission. The data is provided as a courtesy and is intended to be used for general informational purposes only. OCCASIONAL BY-THE-LINE CORPORATION MAKES NO REPRESENTATIONS REGARDING THE DATA AND DISCLAIMS ANY AND ALL IMPLIED AND EXPRESS WARRANTIES REGARDING THE ACCURACY, COMPLETENESS, SUITABILITY OR FITNESS FOR A PARTICULAR PURPOSE OF THE DATA. BEFORE VIEWING THE DATA, PLEASE INDEPENDENTLY VERIFY BY PRIOR TO TAKING ANY ACTION, ANY RELIANCE ON THE DATA FOR ANY PURPOSE WHATSOEVER IS AT THE SOLE RISK OF THE PARTY SO RELYING.

CA NMNM106772686 WOLFCAMP

LION OIL 28 33 FED COM 31H : 30-025-54945
 LION OIL 28 33 FED COM 32H : 30-025-54946
 LION OIL 28 33 FED COM 33H : 30-025-54947
 LION OIL 28 33 FED COM 34H : 30-025-54912
 LION OIL 28 33 FED COM 35H : 30-025-54913
 LION OIL 28 33 FED COM 36H : 30-025-54902
 LION OIL 28 33 FED COM 37H : 30-025-54905
 LION OIL 28 33 FED COM 38H : 30-025-54903

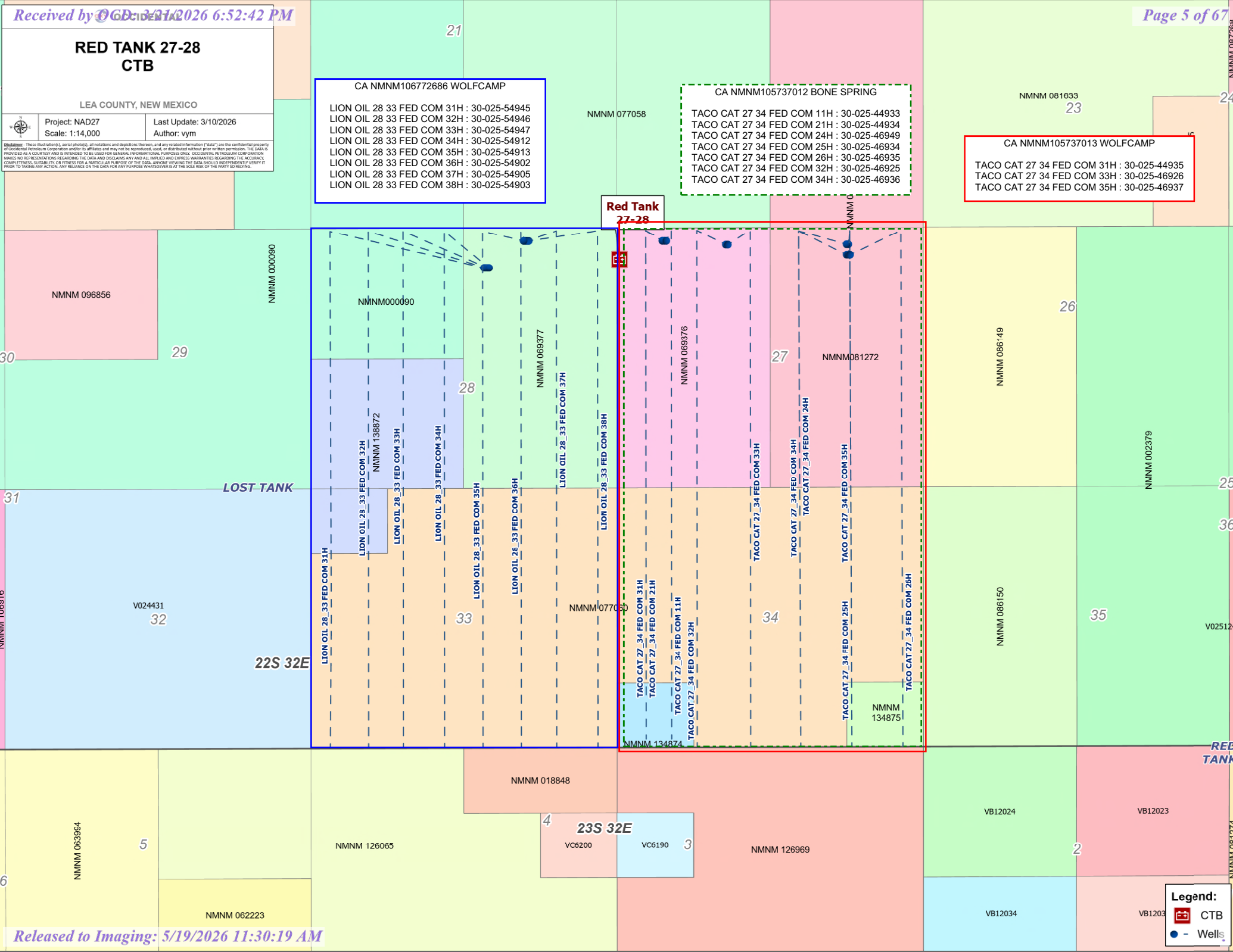
CA NMNM105737012 BONE SPRING

TACO CAT 27 34 FED COM 11H : 30-025-44933
 TACO CAT 27 34 FED COM 21H : 30-025-44934
 TACO CAT 27 34 FED COM 24H : 30-025-46949
 TACO CAT 27 34 FED COM 25H : 30-025-46934
 TACO CAT 27 34 FED COM 26H : 30-025-46935
 TACO CAT 27 34 FED COM 32H : 30-025-46925
 TACO CAT 27 34 FED COM 34H : 30-025-46936

CA NMNM105737013 WOLFCAMP

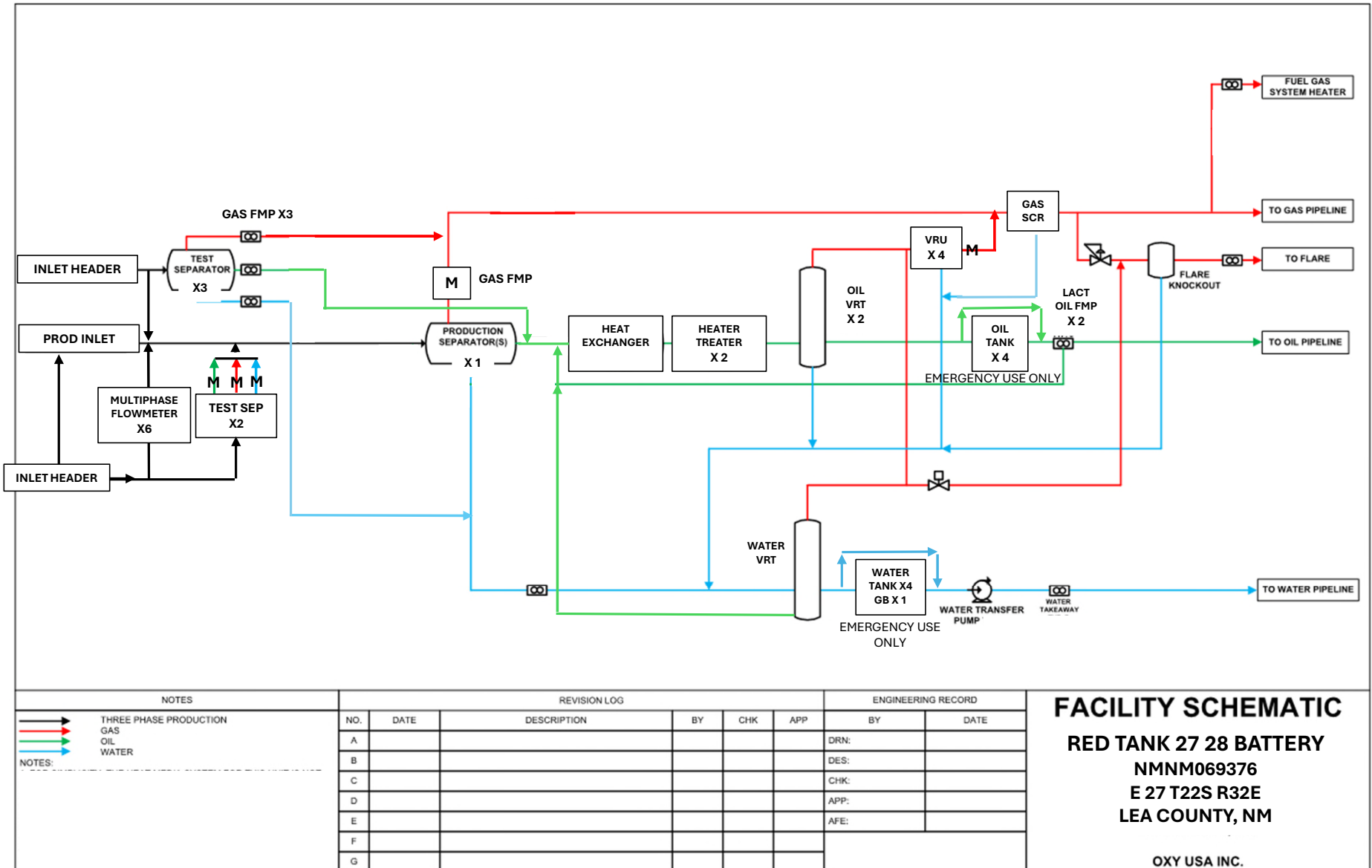
TACO CAT 27 34 FED COM 31H : 30-025-44935
 TACO CAT 27 34 FED COM 33H : 30-025-46926
 TACO CAT 27 34 FED COM 35H : 30-025-46937

Red Tank
27-28



Legend:

- CTB
- Wells



| NOTES | |
|--------|------------------------|
| | THREE PHASE PRODUCTION |
| | GAS |
| | OIL |
| | WATER |
| NOTES: | |

| REVISION LOG | | | | | | |
|--------------|------|-------------|----|-----|-----|--|
| NO. | DATE | DESCRIPTION | BY | CHK | APP | |
| A | | | | | | |
| B | | | | | | |
| C | | | | | | |
| D | | | | | | |
| E | | | | | | |
| F | | | | | | |
| G | | | | | | |

| ENGINEERING RECORD | |
|--------------------|------|
| BY | DATE |
| DRN: | |
| DES: | |
| CHK: | |
| APP: | |
| AFE: | |


FACILITY SCHEMATIC
RED TANK 27 28 BATTERY
NMNM069376
E 27 T22S R32E
LEA COUNTY, NM

OXY USA INC.

