

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Jaclyn M. McLean
jmclean@hinklelawfirm.com

**Administrative Order NSP – 2417
(Supersedes NSP – 2247)
(Supersedes NSP – 2250)**

BTA Oil Producers, LLC [OGRID 260297]

Box Elder 22115 State Com Well No. 3H (30-025-54291)

Box Elder 22115 State Com Well No. 4H (30-025-54278)

HSU: E/2 NE/4 Section 23, W/2 NW/4 Section 24, E/2 E/2 Section 14, W/2 W/2 Section 13, E/2 SE/4 Section 11 and W/2 SW/4 Section 12, T17S R35E, Lea County, N.M.

Reference is made to your application received on May 8th, 2026. This is an amendment order that supersedes NSP-2247 and NSP-2250 that were submitted on February 4th, 2025.

The requested approval of a non-standard horizontal spacing unit is as follows:

Proposed Increase Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
E/2 NE/4 Section 23	640	Vacuum; Cisco-Canyon, Northeast	97202
W/2 NW/4 Section 24			
E/2 E/2 Section 14			
W/2 W/2 Section 13			
E/2 SE/4 Section 11			
W/2 SW/4 Section 12			

NSP – 2417 (Supersedes NSP – 2247 & NSP - 2250)
BTA Oil Producers, LLC
Page 2 of 2

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1)(C) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the entire Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being noticed.

You have requested this non-standard horizontal spacing unit to allow consolidation of surface facilities, prevent surface disturbance, environmental impact and economic waste within the proposed total Horizontal Spacing Unit; E/2 NE/4 Section 23, W/2 NW/4 Section 24, E/2 E/2 Section 14, W/2 W/2 Section 13, E/2 SE/4 Section 11 and W/2 SW/4 Section 12 underlying the Vacuum; Cisco – Canyon, Northeast pool/formation.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD’s permitting website. Once submitted, email the Action ID number to the following e-mail address: ocd.engineer@emnrn.nm.gov of notice for additional wells.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Albert Chang

Albert C.S. Chang
Division Director
AC/lrl

Date: 5-18-26

ID NO. 583388

NSP - 2417

Revised March 23, 2017

RECEIVED: 05/08/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: BTA Oil Producers LLC **OGRID Number:** 260297
Well Name: 2 Box Elder State Com Wells **API:** 30-02-554291; 3002554278
Pool: Vacuum; Cisco-Canyon, Northeast **Pool Code:** 97202

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jaclyn M. McLean

Print or Type Name

/s/ Jaclyn M. McLean

Signature

January 13, 2026

Date

505-372-6375

Phone Number

jmclean@hardymclean.com

e-mail Address



January 13, 2026

VIA ONLINE FILING

Albert Chang
Division Director
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RE: BTA Oil Producers, LLC Request for Administrative Approval of Non-Standard Horizontal Spacing Unit

Box Elder 22115 24-13-12 State Com 03H (API No. 30-025-54291)

Box Elder 22115 23-14-11 State Com 04H (API No. 30-025-54278)

W/2 SW/4 of Section 12, W/2 W/2 of Section 13, W/2 NW/4 of Section 24, E/2 SE/4 of Section 11, E/2 E/2 of Section 14, and the E/2 NE/4 of Section 23, Township 17 South, Range 35 East, Lea County, New Mexico.

Pool: Vacuum; Cisco-Canyon, Northeast (Code 97202)

Dear Mr. Chang,

BTA Oil Producers, LLC (“BTA”) (OGRID No. 260297), pursuant to Division Rules 19.15.16.15(B)(5) and 19.15.15.11 NMAC, seeks administrative approval of Non-Standard Horizontal Spacing Unit for its Box Elder 22115 24-13-12 State Com 03H and Box Elder 22115 23-14-11 State Come 04H wells (“Wells”), in a 640-acre, more or less, non-standard horizontal spacing unit underlying the W/2 SW/4 of Section 12, W/2 W/2 of Section 13, W/2 NW/4 of Section 24, E/2 SE/4 of Section 11, E/2 E/2 of Section 14, and the E/2 NE/4 of Section 23, Township 17 South, Range 35 East, Lea County, New Mexico. BTA had previously submitted an application for approval of a non-standard spacing unit in early 2025 and two Orders (**Administrative Orders 2247 and 2250**) were issued. BTA has amended its application as the OCD has determined that the spacing unit is contained within one pool, the Vacuum; Cisco-Canyon, Northeast pool (Code 9702).

