District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. _PLC 799A_____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:_____ TITLE:_REGULATORY ENGINEER_____ DATE:___03/02/2026_____

TYPE OR PRINT NAME__SANDRA MUSALLAM_____ TELEPHONE NO.:___713-366-5106_____

E-MAIL ADDRESS:___SANDRA_MUSALLAM@OXY.COM_____

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: MESA VERDE BONE SPRING UNIT #01H & MULTIPLE **API:** 30-025-44101 & MULTIPLE
Pool: MESA VERDE;BONE SPRING OIL & MESA VERDE;WOLFCAMP OIL **Pool Code:** 96229 & 98252

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ■ PLC ☐ PC ☐ OLS ☐ OLM AMENDMENT TO PLC 799A
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ■ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ■ Notification and/or concurrent approval by SLO
E. ■ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ■ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM
Print or Type Name

Signature

03/02/2026
Date

713-366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE

Commingling proposal for oil and gas production at Mesa Verde Unit Battery

OXY USA INC requests to amend PLC 799A for oil and gas production at the at the Mesa Verde Unit Battery (P-18-24S-32E). The wells to be added and also wells currently feeding the battery are listed below. This request includes existing and future wells within the Unit PAs and pools listed below.

To be added:

MESA VERDE BONE SPRING UNIT
PA NMNM105672556 : Leases NMNM016353, NMNM055953, NMNM066925, NMNM090812, NMNM113965, NMNM114979, V040954
POOL: MESA VERDE; BONE SPRING (96229)

WELL NAME	API NO.	LOCATION	EST DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MCFPD	EST BTU/ CF	EST BWPD
UTILIZES MULTI PHASE FLOWMETERS								
MESA VERDE BS UNIT #139H	30-025-54557	M-17-24S-32E	Jun-2026	891	47.3	4538	1221	1542
MESA VERDE BS UNIT #140H	30-025-55295	M-17-24S-32E	Jun-2026	891	47.3	4538	1221	1542
MESA VERDE BS UNIT #255H	30-025-54556	M-17-24S-32E	Jun-2026	891	47.3	4538	1221	1542
MESA VERDE BS UNIT #256H	30-025-54885	M-17-24S-32E	Jun-2026	891	47.3	4538	1221	1542

estimated average of first 6-months production volumes

Existing wells:

MESA VERDE BONE SPRING UNIT
PA NMNM105672556 : Leases NMNM016353, NMNM055953, NMNM066925, NMNM090812, NMNM113965, NMNM114979, V040954
POOL: MESA VERDE; BONE SPRING (96229)

WELL NAME	API NO.	LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/ CF	BWPD
UTILIZES TEST VESSELS								
MESA VERDE BS UNIT #01H	30-025-44101	P-17-24S-32E	Sep-2018	62	47.3	1311	1219	163
MESA VERDE BS UNIT #02H	30-025-44196	O-17-24S-32E	Aug-2018	90	47.3	140	1234	292
MESA VERDE BS UNIT #03H	30-025-44183	O-17-24S-32E	Aug-2018	46	47.3	826	1221	29
MESA VERDE BS UNIT #04H	30-025-44064	P-17-24S-32E	May-2018	51	47.3	225	1217	251
MESA VERDE BS UNIT #05H	30-025-44185	P-17-24S-32E	May-2018	53	47.3	360	1223	331
MESA VERDE BS UNIT #06H	30-025-44042	O-17-24S-32E	May-2018	54	47.3	334	1217	267
MESA VERDE BS UNIT #07H	30-025-44065	N-17-24S-32E	May-2018	62	47.3	421	1218	232
MESA VERDE BS UNIT #08H	30-025-44184	M-17-24S-32E	May-2018	86	47.3	711	1219	297
MESA VERDE BS UNIT #09H	30-025-44194	M-17-24S-32E	May-2018	58	47.3	928	1224	252
MESA VERDE BS UNIT #10H	30-025-44188	P-18-24S-32E	Aug-2018	66	47.3	472	1224	328
MESA VERDE BS UNIT #11H	30-025-44187	P-18-24S-32E	Aug-2018	121	47.3	567	1220	277
MESA VERDE BS UNIT #12H	30-025-44186	N-18-24S-32E	Aug-2018	47	47.3	255	1221	168
MESA VERDE BS UNIT #13H	30-025-44192	N-18-24S-32E	Aug-2018	84	47.3	289	1221	121
MESA VERDE BS UNIT #14H	30-025-44191	M-18-24S-32E	Sep-2018	43	47.3	288	1222	108
MESA VERDE BS UNIT #15H	30-025-44190	M-18-24S-32E	Sep-2018	48	47.3	267	1221	92
MESA VERDE BS UNIT #16H	30-015-44551	P-13-24S-31E	Sep-2018	32	47.3	165	1235	71
MESA VERDE BS UNIT #17H	30-015-44550	P-13-24S-31E	Sep-2018	57	47.3	217	1210	98
MESA VERDE BS UNIT #18H	30-015-44549	O-13-24S-31E	Sep-2018	60	47.3	383	1220	90
MESA VERDE BS UNIT #19H	30-015-44548	N-13-24S-31E	Sep-2018	47	47.3	174	1220	106

WELL NAME	API NO.	LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/ CF	BWPD
MESA VERDE BS UNIT #20H	30-015-44547	M-13-24S-31E	Dec-2018	57	47.3	183	1213	215
MESA VERDE BS UNIT #21H	30-015-44546	M-13-24S-31E	Dec-2018	68	47.3	195	1213	386
MESA VERDE BS UNIT #22H	30-025-44559	M-16-24S-32E	Dec-2018	82	47.3	128	1223	341
MESA VERDE BS UNIT #23H	30-025-44560	M-16-24S-32E	Dec-2018	46	47.3	134	1226	308
MESA VERDE BS UNIT #24H	30-025-44561	M-16-24S-32E	Nov-2018	71	47.3	217	1212	298
MESA VERDE BS UNIT #44H	30-025-48814	M-16-24S-32E	Jan-2023	93	47.3	1460	1221	156
MESA VERDE BS UNIT #45H	30-025-48815	M-16-24S-32E	Jan-2023	97	47.3	1676	1208	148
MESA VERDE BS UNIT #46H	30-025-48816	M-16-24S-32E	Feb-2023	301	47.3	1494	1217	979
MESA VERDE BS UNIT #73H	30-025-48818	M-16-24S-32E	Feb-2025	412	47.3	1808	1224	2212
MESA VERDE BS UNIT #74H	30-025-48819	M-16-24S-32E	Jan-2025	601	47.3	1338	1245	715
UTILIZES MULTI PHASE FLOWMETERS								
*MESA VERDE BS UNIT #159H	30-025-54964	N-16-24S-32E	Dec-2025	891	47.3	4538	1221	1542
*MESA VERDE BS UNIT #160H	30-025-54966	N-16-24S-32E	Dec-2025	891	47.3	4538	1221	1542
*MESA VERDE BS UNIT #038H	30-025-54555	M-17-24S-32E	Jun-2026	891	47.3	4538	1221	1542
*MESA VERDE BS UNIT #069H	30-025-54885	M-17-24S-32E	TBD	891	47.3	4538	1221	1542
*MESA VERDE BS UNIT #070H	30-025-55295	M-17-24S-32E	TBD	891	47.3	4538	1221	1542

*estimated average of first 6-months production volumes

MESA VERDE WOLFCAMP UNIT

PA NMNM105672552 : Leases NMNM016353, NMNM055953, NMNM066925, NMNM090812, NMNM113965, NMNM114979, V040954

POOL: MESA VERDE; WOLFCAMP (98252)

WELL NAME	API NO.	LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/CF	BWPD
UTILIZES TEST VESSELS								
MESA VERDE WC UNIT #01H	30-025-44195	P-17-24S-32E	Aug-2018	42	47.3	189	1218	146
MESA VERDE WC UNIT #02H	30-025-46110	M-16-24S-32E	Sep-2020	95	47.3	131	1206	398
MESA VERDE WC UNIT #03H	30-025-46111	M-16-24S-32E	Sep-2020	95	47.3	257	1261	216
MESA VERDE WC UNIT #04H	30-025-46112	M-16-24S-32E	Sep-2020	105	47.3	289	1209	447
MESA VERDE WC UNIT #05H	30-025-45862	N-17-24S-32E	Sep-2019	129	47.3	517	1210	300
MESA VERDE WC UNIT #06H	30-025-45863	N-17-24S-32E	Sep-2019	131	47.3	420	1225	317
MESA VERDE WC UNIT #07H	30-025-45920	N-17-24S-32E	Sep-2019	117	47.3	487	1216	240
MESA VERDE WC UNIT #08H	30-025-45921	N-17-24S-32E	Sep-2019	120	47.3	521	1236	347
MESA VERDE WC UNIT #09H	30-025-45871	P-18-24S-32E	Oct-2020	125	47.3	605	1232	177
MESA VERDE WC UNIT #10H	30-025-45872	P-18-24S-32E	Oct-2020	98	47.3	455	1198	281
MESA VERDE WC UNIT #11H	30-025-45873	O-18-24S-32E	Oct-2020	119	47.3	537	1216	231
MESA VERDE WC UNIT #12H	30-025-45874	M-18-24S-32E	Jul-2021	44	47.3	635	1248	123
MESA VERDE WC UNIT #13H	30-025-45875	M-18-24S-32E	Jul-2021	77	47.3	489	1231	224
MESA VERDE WC UNIT #14H	30-025-45864	M-18-24S-32E	Jul-2021	45	47.3	183	1231	179
MESA VERDE WC UNIT #18H	30-015-46110	M-13-24S-31E	Jul-2021	65	47.3	242	1223	157
MESA VERDE WC UNIT #19H	30-015-46111	M-13-24S-31E	Jul-2021	58	47.3	183	1223	144
MESA VERDE WC UNIT #20H	30-015-46112	M-13-24S-31E	Jun-2021	63	47.3	252	1211	196
MESA VERDE WC UNIT #39H	30-025-48824	N-16-24S-32E	Jan-2025	475	47.3	3969	1213	2814
MESA VERDE WC UNIT #40H	30-025-48825	N-16-24S-32E	Jan-2025	367	47.3	3138	1205	2170
MESA VERDE WC UNIT #54H	30-025-48817	M-16-24S-32E	Jan-2025	327	47.3	3201	1208	2308
MESA VERDE WC UNIT #55H	30-025-48863	M-16-24S-32E	Jan-2025	352	47.3	2865	1221	2485

Process Description:
Production is sent through two three-phase production separators. Oil production flows through heater treaters, then is sent to vapor recovery towers. It is then pumped through LACTs, which serve as the FMPs for BLM royalty payments and OXY's sales point.

Oil production is allocated back to each well based on well test. For testing purposes, the facility utilizes API approved meters to ensure the allocation production to each well shall be done accurately. Test vessels are equipped with an oil turbine meter, water turbine meter and gas orifice meter. OXY's multiphase flowmeters (approved per Order SCM-900) partially separate gas from combined oil and water stream and are equipped with a Coriolis meter, water-cut meter, and gas orifice meter. Some wells will utilize multiphase flowmeters while others will utilize test vessels. This commingle request includes future additions of wells within the PAs and pools listed above utilizing multiphase flowmeters. This commingle request also includes future changes to individual well test meters of wells listed above from test vessel to multiphase flowmeter.

Wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. Mesa Verde BS Unit #159H and #160H are in Range 2 of decline. All other currently producing Mesa Verde Unit wells are in Range 3 of decline. When future Mesa Verde Unit wells come online, they will adhere to the aforementioned well testing frequency.

Gas production is sent from the separators to two gas scrubbers. It then flows through OXY sales-quality check meters (BLM gas FMPs) then sent to a sales meter (P-18-24S-32E) for the purpose of royalty payment. Gas production will be allocated back to each well based on the aforementioned well testing frequency.

All water from the Mesa Verde Unit Battery is sent to the Sand Dunes SWD Integration System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease and unit boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications, along with manufacturer's recommendations in accordance with Order SCM-900.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

OCCIDENTAL

MESA VERDE

Permian Resources
New Mexico Delaware Business Unit

Project: NAD27
Scale: 1:17,000
Last Update: 10/15/2025
Author: vym

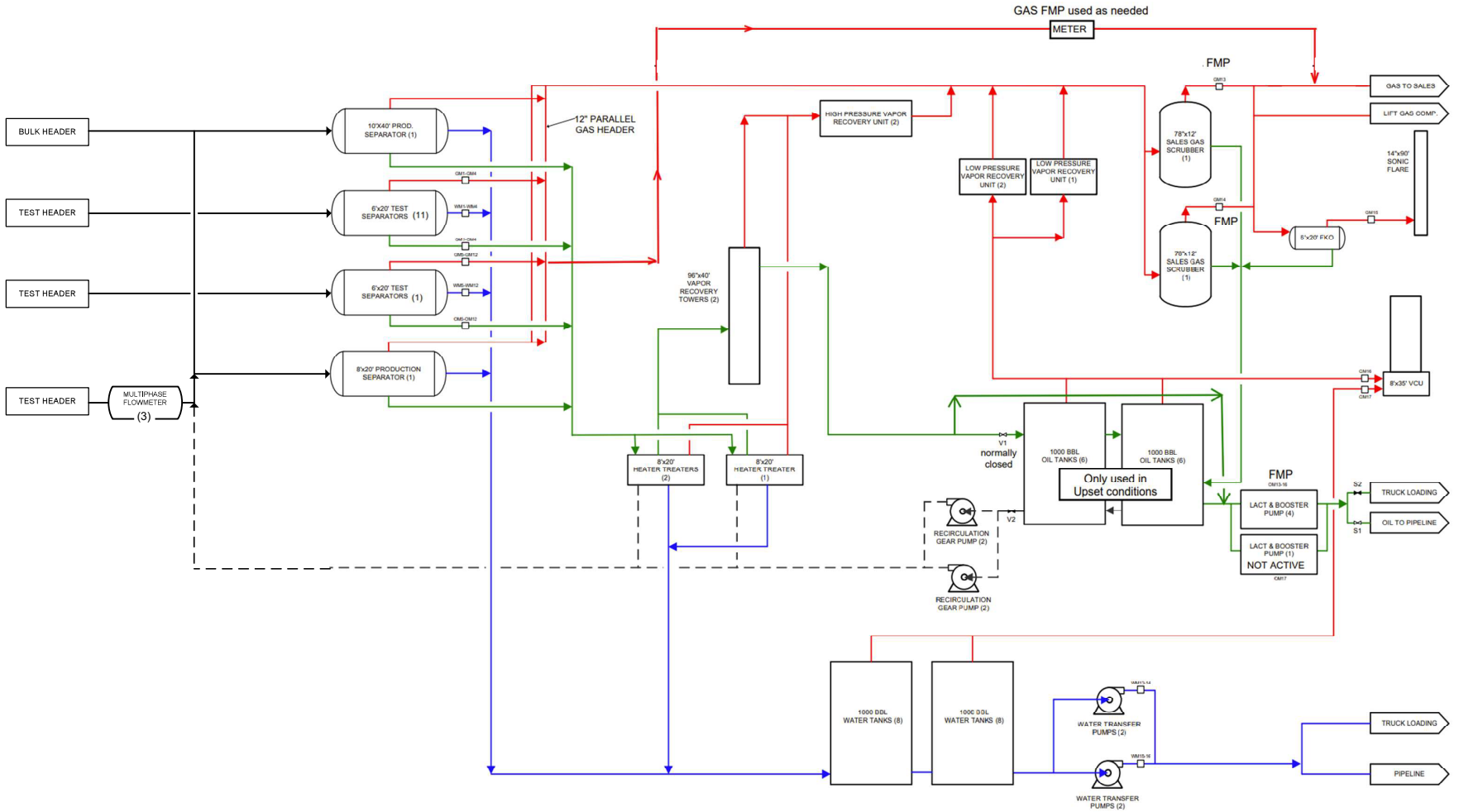
PA NMNM105672556 BONE SPRING

1. MESA VERDE BS UNIT #01H : 30-025-44101
2. MESA VERDE BS UNIT #02H : 30-025-44196
3. MESA VERDE BS UNIT #03H : 30-025-44183
4. MESA VERDE BS UNIT #04H : 30-025-44064
5. MESA VERDE BS UNIT #05H : 30-025-44185
6. MESA VERDE BS UNIT #06H : 30-025-44042
7. MESA VERDE BS UNIT #07H : 30-025-44065
8. MESA VERDE BS UNIT #08H : 30-025-44184
9. MESA VERDE BS UNIT #09H : 30-025-44194
10. MESA VERDE BS UNIT #10H : 30-025-44188
11. MESA VERDE BS UNIT #11H : 30-025-44187
12. MESA VERDE BS UNIT #12H : 30-025-44186
13. MESA VERDE BS UNIT #13H : 30-025-44192
14. MESA VERDE BS UNIT #14H : 30-025-44191
15. MESA VERDE BS UNIT #15H : 30-025-44190
16. MESA VERDE BS UNIT #16H : 30-015-44551
17. MESA VERDE BS UNIT #17H : 30-015-44550
18. MESA VERDE BS UNIT #18H : 30-015-44549
19. MESA VERDE BS UNIT #19H : 30-015-44548
20. MESA VERDE BS UNIT #20H : 30-015-44547
21. MESA VERDE BS UNIT #21H : 30-015-44546
22. MESA VERDE BS UNIT #22H : 30-025-44559
23. MESA VERDE BS UNIT #23H : 30-025-44560
24. MESA VERDE BS UNIT #24H : 30-025-44561
25. MESA VERDE BS UNIT #44H : 30-025-48814
26. MESA VERDE BS UNIT #45H : 30-025-48815
27. MESA VERDE BS UNIT #46H : 30-025-48816
28. MESA VERDE BS UNIT #73H : 30-025-48818
29. MESA VERDE BS UNIT #74H : 30-025-48819
30. MESA VERDE BS UNIT #159H : 30-025-54964
31. MESA VERDE BS UNIT #160H : 30-025-54966
32. MESA VERDE BS UNIT #38H : 30-025-54555
33. MESA VERDE BS UNIT #69H : 30-025-54885 (formerly 256H)
55. MESA VERDE BS UNIT #139H : 30-025-54557
56. MESA VERDE BS UNIT #140H : 30-025-55295
57. MESA VERDE BS UNIT #255H : 30-025-54556
58. MESA VERDE BS UNIT #256H : 30-025-54885

PA NMNM105672552 WOLFCAMP

34. MESA VERDE WC UNIT #01H : 30-025-44195
35. MESA VERDE WC UNIT #02H : 30-025-46110
36. MESA VERDE WC UNIT #03H : 30-025-46111
37. MESA VERDE WC UNIT #04H : 30-025-46112
38. MESA VERDE WC UNIT #05H : 30-025-45862
39. MESA VERDE WC UNIT #06H : 30-025-45863
40. MESA VERDE WC UNIT #07H : 30-025-45920
41. MESA VERDE WC UNIT #08H : 30-025-45921
42. MESA VERDE WC UNIT #09H : 30-025-45871
43. MESA VERDE WC UNIT #10H : 30-025-45872
44. MESA VERDE WC UNIT #11H : 30-025-45873
45. MESA VERDE WC UNIT #12H : 30-025-45874
46. MESA VERDE WC UNIT #13H : 30-025-45875
47. MESA VERDE WC UNIT #14H : 30-025-45864
48. MESA VERDE WC UNIT #18H : 30-015-46110
49. MESA VERDE WC UNIT #19H : 30-015-46111
50. MESA VERDE WC UNIT #20H : 30-015-46112
51. MESA VERDE WC UNIT #39H : 30-025-48824 (formerly 255H)
52. MESA VERDE WC UNIT #40H : 30-025-48825 (formerly 139H)
53. MESA VERDE WC UNIT #54H : 30-025-48817
54. MESA VERDE WC UNIT #55H : 30-025-48863

Legend:
- Mesa Verde Unit Boundary (BS/WC)
- Mesa Verde Wells
- CTB



NOTES
THREE PHASE PRODUCTION
GAS
OIL
WATER
NOTES:
1. VTA – VENT TO ATMOSPHERE
2. LACT – LEASE AUTOMATED CUSTODY TRANSFER
3. VRT – VAPOR RECOVERY TOWER
4. VCU – VAPOR COMBUSTION UNIT
5. AWT – AUTOMATED WELL TEST MANIFOLD
6. EQUIPMENT NOT INCLUDED: CONTAINMENT, SUMP PUMP, IA SYSTEM
7. LOCATED IN SECTION 18, LEA COUNTY, NM, LAT: 32.212243, LONG: 103.709015

REVISION LOG					
NO.	DATE	DESCRIPTION	BY	CHK	APP
A					
B					
C					
D					
E					
F					
G					

ENGINEERING RECORD	
BY	DATE
DRN:	
DES:	
CHK:	
APP:	
AFE:	

FACILITY SCHEMATIC

MESA VERDE 18
CENTRAL PROCESSING FACILITY

OXY USA INC.

