

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert Chang
Division Director
Oil Conservation Division



Deana M. Bennett
deana.bennett@modrall.com

Administrative Order NSP – 2305

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Chevron U.S.A., Inc. [OGRID 4323]

- MR 2 State Com Well No. 503H [API No. 30-025-53822]
- MR 2 State Com Well No. 504H [API No. 30-025-53823]
- MR 2 State Com Well No. 505H [API No. 30-025-53824]
- MR 2 State Com Well No. 506H [API No. 30-025-53825]
- McCloy Ranch 2 24 32 State Com Well No. 001H [30-025-40551]
- McCloy Ranch 2 24 32 State Com Well No. 002H [30-025-40860]
- McCloy Ranch 2 24 32 State Com Well No. 004H [30-025-40861]

HSU: Section 2, T24S R32E, Lea County

Reference is made to your application received on May 28th, 2025. HSU acreage was updated on May 12th, 2026.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
Section 02	638.12	Triste Draw; Bone Spring	96603

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal

NSP - 2305
Chevron U.S.A., Inc.
Page 2 of 2

spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit to allow efficient development of acreage, to minimize surface disturbance by consolidating facilities, and to promote effective well spacing all while protecting the correlative rights within the Bone Spring formation. Therefore, preventing waste underlying all of Section 02 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Albert C.S. Chang, PE
Division Director
AC/lrl

Date: 5-18-26



MODRALL SPERLING
LAWYERS

May 12, 2026

Leonard Lowe
New Mexico Oil Conservation Division

Via email only

Re: Request to Amend Acreage in Order NSP-2305

Dear Mr. Lowe:

Chevron U.S.A. Inc. (Chevron) requests that the Oil Conservation Division amend NSP-2305 to reflect the actual acreage of Section 2, Township 24 South, Range 32 East, Lea County, New Mexico.

Chevron submitted an application for a non-standard horizontal spacing unit on May 28, 2025. On July 25, 2025, the Division Director issued Order NSP-2305 approving the non-standard spacing unit. After surveying Section 2, Township 24 South, Range 32 East, which comprises the non-standard horizontal spacing unit, the survey reflects that Section 2 contains 638.12 acres, rather than 640-acres as described in the Order.

Chevron thus requests that Order NSP-2305 be amended to reflect a non-standard horizontal spacing unit of 638.12 acres.

Sincerely,

Deana M. Bennett

Deana M. Bennett
Tel: 505.848.1834
Fax: 505.848.9710
deana.bennett@modrall.com

Modrall Sperring
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

ID NO. 468383

NSP - 2305

Revised March 23, 2017

RECEIVED: 05/28/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Chevron U.S.A. Inc. **OGRID Number:** 4323
Well Name: MR 2 State Com Bone Spring Wells **API:** Various
Pool: Triste Draw; Bone Spring **Pool Code:** 96603

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Deana M. Bennett

Print or Type Name

Signature

May 28, 2025
Date

505-848-1834
Phone Number

deana.bennett@modrall.com
e-mail Address



MODRALL SPERLING

LAWYERS

VIA ELECTRONIC FILING

May 28, 2025

Deana M. Bennett
505.848.1834
Deana.bennett@modrall.com

Acting Director Gerasimos Razatos

And

OCD Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Chevron U.S.A. Inc. for administrative approval of a 640-acre, more or less, nonstandard spacing unit in the Bone Spring formation comprised of Section 2, Township 24 South, Range 32 East, Lea County.

Dear Acting Director Razatos /OCD Engineering Bureau:

Chevron U.S.A. Inc. ("Chevron"), OGRID number 4323, respectfully requests administrative approval of a 640-acre, more or less, non-standard unit ("NSU") in the Bone Spring formation comprised of Section 2, Township 24 South, Range 32 East, Lea County, New Mexico.

The new wells proposed to be dedicated to this NSU (the "Wells") are:

<u>Well Name</u>	<u>API Number</u>
MR 2 State Com 503H	30-025-53822
MR 2 State Com 504H	30-025-53823
MR 2 State Com 505H	30-025-53824
MR 2 State Com 506H	30-025-53825

Chevron also requests that the following existing wells¹ be included in the NSU approved order:

<u>Well Name</u>	<u>API Number</u>
McCloy Ranch 2 24 32 State Com 001H	30-025-40551
McCloy Ranch 2 24 32 State Com 002H	30-025-40860
McCloy Ranch 2 24 32 State Com 004H	30-025-40861

¹ Each of the existing wells is currently dedicated to a 160-acre horizontal spacing unit, as depicted in Exhibit C-1. Chevron's goal is to combine the three 160-acre horizontal spacing units, along with W/2E/2 of Section 2 to form a single 640-acre horizontal spacing unit.

Modrall Spierling
Roehl Harris & Sisk P.A.
500 Fourth Street NW
Suite 1000
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Tel: 505.848.1800
www.modrall.com

Page 2

C-102s for each of the proposed Wells are attached hereto as **Exhibit A**. The pool and pool code is the Triste Draw; Bone Spring pool (Code 96603), which follows the state wide rules. Each Well will comply with the statewide setback requirements for the non-standard spacing unit. The C-102s identify the dedicated acreage as 320-acres and Chevron will provide updated C-102s to reflect 640-acres if the NSU is approved.

Chevron is requesting this NSU for several reasons. First, approval of the NSU will allow for full and efficient development of this acreage and will minimize surface disturbance by allowing Chevron to consolidate facilities and commingle production from wells in the proposed NSU. Second, Chevron is requesting approval of this NSU to match the pending Communitization Agreement. Third, Chevron is requesting approval of this NSU to promote effective well spacing by removing the setback requirements from the center line and the quarter-quarter lines within Section 2, and also to allow spacing for future infill wells, including future Bone Spring U-lateral wells.

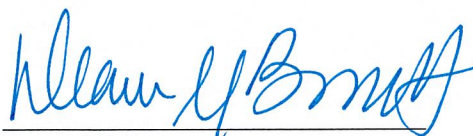
A tract map is attached hereto as **Exhibit B**, which identifies the approximate Well locations. Also included in Exhibit B is a list of the Wells to be initially dedicated to this NSU.

Exhibit C is a letter from reservoir engineer explaining the need for a non-standard unit and the benefits associated with a non-standard, as opposed to a standard, unit. Exhibit C includes attachments that compare and contrast the standard versus non-standard unit scenario.

Chevron is providing notice to all affected parties in the tracts that adjoin the proposed non-standard spacing unit and to the State Land Office and the Bureau of Land Management. Proof of mailing notice of the application (including a copy of the application) to affected persons entitled to notice is attached hereto as **Exhibit D**. Also included in Exhibit D is a map identifying the affected tracts and ownership for notice purposes.