BTA’s request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcClean.com

Hardy McLean LLC
January 13, 2026

Page 2

The non-standard unit will allow BTA to minimize surface use. Centralizing equipment for facilities for the wells will reduce the total acreage needed for surface facilities. Further a common surface facility reduces the number of flares BTA may need to use in the case of emergency from 4 to 2. Additionally, the VOC reduction is nearly 50%. Therefore, to obtain maximum lateral length, create cost efficiencies, prevent waste, and protect correlative rights, BTA respectfully requests approval of this non-standard location.

Attached are updated Form C-102s showing the location of the Box Elder 22115 24-13-12 State Com 03H and Box Elder 22115 23-14-11 State Com 04H wells in a 640-acre, more or less, non-standard horizontal spacing unit.

Public notice was completed with the original applications.

Thank you for your attention to this matter. Please let me know if you require additional information.

Very truly yours,

/s/ Jaclyn M. McLean
Jaclyn M. McLean

ATTORNEYS FOR BTA OIL PRODUCERS LLC

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico</p> <p>Energy, Minerals, & Natural Resources Department</p> <p>OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;">Submittal Type:</td> <td> <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			

WELL LOCATION INFORMATION

API Number 30-025-54291	Pool Code [97202]	Pool Name VACUUM;CISCO-CANYON, NORTHEAST
Property Code 337379	Property Name BOX ELDER 22115 STATE COM	Well Number 03H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Ground Level Elevation 3912'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	24	17S	35E		2400' FNL	330' FWL	32.82095711	-103.41858990	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	12	17S	35E		2590' FSL	990' FWL	32.84921693	-103.41643590	LEA

Dedicated Acres 640.00	Infill or Defining Well INFILL	Defining Well API 30-025-54278	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers: NSP-2247; R-23655			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	24	17S	35E		2590' FNL	990' FWL	32.82042781	-103.41644078	LEA

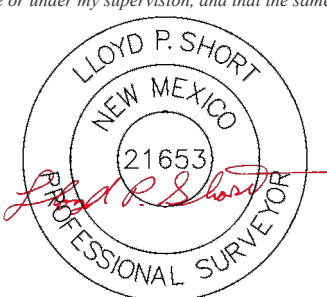
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	24	17S	35E		2540' FNL	990' FWL	32.82056523	-103.41644099	LEA

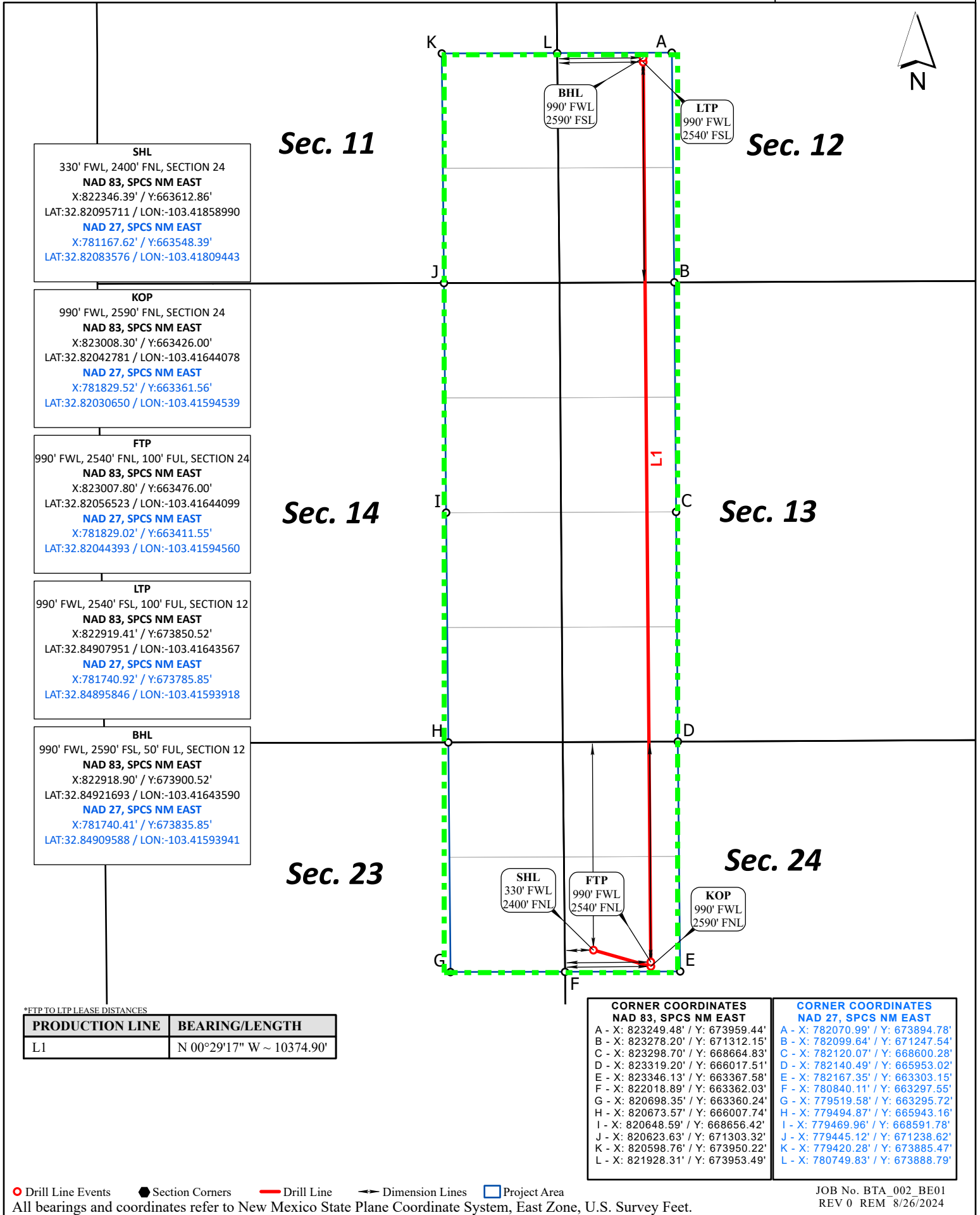
Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	12	17S	35E		2540' FSL	990' FWL	32.84907951	-103.41643567	LEA

