

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:
[] Pool Commingling [] Lease Commingling [x] Pool and Lease Commingling [] Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: [x] Fee [] State [x] Federal

Is this an Amendment to existing Order? [x] Yes [] No If "Yes", please include the appropriate Order No. _PLC 912A_
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[x] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED

(2) Are any wells producing at top allowables? [] Yes [x] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [x] Yes [] No.
(4) Measurement type: [] Metering [x] Other (Specify) ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? [] Yes [x] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [] Yes [] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [] Yes [] No
(4) Measurement type: [] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [] Yes [] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 02/17/2025
TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106
E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: SAKER 6_7 FEDERAL #31H & MULTIPLE **API:** 30-025-48932 & MULTIPLE
Pool: ANTELOPE RIDGE;WOLFCAMP **Pool Code:** 2220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM Amendment to PLC 912A
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY

Notice Complete

Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

02/17/2026
Date

713-366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE
Commingling proposal for oil and gas production at Falcon Ridge Central Processing Facility (CPF) Train 1

OXY USA INC requests to amend PLC 912A for production at Falcon Ridge CPF Train 1 (H 01 T24S R34E). The gas sales meter for Falcon Ridge CPF is located at N 36 T23S R34E. Wells at the facility are listed below. This commingling permit request includes the existing and future wells of the leases/CAs and pools listed below.

LEASE NMNM077090

POOL: RED HILLS; BONE SPRING, NORTH (96434)

WELL NAME	API NO.	SURFACE LOCATION	EST DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MCFPD	EST BTU/CF	EST BWPD
MULTIPHASE FLOW METER								
KESTREL 1_12 FEDERAL 1H	30-025-50277	B-01-24S-35E	May-2026	1204	43.0	1976	1225	2362
KESTREL 1_12 FEDERAL 2H	30-025-50092	B-01-24S-35E	May-2026	1204	43.0	1976	1225	2362
KESTREL 1_12 FEDERAL 11H	30-025-50094	A-01-24S-35E	May-2026	1204	43.0	1976	1225	2362
KESTREL 1_12 FEDERAL 12H	30-025-50095	A-01-24S-35E	May-2026	1204	43.0	1976	1225	2362
KESTREL 1_12 FEDERAL 21H	30-025-50096	A-01-24S-35E	May-2026	1204	43.0	1976	1225	2362
KESTREL 1_12 FEDERAL 22H	30-025-50097	A-01-24S-35E	May-2026	1204	43.0	1976	1225	2362

*production is estimated average of first 6 months production

LEASE NMNM077090

POOL : ANTELOPE RIDGE; WOLFCAMP (2220)

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/CF	BWPD
TEST VESSEL								
KESTREL 1_12 FEDERAL 31H	30-025-48970	A-01-24S-34E	Dec-2023	106	43.0	184	1225	129
KESTREL 1_12 FEDERAL 32H	30-025-48971	A-01-24S-34E	Dec-2023	195	43.0	485	1238	298
KESTREL 1_12 FEDERAL 33H	30-025-48972	A-01-24S-34E	Dec-2023	158	43.0	333	1214	233

LEASE NMNM014164

POOL: ANTELOPE RIDGE; BONE SPRING (2200)

WELL NAME	API NO.	SURFACE LOCATION	EST DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MCFPD	EST BTU/CF	EST BWPD
MULTIPHASE FLOW METER								
SAKER 6_7 FEDERAL 1H	30-025-49454	C-06-24S-35E	May-2026	1204	43.0	1976	1225	2362
SAKER 6_7 FEDERAL 3H	30-025-49456	C-06-24S-35E	May-2026	1204	43.0	1976	1225	2362
SAKER 6_7 FEDERAL 11H	30-025-49459	C-06-24S-35E	May-2026	1204	43.0	1976	1225	2362
SAKER 6_7 FEDERAL 12H	30-025-49460	C-06-24S-35E	May-2026	1204	43.0	1976	1225	2362
SAKER 6_7 FEDERAL 23H	30-025-49463	C-06-24S-35E	May-2026	1204	43.0	1976	1225	2362
SAKER 6_7 FEDERAL 24H	30-025-49464	C-06-24S-35E	May-2026	1204	43.0	1976	1225	2362

*production is estimated average of first 6 months production

LEASE NMNM014164**POOL : ANTELOPE RIDGE; WOLFCAMP (2220)**

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/CF	BWPD
TEST VESSEL								
SAKER 6_7 FEDERAL 31H	30-025-48932	C-06-24S-35E	Dec-2023	195	43.0	391	1215	203
SAKER 6_7 FEDERAL 35H	30-025-48936	C-06-24S-35E	Dec-2023	204	43.0	393	1230	300
SAKER 6_7 FEDERAL 36H	30-025-48937	C-06-24S-35E	Dec-2023	158	43.0	284	1222	194

CA NMNM106698214 : LEASES NMNM014164, FEE**POOL: ANTELOPE RIDGE; BONE SPRING (2200)**

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/CF	BWPD
MULTIPHASE FLOWMETER								
*SAKER 6_7 FED COM 25H	30-025-50510	C-06-24S-35E	May-2026	1204	42.3	1976	1225	2362
TEST VESSEL								
SAKER 6_7 FED COM 04H	30-025-50472	A-06-24S-35E	Dec-2024	429	42.3	703	1226	1000
SAKER 6_7 FED COM 05H	30-025-49457	A-06-24S-35E	Dec-2024	538	42.3	2725	1233	827
SAKER 6_7 FED COM 06H	30-025-49458	A-06-24S-35E	Dec-2024	494	42.3	1469	1222	538
SAKER 6_7 FED COM 13H	30-025-49461	B-06-24S-35E	Dec-2024	549	42.3	596	1224	1769
SAKER 6_7 FED COM 14H	30-025-49462	B-06-24S-35E	Dec-2024	604	42.3	2135	1222	1352
SAKER 6_7 FED COM 26H	30-025-49465	B-06-24S-35E	Dec-2024	371	42.3	618	1221	1387

*production is estimated average of first 6 months production

CA NMNM106359473 : LEASES NMNM014164, FEE**POOL : ANTELOPE RIDGE; WOLFCAMP (2220)**

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/CF	BWPD
TEST VESSEL								
SAKER 6_7 FED COM 33H	30-025-48934	A-06-24S-35E	Nov-2023	154	42.3	161	1240	407
SAKER 6_7 FED COM 37H	30-025-48938	A-06-24S-35E	Nov-2023	151	42.3	292	1257	233
SAKER 6_7 FED COM 38H	30-025-48939	A-06-24S-35E	Nov-2023	103	42.3	117	1236	359

**CA NMNM106359469 : LEASES NMNM014164, NMNM19628, NMNM34253, NMNM55008, NMNM012228A, NMNM01228, FEE
POOL : ANTELOPE RIDGE; WOLFCAMP (2220)**

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/CF	BWPD
TEST VESSEL								
MALTESE 5_8 FED COM 31H	30-025-48974	C-05-24S-35E	Nov-2023	147	42.7	189	1266	264
MALTESE 5_8 FED COM 33H	30-025-48976	A-05-24S-35E	Nov-2023	225	42.7	344	1241	176
MALTESE 5_8 FED COM 35H	30-025-48978	C-05-24S-35E	Nov-2023	234	42.7	379	1247	293
MALTESE 5_8 FED COM 36H	30-025-48979	C-05-24S-35E	Nov-2023	230	42.7	411	1245	195
MALTESE 5_8 FED COM 37H	30-025-48980	A-05-24S-35E	Nov-2023	293	42.7	518	1247	300
MALTESE 5_8 FED COM 38H	30-025-48981	A-05-24S-35E	Nov-2023	134	42.7	224	1252	138

Process Description:

Production is sent through three-phase production separators with an orifice meter for gas. After separation, the oil stream flows through economizers, line heaters, vertical recovery towers and LACT units. The aforementioned LACT units serve as the oil FMPs for BLM royalty payments and OXY's sales point.

Oil production is allocated back to each well from the oil LACTs (FMPs) based on well test. For testing purposes, the facility will utilize API approved meters to ensure the allocation production to each well shall be done accurately. OXY's multiphase flowmeters (approved per Order SCM-900) partially separate gas from combined oil and water stream and are equipped with a Coriolis meter, water-cut meter and gas orifice meter. Some wells will utilize multiphase flowmeters while others will utilize test vessels. This commingle request includes future additions of wells within the CAs and pools listed above utilizing multiphase flowmeters. This commingle request also includes future changes to individual well test meters of wells listed above from test vessel to multiphase flowmeter.

Wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. All currently producing wells are in Range 3 of decline. When Kestrel #1H, 2H, 11H, 12H, 21H, 22H and Saker 1H, 3H, 11H, 12H, 23H, 24H, 25H come online, they will adhere to the aforementioned well testing frequency.

The gas orifice meters on each production and test separator continuously measure and serve as the BLM gas FMPs. Gas is combined after being measured at the gas FMPs and flows through a gas scrubber then is sent to sales (gas sales meter located at N 36 T23S R34E, which measures only Falcon Ridge Facility gas). Gas production is allocated back to each well from the gas FMPs based on the aforementioned well tests.

All water generated at the facility is sent to the Falcon Ridge Water Disposal System.

Additional Application Components:

The flow of production is shown in detail in the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications, along with manufacturer's recommendations in accordance with Order SCM-900.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

FALCON RIDGE CPF

LEA COUNTY, NEW MEXICO

Project: NAD27
Scale: 1:15,000
Last Update: 8/1/2024
Author: yym

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LEASE NMNM014164

BONE SPRING
 SAKER 6 7 FED 1H : 30-025-49454
 SAKER 6 7 FED 3H : 30-025-49456
 SAKER 6 7 FED 11H : 30-025-49459
 SAKER 6 7 FED 12H : 30-025-49460
 SAKER 6 7 FED 23H : 30-025-49463
 SAKER 6 7 FED 24H : 30-025-49464

WOLFCAMP
 SAKER 6 7 FED 31H : 30-025-48932
 SAKER 6 7 FED 35H : 30-025-48936
 SAKER 6 7 FED 36H : 30-025-48937

CA NMNM106698214

BONE SPRING
 SAKER 6 7 FED COM 4H : 30-025-50472
 SAKER 6 7 FED COM 5H : 30-025-49457
 SAKER 6 7 FED COM 6H : 30-025-49458
 SAKER 6 7 FED COM 13H : 30-025-49461
 SAKER 6 7 FED COM 14H : 30-025-49462
 SAKER 6 7 FED COM 25H : 30-025-50510
 SAKER 6 7 FED COM 26H : 30-025-49465

CA NMNM106359469

WOLFCAMP
 MALTESE 5 8 FED COM 31H : 30-025-48974
 MALTESE 5 8 FED COM 33H : 30-025-48976
 MALTESE 5 8 FED COM 35H : 30-025-48978
 MALTESE 5 8 FED COM 36H : 30-025-48979
 MALTESE 5 8 FED COM 37H : 30-025-48980
 MALTESE 5 8 FED COM 38H : 30-025-48981

LEASE NMNM077090

BONE SPRING
 KESTREL 1 12 FED 1H : 30-025-50277
 KESTREL 1 12 FED 2H : 30-025-50092
 KESTREL 1 12 FED 11H : 30-025-50094
 KESTREL 1 12 FED 12H : 30-025-50095
 KESTREL 1 12 FED 21H : 30-025-50096
 KESTREL 1 12 FED 22H : 30-025-50097

WOLFCAMP
 KESTREL 1 12 FED 31H : 30-025-48970
 KESTREL 1 12 FED 32H : 30-025-48971
 KESTREL 1 12 FED 33H : 30-025-48972

KESTREL_1_12 FED 21H
 KESTREL_1_12 FED 11H
 KESTREL_1_12 FED COM 32H
 KESTREL_1_12 FED COM 31H
 KESTREL_1_12 FED 2H
 KESTREL_1_12 FED 22H
 KESTREL_1_12 FED COM 13H

