

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Erin Taylor**  
Acting Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Albert C.S. Chang**  
Division Director  
Oil Conservation Division



Jacob Everhart  
[Jeverhart@bwenergylaw.com](mailto:Jeverhart@bwenergylaw.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 9332**

**XTO Permian Operating, LLC [OGRID 373075]  
James Ranch Unit DI 1A Waterton Well No. 111H  
API No. 30-015-PENDING**

Reference is made to your application received on April 20<sup>th</sup>, 2026.

**Proposed Location**

	<b>Footages</b>	<b>Unit/Lot</b>	<b>Sec.</b>	<b>Twsp</b>	<b>Range</b>	<b>County</b>
Surface	1324 FNL & 2355 FWL	F	21	22S	30E	Eddy
First Take Point	660 FNL & 2640 FWL	C	21	22S	30E	Eddy
Last Take Point	660 FNL & 100 FWL	D/1	19	22S	30E	Eddy
Terminus	660 FNL & 50 FWL	D/1	19	22S	30E	Eddy

**Proposed Horizontal Units**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
NW/4 Section 21	800.31	Los Medanos; Wolfcamp (GAS)	96597
N/2 Section 20			
N/2 Section 19 (equivalent)			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal gas well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent.

Administrative Order NSL - 9332  
XTO Permian Operating, LLC  
Page 2 of 2

19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 660 feet for a **gas** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 330 feet for a **gas** in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the western edge of the horizontal spacing unit. The unorthodox location is exterior to the James Rance Unit. Encroachment will impact the following tracts:

Section 24, T22S, R29E encroachment to the NE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location as your preferred well spacing plan for horizontal well and to maximize the productive lateral within the Wolfcamp formation underlying NW/4 Section 21, N/2 Section 20 and N/2 Section 19. While protecting the correlative rights of all affected parties and preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

*Albert Chang*

Date: 5-18-26

**Albert C.S. Chang**  
Division Director  
AC/lrl

ID NO. 577438

NSL - 9332

Revised March 23, 2017

RECEIVED: <b>04/20/26</b>	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** XTO Permian Operating, LLC **OGRID Number:** 373075  
**Well Name:** JAMES R ANCH UNIT DI 1A WATERTON 111H **API:** 30-015-Pending  
**Pool:** Los Medanos; Wolfcamp (Gas) **Pool Code:** 96597

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<b>FOR OCD ONLY</b>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Jacob L. Everhart

Print or Type Name

Signature

4/21/26  
Date

(505) 999 - 0401  
Phone Number

Jeverhart@bwenergylaw.com  
e-mail Address

**BEATTY & WOZNIAK, P.C.**

ATTORNEYS AT LAW

1675 BROADWAY, SUITE 600  
DENVER, COLORADO 80202  
TELEPHONE 303-407-4499  
FAX 1-800-886-6566  
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL A. SUAZO  
ALSO ADMITTED IN TX, CO

JACOB L. EVERHART  
ALSO ADMITTED IN CO, ND, & UT

April 20, 2026

**VIA ONLINE FILING**

Albert Chang  
Division Director  
Oil Conservation Division  
Energy, Minerals and Natural Resource Department  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

ATTN: Leonard Lowe

**RE: Application of XTO Permian Operating, LLC, for Administrative Approval of Unorthodox Well Location (NSL)**

James Ranch Federal Unit D1 1A Waterton 111H (API No. 30-015-*Pending*)  
SHL – 1,324 FNL, 2,355 FWL, Unit F, Section 21, T22S, R30E  
BHL – 660 FNL, 50 FWL, Lot 1, Section 19, T22S, R30E  
FTP – 660 FNL, 2,640 FWL, Unit C, Section 21, T22S, R30E  
LTP – 660 FNL, 100 FWL, Lot 1, Section 19, T22S, R30E  
Los Medanos; Wolfcamp [Pool Code: 96597]  
Eddy County, New Mexico

Dear Mr. Chang,

XTO Permian Operating, LLC (“XTO”), (OGRID No. 373075), pursuant to Division rules 19.15.16.15(C)(6), 19.15.15.13, and 19.15.4.12(A)(2) NMAC, seeks administrative approval of an unorthodox well location (“NSL”) for its **James Ranch Federal Unit D1 1A Waterton 111H** well (the “111H Well”).