Your attention to this matter is appreciated.

Sincerely,



Deana M. Bennett

Attorney for Chevron U.S.A. Inc.

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number - PENDING	Pool Code 96603	Pool Name TRISTE DRAW;BONE SPRING
Property Code - PENDING	Property Name MR 2 STATE COM	Well Number 503H
OGRID No. - 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3621'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL C	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 571' NORTH	Ft. from E/W 2534' WEST	Latitude 32.252316° N	Longitude 103.645767° W	County LEA
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Bottom Hole Location

UL M	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 1170' WEST	Latitude 32.239473° N	Longitude 103.650170° W	County LEA
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Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API PENDING-MR 2 State Com 503H	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code N/A
Order Numbers - PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL D	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 1170' WEST	Latitude 32.253600° N	Longitude 103.650180° W	County LEA
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First Take Point (FTP)

UL D	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 1170' WEST	Latitude 32.253600° N	Longitude 103.650180° W	County LEA
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Last Take Point (LTP)

UL M	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 1170' WEST	Latitude 32.239679° N	Longitude 103.650170° W	County LEA
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Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3621'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____	Date _____
Printed Name _____	
Email Address _____	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor _____	Date of Survey 04/11/2024
Certificate Number _____	



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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

**MR 2 STATE COM
NO. 503H WELL**

X = 712,707.59' (NAD27 NM E)
Y = 456,147.65'
LAT. 32.252193° N (NAD27)
LONG. 103.645285° W
X = 753,891.34' (NAD83/2011 NM E)
Y = 456,206.45'
LAT. 32.252316° N (NAD83/2011)
LONG. 103.645767° W

**PROPOSED FIRST
TAKE POINT/KOP**

X = 711,340.35' (NAD27 NM E)
Y = 456,605.91'
LAT. 32.253477° N (NAD27)
LONG. 103.649698° W
X = 752,524.07' (NAD83/2011 NM E)
Y = 456,664.73'
LAT. 32.253600° N (NAD83/2011)
LONG. 103.650180° W

PPP

X = 711,357.82' (NAD27 NM E)
Y = 454,077.71'
LAT. 32.246527° N (NAD27)
LONG. 103.649694° W
X = 752,541.63' (NAD83/2011 NM E)
Y = 454,136.47'
LAT. 32.246650° N (NAD83/2011)
LONG. 103.650175° W

**PROPOSED LAST
TAKE POINT**

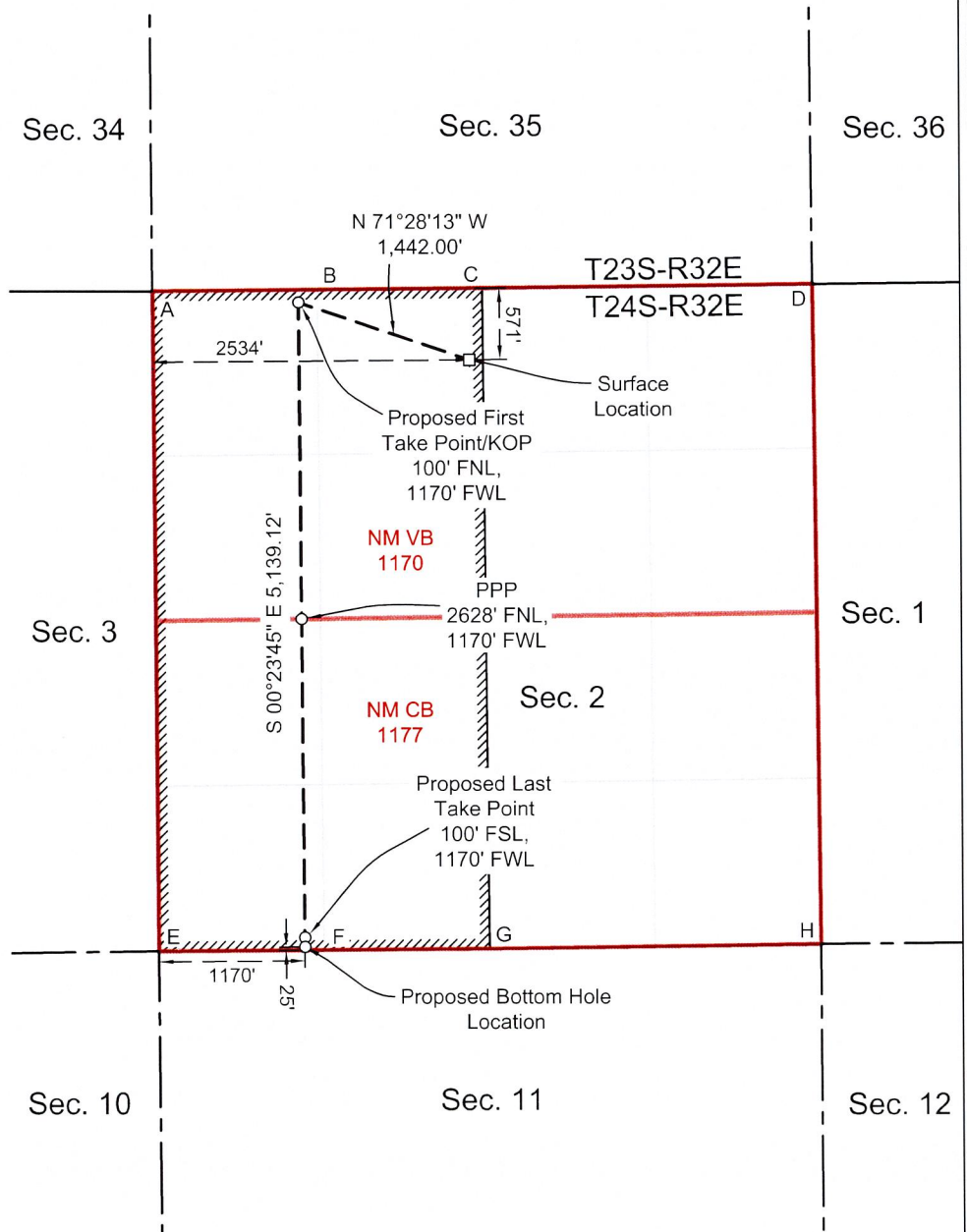
X = 711,375.33' (NAD27 NM E)
Y = 451,541.91'
LAT. 32.239556° N (NAD27)
LONG. 103.649689° W
X = 752,559.26' (NAD83/2011 NM E)
Y = 451,600.62'
LAT. 32.239679° N (NAD83/2011)
LONG. 103.650170° W