Falcon Ridge CPF

NMNM 014164

SAKER_6_7 FED 23H
 SAKER_6_7 FED 24H
 SAKER_6_7 FED 11H
 SAKER_6_7 FED 3H
 SAKER_6_7 FED COM 35H
 SAKER_6_7 FED COM 36H
 SAKER_6_7 FED 12H
 SAKER_6_7 FED 1H
 SAKER_6_7 FED COM 33H
 SAKER_6_7 FED COM 26H
 SAKER_6_7 FED COM 1H
 SAKER_6_7 FED COM 14H
 SAKER_6_7 FED COM 13H
 SAKER_6_7 FED COM 4H
 SAKER_6_7 FED COM 5H

MALTESE_5_8 FED COM 35H
 MALTESE_5_8 FED COM 36H
 MALTESE_5_7 FED COM 37H
 MALTESE_5_8 FED COM 31H
 MALTESE_5_8 FED COM 38H

FALCON

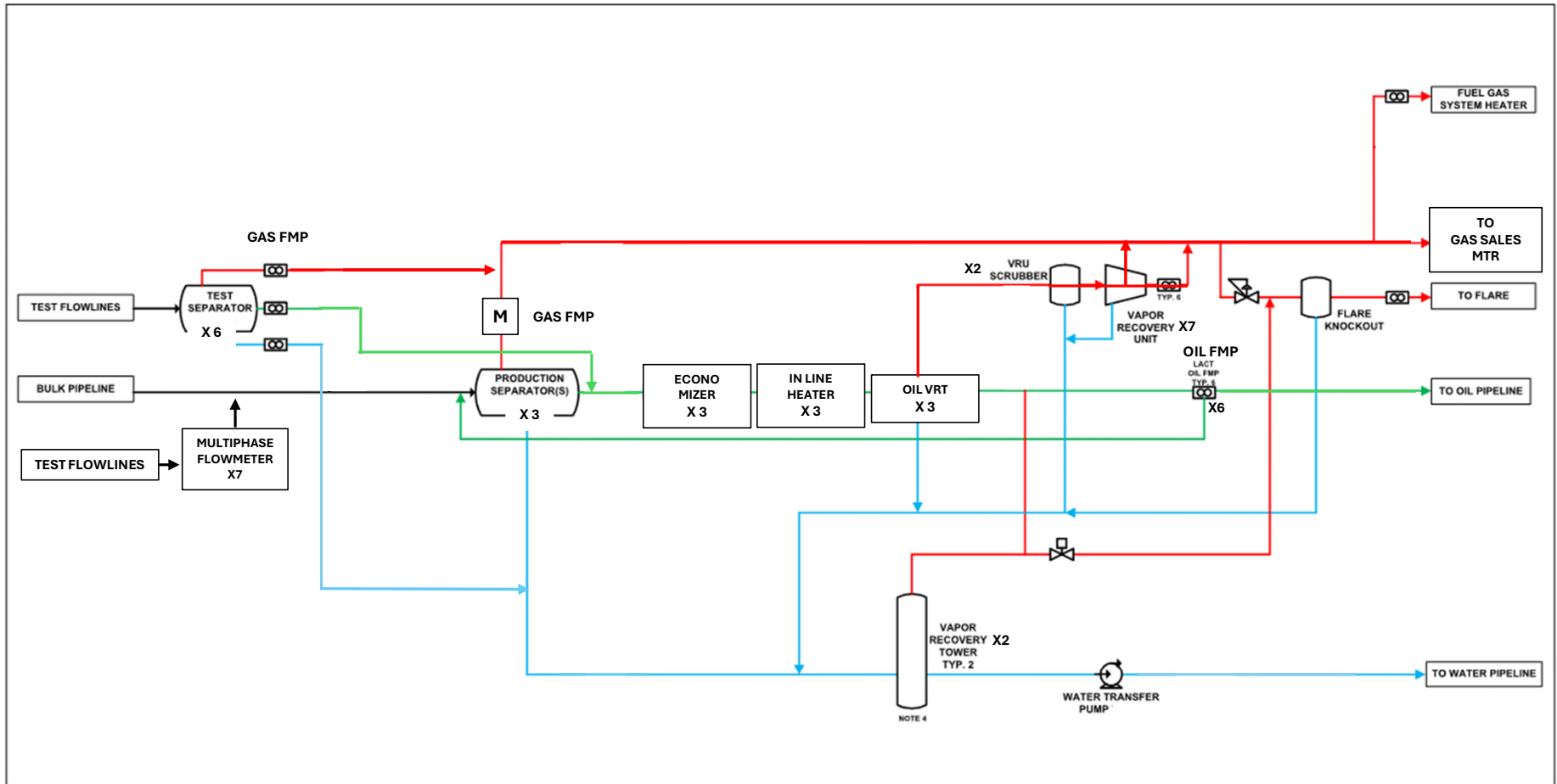
24S 35E

CA NMNM106359473

WOLFCAMP
 SAKER 6 7 FED COM 33H : 30-025-48934
 SAKER 6 7 FED COM 37H : 30-025-48938
 SAKER 6 7 FED COM 38H : 30-025-48939

Legend:

- Falcon Ridge CPF
- Wells



NOTES

1. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED
 2. FOR SIMPLICITY, OIL EXITING VRT OUTLET BACK THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN
 3. FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT. FOR PUMP RATE STABILIZATION IS NOT SHOWN
 4. ALL SUMPS WILL ALSO TIE INTO THE VRT FOR DISPOSAL.

REVISION LOG						
NO.	DATE	DESCRIPTION	BY	CHK	APP	
A						
B						
C						
D						
E						
F						
G						

ENGINEERING RECORD	
BY	DATE
DRN:	
DES:	
CHK:	
APP:	
AFE:	

FACILITY SCHEMATIC

FALCON RIDGE CPF

NMNM077090
H 01 T24S R34E
LEA COUNTY, NM
OXY USA INC.

MAILED 02/20/26

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	ANGIE MOAD	320 VIRGIL DRIVE	ODESSA	TX	79764	_9414811898765430350064
	AR MIDLAND LP	2100 ROSS AVE STE 1870 LB 9	DALLAS	TX	75201	_9414811898765430350026
	ARROTT FAMILY MINERALS LLC	PO BOX 6022	CUSTER	SD	57730	_9414811898765430350002
	ASHER LAND AND MINERALS LLC	4071 BUENA VISTA STEET	DALLAS	TX	75204	_9414811898765430350095
	BRYAN BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765430350040
	CATHLEEN ANN ADAMS TRUST	PO BOX 45807	RIO RANCHO	NM	87174	_9414811898765430350088
	CHARMAR LLC	4815 VISTA DEL OSO COURT NE	ALBUQUERQUE	NM	87109	_9414811898765430350033
DALE EXPLORATION LLC	DEX ROYALTY LLC	2100 ROSS AVE STE 1870	DALLAS	TX	75201	_9414811898765430350071
	DUTCH IRISH OIL INC	100 N CENTRAL EXPRESSWAY STE 901	RICHARDSON	TX	75080	_9414811898765430350415
	ECOPETROL PERMIAN LLC	2800 POST OAK BLVD SUITE 5500	HOUSTON	TX	77056	_9414811898765430350453
	ELK RANGE ROYALTIES II LP	2110 FARRINGTON ST	DALLAS	TX	75207	_9414811898765430350422
	ELLIOTT INDUSTRIES	PO BOX 1328	SANTA FE	NM	87504	_9414811898765430350408
	ELLIOTT HALL COMPANY	P O BOX 1328	SANTA FE	NM	87504	_9414811898765430350491
NM BANK AND TR TTEE	GPGM LLC	320 GOLD AVE SW STE 200	ALBUQUERQUE	NM	87102	_9414811898765430350446
	HATCH ROYALTY LLC	600 W 5TH ST STE 1250	AUSTIN	TX	78701	_9414811898765430350484
	JM COX RESOURCES LP	P O BOX 2217	MIDLAND	TX	79702	_9414811898765430350439
DBA ROYALTY FINDERS LLC	KKW INTERESTS LLC	12107 QUEENSBURY	HOUSTON	TX	77024	_9414811898765430350477
	LESLIE CAROL EPPS SMITH	2200 ASPEN DR	PAMPA	TX	79065	_9414811898765430350514
	MERPEL LLC	PO BOX 100367	FORT WORTH	TX	76185	_9414811898765430350552
NORTHERN TRUST CO AGENT	NORTEX CORPORATION	PO BOX 27710	HOUSTON	TX	77227	_9414811898765430350569
	OAK VALLEY MINERAL AND LAND LP	4000 N BIG SPRING STE 310	MIDLAND	TX	79705	_9414811898765430350521
	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_9414811898765430350507
	POST OAK MAVROS II LLC	34 S WYNDEN DR STE 210	HOUSTON	TX	77056	_9414811898765430350590
	RANDALL BATES ALLISON	202 CONTERA CT	ABILENE	TX	79602	_9414811898765430350545
	REBECCA ANN ALLISON	1635 LYTL COVE RD	ABILENE	TX	79602	_9414811898765430350583
	RED BEARD RESOURCES LLC	PO BOX 80459	MIDLAND	TX	79708	_9414811898765430350538
	RICHARD C DEASON	1301 N HAVENHURST DR 217	WEST HOLLYWOOD	CA	90046	_9414811898765430350576
BOKF NA TTEE	ROBERT N ENFIELD TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765430358213
	RUBIE CROSBY BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765430358251

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	SAP LLC	4901 WHITNEY LANE	ROSWELL	NM	88203	_9414811898765430358268
	SAXUM PERMIAN I LP	5949 SHERRY LN STE 1010	DALLAS	TX	75225	_9414811898765430358220
	SITIO PERMIAN LP	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765430358206
	SLAYTON INVESTMENTS LLC	PO BOX 2035	ROSWELL	NM	88202	_9414811898765430358299
RYAN NEAL YOUNG TTEE	SMB 678 TRUST	6335 W NORTHWEST HIGHWAY 1316	DALLAS	TX	75225	_9414811898765430358244
	SORTIDA RESOURCES LLC	PO BOX 50820	MIDLAND	TX	79710	_9414811898765430358282
	STRATA TRUST COMPANY	7901 WOODWAY DR	WACO	TX	76712	_9414811898765430358237
	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765430358275
	THOMAS D DEASON	1428 HIGH MESA RD	ALTO	NM	88312	_9414811898765430358817
	TINAMARIE FEIL	3732 W 120TH ST	HAWTHORNE	CA	90250	_9414811898765430358855
	VIPER ENERGY PARTNERS LLC	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765430358862
	WEST BEND ENERGY PARTNERS IV LLC	1320 SOUTH UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765430358824
	WING RESOURCES IV LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765430358800



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

February 20, 2026

Re: Request for Pool and Lease Surface Commingling, Off-lease Measurement, Sales, & Storage for Oil and Gas Production at the Falcon Ridge Facility Train 1

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order PLC 912A for production at the Falcon Ridge Facility Train 1. A copy of the application submitted to the Division is attached. This request is for existing and future wells in the leases / communitization agreements and pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read 'SMusallam'.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 18, 2026
and ending with the issue dated
February 18, 2026.



Publisher

Sworn and subscribed to before me this
18th day of February 2026.



Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGALS

LEGAL NOTICE
February 18, 2026

Notice of Application for Surface Commingling

OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 912A for production at the Falcon Ridge Facility. The facility and meters are located in Lea County, Section 1 T24S R34E and Section 36 T23S R34E. Wells going to the aforementioned facilities are located in Lea County, Sections 1 and 12 T24S R34E and Sections 5, 6, 7, and 8 T24S R35E. Production is from the Antelope Ridge; Wolfcamp, Antelope Ridge; Bone Spring and Red Hills; Bone Spring, North pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#00308499

67117897

00308499

MELISSA GILLILAND
OXY PETROLEUM
1600 GEHRIG DR.
MIDLAND, TX 79706

**Economic Justification Worksheet
FALCON RIDGE FACILITY TRAIN 1**

WELLS	BOPD	OIL GRAVITY @ 60	VALUE/BBL	MCFD	DRY BTU	VALUE/MMBTU
*KESTREL 1_12 FEDERAL 1H	1204	43.0	\$60.00	1976	1225	\$1.00
*KESTREL 1_12 FEDERAL 2H	1204	43.0		1976	1225	
*KESTREL 1_12 FEDERAL 11H	1204	43.0		1976	1225	
*KESTREL 1_12 FEDERAL 12H	1204	43.0		1976	1225	
*KESTREL 1_12 FEDERAL 21H	1204	43.0		1976	1225	
*KESTREL 1_12 FEDERAL 22H	1204	43.0		1976	1225	
*SAKER 6_7 FEDERAL 1H	1204	43.0		1976	1225	
*SAKER 6_7 FEDERAL 3H	1204	43.0		1976	1225	
*SAKER 6_7 FEDERAL 11H	1204	43.0		1976	1225	
*SAKER 6_7 FEDERAL 12H	1204	43.0		1976	1225	
*SAKER 6_7 FEDERAL 23H	1204	43.0		1976	1225	
*SAKER 6_7 FEDERAL 24H	1204	43.0		1976	1225	
*SAKER 6_7 FED COM 25H	1204	42.3		1976	1225	
SAKER 6_7 FED COM 04H	429	42.3		703	1226	
SAKER 6_7 FED COM 05H	538	42.3		2725	1233	
SAKER 6_7 FED COM 06H	494	42.3		1469	1222	
SAKER 6_7 FED COM 13H	549	42.3		596	1224	
SAKER 6_7 FED COM 14H	604	42.3		2135	1222	
SAKER 6_7 FED COM 26H	371	42.3		618	1221	
KESTREL 1_12 FEDERAL 31H	106	43.0		184	1225	
KESTREL 1_12 FEDERAL 32H	195	43.0		485	1238	
KESTREL 1_12 FEDERAL 33H	158	43.0		333	1214	
SAKER 6_7 FEDERAL 31H	195	43.0		391	1215	
SAKER 6_7 FEDERAL 35H	204	43.0		393	1230	
SAKER 6_7 FEDERAL 36H	158	43.0		284	1222	
SAKER 6_7 FED COM 33H	154	42.3		161	1240	
SAKER 6_7 FED COM 37H	151	42.3		292	1257	
SAKER 6_7 FED COM 38H	103	42.3		117	1236	
MALTESE 5_8 FED COM 31H	147	42.7		189	1266	
MALTESE 5_8 FED COM 33H	225	42.7		344	1241	
MALTESE 5_8 FED COM 35H	234	42.7		379	1247	
MALTESE 5_8 FED COM 36H	230	42.7		411	1245	
MALTESE 5_8 FED COM 37H	293	42.7		518	1247	
MALTESE 5_8 FED COM 38H	134	42.7		224	1252	

*Production estimates are 6-month averages

Economic Combined Production

TRAIN	BOPD	WEIGHTED OIL GRAVITY @ 60	VALUE/BBL	MCFD	WEIGHTED DRY BTU	VALUE/MMBTU
FALCON RIDGE FACILITY TRAIN 1	21,323	42.8	\$63.00	38,639	1227	\$3.60

Commingling Bonespring (42.7 avg API gravity) and Wolfcamp (42.7 avg API gravity) oil will not decrease the value of production.

Commingling Bonespring (1225 avg BTU) and Wolfcamp (1238 avg BTU) gas will not decrease the value of production.



OXY USA INC
5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Phone 713.215.7000

OIL CONSERVATION DIVISION

NEW MEXICO ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

This letter certifies that Oxy will maintain an allocation process whereby production attributed to each well is calculated accurately, with an error margin not to exceed five percent.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

Beth Schenkel

REGULATORY DIRECTOR
ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)
OXY USA INC

✉ Beth_Schenkel@oxy.com

☎ 713.497.2055

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:
[] Pool Commingling [] Lease Commingling [x] Pool and Lease Commingling [] Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: [x] Fee [] State [x] Federal

Is this an Amendment to existing Order? [x] Yes [] No If "Yes", please include the appropriate Order No. _PLC 912A_
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[x] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED

(2) Are any wells producing at top allowables? [] Yes [x] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [x] Yes [] No.
(4) Measurement type: [] Metering [x] Other (Specify) ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? [] Yes [x] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [] Yes [] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [] Yes [] No
(4) Measurement type: [] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [] Yes [] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 02/17/2025
TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106
E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: SAKER 6_7 FEDERAL #31H & MULTIPLE **API:** 30-025-48932 & MULTIPLE
Pool: ANTELOPE RIDGE;WOLFCAMP **Pool Code:** 2220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM Amendment to PLC 912A
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY

Notice Complete

Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

02/17/2026
Date

713-366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE
Commingle proposal for oil and gas production at Falcon Ridge Central Processing Facility (CPF) Train 1

OXY USA INC requests to amend PLC 912A for production at Falcon Ridge CPF Train 1 (H 01 T24S R34E). The gas sales meter for Falcon Ridge CPF is located at N 36 T23S R34E. Wells at the facility are listed below. This commingle permit request includes the existing and future wells of the leases/CAs and pools listed below.

LEASE NMNM077090

POOL: RED HILLS; BONE SPRING, NORTH (96434)

WELL NAME	API NO.	SURFACE LOCATION	EST DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MCFPD	EST BTU/CF	EST BWPD
MULTIPHASE FLOW METER								
KESTREL 1_12 FEDERAL 1H	30-025-50277	B-01-24S-35E	May-2026	1204	43.0	1976	1225	2362
KESTREL 1_12 FEDERAL 2H	30-025-50092	B-01-24S-35E	May-2026	1204	43.0	1976	1225	2362
KESTREL 1_12 FEDERAL 11H	30-025-50094	A-01-24S-35E	May-2026	1204	43.0	1976	1225	2362
KESTREL 1_12 FEDERAL 12H	30-025-50095	A-01-24S-35E	May-2026	1204	43.0	1976	1225	2362
KESTREL 1_12 FEDERAL 21H	30-025-50096	A-01-24S-35E	May-2026	1204	43.0	1976	1225	2362
KESTREL 1_12 FEDERAL 22H	30-025-50097	A-01-24S-35E	May-2026	1204	43.0	1976	1225	2362

*production is estimated average of first 6 months production

LEASE NMNM077090

POOL : ANTELOPE RIDGE; WOLFCAMP (2220)

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/CF	BWPD
TEST VESSEL								
KESTREL 1_12 FEDERAL 31H	30-025-48970	A-01-24S-34E	Dec-2023	106	43.0	184	1225	129
KESTREL 1_12 FEDERAL 32H	30-025-48971	A-01-24S-34E	Dec-2023	195	43.0	485	1238	298
KESTREL 1_12 FEDERAL 33H	30-025-48972	A-01-24S-34E	Dec-2023	158	43.0	333	1214	233

LEASE NMNM014164

POOL: ANTELOPE RIDGE; BONE SPRING (2200)

WELL NAME	API NO.	SURFACE LOCATION	EST DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MCFPD	EST BTU/CF	EST BWPD
MULTIPHASE FLOW METER								
SAKER 6_7 FEDERAL 1H	30-025-49454	C-06-24S-35E	May-2026	1204	43.0	1976	1225	2362
SAKER 6_7 FEDERAL 3H	30-025-49456	C-06-24S-35E	May-2026	1204	43.0	1976	1225	2362
SAKER 6_7 FEDERAL 11H	30-025-49459	C-06-24S-35E	May-2026	1204	43.0	1976	1225	2362
SAKER 6_7 FEDERAL 12H	30-025-49460	C-06-24S-35E	May-2026	1204	43.0	1976	1225	2362
SAKER 6_7 FEDERAL 23H	30-025-49463	C-06-24S-35E	May-2026	1204	43.0	1976	1225	2362
SAKER 6_7 FEDERAL 24H	30-025-49464	C-06-24S-35E	May-2026	1204	43.0	1976	1225	2362

*production is estimated average of first 6 months production

LEASE NMNM014164**POOL : ANTELOPE RIDGE; WOLFCAMP (2220)**

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/CF	BWPD
TEST VESSEL								
SAKER 6_7 FEDERAL 31H	30-025-48932	C-06-24S-35E	Dec-2023	195	43.0	391	1215	203
SAKER 6_7 FEDERAL 35H	30-025-48936	C-06-24S-35E	Dec-2023	204	43.0	393	1230	300
SAKER 6_7 FEDERAL 36H	30-025-48937	C-06-24S-35E	Dec-2023	158	43.0	284	1222	194

CA NMNM106698214 : LEASES NMNM014164, FEE**POOL: ANTELOPE RIDGE; BONE SPRING (2200)**

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/CF	BWPD
MULTIPHASE FLOWMETER								
*SAKER 6_7 FED COM 25H	30-025-50510	C-06-24S-35E	May-2026	1204	42.3	1976	1225	2362
TEST VESSEL								
SAKER 6_7 FED COM 04H	30-025-50472	A-06-24S-35E	Dec-2024	429	42.3	703	1226	1000
SAKER 6_7 FED COM 05H	30-025-49457	A-06-24S-35E	Dec-2024	538	42.3	2725	1233	827
SAKER 6_7 FED COM 06H	30-025-49458	A-06-24S-35E	Dec-2024	494	42.3	1469	1222	538
SAKER 6_7 FED COM 13H	30-025-49461	B-06-24S-35E	Dec-2024	549	42.3	596	1224	1769
SAKER 6_7 FED COM 14H	30-025-49462	B-06-24S-35E	Dec-2024	604	42.3	2135	1222	1352
SAKER 6_7 FED COM 26H	30-025-49465	B-06-24S-35E	Dec-2024	371	42.3	618	1221	1387

*production is estimated average of first 6 months production

CA NMNM106359473 : LEASES NMNM014164, FEE**POOL : ANTELOPE RIDGE; WOLFCAMP (2220)**

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/CF	BWPD
TEST VESSEL								
SAKER 6_7 FED COM 33H	30-025-48934	A-06-24S-35E	Nov-2023	154	42.3	161	1240	407
SAKER 6_7 FED COM 37H	30-025-48938	A-06-24S-35E	Nov-2023	151	42.3	292	1257	233
SAKER 6_7 FED COM 38H	30-025-48939	A-06-24S-35E	Nov-2023	103	42.3	117	1236	359

**CA NMNM106359469 : LEASES NMNM014164, NMNM19628, NMNM34253, NMNM55008, NMNM012228A, NMNM01228, FEE
POOL : ANTELOPE RIDGE; WOLFCAMP (2220)**

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/CF	BWPD
TEST VESSEL								
MALTESE 5_8 FED COM 31H	30-025-48974	C-05-24S-35E	Nov-2023	147	42.7	189	1266	264
MALTESE 5_8 FED COM 33H	30-025-48976	A-05-24S-35E	Nov-2023	225	42.7	344	1241	176
MALTESE 5_8 FED COM 35H	30-025-48978	C-05-24S-35E	Nov-2023	234	42.7	379	1247	293
MALTESE 5_8 FED COM 36H	30-025-48979	C-05-24S-35E	Nov-2023	230	42.7	411	1245	195
MALTESE 5_8 FED COM 37H	30-025-48980	A-05-24S-35E	Nov-2023	293	42.7	518	1247	300
MALTESE 5_8 FED COM 38H	30-025-48981	A-05-24S-35E	Nov-2023	134	42.7	224	1252	138

Process Description:

Production is sent through three-phase production separators with an orifice meter for gas. After separation, the oil stream flows through economizers, line heaters, vertical recovery towers and LACT units. The aforementioned LACT units serve as the oil FMPs for BLM royalty payments and OXY's sales point.