Unitized Area or Area of Uniform Interest BOX ELDER 22115 STATE COM	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3912'
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><u>Sammy Hajar</u> 11/19/2025 Signature Date</p> <p><u>Sammy Hajar</u> Printed Name</p> <p><u>SHAJAR@BTAOIL.COM</u> Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Certificate Number 21653</td> <td style="width:50%;">Date of Survey AUGUST 28, 2024</td> </tr> </table>	Certificate Number 21653	Date of Survey AUGUST 28, 2024
Certificate Number 21653	Date of Survey AUGUST 28, 2024		

ACREAGE DEDICATION PLATS



SHL
330' FWL, 2400' FNL, SECTION 24
NAD 83, SPCS NM EAST
X:822346.39' / Y:663612.86'
LAT:32.82095711 / LON:-103.41858990
NAD 27, SPCS NM EAST
X:781167.62' / Y:663548.39'
LAT:32.82083576 / LON:-103.41809443

KOP
990' FWL, 2590' FNL, SECTION 24
NAD 83, SPCS NM EAST
X:823008.30' / Y:663426.00'
LAT:32.82042781 / LON:-103.41644078
NAD 27, SPCS NM EAST
X:781829.52' / Y:663361.56'
LAT:32.82030650 / LON:-103.41594539

FTP
990' FWL, 2540' FNL, 100' FUL, SECTION 24
NAD 83, SPCS NM EAST
X:823007.80' / Y:663476.00'
LAT:32.82056523 / LON:-103.41644099
NAD 27, SPCS NM EAST
X:781829.02' / Y:663411.55'
LAT:32.82044393 / LON:-103.41594560

LTP
990' FWL, 2540' FSL, 100' FUL, SECTION 12
NAD 83, SPCS NM EAST
X:822919.41' / Y:673850.52'
LAT:32.84907951 / LON:-103.41643567
NAD 27, SPCS NM EAST
X:781740.92' / Y:673785.85'
LAT:32.84895846 / LON:-103.41593918

BHL
990' FWL, 2590' FSL, 50' FUL, SECTION 12
NAD 83, SPCS NM EAST
X:822918.90' / Y:673900.52'
LAT:32.84921693 / LON:-103.41643590
NAD 27, SPCS NM EAST
X:781740.41' / Y:673835.85'
LAT:32.84909588 / LON:-103.41593941

SHL
330' FWL, 2400' FNL
FTP
990' FWL, 2540' FNL
KOP
990' FWL, 2590' FNL

*FTP TO LTP LEASE DISTANCES

PRODUCTION LINE	BEARING/LENGTH
L1	N 00°29'17" W ~ 10374.90'