**PROPOSED BOTTOM
HOLE LOCATION**

X = 711,375.85' (NAD27 NM E)
Y = 451,466.91'
LAT. 32.239350° N (NAD27)
LONG. 103.649689° W
X = 752,559.78' (NAD83/2011 NM E)
Y = 451,525.62'
LAT. 32.239473° N (NAD83/2011)
LONG. 103.650170° W

**CORNER COORDINATES
TABLE (NAD 27)**

- A - X=710169.71, Y=456694.99
- B - X=711491.25, Y=456707.32
- C - X=712812.79, Y=456719.65
- D - X=715455.75, Y=456747.36
- E - X=710206.16, Y=451432.85
- F - X=711530.63, Y=451443.11
- G - X=712855.10, Y=451453.36
- H - X=715505.20, Y=451485.43



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Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number - PENDING	Pool Code 96603	Pool Name TRISTE DRAW;BONE SPRING
Property Code - PENDING	Property Name MR 2 STATE COM	Well Number 504H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3621'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL C	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 571' NORTH	Ft. from E/W 2554' WEST	Latitude 32.252316° N	Longitude 103.645702° W	County LEA
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Bottom Hole Location

UL N	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 2310' WEST	Latitude 32.239477° N	Longitude 103.646483° W	County LEA
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Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API PENDING-MR 2 State Com 503H	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code N/A
Order Numbers - PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL C	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 2310' WEST	Latitude 32.253609° N	Longitude 103.646493° W	County LEA
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First Take Point (FTP)

UL C	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 2310' WEST	Latitude 32.253609° N	Longitude 103.646493° W	County LEA
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Last Take Point (LTP)

UL N	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 2310' WEST	Latitude 32.239684° N	Longitude 103.646483° W	County LEA
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Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3621'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Printed Name	
Email Address	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	
Certificate Number	Date of Survey 04/11/2024

T:\2023\2237112\DWG\Updated C:102\slMR 2 STATE COM 504H_C:102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

**MR 2 STATE COM
NO. 504H WELL**

X = 712,727.59' (NAD27 NM E)
Y = 456,147.75'
LAT. 32.252193° N (NAD27)
LONG. 103.645221° W
X = 753,911.34' (NAD83/2011 NM E)
Y = 456,206.55'
LAT. 32.252316° N (NAD83/2011)
LONG. 103.645702° W

**PROPOSED FIRST
TAKE POINT/KOP**

X = 712,480.30' (NAD27 NM E)
Y = 456,616.54'
LAT. 32.253486° N (NAD27)
LONG. 103.646011° W
X = 753,664.03' (NAD83/2011 NM E)
Y = 456,675.35'
LAT. 32.253609° N (NAD83/2011)
LONG. 103.646493° W

PPP

X = 712,497.80' (NAD27 NM E)
Y = 454,091.12'
LAT. 32.246544° N (NAD27)
LONG. 103.646006° W
X = 753,681.62' (NAD83/2011 NM E)
Y = 454,149.88'
LAT. 32.246667° N (NAD83/2011)
LONG. 103.646488° W

**PROPOSED LAST
TAKE POINT**

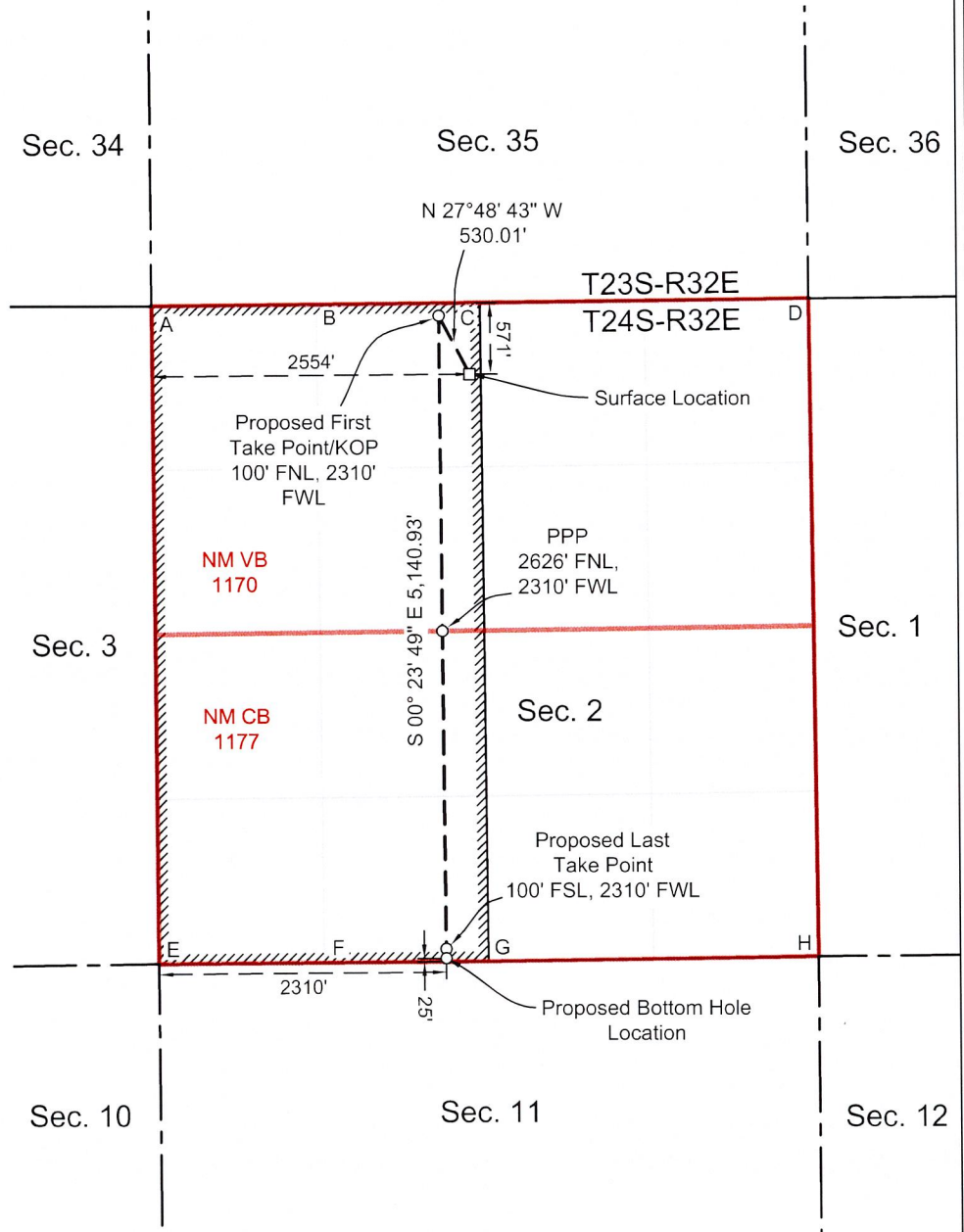
X = 712,515.40' (NAD27 NM E)
Y = 451,550.74'
LAT. 32.239561° N (NAD27)
LONG. 103.646002° W
X = 753,699.33' (NAD83/2011 NM E)
Y = 451,609.44'
LAT. 32.239684° N (NAD83/2011)
LONG. 103.646483° W