**Reason for the Request:** The 111H Well will be completed in the Los Medanos; Wolfcamp pool [Pool Code: 96597] which adheres to statewide rules for spacing and setbacks. As such, the completed interval(s) must be located 660 feet from the exterior boundary of the applicable spacing unit. Additionally, the first and last take point must not be closer than 330 feet, in the horizontal plane, to any outer boundary of the horizontal spacing unit. Here, the FTP and LTP are located

closer than 330 feet to the outer boundary of the spacing unit. So, an NSL approval is warranted.

The horizontal spacing unit is 800.31-acres and is comprised of the N/2 of Sections 19 and 20, and the NW/4 of Section 21, Township 22 South, Range 30 East, N.M.P.M., Eddy County, NM. The spacing unit is located within the James Ranch Federal Unit. XTO is the unit operator of the federal unit. As you are aware, NM OCD and BLM policy only allows for federal unit operators to drill and operate wells within the boundaries of federal exploratory units. So, XTO is best positioned to drill and operate the 111H well in question, even if unorthodox due to the setbacks.

Approval of the unorthodox location will allow XTO to use its preferred well spacing plan for horizontal wells and to maximize the productive laterals, which will prevent waste and protect correlative rights.

Notice is provided under 19.15.15.13(C) and 19.15.4.12.A.(2)(a) NMAC to affected persons *in each adjoining spacing unit in the same pool or formation located closer to the unorthodox well location than the minimum distance prescribed by the applicable rule or order.*

The acreage included in the NSL will be subject to the following leases:

- NMNM0006806
- NMNM0006807
- NMNM0006808

In addition to the reasons stated above, XTO seeks administrative approval of an NSL to develop the acreage as a single development area and to maximize the productive lateral. Doing so allows XTO to efficiently locate surface facilities, such as well pad locations and centralized tank batteries, reduce disturbance impacts, reduce emissions and leak points, consolidate roadways, reduce traffic, consolidate pipeline(s), and promotes effective well spacing, thereby ensuring the promotion of conservation, the prevention of waste, and the protection of correlative rights. Division rules 19.15.16.7.P and 19.15.16.15.B(8) NMAC encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing. Further, Division rule 19.15.16.15.C.(6) NMAC authorizes administrative approval of such a request.

Please find the below listed Exhibits included in this application:

**Exhibit 1** is a statement from XTO Commercial & Land Advisor, Andrea Smith Bosworth, CPL.

**Exhibit 2** is the Well Location and Acreage Dedication Plat (C-102) for the well within the proposed NSL application and includes the SHL, FTP, LTP, and BHL.

**Exhibit 3** includes: (1) a lease map showing the proposed Non-Standard Location and the adjoining tracts identifying the notification area, and (2) a map showing the entirety of the James Ranch Federal Unit, and the wells approximate location in relation to the federal unit.

**Exhibit 4** includes a list of affected persons under 19.15.15.13(B) and 19.15.4.12.A.(2)(a) who were sent a copy of this application, proof of publication, and attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

Thank you for your time and attention to this matter. Please let me know if you require additional information.

Very truly yours,

BEATTY & WOZNIAK, P.C.

A handwritten signature in blue ink, appearing to read "Miguel Suazo".