CORNER COORDINATES NAD 83, SPCS NM EAST	
A - X: 823249.48' / Y: 673959.44'	
B - X: 823278.20' / Y: 671312.15'	
C - X: 823298.70' / Y: 668664.83'	
D - X: 823319.20' / Y: 666017.51'	
E - X: 823346.13' / Y: 663367.58'	
F - X: 822018.89' / Y: 663362.03'	
G - X: 820698.35' / Y: 663360.24'	
H - X: 820673.57' / Y: 666007.74'	
I - X: 820648.59' / Y: 668656.42'	
J - X: 820623.63' / Y: 671303.32'	
K - X: 820598.76' / Y: 673950.22'	
L - X: 821928.31' / Y: 673953.49'	

CORNER COORDINATES NAD 27, SPCS NM EAST	
A - X: 782070.99' / Y: 673894.78'	
B - X: 782099.64' / Y: 671247.54'	
C - X: 782120.07' / Y: 668600.28'	
D - X: 782140.49' / Y: 665953.02'	
E - X: 782167.35' / Y: 663303.15'	
F - X: 780840.11' / Y: 663297.55'	
G - X: 779519.58' / Y: 663295.72'	
H - X: 779494.87' / Y: 665943.16'	
I - X: 779469.96' / Y: 668591.78'	
J - X: 779445.12' / Y: 671238.62'	
K - X: 779420.28' / Y: 673885.47'	
L - X: 780749.83' / Y: 673888.79'	

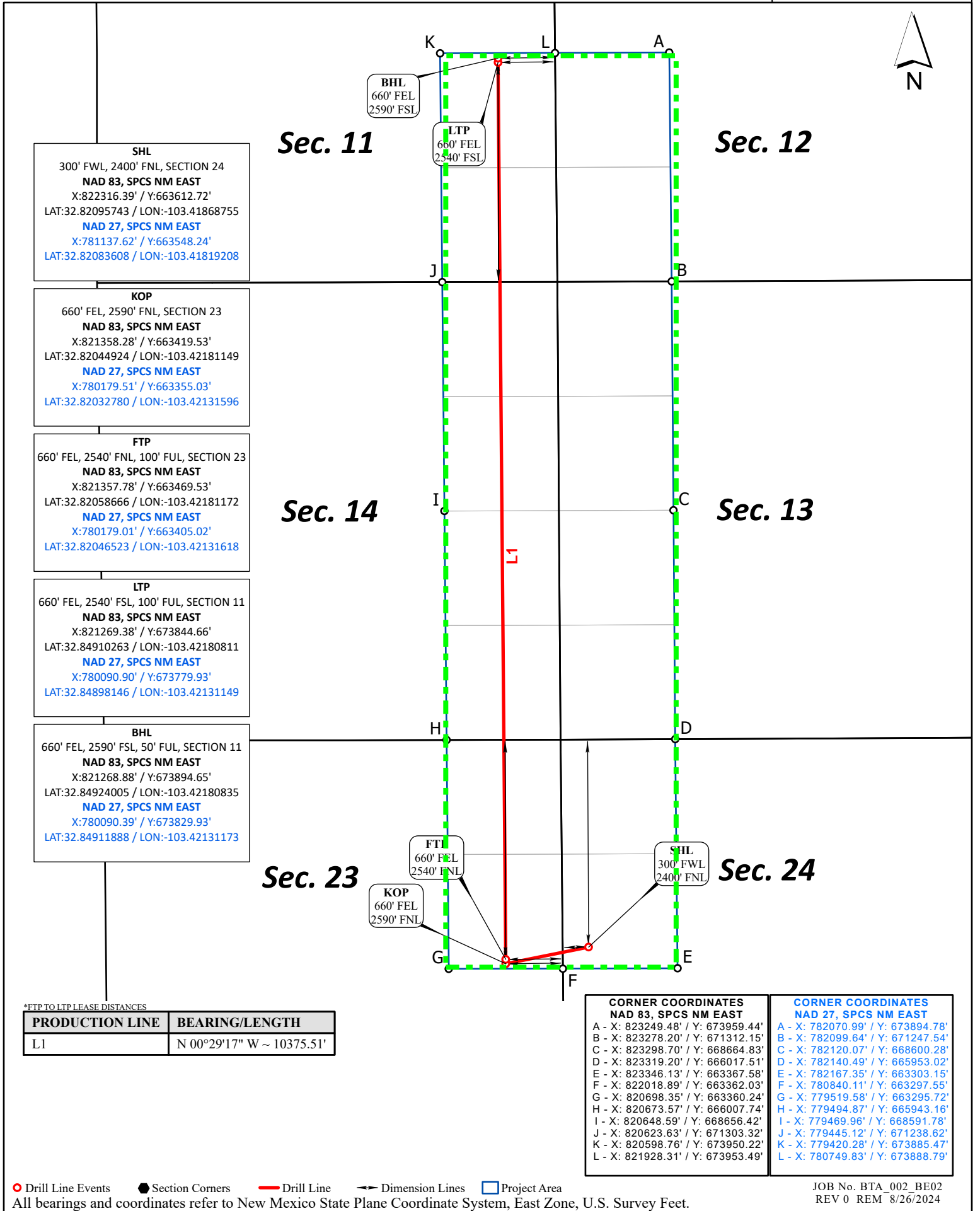
○ Drill Line Events ● Section Corners — Drill Line ⇨ Dimension Lines □ Project Area