Oil production is allocated back to each well from the oil LACTs (FMPs) based on well test. For testing purposes, the facility will utilize API approved meters to ensure the allocation production to each well shall be done accurately. OXY's multiphase flowmeters (approved per Order SCM-900) partially separate gas from combined oil and water stream and are equipped with a Coriolis meter, water-cut meter and gas orifice meter. Some wells will utilize multiphase flowmeters while others will utilize test vessels. This commingle request includes future additions of wells within the CAs and pools listed above utilizing multiphase flowmeters. This commingle request also includes future changes to individual well test meters of wells listed above from test vessel to multiphase flowmeter.

Wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. All currently producing wells are in Range 3 of decline. When Kestrel #1H, 2H, 11H, 12H, 21H, 22H and Saker 1H, 3H, 11H, 12H, 23H, 24H, 25H come online, they will adhere to the aforementioned well testing frequency.

The gas orifice meters on each production and test separator continuously measure and serve as the BLM gas FMPs. Gas is combined after being measured at the gas FMPs and flows through a gas scrubber then is sent to sales (gas sales meter located at N 36 T23S R34E, which measures only Falcon Ridge Facility gas). Gas production is allocated back to each well from the gas FMPs based on the aforementioned well tests.

All water generated at the facility is sent to the Falcon Ridge Water Disposal System.

Additional Application Components:

The flow of production is shown in detail in the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications, along with manufacturer's recommendations in accordance with Order SCM-900.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

FALCON RIDGE CPF

LEA COUNTY, NEW MEXICO

Project: NAD27
Scale: 1:15,000
Last Update: 8/1/2024
Author: yym

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LEASE NMNM014164

BONE SPRING
SAKER 6 7 FED 1H : 30-025-49454
SAKER 6 7 FED 3H : 30-025-49456
SAKER 6 7 FED 11H : 30-025-49459
SAKER 6 7 FED 12H : 30-025-49460
SAKER 6 7 FED 23H : 30-025-49463
SAKER 6 7 FED 24H : 30-025-49464

WOLFCAMP
SAKER 6 7 FED 31H : 30-025-48932
SAKER 6 7 FED 35H : 30-025-48936
SAKER 6 7 FED 36H : 30-025-48937

CA NMNM106698214

BONE SPRING
SAKER 6 7 FED COM 4H : 30-025-50472
SAKER 6 7 FED COM 5H : 30-025-49457
SAKER 6 7 FED COM 6H : 30-025-49458
SAKER 6 7 FED COM 13H : 30-025-49461
SAKER 6 7 FED COM 14H : 30-025-49462
SAKER 6 7 FED COM 25H : 30-025-50510
SAKER 6 7 FED COM 26H : 30-025-49465

CA NMNM106359469

WOLFCAMP
MALTESE 5 8 FED COM 31H : 30-025-48974
MALTESE 5 8 FED COM 33H : 30-025-48976
MALTESE 5 8 FED COM 35H : 30-025-48978
MALTESE 5 8 FED COM 36H : 30-025-48979
MALTESE 5 8 FED COM 37H : 30-025-48980
MALTESE 5 8 FED COM 38H : 30-025-48981

LEASE NMNM077090

BONE SPRING
KESTREL 1 12 FED 1H : 30-025-50277
KESTREL 1 12 FED 2H : 30-025-50092
KESTREL 1 12 FED 11H : 30-025-50094
KESTREL 1 12 FED 12H : 30-025-50095
KESTREL 1 12 FED 21H : 30-025-50096
KESTREL 1 12 FED 22H : 30-025-50097

WOLFCAMP
KESTREL 1 12 FED 31H : 30-025-48970
KESTREL 1 12 FED 32H : 30-025-48971
KESTREL 1 12 FED 33H : 30-025-48972

Falcon Ridge CPF

KESTREL_1_12 FED 21H
KESTREL_1_12 FED 11H
KESTREL_1_12 FED COM 32H
KESTREL_1_12 FED COM 31H
KESTREL_1_12 FED 2H
KESTREL_1_12 FED 22H
KESTREL_1_12 FED 12H
SAKER_6_7 FED 23H
SAKER_6_7 FED COM 31H
SAKER_6_7 FED 11H
SAKER_6_7 FED 3H
SAKER_6_7 FED COM 35H
SAKER_6_7 FED COM 36H
SAKER_6_7 FED 12H
SAKER_6_7 FED 1H
SAKER_6_7 FED COM 33H
SAKER_6_7 FED COM 25H
SAKER_6_7 FED 4H
SAKER_6_7 FED COM 13H
SAKER_6_7 FED COM 14H
SAKER_6_7 FED COM 26H

NMNM 014164
FALCON
SAKER_6_7 FED COM 33H
SAKER_6_7 FED COM 4H
SAKER_6_7 FED COM 26H
SAKER_6_7 FED COM 1H
SAKER_6_7 FED COM 38H
SAKER_6_7 FED COM 13H
SAKER_6_7 FED COM 14H
SAKER_6_7 FED COM 25H
MALTESE_5_8 FED COM 31H
MALTESE_5_8 FED COM 35H
MALTESE_5_8 FED COM 36H
MALTESE_5_7 FED COM 37H
MALTESE_5_8 FED COM 31H
MALTESE_5_8 FED COM 38H

NMNM 034253

NMNM 055008

NMNM 0001228A

NMNM 0001228

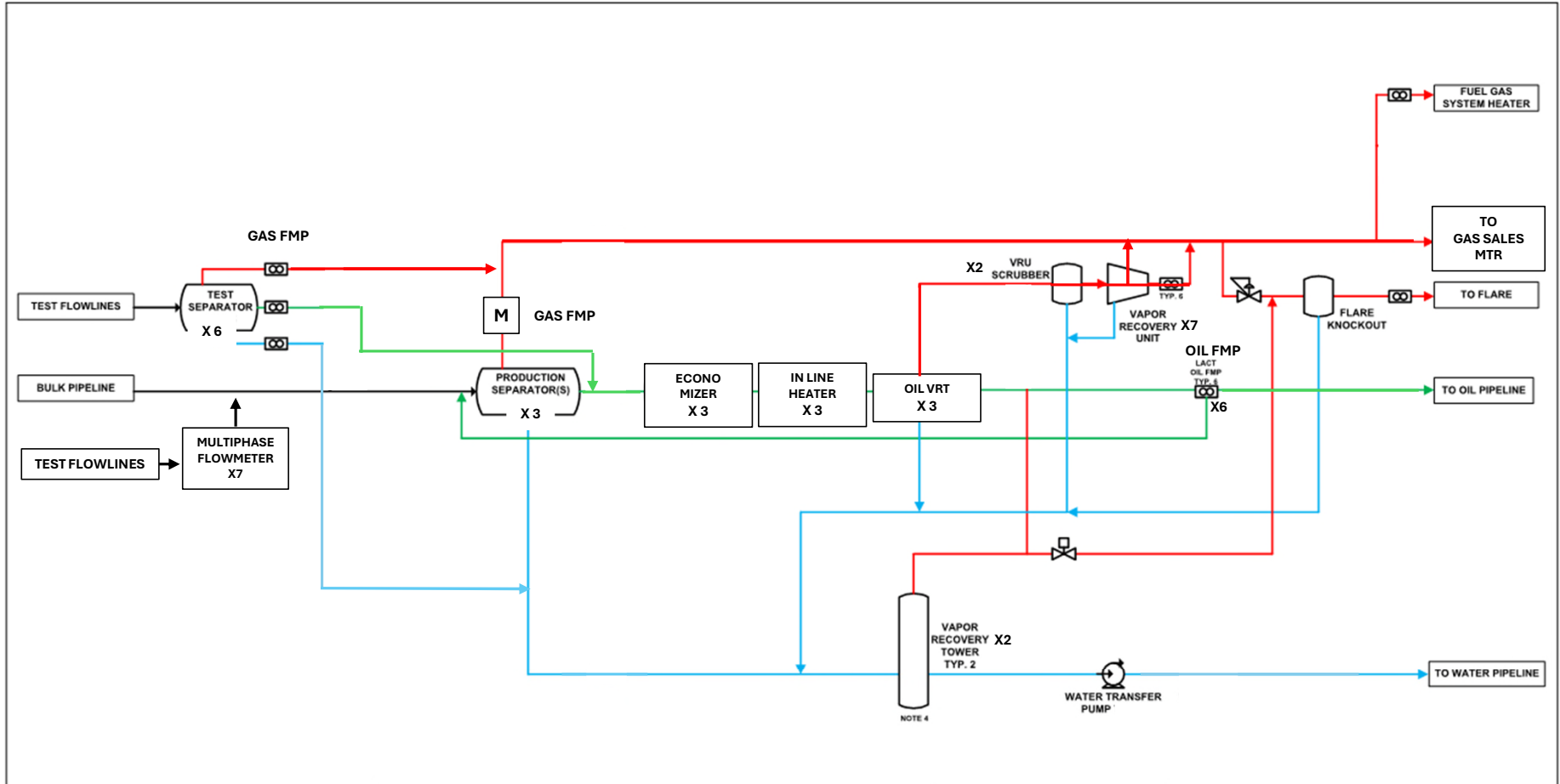
24S 35E

CA NMNM106359473

WOLFCAMP
SAKER 6 7 FED COM 33H : 30-025-48934
SAKER 6 7 FED COM 37H : 30-025-48938
SAKER 6 7 FED COM 38H : 30-025-48939

Legend:

- Falcon Ridge CPF
- Wells



NOTES

1. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED
 2. FOR SIMPLICITY, OIL EXITING VRT OUTLET BACK THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN
 3. FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT. FOR PUMP RATE STABILIZATION IS NOT SHOWN
 4. ALL SUMPS WILL ALSO TIE INTO THE VRT FOR DISPOSAL.

REVISION LOG						
NO.	DATE	DESCRIPTION	BY	CHK	APP	
A						
B						
C						
D						
E						
F						
G						

ENGINEERING RECORD	
BY	DATE
DRN:	
DES:	
CHK:	
APP:	
AFE:	

FACILITY SCHEMATIC

FALCON RIDGE CPF

NMNM077090
H 01 T24S R34E
LEA COUNTY, NM
OXY USA INC.