Miguel Suazo

[msuazo@bwenergylaw.com](mailto:msuazo@bwenergylaw.com)

Jacob L. Everhart

[jeverhart@bwenergylaw.com](mailto:jeverhart@bwenergylaw.com)

*Attorney(s) for XTO Permian Operating,  
LLC*

# Exhibit 1



Land Dept. Loc. 115  
22777 Springwoods Village Pkwy  
Spring TX 77389-1425  
346-335-5864 - Direct Phone  
corie.a.mathews@ExxonMobil.com

April 21, 2026

### Landman Statement

I have reviewed the ownership of the oil and gas leasehold in the proposed 800.31-acre, more or less, Non-Standard Horizontal Spacing Unit (“NSHSU”) underlying the N/2 of Sections 19 and 20, and the NW/4 of Section 21, T22S, R30E, N.M.P.M. Eddy County, NM, for purposes of the administrative NSL approval for XTO’s **JAMES R ANCH UNIT DI 1A WATERTON 111H well**. As of the date of this letter, the affected parties are:

### See Attached EXHIBIT “4”

XTO is seeking approval of the non-standard well location to eliminate the need for separate production facilities and additional administrative approvals. Approval of the NSL will allow for efficient surface facility placement, reduced surface disturbance, and the consolidation of roads, storage tanks, and pipelines. These measures support effective well spacing, conservation of the resource, enhanced recoveries and economics, and waste prevention, while also helping to minimize environmental impacts such as emissions from multiple tank batteries and associated facilities. The Oil Conservation Division’s rules encourage such developments to maximize efficiency and reduce surface disturbance in areas of common ownership.

Sincerely,

XTO Permian Operating, LLC

A handwritten signature in blue ink that reads "Andrea Bosworth".

Andrea Smith Bosworth, CPL  
Commercial & Land Advisor – Delaware NM

# Exhibit 2

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p>							
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input checked="" type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>							
<b>WELL LOCATION INFORMATION</b>									
API Number 30-015-	Pool Code 96597	Pool Name LOS MEDANOS; WOLFCAMP (GAS)							
Property Code	Property Name JAMES RANCH UNIT DI 1A WATERTON	Well Number 111H							
ORGID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,158'							
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal							
<b>Surface Location</b>									
UL F	Section 21	Township 22 S	Range 30 E	Lot	Ft. from N/S 1,324' FNL	Ft. from E/W 2,355' FWL	Latitude 32.381318	Longitude -103.887327	County EDDY
<b>Bottom Hole Location</b>									
UL	Section 19	Township 22 S	Range 30 E	Lot 1	Ft. from N/S 660' FNL	Ft. from E/W 50' FWL	Latitude 32.383222	Longitude -103.929519	County EDDY
Dedicated Acres 800.31	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code U					
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
<b>Kick Off Point (KOP)</b>									
UL B	Section 21	Township 22 S	Range 30 E	Lot	Ft. from N/S 660' FNL	Ft. from E/W 2,004' FEL	Latitude 32.383136	Longitude -103.884079	County EDDY
<b>First Take Point (FTP)</b>									
UL C	Section 21	Township 22 S	Range 30 E	Lot	Ft. from N/S 660' FNL	Ft. from E/W 2,640' FWL	Latitude 32.383141	Longitude -103.886399	County EDDY
<b>Last Take Point (LTP)</b>									
UL	Section 19	Township 22 S	Range 30 E	Lot 1	Ft. from N/S 660' FNL	Ft. from E/W 100' FWL	Latitude 32.383222	Longitude -103.929357	County EDDY
Unitized Area or Area of Uniform Interest NMNM-070965X		Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation: 3,158'				
<b>OPERATOR CERTIFICATIONS</b>					<b>SURVEYOR CERTIFICATIONS</b>				
<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.</i></p>					<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.</p> <p style="text-align: center;"><i>Tim C. Pappas</i> 29 Dec 2025</p> <p>TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209</p>				
Signature		Date			Signature and Seal of Professional Surveyor				
Printed Name		Certificate Number			Date of Survey				
Email Address		TIM C. PAPPAS 21209			12/23/2025				
<p><b>Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.</b></p>									