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|--------------------------------------------------------------------------------------------------------------------------------------------------------|---------|--------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-----------------------------------------------------------------------------------------------------------------------------------------|--------------|--------------------------------------------|------------------|--------------------------------|--------|
| C-102 | | State of New Mexico | | Revised July 9, 2024 PAGE 1 OF 2 | | | | | |
| Submit Electronically Via OCD Permitting | | Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION | | <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled | | | | | |
| WELL LOCATION INFORMATION | | | | | | | | | |
| API Number 30-025-54945 | | Pool Code 98286 | | Pool Name WC-025 G-08 S223227D; UPPER WOLFCAMP | | | | | |
| Property Code 327301 | | Property Name LION OIL 28_33 FED COM | | Well Number 31H | | | | | |
| GRID No. 16696 | | Operator Name OXY USA INC. | | Ground Level Elevation 3611' | | | | | |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | | | | | | |
| Surface Location | | | | | | | | | |
| UL | Section | Township | Range | Lot | Fl. from N/S | Fl. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| B | 28 | 22S | 32E | | 791' FNL | 2286' FEL | 32.36770847 | -103.67851697 | LEA |
| Bottom Hole Location | | | | | | | | | |
| UL | Section | Township | Range | Lot | Fl. from N/S | Fl. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| M | 33 | 22S | 32E | | 20' FSL | 330' FWL | 32.34088085 | -103.68711873 | LEA |
| Dedicated Acres 1280.00 | | Infill or Defining Well INFILL | | Defining Well API N | | Overlapping Spacing Unit (Y/N) C | | Consolidation Code C | |
| Order Numbers: PENDING | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | | | | |
| Kick Off Point (KOP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Fl. from N/S | Fl. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| D | 28 | 22S | 32E | | 50' FNL | 330' FWL | 32.36973147 | -103.68714181 | LEA |
| First Take Point (FTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Fl. from N/S | Fl. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| D | 28 | 22S | 32E | | 100' FNL | 330' FWL | 32.36959403 | -103.68714169 | LEA |
| Last Take Point (LTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Fl. from N/S | Fl. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| M | 33 | 22S | 32E | | 100' FSL | 330' FWL | 32.34110074 | -103.68711717 | LEA |
| Unitized Area or Area of Uniform Interest N | | Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | | Ground Floor Elevation 3611' | | | | | |

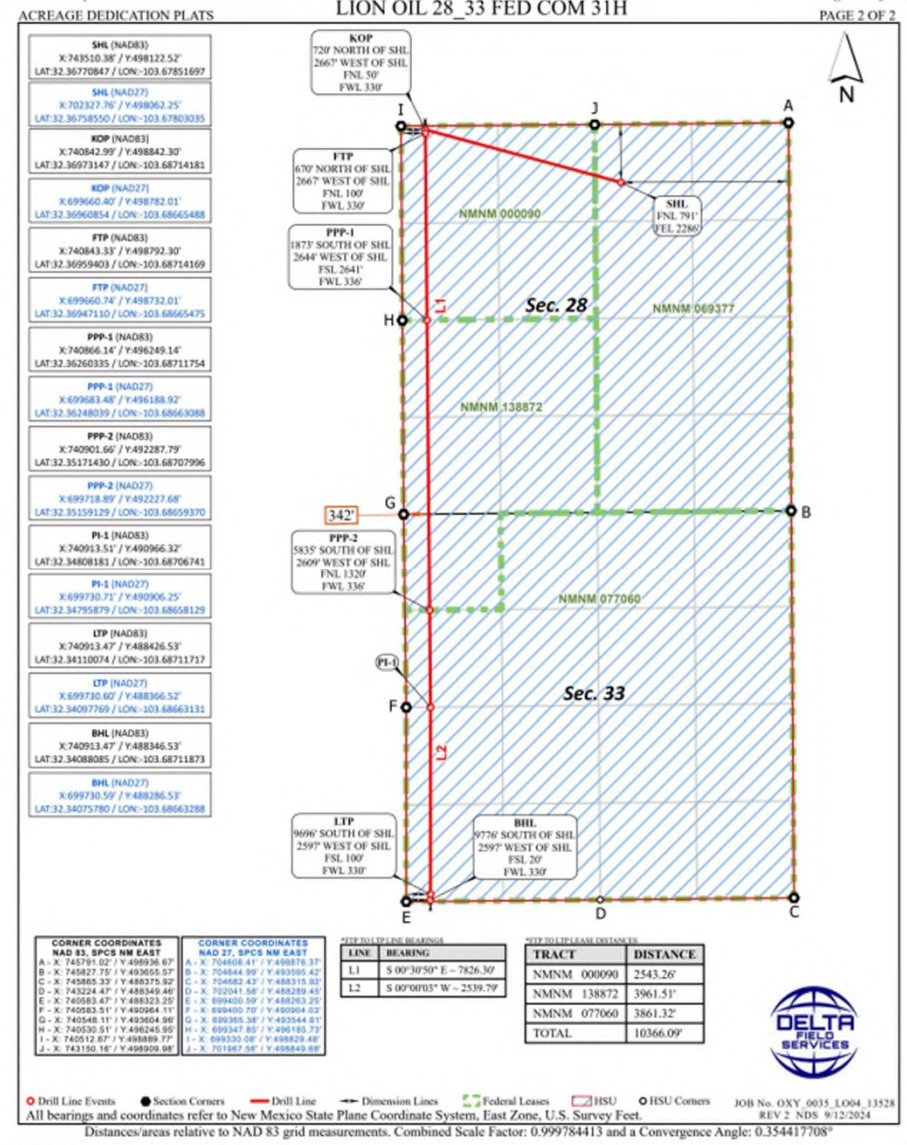
| | | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| OPERATOR CERTIFICATIONS | | SURVEYOR CERTIFICATIONS | |
| <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well is completed interval will be located or obtained a compulsory pooling order from the division.</p> | | <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> | |
| Signature: <u>Melissa Guidry</u> Date: <u>03/03/25</u> Printed Name: <u>Melissa Guidry</u> Email Address: <u>melissa.guidry@oxy.com</u> | |  Signature and Seal of Professional Surveyor Certificate Number: 11403 Date of Survey: SEPTEMBER 16, 2024 | |

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completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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|--------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-----------------------------------------------------------------------------------------------------------------------------------------|--------------|--------------------------------------------|------------------|--------------------------------|--------|
| C-102 | | State of New Mexico | | Revised July 9, 2024 PAGE 1 OF 2 | | | | | |
| Submit Electronically Via OCD Permitting | | Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION | | <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled | | | | | |
| WELL LOCATION INFORMATION | | | | | | | | | |
| API Number 30-025-54946 | Pool Code 98286 | Pool Name WC-025 G-08 S223227D; UPPER WOLFCAMP | | | | | | | |
| Property Code 327301 | Property Name LION OIL 28_33 FED COM | Well Number 32H | | | | | | | |
| OGRID No. 16696 | Operator Name OXY USA INC. | Ground Level Elevation 3611' | | | | | | | |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | | | | | | |
| Surface Location | | | | | | | | | |
| UL | Section | Township | Range | Lot | Fl. from N/S | Fl. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| B | 28 | 22S | 32E | | 791' FNL | 2256' FEL | 32.36770793 | -103.67841958 | LEA |
| Bottom Hole Location | | | | | | | | | |
| UL | Section | Township | Range | Lot | Fl. from N/S | Fl. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| M | 33 | 22S | 32E | | 20' FSL | 990' FWL | 32.34088789 | -103.68498168 | LEA |
| Dedicated Acres 1280.00 | | Infill or Defining Well INFILL | | Defining Well API N | | Overlapping Spacing Unit (Y/N) N | | Consolidation Code C | |
| Order Numbers: PENDING | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | | | | |
| Kick Off Point (KOP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Fl. from N/S | Fl. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| D | 28 | 22S | 32E | | 50' FNL | 990' FWL | 32.36973441 | -103.68500418 | LEA |
| First Take Point (FTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Fl. from N/S | Fl. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| D | 28 | 22S | 32E | | 100' FNL | 990' FWL | 32.36959697 | -103.68500406 | LEA |
| Last Take Point (LTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Fl. from N/S | Fl. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| M | 33 | 22S | 32E | | 100' FSL | 990' FWL | 32.34110778 | -103.68498012 | LEA |
| Unitized Area or Area of Uniform Interest N | | Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | | Ground Floor Elevation 3611' | | | | | |