**PROPOSED BOTTOM
HOLE LOCATION**

X = 712,515.92' (NAD27 NM E)
Y = 451,475.74'
LAT. 32.239354° N (NAD27)
LONG. 103.646002° W
X = 753,699.86' (NAD83/2011 NM E)
Y = 451,534.44'
LAT. 32.239477° N (NAD83/2011)
LONG. 103.646483° W

**CORNER COORDINATES
TABLE (NAD 27)**

A - X=710169.71, Y=456694.99
B - X=711491.25, Y=456707.32
C - X=712812.79, Y=456719.65
D - X=715455.75, Y=456747.36
E - X=710206.16, Y=451432.85
F - X=711530.63, Y=451443.11
G - X=712855.10, Y=451453.36
H - X=715505.20, Y=451485.43



T:\2023\2237112\DWG\Updated C:\02\SMR 2 STATE COM 504H_C102.dwg

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number - PENDING	Pool Code 96603	Pool Name TRISTE DRAW;BONE SPRING
Property Code - PENDING	Property Name MR 2 STATE COM .	Well Number 505H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3621'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	2	24 SOUTH	32 EAST, N.M.P.M.	N/A	571' NORTH	2574' WEST	32.252316° N	103.645638° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	2	24 SOUTH	32 EAST, N.M.P.M.	N/A	25' SOUTH	1590' EAST	32.239495° N	103.641958° W	LEA

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API PENDING-MR 2 State Com 505H	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code N/A
Order Numbers - PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	2	24 SOUTH	32 EAST, N.M.P.M.	N/A	25' NORTH	1590' EAST	32.253829° N	103.642008° W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	2	24 SOUTH	32 EAST, N.M.P.M.	N/A	25' NORTH	1590' EAST	32.253829° N	103.642008° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	2	24 SOUTH	32 EAST, N.M.P.M.	N/A	100' SOUTH	1590' EAST	32.239701° N	103.641959° W	LEA

Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3621'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____	Date _____
Printed Name _____	
Email Address _____	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	Date of Survey 04/11/2024
Certificate Number	

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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

**MR 2 STATE COM
NO. 505H WELL**

X = 712,747.59' (NAD27 NM E)
Y = 456,147.86'
LAT. 32.252193° N (NAD27)
LONG. 103.645156° W
X = 753,931.34' (NAD83/2011 NM E)
Y = 456,206.66'
LAT. 32.252316° N (NAD83/2011)
LONG. 103.645638° W

**PROPOSED FIRST
TAKE POINT/KOP**

X = 713,866.07' (NAD27 NM E)
Y = 456,705.69'
LAT. 32.253707° N (NAD27)
LONG. 103.641527° W
X = 755,049.81' (NAD83/2011 NM E)
Y = 456,764.49'
LAT. 32.253829° N (NAD83/2011)
LONG. 103.642008° W

PPP

X = 713,890.46' (NAD27 NM E)
Y = 454,107.50'
LAT. 32.246564° N (NAD27)
LONG. 103.641502° W
X = 755,074.29' (NAD83/2011 NM E)
Y = 454,166.25'
LAT. 32.246687° N (NAD83/2011)
LONG. 103.641983° W

**PROPOSED LAST
TAKE POINT**

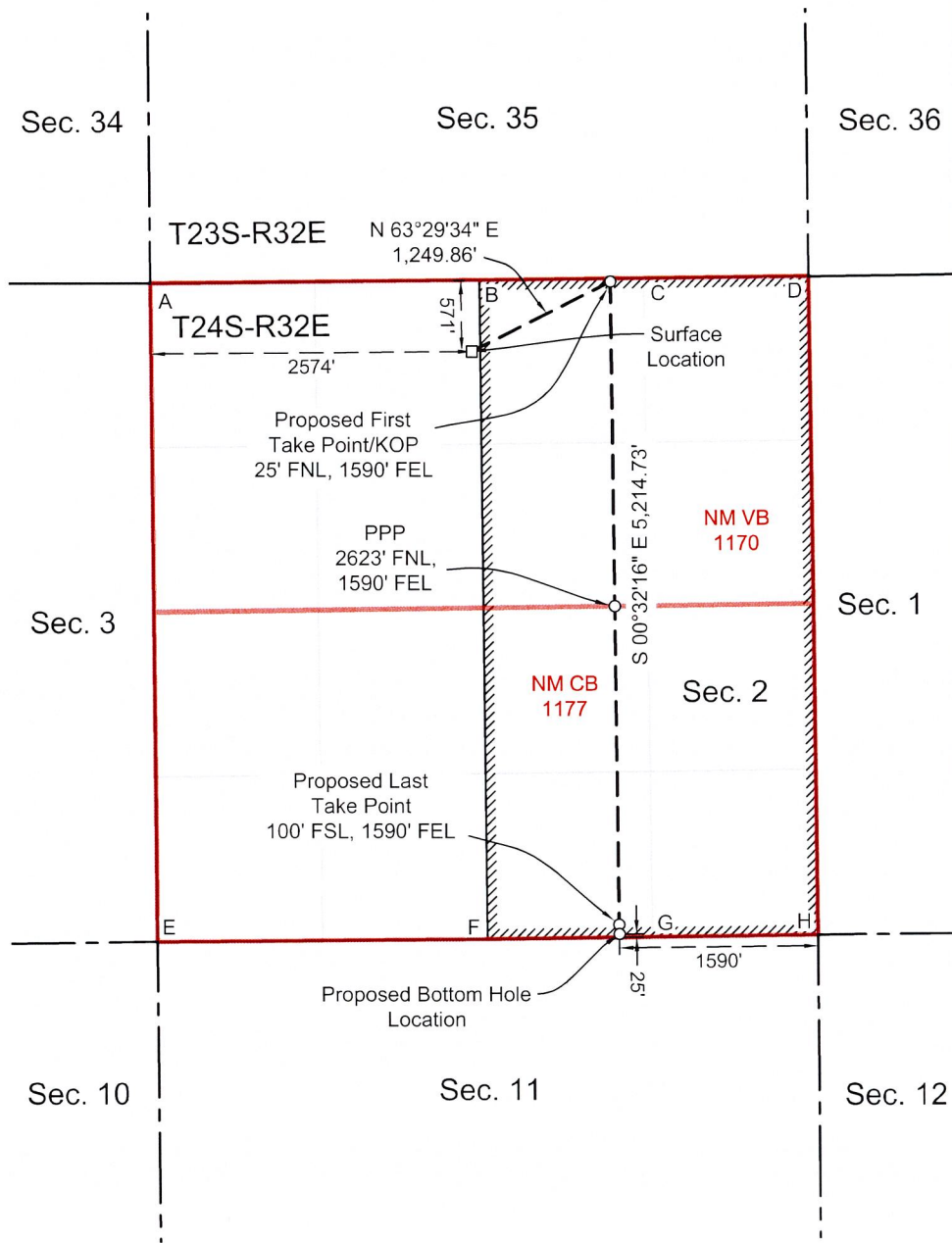
X = 713,914.31' (NAD27 NM E)
Y = 451,566.19'
LAT. 32.239578° N (NAD27)
LONG. 103.641478° W
X = 755,098.25' (NAD83/2011 NM E)
Y = 451,624.88'
LAT. 32.239701° N (NAD83/2011)
LONG. 103.641959° W