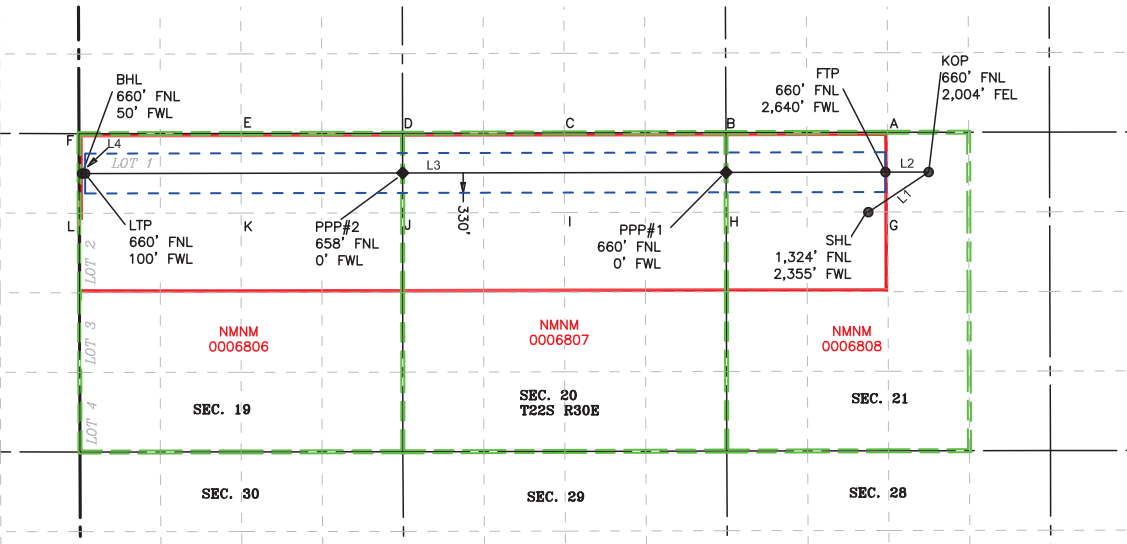
2205 Walnut Street - Columbus, TX 78934  
 Ph: 817.349.9800 - Fax: 979.732.5271  
 TBPE Firm 17957 | TBPLS Firm 10000100  
 www.fscinc.net  
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DATE: 12-23-2025 PROJECT NO: 2020030701  
 DRAWN BY: LM SCALE:  
 CHECKED BY: KC SHEET: 1 OF 2  
 FIELD CREW: IR REVISION:

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



COORDINATE TABLE			
SHL (NAD 83 NME)		FTP (NAD 83 NME)	
Y =	502,742.0 N	Y =	503,406.6 N
X =	679,019.6 E	X =	679,303.1 E
LAT. =	32.381318 °N	LAT. =	32.383141 °N
LONG. =	103.887327 °W	LONG. =	103.886399 °W
KOP (NAD 83 NME)			
Y =	503,407.8 N		
X =	680,019.2 E		
LAT. =	32.383136 °N		
LONG. =	103.884079 °W		
LTP (NAD 83 NME)		BHL (NAD 83 NME)	
Y =	503,383.1 N	Y =	503,383.0 N
X =	666,042.0 E	X =	665,992.0 E
LAT. =	32.383222 °N	LAT. =	32.383222 °N
LONG. =	103.929357 °W	LONG. =	103.929519 °W
SHL (NAD 27 NME)		FTP (NAD 27 NME)	
Y =	502,681.3 N	Y =	503,345.8 N
X =	637,838.0 E	X =	638,121.6 E
LAT. =	32.381195 °N	LAT. =	32.383018 °N
LONG. =	103.886832 °W	LONG. =	103.885904 °W
KOP (NAD 27 NME)			
Y =	503,347.0 N		
X =	638,837.6 E		
LAT. =	32.383014 °N		
LONG. =	103.883585 °W		
LTP (NAD 27 NME)		BHL (NAD 27 NME)	
Y =	503,322.4 N	Y =	503,322.3 N
X =	624,860.5 E	X =	624,810.5 E
LAT. =	32.383099 °N	LAT. =	32.383099 °N
LONG. =	103.928861 °W	LONG. =	103.929023 °W
PPP #1 (NAD 83 NME)		PPP #1 (NAD 27 NME)	
Y =	503,401.9 N	Y =	503,341.2 N
X =	676,663.1 E	X =	635,481.6 E
LAT. =	32.383159 °N	LAT. =	32.383036 °N
LONG. =	103.894951 °W	LONG. =	103.894456 °W
PPP #2 (NAD 83 NME)		PPP #2 (NAD 27 NME)	
Y =	503,392.4 N	Y =	503,331.7 N
X =	671,303.2 E	X =	630,121.7 E
LAT. =	32.383192 °N	LAT. =	32.383069 °N
LONG. =	103.912314 °W	LONG. =	103.911819 °W