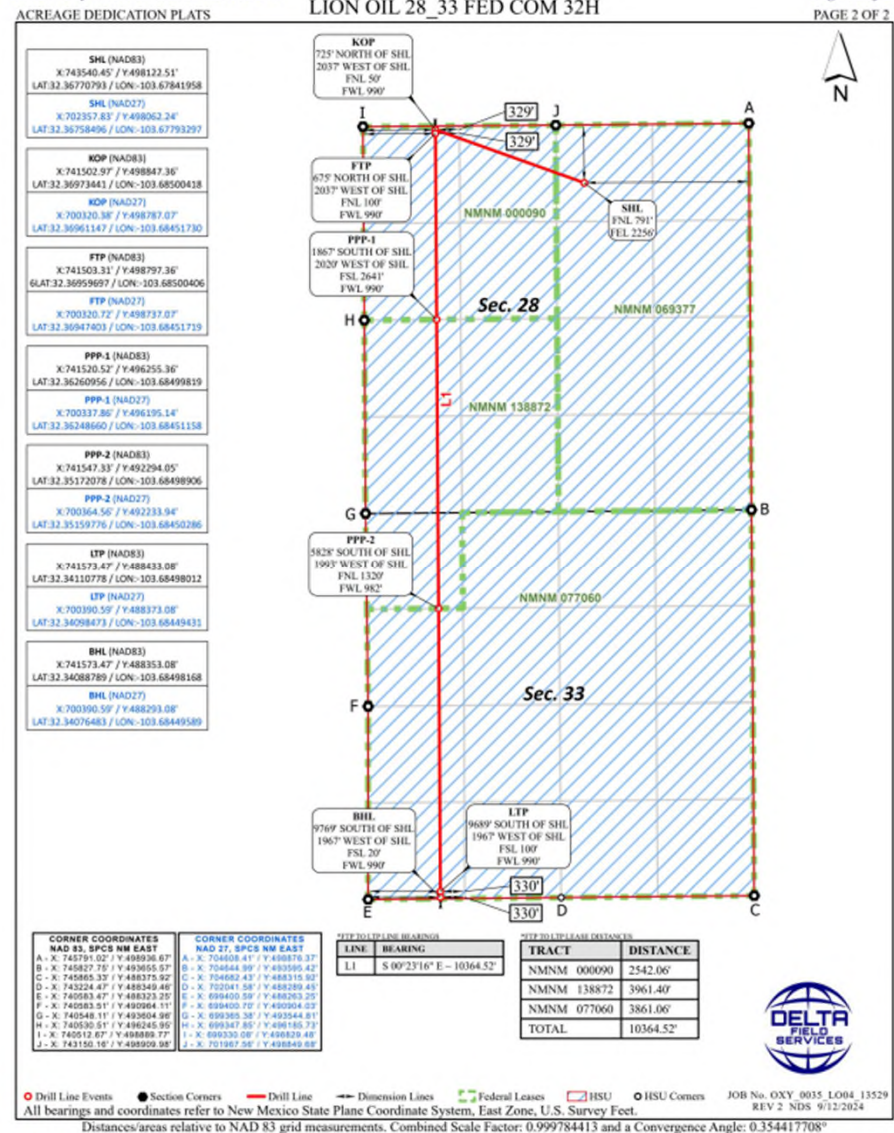
| | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| OPERATOR CERTIFICATIONS | | SURVEYOR CERTIFICATIONS | |
| I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one leasee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. | | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. | |
| Signature <u>Melissa Guidry</u> 03/03/25 Date Printed Name Email Address <u>melissa.guidry@oxy.com</u> | | | |
| | | Signature and Seal of Professional Surveyor Certificate Number 11403 Date of Survey SEPTEMBER 16, 2024 | |

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completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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|------------------------------------------------------|------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 PAGE 1 OF 2 |
| | | Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |

| WELL LOCATION INFORMATION | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| API Number 30-025-54947 | Pool Code 98286 | Pool Name WC-025 G-08 S223227D; UPPER WOLFCAMP | |
| Property Code 327301 | Property Name LION OIL 28_33 FED COM | Well Number 33H | |
| OGRID No. 16696 | Operator Name OXY USA INC. | Ground Level Elevation 3610' | |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | |

| Surface Location | | | | | | | | |
|------------------|---------|----------|-------|-----|--------------|------------------|-------------------|--------|
| UL | Section | Township | Range | Lot | Fl. from N/S | Latitude (NAD83) | Longitude (NAD83) | County |
| B | 28 | 22S | 32E | | 792' FNL | 32.36770727 | -103.67832252 | LEA |

| Bottom Hole Location | | | | | | | | |
|----------------------|---------|----------|-------|-----|--------------|------------------|-------------------|--------|
| UL | Section | Township | Range | Lot | Fl. from N/S | Latitude (NAD83) | Longitude (NAD83) | County |
| N | 33 | 22S | 32E | | 20' FSL | 32.34089435 | -103.68300653 | LEA |

| | | | | |
|-----------------------------------|------------------------------------------|---------------------------------------------------------------------------------------------------------------|--------------------------------------------|--------------------------------|
| Dedicated Acres 1280.00 | Infill or Defining Well INFILL | Defining Well API N | Overlapping Spacing Unit (Y/N) N | Consolidation Code C |
| Order Numbers: PENDING | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |

| Kick Off Point (KOP) | | | | | | | | |
|----------------------|---------|----------|-------|-----|--------------|------------------|-------------------|--------|
| UL | Section | Township | Range | Lot | Fl. from N/S | Latitude (NAD83) | Longitude (NAD83) | County |
| C | 28 | 22S | 32E | | 50' FNL | 32.36973707 | -103.68302846 | LEA |

| First Take Point (FTP) | | | | | | | | |
|------------------------|---------|----------|-------|-----|--------------|------------------|-------------------|--------|
| UL | Section | Township | Range | Lot | Fl. from N/S | Latitude (NAD83) | Longitude (NAD83) | County |
| C | 28 | 22S | 32E | | 100' FNL | 32.36959963 | -103.68302837 | LEA |

| Last Take Point (LTP) | | | | | | | | |
|-----------------------|---------|----------|-------|-----|--------------|------------------|-------------------|--------|
| UL | Section | Township | Range | Lot | Fl. from N/S | Latitude (NAD83) | Longitude (NAD83) | County |
| N | 33 | 22S | 32E | | 100' FSL | 32.34111424 | -103.68300496 | LEA |

| | | |
|-------------------------------------------------------|-----------------------------------------------------------------------------------------------------|----------------------------------------|
| Unitized Area or Area of Uniform Interest N | Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation 3610' |
|-------------------------------------------------------|-----------------------------------------------------------------------------------------------------|----------------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Melissa Guidry 03/04/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



DAVID W. MYERS
NEW MEXICO
11403
PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number **11403** Date of Survey **SEPTEMBER 16, 2024**

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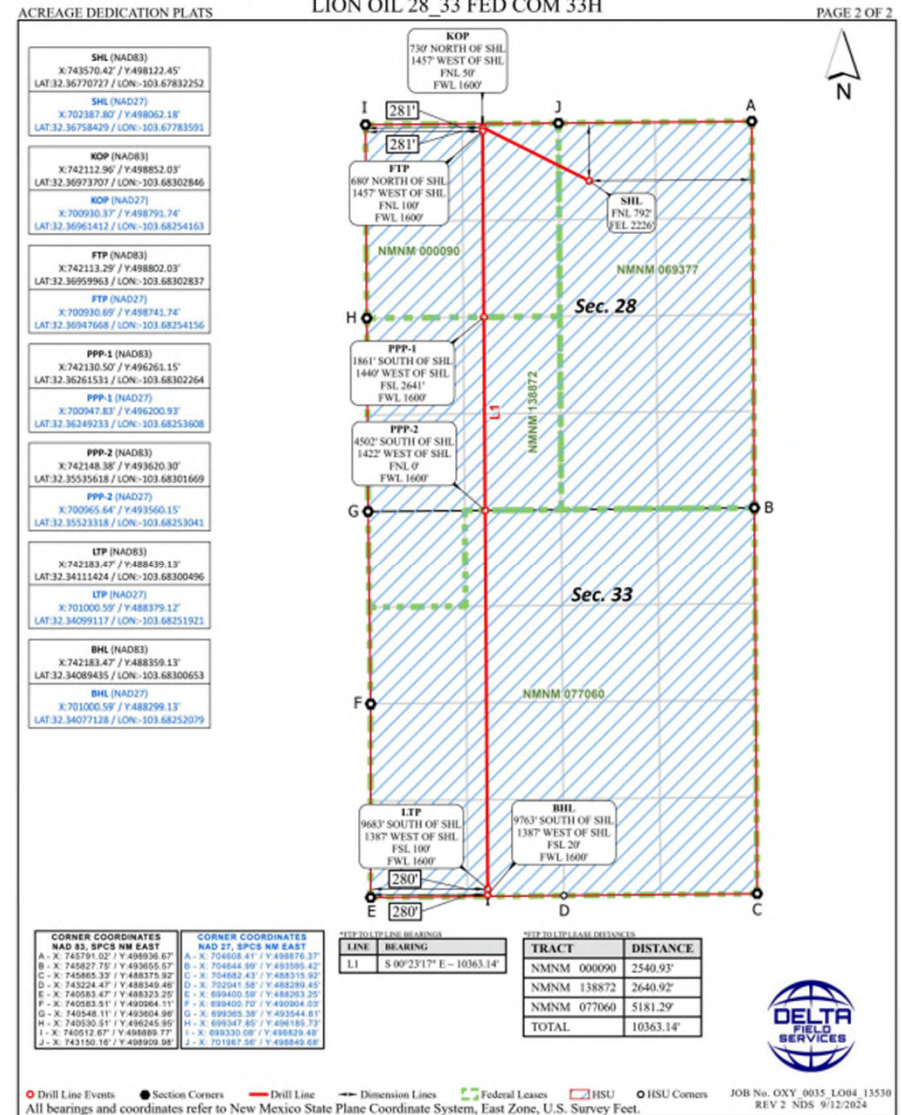
completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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LION OIL 28_33 FED COM 33H