**PROPOSED BOTTOM
HOLE LOCATION**

X = 713,915.01' (NAD27 NM E)
Y = 451,491.19'
LAT. 32.239372° N (NAD27)
LONG. 103.641477° W
X = 755,098.96' (NAD83/2011 NM E)
Y = 451,549.88'
LAT. 32.239495° N (NAD83/2011)
LONG. 103.641958° W

**CORNER COORDINATES
TABLE (NAD 27)**

- A - X=710169.71, Y=456694.99
- B - X=712812.79, Y=456719.65
- C - X=714134.27, Y=456733.50
- D - X=715455.75, Y=456747.36
- E - X=710206.16, Y=451432.85
- F - X=712855.10, Y=451453.36
- G - X=714180.15, Y=451469.39
- H - X=715505.20, Y=451485.43



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Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number - PENDING	Pool Code 96603	Pool Name TRISTE DRAW;BONE SPRING
Property Code - PENDING	Property Name MR 2 STATE COM	Well Number 506H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3621'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL C	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	2	24 SOUTH	32 EAST, N.M.P.M.	N/A	571' NORTH	2594' WEST	32.252316° N	103.645573° W	LEA

Bottom Hole Location

UL P	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	2	24 SOUTH	32 EAST, N.M.P.M.	N/A	25' SOUTH	330' EAST	32.239515° N	103.637883° W	LEA

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API PENDING-MR 2 State Com 505H	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code N/A
Order Numbers - PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL A	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	2	24 SOUTH	32 EAST, N.M.P.M.	N/A	25' NORTH	330' EAST	32.253843° N	103.637932° W	LEA

First Take Point (FTP)

UL A	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	2	24 SOUTH	32 EAST, N.M.P.M.	N/A	25' NORTH	330' EAST	32.253843° N	103.637932° W	LEA

Last Take Point (LTP)

UL P	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	2	24 SOUTH	32 EAST, N.M.P.M.	N/A	100' SOUTH	330' EAST	32.239721° N	103.637883° W	LEA

Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3621'
--	--	----------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Printed Name	
Email Address	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	Date of Survey
	04/11/2024
Certificate Number	

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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

**MR 2 STATE COM
NO. 506H WELL**

X = 712,767.59' (NAD27 NM E)
Y = 456,147.96'
LAT. 32.252193° N (NAD27)
LONG. 103.645091° W
X = 753,951.34' (NAD83/2011 NM E)
Y = 456,206.76'
LAT. 32.252316° N (NAD83/2011)
LONG. 103.645573° W

**PROPOSED FIRST
TAKE POINT/KOP**

X = 715,126.00' (NAD27 NM E)
Y = 456,718.90'
LAT. 32.253721° N (NAD27)
LONG. 103.637451° W
X = 756,309.74' (NAD83/2011 NM E)
Y = 456,777.69'
LAT. 32.253843° N (NAD83/2011)
LONG. 103.637932° W

PPP

X = 715,150.37' (NAD27 NM E)
Y = 454,122.32'
LAT. 32.246583° N (NAD27)
LONG. 103.637427° W
X = 756,334.21' (NAD83/2011 NM E)
Y = 454,181.06'
LAT. 32.246705° N (NAD83/2011)
LONG. 103.637908° W