CORNER COORDINATES (NAD83 NME)			
A - Y =	504,066.6 N	A - X =	679,341.2 E
B - Y =	504,061.6 N	B - X =	676,661.5 E
C - Y =	504,056.8 N	C - X =	673,981.7 E
D - Y =	504,050.1 N	D - X =	671,302.9 E
E - Y =	504,046.5 N	E - X =	668,626.3 E
F - Y =	504,043.0 N	F - X =	665,939.8 E
G - Y =	502,746.8 N	G - X =	679,344.6 E
H - Y =	502,742.7 N	H - X =	676,664.6 E
I - Y =	502,737.1 N	I - X =	673,984.0 E
J - Y =	502,730.6 N	J - X =	671,303.7 E
K - Y =	502,727.5 N	K - X =	668,626.5 E
L - Y =	502,724.3 N	L - X =	665,944.2 E

CORNER COORDINATES (NAD27 NME)			
A - Y =	504,005.9 N	A - X =	638,159.7 E
B - Y =	504,000.8 N	B - X =	635,480.0 E
C - Y =	503,996.1 N	C - X =	632,800.2 E
D - Y =	503,989.4 N	D - X =	630,121.4 E
E - Y =	503,985.8 N	E - X =	627,444.8 E
F - Y =	503,982.2 N	F - X =	624,758.3 E
G - Y =	502,686.0 N	G - X =	638,163.0 E
H - Y =	502,682.0 N	H - X =	635,483.1 E
I - Y =	502,676.4 N	I - X =	632,802.5 E
J - Y =	502,669.9 N	J - X =	630,122.2 E
K - Y =	502,666.8 N	K - X =	627,445.0 E
L - Y =	502,663.6 N	L - X =	624,762.7 E

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- - - 330' BUFFER
- DEDICATED ACREAGE

LOT ACREAGE TABLE	
SECTION 19	
LOT 1	40.23 ACRES
LOT 2	40.08 ACRES
LOT 3	39.94 ACRES
LOT 4	39.79 ACRES

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	56° 20'14"	1,201.01'
L2	269° 54'14"	716.19'
L3	269° 53'55"	13,261.09'
L4	269° 55'24"	50.00'



2205 Walnut Street - Columbus, TX 78934  
 Ph: 817-349-9800 - Fax: 979-732-5271  
 TBPE Firm 17957 | TBPLS Firm 10000100  
 www.fscinc.net  
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DATE: 12-23-2025 PROJECT NO: 2020030701  
 DRAWN BY: LM SCALE: 1" = 2,500'  
 CHECKED BY: KC SHEET: 2 OF 2  
 FIELD CREW: IR REVISION:






# Exhibit 3

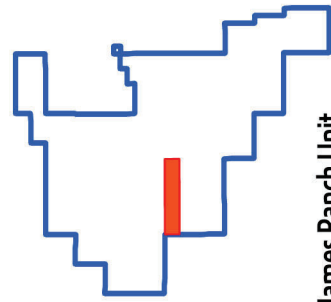
**James Ranch Unit DI 1A  
Waterton 111H  
NSL Exhibit**