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PAGE 2 OF 2



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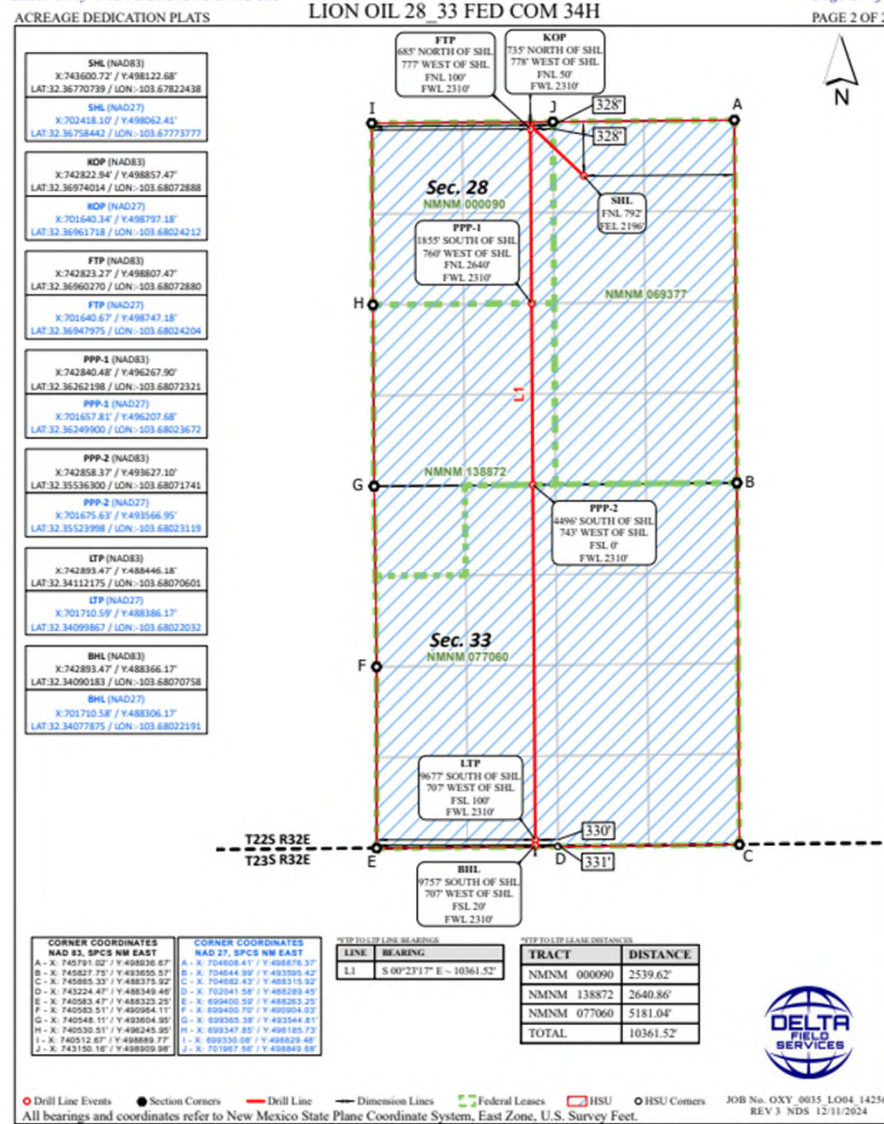
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|--------------------------------------------------------------------------------------------------------------------------------------------------------|---------|--------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-----------------------------------------------------------------------------------------------------------------------------------------|--------------|--------------------------------------------|------------------|--------------------------------|--------|
| C-102 | | State of New Mexico | | Revised July 9, 2024 PAGE 1 OF 2 | | | | | |
| Submit Electronically Via OCD Permitting | | Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION | | <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled | | | | | |
| WELL LOCATION INFORMATION | | | | | | | | | |
| API Number 30-025-54912 | | Pool Code 98286 | | Pool Name WC-025 G-08 S223227D; UPPER WOLFCAMP | | | | | |
| Property Code 327301 | | Property Name LION OIL 28 33 FED COM | | Well Number 34H | | | | | |
| OGRID No. 16696 | | Operator Name OXY USA INC. | | Ground Level Elevation 3611' | | | | | |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | | | | | | |
| Surface Location | | | | | | | | | |
| UL | Section | Township | Range | Lot | Fl. from N/S | Fl. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| B | 28 | 22S | 32E | | 792' FNL | 2196' FEL | 32.36770739 | -103.67822438 | LEA |
| Bottom Hole Location | | | | | | | | | |
| UL | Section | Township | Range | Lot | Fl. from N/S | Fl. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| N | 33 | 22S | 32E | | 20' FSL | 2310' FWL | 32.34090183 | -103.68070758 | LEA |
| Dedicated Acres 1280.00 | | Infill or Declining Well INFILL | | Defining Well API N | | Overlapping Spacing Unit (Y/N) N | | Consolidation Code C | |
| Order Numbers: PENDING | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | | | | |
| Kick Off Point (KOP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Fl. from N/S | Fl. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| C | 28 | 22S | 32E | | 50' FNL | 2310' FWL | 32.36974014 | -103.68072888 | LEA |
| First Take Point (FTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Fl. from N/S | Fl. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| C | 28 | 22S | 32E | | 100' FNL | 2310' FWL | 32.36960270 | -103.68072880 | LEA |
| Last Take Point (LTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Fl. from N/S | Fl. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| N | 33 | 22S | 32E | | 100' FSL | 2310' FWL | 32.34112175 | -103.68070601 | LEA |
| Unitized Area or Area of Uniform Interest N | | Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | | Ground Floor Elevation 3611' | | | | | |

| | | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| OPERATOR CERTIFICATIONS | | SURVEYOR CERTIFICATIONS | |
| I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. | | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. | |
| Signature: <u>Melissa Guidry</u> Date: <u>01/16/25</u> Printed Name: <u>Melissa Guidry</u> Email Address: <u>melissa_guidry@oxy.com</u> | |  Signature and Seal of Professional Surveyor Certificate Number: <u>29049</u> Date of Survey: <u>DECEMBER 13, 2024</u> | |

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| | | |
|------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 PAGE 1 OF 2 |
| | Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled | |

| WELL LOCATION INFORMATION | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------|
| API Number 30-025-54913 | Pool Code 98286 | Pool Name WC-025 G-08 S223227D; UPPER WOLFCAMP | |
| Property Code 327301 | Property Name LION OIL 28_33 FED COM | | Well Number 35H |
| OGRID No. 16696 | Operator Name OXY USA INC. | Ground Level Elevation 3625' | |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | |

| Surface Location | | | | | | | | | |
|------------------|---------|----------|-------|-----|--------------|--------------|------------------|-------------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| B | 28 | 22S | 32E | | 251' FNL | 1604' FEL | 32.36920031 | -103.67630798 | LEA |

| Bottom Hole Location | | | | | | | | | |
|----------------------|---------|----------|-------|-----|--------------|--------------|------------------|-------------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| O | 33 | 22S | 32E | | 20' FSL | 2310' FEL | 32.34090887 | -103.67856464 | LEA |

| | | | | |
|----------------------------|-----------------------------------|---------------------------------------------------------------------------------------------------------------|-------------------------------------|-------------------------|
| Dedicated Acres 1280.00 | Infill or Defining Well INFILL | Defining Well API | Overlapping Spacing Unit (Y/N) N | Consolidation Code C |
| Order Numbers: PENDING | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |

| Kick Off Point (KOP) | | | | | | | | | |
|----------------------|---------|----------|-------|-----|--------------|--------------|------------------|-------------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| B | 28 | 22S | 32E | | 50' FNL | 2310' FEL | 32.36974516 | -103.67859592 | LEA |

| First Take Point (FTP) | | | | | | | | | |
|------------------------|---------|----------|-------|-----|--------------|--------------|------------------|-------------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| B | 28 | 22S | 32E | | 100' FNL | 2310' FEL | 32.36960773 | -103.67859578 | LEA |

| Last Take Point (LTP) | | | | | | | | | |
|-----------------------|---------|----------|-------|-----|--------------|--------------|------------------|-------------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD83) | Longitude (NAD83) | County |
| O | 33 | 22S | 32E | | 100' FSL | 2310' FEL | 32.34112877 | -103.67856490 | LEA |

| | | |
|------------------------------------------------|-----------------------------------------------------------------------------------------------------|---------------------------------|
| Unitized Area or Area of Uniform Interest N | Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation 3625' |
|------------------------------------------------|-----------------------------------------------------------------------------------------------------|---------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by or to the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Melissa Guidry 09/24/25
Signature Date

Melissa Guidry
Printed Name

melissa.guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

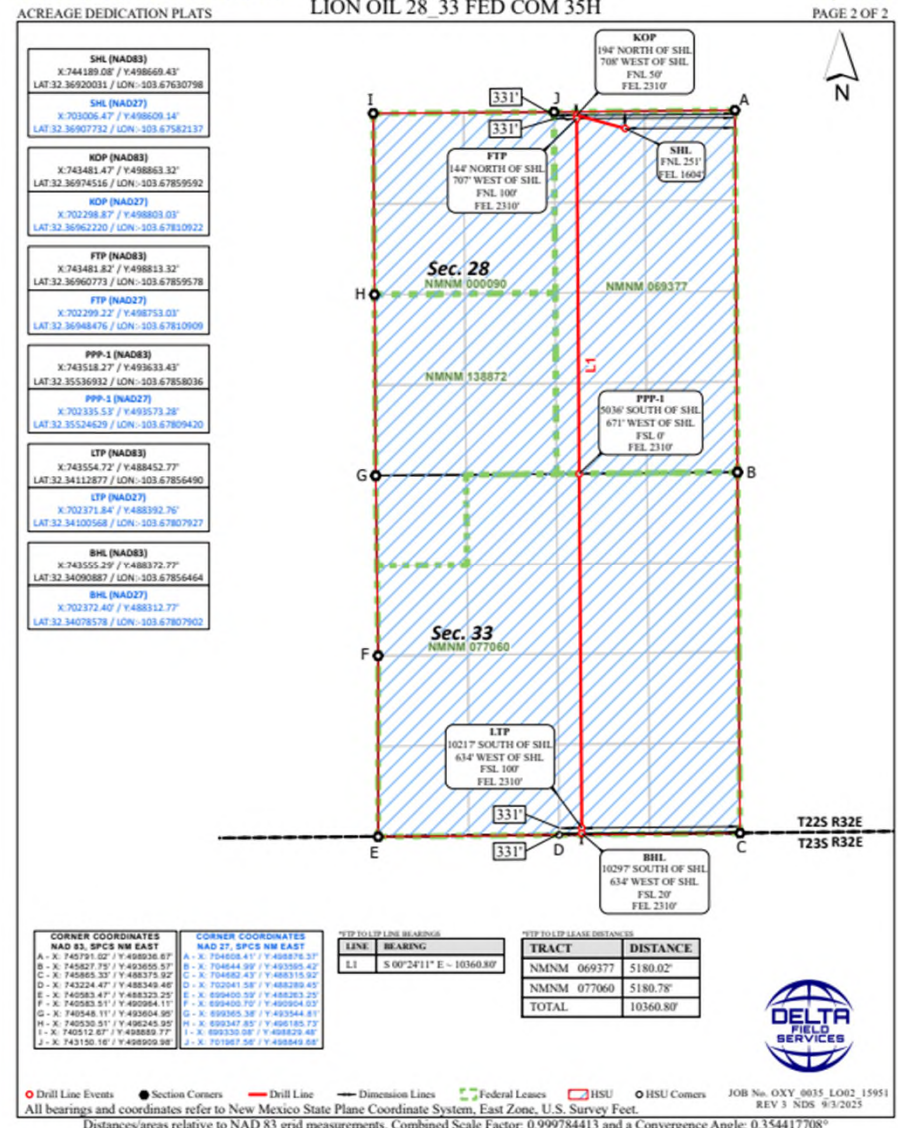
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor
Certificate Number 21653 Date of Survey SEPTEMBER 04, 2025