MAILED 02/20/26

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	ANGIE MOAD	320 VIRGIL DRIVE	ODESSA	TX	79764	_9414811898765430350064
	AR MIDLAND LP	2100 ROSS AVE STE 1870 LB 9	DALLAS	TX	75201	_9414811898765430350026
	ARROTT FAMILY MINERALS LLC	PO BOX 6022	CUSTER	SD	57730	_9414811898765430350002
	ASHER LAND AND MINERALS LLC	4071 BUENA VISTA STEET	DALLAS	TX	75204	_9414811898765430350095
	BRYAN BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765430350040
	CATHLEEN ANN ADAMS TRUST	PO BOX 45807	RIO RANCHO	NM	87174	_9414811898765430350088
	CHARMAR LLC	4815 VISTA DEL OSO COURT NE	ALBUQUERQUE	NM	87109	_9414811898765430350033
DALE EXPLORATION LLC	DEX ROYALTY LLC	2100 ROSS AVE STE 1870	DALLAS	TX	75201	_9414811898765430350071
	DUTCH IRISH OIL INC	100 N CENTRAL EXPRESSWAY STE 901	RICHARDSON	TX	75080	_9414811898765430350415
	ECOPETROL PERMIAN LLC	2800 POST OAK BLVD SUITE 5500	HOUSTON	TX	77056	_9414811898765430350453
	ELK RANGE ROYALTIES II LP	2110 FARRINGTON ST	DALLAS	TX	75207	_9414811898765430350422
	ELLIOTT INDUSTRIES	PO BOX 1328	SANTA FE	NM	87504	_9414811898765430350408
	ELLIOTT HALL COMPANY	P O BOX 1328	SANTA FE	NM	87504	_9414811898765430350491
NM BANK AND TR TTEE	GPGM LLC	320 GOLD AVE SW STE 200	ALBUQUERQUE	NM	87102	_9414811898765430350446
	HATCH ROYALTY LLC	600 W 5TH ST STE 1250	AUSTIN	TX	78701	_9414811898765430350484
	JM COX RESOURCES LP	P O BOX 2217	MIDLAND	TX	79702	_9414811898765430350439
DBA ROYALTY FINDERS LLC	KKW INTERESTS LLC	12107 QUEENSBURY	HOUSTON	TX	77024	_9414811898765430350477
	LESLIE CAROL EPPS SMITH	2200 ASPEN DR	PAMPA	TX	79065	_9414811898765430350514
	MERPEL LLC	PO BOX 100367	FORT WORTH	TX	76185	_9414811898765430350552
NORTHERN TRUST CO AGENT	NORTEX CORPORATION	PO BOX 27710	HOUSTON	TX	77227	_9414811898765430350569
	OAK VALLEY MINERAL AND LAND LP	4000 N BIG SPRING STE 310	MIDLAND	TX	79705	_9414811898765430350521
	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_9414811898765430350507
	POST OAK MAVROS II LLC	34 S WYNDEN DR STE 210	HOUSTON	TX	77056	_9414811898765430350590
	RANDALL BATES ALLISON	202 CONTERA CT	ABILENE	TX	79602	_9414811898765430350545
	REBECCA ANN ALLISON	1635 LYTL COVE RD	ABILENE	TX	79602	_9414811898765430350583
	RED BEARD RESOURCES LLC	PO BOX 80459	MIDLAND	TX	79708	_9414811898765430350538
	RICHARD C DEASON	1301 N HAVENHURST DR 217	WEST HOLLYWOOD	CA	90046	_9414811898765430350576
BOKF NA TTEE	ROBERT N ENFIELD TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765430358213
	RUBIE CROSBY BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765430358251

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	SAP LLC	4901 WHITNEY LANE	ROSWELL	NM	88203	_9414811898765430358268
	SAXUM PERMIAN I LP	5949 SHERRY LN STE 1010	DALLAS	TX	75225	_9414811898765430358220
	SITIO PERMIAN LP	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765430358206
	SLAYTON INVESTMENTS LLC	PO BOX 2035	ROSWELL	NM	88202	_9414811898765430358299
RYAN NEAL YOUNG TTEE	SMB 678 TRUST	6335 W NORTHWEST HIGHWAY 1316	DALLAS	TX	75225	_9414811898765430358244
	SORTIDA RESOURCES LLC	PO BOX 50820	MIDLAND	TX	79710	_9414811898765430358282
	STRATA TRUST COMPANY	7901 WOODWAY DR	WACO	TX	76712	_9414811898765430358237
	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765430358275
	THOMAS D DEASON	1428 HIGH MESA RD	ALTO	NM	88312	_9414811898765430358817
	TINAMARIE FEIL	3732 W 120TH ST	HAWTHORNE	CA	90250	_9414811898765430358855
	VIPER ENERGY PARTNERS LLC	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765430358862
	WEST BEND ENERGY PARTNERS IV LLC	1320 SOUTH UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765430358824
	WING RESOURCES IV LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765430358800



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

February 20, 2026

Re: Request for Pool and Lease Surface Commingling, Off-lease Measurement, Sales, & Storage for Oil and Gas Production at the Falcon Ridge Facility Train 1

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order PLC 912A for production at the Falcon Ridge Facility Train 1. A copy of the application submitted to the Division is attached. This request is for existing and future wells in the leases / communitization agreements and pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read 'SMusallam'.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 18, 2026
and ending with the issue dated
February 18, 2026.



Publisher

Sworn and subscribed to before me this
18th day of February 2026.



Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGALS

LEGAL NOTICE
February 18, 2026

Notice of Application for Surface Commingling

OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 912A for production at the Falcon Ridge Facility. The facility and meters are located in Lea County, Section 1 T24S R34E and Section 36 T23S R34E. Wells going to the aforementioned facilities are located in Lea County, Sections 1 and 12 T24S R34E and Sections 5, 6, 7, and 8 T24S R35E. Production is from the Antelope Ridge; Wolfcamp, Antelope Ridge; Bone Spring and Red Hills; Bone Spring, North pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#00308499

67117897

00308499

MELISSA GILLILAND
OXY PETROLEUM
1600 GEHRIG DR.
MIDLAND, TX 79706

**Economic Justification Worksheet
FALCON RIDGE FACILITY TRAIN 1**

WELLS	BOPD	OIL GRAVITY @ 60	VALUE/BBL	MCFD	DRY BTU	VALUE/MMBTU
*KESTREL 1_12 FEDERAL 1H	1204	43.0	\$60.00	1976	1225	\$1.00
*KESTREL 1_12 FEDERAL 2H	1204	43.0		1976	1225	
*KESTREL 1_12 FEDERAL 11H	1204	43.0		1976	1225	
*KESTREL 1_12 FEDERAL 12H	1204	43.0		1976	1225	
*KESTREL 1_12 FEDERAL 21H	1204	43.0		1976	1225	
*KESTREL 1_12 FEDERAL 22H	1204	43.0		1976	1225	
*SAKER 6_7 FEDERAL 1H	1204	43.0		1976	1225	
*SAKER 6_7 FEDERAL 3H	1204	43.0		1976	1225	
*SAKER 6_7 FEDERAL 11H	1204	43.0		1976	1225	
*SAKER 6_7 FEDERAL 12H	1204	43.0		1976	1225	
*SAKER 6_7 FEDERAL 23H	1204	43.0		1976	1225	
*SAKER 6_7 FEDERAL 24H	1204	43.0		1976	1225	
*SAKER 6_7 FED COM 25H	1204	42.3		1976	1225	
SAKER 6_7 FED COM 04H	429	42.3		703	1226	
SAKER 6_7 FED COM 05H	538	42.3		2725	1233	
SAKER 6_7 FED COM 06H	494	42.3		1469	1222	
SAKER 6_7 FED COM 13H	549	42.3		596	1224	
SAKER 6_7 FED COM 14H	604	42.3		2135	1222	
SAKER 6_7 FED COM 26H	371	42.3		618	1221	
KESTREL 1_12 FEDERAL 31H	106	43.0		184	1225	
KESTREL 1_12 FEDERAL 32H	195	43.0		485	1238	
KESTREL 1_12 FEDERAL 33H	158	43.0		333	1214	
SAKER 6_7 FEDERAL 31H	195	43.0		391	1215	
SAKER 6_7 FEDERAL 35H	204	43.0		393	1230	
SAKER 6_7 FEDERAL 36H	158	43.0		284	1222	
SAKER 6_7 FED COM 33H	154	42.3		161	1240	
SAKER 6_7 FED COM 37H	151	42.3		292	1257	
SAKER 6_7 FED COM 38H	103	42.3		117	1236	
MALTESE 5_8 FED COM 31H	147	42.7		189	1266	
MALTESE 5_8 FED COM 33H	225	42.7		344	1241	
MALTESE 5_8 FED COM 35H	234	42.7		379	1247	
MALTESE 5_8 FED COM 36H	230	42.7		411	1245	
MALTESE 5_8 FED COM 37H	293	42.7		518	1247	
MALTESE 5_8 FED COM 38H	134	42.7		224	1252	

*Production estimates are 6-month averages

Economic Combined Production

TRAIN	BOPD	WEIGHTED OIL GRAVITY @ 60	VALUE/BBL	MCFD	WEIGHTED DRY BTU	VALUE/MMBTU
FALCON RIDGE FACILITY TRAIN 1	21,323	42.8	\$63.00	38,639	1227	\$3.60

Commingling Bonespring (42.7 avg API gravity) and Wolfcamp (42.7 avg API gravity) oil will not decrease the value of production.

Commingling Bonespring (1225 avg BTU) and Wolfcamp (1238 avg BTU) gas will not decrease the value of production.



OXY USA INC
5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Phone 713.215.7000

OIL CONSERVATION DIVISION

NEW MEXICO ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

This letter certifies that Oxy will maintain an allocation process whereby production attributed to each well is calculated accurately, with an error margin not to exceed five percent.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

Beth Schenkel

REGULATORY DIRECTOR
ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)
OXY USA INC

✉ Beth_Schenkel@oxy.com

☎ 713.497.2055

WELL NAME	API NO.	SURFACE LOCATION
KESTREL 1_12 FEDERAL 1H	30-025-50277	B-01-24S-35E
KESTREL 1_12 FEDERAL 2H	30-025-50092	B-01-24S-35E
KESTREL 1_12 FEDERAL 11H	30-025-50094	A-01-24S-35E
KESTREL 1_12 FEDERAL 12H	30-025-50095	A-01-24S-35E
KESTREL 1_12 FEDERAL 21H	30-025-50096	A-01-24S-35E
KESTREL 1_12 FEDERAL 22H	30-025-50097	A-01-24S-35E
KESTREL 1_12 FEDERAL 31H	30-025-48970	A-01-24S-34E
KESTREL 1_12 FEDERAL 32H	30-025-48971	A-01-24S-34E
KESTREL 1_12 FEDERAL 33H	30-025-48972	A-01-24S-34E
SAKER 6_7 FEDERAL 1H	30-025-49454	C-06-24S-35E
SAKER 6_7 FEDERAL 3H	30-025-49456	C-06-24S-35E
SAKER 6_7 FEDERAL 11H	30-025-49459	C-06-24S-35E
SAKER 6_7 FEDERAL 12H	30-025-49460	C-06-24S-35E
SAKER 6_7 FEDERAL 23H	30-025-49463	C-06-24S-35E
SAKER 6_7 FEDERAL 24H	30-025-49464	C-06-24S-35E
SAKER 6_7 FEDERAL 31H	30-025-48932	C-06-24S-35E
SAKER 6_7 FEDERAL 35H	30-025-48936	C-06-24S-35E
SAKER 6_7 FEDERAL 36H	30-025-48937	C-06-24S-35E
SAKER 6_7 FED COM 25H	30-025-50510	C-06-24S-35E
SAKER 6_7 FED COM 04H	30-025-50472	A-06-24S-35E
SAKER 6_7 FED COM 05H	30-025-49457	A-06-24S-35E
SAKER 6_7 FED COM 06H	30-025-49458	A-06-24S-35E
SAKER 6_7 FED COM 13H	30-025-49461	B-06-24S-35E
SAKER 6_7 FED COM 14H	30-025-49462	B-06-24S-35E
SAKER 6_7 FED COM 26H	30-025-49465	B-06-24S-35E
SAKER 6_7 FED COM 33H	30-025-48934	A-06-24S-35E
SAKER 6_7 FED COM 37H	30-025-48938	A-06-24S-35E
SAKER 6_7 FED COM 38H	30-025-48939	A-06-24S-35E
MALTESE 5_8 FED COM 31H	30-025-48974	C-05-24S-35E
MALTESE 5_8 FED COM 33H	30-025-48976	A-05-24S-35E
MALTESE 5_8 FED COM 35H	30-025-48978	C-05-24S-35E
MALTESE 5_8 FED COM 36H	30-025-48979	C-05-24S-35E
MALTESE 5_8 FED COM 37H	30-025-48980	A-05-24S-35E
MALTESE 5_8 FED COM 38H	30-025-48981	A-05-24S-35E