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☑ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-54557	96229	MESA VERDE; BONESPRING

Property Code	Property Name	Well Number
320828	MESA VERDE BS UNIT	139H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3565.9'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	17	24S	32E		1221 SOUTH	1045 WEST	32.213548°	-103.701915°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	8	24S	32E		20 NORTH	1500 WEST	32.239169°	-103.700438°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	INFILL	30-025-54305	N	U

Order Numbers. N/A Well setbacks are under Common Ownership: ☐Yes ☑No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	17	24S	32E		50 SOUTH	1500 WEST	32.210336°	-103.700440°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	17	24S	32E		100 SOUTH	1500 WEST	32.210473°	-103.700440°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	8	24S	32E		100 NORTH	1500 WEST	32.238949°	-103.700439°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
300386	☑ Horizontal ☐ Vertical	3565.9'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sara Guthrie 4/30/2025

Signature Date

Sara Guthrie

Printed Name

sara_guthrie@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 04-03-25

Signature and Seal of Professional Surveyor

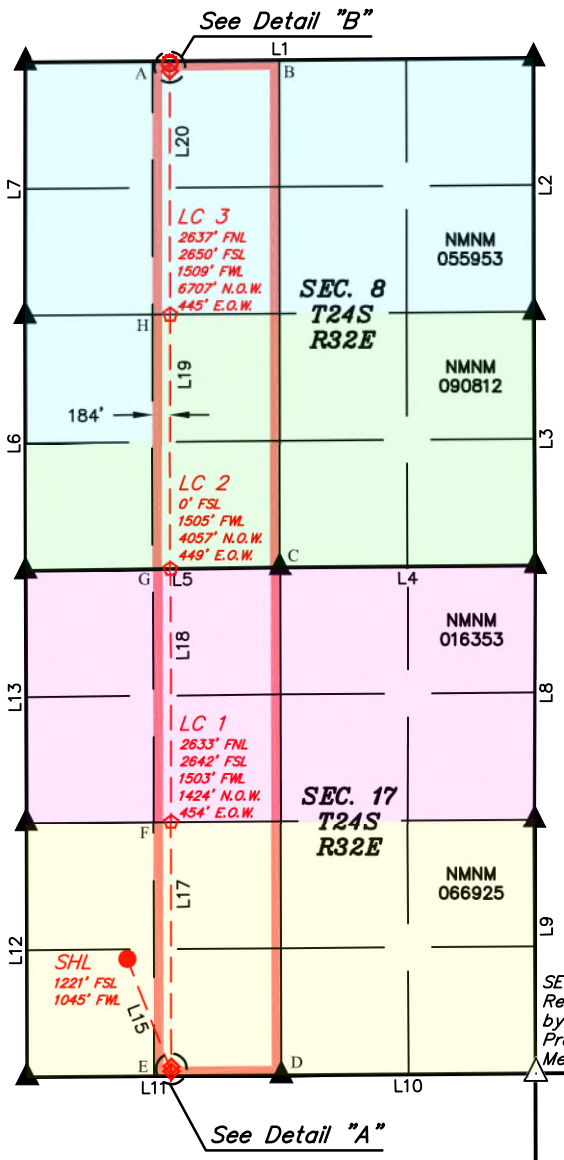
23782 April 3, 2025

Certificate Number Date of Survey

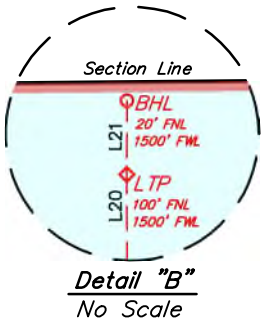
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2

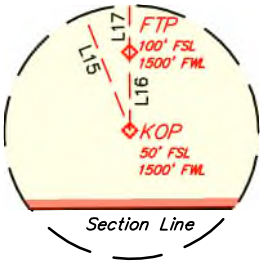
Property Name	Well Number	Drawn By	Revised By
MESA VERDE BS UNIT	139H	N.W.J. 04-03-25	



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°29'59"W	5283.93'
L2	N00°04'48"W	2641.34'
L3	N00°15'58"W	2642.02'
L4	S89°34'05"W	2651.72'
L5	S89°11'30"W	2645.01'
L6	N00°10'10"W	2659.70'
L7	N00°05'58"E	2634.82'
L8	N00°12'41"E	2641.33'
L9	N00°20'08"W	2641.25'
L10	S89°34'26"W	2644.37'
L11	S89°33'26"W	2643.73'
L12	N00°09'14"W	2642.01'
L13	N00°09'17"W	2623.31'
L14	S89°46'46"W	2650.96'
L15	S21°25'15"E	1254.61'
L16	N00°09'14"W	50.00'
L17	N00°05'45"W	2541.59'
L18	N00°05'45"W	2633.35'
L19	N00°05'45"W	2649.75'
L20	N00°05'45"W	2536.62'
L21	N00°05'58"E	80.00'
L22	N00°08'10"W	2641.21'



Detail "B"
No Scale



Detail "A"
No Scale

= SURFACE HOLE LOCATION
= KICK OFF POINT/TAKE POINTS
= LEASE CROSSING
= BOTTOM HOLE LOCATION
= SECTION CORNER LOCATED
= SECTION CORNER RE-ESTABLISHED (Not Set on Ground.)
= HORIZONTAL SPACING UNIT
N.O.W. = NORTH OF WELL
E.O.W. = EAST OF WELL

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent federal oil & gas leases.

HSU COORDINATES				
	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
POINT	NORTHING	EASTING	NORTHING	EASTING
A	451278.32'	695655.15'	451337.33'	736839.10'
B	451295.39'	696975.78'	451354.39'	738159.73'
C	446016.29'	697003.85'	446075.17'	738188.02'
D	440735.31'	697038.83'	440794.06'	738223.21'
E	440719.56'	695717.30'	440778.31'	736901.68'
F	443360.58'	695699.53'	443419.40'	736883.81'
G	445992.10'	695681.81'	446050.98'	736865.98'
H	448642.45'	695665.34'	448701.40'	736849.40'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°12'48.77" (32.213548°)
LONGITUDE = -103°42'06.89" (-103.701915°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°12'48.33" (32.213424°)
LONGITUDE = -103°42'05.16" (-103.701434°)
STATE PLANE NAD 83 (N.M. EAST)
N: 441996.23' E: 736616.44'
STATE PLANE NAD 27 (N.M. EAST)
N: 441937.44' E: 695432.11'

NAD 83 (KICK OFF POINT)
LATITUDE = 32°12'37.21" (32.210336°)
LONGITUDE = -103°42'01.58" (-103.700440°)
NAD 27 (KICK OFF POINT)
LATITUDE = 32°12'36.76" (32.210212°)
LONGITUDE = -103°41'59.85" (-103.699959°)
STATE PLANE NAD 83 (N.M. EAST)
N: 440830.43' E: 737079.45'
STATE PLANE NAD 27 (N.M. EAST)
N: 440771.67' E: 695895.07'

NAD 83 (FIRST TAKE POINT)
LATITUDE = 32°12'37.70" (32.210473°)
LONGITUDE = -103°42'01.58" (-103.700440°)
NAD 27 (FIRST TAKE POINT)
LATITUDE = 32°12'37.26" (32.210349°)
LONGITUDE = -103°41'59.85" (-103.699959°)
STATE PLANE NAD 83 (N.M. EAST)
N: 440880.42' E: 737079.11'
STATE PLANE NAD 27 (N.M. EAST)
N: 440821.66' E: 695894.73'

NAD 83 (LEASE CROSSING 1)
LATITUDE = 32°13'02.85" (32.217458°)
LONGITUDE = -103°42'01.58" (-103.700440°)
NAD 27 (LEASE CROSSING 1)
LATITUDE = 32°13'02.40" (32.217334°)
LONGITUDE = -103°41'59.85" (-103.699959°)
STATE PLANE NAD 83 (N.M. EAST)
N: 443421.50' E: 737064.22'
STATE PLANE NAD 27 (N.M. EAST)
N: 443362.68' E: 695879.94'

NAD 83 (LEASE CROSSING 2)
LATITUDE = 32°13'28.90" (32.224695°)
LONGITUDE = -103°42'01.58" (-103.700440°)
NAD 27 (LEASE CROSSING 2)
LATITUDE = 32°13'28.46" (32.224572°)
LONGITUDE = -103°41'59.85" (-103.699958°)
STATE PLANE NAD 83 (N.M. EAST)
N: 446054.33' E: 737048.79'
STATE PLANE NAD 27 (N.M. EAST)
N: 445995.45' E: 695864.62'

NAD 83 (LEASE CROSSING 3)
LATITUDE = 32°13'55.12" (32.231977°)
LONGITUDE = -103°42'01.58" (-103.700439°)
NAD 27 (LEASE CROSSING 3)
LATITUDE = 32°13'54.67" (32.231854°)
LONGITUDE = -103°41'59.85" (-103.699958°)
STATE PLANE NAD 83 (N.M. EAST)
N: 448703.54' E: 737033.26'
STATE PLANE NAD 27 (N.M. EAST)
N: 448644.60' E: 695849.20'

NAD 83 (LAST TAKE POINT)
LATITUDE = 32°14'20.22" (32.238949°)
LONGITUDE = -103°42'01.58" (-103.700439°)
NAD 27 (LAST TAKE POINT)
LATITUDE = 32°14'19.77" (32.238825°)
LONGITUDE = -103°41'59.84" (-103.699957°)
STATE PLANE NAD 83 (N.M. EAST)
N: 451239.65' E: 737018.40'
STATE PLANE NAD 27 (N.M. EAST)
N: 451180.65' E: 695834.44'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°14'21.01" (32.239169°)
LONGITUDE = -103°42'01.58" (-103.700438°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°14'20.56" (32.239045°)
LONGITUDE = -103°41'59.84" (-103.699956°)
STATE PLANE NAD 83 (N.M. EAST)
N: 451319.64' E: 737018.20'
STATE PLANE NAD 27 (N.M. EAST)
N: 451260.64' E: 695834.25'

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☑ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-55295	96229	MESA VERDE; BONESPRING

Property Code	Property Name	Well Number
320828	MESA VERDE BS UNIT	140H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3565.4'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	17	24S	32E		1221 SOUTH	1135 WEST	32.213548°	-103.701624°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	8	24S	32E		20 NORTH	2220 WEST	32.239183°	-103.698110°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	INFILL	~~30-025-44194~~	N	~~N/A~~

Order Numbers. N/A Well setbacks are under Common Ownership: ☐Yes ☑No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	17	24S	32E		50 SOUTH	2220 WEST	32.210347°	-103.698112°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	17	24S	32E		100 SOUTH	2220 WEST	32.210485°	-103.698113°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	8	24S	32E		100 NORTH	2220 WEST	32.238963°	-103.698111°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
~~N/A~~	☑ Horizontal ☐ Vertical	3565.4'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sara Guthrie — 5/1/2025
Signature — Date

Sara Guthrie
Printed Name

sara_guthrie@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

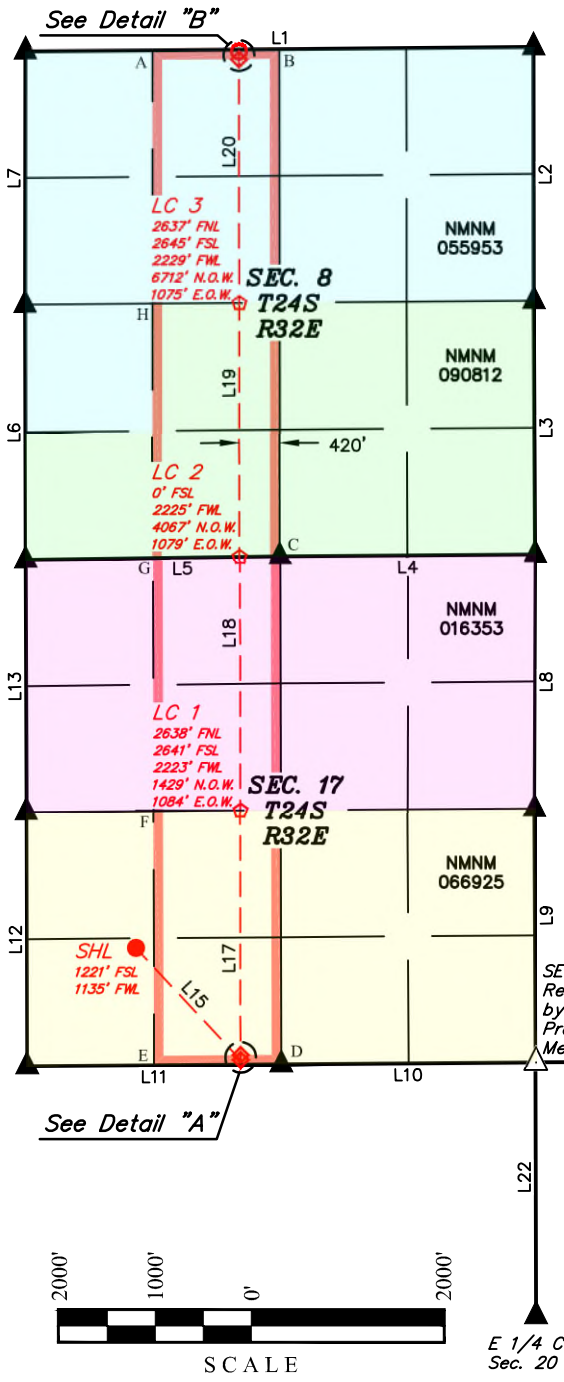
PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 04-03-25

Signature and Seal of Professional Surveyor

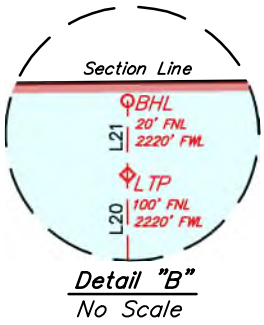
23782 — April 3, 2025
Certificate Number — Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

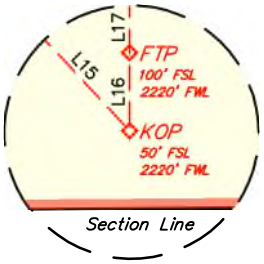
Property Name	Well Number	Drawn By	Revised By
MESA VERDE BS UNIT	140H	N.W.J. 04-03-25	



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°29'59"W	5283.93'
L2	N00°04'48"W	2641.34'
L3	N00°15'58"W	2642.02'
L4	S89°34'05"W	2651.72'
L5	S89°11'30"W	2645.01'
L6	N00°10'10"W	2659.70'
L7	N00°05'58"E	2634.82'
L8	N00°12'41"E	2641.33'
L9	N00°20'08"W	2641.25'
L10	S89°34'26"W	2644.37'
L11	S89°33'26"W	2643.73'
L12	N00°09'14"W	2642.01'
L13	N00°09'17"W	2623.31'
L14	S89°46'46"W	2650.96'
L15	S43°06'24"E	1592.42'
L16	N00°09'14"W	50.00'
L17	N00°05'44"W	2541.39'
L18	N00°05'44"W	2638.15'
L19	N00°05'44"W	2644.98'
L20	N00°05'44"W	2537.52'
L21	N00°05'58"E	80.00'
L22	N00°08'10"W	2641.21'



Detail "B"
No Scale



Detail "A"
No Scale

= SURFACE HOLE LOCATION
= KICK OFF POINT/TAKE POINTS
= LEASE CROSSING
= BOTTOM HOLE LOCATION
= SECTION CORNER LOCATED
= SECTION CORNER RE-ESTABLISHED (Not Set on Ground.)
= HORIZONTAL SPACING UNIT
N.O.W. = NORTH OF WELL
E.O.W. = EAST OF WELL

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent federal oil & gas leases.

HSU COORDINATES				
	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
POINT	NORTHING	EASTING	NORTHING	EASTING
A	451278.32'	695655.15'	451337.33'	736839.10'
B	451295.39'	696975.78'	451354.39'	738159.73'
C	446016.29'	697003.85'	446075.17'	738188.02'
D	440735.31'	697038.83'	440794.06'	738223.21'
E	440719.56'	695717.30'	440778.31'	736901.68'
F	443360.58'	695699.53'	443419.40'	736883.81'
G	445992.10'	695681.81'	446050.98'	736865.98'
H	448642.45'	695665.34'	448701.40'	736849.40'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°12'48.77" (32.213548°)
LONGITUDE = -103°42'05.85" (-103.701624°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°12'48.33" (32.213424°)
LONGITUDE = -103°42'04.11" (-103.701143°)
STATE PLANE NAD 83 (N.M. EAST)
N: 441996.83' E: 736706.43'
STATE PLANE NAD 27 (N.M. EAST)
N: 441938.04' E: 695522.10'

NAD 83 (KICK OFF POINT)
LATITUDE = 32°12'37.25" (32.210347°)
LONGITUDE = -103°41'53.20" (-103.698112°)
NAD 27 (KICK OFF POINT)
LATITUDE = 32°12'36.81" (32.210224°)
LONGITUDE = -103°41'51.47" (-103.697632°)
STATE PLANE NAD 83 (N.M. EAST)
N: 440839.00' E: 737799.28'
STATE PLANE NAD 27 (N.M. EAST)
N: 440780.25' E: 696614.90'

NAD 83 (FIRST TAKE POINT)
LATITUDE = 32°12'37.75" (32.210485°)
LONGITUDE = -103°41'53.21" (-103.698113°)
NAD 27 (FIRST TAKE POINT)
LATITUDE = 32°12'37.30" (32.210361°)
LONGITUDE = -103°41'51.48" (-103.697632°)
STATE PLANE NAD 83 (N.M. EAST)
N: 440888.99' E: 737798.93'
STATE PLANE NAD 27 (N.M. EAST)
N: 440830.24' E: 696614.55'

NAD 83 (LEASE CROSSING 1)
LATITUDE = 32°13'02.89" (32.217469°)
LONGITUDE = -103°41'53.20" (-103.698112°)
NAD 27 (LEASE CROSSING 1)
LATITUDE = 32°13'02.44" (32.217346°)
LONGITUDE = -103°41'51.47" (-103.697631°)
STATE PLANE NAD 83 (N.M. EAST)
N: 443429.87' E: 737784.05'
STATE PLANE NAD 27 (N.M. EAST)
N: 443371.06' E: 696599.78'

NAD 83 (LEASE CROSSING 2)
LATITUDE = 32°13'28.99" (32.224720°)
LONGITUDE = -103°41'53.20" (-103.698112°)
NAD 27 (LEASE CROSSING 2)
LATITUDE = 32°13'28.55" (32.224596°)
LONGITUDE = -103°41'51.47" (-103.697630°)
STATE PLANE NAD 83 (N.M. EAST)
N: 446067.50' E: 737768.60'
STATE PLANE NAD 27 (N.M. EAST)
N: 446008.62' E: 696584.43'

NAD 83 (LEASE CROSSING 3)
LATITUDE = 32°13'55.16" (32.231989°)
LONGITUDE = -103°41'53.20" (-103.698111°)
NAD 27 (LEASE CROSSING 3)
LATITUDE = 32°13'54.72" (32.231865°)
LONGITUDE = -103°41'51.47" (-103.697630°)
STATE PLANE NAD 83 (N.M. EAST)
N: 448711.95' E: 737753.11'
STATE PLANE NAD 27 (N.M. EAST)
N: 448653.00' E: 696569.05'

NAD 83 (LAST TAKE POINT)
LATITUDE = 32°14'20.27" (32.238963°)
LONGITUDE = -103°41'53.20" (-103.698111°)
NAD 27 (LAST TAKE POINT)
LATITUDE = 32°14'19.82" (32.238839°)
LONGITUDE = -103°41'51.46" (-103.697629°)
STATE PLANE NAD 83 (N.M. EAST)
N: 451248.96' E: 737738.24'
STATE PLANE NAD 27 (N.M. EAST)
N: 451189.95' E: 696554.29'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°14'21.06" (32.239183°)
LONGITUDE = -103°41'53.20" (-103.698110°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°14'20.61" (32.239059°)
LONGITUDE = -103°41'51.46" (-103.697628°)
STATE PLANE NAD 83 (N.M. EAST)
N: 451328.95' E: 737738.05'
STATE PLANE NAD 27 (N.M. EAST)
N: 451269.94' E: 696554.10'

Sheet 2 of 2

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☑ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-54556	96229	MESA VERDE; BONESPRING

Property Code	Property Name	Well Number
320828	MESA VERDE BS UNIT	255H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3566.4'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	17	24S	32E		1222 SOUTH	1015 WEST	32.213547°	-103.702012°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	8	24S	32E		20 NORTH	865 WEST	32.239156°	-103.702492°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	INFILL	~~30-025-54305~~	N	U

Order Numbers. N/A Well setbacks are under Common Ownership: ☐Yes ☑No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	17	24S	32E		50 SOUTH	865 WEST	32.210325°	-103.702493°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	17	24S	32E		100 SOUTH	865 WEST	32.210462°	-103.702493°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	8	24S	32E		100 NORTH	865 WEST	32.238936°	-103.702492°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
300386	☑ Horizontal ☐ Vertical	3566.4'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sara Guthrie 4/30/2025
Signature Date

Sara Guthrie
Printed Name

sara_guthrie@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 04-03-25

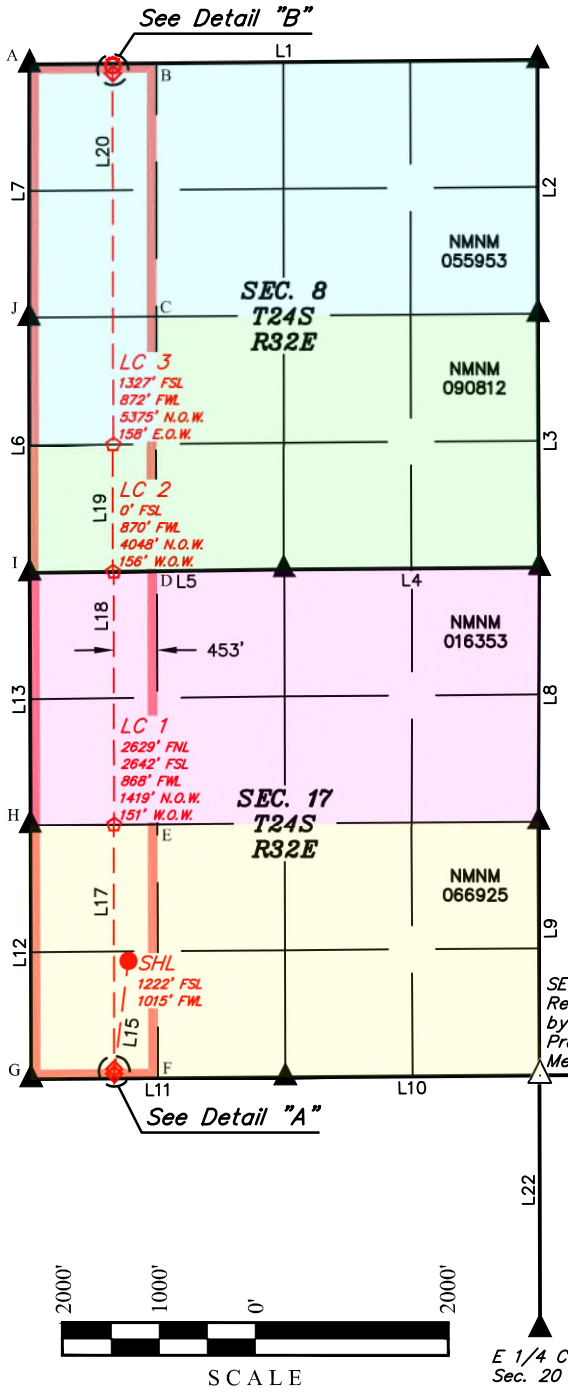
Signature and Seal of Professional Surveyor

23782 April 3, 2025
Certificate Number Date of Survey

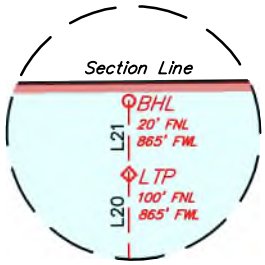
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2

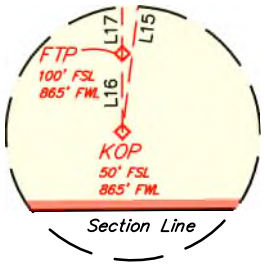
Property Name	Well Number	Drawn By	Revised By
MESA VERDE BS UNIT	255H	N.W.J. 04-03-25	



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°29'59"W	5283.93'
L2	N00°04'48"W	2641.34'
L3	N00°15'58"W	2642.02'
L4	S89°34'05"W	2651.72'
L5	S89°11'30"W	2645.01'
L6	N00°10'10"W	2659.70'
L7	N00°05'58"E	2634.82'
L8	N00°12'41"E	2641.33'
L9	N00°20'08"W	2641.25'
L10	S89°34'26"W	2644.37'
L11	S89°33'26"W	2643.73'
L12	N00°09'14"W	2642.01'
L13	N00°09'17"W	2623.31'
L14	S89°46'46"W	2650.96'
L15	S07°08'03"W	1181.93'
L16	N00°09'14"W	50.00'
L17	N00°05'45"W	2541.77'
L18	N00°05'45"W	2629.12'
L19	N00°05'45"W	1326.98'
L20	N00°05'45"W	3862.80'
L21	N00°05'58"E	80.00'
L22	N00°08'10"W	2641.21'



Detail "B"
No Scale



Detail "A"
No Scale

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent federal oil & gas leases.