Notice: No allowance will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
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LION OIL 28_33 FED COM 35H



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| | | |
|------------------------------------------------------|------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
| | Submit Type: | <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |

| WELL LOCATION INFORMATION | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| API Number 30-025-54902 | Pool Code 98286 | Pool Name WC-025 G-08 S223227D; UPPER WOLFCAMP | |
| Property Code | Property Name LION OIL 28 33 FED COM | Well Number 36H | |
| OGRID No. 16696 | Operator Name OXY USA INC. | Ground Level Elevation 3625' | |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | |

| Surface Location | | | | | | | | | |
|------------------|---------|----------|-------|-----|--------------|--------------|-------------|---------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| B | 28 | 22S | 32E | | 251' FNL | 1574' FEL | 32.36919988 | -103.67621083 | LEA |

| Bottom Hole Location | | | | | | | | | |
|----------------------|---------|----------|-------|-----|--------------|--------------|-------------|---------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| O | 33 | 22S | 32E | | 20' FSL | 1650' FEL | 32.34091595 | -103.67642768 | LEA |


| | | | | |
|-------------------------|-----------------------------------|---------------------------------------------------------------------------------------------------------------|-------------------------------------|-------------------------|
| Dedicated Acres 1280 | Infill or Defining Well INFILL | Defining Well API | Overlapping Spacing Unit (Y/N) N | Consolidation Code C |
| Order Numbers. PENDING | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |

| Kick Off Point (KOP) | | | | | | | | | |
|----------------------|---------|----------|-------|-----|--------------|--------------|-------------|---------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| B | 28 | 22S | 32E | | 50' FNL | 1650' FEL | 32.36975239 | -103.67645829 | LEA |

| First Take Point (FTP) | | | | | | | | | |
|------------------------|---------|----------|-------|-----|--------------|--------------|-------------|---------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| B | 28 | 22S | 32E | | 100' FNL | 1650' FEL | 32.36961495 | -103.67645815 | LEA |

| Last Take Point (LTP) | | | | | | | | | |
|-----------------------|---------|----------|-------|-----|--------------|--------------|-------------|---------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| O | 33 | 22S | 32E | | 100' FSL | 1650' FEL | 32.34113585 | -103.67642794 | LEA |

| | | |
|------------------------------------------------|----------------------------------------------------------------------------------------------------|----------------------------------|
| Unitized Area or Area of Uniform Interest N | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3625' |
|------------------------------------------------|----------------------------------------------------------------------------------------------------|----------------------------------|

| | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p>Melissa Guidry 09/24/25</p> <p>Signature: _____ Date: _____</p> <p>Printed Name: Melissa Guidry</p> <p>Email Address: melissa.guidry@oxy.com</p> | <p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>  <p>LLOYD P. SHORT NEW MEXICO PROFESSIONAL SURVEYOR 21653</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>Certificate Number: _____ Date of Survey: November 21, 2023</p> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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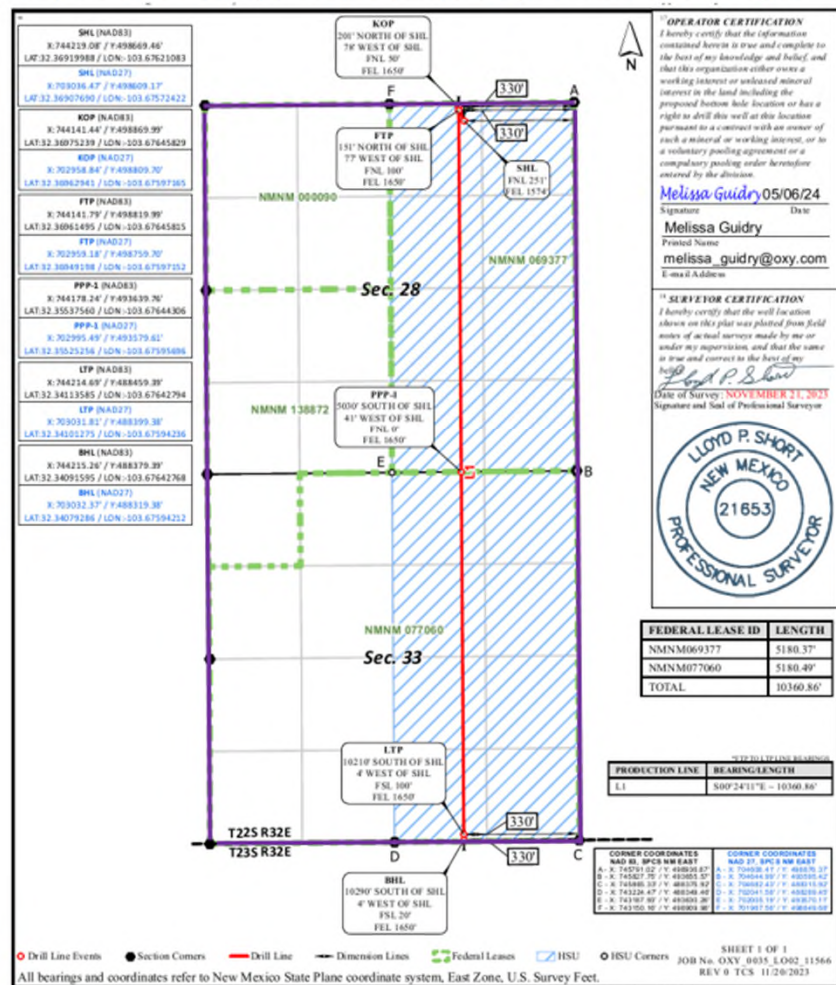
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LION OIL 28 33 FED COM 036H

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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
| | Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled | |

| WELL LOCATION INFORMATION | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| API Number 30-025-54903 | Pool Code 98286 | Pool Name WC-025 G-08 S223227D; UPPER WOLFCAMP | |
| Property Code 327301 | Property Name LION OIL 28 33 FED COM | Well Number 38H | |
| OGRID No. 16696 | Operator Name OXY USA INC. | Ground Level Elevation 3625' | |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | |

| Surface Location | | | | | | | | | |
|------------------|---------|----------|-------|-----|--------------|--------------|-------------|---------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| B | 28 | 22S | 32E | | 252' FNL | 1514' FEL | 32.36919902 | -103.67601685 | LEA |

| Bottom Hole Location | | | | | | | | | |
|----------------------|---------|----------|-------|-----|--------------|--------------|-------------|---------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| P | 33 | 22S | 32E | | 20' FSL | 330' FEL | 32.34092998 | -103.67215378 | LEA |


| | | | | |
|---------------------------------------------------------------------------------------------------------------|-----------------------------------|------------------------|-------------------------------------|-------------------------|
| Dedicated Acres 1280 | Infill or Defining Well INFILL | Defining Well API N | Overlapping Spacing Unit (Y/N) N | Consolidation Code C |
| Order Numbers: PENDING | | | | |
| Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | |

| Kick Off Point (KOP) | | | | | | | | | |
|----------------------|---------|----------|-------|-----|--------------|--------------|-------------|---------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| A | 28 | 22S | 32E | | 50' FNL | 330' FEL | 32.36976672 | -103.67218302 | LEA |

| First Take Point (FTP) | | | | | | | | | |
|------------------------|---------|----------|-------|-----|--------------|--------------|-------------|---------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| A | 28 | 22S | 32E | | 100' FNL | 330' FEL | 32.36962929 | -103.67218290 | LEA |

| Last Take Point (LTP) | | | | | | | | | |
|-----------------------|---------|----------|-------|-----|--------------|--------------|-------------|---------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| P | 22S | 32E | | | 100' FSL | 330' FEL | 32.34114988 | -103.67215402 | LEA |

| | | |
|------------------------------------------------|----------------------------------------------------------------------------------------------------|----------------------------------|
| Unitized Area or Area of Uniform Interest N | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3625' |
|------------------------------------------------|----------------------------------------------------------------------------------------------------|----------------------------------|

| | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessor or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p>Melissa Guidry 04/29/25</p> <p>Signature Date</p> | <p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>  <p>LLOYD P. SHORT NEW MEXICO PROFESSIONAL SURVEYOR 21653</p> <p>Signature and Seal of Professional Surveyor</p> |
| <p>Melissa Guidry Printed Name melissa_guidry@oxy.com Email Address</p> | <p>Certificate Number Date of Survey November 21, 2023</p> |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Released to Imaging: 3/3/2026 9:46:00 AM