Date: 4/9/2026

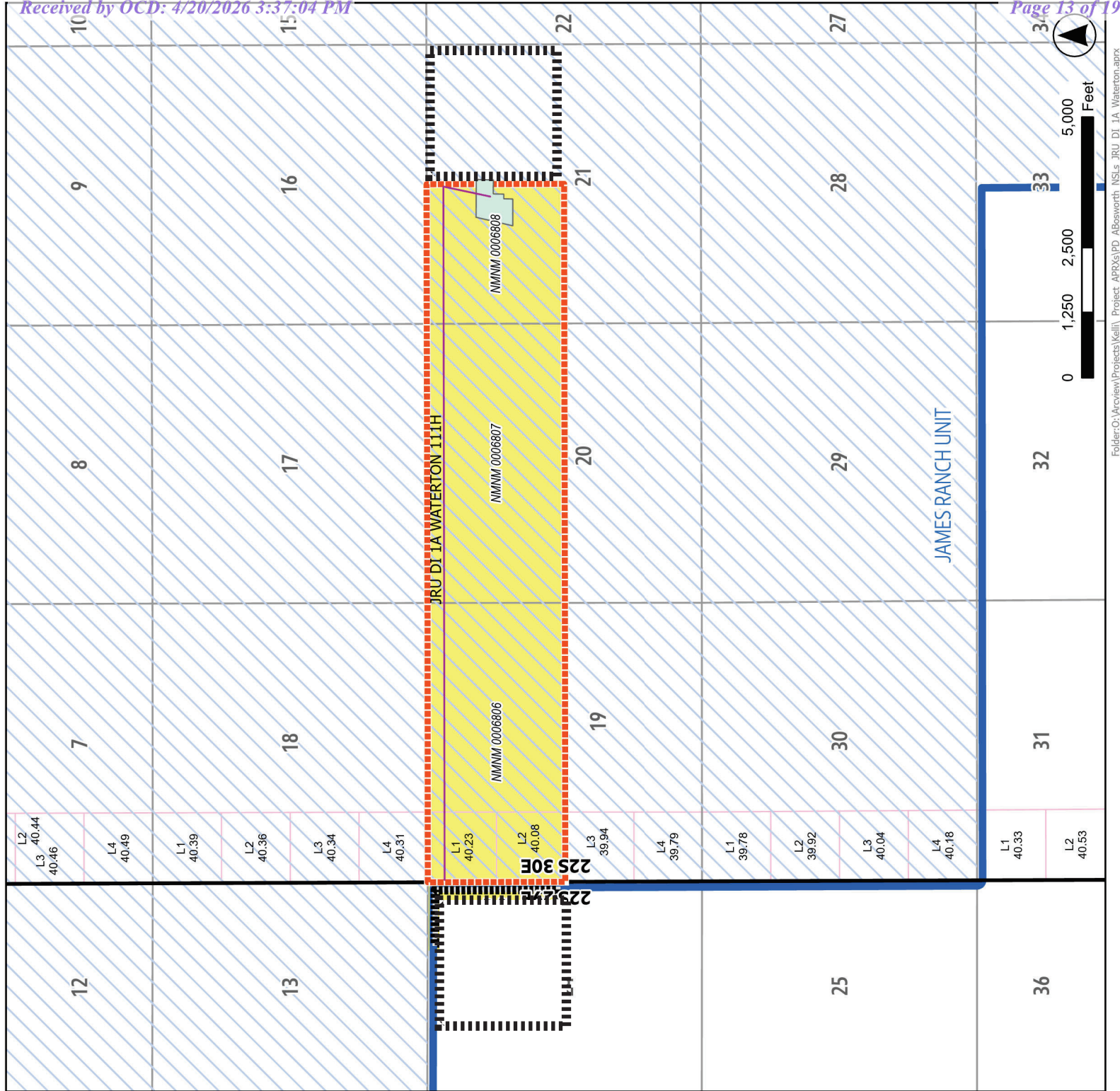
ddy County, New Mexico  
22S-R30E N2 Sec 19, N2 Sec 20, and  
NW4 Sec 21

Includes 800 acres more or less.