REMOVE FROM PERMIT		
SAKER 6_7 FEDERAL 34H	30-025-48935	CANCELLED APD
SAKER 6_7 FEDERAL 2H	30-025-49455	CANCELLED APD
KESTREL 1_12 FEDERAL 3H	30-025-50093	NOT ONLINE

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
KESTREL 1-12	3H	3002550093	NMNM077090	NMNM077090	OXY USA
KESTREL 1-12	12H	3002550095	NMNM077090	NMNM077090	OXY USA
KESTREL 1-12	22H	3002550097	NMNM077090	NMNM077090	OXY USA
KESTREL 1-12	2H	3002550092	NMNM077090	NMNM077090	OXY USA
KESTREL 1-12	11H	3002550094	NMNM077090	NMNM077090	OXY USA
KESTREL 1-12	21H	3002550096	NMNM077090	NMNM077090	OXY USA
KESTREL 1-12	1H	3002550277	NMNM077090	NMNM077090	OXY USA
KESTREL 1_12	31H	3002548970	NMNM077090	NMNM077090	OXY USA
KESTREL 1_12	33H	3002548972	NMNM077090	NMNM077090	OXY USA
KESTREL 1_12	32H	3002548971	NMNM077090	NMNM077090	OXY USA
SAKER 6-7	2H	3002549455	NMNM014164	NMNM014164	OXY USA
SAKER 6-7	33H	3002548934	NMNM14164	NMNM106359473	OXY USA
SAKER 6-7	37H	3002548938	NMNM14164	NMNM106359473	OXY USA
SAKER 6-7	38H	3002548939	NMNM14164	NMNM106359473	OXY USA
SAKER 6-7	36H	3002548937	NMNM14164	NMNM14164	OXY USA
SAKER 6-7	31H	3002548932	NMNM14164	NMNM14164	OXY USA
SAKER 6-7	35H	3002548936	NMNM14164	NMNM14164	OXY USA
SAKER 6-7	4H	3002550472	NMNM014164	NMNM106698214	OXY USA
SAKER 6-7	6H	3002549458	NMNM014164	NMNM106698214	OXY USA
SAKER 6-7	14H	3002549462	NMNM014164	NMNM106698214	OXY USA
SAKER 6-7	5H	3002549457	NMNM014164	NMNM106698214	OXY USA
SAKER 6-7	26H	3002549465	NMNM014164	NMNM106698214	OXY USA
SAKER 6-7	13H	3002549461	NMNM014164	NMNM106698214	OXY USA
SAKER 6-7	11H	3002549459	NMNM014164	NMNM014164	OXY USA
SAKER 6-7 FED	3H	3002549456	NMNM014164	NMNM014164	OXY USA
SAKER 6-7	23H	3002549463	NMNM014164	NMNM014164	OXY USA
SAKER 6-7	1H	3002549454	NMNM014164	NMNM014164	OXY USA
SAKER 6-7	24H	3002549464	NMNM014164	NMNM014164	OXY USA
SAKER 6-7	12H	3002549460	NMNM014164	NMNM014164	OXY USA
MALTESE 5_8	33H	3002548976	NMNM19628	NMNM106359469	OXY USA
MALTESE 5_8	38H	3002548981	NMNM19628	NMNM106359469	OXY USA
MALTESE 5_8	31H	3002548974	NMNM14164	NMNM106359469	OXY USA
MALTESE 5_8	36H	3002548979	NMNM014164	NMNM106359469	OXY USA
MALTESE 5_8	37H	3002548980	NMNM14164	NMNM106359469	OXY USA
MALTESE 5_8	35H	3002548978	NMNM14164	NMNM106359469	OXY USA

Notice of Intent

Sundry ID: 2875438

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 09/24/2025

Time Sundry Submitted: 11:55

Date proposed operation will begin: 11/03/2025

Procedure Description: OXY requests approval according to 43 CFR 3173.14(b)(5) and IM 2025-034 to commingle production from Federal CAs at the Falcon Ridge Central Processing Facility. Attached are allocation methodology and other pertinent information.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Falcon_Ridge_Comingling_BLM_Submittal_2025_09_20250924115451.pdf

Conditions of Approval

Specialist Review

Surface_Comingling_COA_20250930191155.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: SEP 24, 2025 11:55 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 09/30/2025

Signature: Jonathon Shepard

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February 23, 2026, 10:54 am

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April 18, 2026, 9:22 am

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(<https://faq.usps.com/s/article/Where-is-my-package>)

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Your item was picked up at the post office at 4:00 pm on February 26, 2026 in CUSTER, SD 57730.

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More 

Delivered

Delivered, Individual Picked Up at Post Office

CUSTER, SD 57730
February 26, 2026, 4:00 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

Tracking Number:

Remove X

9414811898765430350095

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:35 pm on February 21, 2026 in DALLAS, TX 75204.

Get More Out of USPS Tracking:

Delivered

Delivered, Left with Individual

DALLAS, TX 75204
February 21, 2026, 12:35 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
([https://faq.usps.com/s/article/Where-is-my-](https://faq.usps.com/s/article/Where-is-my-package)

USPS Tracking Plus®

package)

See More ▾

Tracking Number:

Remove X

9414811898765430350040

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 11:43 am on March 2, 2026 in NEW ORLEANS, LA 70124.

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More ▾

Tracking Number:

Remove X

9414811898765430350088

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 10:30 am on March 10, 2026 in RIO RANCHO, NM 87124.

Delivered

Delivered, Individual Picked Up at Post Office

NEW ORLEANS, LA 70124

March 2, 2026, 11:43 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)

(<https://faq.usps.com/s/article/Where-is-my-package>)

Delivered

Delivered, Individual Picked Up at Postal Facility

RIO RANCHO, NM 87124

March 10, 2026, 10:30 am

Get More Out of USPS Tracking:
USPS Tracking Plus®

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

9414811898765430350033

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 2:10 pm on February 23, 2026 in ALBUQUERQUE, NM 87109.

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87109

February 23, 2026, 2:10 pm

[See All Tracking History](#)

Get More Out of USPS Tracking:
USPS Tracking Plus®

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

9414811898765430350071

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Alert

Latest Update

Your item was forwarded to a different address at 9:58 am on March 14, 2026 in DALLAS, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

Get More Out of USPS Tracking:

USPS Tracking Plus®

- Forwarded**
DALLAS, TX
March 14, 2026, 9:58 am
- Out for Delivery**
DALLAS, TX 75207
March 14, 2026, 7:07 am
- See All Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

9414811898765430350415

Remove 

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

- Moving Through Network**
In Transit to Next Facility, Arriving Late
February 24, 2026
- Arrived at USPS Regional Destination Facility**
COPPELL TX DISTRIBUTION CENTER
February 20, 2026, 9:48 am
- See All Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

9414811898765430350453

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 5:09 pm on March 5, 2026 in HOUSTON, TX 77056.

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77056

March 5, 2026, 5:09 pm

[See All Tracking History](#)

Get More Out of USPS Tracking:

USPS Tracking Plus®

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

9414811898765430350422

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:33 pm on February 26, 2026 in DALLAS, TX 75207.

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More 

Delivered

Delivered, Left with Individual

DALLAS, TX 75207

February 26, 2026, 12:33 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

Remove X

Tracking Number:

9414811898765430350408

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 1:10 pm on March 4, 2026 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More 

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501

March 4, 2026, 1:10 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

Remove X

Tracking Number:

9414811898765430350491

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 1:10 pm on March 4, 2026 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
March 4, 2026, 1:10 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

9414811898765430350446

Remove 

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 1:55 pm on February 23, 2026 in ALBUQUERQUE, NM 87101.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87101
February 23, 2026, 1:55 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414811898765430350484

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:26 pm on February 27, 2026 in AUSTIN, TX 78701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

AUSTIN, TX 78701

February 27, 2026, 12:26 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More ∨

Tracking Number:

Remove X

9414811898765430350439

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 11:26 am on February 26, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

February 26, 2026, 11:26 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

9414811898765430350477

Remove X

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 11:10 am on February 28, 2026 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

HOUSTON, TX 77024

February 28, 2026, 11:10 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

9414811898765430350514

Remove X

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 9:31 am on February 24, 2026 in PAMPA, TX 79065.

Delivered

Delivered, Left with Individual

PAMPA, TX 79065

February 24, 2026, 9:31 am

[See All Tracking History](#)

Get More Out of USPS Tracking:
USPS Tracking Plus®

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

9414811898765430350552

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 3:49 pm on February 23, 2026 in FORT WORTH, TX 76109.

Delivered

Delivered, Individual Picked Up at Post Office
FORT WORTH, TX 76109
February 23, 2026, 3:49 pm

[See All Tracking History](#)

Get More Out of USPS Tracking:
USPS Tracking Plus®

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

9414811898765430350569

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 9:32 am on February 23, 2026 in HOUSTON, TX 77027.

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More 

Delivered

Delivered, Individual Picked Up at Postal Facility

HOUSTON, TX 77027

February 23, 2026, 9:32 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)

(<https://faq.usps.com/s/article/Where-is-my-package>)

Tracking Number:

9414811898765430350521

Remove X

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More 

Moving Through Network

In Transit to Next Facility, Arriving Late

February 25, 2026

Arrived at USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER

February 21, 2026, 3:07 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)

(<https://faq.usps.com/s/article/Where-is-my-package>)

Tracking Number:

Remove X

9414811898765430350507

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 5:11 am on February 22, 2026 in DALLAS, TX 75373.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

DALLAS, TX 75373

February 22, 2026, 5:11 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414811898765430350590

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:01 pm on February 23, 2026 in HOUSTON, TX 77056.

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77056

February 23, 2026, 2:01 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
([https://faq.usps.com/s/article/Where-is-my-](https://faq.usps.com/s/article/Where-is-my-package)

Get More Out of USPS Tracking:

USPS Tracking Plus®

package)

See More 

Tracking Number:

9414811898765430350545

Remove X

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 2:43 pm on February 24, 2026 in ABILENE, TX 79602.

Delivered

Delivered, Left with Individual

ABILENE, TX 79602
February 24, 2026, 2:43 pm

[See All Tracking History](#)

Get More Out of USPS Tracking:

USPS Tracking Plus®

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

USPS Tracking[®]

[FAQs >](#)

Track Packages Anytime, Anywhere

Get the free Informed Delivery[®] feature to receive automated notifications on your packages

[Learn More](#)

([https://reg.usps.com/xsell?](https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

<https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action>)

Feedback X

Remove X

Tracking Number:

9414811898765430350583

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

[USPS Tracking Plus[®]](#)

Moving Through Network

In Transit to Next Facility, Arriving Late

February 27, 2026

Departed USPS Regional Facility

ABILENE TX DISTRIBUTION CENTER

February 23, 2026, 3:36 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

(<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates	∨
Return Receipt Electronic	∨
USPS Tracking Plus®	∨
Product Information	∨

See Less ^

Tracking Number:

Remove X

9414811898765430350538

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 3:48 pm on February 23, 2026 in MIDLAND, TX 79708.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79708
February 23, 2026, 3:48 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More ∨

Tracking Number:

Remove X

9414811898765430350576

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:17 pm on February 24, 2026 in LOS ANGELES, CA 90046.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LOS ANGELES, CA 90046
February 24, 2026, 12:17 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

9414811898765430358213

Remove X

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 8:57 am on February 23, 2026 in TULSA, OK 74103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

TULSA, OK 74103
February 23, 2026, 8:57 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

9414811898765430358251

Remove X

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 11:39 am on February 27, 2026 in NEW ORLEANS, LA 70124.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

NEW ORLEANS, LA 70124

February 27, 2026, 11:39 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

9414811898765430358268

Remove X

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 10:38 am on February 24, 2026 in ROSWELL, NM 88201.