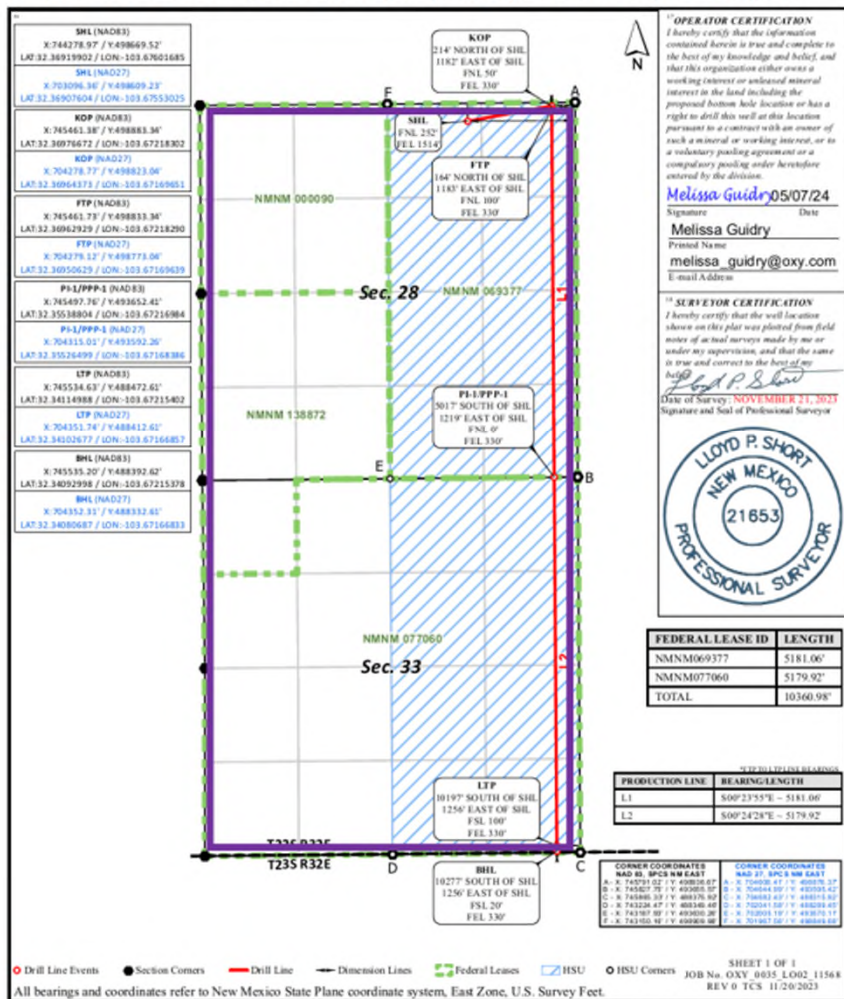
Received by OCD: 1/28/2026 1:29:02 PM

LION OIL 28 33 FED COM 038H

Page 24 of 26

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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MAILED 03/23/2026

| To Company Name | To Name | To Address Line 1 | To City | To State | To ZIP | Tracking Number |
|-------------------------------|------------------------------------|-------------------------------------|---------------|----------|--------|-------------------------|
| | Kelly Christine Sweigard | 20 Calais Street | Laguna Niguel | CA | 92677 | _9414811898765431465361 |
| | Catherine Ross | 3000 Frontier NE | Albuquerque | NM | 87106 | _9414811898765431465309 |
| NM TAX REV DEPT COMPLIANCE | FAO CROWN OIL LEVY | PO BOX 50129 | ALBUQUERQUE | NM | 87181 | _9414811898765431465392 |
| | Charlie Arthus Clayton | 10221 Green River Place NW | Albuquerque | NM | 87120 | _9414811898765431465330 |
| | Christine Clayton | 5240 La Colonia Drive NW | Albuquerque | NM | 87120 | _9414811898765431465378 |
| | Craig A Cornell | 43 Rincon Rd | Tijeras | NM | 87059 | _9414811898765431465019 |
| | Estate of Christopher G Cornell | 43 Rincon Rd | Tijeras | NM | 87059 | _9414811898765431465064 |
| | Estate of DE Cornell IV | 43 Rincon Rd | Tijeras | NM | 87059 | _9414811898765431465002 |
| | First Roswell Company | PO Box 1797 | Roswell | NM | 88202 | _9414811898765431465095 |
| | Hinkle Holdings LLC | PO Box 2292 | Roswell | NM | 88202 | _9414811898765431465040 |
| | Penasco Petroleum LLC | PO Box 2292 | Roswell | NM | 88202 | _9414811898765431465088 |
| | Sandra Lee Gonzales | 10221 Green River Place NW | Albuquerque | NM | 87120 | _9414811898765431465033 |
| | Yates Brothers a partnership | PO Box 1394 | Artesia | NM | 88211 | _9414811898765431465071 |
| | Yates Industries LP | 403 W San Francisco St | Santa Fe | NM | 87501 | _9414811898765431465415 |
| | 128 Holdings LLC | 5600 North May Ave Suite 330 | Oklahoma City | OK | 73112 | _9414811898765431465453 |
| SUSANNAH D ADELSON TRUSTEE | JAMES ADELSON FAMILY TRUSTS | 15 EAST 5TH STREET SUITE 3300 | TULSA | OK | 74103 | _9414811898765431465460 |
| WPX ENERGY | WPX ENERGY PERMIAN LLC | 333 WEST SHERIDAN AVE | OKLAHOMA CITY | OK | 73102 | _9414811898765431465422 |
| | WPX Energy Permian LLC | 3500 One Williams Center Suite 3400 | Tulsa | OK | 74172 | _9414811898765431465408 |
| | ZUNIS ENERGY | 1437 S BOULDER AVE STE 1100 | TULSA | OK | 74119 | _9414811898765431465446 |
| | Anavau Investments LLC | 10497 Town and County Way 415 | Houston | TX | 77024 | _9414811898765431465484 |
| | CEP MINERALS TEXAS LLC | PO BOX 601053 | DALLAS | TX | 75360 | _9414811898765431465439 |
| | COLLINS JONES INVESTMENTS LLC | 3824 CEDAR SPRINGS RD 414 | DALLAS | TX | 75219 | _9414811898765431465477 |
| | COLLINS PERMIAN LP | 3824 CEDAR SPRINGS RD 414 | DALLAS | TX | 75219 | _9414811898765431465514 |
| | CROWN OIL PARTNERS LP | PO BOX 50820 | MIDLAND | TX | 79710 | _9414811898765431465552 |
| | DAVID CROMWELL | 2008 COUNTRY CLUB DR | MIDLAND | TX | 79701 | _9414811898765431465569 |
| | DEANE DURHAM | 5101 FM 1148 | GRAHAM | TX | 76450 | _9414811898765431465521 |
| | GOOD NEWS MINERALS LLC | PO BOX 50820 | MIDLAND | TX | 79710 | _9414811898765431465590 |
| | H JASON WACKER | 2410 BRANDY HILL RD | MIDLAND | TX | 79707 | _9414811898765431465545 |

| To Company Name | To Name | To Address Line 1 | To City | To State | To ZIP | Tracking Number |
|----------------------------------|-----------------------------------|---------------------------------|------------|----------|--------|-------------------------|
| | JESSE A FAUGHT JR | PO BOX 52603 | MIDLAND | TX | 79710 | _9414811898765431465583 |
| | KALEB SMITH | 2501 LUBBOCK AVE | FORT WORTH | TX | 76109 | _9414811898765431465538 |
| | LMC ENERGY | 262 CARROLL STREET STE 100 | FORT WORTH | TX | 76107 | _9414811898765431465576 |
| | MAVROS MINERALS II LLC | PO BOX 50820 | MIDLAND | TX | 79710 | _9414811898765431462216 |
| | MICHAEL MOYLETT | 2506 TERRACE AVE | MIDLAND | TX | 79705 | _9414811898765431462261 |
| | OAK VALLEY MINERAL LAND LP | 4000 N BIG SPRING STE 310 | MIDLAND | TX | 79705 | _9414811898765431462223 |
| | PEGASUS RESOURCES II LLC | PO BOX 731077 | DALLAS | TX | 75373 | _9414811898765431462292 |
| POST OAK CROWN IV B LLC | POST OAK CROWN IV LLC | 34 S WYNDEN STE 300 | HOUSTON | TX | 77056 | _9414811898765431462247 |
| | POST OAK MAVROS II LLC | 34 S WYNDEN DR STE 210 | HOUSTON | TX | 77056 | _9414811898765431462285 |
| | SITIO PERMIAN LP | 500 WEST TEXAS AVE STE 100 | MIDLAND | TX | 79701 | _9414811898765431462230 |
| | SORTIDA RESOURCES LLC | PO BOX 50820 | MIDLAND | TX | 79710 | _9414811898765431462810 |
| | XTO HOLDINGS LLC | 22777 SPRINGWOODS VILLAGE PKWY | SPRING | TX | 77389 | _9414811898765431462858 |
| | Donnell Family Holdings LLC | 10497 Town and County Way 415 | Houston | TX | 77024 | _9414811898765431462865 |
| | EOG Resources Inc | 5509 Champions Dr | Midland | TX | 79706 | _9414811898765431462827 |
| | Frederick Zimmerman | 6760 Portwest | Houston | TX | 77024 | _9414811898765431462803 |
| | Galley Investments LLC | 10497 Town and County Way 415 | Houston | TX | 77024 | _9414811898765431462889 |
| | Hondo Minerals LP | 3220 Plumb St | Houston | TX | 77005 | _9414811898765431462834 |
| | King Snake Royalty LLC | 500 West Texas Avenue Suite 100 | Midland | TX | 79701 | _9414811898765431462872 |
| | Marina Holdings LLC | 10497 Town and County Way 415 | Houston | TX | 77024 | _9414811898765431462759 |
| | Mountain Lion Oil Gas LLC | 7941 Katy Freeway 117 | Houston | TX | 77024 | _9414811898765431462766 |
| | Pegasus Resources II LLC | 2821 West 7th Street Suite 500 | Fort Worth | TX | 76107 | _9414811898765431462728 |
| | Redman Minerals LLC | 10497 Town and County Way 415 | Houston | TX | 77024 | _9414811898765431462780 |
| Beverly Jean Renfro Barr Trustee | Richard Kevin Barr Trust | 8027 Chalk Knoll Dr | Austin | TX | 78735 | _9414811898765431462735 |
| | Taz Holdings LLC | 10497 Town and County Way 415 | Houston | TX | 77024 | _9414811898765431462773 |
| | TD Minerals LLC | 8111 Westchester Dr | Dallas | TX | 75225 | _9414811898765431462957 |
| | Texas Independent Exploration Ltd | 6760 Portwest | Houston | TX | 77024 | _9414811898765431462964 |
| | Cynthia Clayton Burr | 11045 8th Avenue NE Apt 325 | Seattle | WA | 98125 | _9414811898765431462926 |
| | GERARD G VAVREK | 1521 2ND AVE 1604 | SEATTLE | WA | 98101 | _9414811898765431462902 |
| | Jennifer Erin Hunt | 10504 NE 111th Court | Vancouver | WA | 98662 | _9414811898765431462940 |