-  FEDERAL UNIT
-  DRILL ISLAND
-  NOTIFICATION AREA
-  SPACING UNIT
-  FEDERAL ACREAGE



James Ranch Unit

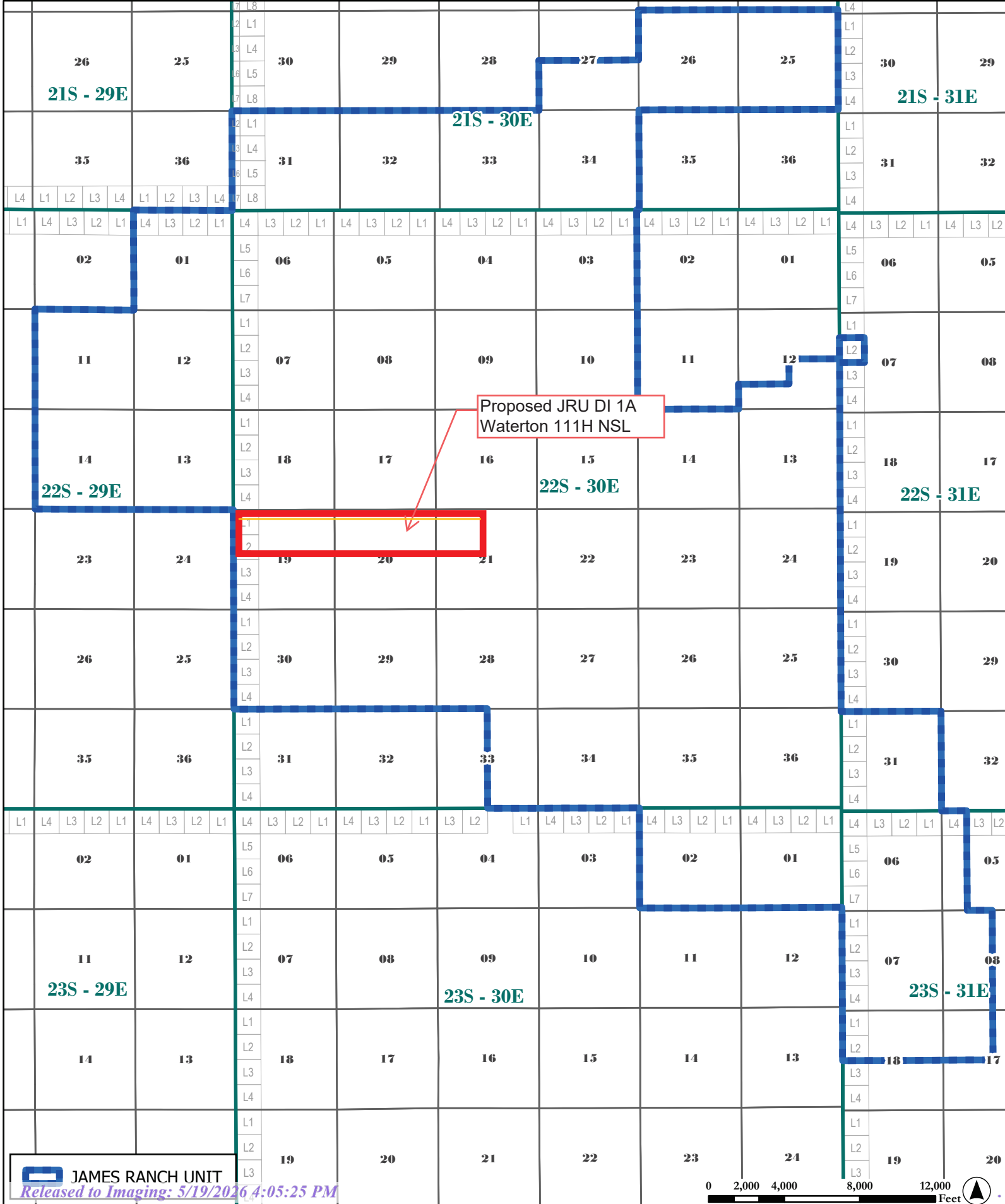




# JAMES RANCH UNIT EDDY COUNTY, NEW MEXICO

Date: 9/3/2025

Land GIS Dept: O:\Arcview\Projects\Kelli\ Project\_APRXs\Delaware Federal Unit PODs\Delaware Federal Unit PODs.aprx Name: JRU OVERALL LEASE MAP



Proposed JRU DI 1A  
Waterton 111H NSL

JAMES RANCH UNIT

Released to Imaging: 5/19/2026 4:05:25 PM



# Exhibit 4

Big Eddy Unit DI 9 Arrow Fed Com	Tracking Info
Bureau of Land Management New Mexico State Office 301 Dinosaur Trail Santa Fe, New Mexico 87508	9589 0710 5270 2981 1394 55
XTO Delaware Basin, LLC 6401 Holiday Hill Rd Bldg 5 Midland, TX 79707	Self Waive

**BEATTY & WOZNIAK, P.C.**

ATTORNEYS AT LAW

1675 BROADWAY, SUITE 600  
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TELEPHONE 303-407-4499  
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OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL A. SUAZO  
ALSO ADMITTED IN TX, CO

JACOB L. EVERHART  
ALSO ADMITTED IN CO, ND, & UT

April 20, 2026

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

TO: ALL AFFECTED PERSONS

RE: **Application of XTO Permian Operating, LLC, for Administrative Approval of Unorthodox Well Location (NSL)**

James Ranch Federal Unit D1 1A Waterton 111H (API No. 30-015-*Pending*)  
SHL – 1,324 FNL, 2,355 FWL, Unit F, Section 21, T22S, R30E  
BHL – 660 FNL, 50 FWL, Lot 1, Section 19, T22S, R30E  
FTP – 660 FNL, 2,640 FWL, Unit C, Section 21, T22S, R30E  