= SURFACE HOLE LOCATION
= KICK OFF POINT/TAKE POINTS
= LEASE CROSSING
= BOTTOM HOLE LOCATION
= SECTION CORNER LOCATED
= SECTION CORNER RE-ESTABLISHED (Not Set on Ground.)
= HORIZONTAL SPACING UNIT
N.O.W. = NORTH OF WELL
W.O.W. = WEST OF WELL

HSU COORDINATES				
	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
POINT	NORTHING	EASTING	NORTHING	EASTING
A	451261.25'	694334.52'	451320.26'	735518.47'
B	451278.32'	695655.15'	451337.33'	736839.10'
C	448642.45'	695665.34'	448701.40'	736849.40'
D	445992.10'	695681.81'	446050.98'	736865.98'
E	443360.58'	695699.53'	443419.40'	736883.81'
F	440719.56'	695717.30'	440778.31'	736901.68'
G	440703.81'	694395.78'	440762.56'	735580.15'
H	443345.21'	694377.73'	443404.03'	735562.00'
I	445967.91'	694359.77'	446026.79'	735543.94'
J	448626.99'	694340.87'	448685.93'	735524.93'

NAD 83 (SURFACE HOLE LOCATION)	NAD 83 (KICK OFF POINT)	NAD 83 (FIRST TAKE POINT)	NAD 83 (LEASE CROSSING 1)
LATITUDE = 32°12'48.77" (32.213547°)	LATITUDE = 32°12'37.17" (32.210325°)	LATITUDE = 32°12'37.66" (32.210462°)	LATITUDE = 32°13'02.81" (32.217448°)
LONGITUDE = -103°42'07.24" (-103.702012°)	LONGITUDE = -103°42'08.97" (-103.702493°)	LONGITUDE = -103°42'08.97" (-103.702493°)	LONGITUDE = -103°42'08.97" (-103.702493°)
NAD 27 (SURFACE HOLE LOCATION)	**NAD 27 (KICK OFF POINT)**	**NAD 27 (FIRST TAKE POINT)**	**NAD 27 (LEASE CROSSING 1)**
LATITUDE = 32°12'48.33" (32.213424°)	LATITUDE = 32°12'36.72" (32.210201°)	LATITUDE = 32°12'37.22" (32.210339°)	LATITUDE = 32°13'02.37" (32.217324°)
LONGITUDE = -103°42'05.51" (-103.701531°)	LONGITUDE = -103°42'07.24" (-103.702012°)	LONGITUDE = -103°42'07.24" (-103.702012°)	LONGITUDE = -103°42'07.24" (-103.702012°)
STATE PLANE NAD 83 (N.M. EAST)	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**
N: 441996.03' E: 736586.45'	N: 440822.86' E: 736444.60'	N: 440872.85' E: 736444.26'	N: 443414.12' E: 736429.36'
STATE PLANE NAD 27 (N.M. EAST)	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**
N: 441937.25' E: 695402.12'	N: 440764.10' E: 695260.22'	N: 440814.09' E: 695259.88'	N: 443355.30' E: 695245.09'

NAD 83 (LEASE CROSSING 2)	NAD 83 (LEASE CROSSING 3)	NAD 83 (LAST TAKE POINT)	NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°13'28.82" (32.224674°)	LATITUDE = 32°13'41.95" (32.228320°)	LATITUDE = 32°14'20.17" (32.238936°)	LATITUDE = 32°14'20.96" (32.239156°)
LONGITUDE = -103°42'08.97" (-103.702493°)	LONGITUDE = -103°42'08.97" (-103.702493°)	LONGITUDE = -103°42'08.97" (-103.702492°)	LONGITUDE = -103°42'08.97" (-103.702492°)
NAD 27 (LEASE CROSSING 2)	**NAD 27 (LEASE CROSSING 3)**	**NAD 27 (LAST TAKE POINT)**	**NAD 27 (BOTTOM HOLE LOCATION)**
LATITUDE = 32°13'28.38" (32.224550°)	LATITUDE = 32°13'41.51" (32.228197°)	LATITUDE = 32°14'19.73" (32.238813°)	LATITUDE = 32°14'20.52" (32.239033°)
LONGITUDE = -103°42'07.24" (-103.702011°)	LONGITUDE = -103°42'07.24" (-103.702011°)	LONGITUDE = -103°42'07.24" (-103.702010°)	LONGITUDE = -103°42'07.23" (-103.702009°)
STATE PLANE NAD 83 (N.M. EAST)	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**
N: 446042.71' E: 736413.95'	N: 447369.42' E: 736406.18'	N: 451231.45' E: 736383.53'	N: 451311.44' E: 736383.33'
STATE PLANE NAD 27 (N.M. EAST)	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**
N: 445983.83' E: 695229.79'	N: 447310.51' E: 695222.06'	N: 451172.45' E: 695199.58'	N: 451252.43' E: 695199.38'

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☑ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-54885	96229	MESA VERDE; BONESPRING

Property Code	Property Name	Well Number
320828	MESA VERDE BS UNIT	256H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3565.9'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	17	24S	32E		1221 SOUTH	1105 WEST	32.213548°	-103.701721°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	8	24S	32E		20 NORTH	1950 WEST	32.239177°	-103.698983°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	INFILL	~~30-025-44194~~	NO	~~N/A~~

Order Numbers. N/A Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	17	24S	32E		50 SOUTH	1950 WEST	32.210343°	-103.698985°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	17	24S	32E		100 SOUTH	1950 WEST	32.210480°	-103.698985°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	8	24S	32E		100 NORTH	1950 WEST	32.238957°	-103.698984°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
N/A	☑ Horizontal ☐ Vertical	3565.9'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sara Guthrie 5/1/2025

Signature Date

Sara Guthrie

Printed Name

sara_guthrie@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 04-03-25

Signature and Seal of Professional Surveyor

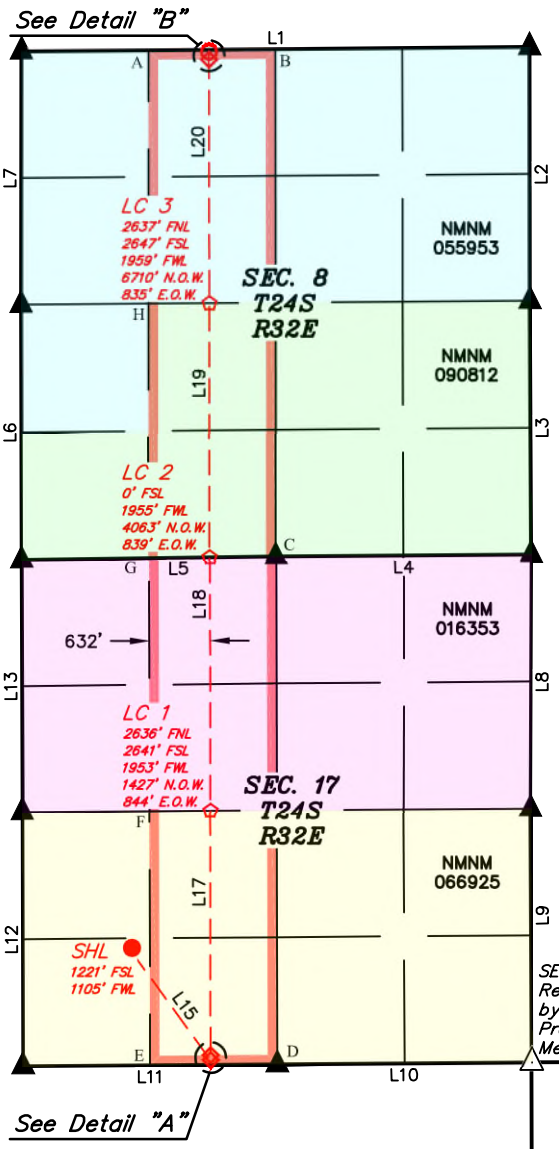
23782 April 3, 2025

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

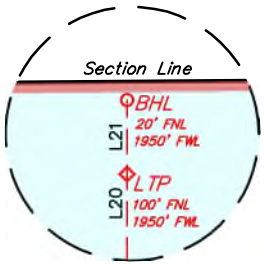
Sheet 1 of 2

Property Name	Well Number	Drawn By	Revised By
MESA VERDE BS UNIT	256H	N.W.J. 04-03-25	

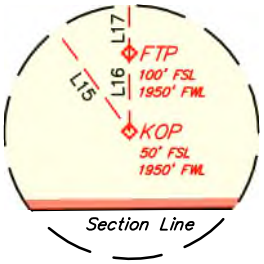


LINE TABLE

LINE	DIRECTION	LENGTH
L1	S89°29'59"W	5283.93'
L2	N00°04'48"W	2641.34'
L3	N00°15'58"W	2642.02'
L4	S89°34'05"W	2651.72'
L5	S89°11'30"W	2645.01'
L6	N00°10'10"W	2659.70'
L7	N00°05'58"E	2634.82'
L8	N00°12'41"E	2641.33'
L9	N00°20'08"W	2641.25'
L10	S89°34'26"W	2644.37'
L11	S89°33'26"W	2643.73'
L12	N00°09'14"W	2642.01'
L13	N00°09'17"W	2623.31'
L14	S89°46'46"W	2650.96'
L15	S36°03'58"E	1440.75'
L16	N00°09'14"W	50.00'
L17	N00°05'45"W	2541.46'
L18	N00°05'45"W	2636.35'
L19	N00°05'45"W	2646.77'
L20	N00°05'45"W	2537.18'
L21	N00°05'58"E	80.00'
L22	N00°08'10"W	2641.21'



Detail "B"
No Scale



Detail "A"
No Scale

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent federal oil & gas leases.

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/TAKE POINTS
⬠ = LEASE CROSSING
◎ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED (Not Set on Ground.)
▬ = HORIZONTAL SPACING UNIT
N.O.W. = NORTH OF WELL
E.O.W. = EAST OF WELL

HSU COORDINATES				
	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
POINT	NORTHING	EASTING	NORTHING	EASTING
A	451278.32'	695655.15'	451337.33'	736839.10'
B	451295.39'	696975.78'	451354.39'	738159.73'
C	446016.29'	697003.85'	446075.17'	738188.02'
D	440735.31'	697038.83'	440794.06'	738223.21'
E	440719.56'	695717.30'	440778.31'	736901.68'
F	443360.58'	695699.53'	443419.40'	736883.81'
G	445992.10'	695681.81'	446050.98'	736865.98'
H	448642.45'	695665.34'	448701.40'	736849.40'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°12'48.77" (32.213548°)
LONGITUDE = -103°42'06.19" (-103.701721°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°12'48.33" (32.213424°)
LONGITUDE = -103°42'04.46" (-103.701240°)
STATE PLANE NAD 83 (N.M. EAST)
N: 441996.63' E: 736676.43'
STATE PLANE NAD 27 (N.M. EAST)
N: 441937.84' E: 695492.10'

NAD 83 (KICK OFF POINT)
LATITUDE = 32°12'37.23" (32.210343°)
LONGITUDE = -103°41'56.35" (-103.698985°)
NAD 27 (KICK OFF POINT)
LATITUDE = 32°12'36.79" (32.210219°)
LONGITUDE = -103°41'54.62" (-103.698505°)
STATE PLANE NAD 83 (N.M. EAST)
N: 440835.79' E: 737529.34'
STATE PLANE NAD 27 (N.M. EAST)
N: 440777.03' E: 696344.96'

NAD 83 (FIRST TAKE POINT)
LATITUDE = 32°12'37.73" (32.210480°)
LONGITUDE = -103°41'56.35" (-103.698985°)
NAD 27 (FIRST TAKE POINT)
LATITUDE = 32°12'37.28" (32.210357°)
LONGITUDE = -103°41'54.62" (-103.698505°)
STATE PLANE NAD 83 (N.M. EAST)
N: 440885.78' E: 737529.00'
STATE PLANE NAD 27 (N.M. EAST)
N: 440827.02' E: 696344.62'

NAD 83 (LEASE CROSSING 1)
LATITUDE = 32°13'02.87" (32.217465°)
LONGITUDE = -103°41'56.35" (-103.698985°)
NAD 27 (LEASE CROSSING 1)
LATITUDE = 32°13'02.43" (32.217341°)
LONGITUDE = -103°41'54.61" (-103.698504°)
STATE PLANE NAD 83 (N.M. EAST)
N: 443426.73' E: 737514.11'
STATE PLANE NAD 27 (N.M. EAST)
N: 443367.92' E: 696329.84'

NAD 83 (LEASE CROSSING 2)
LATITUDE = 32°13'28.96" (32.224711°)
LONGITUDE = -103°41'56.34" (-103.698985°)
NAD 27 (LEASE CROSSING 2)
LATITUDE = 32°13'28.51" (32.224587°)
LONGITUDE = -103°41'54.61" (-103.698503°)
STATE PLANE NAD 83 (N.M. EAST)
N: 446062.56' E: 737498.67'
STATE PLANE NAD 27 (N.M. EAST)
N: 446003.68' E: 696314.50'

NAD 83 (LEASE CROSSING 3)
LATITUDE = 32°13'55.14" (32.231985°)
LONGITUDE = -103°41'56.34" (-103.698984°)
NAD 27 (LEASE CROSSING 3)
LATITUDE = 32°13'54.70" (32.231861°)
LONGITUDE = -103°41'54.61" (-103.698503°)
STATE PLANE NAD 83 (N.M. EAST)
N: 448708.80' E: 737483.17'
STATE PLANE NAD 27 (N.M. EAST)
N: 448649.85' E: 696299.11'

NAD 83 (LAST TAKE POINT)
LATITUDE = 32°14'20.25" (32.238957°)
LONGITUDE = -103°41'56.34" (-103.698984°)
NAD 27 (LAST TAKE POINT)
LATITUDE = 32°14'19.80" (32.238834°)
LONGITUDE = -103°41'54.61" (-103.698502°)
STATE PLANE NAD 83 (N.M. EAST)
N: 451245.47' E: 737468.30'
STATE PLANE NAD 27 (N.M. EAST)
N: 451186.46' E: 696284.35'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°14'21.04" (32.239177°)
LONGITUDE = -103°41'56.34" (-103.698983°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°14'20.59" (32.239054°)
LONGITUDE = -103°41'54.60" (-103.698501°)
STATE PLANE NAD 83 (N.M. EAST)
N: 451325.46' E: 737468.10'
STATE PLANE NAD 27 (N.M. EAST)
N: 451266.45' E: 696284.15'

MAILED 03/06/2026

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	AR MIDLAND LP	2100 ROSS AVE STE 1870 LB 9	DALLAS	TX	75201	_9414811898765436248969
	ARROTT FAMILY MINERALS LLC	PO BOX 6022	CUSTER	SD	57730	_9414811898765436248921
	ASHER LAND AND MINERALS LLC	4071 BUENA VISTA STEET	DALLAS	TX	75204	_9414811898765436248907
	BRYAN BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765436248945
ATTN REGULATORY DEPT	BURLINGTON RESOURCES	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765436248976
	CA AND BETTY M DEAN FAMILY LP	PO BOX 51788	MIDLAND	TX	79710	_9414811898765436248617
CATHLEEN ANN ADAMS TTEE	CATHLEEN ANN ADAMS REV TR	PO BOX 45807	RIO RANCHO	NM	87174	_9414811898765436248655
SAMUEL WADE PERRY TRUSTEE	CHARLES W AND MARGARET A PERRY TRT	PO BOX 371	MIDLAND	TX	79702	_9414811898765436248624
	CHARMAR LLC	4815 VISTA DEL OSO COURT NE	ALBUQUERQUE	NM	87109	_9414811898765436248693
	CLH MINERALS LLC	PO BOX 3759	MANHATTAN BEACH	CA	90266	_9414811898765436248648
	ELK RANGE ROYALTIES II LP	2110 FARRINGTON ST	DALLAS	TX	75207	_9414811898765436248686
MLE LLC	ERIC P ENFIELD	P O BOX 1683	SANTA FE	NM	87504	_9414811898765436248631
	FIRST ROSWELL COMPANY LTD	P O BOX 1797	ROSWELL	NM	88202	_9414811898765436248112
NM BANK AND TRUST TTEE	GPGM LLC	320 GOLD AVE SW STE 200	ALBUQUERQUE	NM	87102	_9414811898765436248167
	HK OIL AND GAS LLC	PO BOX 95285	SOUTH JORDAN	UT	84095	_9414811898765436248129
	HOG BG LLC	PO BOX 526412	SALT LAKE CITY	UT	84152	_9414811898765436248198
	INTERNATIONAL PET AND EXPL ROY CORP	4834 S HIGHLAND DR STE 200	SALT LAKE CITY	UT	84117	_9414811898765436248136
LISA M ENFIELD TRUSTEE	LISA M ENFIELD TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765436248174
	MA MINERALS LLC	PO BOX 3759	MANHATTAN BEACH	CA	90266	_9414811898765436248310
	MARY S LEADINGHAM LUCAS	9159 N CEREMONY PLACE	TUCSON	AZ	85743	_9414811898765436248358
	MAX EXPLORATION LLC	PO BOX 9287	SALT LAKE CITY	UT	84109	_9414811898765436248365
	MERPEL LLC	PO BOX 100367	FORT WORTH	TX	76185	_9414811898765436248327
	MILESTONE OIL LLC	PO BOX 52650	TULSA	OK	74137	_9414811898765436248303
MSH FAMILY REAL ESTATE	PARTNERSHIP II LLC	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765436248396
NICK C LUCAS TRUSTEE	NICK C LUCAS REVOCABLE TRUST	P O BOX 1213	WINTHROP	WA	98862	_9414811898765436248341

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_9414811898765436248389
	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765436248372
	PHILIP L WHITE	PO BOX 25968	ALBUQUERQUE	NM	87125	_9414811898765436248013
	PONY OIL OPERATING LLC	3100 MONTICELLO AVE STE 500	DALLAS	TX	75205	_9414811898765436248051
	RICHARD C DEASON	1301 N HAVENHURST DR 217	WEST HOLLYWOOD	CA	90046	_9414811898765436248068
	ROBERT N ENFIELD REV TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765436248020
	RUBIE CROSBY BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765436248006
	SAP LLC	4901 WHITNEY LANE	ROSWELL	NM	88203	_9414811898765436248099
	SMP SIDECAR TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765436248044
	SMP TITAN FLEX LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765436248082
	SMP TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765436248075
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_9414811898765436248457
	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765436248426
	THOMAS D DEASON	1428 HIGH MESA RD	ALTO	NM	88312	_9414811898765436248495
	THOMAS E JENNINGS	P O BOX 1797	ROSWELL	NM	88202	_9414811898765436248488
	TIMOTHY Z JENNINGS	PO BOX 1797	ROSWELL	NM	88202	_9414811898765436248471
	TUMBLEWEED PERMIAN LLC	3724 HULEN STREET	FORT WORTH	TX	76107	_9414811898765436248556
	WEST BEND ENERGY PARTNERS II IV LLC	1320 S UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765436248563
	WEST BEND ENERGY PARTNERS LLC	1320 S UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765436248501
	XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING	TX	77389	_9414811898765436248587

OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

March 6, 2026

Re: Application for Pool and Lease Commingle Permit for Wells at the Mesa Verde Unit Battery in Eddy and Lea County, New Mexico.

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order PLC 799A for production at the Mesa Verde Unit Battery. A copy of the application submitted to the Division is attached. This request is for existing and future wells in the pools and leases / Participating Areas within the Mesa Verde Unit listed in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 19, 2026
and ending with the issue dated
February 19, 2026.

Publisher

Sworn and subscribed to before me this
19th day of February 2026.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGALS

LEGAL NOTICE
February 19, 2026

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 799A for production at the Mesa Verde Unit Battery. The facility is located in Lea County in Section 18 T24S R32E. Wells going to this battery are located in Sections 7, 8, 9, 16, 17 and 18 in T24S R32E Lea County and Section 13 in T24S R31E Eddy County. Production is from the Mesa Verde; Bone Spring and Mesa Verde; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#00308477

67117897 00308477

MELISSA GILLILAND
OXY PETROLEUM
1600 GEHRIG DR.
MIDLAND, TX 79706

Affidavit of Publication

No. 86990

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, sayes that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same day as follows:

First Publication	March 5, 2026
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	
Eighth Publication	

Subscribed ans sworn before me this

5th day of March 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076333
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

Notice of Application for Surface Commingling
OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 799A for production at the Mesa Verde Unit Battery. The facility is located in Lea County in Section 18 T24S R32E. Wells going to this battery are located in Sections 7, 8, 9, 16, 17 and 18 in T24S R32E Lea County and Section 13 in T24S R31E Eddy County. Production is from the Mesa Verde; Bone Spring and Mesa Verde; Wolfcamp pools.
Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the divisions Santa Fe office within 20 days after publication, or the NMOCD may approve the application.
For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106
86990-Published in Carlsbad Current Argus March 5, 2026.

OXY USA INC
5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Phone 713.215.7000

OIL CONSERVATION DIVISION
NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

This letter certifies that Oxy will maintain an allocation process whereby production attributed to each well is calculated accurately, with an error margin not to exceed five percent.