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

March 23, 2026

Re: Request for Pool and Lease Surface Commingling and Off-lease Measurement, Storage and Sales for Oil Production at the Red Tank 27 28 Battery

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved order PLC 790 for oil production at the Red Tank 27 28 Battery. A copy of the application is attached. This request is for existing and future wells in the leases / communitization agreements and pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read 'S Musallam'.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 17, 2026
and ending with the issue dated
March 17, 2026.



Publisher

Sworn and subscribed to before me this
17th day of March 2026.



Business Manager

My commission expires
January 29, 2027
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

67117897

00309237

MELISSA GILLILAND
OXY PETROLEUM
1600 GEHRIG DR.
MIDLAND, TX 79706

LEGALS

LEGAL NOTICE
March 17, 2026

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 790 for oil production at Red Tank 27-28 Battery. The battery is located in Lea County, Section 27, T22S - R32E. Wells going to this battery are located in Sections 27, 28, 33 and 34, T22S - R32E. Production is from the Red Tank; Bone Spring and WC-025 G-08 S223227D; Upper Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#00309237

**Economic Justification Worksheet
RED TANK 27 28 BATTERY**

| WELLS | BOPD | OIL GRAVITY @ 60 | \$/ BBL | MCFD | DRY BTU | \$/ MMBTU |
|---------------------------------|------|------------------|---------|------|---------|-----------|
| TACO CAT 27 34 FEDERAL COM 011H | 107 | 44.4 | \$75.00 | 1380 | 1231 | \$1.00 |
| TACO CAT 27 34 FEDERAL COM 021H | 123 | 44.4 | | 233 | 1244 | |
| TACO CAT 27 34 FEDERAL COM 024H | 113 | 44.4 | | 266 | 1254 | |
| TACO CAT 27 34 FEDERAL COM 025H | 261 | 44.4 | | 489 | 1260 | |
| TACO CAT 27 34 FEDERAL COM 026H | 145 | 44.4 | | 345 | 1265 | |
| TACO CAT 27 34 FEDERAL COM 032H | 227 | 44.4 | | 989 | 1267 | |
| TACO CAT 27 34 FEDERAL COM 034H | 150 | 44.4 | | 415 | 1278 | |
| TACO CAT 27 34 FEDERAL COM 031H | 58 | 44.4 | | 282 | 1286 | |
| TACO CAT 27 34 FEDERAL COM 033H | 148 | 44.4 | | 660 | 1272 | |
| TACO CAT 27 34 FEDERAL COM 035H | 140 | 44.4 | | 505 | 1285 | |
| *LION OIL 28 33 FEDERAL COM 31H | 1130 | 44.4 | | 2050 | 1280 | |
| *LION OIL 28 33 FEDERAL COM 32H | 1130 | 44.4 | | 2050 | 1280 | |
| *LION OIL 28 33 FEDERAL COM 33H | 1130 | 44.4 | | 2050 | 1280 | |
| *LION OIL 28 33 FEDERAL COM 34H | 1130 | 44.4 | | 2050 | 1280 | |
| *LION OIL 28 33 FEDERAL COM 35H | 1130 | 44.4 | | 2050 | 1280 | |
| *LION OIL 28 33 FEDERAL COM 36H | 1130 | 44.4 | | 2050 | 1280 | |
| *LION OIL 28 33 FEDERAL COM 37H | 1130 | 44.4 | | 2050 | 1280 | |
| *LION OIL 28 33 FEDERAL COM 38H | 1130 | 44.4 | | 2050 | 1280 | |

*Production estimates are average of first 6 month volumes

Economic Combined Production

| BATTERY | BOPD | WEIGHTED OIL GRAVITY @ 60 | \$/BBL | MCFD | WEIGHTED DRY BTU | \$/ MMBTU |
|------------------------|--------|---------------------------|---------|--------|------------------|-----------|
| RED TANK 27 28 BATTERY | 10,510 | 44.4 | \$75.00 | 21,963 | 1275 | \$1.00 |

Commingling Bone Spring (44.4 API Gravity AVG) & Wolfcamp (44.4 API Gravity AVG) oil will not decrease the value of production.

Commingling Bone Spring (1257 BTU AVG) & Wolfcamp (1280 BTU AVG) gas will not decrease the value of production.



OXY USA INC
5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Phone 713.215.7000

OIL CONSERVATION DIVISION

NEW MEXICO ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

This letter certifies that Oxy will maintain an allocation process whereby production attributed to each well is calculated accurately, with an error margin not to exceed five percent.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

Beth Schenkel

REGULATORY DIRECTOR
ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)
OXY USA INC

✉ Beth_Schenkel@oxy.com

☎ 713.497.2055

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In Transit to Next Facility, Arriving Late

April 24, 2026

Arrived at USPS Regional Origin Facility

SOUTH HOUSTON PROCESSING CENTER

April 20, 2026, 10:56 am

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March 23, 2026, 8:37 am

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March 23, 2026, 3:25 pm

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March 23, 2026, 1:28 pm

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March 23, 2026, 10:08 am

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ROSWELL, NM 88201

March 23, 2026, 10:04 am

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Moving Through Network

In Transit to Next Facility, Arriving Late

April 13, 2026

Arrived at USPS Regional Origin Facility

SOUTH HOUSTON PROCESSING CENTER

April 5, 2026, 8:31 am

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OKLAHOMA CITY, OK 73112

March 24, 2026, 11:23 am

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Latest Update

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TULSA, OK 74119

March 26, 2026, 11:33 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765431465422

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 7:51 am on March 24, 2026 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73102

March 24, 2026, 7:51 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765431465408

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on May 10, 2026 at 6:16 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

In Transit from Origin Processing

Arrived at USPS Regional Origin Facility

SOUTH HOUSTON PROCESSING CENTER

May 10, 2026, 6:16 am

Arrived at USPS Regional Destination Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

May 7, 2026, 10:04 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765431465446

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:33 am on March 26, 2026 in TULSA, OK 74119.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

TULSA, OK 74119

March 26, 2026, 11:33 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

9414811898765431465484

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:36 am on March 23, 2026 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77024

March 23, 2026, 11:36 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

Remove X

9414811898765431465439

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item arrived at the DALLAS, TX 75360 post office at 8:59 am on April 22, 2026 and is ready for pickup. Your item may be picked up at UNIVERSITY DALLAS, 5606 SMU BLVD, DALLAS, TX 752069998, M-F 0830-1730; SAT 0830-1500.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Available for Pickup

Available for Pickup

UNIVERSITY DALLAS
5606 SMU BLVD
DALLAS TX 75206-9998
M-F 0830-1730; SAT 0830-1500
April 22, 2026, 8:59 am

Unclaimed/Being Returned to Sender

DALLAS, TX 75206
April 17, 2026, 1:18 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414811898765431465477

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 8:44 am on March 25, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75219
March 25, 2026, 8:44 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

[Remove](#) ✕

Tracking Number:

9414811898765431465514

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 8:44 am on March 25, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75219
March 25, 2026, 8:44 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9414811898765431465552

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 10:22 am on March 23, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

March 23, 2026, 10:22 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765431465569

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 6:11 pm on March 23, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

March 23, 2026, 6:11 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

9414811898765431465521

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

April 24, 2026

Arrived at USPS Regional Origin Facility

SOUTH HOUSTON PROCESSING CENTER

April 20, 2026, 7:26 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) X

9414811898765431465590

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 10:22 am on March 23, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

March 23, 2026, 10:22 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) X

9414811898765431465545

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:53 am on March 23, 2026 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

MIDLAND, TX 79707

March 23, 2026, 11:53 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

[Remove](#) ✕

Tracking Number:

9414811898765431465583

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility

April 11, 2026

Arrived at USPS Regional Origin Facility

SOUTH HOUSTON PROCESSING CENTER

April 8, 2026, 1:13 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765431465538

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

March 25, 2026

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

March 20, 2026, 9:10 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765431465576

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

We were unable to deliver your package at 6:24 pm on March 21, 2026 in FORT WORTH, TX 76107 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Redelivery Scheduled for Next Business Day

FORT WORTH, TX 76107

March 21, 2026, 6:24 pm

Out for Delivery

FORT WORTH, TX 76107

March 21, 2026, 8:10 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

9414811898765431462216

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 10:22 am on March 23, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

March 23, 2026, 10:22 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

9414811898765431462261

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 3:30 pm on March 23, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705

March 23, 2026, 3:30 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

9414811898765431462223

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

March 25, 2026

Arrived at USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER

March 21, 2026, 1:12 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove X](#)