**PROPOSED LAST
TAKE POINT**

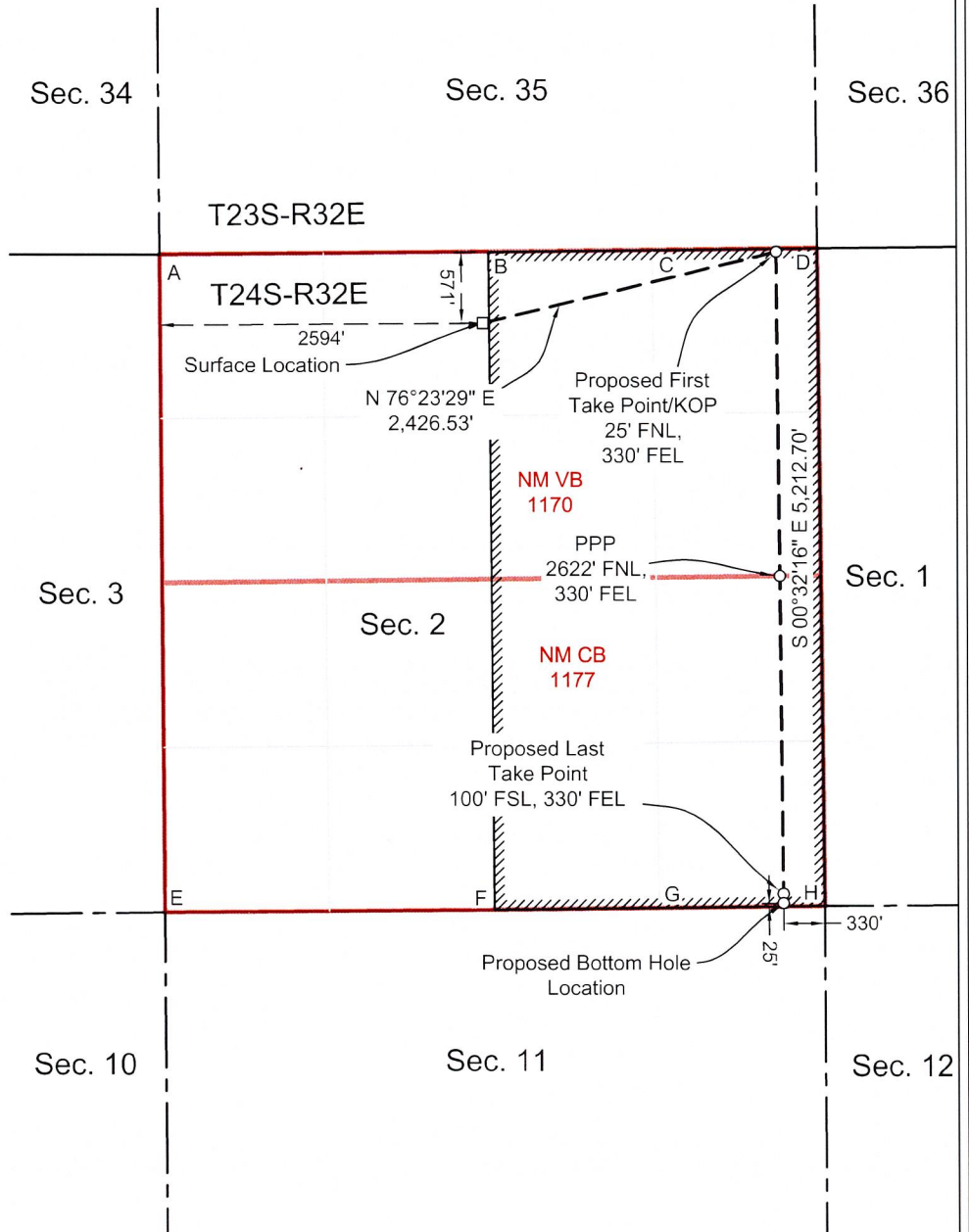
X = 715,174.22' (NAD27 NM E)
Y = 451,581.43'
LAT. 32.239598° N (NAD27)
LONG. 103.637403° W
X = 756,358.17' (NAD83/2011 NM E)
Y = 451,640.11'
LAT. 32.239721° N (NAD83/2011)
LONG. 103.637883° W

**PROPOSED BOTTOM
HOLE LOCATION**

X = 715,174.92' (NAD27 NM E)
Y = 451,506.43'
LAT. 32.239392° N (NAD27)
LONG. 103.637402° W
X = 756,358.88' (NAD83/2011 NM E)
Y = 451,565.11'
LAT. 32.239515° N (NAD83/2011)
LONG. 103.637883° W

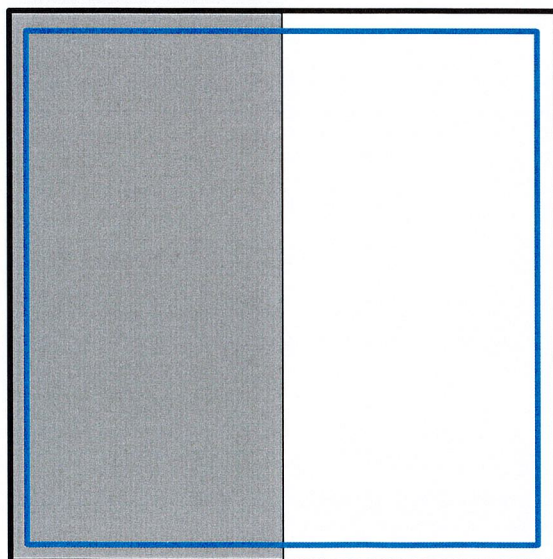
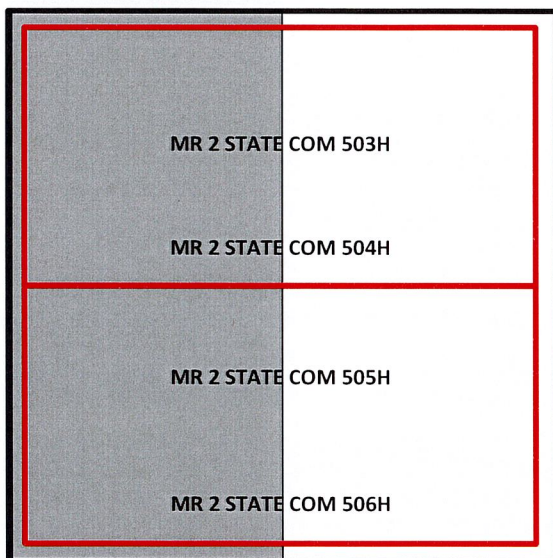
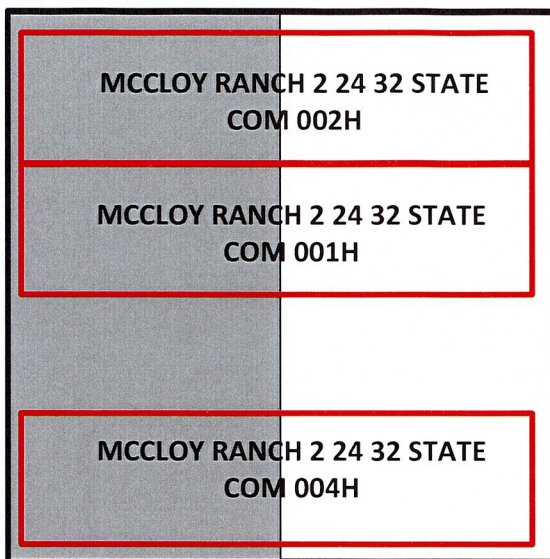
**CORNER COORDINATES
TABLE (NAD 27)**

- A - X=710169.71, Y=456694.99
- B - X=712812.79, Y=456719.65
- C - X=714134.27, Y=456733.50
- D - X=715455.75, Y=456747.36
- E - X=710206.16, Y=451432.85
- F - X=712855.10, Y=451453.36
- G - X=714180.15, Y=451469.39
- H - X=715505.20, Y=451485.43



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SECTION 2, TOWNSHIP 24 SOUTH – RANGE 32 EAST
LEA COUNTY, NEW MEXICO



= EXISTING BONE SPRING HSU's



= NSP (PROPOSED HSU)