Respectfully,

Beth Schenkel
REGULATORY DIRECTOR
ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)
OXY USA INC
Beth_Schenkel@oxy.com
713.497.2055

Economic Justification Worksheet
Mesa Verde Battery

WELLS	BOPD	OIL GRAVITY @ 60	$/BBL	MCFD	DRY BTU	$/ MMBTU
*MESA VERDE BS UNIT #139H	891	47.3		4538	1221	
*MESA VERDE BS UNIT #140H	891	47.3		4538	1221	
*MESA VERDE BS UNIT #255H	891	47.3		4538	1221	
*MESA VERDE BS UNIT #256H	891	47.3		4538	1221	
MESA VERDE BS UNIT #01H	62	47.3		1311	1219	
MESA VERDE BS UNIT #02H	90	47.3		140	1234	
MESA VERDE BS UNIT #03H	46	47.3		826	1221	
MESA VERDE BS UNIT #04H	51	47.3		225	1217	
MESA VERDE BS UNIT #05H	53	47.3		360	1223	
MESA VERDE BS UNIT #06H	54	47.3		334	1217	
MESA VERDE BS UNIT #07H	62	47.3		421	1218	
MESA VERDE BS UNIT #08H	86	47.3		711	1219	
MESA VERDE BS UNIT #09H	58	47.3		928	1224	
MESA VERDE BS UNIT #10H	66	47.3		472	1224	
MESA VERDE BS UNIT #11H	121	47.3		567	1220	
MESA VERDE BS UNIT #12H	47	47.3		255	1221	
MESA VERDE BS UNIT #13H	84	47.3		289	1221	
MESA VERDE BS UNIT #14H	43	47.3		288	1222	
MESA VERDE BS UNIT #15H	48	47.3		267	1221	
MESA VERDE BS UNIT #16H	32	47.3		165	1235	
MESA VERDE BS UNIT #17H	57	47.3		217	1210	
MESA VERDE BS UNIT #18H	60	47.3		383	1220	
MESA VERDE BS UNIT #19H	47	47.3		174	1220	
MESA VERDE BS UNIT #20H	57	47.3		183	1213	
MESA VERDE BS UNIT #21H	68	47.3		195	1213	
MESA VERDE BS UNIT #22H	82	47.3		128	1223	
MESA VERDE BS UNIT #23H	46	47.3		134	1226	
MESA VERDE BS UNIT #24H	71	47.3		217	1212	
MESA VERDE BS UNIT #44H	93	47.3		1460	1221	
MESA VERDE BS UNIT #45H	97	47.3	**$65.00**	1676	1208	**$1.00**
MESA VERDE BS UNIT #46H	301	47.3		1494	1217	
MESA VERDE BS UNIT #73H	412	47.3		1808	1224	
MESA VERDE BS UNIT #74H	601	47.3		1338	1245	
*MESA VERDE BS UNIT #159H	891	47.3		4538	1221	
*MESA VERDE BS UNIT #160H	891	47.3		4538	1221	
*MESA VERDE BS UNIT #038H	891	47.3		4538	1221	
*MESA VERDE BS UNIT #069H	891	47.3		4538	1221	
*MESA VERDE BS UNIT #070H	891	47.3		4538	1221	
MESA VERDE WC UNIT #01H	42	47.3		189	1218	
MESA VERDE WC UNIT #02H	95	47.3		131	1206	
MESA VERDE WC UNIT #03H	95	47.3		257	1261	
MESA VERDE WC UNIT #04H	105	47.3		289	1209	
MESA VERDE WC UNIT #05H	129	47.3		517	1210	
MESA VERDE WC UNIT #06H	131	47.3		420	1225	
MESA VERDE WC UNIT #07H	117	47.3		487	1216	

MESA VERDE WC UNIT #08H	120	47.3	521	1236	
MESA VERDE WC UNIT #09H	125	47.3	605	1232	
MESA VERDE WC UNIT #10H	98	47.3	455	1198	
MESA VERDE WC UNIT #11H	119	47.3	537	1216	
MESA VERDE WC UNIT #12H	44	47.3	635	1248	
MESA VERDE WC UNIT #13H	77	47.3	489	1231	
MESA VERDE WC UNIT #14H	45	47.3	183	1231	
MESA VERDE WC UNIT #18H	65	47.3	242	1223	
MESA VERDE WC UNIT #19H	58	47.3	183	1223	
MESA VERDE WC UNIT #20H	63	47.3	252	1211	
MESA VERDE WC UNIT #39H	475	47.3	3969	1213	
MESA VERDE WC UNIT #40H	367	47.3	3138	1205	
MESA VERDE WC UNIT #54H	327	47.3	3201	1208	
MESA VERDE WC UNIT #55H	352	47.3	2865	1221	

Economic Combined Production

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	$/BBL	MCFD	WEIGHTED DRY BTU	$/ MMBTU
Mesa Verde Battery	14,063	47.3	$65.00	77,372	1220	$1.00

*Production estimates are average of first 6 month volumes.

Commingling Bonespring (47.3 avg API gravity) and Wolfcamp (47.3 avg API gravity) oil will not decrease the value of production.

Commingling Bonespring (1221 avg BTU) and Wolfcamp (1221 avg BTU) gas will not decrease the value of production.

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. _PLC 799A_____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:_____ TITLE:_REGULATORY ENGINEER_____ DATE:___03/02/2026_____

TYPE OR PRINT NAME__SANDRA MUSALLAM_____ TELEPHONE NO.:___713-366-5106_____

E-MAIL ADDRESS:___SANDRA_MUSALLAM@OXY.COM_____

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: MESA VERDE BONE SPRING UNIT #01H & MULTIPLE **API:** 30-025-44101 & MULTIPLE
Pool: MESA VERDE;BONE SPRING OIL & MESA VERDE;WOLFCAMP OIL **Pool Code:** 96229 & 98252

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM AMENDMENT TO PLC 799A
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ☒ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☒ Notification and/or concurrent approval by SLO
E. ☒ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☒ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM
Print or Type Name


Signature

03/02/2026
Date

713-366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE

Commingling proposal for oil and gas production at Mesa Verde Unit Battery

OXY USA INC requests to amend PLC 799A for oil and gas production at the at the Mesa Verde Unit Battery (P-18-24S-32E). The wells to be added and also wells currently feeding the battery are listed below. This request includes existing and future wells within the Unit PAs and pools listed below.

To be added:

MESA VERDE BONE SPRING UNIT
PA NMNM105672556 : Leases NMNM016353, NMNM055953, NMNM066925, NMNM090812, NMNM113965, NMNM114979, V040954
POOL: MESA VERDE; BONE SPRING (96229)

WELL NAME	API NO.	LOCATION	EST DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MCFPD	EST BTU/ CF	EST BWPD
UTILIZES MULTI PHASE FLOWMETERS								
MESA VERDE BS UNIT #139H	30-025-54557	M-17-24S-32E	Jun-2026	891	47.3	4538	1221	1542
MESA VERDE BS UNIT #140H	30-025-55295	M-17-24S-32E	Jun-2026	891	47.3	4538	1221	1542
MESA VERDE BS UNIT #255H	30-025-54556	M-17-24S-32E	Jun-2026	891	47.3	4538	1221	1542
MESA VERDE BS UNIT #256H	30-025-54885	M-17-24S-32E	Jun-2026	891	47.3	4538	1221	1542

estimated average of first 6-months production volumes

Existing wells:

MESA VERDE BONE SPRING UNIT
PA NMNM105672556 : Leases NMNM016353, NMNM055953, NMNM066925, NMNM090812, NMNM113965, NMNM114979, V040954
POOL: MESA VERDE; BONE SPRING (96229)

WELL NAME	API NO.	LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/ CF	BWPD
UTILIZES TEST VESSELS								
MESA VERDE BS UNIT #01H	30-025-44101	P-17-24S-32E	Sep-2018	62	47.3	1311	1219	163
MESA VERDE BS UNIT #02H	30-025-44196	O-17-24S-32E	Aug-2018	90	47.3	140	1234	292
MESA VERDE BS UNIT #03H	30-025-44183	O-17-24S-32E	Aug-2018	46	47.3	826	1221	29
MESA VERDE BS UNIT #04H	30-025-44064	P-17-24S-32E	May-2018	51	47.3	225	1217	251
MESA VERDE BS UNIT #05H	30-025-44185	P-17-24S-32E	May-2018	53	47.3	360	1223	331
MESA VERDE BS UNIT #06H	30-025-44042	O-17-24S-32E	May-2018	54	47.3	334	1217	267
MESA VERDE BS UNIT #07H	30-025-44065	N-17-24S-32E	May-2018	62	47.3	421	1218	232
MESA VERDE BS UNIT #08H	30-025-44184	M-17-24S-32E	May-2018	86	47.3	711	1219	297
MESA VERDE BS UNIT #09H	30-025-44194	M-17-24S-32E	May-2018	58	47.3	928	1224	252
MESA VERDE BS UNIT #10H	30-025-44188	P-18-24S-32E	Aug-2018	66	47.3	472	1224	328
MESA VERDE BS UNIT #11H	30-025-44187	P-18-24S-32E	Aug-2018	121	47.3	567	1220	277
MESA VERDE BS UNIT #12H	30-025-44186	N-18-24S-32E	Aug-2018	47	47.3	255	1221	168
MESA VERDE BS UNIT #13H	30-025-44192	N-18-24S-32E	Aug-2018	84	47.3	289	1221	121
MESA VERDE BS UNIT #14H	30-025-44191	M-18-24S-32E	Sep-2018	43	47.3	288	1222	108
MESA VERDE BS UNIT #15H	30-025-44190	M-18-24S-32E	Sep-2018	48	47.3	267	1221	92
MESA VERDE BS UNIT #16H	30-015-44551	P-13-24S-31E	Sep-2018	32	47.3	165	1235	71
MESA VERDE BS UNIT #17H	30-015-44550	P-13-24S-31E	Sep-2018	57	47.3	217	1210	98
MESA VERDE BS UNIT #18H	30-015-44549	O-13-24S-31E	Sep-2018	60	47.3	383	1220	90
MESA VERDE BS UNIT #19H	30-015-44548	N-13-24S-31E	Sep-2018	47	47.3	174	1220	106

WELL NAME	API NO.	LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/ CF	BWPD
MESA VERDE BS UNIT #20H	30-015-44547	M-13-24S-31E	Dec-2018	57	47.3	183	1213	215
MESA VERDE BS UNIT #21H	30-015-44546	M-13-24S-31E	Dec-2018	68	47.3	195	1213	386
MESA VERDE BS UNIT #22H	30-025-44559	M-16-24S-32E	Dec-2018	82	47.3	128	1223	341
MESA VERDE BS UNIT #23H	30-025-44560	M-16-24S-32E	Dec-2018	46	47.3	134	1226	308
MESA VERDE BS UNIT #24H	30-025-44561	M-16-24S-32E	Nov-2018	71	47.3	217	1212	298
MESA VERDE BS UNIT #44H	30-025-48814	M-16-24S-32E	Jan-2023	93	47.3	1460	1221	156
MESA VERDE BS UNIT #45H	30-025-48815	M-16-24S-32E	Jan-2023	97	47.3	1676	1208	148
MESA VERDE BS UNIT #46H	30-025-48816	M-16-24S-32E	Feb-2023	301	47.3	1494	1217	979
MESA VERDE BS UNIT #73H	30-025-48818	M-16-24S-32E	Feb-2025	412	47.3	1808	1224	2212
MESA VERDE BS UNIT #74H	30-025-48819	M-16-24S-32E	Jan-2025	601	47.3	1338	1245	715
UTILIZES MULTI PHASE FLOWMETERS								
*MESA VERDE BS UNIT #159H	30-025-54964	N-16-24S-32E	Dec-2025	891	47.3	4538	1221	1542
*MESA VERDE BS UNIT #160H	30-025-54966	N-16-24S-32E	Dec-2025	891	47.3	4538	1221	1542
*MESA VERDE BS UNIT #038H	30-025-54555	M-17-24S-32E	Jun-2026	891	47.3	4538	1221	1542
*MESA VERDE BS UNIT #069H	30-025-54885	M-17-24S-32E	TBD	891	47.3	4538	1221	1542
*MESA VERDE BS UNIT #070H	30-025-55295	M-17-24S-32E	TBD	891	47.3	4538	1221	1542

*estimated average of first 6-months production volumes

MESA VERDE WOLFCAMP UNIT

PA NMNM105672552 : Leases NMNM016353, NMNM055953, NMNM066925, NMNM090812, NMNM113965, NMNM114979, V040954

POOL: MESA VERDE; WOLFCAMP (98252)

WELL NAME	API NO.	LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/CF	BWPD
UTILIZES TEST VESSELS								
MESA VERDE WC UNIT #01H	30-025-44195	P-17-24S-32E	Aug-2018	42	47.3	189	1218	146
MESA VERDE WC UNIT #02H	30-025-46110	M-16-24S-32E	Sep-2020	95	47.3	131	1206	398
MESA VERDE WC UNIT #03H	30-025-46111	M-16-24S-32E	Sep-2020	95	47.3	257	1261	216
MESA VERDE WC UNIT #04H	30-025-46112	M-16-24S-32E	Sep-2020	105	47.3	289	1209	447
MESA VERDE WC UNIT #05H	30-025-45862	N-17-24S-32E	Sep-2019	129	47.3	517	1210	300
MESA VERDE WC UNIT #06H	30-025-45863	N-17-24S-32E	Sep-2019	131	47.3	420	1225	317
MESA VERDE WC UNIT #07H	30-025-45920	N-17-24S-32E	Sep-2019	117	47.3	487	1216	240
MESA VERDE WC UNIT #08H	30-025-45921	N-17-24S-32E	Sep-2019	120	47.3	521	1236	347
MESA VERDE WC UNIT #09H	30-025-45871	P-18-24S-32E	Oct-2020	125	47.3	605	1232	177
MESA VERDE WC UNIT #10H	30-025-45872	P-18-24S-32E	Oct-2020	98	47.3	455	1198	281
MESA VERDE WC UNIT #11H	30-025-45873	O-18-24S-32E	Oct-2020	119	47.3	537	1216	231
MESA VERDE WC UNIT #12H	30-025-45874	M-18-24S-32E	Jul-2021	44	47.3	635	1248	123
MESA VERDE WC UNIT #13H	30-025-45875	M-18-24S-32E	Jul-2021	77	47.3	489	1231	224
MESA VERDE WC UNIT #14H	30-025-45864	M-18-24S-32E	Jul-2021	45	47.3	183	1231	179
MESA VERDE WC UNIT #18H	30-015-46110	M-13-24S-31E	Jul-2021	65	47.3	242	1223	157
MESA VERDE WC UNIT #19H	30-015-46111	M-13-24S-31E	Jul-2021	58	47.3	183	1223	144
MESA VERDE WC UNIT #20H	30-015-46112	M-13-24S-31E	Jun-2021	63	47.3	252	1211	196
MESA VERDE WC UNIT #39H	30-025-48824	N-16-24S-32E	Jan-2025	475	47.3	3969	1213	2814
MESA VERDE WC UNIT #40H	30-025-48825	N-16-24S-32E	Jan-2025	367	47.3	3138	1205	2170
MESA VERDE WC UNIT #54H	30-025-48817	M-16-24S-32E	Jan-2025	327	47.3	3201	1208	2308
MESA VERDE WC UNIT #55H	30-025-48863	M-16-24S-32E	Jan-2025	352	47.3	2865	1221	2485

Process Description:
Production is sent through two three-phase production separators. Oil production flows through heater treaters, then is sent to vapor recovery towers. It is then pumped through LACTs, which serve as the FMPs for BLM royalty payments and OXY's sales point.

Oil production is allocated back to each well based on well test. For testing purposes, the facility utilizes API approved meters to ensure the allocation production to each well shall be done accurately. Test vessels are equipped with an oil turbine meter, water turbine meter and gas orifice meter. OXY's multiphase flowmeters (approved per Order SCM-900) partially separate gas from combined oil and water stream and are equipped with a Coriolis meter, water-cut meter, and gas orifice meter. Some wells will utilize multiphase flowmeters while others will utilize test vessels. This commingle request includes future additions of wells within the PAs and pools listed above utilizing multiphase flowmeters. This commingle request also includes future changes to individual well test meters of wells listed above from test vessel to multiphase flowmeter.

Wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. Mesa Verde BS Unit #159H and #160H are in Range 2 of decline. All other currently producing Mesa Verde Unit wells are in Range 3 of decline. When future Mesa Verde Unit wells come online, they will adhere to the aforementioned well testing frequency.

Gas production is sent from the separators to two gas scrubbers. It then flows through OXY sales-quality check meters (BLM gas FMPs) then sent to a sales meter (P-18-24S-32E) for the purpose of royalty payment. Gas production will be allocated back to each well based on the aforementioned well testing frequency.

All water from the Mesa Verde Unit Battery is sent to the Sand Dunes SWD Integration System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease and unit boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications, along with manufacturer's recommendations in accordance with Order SCM-900.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

OCCIDENTAL

MESA VERDE

Permian Resources
New Mexico Delaware Business Unit

Project: NAD27 | Last Update: 10/15/2025
Scale: 1:17,000 | Author: vym

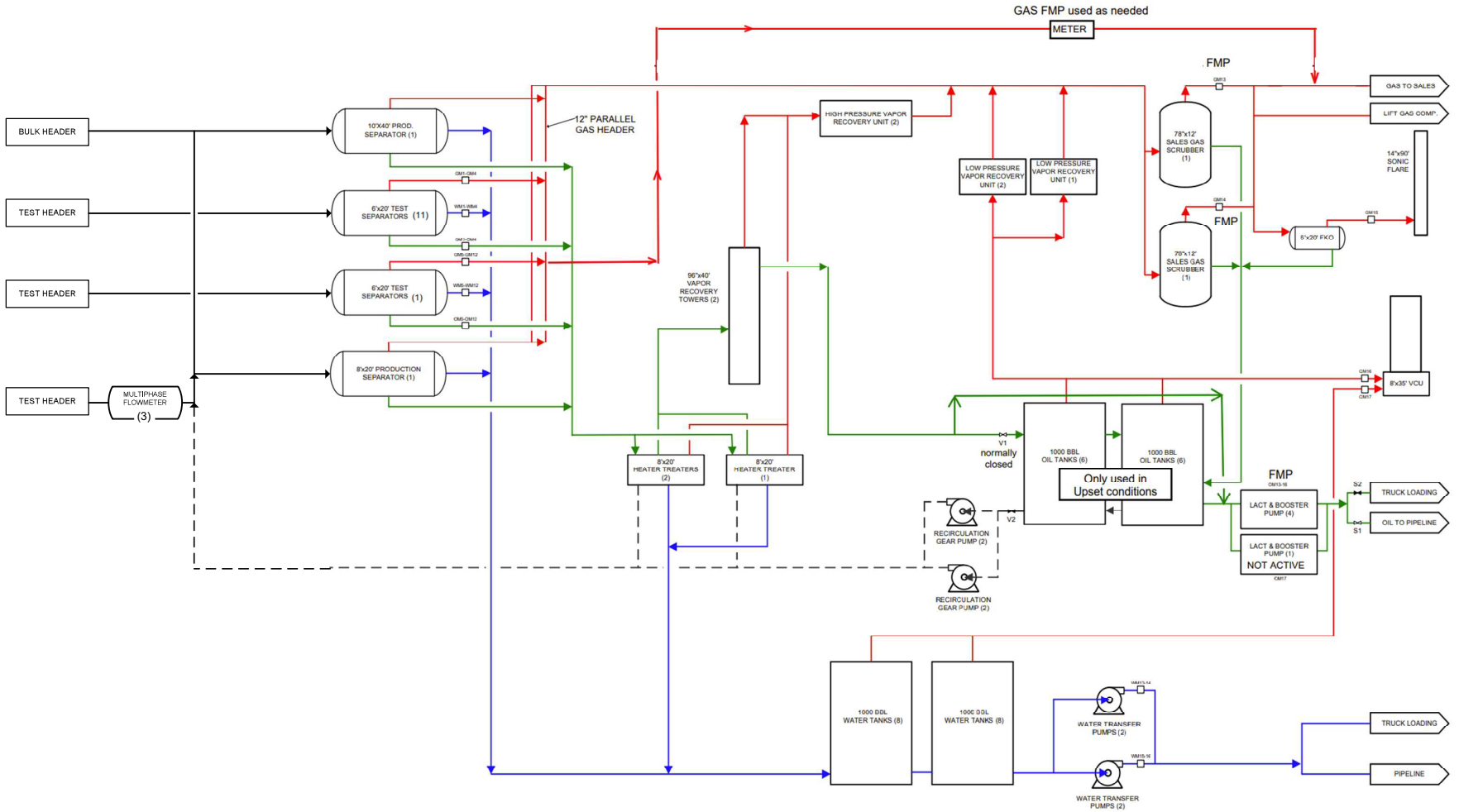
PA NMNM105672556 BONE SPRING

1. MESA VERDE BS UNIT #01H : 30-025-44101
2. MESA VERDE BS UNIT #02H : 30-025-44196
3. MESA VERDE BS UNIT #03H : 30-025-44183
4. MESA VERDE BS UNIT #04H : 30-025-44064
5. MESA VERDE BS UNIT #05H : 30-025-44185
6. MESA VERDE BS UNIT #06H : 30-025-44042
7. MESA VERDE BS UNIT #07H : 30-025-44065
8. MESA VERDE BS UNIT #08H : 30-025-44184
9. MESA VERDE BS UNIT #09H : 30-025-44194
10. MESA VERDE BS UNIT #10H : 30-025-44188
11. MESA VERDE BS UNIT #11H : 30-025-44187
12. MESA VERDE BS UNIT #12H : 30-025-44186
13. MESA VERDE BS UNIT #13H : 30-025-44192
14. MESA VERDE BS UNIT #14H : 30-025-44191
15. MESA VERDE BS UNIT #15H : 30-025-44190
16. MESA VERDE BS UNIT #16H : 30-015-44551
17. MESA VERDE BS UNIT #17H : 30-015-44550
18. MESA VERDE BS UNIT #18H : 30-015-44549
19. MESA VERDE BS UNIT #19H : 30-015-44548
20. MESA VERDE BS UNIT #20H : 30-015-44547
21. MESA VERDE BS UNIT #21H : 30-015-44546
22. MESA VERDE BS UNIT #22H : 30-025-44559
23. MESA VERDE BS UNIT #23H : 30-025-44560
24. MESA VERDE BS UNIT #24H : 30-025-44561
25. MESA VERDE BS UNIT #44H : 30-025-48814
26. MESA VERDE BS UNIT #45H : 30-025-48815
27. MESA VERDE BS UNIT #46H : 30-025-48816
28. MESA VERDE BS UNIT #73H : 30-025-48818
29. MESA VERDE BS UNIT #74H : 30-025-48819
30. MESA VERDE BS UNIT #159H : 30-025-54964
31. MESA VERDE BS UNIT #160H : 30-025-54966
32. MESA VERDE BS UNIT #38H : 30-025-54555
33. MESA VERDE BS UNIT #69H : 30-025-54885 (formerly 256H)
55. MESA VERDE BS UNIT #139H : 30-025-54557
56. MESA VERDE BS UNIT #140H : 30-025-55295
57. MESA VERDE BS UNIT #255H : 30-025-54556
58. MESA VERDE BS UNIT #256H : 30-025-54885

PA NMNM105672552 WOLFCAMP

34. MESA VERDE WC UNIT #01H : 30-025-44195
35. MESA VERDE WC UNIT #02H : 30-025-46110
36. MESA VERDE WC UNIT #03H : 30-025-46111
37. MESA VERDE WC UNIT #04H : 30-025-46112
38. MESA VERDE WC UNIT #05H : 30-025-45862
39. MESA VERDE WC UNIT #06H : 30-025-45863
40. MESA VERDE WC UNIT #07H : 30-025-45920
41. MESA VERDE WC UNIT #08H : 30-025-45921
42. MESA VERDE WC UNIT #09H : 30-025-45871
43. MESA VERDE WC UNIT #10H : 30-025-45872
44. MESA VERDE WC UNIT #11H : 30-025-45873
45. MESA VERDE WC UNIT #12H : 30-025-45874
46. MESA VERDE WC UNIT #13H : 30-025-45875
47. MESA VERDE WC UNIT #14H : 30-025-45864
48. MESA VERDE WC UNIT #18H : 30-015-46110
49. MESA VERDE WC UNIT #19H : 30-015-46111
50. MESA VERDE WC UNIT #20H : 30-015-46112
51. MESA VERDE WC UNIT #39H : 30-025-48824 (formerly 255H)
52. MESA VERDE WC UNIT #40H : 30-025-48825 (formerly 139H)
53. MESA VERDE WC UNIT #54H : 30-025-48817
54. MESA VERDE WC UNIT #55H : 30-025-48863

Legend:
- Mesa Verde Unit Boundary (BS/WC)
- Mesa Verde Wells
- CTB



NOTES
THREE PHASE PRODUCTION
GAS
OIL
WATER
NOTES:
1. VTA – VENT TO ATMOSPHERE
2. LACT – LEASE AUTOMATED CUSTODY TRANSFER
3. VRT – VAPOR RECOVERY TOWER
4. VCU – VAPOR COMBUSTION UNIT
5. AWT – AUTOMATED WELL TEST MANIFOLD
6. EQUIPMENT NOT INCLUDED: CONTAINMENT, SUMP PUMP, IA SYSTEM
7. LOCATED IN SECTION 18, LEA COUNTY, NM, LAT: 32.212243, LONG: 103.709015

REVISION LOG					
NO.	DATE	DESCRIPTION	BY	CHK	APP
A					
B					
C					
D					
E					
F					
G					

ENGINEERING RECORD	
BY	DATE
DRN:	
DES:	
CHK:	
APP:	
AFE:	

FACILITY SCHEMATIC

MESA VERDE 18
CENTRAL PROCESSING FACILITY

OXY USA INC.