LTP – 660 FNL, 100 FWL, Lot 1, Section 19, T22S, R30E  
Los Medanos; Wolfcamp [Pool Code: 96597]  
Eddy County, New Mexico

To Whom It May Concern,

Enclosed is a copy of the above-referenced application filed with the New Mexico Oil Conservation Division (the “Division”) on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within the twenty-day period, the application may be approved administratively by the Division.

This Application would have been filed with, and received by, the Division either on the date of this letter as referenced above, or no later than two (2) days after the date referenced above. Email correspondence for this matter can be sent to the Division at [OCD.Engineer@emnrn.nm.gov](mailto:OCD.Engineer@emnrn.nm.gov). If you have any questions about this application, please contact the following:

Andrea Smith Bosworth, CPL, Commercial & Land Advisor – Delaware Basin NM  
ExxonMobil  
(346) 556 - 9466  
[Andrea.bosworth@exxonmobil.com](mailto:Andrea.bosworth@exxonmobil.com)

Very truly yours,  
BEATTY & WOZNIAK, P.C.

A handwritten signature in blue ink, appearing to read "Miguel A. Suazo".

Miguel A. Suazo  
[msuazo@bwenergylaw.com](mailto:msuazo@bwenergylaw.com)

Jacob L. Everhart  
[jeverhart@bwenergylaw.com](mailto:jeverhart@bwenergylaw.com)

*Attorney(s) for XTO Permian Operating,  
LLC*

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 577438

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 577438
	Action Type: [UF-NSL] Non-Standard Location (NSL)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	None	4/21/2026