9414811898765431462292

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 6:05 am on March 22, 2026 in DALLAS, TX 75373.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

DALLAS, TX 75373

March 22, 2026, 6:05 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove X](#)

9414811898765431462247

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:01 pm on March 23, 2026 in HOUSTON, TX 77056.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77056
March 23, 2026, 2:01 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

[Remove X](#)

9414811898765431462285

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:01 pm on March 23, 2026 in HOUSTON, TX 77056.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77056
March 23, 2026, 2:01 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

9414811898765431462230

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

March 29, 2026

Notice Left (No Authorized Recipient Available)

MIDLAND, TX 79701

March 24, 2026, 9:03 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414811898765431462810

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 10:22 am on March 23, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

March 23, 2026, 10:22 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765431462858

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:09 am on March 23, 2026 in SPRING, TX 77379.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

SPRING, TX 77379

March 23, 2026, 10:09 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765431462865

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:36 am on March 23, 2026 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77024

March 23, 2026, 11:36 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414811898765431462827

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 8:38 am on March 25, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

March 25, 2026, 8:38 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414811898765431462803

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:29 pm on March 23, 2026 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77024
March 23, 2026, 1:29 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

9414811898765431462889

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:36 am on March 23, 2026 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77024
March 23, 2026, 11:36 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

[Remove](#) ✕

Tracking Number:

9414811898765431462834

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 4:29 pm on March 21, 2026 in HOUSTON, TX 77005.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77005
March 21, 2026, 4:29 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove X

Tracking Number:

9414811898765431462872

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 8:28 am on March 24, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
March 24, 2026, 8:28 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765431462759

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 11:36 am on March 23, 2026 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

HOUSTON, TX 77024

March 23, 2026, 11:36 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765431462766

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

March 28, 2026

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

March 23, 2026, 8:49 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765431462728

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

April 7, 2026

Arrived at USPS Regional Origin Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

April 3, 2026, 8:02 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765431462780

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 11:36 am on March 23, 2026 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77024

March 23, 2026, 11:36 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

9414811898765431462735

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 4:04 pm on March 23, 2026 in AUSTIN, TX 78735.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

AUSTIN, TX 78735

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March 26, 2026

Arrived at USPS Regional Destination Facility

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SEATTLE, WA 98101

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-790-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant intends to utilize multi-phase flow meters (“MPFM”) for allocation.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
10. This Order is associated with Order PLC-767-F which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
15. Applicant has received approval to utilize MPFM as an alternative allocation method under 19.15.12.10(B)(1)(e) NMAC and 19.15.12.10(C)(1) NMAC.
16. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-835 and PC-1334.
3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil production shall be based on the production life of each well as measured for three periods:
 - a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

For wells whose production is measured using MPFM: During the initial production period, the oil production for each well identified in Exhibit B shall be allocated using a production curve calculated from a minimum of fifteen (15) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

For wells whose production is measured using test vessels: During the initial production period, the oil production for each well identified in Exhibit C shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

For wells whose production is measured using MPFM: During the plateau period, the oil production for each well identified in Exhibit B shall be allocated using a minimum of four (4) well tests per month.

For wells whose production is measured using test vessels: During the plateau period, the oil production for each well identified in Exhibit C shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

For wells whose production is measured using MPFM: During the decline period, the oil production for each well identified in Exhibit B shall be allocated as follows:

- i. a minimum of four (4) well tests per month when the decline rate is greater than twenty-one percent (21%) per month;
- ii. a minimum of three (3) well tests per month when the decline rate is between twenty-one percent (21%) and thirteen percent (13%) per month;
- iii. a minimum of two (2) well tests per month when the decline rate is between thirteen percent (13%) and six percent (6%) per month; and
- iv. a minimum of one (1) well test per month when the decline rate is less than six percent (6%) per month.

For wells whose production is measured using test vessels: During the decline period, the oil production for each well identified in Exhibit C shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.

- ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
- iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. If Applicant recovers oil production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 5-18-26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-790-A
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Red Tank 27 28 Battery (OIL ONLY)
Central Tank Battery Location: Unit E, Section 27, Township 22 South, Range 32 East
Gas Title Transfer Meter Location: Unit E, Section 27, Township 22 South, Range 32 East

Pools

| Pool Name | Pool Code |
|-------------------------------------|-----------|
| RED TANK;BONE SPRING | 51683 |
| WC-025 G-08 S223227D;UPPER WOLFCAMP | 98286 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|----------------------------------------|-----------|------------|
| CA Bone Spring NMNM 105737012 (144209) | All | 27-22S-32E |
| | All | 34-22S-32E |
| CA Wolfcamp NMNM 105737013 (144210) | All | 27-22S-32E |
| | All | 34-22S-32E |
| CA Wolfcamp NMNM 106772686 | All | 28-22S-32E |
| | All | 33-22S-32E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|---------------------------------|-----------|------------|-------|
| 30-025-44933 | Taco Cat 27 34 Federal Com #11H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-44934 | Taco Cat 27 34 Federal Com #21H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-46949 | Taco Cat 27 34 Federal Com #24H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-46934 | Taco Cat 27 34 Federal Com #25H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-46935 | Taco Cat 27 34 Federal Com #26H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-46925 | Taco Cat 27 34 Federal Com #32H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-46936 | Taco Cat 27 34 Federal Com #34H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-44935 | Taco Cat 27 34 Federal Com #31H | All | 27-22S-32E | 98286 |
| | | All | 34-22S-32E | |
| 30-025-46926 | Taco Cat 27 34 Federal Com #33H | All | 27-22S-32E | 98286 |
| | | All | 34-22S-32E | |
| 30-025-46937 | Taco Cat 27 34 Federal Com #35H | All | 27-22S-32E | 98286 |
| | | All | 34-22S-32E | |

| | | | | |
|--------------|---------------------------------|------------|--------------------------|-------|
| 30-025-54945 | Lion Oil 28 33 Federal Com #31H | All All | 28-22S-32E 33-22S-32E | 98286 |
| 30-025-54946 | Lion Oil 28 33 Federal Com #32H | All All | 28-22S-32E 33-22S-32E | 98286 |
| 30-025-54947 | Lion Oil 28 33 Federal Com #33H | All All | 28-22S-32E 33-22S-32E | 98286 |
| 30-025-54912 | Lion Oil 28 33 Federal Com #34H | All All | 28-22S-32E 33-22S-32E | 98286 |
| 30-025-54913 | Lion Oil 28 33 Federal Com #35H | All All | 28-22S-32E 33-22S-32E | 98286 |
| 30-025-54902 | Lion Oil 28 33 Federal Com #36Y | All All | 28-22S-32E 33-22S-32E | 98286 |
| 30-025-54905 | Lion Oil 28 33 Federal Com #37H | All All | 28-22S-32E 33-22S-32E | 98286 |
| 30-025-54903 | Lion Oil 28 33 Federal Com #38H | All All | 28-22S-32E 33-22S-32E | 98286 |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-790-A
Operator: Oxy USA, Inc. (16696)

Proposed Wells

| Well Name | UL or Q/Q | S-T-R | Pool |
|---------------------------------|-----------|------------|-------|
| Lion Oil 28 33 Federal Com #31H | All | 28-22S-32E | 98286 |
| | All | 33-22S-32E | |
| Lion Oil 28 33 Federal Com #32H | All | 28-22S-32E | 98286 |
| | All | 33-22S-32E | |
| Lion Oil 28 33 Federal Com #33H | All | 28-22S-32E | 98286 |
| | All | 33-22S-32E | |
| Lion Oil 28 33 Federal Com #34H | All | 28-22S-32E | 98286 |
| | All | 33-22S-32E | |
| Lion Oil 28 33 Federal Com #35H | All | 28-22S-32E | 98286 |
| | All | 33-22S-32E | |
| Lion Oil 28 33 Federal Com #36Y | All | 28-22S-32E | 98286 |
| | All | 33-22S-32E | |
| Lion Oil 28 33 Federal Com #37H | All | 28-22S-32E | 98286 |
| | All | 33-22S-32E | |
| Lion Oil 28 33 Federal Com #38H | All | 28-22S-32E | 98286 |
| | All | 33-22S-32E | |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-790-A
Operator: Oxy USA, Inc. (16696)

Proposed Wells

| Well Name | UL or Q/Q | S-T-R | Pool |
|---------------------------------|-----------|------------|-------|
| Taco Cat 27 34 Federal Com #11H | All | 27-22S-32E | 51683 |
| | All | 34-22S-32E | |
| Taco Cat 27 34 Federal Com #21H | All | 27-22S-32E | 51683 |
| | All | 34-22S-32E | |
| Taco Cat 27 34 Federal Com #24H | All | 27-22S-32E | 51683 |
| | All | 34-22S-32E | |
| Taco Cat 27 34 Federal Com #25H | All | 27-22S-32E | 51683 |
| | All | 34-22S-32E | |
| Taco Cat 27 34 Federal Com #26H | All | 27-22S-32E | 51683 |
| | All | 34-22S-32E | |
| Taco Cat 27 34 Federal Com #32H | All | 27-22S-32E | 51683 |
| | All | 34-22S-32E | |
| Taco Cat 27 34 Federal Com #34H | All | 27-22S-32E | 51683 |
| | All | 34-22S-32E | |
| Taco Cat 27 34 Federal Com #31H | All | 27-22S-32E | 98286 |
| | All | 34-22S-32E | |
| Taco Cat 27 34 Federal Com #33H | All | 27-22S-32E | 98286 |
| | All | 34-22S-32E | |
| Taco Cat 27 34 Federal Com #35H | All | 27-22S-32E | 98286 |
| | All | 34-22S-32E | |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 565342

CONDITIONS

| | |
|--------------------------------------------------------------------|-----------------------------------------------------------------|
| Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294 | OGRID: 16696 |
| | Action Number: 565342 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By | Condition | Condition Date |
|----------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| sarah.clelland | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov . | 5/19/2026 |