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☑ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-54557	96229	MESA VERDE; BONESPRING

Property Code	Property Name	Well Number
320828	MESA VERDE BS UNIT	139H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3565.9'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	17	24S	32E		1221 SOUTH	1045 WEST	32.213548°	-103.701915°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	8	24S	32E		20 NORTH	1500 WEST	32.239169°	-103.700438°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	INFILL	30-025-54305	N	U

Order Numbers. N/A Well setbacks are under Common Ownership: ☐Yes ☑No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	17	24S	32E		50 SOUTH	1500 WEST	32.210336°	-103.700440°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	17	24S	32E		100 SOUTH	1500 WEST	32.210473°	-103.700440°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	8	24S	32E		100 NORTH	1500 WEST	32.238949°	-103.700439°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
300386	☑ Horizontal ☐ Vertical	3565.9'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sara Guthrie 4/30/2025

Signature Date

Sara Guthrie

Printed Name

sara_guthrie@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 04-03-25

Signature and Seal of Professional Surveyor

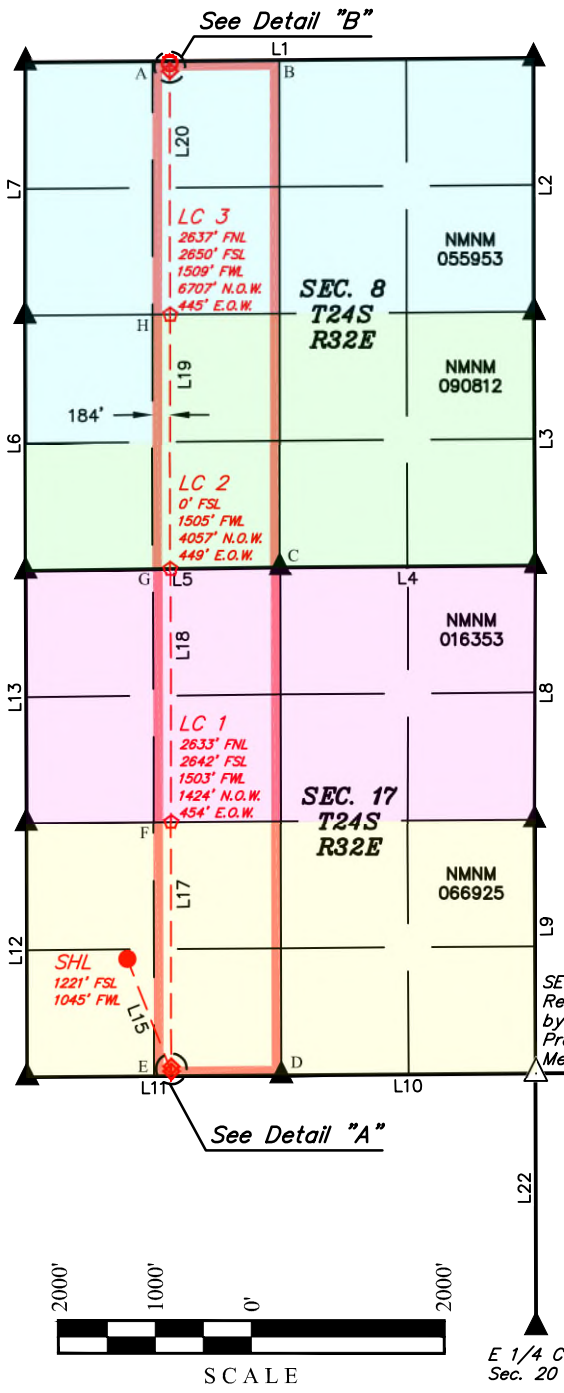
23782 April 3, 2025

Certificate Number Date of Survey

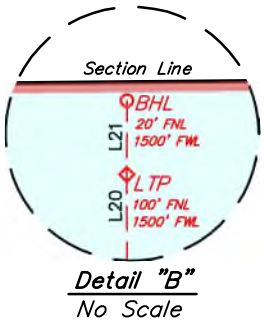
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2

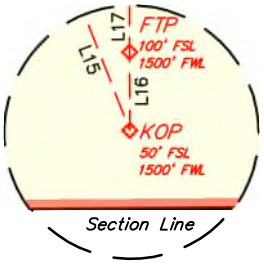
Property Name	Well Number	Drawn By	Revised By
MESA VERDE BS UNIT	139H	N.W.J. 04-03-25	



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°29'59"W	5283.93'
L2	N00°04'48"W	2641.34'
L3	N00°15'58"W	2642.02'
L4	S89°34'05"W	2651.72'
L5	S89°11'30"W	2645.01'
L6	N00°10'10"W	2659.70'
L7	N00°05'58"E	2634.82'
L8	N00°12'41"E	2641.33'
L9	N00°20'08"W	2641.25'
L10	S89°34'26"W	2644.37'
L11	S89°33'26"W	2643.73'
L12	N00°09'14"W	2642.01'
L13	N00°09'17"W	2623.31'
L14	S89°46'46"W	2650.96'
L15	S21°25'15"E	1254.61'
L16	N00°09'14"W	50.00'
L17	N00°05'45"W	2541.59'
L18	N00°05'45"W	2633.35'
L19	N00°05'45"W	2649.75'
L20	N00°05'45"W	2536.62'
L21	N00°05'58"E	80.00'
L22	N00°08'10"W	2641.21'



Detail "B"
No Scale



Detail "A"
No Scale

= SURFACE HOLE LOCATION
= KICK OFF POINT/TAKE POINTS
= LEASE CROSSING
= BOTTOM HOLE LOCATION
= SECTION CORNER LOCATED
= SECTION CORNER RE-ESTABLISHED (Not Set on Ground.)
= HORIZONTAL SPACING UNIT
N.O.W. = NORTH OF WELL
E.O.W. = EAST OF WELL

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent federal oil & gas leases.

HSU COORDINATES				
	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
POINT	NORTHING	EASTING	NORTHING	EASTING
A	451278.32'	695655.15'	451337.33'	736839.10'
B	451295.39'	696975.78'	451354.39'	738159.73'
C	446016.29'	697003.85'	446075.17'	738188.02'
D	440735.31'	697038.83'	440794.06'	738223.21'
E	440719.56'	695717.30'	440778.31'	736901.68'
F	443360.58'	695699.53'	443419.40'	736883.81'
G	445992.10'	695681.81'	446050.98'	736865.98'
H	448642.45'	695665.34'	448701.40'	736849.40'

NAD 83 (SURFACE HOLE LOCATION)	NAD 83 (KICK OFF POINT)	NAD 83 (FIRST TAKE POINT)	NAD 83 (LEASE CROSSING 1)
LATITUDE = 32°12'48.77" (32.213548°)	LATITUDE = 32°12'37.21" (32.210336°)	LATITUDE = 32°12'37.70" (32.210473°)	LATITUDE = 32°13'02.85" (32.217458°)
LONGITUDE = -103°42'06.89" (-103.701915°)	LONGITUDE = -103°42'01.58" (-103.700440°)	LONGITUDE = -103°42'01.58" (-103.700440°)	LONGITUDE = -103°42'01.58" (-103.700440°)
NAD 27 (SURFACE HOLE LOCATION)	**NAD 27 (KICK OFF POINT)**	**NAD 27 (FIRST TAKE POINT)**	**NAD 27 (LEASE CROSSING 1)**
LATITUDE = 32°12'48.33" (32.213424°)	LATITUDE = 32°12'36.76" (32.210212°)	LATITUDE = 32°12'37.26" (32.210349°)	LATITUDE = 32°13'02.40" (32.217334°)
LONGITUDE = -103°42'05.16" (-103.701434°)	LONGITUDE = -103°41'59.85" (-103.699959°)	LONGITUDE = -103°41'59.85" (-103.699959°)	LONGITUDE = -103°41'59.85" (-103.699959°)
STATE PLANE NAD 83 (N.M. EAST)	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**
N: 441996.23' E: 736616.44'	N: 440830.43' E: 737079.45'	N: 440880.42' E: 737079.11'	N: 443421.50' E: 737064.22'
STATE PLANE NAD 27 (N.M. EAST)	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**
N: 441937.44' E: 695432.11'	N: 440771.67' E: 695895.07'	N: 440821.66' E: 695894.73'	N: 443362.68' E: 695879.94'

NAD 83 (LEASE CROSSING 2)	NAD 83 (LEASE CROSSING 3)	NAD 83 (LAST TAKE POINT)	NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°13'28.90" (32.224695°)	LATITUDE = 32°13'55.12" (32.231977°)	LATITUDE = 32°14'20.22" (32.238949°)	LATITUDE = 32°14'21.01" (32.239169°)
LONGITUDE = -103°42'01.58" (-103.700440°)	LONGITUDE = -103°42'01.58" (-103.700439°)	LONGITUDE = -103°42'01.58" (-103.700439°)	LONGITUDE = -103°42'01.58" (-103.700438°)
NAD 27 (LEASE CROSSING 2)	**NAD 27 (LEASE CROSSING 3)**	**NAD 27 (LAST TAKE POINT)**	**NAD 27 (BOTTOM HOLE LOCATION)**
LATITUDE = 32°13'28.46" (32.224572°)	LATITUDE = 32°13'54.67" (32.231854°)	LATITUDE = 32°14'19.77" (32.238825°)	LATITUDE = 32°14'20.56" (32.239045°)
LONGITUDE = -103°41'59.85" (-103.699958°)	LONGITUDE = -103°41'59.85" (-103.699958°)	LONGITUDE = -103°41'59.84" (-103.699957°)	LONGITUDE = -103°41'59.84" (-103.699956°)
STATE PLANE NAD 83 (N.M. EAST)	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**
N: 446054.33' E: 737048.79'	N: 448703.54' E: 737033.26'	N: 451239.65' E: 737018.40'	N: 451319.64' E: 737018.20'
STATE PLANE NAD 27 (N.M. EAST)	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**
N: 445995.45' E: 695864.62'	N: 448644.60' E: 695849.20'	N: 451180.65' E: 695834.44'	N: 451260.64' E: 695834.25'

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☑ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-55295	96229	MESA VERDE; BONESPRING

Property Code	Property Name	Well Number
320828	MESA VERDE BS UNIT	140H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3565.4'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	17	24S	32E		1221 SOUTH	1135 WEST	32.213548°	-103.701624°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	8	24S	32E		20 NORTH	2220 WEST	32.239183°	-103.698110°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	INFILL	~~30-025-44194~~	N	~~N/A~~

Order Numbers. N/A Well setbacks are under Common Ownership: ☐Yes ☑No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	17	24S	32E		50 SOUTH	2220 WEST	32.210347°	-103.698112°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	17	24S	32E		100 SOUTH	2220 WEST	32.210485°	-103.698113°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	8	24S	32E		100 NORTH	2220 WEST	32.238963°	-103.698111°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
~~N/A~~	☑ Horizontal ☐ Vertical	3565.4'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sara Guthrie — 5/1/2025
Signature — Date

Sara Guthrie
Printed Name

sara_guthrie@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 04-03-25

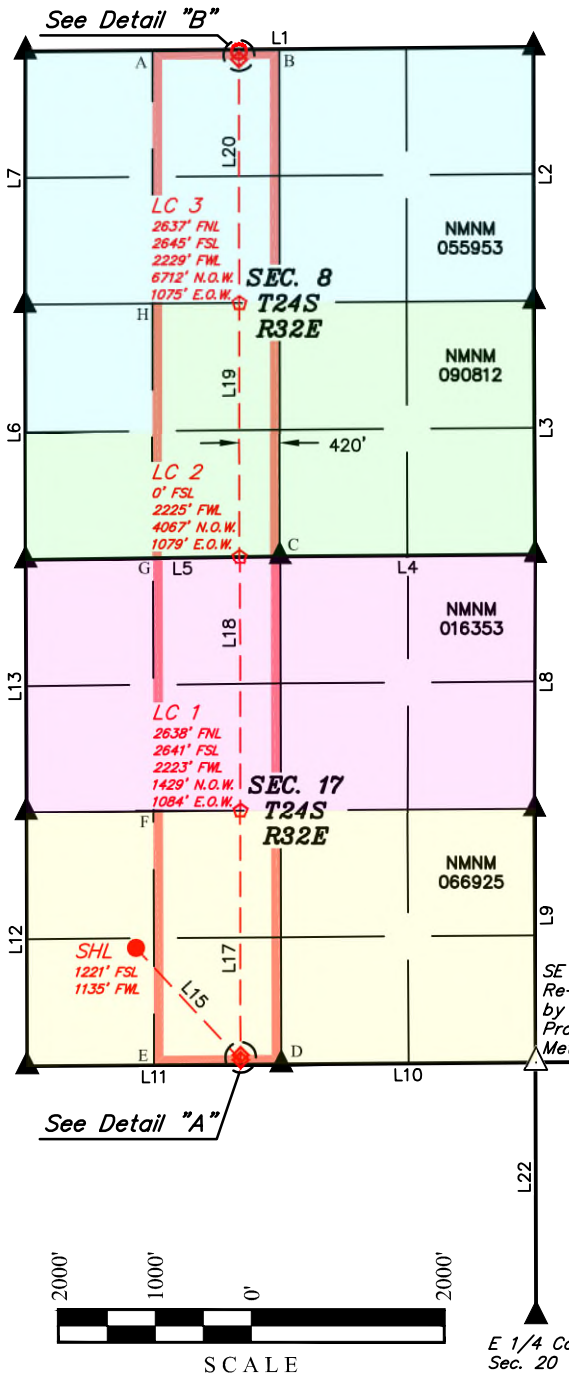
Signature and Seal of Professional Surveyor

23782 — April 3, 2025
Certificate Number — Date of Survey

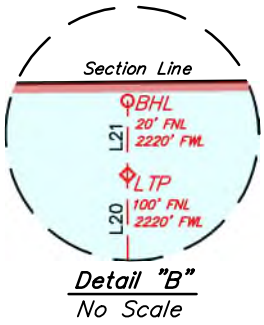
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2

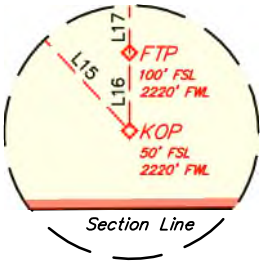
Property Name	Well Number	Drawn By	Revised By
MESA VERDE BS UNIT	140H	N.W.J. 04-03-25	



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°29'59"W	5283.93'
L2	N00°04'48"W	2641.34'
L3	N00°15'58"W	2642.02'
L4	S89°34'05"W	2651.72'
L5	S89°11'30"W	2645.01'
L6	N00°10'10"W	2659.70'
L7	N00°05'58"E	2634.82'
L8	N00°12'41"E	2641.33'
L9	N00°20'08"W	2641.25'
L10	S89°34'26"W	2644.37'
L11	S89°33'26"W	2643.73'
L12	N00°09'14"W	2642.01'
L13	N00°09'17"W	2623.31'
L14	S89°46'46"W	2650.96'
L15	S43°06'24"E	1592.42'
L16	N00°09'14"W	50.00'
L17	N00°05'44"W	2541.39'
L18	N00°05'44"W	2638.15'
L19	N00°05'44"W	2644.98'
L20	N00°05'44"W	2537.52'
L21	N00°05'58"E	80.00'
L22	N00°08'10"W	2641.21'



Detail "B"
No Scale



Detail "A"
No Scale

= SURFACE HOLE LOCATION
= KICK OFF POINT/TAKE POINTS
= LEASE CROSSING
= BOTTOM HOLE LOCATION
= SECTION CORNER LOCATED
= SECTION CORNER RE-ESTABLISHED (Not Set on Ground.)
= HORIZONTAL SPACING UNIT
N.O.W. = NORTH OF WELL
E.O.W. = EAST OF WELL

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent federal oil & gas leases.

HSU COORDINATES				
	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
POINT	NORTHING	EASTING	NORTHING	EASTING
A	451278.32'	695655.15'	451337.33'	736839.10'
B	451295.39'	696975.78'	451354.39'	738159.73'
C	446016.29'	697003.85'	446075.17'	738188.02'
D	440735.31'	697038.83'	440794.06'	738223.21'
E	440719.56'	695717.30'	440778.31'	736901.68'
F	443360.58'	695699.53'	443419.40'	736883.81'
G	445992.10'	695681.81'	446050.98'	736865.98'
H	448642.45'	695665.34'	448701.40'	736849.40'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°12'48.77" (32.213548°)
LONGITUDE = -103°42'05.85" (-103.701624°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°12'48.33" (32.213424°)
LONGITUDE = -103°42'04.11" (-103.701143°)
STATE PLANE NAD 83 (N.M. EAST)
N: 441996.83' E: 736706.43'
STATE PLANE NAD 27 (N.M. EAST)
N: 441938.04' E: 695522.10'

NAD 83 (KICK OFF POINT)
LATITUDE = 32°12'37.25" (32.210347°)
LONGITUDE = -103°41'53.20" (-103.698112°)
NAD 27 (KICK OFF POINT)
LATITUDE = 32°12'36.81" (32.210224°)
LONGITUDE = -103°41'51.47" (-103.697632°)
STATE PLANE NAD 83 (N.M. EAST)
N: 440839.00' E: 737799.28'
STATE PLANE NAD 27 (N.M. EAST)
N: 440780.25' E: 696614.90'

NAD 83 (FIRST TAKE POINT)
LATITUDE = 32°12'37.75" (32.210485°)
LONGITUDE = -103°41'53.21" (-103.698113°)
NAD 27 (FIRST TAKE POINT)
LATITUDE = 32°12'37.30" (32.210361°)
LONGITUDE = -103°41'51.48" (-103.697632°)
STATE PLANE NAD 83 (N.M. EAST)
N: 440888.99' E: 737798.93'
STATE PLANE NAD 27 (N.M. EAST)
N: 440830.24' E: 696614.55'

NAD 83 (LEASE CROSSING 1)
LATITUDE = 32°13'02.89" (32.217469°)
LONGITUDE = -103°41'53.20" (-103.698112°)
NAD 27 (LEASE CROSSING 1)
LATITUDE = 32°13'02.44" (32.217346°)
LONGITUDE = -103°41'51.47" (-103.697631°)
STATE PLANE NAD 83 (N.M. EAST)
N: 443429.87' E: 737784.05'
STATE PLANE NAD 27 (N.M. EAST)
N: 443371.06' E: 696599.78'

NAD 83 (LEASE CROSSING 2)
LATITUDE = 32°13'28.99" (32.224720°)
LONGITUDE = -103°41'53.20" (-103.698112°)
NAD 27 (LEASE CROSSING 2)
LATITUDE = 32°13'28.55" (32.224596°)
LONGITUDE = -103°41'51.47" (-103.697630°)
STATE PLANE NAD 83 (N.M. EAST)
N: 446067.50' E: 737768.60'
STATE PLANE NAD 27 (N.M. EAST)
N: 446008.62' E: 696584.43'

NAD 83 (LEASE CROSSING 3)
LATITUDE = 32°13'55.16" (32.231989°)
LONGITUDE = -103°41'53.20" (-103.698111°)
NAD 27 (LEASE CROSSING 3)
LATITUDE = 32°13'54.72" (32.231865°)
LONGITUDE = -103°41'51.47" (-103.697630°)
STATE PLANE NAD 83 (N.M. EAST)
N: 448711.95' E: 737753.11'
STATE PLANE NAD 27 (N.M. EAST)
N: 448653.00' E: 696569.05'

NAD 83 (LAST TAKE POINT)
LATITUDE = 32°14'20.27" (32.238963°)
LONGITUDE = -103°41'53.20" (-103.698111°)
NAD 27 (LAST TAKE POINT)
LATITUDE = 32°14'19.82" (32.238839°)
LONGITUDE = -103°41'51.46" (-103.697629°)
STATE PLANE NAD 83 (N.M. EAST)
N: 451248.96' E: 737738.24'
STATE PLANE NAD 27 (N.M. EAST)
N: 451189.95' E: 696554.29'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°14'21.06" (32.239183°)
LONGITUDE = -103°41'53.20" (-103.698110°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°14'20.61" (32.239059°)
LONGITUDE = -103°41'51.46" (-103.697628°)
STATE PLANE NAD 83 (N.M. EAST)
N: 451328.95' E: 737738.05'
STATE PLANE NAD 27 (N.M. EAST)
N: 451269.94' E: 696554.10'

Sheet 2 of 2

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☑ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-54556	96229	MESA VERDE; BONESPRING

Property Code	Property Name	Well Number
320828	MESA VERDE BS UNIT	255H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3566.4'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	17	24S	32E		1222 SOUTH	1015 WEST	32.213547°	-103.702012°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	8	24S	32E		20 NORTH	865 WEST	32.239156°	-103.702492°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	INFILL	~~30-025-54305~~	N	U

Order Numbers. N/A Well setbacks are under Common Ownership: ☐Yes ☑No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	17	24S	32E		50 SOUTH	865 WEST	32.210325°	-103.702493°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	17	24S	32E		100 SOUTH	865 WEST	32.210462°	-103.702493°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	8	24S	32E		100 NORTH	865 WEST	32.238936°	-103.702492°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
300386	☑ Horizontal ☐ Vertical	3566.4'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sara Guthrie 4/30/2025
Signature Date

