

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Civitas Permian Operating, LLC **OGRID Number:** 372043
Well Name: Coonskin CTB **API:** Various
Pool: Middle Bone SP, Wolfbone **Pool Code:** 98294, 98098

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brett Garza

Print or Type Name

Brett Garza
 Signature

04/15/2026
 Date

512-915-5421
 Phone Number

bgarza@civiresources.com
 e-mail Address

Santa Fe Main Office
 Phone: (505) 476-3441
 General Information
 Phone: (505) 629-6116

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-107-B
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 S. St Francis Drive
 Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Civitas Permian Operating, LLC
 OPERATOR ADDRESS: 555 17th Street, STE 3700, Denver, CO 80202

APPLICATION TYPE:
 Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
 Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
 Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
WC-025 G-07 S243517D; MIDDLE BONE SPRING [98294]	42 / 1190	43 / 1226			
WC025 G09 S243532M; WOLFBONE [98098]	44 / 1262				

(2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify) ALLOCATION BY WELL TEST
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
 Please attach sheets with the following information

(1) Pool Name and Code.
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
 Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
 Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
 Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Brett Garza TITLE: REGULATORY DATE: 4/15/2026
 TYPE OR PRINT NAME BRETT GARZA TELEPHONE NO.: 512-915-5421
 E-MAIL ADDRESS: BGARZA@CIVIRESOURCE.COM



555 17th Street, Suite 3700
 Denver, CO 80202
 (303) 293-9100 phone

April 15, 2026

Engineering Bureau
 Oil Conservation Division
 New Mexico Department of Energy, Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, NM 87505

Re: Application for Surface (pool & lease) Commingling

Civitas Permian Operating requests to surface commingle oil and gas production at our Coonskin CTB from the following wells in the referenced pools and leases:

Well	API	Surface Location	Est. Start Date	Est. 6 Month Avg Oil (bbl)	Est. 6 Month Avg Gas (mcf)	Est. 6 Month Avg Water (bbl)	Pool
COONSKIN FEE #122H	30-025-55287	F-33-24S-35E	5/1/2026	448	1304	1578	[98294] WC-025 G-07 S243517D;MIDDLE BONE SP
COONSKIN FEE #152H	30-025-55340	F-33-24S-35E	5/1/2026	463	1183	1020	[98294] WC-025 G-07 S243517D;MIDDLE BONE SP
COSMO K FEE #121H	30-025-55334	G-33-24S-35E	5/1/2026	418	1219	1470	[98294] WC-025 G-07 S243517D;MIDDLE BONE SP
COSMO K FEE #151H	30-025-55333	G-33-24S-35E	5/1/2026	432	1105	950	[98294] WC-025 G-07 S243517D;MIDDLE BONE SP
SEINFELD GIPPLE FEDERAL UNIT #124H	30-025-52035	P-33-24S-35E	5/1/2026	709	2062	2499	[98294] WC-025 G-07 S243517D;MIDDLE BONE SP
SEINFELD FEDERAL UNIT #331H	30-025-52036	P-33-24S-35E	5/1/2026	734	1872	1616	[98098] WC025 G09 S243532M;WOLFBONE
SEINFELD GIPPLE FEDERAL UNIT #114H	30-025-46668	P-33-24S-35E	producing	92	659	228	[98294] WC-025 G-07 S243517D;MIDDLE BONE SP
SEINFELD GIPPLE FEDERAL UNIT #134H	30-025-46669	P-33-24S-35E	producing	97	137	134	[98098] WC025 G09 S243532M;WOLFBONE
SEINFELD GIPPLE FEDERAL UNIT #138H	30-025-46670	P-33-24S-35E	producing	80	150	112	[98098] WC025 G09 S243532M;WOLFBONE
SEINFELD GIPPLE FEDERAL UNIT #214H	30-025-46671	P-33-24S-35E	producing	115	153	135	[98098] WC025 G09 S243532M;WOLFBONE
SEINFELD GIPPLE FEDERAL UNIT #218H	30-025-46672	P-33-24S-35E	producing	83	127	93	[98098] WC025 G09 S243532M;WOLFBONE
SEINFELD GIPPLE FEDERAL UNIT #224H	30-025-51155	P-33-24S-35E	producing	148	236	381	[98098] WC025 G09 S243532M;WOLFBONE
COONSKIN FEE #111H	30-025-49260	E-33-24S-35E	producing	105	696	165	[98294] WC-025 G-07 S243517D;MIDDLE BONE SP
COONSKIN FEE #112H	30-025-49261	E-33-24S-35E	producing	69	616	116	[98294] WC-025 G-07 S243517D;MIDDLE BONE SP
COONSKIN FEE #121H	30-025-50441	E-33-24S-35E	producing	119	558	161	[98294] WC-025 G-07 S243517D;MIDDLE BONE SP
COONSKIN FEE #151H	30-025-50442	E-33-24S-35E	producing	110	697	191	[98294] WC-025 G-07 S243517D;MIDDLE BONE SP
SEINFELD COSMO FEDERAL UNIT #223H	30-025-48724	G-33-24S-35E	producing	89	179	178	[98098] WC025 G09 S243532M;WOLFBONE
COSMO K 24S35E3328 FEE #206H	30-025-45618	G-33-24S-35E	producing	90	115	118	[98098] WC025 G09 S243532M;WOLFBONE
COSMO K 24S35E3328 FEE #213H	30-025-44656	G-33-24S-35E	producing	71	80	50	[98098] WC025 G09 S243532M;WOLFBONE
COSMO K 24S35E3328 FEE #133H	30-025-44915	G-33-24S-35E	producing	55	100	71	[98098] WC025 G09 S243532M;WOLFBONE
COSMO K 24S35E3328 FEE #113H	30-025-44969	G-33-24S-35E	producing	46	211	61	[98294] WC-025 G-07 S243517D;MIDDLE BONE SP