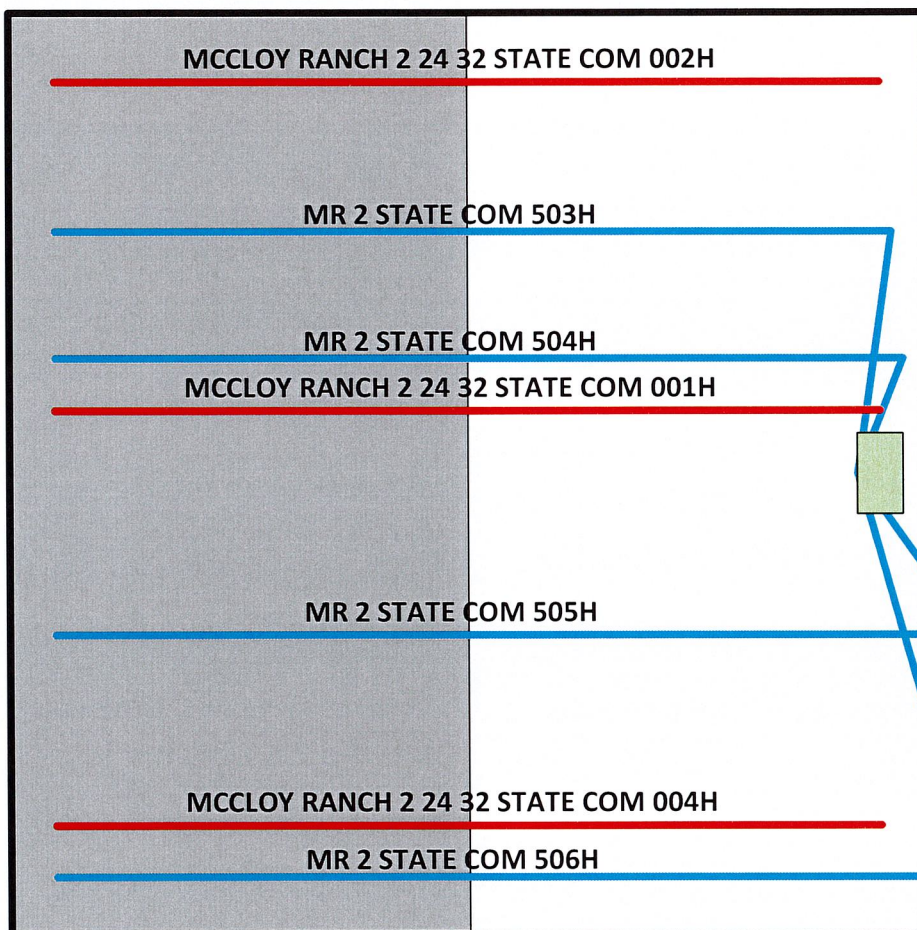
SECTION 2, TOWNSHIP 24 SOUTH – RANGE 32 EAST
LEA COUNTY, NEW MEXICO



= EXISTING BONE SPRING WELLS



= FUTURE BONE SPRING WELLS





Ryan Burke
Petroleum Engineer, MCBU Asset Development

May 1, 2025

VIA E-FILING

Acting Director Gerasimos Razatos
And
OCD Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Chevron U.S.A. Inc. for administrative approval of a 640-acre, more or less, nonstandard spacing unit in the Bone Spring formation comprised of Section 2, Township 24 South, Range 32 East, Lea County.

Dear Acting Director Razatos /OCD Engineering Bureau:

Chevron U.S.A. Inc. ("Chevron"), OGRID number 4323, respectfully requests administrative approval of a 640-acre, more or less, Bone Spring non-standard unit ("NSU") comprised of Section 2, Township 24 South, Range 32 East, Lea County, New Mexico.

The wells (the "Wells") proposed to be dedicated to this NSU are:

<u>Well Name</u>	<u>API Number</u>
MR 2 State Com 503H	30-025-53822
MR 2 State Com 504H	30-025-53823
MR 2 State Com 505H	30-025-53824
MR 2 State Com 506H	30-025-53825

Chevron also requests that the following existing wells be included in the NSU approval:

<u>Well Name</u>	<u>API Number</u>
McCloy Ranch 2 24 32 State Com 001H	30-025-40551
McCloy Ranch 2 24 32 State Com 002H	30-025-40860
McCloy Ranch 2 24 32 State Com 004H	30-025-40861

The Wells will be completed within the Triste Draw; Bone Spring pool (Code 96603). This pool follows the statewide spacing rules.

Midcontinent Business Unit
Chevron North America Exploration and Production Company
a division of Chevron U.S.A. Inc.
1400 Smith Street, Houston, TX 77002
Tel 281-615-7074
ryan.burke@chevron.com



In this NSU application, Chevron seeks approval of a single 640-acre unit. Without the NSU approval, Chevron would have multiple separate units, as shown on Exhibit C-1, because each of the existing wells is currently dedicated to a 160-acre horizontal spacing unit. Chevron's goal is to combine the three 160-acre horizontal spacing units, along with W/2E/2 of Section 2 to form a single 640-acre horizontal spacing unit.

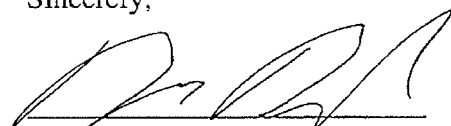
Chevron has determined that a single 640-acre unit is preferable for the following reasons. First, approval of the NSU will allow for full and efficient development of this acreage and will minimize surface disturbance by allowing Chevron to consolidate facilities and commingle production from wells in the proposed NSU. Second, Chevron is requesting approval of this NSU to match the pending Communitization Agreement. Third, Chevron is requesting approval of this NSU to promote effective well spacing by removing the setback requirements from the center line and the quarter-quarter lines within Section 2, and also to allow spacing for future infill wells, including future Bone Spring U-lateral wells.

Conversely, if Chevron's NSU application is not approved, Chevron will need to construct additional pipelines, roads, and facilities. Exhibit C-2 compares and contrasts, in table format, the reduced surface acreage and the cost savings that will occur if the NSU is approved. Developing the acreage as a single, non-standard unit will result in 3-acres less surface disturbance that is Chevron has to develop using standard units. If Chevron's application is approved, total capital costs would be significantly reduced by \$6.075 MM because no additional infrastructure would be required to operate the single non-standard unit.

It is my opinion that approval of the NSU is in the best interest of conservation, prevention of waste, and protection of correlative rights.

Thank you for your consideration. Should you have any questions please contact me at Ryan.Burke@chevron.com or 281-615-7074.

Sincerely,



Ryan Burke
Reservoir Engineer
Chevron U.S.A. Inc.