Sara Guthrie
Printed Name

sara_guthrie@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 04-03-25

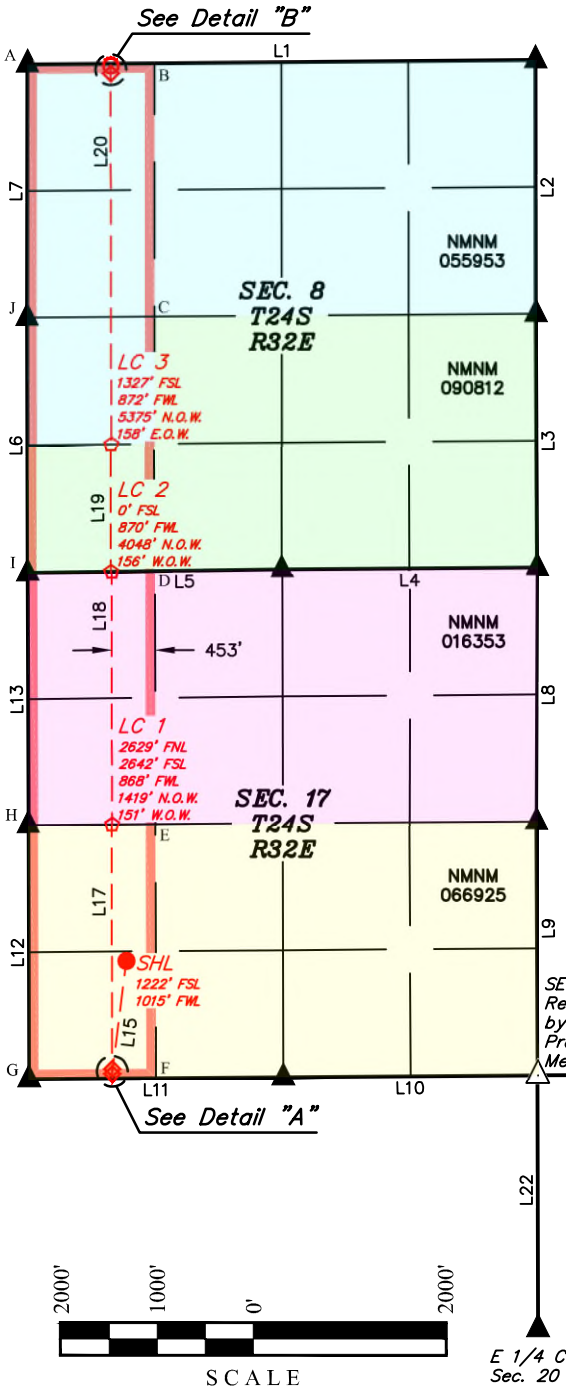
Signature and Seal of Professional Surveyor

23782 April 3, 2025
Certificate Number Date of Survey

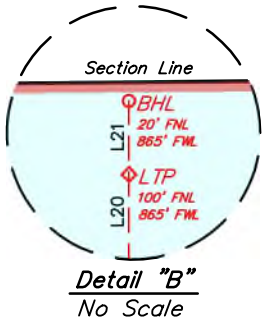
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2

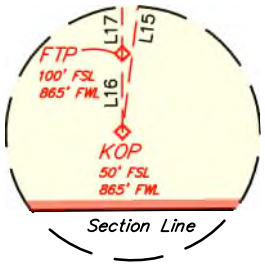
Property Name	Well Number	Drawn By	Revised By
MESA VERDE BS UNIT	255H	N.W.J. 04-03-25	



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°29'59"W	5283.93'
L2	N00°04'48"W	2641.34'
L3	N00°15'58"W	2642.02'
L4	S89°34'05"W	2651.72'
L5	S89°11'30"W	2645.01'
L6	N00°10'10"W	2659.70'
L7	N00°05'58"E	2634.82'
L8	N00°12'41"E	2641.33'
L9	N00°20'08"W	2641.25'
L10	S89°34'26"W	2644.37'
L11	S89°33'26"W	2643.73'
L12	N00°09'14"W	2642.01'
L13	N00°09'17"W	2623.31'
L14	S89°46'46"W	2650.96'
L15	S07°08'03"W	1181.93'
L16	N00°09'14"W	50.00'
L17	N00°05'45"W	2541.77'
L18	N00°05'45"W	2629.12'
L19	N00°05'45"W	1326.98'
L20	N00°05'45"W	3862.80'
L21	N00°05'58"E	80.00'
L22	N00°08'10"W	2641.21'



Detail "B"
No Scale



Detail "A"
No Scale

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent federal oil & gas leases.

= SURFACE HOLE LOCATION
= KICK OFF POINT/TAKE POINTS
= LEASE CROSSING
= BOTTOM HOLE LOCATION
= SECTION CORNER LOCATED
= SECTION CORNER RE-ESTABLISHED (Not Set on Ground.)
= HORIZONTAL SPACING UNIT
N.O.W. = NORTH OF WELL
W.O.W. = WEST OF WELL

HSU COORDINATES				
	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
POINT	NORTHING	EASTING	NORTHING	EASTING
A	451261.25'	694334.52'	451320.26'	735518.47'
B	451278.32'	695655.15'	451337.33'	736839.10'
C	448642.45'	695665.34'	448701.40'	736849.40'
D	445992.10'	695681.81'	446050.98'	736865.98'
E	443360.58'	695699.53'	443419.40'	736883.81'
F	440719.56'	695717.30'	440778.31'	736901.68'
G	440703.81'	694395.78'	440762.56'	735580.15'
H	443345.21'	694377.73'	443404.03'	735562.00'
I	445967.91'	694359.77'	446026.79'	735543.94'
J	448626.99'	694340.87'	448685.93'	735524.93'

NAD 83 (SURFACE HOLE LOCATION)	NAD 83 (KICK OFF POINT)	NAD 83 (FIRST TAKE POINT)	NAD 83 (LEASE CROSSING 1)
LATITUDE = 32°12'48.77" (32.213547°)	LATITUDE = 32°12'37.17" (32.210325°)	LATITUDE = 32°12'37.66" (32.210462°)	LATITUDE = 32°13'02.81" (32.217448°)
LONGITUDE = -103°42'07.24" (-103.702012°)	LONGITUDE = -103°42'08.97" (-103.702493°)	LONGITUDE = -103°42'08.97" (-103.702493°)	LONGITUDE = -103°42'08.97" (-103.702493°)
NAD 27 (SURFACE HOLE LOCATION)	**NAD 27 (KICK OFF POINT)**	**NAD 27 (FIRST TAKE POINT)**	**NAD 27 (LEASE CROSSING 1)**
LATITUDE = 32°12'48.33" (32.213424°)	LATITUDE = 32°12'36.72" (32.210201°)	LATITUDE = 32°12'37.22" (32.210339°)	LATITUDE = 32°13'02.37" (32.217324°)
LONGITUDE = -103°42'05.51" (-103.701531°)	LONGITUDE = -103°42'07.24" (-103.702012°)	LONGITUDE = -103°42'07.24" (-103.702012°)	LONGITUDE = -103°42'07.24" (-103.702012°)
STATE PLANE NAD 83 (N.M. EAST)	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**
N: 441996.03' E: 736586.45'	N: 440822.86' E: 736444.60'	N: 440872.85' E: 736444.26'	N: 443414.12' E: 736429.36'
STATE PLANE NAD 27 (N.M. EAST)	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**
N: 441937.25' E: 695402.12'	N: 440764.10' E: 695260.22'	N: 440814.09' E: 695259.88'	N: 443355.30' E: 695245.09'

NAD 83 (LEASE CROSSING 2)	NAD 83 (LEASE CROSSING 3)	NAD 83 (LAST TAKE POINT)	NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°13'28.82" (32.224674°)	LATITUDE = 32°13'41.95" (32.228320°)	LATITUDE = 32°14'20.17" (32.238936°)	LATITUDE = 32°14'20.96" (32.239156°)
LONGITUDE = -103°42'08.97" (-103.702493°)	LONGITUDE = -103°42'08.97" (-103.702493°)	LONGITUDE = -103°42'08.97" (-103.702492°)	LONGITUDE = -103°42'08.97" (-103.702492°)
NAD 27 (LEASE CROSSING 2)	**NAD 27 (LEASE CROSSING 3)**	**NAD 27 (LAST TAKE POINT)**	**NAD 27 (BOTTOM HOLE LOCATION)**
LATITUDE = 32°13'28.38" (32.224550°)	LATITUDE = 32°13'41.51" (32.228197°)	LATITUDE = 32°14'19.73" (32.238813°)	LATITUDE = 32°14'20.52" (32.239033°)
LONGITUDE = -103°42'07.24" (-103.702011°)	LONGITUDE = -103°42'07.24" (-103.702011°)	LONGITUDE = -103°42'07.24" (-103.702010°)	LONGITUDE = -103°42'07.23" (-103.702009°)
STATE PLANE NAD 83 (N.M. EAST)	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**
N: 446042.71' E: 736413.95'	N: 447369.42' E: 736406.18'	N: 451231.45' E: 736383.53'	N: 451311.44' E: 736383.33'
STATE PLANE NAD 27 (N.M. EAST)	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**
N: 445983.83' E: 695229.79'	N: 447310.51' E: 695222.06'	N: 451172.45' E: 695199.58'	N: 451252.43' E: 695199.38'

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☑ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-025-54885	96229	MESA VERDE; BONESPRING

Property Code	Property Name	Well Number
320828	MESA VERDE BS UNIT	256H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3565.9'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	17	24S	32E		1221 SOUTH	1105 WEST	32.213548°	-103.701721°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	8	24S	32E		20 NORTH	1950 WEST	32.239177°	-103.698983°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	INFILL	~~30-025-44194~~	NO	~~N/A~~

Order Numbers. N/A Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	17	24S	32E		50 SOUTH	1950 WEST	32.210343°	-103.698985°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	17	24S	32E		100 SOUTH	1950 WEST	32.210480°	-103.698985°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	8	24S	32E		100 NORTH	1950 WEST	32.238957°	-103.698984°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
N/A	☑ Horizontal ☐ Vertical	3565.9'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sara Guthrie 5/1/2025

Signature Date

Sara Guthrie

Printed Name

sara_guthrie@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 04-03-25

Signature and Seal of Professional Surveyor

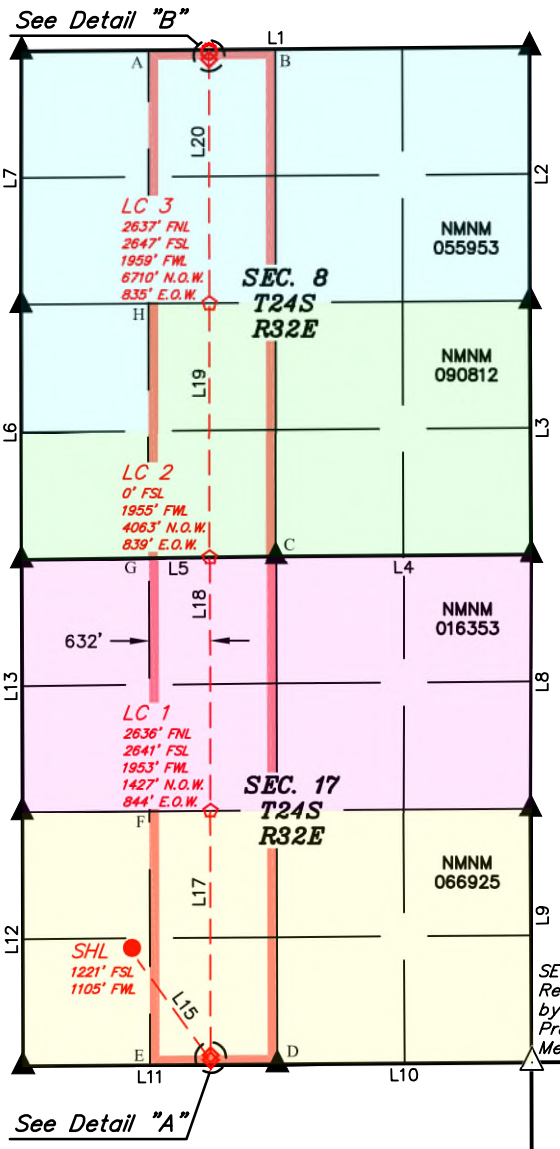
23782 April 3, 2025

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2

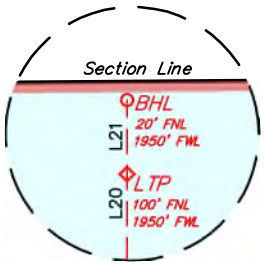
Property Name	Well Number	Drawn By	Revised By
MESA VERDE BS UNIT	256H	N.W.J. 04-03-25	



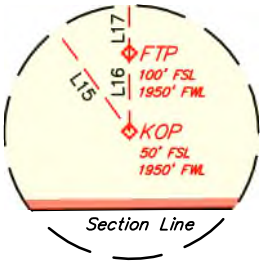
= SURFACE HOLE LOCATION
= KICK OFF POINT/TAKE POINTS
= LEASE CROSSING
= BOTTOM HOLE LOCATION
= SECTION CORNER LOCATED
= SECTION CORNER RE-ESTABLISHED (Not Set on Ground.)
= HORIZONTAL SPACING UNIT
N.O.W. = NORTH OF WELL
E.O.W. = EAST OF WELL

LINE TABLE

LINE	DIRECTION	LENGTH
L1	S89°29'59"W	5283.93'
L2	N00°04'48"W	2641.34'
L3	N00°15'58"W	2642.02'
L4	S89°34'05"W	2651.72'
L5	S89°11'30"W	2645.01'
L6	N00°10'10"W	2659.70'
L7	N00°05'58"E	2634.82'
L8	N00°12'41"E	2641.33'
L9	N00°20'08"W	2641.25'
L10	S89°34'26"W	2644.37'
L11	S89°33'26"W	2643.73'
L12	N00°09'14"W	2642.01'
L13	N00°09'17"W	2623.31'
L14	S89°46'46"W	2650.96'
L15	S36°03'58"E	1440.75'
L16	N00°09'14"W	50.00'
L17	N00°05'45"W	2541.46'
L18	N00°05'45"W	2636.35'
L19	N00°05'45"W	2646.77'
L20	N00°05'45"W	2537.18'
L21	N00°05'58"E	80.00'
L22	N00°08'10"W	2641.21'



Detail "B"
No Scale



Detail "A"
No Scale

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent federal oil & gas leases.

HSU COORDINATES				
	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
POINT	NORTHING	EASTING	NORTHING	EASTING
A	451278.32'	695655.15'	451337.33'	736839.10'
B	451295.39'	696975.78'	451354.39'	738159.73'
C	446016.29'	697003.85'	446075.17'	738188.02'
D	440735.31'	697038.83'	440794.06'	738223.21'
E	440719.56'	695717.30'	440778.31'	736901.68'
F	443360.58'	695699.53'	443419.40'	736883.81'
G	445992.10'	695681.81'	446050.98'	736865.98'
H	448642.45'	695665.34'	448701.40'	736849.40'

NAD 83 (SURFACE HOLE LOCATION)	NAD 83 (KICK OFF POINT)	NAD 83 (FIRST TAKE POINT)	NAD 83 (LEASE CROSSING 1)
LATITUDE = 32°12'48.77" (32.213548°)	LATITUDE = 32°12'37.23" (32.210343°)	LATITUDE = 32°12'37.73" (32.210480°)	LATITUDE = 32°13'02.87" (32.217465°)
LONGITUDE = -103°42'06.19" (-103.701721°)	LONGITUDE = -103°41'56.35" (-103.698985°)	LONGITUDE = -103°41'56.35" (-103.698985°)	LONGITUDE = -103°41'56.35" (-103.698985°)
NAD 27 (SURFACE HOLE LOCATION)	**NAD 27 (KICK OFF POINT)**	**NAD 27 (FIRST TAKE POINT)**	**NAD 27 (LEASE CROSSING 1)**
LATITUDE = 32°12'48.33" (32.213424°)	LATITUDE = 32°12'36.79" (32.210219°)	LATITUDE = 32°12'37.28" (32.210357°)	LATITUDE = 32°13'02.43" (32.217341°)
LONGITUDE = -103°42'04.46" (-103.701240°)	LONGITUDE = -103°41'54.62" (-103.698505°)	LONGITUDE = -103°41'54.62" (-103.698505°)	LONGITUDE = -103°41'54.61" (-103.698504°)
STATE PLANE NAD 83 (N.M. EAST)	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**
N: 441996.63' E: 736676.43'	N: 440835.79' E: 737529.34'	N: 440885.78' E: 737529.00'	N: 443426.73' E: 737514.11'
STATE PLANE NAD 27 (N.M. EAST)	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**
N: 441937.84' E: 695492.10'	N: 440777.03' E: 696344.96'	N: 440827.02' E: 696344.62'	N: 443367.92' E: 696329.84'

NAD 83 (LEASE CROSSING 2)	NAD 83 (LEASE CROSSING 3)	NAD 83 (LAST TAKE POINT)	NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°13'28.96" (32.224711°)	LATITUDE = 32°13'55.14" (32.231985°)	LATITUDE = 32°14'20.25" (32.238957°)	LATITUDE = 32°14'21.04" (32.239177°)
LONGITUDE = -103°41'56.34" (-103.698985°)	LONGITUDE = -103°41'56.34" (-103.698984°)	LONGITUDE = -103°41'56.34" (-103.698984°)	LONGITUDE = -103°41'56.34" (-103.698983°)
NAD 27 (LEASE CROSSING 2)	**NAD 27 (LEASE CROSSING 3)**	**NAD 27 (LAST TAKE POINT)**	**NAD 27 (BOTTOM HOLE LOCATION)**
LATITUDE = 32°13'28.51" (32.224587°)	LATITUDE = 32°13'54.70" (32.231861°)	LATITUDE = 32°14'19.80" (32.238834°)	LATITUDE = 32°14'20.59" (32.239054°)
LONGITUDE = -103°41'54.61" (-103.698503°)	LONGITUDE = -103°41'54.61" (-103.698503°)	LONGITUDE = -103°41'54.61" (-103.698502°)	LONGITUDE = -103°41'54.60" (-103.698501°)
STATE PLANE NAD 83 (N.M. EAST)	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**
N: 446062.56' E: 737498.67'	N: 448708.80' E: 737483.17'	N: 451245.47' E: 737468.30'	N: 451325.46' E: 737468.10'
STATE PLANE NAD 27 (N.M. EAST)	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**
N: 446003.68' E: 696314.50'	N: 448649.85' E: 696299.11'	N: 451186.46' E: 696284.35'	N: 451266.45' E: 696284.15'

MAILED 03/06/2026

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	AR MIDLAND LP	2100 ROSS AVE STE 1870 LB 9	DALLAS	TX	75201	_9414811898765436248969
	ARROTT FAMILY MINERALS LLC	PO BOX 6022	CUSTER	SD	57730	_9414811898765436248921
	ASHER LAND AND MINERALS LLC	4071 BUENA VISTA STEET	DALLAS	TX	75204	_9414811898765436248907
	BRYAN BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765436248945
ATTN REGULATORY DEPT	BURLINGTON RESOURCES	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765436248976
	CA AND BETTY M DEAN FAMILY LP	PO BOX 51788	MIDLAND	TX	79710	_9414811898765436248617
CATHLEEN ANN ADAMS TTEE	CATHLEEN ANN ADAMS REV TR	PO BOX 45807	RIO RANCHO	NM	87174	_9414811898765436248655
SAMUEL WADE PERRY TRUSTEE	CHARLES W AND MARGARET A PERRY TRT	PO BOX 371	MIDLAND	TX	79702	_9414811898765436248624
	CHARMAR LLC	4815 VISTA DEL OSO COURT NE	ALBUQUERQUE	NM	87109	_9414811898765436248693
	CLH MINERALS LLC	PO BOX 3759	MANHATTAN BEACH	CA	90266	_9414811898765436248648
	ELK RANGE ROYALTIES II LP	2110 FARRINGTON ST	DALLAS	TX	75207	_9414811898765436248686
MLE LLC	ERIC P ENFIELD	P O BOX 1683	SANTA FE	NM	87504	_9414811898765436248631
	FIRST ROSWELL COMPANY LTD	P O BOX 1797	ROSWELL	NM	88202	_9414811898765436248112
NM BANK AND TRUST TTEE	GPGM LLC	320 GOLD AVE SW STE 200	ALBUQUERQUE	NM	87102	_9414811898765436248167
	HK OIL AND GAS LLC	PO BOX 95285	SOUTH JORDAN	UT	84095	_9414811898765436248129
	HOG BG LLC	PO BOX 526412	SALT LAKE CITY	UT	84152	_9414811898765436248198
	INTERNATIONAL PET AND EXPL ROY CORP	4834 S HIGHLAND DR STE 200	SALT LAKE CITY	UT	84117	_9414811898765436248136
LISA M ENFIELD TRUSTEE	LISA M ENFIELD TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765436248174
	MA MINERALS LLC	PO BOX 3759	MANHATTAN BEACH	CA	90266	_9414811898765436248310
	MARY S LEADINGHAM LUCAS	9159 N CEREMONY PLACE	TUCSON	AZ	85743	_9414811898765436248358
	MAX EXPLORATION LLC	PO BOX 9287	SALT LAKE CITY	UT	84109	_9414811898765436248365
	MERPEL LLC	PO BOX 100367	FORT WORTH	TX	76185	_9414811898765436248327
	MILESTONE OIL LLC	PO BOX 52650	TULSA	OK	74137	_9414811898765436248303
MSH FAMILY REAL ESTATE	PARTNERSHIP II LLC	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765436248396
NICK C LUCAS TRUSTEE	NICK C LUCAS REVOCABLE TRUST	P O BOX 1213	WINTHROP	WA	98862	_9414811898765436248341

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_9414811898765436248389
	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765436248372
	PHILIP L WHITE	PO BOX 25968	ALBUQUERQUE	NM	87125	_9414811898765436248013
	PONY OIL OPERATING LLC	3100 MONTICELLO AVE STE 500	DALLAS	TX	75205	_9414811898765436248051
	RICHARD C DEASON	1301 N HAVENHURST DR 217	WEST HOLLYWOOD	CA	90046	_9414811898765436248068
	ROBERT N ENFIELD REV TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765436248020
	RUBIE CROSBY BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765436248006
	SAP LLC	4901 WHITNEY LANE	ROSWELL	NM	88203	_9414811898765436248099
	SMP SIDECAR TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765436248044
	SMP TITAN FLEX LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765436248082
	SMP TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765436248075
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_9414811898765436248457
	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765436248426
	THOMAS D DEASON	1428 HIGH MESA RD	ALTO	NM	88312	_9414811898765436248495
	THOMAS E JENNINGS	P O BOX 1797	ROSWELL	NM	88202	_9414811898765436248488
	TIMOTHY Z JENNINGS	PO BOX 1797	ROSWELL	NM	88202	_9414811898765436248471
	TUMBLEWEED PERMIAN LLC	3724 HULEN STREET	FORT WORTH	TX	76107	_9414811898765436248556
	WEST BEND ENERGY PARTNERS II IV LLC	1320 S UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765436248563
	WEST BEND ENERGY PARTNERS LLC	1320 S UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765436248501
	XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING	TX	77389	_9414811898765436248587

OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

March 6, 2026

Re: Application for Pool and Lease Commingle Permit for Wells at the Mesa Verde Unit Battery in Eddy and Lea County, New Mexico.

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order PLC 799A for production at the Mesa Verde Unit Battery. A copy of the application submitted to the Division is attached. This request is for existing and future wells in the pools and leases / Participating Areas within the Mesa Verde Unit listed in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 19, 2026
and ending with the issue dated
February 19, 2026.