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

JOB No. BTA_002_BE01
REV 0 REM 8/26/2024

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: and a Convergence Angle: °

ACREAGE DEDICATION PLATS



SHL
300' FWL, 2400' FNL, SECTION 24
NAD 83, SPCS NM EAST
X:822316.39' / Y:663612.72'
LAT:32.82095743 / LON:-103.41868755
NAD 27, SPCS NM EAST
X:781137.62' / Y:663548.24'
LAT:32.82083608 / LON:-103.41819208

KOP
660' FEL, 2590' FNL, SECTION 23
NAD 83, SPCS NM EAST
X:821358.28' / Y:663419.53'
LAT:32.82044924 / LON:-103.42181149
NAD 27, SPCS NM EAST
X:780179.51' / Y:663355.03'
LAT:32.82032780 / LON:-103.42131596

FTP
660' FEL, 2540' FNL, 100' FUL, SECTION 23
NAD 83, SPCS NM EAST
X:821357.78' / Y:663469.53'
LAT:32.82058666 / LON:-103.42181172
NAD 27, SPCS NM EAST
X:780179.01' / Y:663405.02'
LAT:32.82046523 / LON:-103.42131618

LTP
660' FEL, 2540' FSL, 100' FUL, SECTION 11
NAD 83, SPCS NM EAST
X:821269.38' / Y:673844.66'
LAT:32.84910263 / LON:-103.42180811
NAD 27, SPCS NM EAST
X:780090.90' / Y:673779.93'
LAT:32.84898146 / LON:-103.42131149

BHL
660' FEL, 2590' FSL, 50' FUL, SECTION 11
NAD 83, SPCS NM EAST
X:821268.88' / Y:673894.65'
LAT:32.84924005 / LON:-103.42180835
NAD 27, SPCS NM EAST
X:780090.39' / Y:673829.93'
LAT:32.84911888 / LON:-103.42131173

FTI
660' FEL
2540' FNL

KOP
660' FEL
2590' FNL

SHL
300' FWL
2400' FNL

*FTP TO LTP LEASE DISTANCES

PRODUCTION LINE	BEARING/LENGTH
L1	N 00°29'17" W ~ 10375.51'

**CORNER COORDINATES
NAD 83, SPCS NM EAST**

A - X: 823249.48' / Y: 673959.44'
B - X: 823278.20' / Y: 671312.15'
C - X: 823298.70' / Y: 668664.83'
D - X: 823319.20' / Y: 666017.51'
E - X: 823346.13' / Y: 663367.58'
F - X: 822018.89' / Y: 663362.03'
G - X: 820698.35' / Y: 663360.24'
H - X: 820673.57' / Y: 666007.74'
I - X: 820648.59' / Y: 668656.42'
J - X: 820623.63' / Y: 671303.32'
K - X: 820598.76' / Y: 673950.22'
L - X: 821928.31' / Y: 673953.49'

**CORNER COORDINATES
NAD 27, SPCS NM EAST**

A - X: 782070.99' / Y: 673894.78'
B - X: 782099.64' / Y: 671247.54'
C - X: 782120.07' / Y: 668600.28'
D - X: 782140.49' / Y: 665953.02'
E - X: 782167.35' / Y: 663303.15'
F - X: 780840.11' / Y: 663297.55'
G - X: 779519.58' / Y: 663295.72'
H - X: 779494.87' / Y: 665943.16'
I - X: 779469.96' / Y: 668591.78'
J - X: 779445.12' / Y: 671238.62'
K - X: 779420.28' / Y: 673885.47'
L - X: 780749.83' / Y: 673888.79'

○ Drill Line Events ● Section Corners — Drill Line ⇨ Dimension Lines □ Project Area

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

JOB No. BTA_002_BE02
REV 0 REM 8/26/2024

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: and a Convergence Angle: °

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 583388

COMMENTS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 583388
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

COMMENTS

Created By	Comment	Comment Date
llowe	This order will supersede NSP-2247 & NSP-2250	5/11/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 583388

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 583388
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	5/11/2026