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

February 24, 2026, 10:38 am

[See All Tracking History](#)

Get More Out of USPS Tracking:
USPS Tracking Plus®

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

9414811898765430358220


Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

We were unable to deliver your package at 5:30 pm on February 21, 2026 in DALLAS, TX 75225 because the business was closed. We will redeliver on the next business day. No action needed.


Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivery Attempt

 Redelivery Scheduled for Next Business Day

DALLAS, TX 75225
February 21, 2026, 5:30 pm

Departed USPS Regional Facility

 DALLAS TX DISTRIBUTION CENTER
February 21, 2026, 12:53 am

 [See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

9414811898765430358206

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 8:21 am on February 25, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
February 25, 2026, 8:21 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

9414811898765430358299

Remove X

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 1:10 pm on February 25, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
February 25, 2026, 1:10 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

9414811898765430358244

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 4:16 pm on February 21, 2026 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75225
February 21, 2026, 4:16 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414811898765430358282

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 10:21 am on February 24, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
February 24, 2026, 10:21 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414811898765430358237

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:53 pm on February 23, 2026 in WOODWAY, TX 76712.

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More 

Delivered

Delivered, Front Desk/Reception/Mail Room

WOODWAY, TX 76712
February 23, 2026, 2:53 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(<https://faq.usps.com/s/article/Where-is-my-package>)

Tracking Number:

Remove X

9414811898765430358275

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:20 pm on February 21, 2026 in DALLAS, TX 75225.

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75225
February 21, 2026, 3:20 pm

[See All Tracking History](#)

Get More Out of USPS Tracking:
USPS Tracking Plus®

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765430358817

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 9:37 am on February 26, 2026 in ALTO, NM 88312.

Delivered

Delivered, Individual Picked Up at Post Office
ALTO, NM 88312
February 26, 2026, 9:37 am

[See All Tracking History](#)

Get More Out of USPS Tracking:
USPS Tracking Plus®

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package)
(https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765430358855

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 10:28 am on February 26, 2026 in HAWTHORNE, CA 90250.

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More 

Delivered

Delivered, Left with Individual

HAWTHORNE, CA 90250
February 26, 2026, 10:28 am

See All Tracking History

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Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
KESTREL 1-12	3H	3002550093	NMNM077090	NMNM077090	OXY USA
KESTREL 1-12	12H	3002550095	NMNM077090	NMNM077090	OXY USA
KESTREL 1-12	22H	3002550097	NMNM077090	NMNM077090	OXY USA
KESTREL 1-12	2H	3002550092	NMNM077090	NMNM077090	OXY USA
KESTREL 1-12	11H	3002550094	NMNM077090	NMNM077090	OXY USA
KESTREL 1-12	21H	3002550096	NMNM077090	NMNM077090	OXY USA
KESTREL 1-12	1H	3002550277	NMNM077090	NMNM077090	OXY USA
KESTREL 1_12	31H	3002548970	NMNM077090	NMNM077090	OXY USA
KESTREL 1_12	33H	3002548972	NMNM077090	NMNM077090	OXY USA
KESTREL 1_12	32H	3002548971	NMNM077090	NMNM077090	OXY USA
SAKER 6-7	2H	3002549455	NMNM014164	NMNM014164	OXY USA
SAKER 6-7	33H	3002548934	NMNM14164	NMNM106359473	OXY USA
SAKER 6-7	37H	3002548938	NMNM14164	NMNM106359473	OXY USA
SAKER 6-7	38H	3002548939	NMNM14164	NMNM106359473	OXY USA
SAKER 6-7	36H	3002548937	NMNM14164	NMNM14164	OXY USA
SAKER 6-7	31H	3002548932	NMNM14164	NMNM14164	OXY USA
SAKER 6-7	35H	3002548936	NMNM14164	NMNM14164	OXY USA
SAKER 6-7	4H	3002550472	NMNM014164	NMNM106698214	OXY USA
SAKER 6-7	6H	3002549458	NMNM014164	NMNM106698214	OXY USA
SAKER 6-7	14H	3002549462	NMNM014164	NMNM106698214	OXY USA
SAKER 6-7	5H	3002549457	NMNM014164	NMNM106698214	OXY USA
SAKER 6-7	26H	3002549465	NMNM014164	NMNM106698214	OXY USA
SAKER 6-7	13H	3002549461	NMNM014164	NMNM106698214	OXY USA
SAKER 6-7	11H	3002549459	NMNM014164	NMNM014164	OXY USA
SAKER 6-7 FED	3H	3002549456	NMNM014164	NMNM014164	OXY USA
SAKER 6-7	23H	3002549463	NMNM014164	NMNM014164	OXY USA
SAKER 6-7	1H	3002549454	NMNM014164	NMNM014164	OXY USA
SAKER 6-7	24H	3002549464	NMNM014164	NMNM014164	OXY USA
SAKER 6-7	12H	3002549460	NMNM014164	NMNM014164	OXY USA
MALTESE 5_8	33H	3002548976	NMNM19628	NMNM106359469	OXY USA
MALTESE 5_8	38H	3002548981	NMNM19628	NMNM106359469	OXY USA
MALTESE 5_8	31H	3002548974	NMNM14164	NMNM106359469	OXY USA
MALTESE 5_8	36H	3002548979	NMNM014164	NMNM106359469	OXY USA
MALTESE 5_8	37H	3002548980	NMNM14164	NMNM106359469	OXY USA
MALTESE 5_8	35H	3002548978	NMNM14164	NMNM106359469	OXY USA

Notice of Intent

Sundry ID: 2875438

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 09/24/2025

Time Sundry Submitted: 11:55

Date proposed operation will begin: 11/03/2025

Procedure Description: OXY requests approval according to 43 CFR 3173.14(b)(5) and IM 2025-034 to commingle production from Federal CAs at the Falcon Ridge Central Processing Facility. Attached are allocation methodology and other pertinent information.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Falcon_Ridge_Comingling_BLM_Submittal_2025_09_20250924115451.pdf

Conditions of Approval

Specialist Review

Surface_Comingling_COA_20250930191155.pdf

CONFIDENTIAL

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: SEP 24, 2025 11:55 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 09/30/2025

Signature: Jonathon Shepard

WELL NAME	API NO.	SURFACE LOCATION
KESTREL 1_12 FEDERAL 1H	30-025-50277	B-01-24S-35E
KESTREL 1_12 FEDERAL 2H	30-025-50092	B-01-24S-35E
KESTREL 1_12 FEDERAL 11H	30-025-50094	A-01-24S-35E
KESTREL 1_12 FEDERAL 12H	30-025-50095	A-01-24S-35E
KESTREL 1_12 FEDERAL 21H	30-025-50096	A-01-24S-35E
KESTREL 1_12 FEDERAL 22H	30-025-50097	A-01-24S-35E
KESTREL 1_12 FEDERAL 31H	30-025-48970	A-01-24S-34E
KESTREL 1_12 FEDERAL 32H	30-025-48971	A-01-24S-34E
KESTREL 1_12 FEDERAL 33H	30-025-48972	A-01-24S-34E
SAKER 6_7 FEDERAL 1H	30-025-49454	C-06-24S-35E
SAKER 6_7 FEDERAL 3H	30-025-49456	C-06-24S-35E
SAKER 6_7 FEDERAL 11H	30-025-49459	C-06-24S-35E
SAKER 6_7 FEDERAL 12H	30-025-49460	C-06-24S-35E
SAKER 6_7 FEDERAL 23H	30-025-49463	C-06-24S-35E
SAKER 6_7 FEDERAL 24H	30-025-49464	C-06-24S-35E
SAKER 6_7 FEDERAL 31H	30-025-48932	C-06-24S-35E
SAKER 6_7 FEDERAL 35H	30-025-48936	C-06-24S-35E
SAKER 6_7 FEDERAL 36H	30-025-48937	C-06-24S-35E
SAKER 6_7 FED COM 25H	30-025-50510	C-06-24S-35E
SAKER 6_7 FED COM 04H	30-025-50472	A-06-24S-35E
SAKER 6_7 FED COM 05H	30-025-49457	A-06-24S-35E
SAKER 6_7 FED COM 06H	30-025-49458	A-06-24S-35E
SAKER 6_7 FED COM 13H	30-025-49461	B-06-24S-35E
SAKER 6_7 FED COM 14H	30-025-49462	B-06-24S-35E
SAKER 6_7 FED COM 26H	30-025-49465	B-06-24S-35E
SAKER 6_7 FED COM 33H	30-025-48934	A-06-24S-35E
SAKER 6_7 FED COM 37H	30-025-48938	A-06-24S-35E
SAKER 6_7 FED COM 38H	30-025-48939	A-06-24S-35E
MALTESE 5_8 FED COM 31H	30-025-48974	C-05-24S-35E
MALTESE 5_8 FED COM 33H	30-025-48976	A-05-24S-35E
MALTESE 5_8 FED COM 35H	30-025-48978	C-05-24S-35E
MALTESE 5_8 FED COM 36H	30-025-48979	C-05-24S-35E
MALTESE 5_8 FED COM 37H	30-025-48980	A-05-24S-35E
MALTESE 5_8 FED COM 38H	30-025-48981	A-05-24S-35E

REMOVE FROM PERMIT		
SAKER 6_7 FEDERAL 34H	30-025-48935	CANCELLED APD
SAKER 6_7 FEDERAL 2H	30-025-49455	CANCELLED APD
KESTREL 1_12 FEDERAL 3H	30-025-50093	NOT ONLINE

POOL	POOL CODE
RED HILLS; BONE SPRING, NORTH	96434
RED HILLS; BONE SPRING, NORTH	96434
RED HILLS; BONE SPRING, NORTH	96434
RED HILLS; BONE SPRING, NORTH	96434
RED HILLS; BONE SPRING, NORTH	96434
RED HILLS; BONE SPRING, NORTH	96434
ANTELOPE RIDGE;WOLFCAMP	2220
ANTELOPE RIDGE;WOLFCAMP	2220
ANTELOPE RIDGE;WOLFCAMP	2220
ANTELOPE RIDGE; BONE SPRING	2200
ANTELOPE RIDGE; BONE SPRING	2200
ANTELOPE RIDGE; BONE SPRING	2200
ANTELOPE RIDGE; BONE SPRING	2200
ANTELOPE RIDGE; BONE SPRING	2200
ANTELOPE RIDGE; BONE SPRING	2200
ANTELOPE RIDGE;WOLFCAMP	2220
ANTELOPE RIDGE;WOLFCAMP	2220
ANTELOPE RIDGE;WOLFCAMP	2220
ANTELOPE RIDGE; BONE SPRING	2200
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ANTELOPE RIDGE;WOLFCAMP	2220
ANTELOPE RIDGE;WOLFCAMP	2220

From: [Musallam, Sandra C](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: Re: [EXTERNAL] Action ID 555785 PLC-912B
Date: Tuesday, May 12, 2026 10:45:02 AM

Hello Sarah,

Also, PLC 912B will supersede the gas commingle PLC 913A, which covered all 3 trains at Falcon Ridge Facility. Now that PLC 912B combines the wells from all 3 trains at Falcon Ridge, the separate gas commingle PLC 913A is no longer needed.

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Sent: Monday, May 11, 2026 6:07 PM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: Re: [EXTERNAL] Action ID 555785 PLC-912B

Hello Sarah,

The surface commingle application for PLC 912B is for both oil and gas production. The custody transfer oil and gas sales meters for the wells listed in the application only meter volumes from the aforementioned wells.