Publisher

Sworn and subscribed to before me this
19th day of February 2026.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGALS

LEGAL NOTICE
February 19, 2026

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 799A for production at the Mesa Verde Unit Battery. The facility is located in Lea County in Section 18 T24S R32E. Wells going to this battery are located in Sections 7, 8, 9, 16, 17 and 18 in T24S R32E Lea County and Section 13 in T24S R31E Eddy County. Production is from the Mesa Verde; Bone Spring and Mesa Verde; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#00308477

67117897 00308477

MELISSA GILLILAND
OXY PETROLEUM
1600 GEHRIG DR.
MIDLAND, TX 79706

Affidavit of Publication

No. 86990

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, sayes that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same day as follows:

First Publication	March 5, 2026
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	
Eighth Publication	

Subscribed ans sworn before me this

5th day of March 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076333
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

Notice of Application for Surface Commingling
OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 799A for production at the Mesa Verde Unit Battery. The facility is located in Lea County in Section 18 T24S R32E. Wells going to this battery are located in Sections 7, 8, 9, 16, 17 and 18 in T24S R32E Lea County and Section 13 in T24S R31E Eddy County. Production is from the Mesa Verde; Bone Spring and Mesa Verde; Wolfcamp pools.
Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the divisions Santa Fe office within 20 days after publication, or the NMOCD may approve the application.
For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106
86990-Published in Carlsbad Current Argus March 5, 2026.

OXY USA INC
5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Phone 713.215.7000

OIL CONSERVATION DIVISION
NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

This letter certifies that Oxy will maintain an allocation process whereby production attributed to each well is calculated accurately, with an error margin not to exceed five percent.

Respectfully,

Beth Schenkel
REGULATORY DIRECTOR
ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)
OXY USA INC
Beth_Schenkel@oxy.com
713.497.2055

Economic Justification Worksheet
Mesa Verde Battery

WELLS	BOPD	OIL GRAVITY @ 60	$/BBL	MCFD	DRY BTU	$/ MMBTU
*MESA VERDE BS UNIT #139H	891	47.3		4538	1221	
*MESA VERDE BS UNIT #140H	891	47.3		4538	1221	
*MESA VERDE BS UNIT #255H	891	47.3		4538	1221	
*MESA VERDE BS UNIT #256H	891	47.3		4538	1221	
MESA VERDE BS UNIT #01H	62	47.3		1311	1219	
MESA VERDE BS UNIT #02H	90	47.3		140	1234	
MESA VERDE BS UNIT #03H	46	47.3		826	1221	
MESA VERDE BS UNIT #04H	51	47.3		225	1217	
MESA VERDE BS UNIT #05H	53	47.3		360	1223	
MESA VERDE BS UNIT #06H	54	47.3		334	1217	
MESA VERDE BS UNIT #07H	62	47.3		421	1218	
MESA VERDE BS UNIT #08H	86	47.3		711	1219	
MESA VERDE BS UNIT #09H	58	47.3		928	1224	
MESA VERDE BS UNIT #10H	66	47.3		472	1224	
MESA VERDE BS UNIT #11H	121	47.3		567	1220	
MESA VERDE BS UNIT #12H	47	47.3		255	1221	
MESA VERDE BS UNIT #13H	84	47.3		289	1221	
MESA VERDE BS UNIT #14H	43	47.3		288	1222	
MESA VERDE BS UNIT #15H	48	47.3		267	1221	
MESA VERDE BS UNIT #16H	32	47.3		165	1235	
MESA VERDE BS UNIT #17H	57	47.3		217	1210	
MESA VERDE BS UNIT #18H	60	47.3		383	1220	
MESA VERDE BS UNIT #19H	47	47.3		174	1220	
MESA VERDE BS UNIT #20H	57	47.3		183	1213	
MESA VERDE BS UNIT #21H	68	47.3		195	1213	
MESA VERDE BS UNIT #22H	82	47.3		128	1223	
MESA VERDE BS UNIT #23H	46	47.3		134	1226	
MESA VERDE BS UNIT #24H	71	47.3		217	1212	
MESA VERDE BS UNIT #44H	93	47.3		1460	1221	
MESA VERDE BS UNIT #45H	97	47.3	**$65.00**	1676	1208	**$1.00**
MESA VERDE BS UNIT #46H	301	47.3		1494	1217	
MESA VERDE BS UNIT #73H	412	47.3		1808	1224	
MESA VERDE BS UNIT #74H	601	47.3		1338	1245	
*MESA VERDE BS UNIT #159H	891	47.3		4538	1221	
*MESA VERDE BS UNIT #160H	891	47.3		4538	1221	
*MESA VERDE BS UNIT #038H	891	47.3		4538	1221	
*MESA VERDE BS UNIT #069H	891	47.3		4538	1221	
*MESA VERDE BS UNIT #070H	891	47.3		4538	1221	
MESA VERDE WC UNIT #01H	42	47.3		189	1218	
MESA VERDE WC UNIT #02H	95	47.3		131	1206	
MESA VERDE WC UNIT #03H	95	47.3		257	1261	
MESA VERDE WC UNIT #04H	105	47.3		289	1209	
MESA VERDE WC UNIT #05H	129	47.3		517	1210	
MESA VERDE WC UNIT #06H	131	47.3		420	1225	
MESA VERDE WC UNIT #07H	117	47.3		487	1216	

MESA VERDE WC UNIT #08H	120	47.3	521	1236	
MESA VERDE WC UNIT #09H	125	47.3	605	1232	
MESA VERDE WC UNIT #10H	98	47.3	455	1198	
MESA VERDE WC UNIT #11H	119	47.3	537	1216	
MESA VERDE WC UNIT #12H	44	47.3	635	1248	
MESA VERDE WC UNIT #13H	77	47.3	489	1231	
MESA VERDE WC UNIT #14H	45	47.3	183	1231	
MESA VERDE WC UNIT #18H	65	47.3	242	1223	
MESA VERDE WC UNIT #19H	58	47.3	183	1223	
MESA VERDE WC UNIT #20H	63	47.3	252	1211	
MESA VERDE WC UNIT #39H	475	47.3	3969	1213	
MESA VERDE WC UNIT #40H	367	47.3	3138	1205	
MESA VERDE WC UNIT #54H	327	47.3	3201	1208	
MESA VERDE WC UNIT #55H	352	47.3	2865	1221	

Economic Combined Production

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	$/BBL	MCFD	WEIGHTED DRY BTU	$/ MMBTU
Mesa Verde Battery	14,063	47.3	$65.00	77,372	1220	$1.00

*Production estimates are average of first 6 month volumes.

Commingling Bonespring (47.3 avg API gravity) and Wolfcamp (47.3 avg API gravity) oil will not decrease the value of production.

Commingling Bonespring (1221 avg BTU) and Wolfcamp (1221 avg BTU) gas will not decrease the value of production.

AMENDMENT TO PLC 799A

WELL NAME	API NO.	LOCATION	POOL	POOL CODE	WELL TEST METHOD	WERE ALL OWNERS NOTIFIED OF FUTURE MPFM UTILIZATION OIL & GAS COMMINGLE
MESA VERDE BS UNIT #139H	30-025-54557	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE BS UNIT #140H	30-025-55295	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE BS UNIT #255H	30-025-54556	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE BS UNIT #256H	30-025-54885	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE BS UNIT #01H	30-025-44101	P-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #02H	30-025-44196	O-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #03H	30-025-44183	O-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #04H	30-025-44064	P-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #05H	30-025-44185	P-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #06H	30-025-44042	O-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #07H	30-025-44065	N-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #08H	30-025-44184	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #09H	30-025-44194	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #10H	30-025-44188	P-18-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #11H	30-025-44187	P-18-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #12H	30-025-44186	N-18-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #13H	30-025-44192	N-18-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #14H	30-025-44191	M-18-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #15H	30-025-44190	M-18-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #16H	30-015-44551	P-13-24S-31E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #17H	30-015-44550	P-13-24S-31E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #18H	30-015-44549	O-13-24S-31E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #19H	30-015-44548	N-13-24S-31E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #20H	30-015-44547	M-13-24S-31E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #21H	30-015-44546	M-13-24S-31E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #22H	30-025-44559	M-16-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #23H	30-025-44560	M-16-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #24H	30-025-44561	M-16-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #44H	30-025-48814	M-16-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #45H	30-025-48815	M-16-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #46H	30-025-48816	M-16-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #73H	30-025-48818	M-16-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #74H	30-025-48819	M-16-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #159H	30-025-54964	N-16-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE BS UNIT #160H	30-025-54966	N-16-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE BS UNIT #038H	30-025-54555	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE BS UNIT #069H	30-025-54885	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE BS UNIT #070H	30-025-55295	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE WC UNIT #01H	30-025-44195	P-17-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #02H	30-025-46110	M-16-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #03H	30-025-46111	M-16-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #04H	30-025-46112	M-16-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #05H	30-025-45862	N-17-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #06H	30-025-45863	N-17-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #07H	30-025-45920	N-17-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #08H	30-025-45921	N-17-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #09H	30-025-45871	P-18-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #10H	30-025-45872	P-18-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #11H	30-025-45873	O-18-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #12H	30-025-45874	M-18-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #13H	30-025-45875	M-18-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #14H	30-025-45864	M-18-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #18H	30-015-46110	M-13-24S-31E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #19H	30-015-46111	M-13-24S-31E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #20H	30-015-46112	M-13-24S-31E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES

MESA VERDE WC UNIT #39H	30-025-48824	N-16-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #40H	30-025-48825	N-16-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #54H	30-025-48817	M-16-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #55H	30-025-48863	M-16-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
MESA VERDE BS	139H	3002554557	NMNM66925	NMNM137096A	OXY USA
MESA VERDE BS	140H	3002555295	NMNM66925	NMNM137096A	OXY USA
MESA VERDE BS	255H	3002554556	NMNM66925	NMNM137096A	OXY USA
MESA VERDE BS	256H	3002554885	NMNM66925	NMNM137096A	OXY USA

Notice of Intent

Sundry ID: 2898372

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 03/02/2026

Time Sundry Submitted: 04:15

Date proposed operation will begin: 06/01/2026

Procedure Description: OXY requests approval to add additional wells to the Pool Lease Commingle permit for Mesa Verde Battery (AFMSS 2880621 original approval). The wells to be added are in the Bone Spring PA (NMNM105672556) included in the original permit. The allocation methodology described in the previously approved commingle permit will not change by adding new wells to the facility. Attached are the original approved surface commingle Sundry 2880621 and an updated map.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

0_MV_Commingle_SUNDRY_2026_03_20260302161528.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM **Signed on:** MAR 02, 2026 04:15 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

MESA VERDE OIL & GAS COMMINGLE
SLO NOTIFICATION CONFIRMATION

Tracking Number:

9414811898765436248457

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 7:49 am on March 16, 2026 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
March 16, 2026, 7:49 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

From: Musallam, Sandra C
To: Clelland, Sarah, EMNRD
Cc: Rikala, Ward, EMNRD; McClure, Dean, EMNRD; Leung, Steven A
Subject: [EXTERNAL] OXY Expedited Commingle Request 2026 03 05
Date: Thursday, March 5, 2026 3:17:19 PM
Attachments: Expedite Commingling Template - OXY 2026 03 05.xlsx
MV AFMSS Sundry Submittal 2026 03.pdf
Mesa Verde Well List 2026 03 OCD.xlsx

Hello Sarah,
Attached is OXY's expedited surface commingle request for the Mesa Verde Battery. New wells are being added, and future multiphase flowmeter utilization is being included.

- **Mesa Verde Oil and Gas Commingle**
  - Amendment to PLC 799A
  - Action ID 560383
  - Estimated utilization date of 06/01/26
  - Current and Future MPFM utilization is included; all owners in all wells at facility have been notified
  - Mesa Verde Battery has its own gas sales meter so is not part of a separate gas gathering system commingle permit
  - Economic justification and allocation accuracy certification letter are included in the submitted application

- **Supplemental Documents**
  - BLM AFMSS Sundry Submittal
  - Spreadsheet with well, API, pool, pool code, well test method, future utilization notice confirmation
  - SLO delivery confirmation will be submitted once received

Thank you - have a great weekend!!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

AMENDMENT TO PLC 799A

WELL NAME	API NO.	LOCATION	POOL	POOL CODE	WELL TEST METHOD	WERE ALL OWNERS NOTIFIED OF FUTURE MPFM UTILIZATION OIL & GAS COMMINGLE
MESA VERDE BS UNIT #139H	30-025-54557	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE BS UNIT #140H	30-025-55295	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE BS UNIT #255H	30-025-54556	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE BS UNIT #256H	30-025-54885	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE BS UNIT #01H	30-025-44101	P-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #02H	30-025-44196	O-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #03H	30-025-44183	O-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #04H	30-025-44064	P-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #05H	30-025-44185	P-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #06H	30-025-44042	O-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #07H	30-025-44065	N-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #08H	30-025-44184	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #09H	30-025-44194	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #10H	30-025-44188	P-18-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #11H	30-025-44187	P-18-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #12H	30-025-44186	N-18-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #13H	30-025-44192	N-18-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #14H	30-025-44191	M-18-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #15H	30-025-44190	M-18-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #16H	30-015-44551	P-13-24S-31E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #17H	30-015-44550	P-13-24S-31E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #18H	30-015-44549	O-13-24S-31E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #19H	30-015-44548	N-13-24S-31E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #20H	30-015-44547	M-13-24S-31E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #21H	30-015-44546	M-13-24S-31E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #22H	30-025-44559	M-16-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #23H	30-025-44560	M-16-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #24H	30-025-44561	M-16-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #44H	30-025-48814	M-16-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #45H	30-025-48815	M-16-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #46H	30-025-48816	M-16-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #73H	30-025-48818	M-16-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #74H	30-025-48819	M-16-24S-32E	MESA VERDE;BONE SPRING	96229	TEST VESSEL	YES
MESA VERDE BS UNIT #159H	30-025-54964	N-16-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE BS UNIT #160H	30-025-54966	N-16-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE BS UNIT #038H	30-025-54555	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE BS UNIT #069H	30-025-54885	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE BS UNIT #070H	30-025-55295	M-17-24S-32E	MESA VERDE;BONE SPRING	96229	MULTIPHASE FLOWMETER	YES
MESA VERDE WC UNIT #01H	30-025-44195	P-17-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #02H	30-025-46110	M-16-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #03H	30-025-46111	M-16-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #04H	30-025-46112	M-16-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #05H	30-025-45862	N-17-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #06H	30-025-45863	N-17-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #07H	30-025-45920	N-17-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #08H	30-025-45921	N-17-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #09H	30-025-45871	P-18-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #10H	30-025-45872	P-18-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #11H	30-025-45873	O-18-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #12H	30-025-45874	M-18-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #13H	30-025-45875	M-18-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #14H	30-025-45864	M-18-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #18H	30-015-46110	M-13-24S-31E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #19H	30-015-46111	M-13-24S-31E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #20H	30-015-46112	M-13-24S-31E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES

MESA VERDE WC UNIT #39H	30-025-48824	N-16-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #40H	30-025-48825	N-16-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #54H	30-025-48817	M-16-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES
MESA VERDE WC UNIT #55H	30-025-48863	M-16-24S-32E	MESA VERDE;WOLFCAMP	98252	TEST VESSEL	YES

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Feedback

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Tracking Number:

9414811898765436248969

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Latest Update

Your item is being processed at our USPS facility in HOUSTON, TX 77002 on April 7, 2026 at 12:34 pm.

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Moving Through Network

Processing at USPS Facility

HOUSTON, TX 77002
April 7, 2026, 12:34 pm

Arrived at USPS Regional Origin Facility

SOUTH HOUSTON PROCESSING CENTER
April 6, 2026, 11:44 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

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Product Information

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Tracking Number:

9414811898765436248921

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Latest Update

Your item was picked up at the post office at 10:04 am on March 21, 2026 in CUSTER, SD 57730.

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USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CUSTER, SD 57730
March 21, 2026, 10:04 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248907

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Latest Update

Your item was delivered to an individual at the address at 12:53 pm on March 25, 2026 in DALLAS, TX 75204.

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USPS Tracking Plus®

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Delivered, Left with Individual

DALLAS, TX 75204
March 25, 2026, 12:53 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248945

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Latest Update

Your item was picked up at the post office at 3:45 pm on March 13, 2026 in NEW ORLEANS, LA 70124.

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USPS Tracking Plus®

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Delivered, Individual Picked Up at Post Office

NEW ORLEANS, LA 70124
March 13, 2026, 3:45 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248976

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Latest Update

Your item was picked up at the post office at 8:02 am on March 10, 2026 in MIDLAND, TX 79701.

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USPS Tracking Plus®

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Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
March 10, 2026, 8:02 am

See All Tracking History

What Do USPS Tracking Statuses Mean?
(https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248617

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Latest Update

Your item was picked up at a postal facility at 10:03 am on March 10, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
March 10, 2026, 10:03 am

See All Tracking History

What Do USPS Tracking Statuses Mean?
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Tracking Number:

9414811898765436248655

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Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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Moving Through Network

In Transit to Next Facility, Arriving Late

April 15, 2026

Arrived at USPS Regional Origin Facility

SOUTH HOUSTON PROCESSING CENTER
April 13, 2026, 6:56 am

See All Tracking History

What Do USPS Tracking Statuses Mean?
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Tracking Number:

9414811898765436248624

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Latest Update

Your item was picked up at the post office at 9:32 am on March 17, 2026 in MIDLAND, TX 79701.

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Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
March 17, 2026, 9:32 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248693

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Latest Update

Your item was delivered to an individual at the address at 10:52 am on March 12, 2026 in ALBUQUERQUE, NM 87109.

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Delivered, Left with Individual

ALBUQUERQUE, NM 87109
March 12, 2026, 10:52 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248648

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Latest Update

Your item has been delivered and is available at a PO Box at 10:47 am on March 12, 2026 in MANHATTAN BEACH, CA 90266.

Get More Out of USPS Tracking:

USPS Tracking Plus®

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Delivered, PO Box

MANHATTAN BEACH, CA 90266
March 12, 2026, 10:47 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248686

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Latest Update

Your item was delivered to an individual at the address at 12:51 pm on March 9, 2026 in DALLAS, TX 75207.

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USPS Tracking Plus®

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Delivered, Left with Individual

DALLAS, TX 75207
March 9, 2026, 12:51 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248631

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Latest Update

Your item was picked up at the post office at 10:55 am on March 23, 2026 in SANTA FE, NM 87501.

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Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
March 23, 2026, 10:55 am

See All Tracking History

What Do USPS Tracking Statuses Mean?
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Tracking Number:

9414811898765436248112

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Latest Update

Your item was picked up at the post office at 11:32 am on March 9, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

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Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
March 9, 2026, 11:32 am

See All Tracking History

What Do USPS Tracking Statuses Mean?
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Tracking Number:

9414811898765436248167

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:26 am on March 12, 2026 in ALBUQUERQUE, NM 87102.

Delivered

Delivered, Front Desk/Reception/Mail Room

ALBUQUERQUE, NM 87102
March 12, 2026, 10:26 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248129

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Latest Update

Your item has been delivered and is available at a PO Box at 11:16 am on March 12, 2026 in SOUTH JORDAN, UT 84095.

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Delivered, PO Box
SOUTH JORDAN, UT 84095
March 12, 2026, 11:16 am

See All Tracking History

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(https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248198

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Latest Update

Your item was picked up at the post office at 11:38 am on March 16, 2026 in SALT LAKE CITY, UT 84106.

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USPS Tracking Plus®

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Delivered, Individual Picked Up at Post Office
SALT LAKE CITY, UT 84106
March 16, 2026, 11:38 am

See All Tracking History

What Do USPS Tracking Statuses Mean?
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Tracking Number:

9414811898765436248136

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:53 pm on March 13, 2026 in SALT LAKE CITY, UT 84117.

Get More Out of USPS Tracking:

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Delivered

Delivered, Front Desk/Reception/Mail Room

SALT LAKE CITY, UT 84117
March 13, 2026, 1:53 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?
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Tracking Number:

9414811898765436248174

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Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 8:56 am on March 9, 2026 in TULSA, OK 74103.

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USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

TULSA, OK 74103
March 9, 2026, 8:56 am

See All Tracking History

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Tracking Number:

9414811898765436248310

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Latest Update

Your item has been delivered and is available at a PO Box at 10:47 am on March 12, 2026 in MANHATTAN BEACH, CA 90266.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

MANHATTAN BEACH, CA 90266
March 12, 2026, 10:47 am

See All Tracking History

What Do USPS Tracking Statuses Mean?
(https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248358

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Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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Moving Through Network

In Transit to Next Facility, Arriving Late

April 4, 2026

Arrived at USPS Regional Origin Facility

SOUTH HOUSTON PROCESSING CENTER
March 30, 2026, 1:13 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248365

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Latest Update

Your item has been delivered and is available at a PO Box at 7:55 am on March 18, 2026 in SALT LAKE CITY, UT 84109.

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USPS Tracking Plus®

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Delivered, PO Box

SALT LAKE CITY, UT 84109
March 18, 2026, 7:55 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248327

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Latest Update

Your item has been delivered and is available at a PO Box at 10:51 am on March 9, 2026 in FORT WORTH, TX 76185.

Get More Out of USPS Tracking:

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Delivered

Delivered, PO Box

FORT WORTH, TX 76185
March 9, 2026, 10:51 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248303

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Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

Moving Through Network

In Transit to Next Facility, Arriving Late

April 6, 2026

Arrived at USPS Regional Origin Facility

SOUTH HOUSTON PROCESSING CENTER
March 29, 2026, 7:23 am

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248396

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:50 am on March 11, 2026 in DALLAS, TX 75219.

Delivered
Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75219
March 11, 2026, 9:50 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248341

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Latest Update

Your item was picked up at the post office at 11:43 am on March 11, 2026 in WINTHROP, WA 98862.

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Delivered, Individual Picked Up at Post Office

WINTHROP, WA 98862
March 11, 2026, 11:43 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248389

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Latest Update

Your item has been delivered and is available at a PO Box at 9:08 pm on March 8, 2026 in DALLAS, TX 75260.

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Delivered, PO Box

DALLAS, TX 75260
March 8, 2026, 9:08 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248372

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Latest Update

Your item has been delivered and is available at a PO Box at 9:08 pm on March 8, 2026 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

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Delivered, PO Box

DALLAS, TX 75260
March 8, 2026, 9:08 pm

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Tracking Number:

9414811898765436248013

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Latest Update

Your item was picked up at a postal facility at 12:03 pm on March 14, 2026 in ALBUQUERQUE, NM 87101.

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Delivered, Individual Picked Up at Postal Facility

ALBUQUERQUE, NM 87101
March 14, 2026, 12:03 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248051

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Latest Update

Your item was delivered to an individual at the address at 3:33 pm on March 12, 2026 in DALLAS, TX 75205.