Midcontinent Business Unit
Chevron North America Exploration and Production Company
a division of Chevron U.S.A. Inc.
1400 Smith Street, Houston, TX 77002
Tel 281-615-7074
ryan.burke@chevron.com

Scenario	Design Basis Per CTB (BOPD)	Total Capital CTB/Equipment Cost (\$M)	Additional CTB and Pipeline Disturbance (Acres)
Standard Spacing Unit	24,000	\$21,325	3
Non-Standard Spacing Unit	16,000	\$15,250	0
Savings		\$6,075	3

Approval of a non-standard unit will allow consolidation of all production into a single facility and will eliminate the needs to build an additional central tank battery and flowlines. Elimination of the additional central tank battery effectively cuts permitted fugitive VOC emissions, spill risks, and flares in half



MODRALL SPERLING
LAWYERS

May 28, 2025

TO AFFECTED PARTIES

Deana M. Bennett
505.848.1834
Deana.bennett@modrall.com

Re: Application of Chevron U.S.A. Inc. for administrative approval of a 640-acre, more or less, nonstandard spacing unit in the Bone Spring formation comprised of Section 2, Township 24 South, Range 32 East, Lea County.

Dear Sir or Madam:

Enclosed is a copy of the above referenced application filed with the New Mexico Conservation Division on this date. Any objections that you have to this application must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above referenced application. If no objection is received within this twenty-day period, the application may be approved administratively by the Division.

If you have any questions concerning this application, please contact:

Ryan Burke
Reservoir Engineer
Chevron U.S.A Inc.
Ryan.Burke@chevron.com
Tel: 281-615-7074

Sincerely,

Deana M. Bennett
Attorney for Chevron U.S.A. Inc.

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com



 = PROPOSED NSP

<p>Operators: EOG RESOURCES 5509 Champions Dr. Midland, Texas 79706</p> <p>DEVON ENERGY 333 West Sheridan Ave. Oklahoma City, OK 73102</p>	<p>Operators: Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 79706 (100% Working Interest Owner)</p> <p>Conoco Phillips 600 W. Illinois Ave Midland, Texas 79701</p>	<p>Operators: Coterra Energy 6001 Deauville Blvd., Ste N3.047 Midland, Texas 79706</p> <p>Conoco Phillips 600 W. Illinois Ave Midland, Texas 79701</p>	<p>34</p> <p>35</p> <p>36</p> <p>T23S-R32E</p>
<p>Operator: EOG RESOURCES 5509 Champions Dr. Midland, Texas 79706</p>	<p>Operator: Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 79706 (100% Working Interest Owner)</p>	<p>Operator: Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 79706</p>	<p>T24S-R32E</p> <p>1</p>
<p>Operators: Coterra Energy 6001 Deauville Blvd., Ste N3.047 Midland, Texas 79706</p> <p>EOG RESOURCES 5509 Champions Dr. Midland, Texas 79706</p>	<p>Operator: Coterra Energy 6001 Deauville Blvd., Ste N3.047 Midland, Texas 79706</p>	<p>Operators: Coterra Energy 6001 Deauville Blvd., Ste N3.047 Midland, Texas 79706</p> <p>Conoco Phillips 600 W. Illinois Ave Midland, Texas 79701</p>	<p>3</p> <p>10</p> <p>11</p> <p>12</p> <p>Working Interest Owners: Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 79706</p> <p>Highland (Texas) Energy Company 11886 Greensville Ave, Suite 106 Dallas, Texas 75243</p> <p>Shepherd Royalty, LLC 8241 Westchester Dr., Suite 740 Dallas, Texas 75225</p> <p>Allar Development, LLC PO Box 1567 Graham, Texas 76450</p>

**SECTION 2, TOWNSHIP 24 SOUTH – RANGE 32 EAST
LEA COUNTY, NEW MEXICO**

TRACT 1

SURFACE: UNITED STATES OF AMERICA
MINERALS: STATE OF NEW MEXICO
STATE OF NEW MEXICO LEASE: NM VB 1170

TRACT 2

SURFACE: UNITED STATES OF AMERICA
MINERALS: STATE OF NEW MEXICO
STATE OF NEW MEXICO LEASE: NM VB 1177

Carlene Schuman
 Modrall Spering Roehl Harris & Sisk P.A.
 100 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 05/28/2025

Firm Mailing Book ID: 289614

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0135 6257 76	EOG Resources 5509 Champions Dr. Midland TX 79706	\$3.15	\$4.85	\$2.62	\$0.00	83420.0050 MR2. Notice
2	9314 8699 0430 0135 6257 83	Devon Energy 333 West Sheridan Ave. Oklahoma City OK 73102	\$3.15	\$4.85	\$2.62	\$0.00	83420.0050 MR2. Notice
3	9314 8699 0430 0135 6257 90	Coterra Energy 6001 Deauville Blvd., Ste N3.047 Midland TX 79706	\$3.15	\$4.85	\$2.62	\$0.00	83420.0050 MR2. Notice
4	9314 8699 0430 0135 6258 06	Conoco Phillips 600 W. Illinois Ave. Midland TX 79701	\$3.15	\$4.85	\$2.62	\$0.00	83420.0050 MR2. Notice
5	9314 8699 0430 0135 6258 13	Highland (Texas) Energy Company 11886 Greenville Ave., Suite 106 Dallas TX 75243	\$3.15	\$4.85	\$2.62	\$0.00	83420.0050 MR2. Notice
6	9314 8699 0430 0135 6258 20	Shepherd Royalty, LLC 8241 Westchester Dr., Suite 740 Dallas TX 75225	\$3.15	\$4.85	\$2.62	\$0.00	83420.0050 MR2. Notice
7	9314 8699 0430 0135 6258 37	Allar Development, LLC PO Box 1567 Graham TX 76450	\$3.15	\$4.85	\$2.62	\$0.00	83420.0050 MR2. Notice
8	9314 8699 0430 0135 6258 44	United States of America Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$3.15	\$4.85	\$2.62	\$0.00	83420.0050 MR2. Notice
9	9314 8699 0430 0135 6258 51	State of New Mexico 310 Old Santa Fe Trail Santa Fe NM 87501	\$3.15	\$4.85	\$2.62	\$0.00	83420.0050 MR2. Notice
Totals:			\$28.35	\$43.65	\$23.58	\$0.00	
Grand Total:						\$95.58	

List Number of Pieces Received at Post Office: _____ Postmaster: _____ Dated: _____
 Name of receiving employee

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 468383

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 468383
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

COMMENTS

Created By	Comment	Comment Date
llowe	05/19/26 HSU acreage was updated to reflect actual numerical acreage.	5/19/2026

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CONDITIONS

Action 468383

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
llowe	None	7/3/2025