Thank you,

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Monday, May 11, 2026 4:27 PM
To: Musallam, Sandra C <sandra_musallam@oxy.com>
Subject: [EXTERNAL] Action ID 555785 PLC-912B

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

To whom it may concern (c/o Sandra Musallam for Oxy USA, Inc),

The Division is reviewing the following application:

Action ID	555785
Admin No.	PLC-912B
Applicant	Oxy USA, Inc
Title	
Sub. Date	

Please provide the following additional supplemental documents:

- Please verify if this application is for Oil Only, Gas Only or Oil and Gas.

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-912-B

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant intends to utilize multi-phase flow meters (“MPFM”) for allocation. MPFM measures the flow of oil, water, and gas without separating each phase.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Applicant has received approval to utilize MPFM as an alternative allocation method under 19.15.12.10(B)(1)(e) NMAC and 19.15.12.10(C)(1) NMAC.
15. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-912-A, PLC-913, CTB-1103 and CTB-1104.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

For wells whose production is measured using MPFM: During the initial production period, the oil and gas production for each well identified in Exhibit B shall be allocated using a production curve calculated from a minimum of fifteen (15) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

For wells whose production is measured using test vessels: During the initial production period, the oil and gas production for each well identified in Exhibit C shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

For wells whose production is measured using MPFM: During the plateau period, the oil and gas production for each well identified in Exhibit B shall be allocated using a minimum of four (4) well tests per month.

For wells whose production is measured using test vessels: During the plateau period, the oil and gas production for each well identified in Exhibit C shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

For wells whose production is measured using MPFM: During the decline period, the oil and gas production for each well identified in Exhibit B shall be allocated as follows:

- i. a minimum of four (4) well tests per month when the decline rate is greater than twenty-one percent (21%) per month;
- ii. a minimum of three (3) well tests per month when the decline rate is between twenty-one percent (21%) and thirteen percent (13%) per month;
- iii. a minimum of two (2) well tests per month when the decline rate is between thirteen percent (13%) and six percent (6%) per month; and
- iv. a minimum of one (1) well test per month when the decline rate is less than six percent (6%) per month.

For wells whose production is measured using test vessels: During the decline period, the oil and gas production for each well identified in Exhibit C shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 5-18-26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-912-A
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Falcon Ridge Central Processing Facility Train 1
Central Tank Battery Location: UL H, Section 1, Township 24 South, Range 34 East
Gas Title Transfer Meter Location: UL N, Section 36, Township 23 South, Range 34 East

Pools

Pool Name	Pool Code
ANTELOPE RIDGE; BONE SPRING	2200
ANTELOPE RIDGE; WOLFCAMP	2220
RED HILLS; BONE SPRING, NORTH	96434

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105367930 (014164)	W2	06-24S-35E
	W2	07-24S-35E
NMNM 105371321 (077090)	E2	01-24S-34E
	E2	12-24S-34E
CA Wolfcamp NMNM 106359469	ALL	05-24S-34E
	ALL	08-23S-34E
CA Bone Spring NMNM 106698214	E2	06-23S-34E
	E2	07-23S-34E
CA Wolfcamp NMNM 106359473	E2	06-23S-34E
	E2	07-23S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48932	SAKER 6 7 FEDERAL #031H	W2	06-24S-35E	2220
		W2	07-24S-35E	
30-025-48936	SAKER 6 7 FEDERAL #035H	W2	06-24S-35E	2220
		W2	07-24S-35E	
30-025-48937	SAKER 6 7 FEDERAL #036H	W2	06-24S-35E	2220
		W2	07-24S-35E	
30-025-49454	SAKER 6 7 FEDERAL #001H	W2	06-24S-35E	2200
		W2	07-24S-35E	
30-025-49456	SAKER 6 7 FEDERAL #003H	W2	06-24S-35E	2200
		W2	07-24S-35E	
30-025-49460	SAKER 6 7 FEDERAL #012H	W2	06-24S-35E	2200
		W2	07-24S-35E	
30-025-49459	SAKER 6 7 FEDERAL #011H	W2	06-24S-35E	2200
		W2	07-24S-35E	
30-025-49463	SAKER 6 7 FEDERAL #023H	W2	06-24S-35E	2200
		W2	07-24S-35E	

30-025-49464	SAKER 6 7 FEDERAL #024H	W2 W2	06-24S-35E 07-24S-35E	2200
30-025-48970	KESTREL 1 12 FEDERAL #031H	E2 E2	01-24S-34E 12-24S-34E	2220
30-025-48971	KESTREL 1 12 FEDERAL #032H	E2 E2	01-24S-34E 12-24S-34E	2220
30-025-48972	KESTREL 1 12 FEDERAL #033H	E2 E2	01-24S-34E 12-24S-34E	2220
30-025-50092	KESTREL 1 12 FEDERAL COM #002H	E2 E2	01-24S-34E 12-24S-34E	96434
30-025-50094	KESTREL 1 12 FEDERAL COM #011H	E2 E2	01-24S-34E 12-24S-34E	96434
30-025-50095	KESTREL 1 12 FEDERAL COM #012H	E2 E2	01-24S-34E 12-24S-34E	96434
30-025-50096	KESTREL 1 12 FEDERAL COM #021H	E2 E2	01-24S-34E 12-24S-34E	96434
30-025-50097	KESTREL 1 12 FEDERAL COM #022H	E2 E2	01-24S-34E 12-24S-34E	96434
30-025-50277	KESTREL 1 12 FEDERAL COM #001H	E2 E2	01-24S-34E 12-24S-34E	96434
30-025-48974	MALTESE 5 8 FEDERAL COM #031H	ALL ALL	05-24S-34E 08-23S-34E	2220
30-025-48976	MALTESE 5 8 FEDERAL COM #033H	ALL ALL	05-24S-34E 08-23S-34E	2220
30-025-48978	MALTESE 5 8 FEDERAL COM #035H	ALL ALL	05-24S-34E 08-23S-34E	2220
30-025-48979	MALTESE 5 8 FEDERAL COM #036H	ALL ALL	05-24S-34E 08-23S-34E	2220
30-025-48980	MALTESE 5 8 FEDERAL COM #037H	ALL ALL	05-24S-34E 08-23S-34E	2220
30-025-48981	MALTESE 5 8 FEDERAL COM #038H	ALL ALL	05-24S-34E 08-23S-34E	2220
30-025-50472	SAKER 6 7 FEDERAL COM #004H	E2 E2	06-23S-34E 07-23S-34E	2200
30-025-49457	SAKER 6 7 FEDERAL COM #005H	E2 E2	06-23S-34E 07-23S-34E	2200
30-025-49458	SAKER 6 7 FEDERAL COM #006H	E2 E2	06-23S-34E 07-23S-34E	2200
30-025-49461	SAKER 6 7 FEDERAL COM #013H	E2 E2	06-23S-34E 07-23S-34E	2200
30-025-49462	SAKER 6 7 FEDERAL COM #014H	E2 E2	06-23S-34E 07-23S-34E	2200
30-025-49465	SAKER 6 7 FEDERAL COM #026H	E2 E2	06-23S-34E 07-23S-34E	2200
30-025-50510	SAKER 6 7 FEDERAL COM #025H	E2 E2	06-23S-34E 07-23S-34E	2200

30-025-48934	SAKER 6 7 FEDERAL COM #033H	E2	06-23S-34E	2220
		E2	07-23S-34E	
30-025-48938	SAKER 6 7 FEDERAL COM #037H	E2	06-23S-34E	2220
		E2	07-23S-34E	
30-025-48939	SAKER 6 7 FEDERAL COM #038H	E2	06-23S-34E	2220
		E2	07-23S-34E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-912-A
Operator: Oxy USA, Inc. (16696)

Proposed Wells

Well Name	UL or Q/Q	S-T-R	Pool
KESTREL 1 12 FEDERAL COM #001H	E2	01-24S-34E	96434
	E2	12-24S-34E	
KESTREL 1 12 FEDERAL COM #002H	E2	01-24S-34E	96434
	E2	12-24S-34E	
KESTREL 1 12 FEDERAL COM #011H	E2	01-24S-34E	96434
	E2	12-24S-34E	
KESTREL 1 12 FEDERAL COM #012H	E2	01-24S-34E	96434
	E2	12-24S-34E	
KESTREL 1 12 FEDERAL COM #021H	E2	01-24S-34E	96434
	E2	12-24S-34E	
KESTREL 1 12 FEDERAL COM #022H	E2	01-24S-34E	96434
	E2	12-24S-34E	
SAKER 6 7 FEDERAL #001H	W2	06-24S-35E	2200
	W2	07-24S-35E	
SAKER 6 7 FEDERAL COM #025H	E2	06-23S-34E	2200
	E2	07-23S-34E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-912-A
Operator: Oxy USA, Inc. (16696)

Proposed Wells			
Well Name	UL or Q/Q	S-T-R	Pool
KESTREL 1 12 FEDERAL #031H	E2	01-24S-34E	2220
	E2	12-24S-34E	
KESTREL 1 12 FEDERAL #032H	E2	01-24S-34E	2220
	E2	12-24S-34E	
KESTREL 1 12 FEDERAL #033H	E2	01-24S-34E	2220
	E2	12-24S-34E	
SAKER 6 7 FEDERAL #003H	W2	06-24S-35E	2200
	W2	07-24S-35E	
SAKER 6 7 FEDERAL #011H	W2	06-24S-35E	2200
	W2	07-24S-35E	
SAKER 6 7 FEDERAL #012H	W2	06-24S-35E	2200
	W2	07-24S-35E	
SAKER 6 7 FEDERAL #023H	W2	06-24S-35E	2200
	W2	07-24S-35E	
SAKER 6 7 FEDERAL #024H	W2	06-24S-35E	2200
	W2	07-24S-35E	
SAKER 6 7 FEDERAL #031H	W2	06-24S-35E	2220
	W2	07-24S-35E	
SAKER 6 7 FEDERAL #035H	W2	06-24S-35E	2220
	W2	07-24S-35E	
SAKER 6 7 FEDERAL #036H	W2	06-24S-35E	2220
	W2	07-24S-35E	
SAKER 6 7 FEDERAL COM #004H	E2	06-23S-34E	2200
	E2	07-23S-34E	
SAKER 6 7 FEDERAL COM #005H	E2	06-23S-34E	2200
	E2	07-23S-34E	
SAKER 6 7 FEDERAL COM #006H	E2	06-23S-34E	2200
	E2	07-23S-34E	
SAKER 6 7 FEDERAL COM #013H	E2	06-23S-34E	2200
	E2	07-23S-34E	
SAKER 6 7 FEDERAL COM #014H	E2	06-23S-34E	2200
	E2	07-23S-34E	
SAKER 6 7 FEDERAL COM #026H	E2	06-23S-34E	2200
	E2	07-23S-34E	
SAKER 6 7 FEDERAL COM #033H	E2	06-23S-34E	2220
	E2	07-23S-34E	
SAKER 6 7 FEDERAL COM #037H	E2	06-23S-34E	2220
	E2	07-23S-34E	
SAKER 6 7 FEDERAL COM #038H	E2	06-23S-34E	2220
	E2	07-23S-34E	

MALTESE 5 8 FEDERAL COM #031H	ALL	05-24S-34E	2220
	ALL	08-23S-34E	
MALTESE 5 8 FEDERAL COM #033H	ALL	05-24S-34E	2220
	ALL	08-23S-34E	
MALTESE 5 8 FEDERAL COM #035H	ALL	05-24S-34E	2220
	ALL	08-23S-34E	
MALTESE 5 8 FEDERAL COM #036H	ALL	05-24S-34E	2220
	ALL	08-23S-34E	
MALTESE 5 8 FEDERAL COM #037H	ALL	05-24S-34E	2220
	ALL	08-23S-34E	
MALTESE 5 8 FEDERAL COM #038H	ALL	05-24S-34E	2220
	ALL	08-23S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 555785

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 555785
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	5/19/2026