Get More Out of USPS Tracking:

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Delivered, Left with Individual

DALLAS, TX 75205
March 12, 2026, 3:33 pm

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Tracking Number:

9414811898765436248068

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Latest Update

Your item was delivered to an individual at the address at 12:24 pm on March 13, 2026 in LOS ANGELES, CA 90046.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LOS ANGELES, CA 90046
March 13, 2026, 12:24 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248020

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Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 8:56 am on March 9, 2026 in TULSA, OK 74103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

TULSA, OK 74103
March 9, 2026, 8:56 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

See More

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Tracking Number:

9414811898765436248006

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Latest Update

Your item was picked up at the post office at 3:45 pm on March 13, 2026 in NEW ORLEANS, LA 70124.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

NEW ORLEANS, LA 70124
March 13, 2026, 3:45 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248099

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Latest Update

Your item was delivered to an individual at the address at 3:40 pm on March 9, 2026 in ROSWELL, NM 88203.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ROSWELL, NM 88203
March 9, 2026, 3:40 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

See More

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Tracking Number:

9414811898765436248044

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:37 pm on March 23, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

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Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
March 23, 2026, 1:37 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248082

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:31 am on March 13, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

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Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
March 13, 2026, 10:31 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248075

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:50 am on March 11, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

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Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
March 11, 2026, 9:50 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248457

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Latest Update

Your item was picked up at the post office at 7:49 am on March 16, 2026 in SANTA FE, NM 87501.

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
March 16, 2026, 7:49 am

See All Tracking History

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Tracking Number:

9414811898765436248426

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:48 am on March 10, 2026 in DALLAS, TX 75225.

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75225
March 10, 2026, 10:48 am

See All Tracking History

What Do USPS Tracking Statuses Mean?
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9414811898765436248495

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Latest Update

Your item arrived at the HOUSTON, TX 77210 post office at 2:55 pm on April 16, 2026 and is ready for pickup. Your item may be picked up at SAM HOUSTON, 1500 HADLEY ST, HOUSTON, TX 770028943, M-F 0700-1700.

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Available for Pickup

Available for Pickup

SAM HOUSTON
1500 HADLEY ST
HOUSTON TX 77002-8943
M-F 0700-1700
April 16, 2026, 2:55 pm

Arrived at USPS Regional Origin Facility

SOUTH HOUSTON PROCESSING CENTER
April 15, 2026, 2:20 am

See All Tracking History

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Tracking Number:

9414811898765436248488

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Latest Update

Your item was picked up at the post office at 11:32 am on March 9, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
March 9, 2026, 11:32 am

See All Tracking History

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Tracking Number:

9414811898765436248471

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Latest Update

Your item was picked up at the post office at 11:32 am on March 9, 2026 in ROSWELL, NM 88201.

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Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
March 9, 2026, 11:32 am

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Tracking Number:

9414811898765436248556

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Latest Update

Your item was delivered to an individual at the address at 12:09 pm on March 9, 2026 in FORT WORTH, TX 76107.

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107
March 9, 2026, 12:09 pm

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Tracking Number:

9414811898765436248563

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:51 pm on March 9, 2026 in FORT WORTH, TX 76107.

Delivered

Delivered, Front Desk/Reception/Mail Room
FORT WORTH, TX 76107
March 9, 2026, 3:51 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?
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Tracking Number:

9414811898765436248501

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:51 pm on March 9, 2026 in FORT WORTH, TX 76107.

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USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76107
March 9, 2026, 3:51 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765436248587

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Latest Update

Your item was delivered to an individual at the address at 10:30 am on March 17, 2026 in SPRING, TX 77389.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SPRING, TX 77389
March 17, 2026, 10:30 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

MESA VERDE OIL & GAS COMMINGLE
SLO NOTIFICATION CONFIRMATION

Tracking Number:

9414811898765436248457

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 7:49 am on March 16, 2026 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
March 16, 2026, 7:49 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

03/05/2026

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
MESA VERDE BS	139H	3002554557	NMNM66925	NMNM137096A	OXY USA
MESA VERDE BS	140H	3002555295	NMNM66925	NMNM137096A	OXY USA
MESA VERDE BS	255H	3002554556	NMNM66925	NMNM137096A	OXY USA
MESA VERDE BS	256H	3002554885	NMNM66925	NMNM137096A	OXY USA

Notice of Intent

Sundry ID: 2898372

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 03/02/2026

Time Sundry Submitted: 04:15

Date proposed operation will begin: 06/01/2026

Procedure Description: OXY requests approval to add additional wells to the Pool Lease Commingle permit for Mesa Verde Battery (AFMSS 2880621 original approval). The wells to be added are in the Bone Spring PA (NMNM105672556) included in the original permit. The allocation methodology described in the previously approved commingle permit will not change by adding new wells to the facility. Attached are the original approved surface commingle Sundry 2880621 and an updated map.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

0_MV_Commingle_SUNDRY_2026_03_20260302161528.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM **Signed on:** MAR 02, 2026 04:15 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

From: Musallam, Sandra C
To: Clelland, Sarah, EMNRD
Cc: Rikala, Ward, EMNRD; McClure, Dean, EMNRD; Leung, Steven A
Subject: [EXTERNAL] OXY Expedited Commingle Request 2026 03 05
Date: Thursday, March 5, 2026 3:17:19 PM
Attachments: Expedite Commingling Template - OXY 2026 03 05.xlsx
MV AFMSS Sundry Submittal 2026 03.pdf
Mesa Verde Well List 2026 03 OCD.xlsx

Hello Sarah,
Attached is OXY's expedited surface commingle request for the Mesa Verde Battery. New wells are being added, and future multiphase flowmeter utilization is being included.

- **Mesa Verde Oil and Gas Commingle**
  - Amendment to PLC 799A
  - Action ID 560383
  - Estimated utilization date of 06/01/26
  - Current and Future MPFM utilization is included; all owners in all wells at facility have been notified
  - Mesa Verde Battery has its own gas sales meter so is not part of a separate gas gathering system commingle permit
  - Economic justification and allocation accuracy certification letter are included in the submitted application

- **Supplemental Documents**
  - BLM AFMSS Sundry Submittal
  - Spreadsheet with well, API, pool, pool code, well test method, future utilization notice confirmation
  - SLO delivery confirmation will be submitted once received

Thank you - have a great weekend!!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC **ORDER NO. PLC-799-B**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A ("Application").
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant intends to utilize multi-phase flow meters ("MPFM") for allocation. MPFM measures the flow of oil, water, and gas without separating each phase.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.

14. Applicant has received approval to utilize MPFM as an alternative allocation method under 19.15.12.10(B)(1)(e) NMAC and 19.15.12.10(C)(1) NMAC.

15. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.

16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-799-A.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

   a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

      For wells whose production is measured using MPFM: During the initial production period, the oil and gas production for each well identified in Exhibit B shall be allocated using a production curve calculated from a minimum of fifteen (15) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

      For wells whose production is measured using test vessels: During the initial production period, the oil and gas production for each well identified in Exhibit C shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

   b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

      For wells whose production is measured using MPFM: During the plateau period, the oil and gas production for each well identified in Exhibit B shall be allocated using a minimum of four (4) well tests per month.

      For wells whose production is measured using test vessels: During the plateau period, the oil and gas production for each well identified in Exhibit C shall be allocated using a minimum of three (3) well tests per month.

c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

For wells whose production is measured using MPFM: During the decline period, the oil and gas production for each well identified in Exhibit B shall be allocated as follows:

i. a minimum of four (4) well tests per month when the decline rate is greater than twenty-one percent (21%) per month;

ii. a minimum of three (3) well tests per month when the decline rate is between twenty-one percent (21%) and thirteen percent (13%) per month;

iii. a minimum of two (2) well tests per month when the decline rate is between thirteen percent (13%) and six percent (6%) per month; and

iv. a minimum of one (1) well test per month when the decline rate is less than six percent (6%) per month.

For wells whose production is measured using test vessels: During the decline period, the oil and gas production for each well identified in Exhibit C shall be allocated as follows:

i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;

ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and

iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

a. a minimum of twenty-four (24) consecutive hours; or

b. a combination of nonconsecutive periods that meet the following conditions:

i. Each period shall be a minimum of six (6) hours.

ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.

8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.

9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.

10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.

11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Albert Chang

ALBERT C. S. CHANG
DIRECTOR

DATE: 5-18-26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-799-B
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Mesa Verde Unit Battery
Central Tank Battery Location: UL P, Section 18, Township 24 South, Range 32 East
Gas Title Transfer Meter Location: UL P, Section 18, Township 24 South, Range 32 East

Pools

Pool Name	Pool Code
MESA VERDE; BONE SPRING	96229
MESA VERDE; WOLFCAMP	98252

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Bone Spring NMNM 105672556 (137096A)	All	13-24S-31E
	E2NE, SE4	07-24S-32E
	All	08-24S-32E
	W2	09-24S-32E
	W2	16-24S-32E
	All	17-24S-32E
	All	18-24S-32E
PA Wolfcamp NMNM 105672552 (137099A)	All	13-24S-31E
	E2NE, SE4	07-24S-32E
	All	08-24S-32E
	W2	09-24S-32E
	W2	16-24S-32E
	All	17-24S-32E
	All	18-24S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44101	Mesa Verde Bone Spring Unit #1H	E2E2	08-24S-32E	96229
		E2E2	17-24S-32E	
30-025-44196	Mesa Verde Bone Spring Unit #2H	E2E2	08-24S-32E	96229
		E2E2	17-24S-32E	
30-025-44183	Mesa Verde Bone Spring Unit #3H	W2E2	08-24S-32E	96229
		W2E2	17-24S-32E	
30-025-44064	Mesa Verde Bone Spring Unit #4H	E2E2	08-24S-32E	96229
		E2E2	17-24S-32E	
30-025-44185	Mesa Verde Bone Spring Unit #5H	E2E2	08-24S-32E	96229
		E2E2	17-24S-32E	
30-025-44042	Mesa Verde Bone Spring Unit #6H	W2E2	08-24S-32E	96229
		W2E2	17-24S-32E	

30-025-44065	Mesa Verde Bone Spring Unit #7H	E2W2 E2W2	08-24S-32E 17-24S-32E	96229
30-025-44184	Mesa Verde Bone Spring Unit #8H	E2E2 E2E2	08-24S-32E 17-24S-32E	96229
30-025-44194	Mesa Verde Bone Spring Unit #9H	W2W2 W2W2	08-24S-32E 17-24S-32E	96229
30-025-44188	Mesa Verde Bone Spring Unit #10H	E2E2 E2E2	07-24S-32E 18-24S-32E	96229
30-025-44187	Mesa Verde Bone Spring Unit #11H	W2SE W2E2	07-24S-32E 18-24S-32E	96229
30-025-44186	Mesa Verde Bone Spring Unit #12H	W2SE W2E2	07-24S-32E 18-24S-32E	96229
30-025-44192	Mesa Verde Bone Spring Unit #13H	E2W2	18-24S-32E	96229
30-025-44191	Mesa Verde Bone Spring Unit #14H	W2W2	18-24S-32E	96229
30-025-44190	Mesa Verde Bone Spring Unit #15H	W2W2	18-24S-32E	96229
30-015-44551	Mesa Verde Bone Spring Unit #16H	E2E2	13-24S-31E	96229
30-015-44550	Mesa Verde Bone Spring Unit #17H	E2E2	13-24S-31E	96229
30-015-44549	Mesa Verde Bone Spring Unit #18H	W2E2	13-24S-31E	96229
30-015-44548	Mesa Verde Bone Spring Unit #19H	E2W2	13-24S-31E	96229
30-015-44547	Mesa Verde Bone Spring Unit #20H	W2W2	13-24S-31E	96229
30-015-44546	Mesa Verde Bone Spring Unit #21H	W2W2	13-24S-31E	96229
30-025-44559	Mesa Verde Bone Spring Unit #22H	E2W2 E2W2	09-24S-32E 16-24S-32E	96229
30-025-44560	Mesa Verde Bone Spring Unit #23H	W2W2 W2W2	09-24S-32E 16-24S-32E	96229
30-025-44561	Mesa Verde Bone Spring Unit #24H	W2W2 W2W2	09-24S-32E 16-24S-32E	96229
30-025-44195	Mesa Verde Wolfcamp Unit #1H	E2E2 E2E2	08-24S-32E 17-24S-32E	98252
30-025-46110	Mesa Verde Wolfcamp Unit #2H	W2 W2	09-24S-32E 16-24S-32E	98252
30-025-46111	Mesa Verde Wolfcamp Unit #3H	W2 W2	9-24S-32E 16-24S-32E	98252
30-025-46112	Mesa Verde Wolfcamp Unit #4H	W2 W2	09-24S-32E 16-24S-32E	98252
30-025-45862	Mesa Verde Wolfcamp Unit #5H	W2E2 W2E2	08-24S-32E 17-24S-32E	98252
30-025-45863	Mesa Verde Wolfcamp Unit #6H	E2W2 E2W2	08-24S-32E 17-24S-32E	98252
30-025-45920	Mesa Verde Wolfcamp Unit #7H	W2W2 W2W2	08-24S-32E 17-24S-32E	98252
30-025-45921	Mesa Verde Wolfcamp Unit #8H	W2W2 W2W2	08-24S-32E 17-24S-32E	98252
30-025-45871	Mesa Verde Wolfcamp Unit #9H	E2E2 E2E2	07-24S-32E 18-24S-32E	98252
30-025-45872	Mesa Verde Wolfcamp Unit #10H	W2SE W2E2	07-24S-32E 18-24S-32E	98252

30-025-45873	Mesa Verde Wolfcamp Unit #11H	W2SE W2E2	07-24S-32E 18-24S-32E	98252
30-025-45874	Mesa Verde Wolfcamp Unit #12H	E2W2	18-24S-32E	98252
30-025-45875	Mesa Verde Wolfcamp Unit #13H	W2W2	18-24S-32E	98252
30-025-45864	Mesa Verde Wolfcamp Unit #14H	E2E2	13-24S-31E	98252
30-015-46110	Mesa Verde Wolfcamp Unit #18H	W2E2	13-24S-31E	98252
30-015-46111	Mesa Verde Wolfcamp Unit #19H	E2W2	13-24S-31E	98252
30-015-46112	Mesa Verde Wolfcamp Unit #20H	W2W2	13-24S-31E	98252
30-025-54964	Mesa Verde Bone Spring Unit #159H	W2 W2	09-24S-32E 16-24S-32E	96229
30-025-54966	Mesa Verde Bone Spring Unit #160H	W2 W2	09-24S-32E 16-24S-32E	96229
30-025-54555	Mesa Verde Bone Spring Unit #038H	W2W2 W2W2	08-24S-32E 17-24S-32E	96229
30-025-48814	Mesa Verde Bone Spring Unit #044H	W2 W2	09-24S-32E 16-24S-32E	96229
30-025-48815	Mesa Verde Bone Spring Unit #045H	W2 W2	09-24S-32E 16-24S-32E	96229
30-025-48816	Mesa Verde Bone Spring Unit #046H	W2 W2	09-24S-32E 16-24S-32E	96229
30-025-48818	Mesa Verde Bone Spring Unit #073H	W2 W2	09-24S-32E 16-24S-32E	96229
30-025-48819	Mesa Verde Bone Spring Unit #074H	W2 W2	09-24S-32E 16-24S-32E	96229
30-025-48824	Mesa Verde Wolfcamp Unit #039H	W2 W2	09-24S-32E 16-24S-32E	98252
30-025-48825	Mesa Verde Wolfcamp Unit #040H	W2 W2	09-24S-32E 16-24S-32E	98252
30-025-48817	Mesa Verde Wolfcamp Unit #054H	W2 W2	09-24S-32E 16-24S-32E	98252
30-025-48863	Mesa Verde Wolfcamp Unit #055H	W2 W2	09-24S-32E 16-24S-32E	98252
30-025-54557	Mesa Verde Bone Spring Unit #139H	E2W2 E2W2	08-24S-32E 17-24S-32E	96229
30-025-55295	Mesa Verde Bone Spring Unit #140H	E2W2 E2W2	08-24S-32E 17-24S-32E	96229
30-025-54556	Mesa Verde Bone Spring Unit #255H	W2W2 W2W2	08-24S-32E 17-24S-32E	96229
30-025-54885	Mesa Verde Bone Spring Unit #256H	E2W2 E2W2	08-24S-32E 17-24S-32E	96229

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-799-B
Operator: Oxy USA, Inc. (16696)

Proposed Wells

Well Name	UL or Q/Q	S-T-R	Pool
Mesa Verde Bone Spring Unit #159H	W2	09-24S-32E	96229
	W2	16-24S-32E	
Mesa Verde Bone Spring Unit #160H	W2	09-24S-32E	96229
	W2	16-24S-32E	
Mesa Verde Bone Spring Unit #038H	W2W2	08-24S-32E	96229
	W2W2	17-24S-32E	
Mesa Verde Bone Spring Unit #139H	E2W2	08-24S-32E	96229
	E2W2	17-24S-32E	
Mesa Verde Bone Spring Unit #140H	E2W2	08-24S-32E	96229
	E2W2	17-24S-32E	
Mesa Verde Bone Spring Unit #255H	W2W2	08-24S-32E	96229
	W2W2	17-24S-32E	
Mesa Verde Bone Spring Unit #256H	E2W2	08-24S-32E	96229
	E2W2	17-24S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-799-B
Operator: Oxy USA, Inc. (16696)

Proposed Wells

Well Name	UL or Q/Q	S-T-R	Pool
Mesa Verde Bone Spring Unit #1H	E/2 E/2 E/2 E/2	8-24S-32E 17-24S-32E	96229
Mesa Verde Bone Spring Unit #2H	E/2 E/2 E/2 E/2	8-24S-32E 17-24S-32E	96229
Mesa Verde Bone Spring Unit #3H	W/2 E/2 W/2 E/2	8-24S-32E 17-24S-32E	96229
Mesa Verde Bone Spring Unit #4H	E/2 E/2 E/2 E/2	8-24S-32E 17-24S-32E	96229
Mesa Verde Bone Spring Unit #5H	E/2 E/2 E/2 E/2	8-24S-32E 17-24S-32E	96229
Mesa Verde Bone Spring Unit #6H	W/2 E/2 W/2 E/2	8-24S-32E 17-24S-32E	96229
Mesa Verde Bone Spring Unit #7H	E/2 W/2 E/2 W/2	8-24S-32E 17-24S-32E	96229
Mesa Verde Bone Spring Unit #8H	E/2 E/2 E/2 E/2	8-24S-32E 17-24S-32E	96229
Mesa Verde Bone Spring Unit #9H	W/2 W/2 W/2 W/2	8-24S-32E 17-24S-32E	96229
Mesa Verde Bone Spring Unit #10H	E/2 E/2 E/2 E/2	7-24S-32E 18-24S-32E	96229
Mesa Verde Bone Spring Unit #11H	W/2 SE/4 W/2 E/2	7-24S-32E 18-24S-32E	96229
Mesa Verde Bone Spring Unit #12H	W/2 SE/4 W/2 E/2	7-24S-32E 18-24S-32E	96229
Mesa Verde Bone Spring Unit #13H	E/2 W/2	18-24S-32E	96229
Mesa Verde Bone Spring Unit #14H	W/2 W/2	18-24S-32E	96229
Mesa Verde Bone Spring Unit #15H	W/2 W/2	18-24S-32E	96229
Mesa Verde Bone Spring Unit #16H	E/2 E/2	13-24S-31E	96229
Mesa Verde Bone Spring Unit #17H	E/2 E/2	13-24S-31E	96229
Mesa Verde Bone Spring Unit #18H	W/2 E/2	13-24S-31E	96229
Mesa Verde Bone Spring Unit #19H	E/2 W/2	13-24S-31E	96229
Mesa Verde Bone Spring Unit #20H	W/2 W/2	13-24S-31E	96229
Mesa Verde Bone Spring Unit #21H	W/2 W/2	13-24S-31E	96229
Mesa Verde Bone Spring Unit #22H	E/2 W/2 E/2 W/2	9-24S-32E 16-24S-32E	96229
Mesa Verde Bone Spring Unit #23H	W/2 W/2 W/2 W/2	9-24S-32E 16-24S-32E	96229
Mesa Verde Bone Spring Unit #24H	W/2 W/2 W/2 W/2	9-24S-32E 16-24S-32E	96229

Mesa Verde Wolfcamp Unit #1H	E/2 E/2 E/2 E/2	8-24S-32E 17-24S-32E	98252
Mesa Verde Wolfcamp Unit #2H	W/2 W/2	9-24S-32E 16-24S-32E	98252
Mesa Verde Wolfcamp Unit #3H	W/2 W/2	9-24S-32E 16-24S-32E	98252
Mesa Verde Wolfcamp Unit #4H	W/2 W/2	9-24S-32E 16-24S-32E	98252
Mesa Verde Wolfcamp Unit #5H	W/2 E/2 W/2 E/2	8-24S-32E 17-24S-32E	98252
Mesa Verde Wolfcamp Unit #6H	E/2 W/2 E/2 W/2	8-24S-32E 17-24S-32E	98252
Mesa Verde Wolfcamp Unit #7H	W/2 W/2 W/2 W/2	8-24S-32E 17-24S-32E	98252
Mesa Verde Wolfcamp Unit #8H	W/2 W/2 W/2 W/2	8-24S-32E 17-24S-32E	98252
Mesa Verde Wolfcamp Unit #9H	E/2 E/2 E/2 E/2	7-24S-32E 18-24S-32E	98252
Mesa Verde Wolfcamp Unit #10H	W/2 SE/4 W/2 E/2	7-24S-32E 18-24S-32E	98252
Mesa Verde Wolfcamp Unit #11H	W/2 SE/4 W/2 E/2	7-24S-32E 18-24S-32E	98252
Mesa Verde Wolfcamp Unit #12H	E/2 W/2	18-24S-32E	98252
Mesa Verde Wolfcamp Unit #13H	W/2 W/2	18-24S-32E	98252
Mesa Verde Wolfcamp Unit #14H	E/2 E/2	13-24S-31E	98252
Mesa Verde Wolfcamp Unit #18H	W/2 E/2	13-24S-31E	98252
Mesa Verde Wolfcamp Unit #19H	E/2 W/2	13-24S-31E	98252
Mesa Verde Wolfcamp Unit #20H	W/2 W/2	13-24S-31E	98252
MESA VERDE BONE SPRING UNIT #044H	W2 W2	09-24S-32E 16-24S-32E	96229
MESA VERDE BONE SPRING UNIT #045H	W2 W2	09-24S-32E 16-24S-32E	96229
MESA VERDE BONE SPRING UNIT #046H	W2 W2	09-24S-32E 16-24S-32E	96229
MESA VERDE BONE SPRING UNIT #073H	W2 W2	09-24S-32E 16-24S-32E	96229
MESA VERDE BONE SPRING UNIT #074H	W2 W2	09-24S-32E 16-24S-32E	96229
MESA VERDE WOLFCAMP UNIT #039H	W2 W2	09-24S-32E 16-24S-32E	98252
MESA VERDE WOLFCAMP UNIT #040H	W2 W2	09-24S-32E 16-24S-32E	98252
MESA VERDE WOLFCAMP UNIT #054H	W2 W2	09-24S-32E 16-24S-32E	98252
MESA VERDE WOLFCAMP UNIT #055H	W2 W2	09-24S-32E 16-24S-32E	98252

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 560383
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	5/19/2026