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Legal Description

• Bone Spring Pool PA (by tract) – NMNM-141169B

1. NMNM101608/NMNM143140 – T25S R35E Sec 3: S2NE (80 ac)
3. NM-138890 – T24S R35E Sec 22: All, Sec 27: E2, Sec 34: NE, N2SE (1200 ac)
5. NM-142513 – T24S R35E Sec 28: NENE (40 ac)
7. NM-138895 – T24S R35E Sec 34: S2SW (80 ac)
8. NM-138893 – T24S R35E Sec 28: E2SE, Sec 27: W2SW, Sec 34: NWNW, Sec 33: NENE (240 ac)
9. FEE – T24S R35E Sec 27: NW, E2SW, Sec 28: SENE, Sec 33: SENE, E2SE, Sec 34: E2NW, SWNW, N2SW, S2SE T25S R35E Sec 3: Lots 1-4, S2NW less/except parcel 5-1 (918.1 ac)
10. FEE – T25S R35E Sec 3: parcel 5-1 (5.34 ac)

Total Acres in PA: 2563.44

• Wolfbone Pool PA (by tract) – NMNM-141169A

1. NMNM101608/NMNM143140 – T25S R35E Sec 3: S2NE (80 ac)
2. NM-120912 – T24S R35E Sec 35: S2NE, SENW (120 ac)
3. NM-138890 – T24S R35E Sec 22: All, Sec 27: E2, Sec 34: NE, N2SE (1200 ac)
4. NM-138891 – T24S R35E Sec 26: W2, E2E2 (480 ac)
5. NM-142513 – T24S R35E Sec 28: NENE (40 ac)
6. NM-138896 – T24S R35E Sec 35: S2SE, SESW (120 ac)
7. NM-138895 – T24S R35E Sec 34: S2SW (80 ac)
8. NM-138893 – T24S R35E Sec 28: E2SE, Sec 27: W2SW, Sec 34: NWNW, Sec 33: NENE (240 ac)
9. FEE – T24S R35E Sec 26: W2E2, Sec 27: NW4, E2SW4, Sec 28: S2NE, W2SE, Sec 33: W2NE, SENE, E2SE4, Sec 34: E2NW4, SW4NW4, N2SW4, S2SE4, Sec 35: N2N2, SWNW, N2S2, SWSW T25S R35E Sec 3: Lots 1-4, S2NW less/except parcel 5-1 (1678.1 ac)
10. FEE – T25S R35E Sec 3: parcel 5-1 (5.34 ac)

Total Acres in PA: 4043.44

• Coonskin Fee Leases

1. FEE Lease T24S R35E Sec 28: W2 (320ac);
2. FEE Lease T24S R35E Sec 33: NW4 (160 ac)

Total Acres in Fee Leases: 480

Process Narrative/Allocation Methodology:

Civitas will allocate production based on periodic well test. This Commingle and Allocation Approval (“CAA”) will not negatively impact the royalty of the federal government. All leases and PA’s in the proposal are capable of production in paying quantities. All sales and allocation meters will be installed and maintained in compliance with current 43 CFR 3174 and 3175



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regulations and well tests for allocation will be conducted in a manner and at a frequency that meets NMOCD requirements.

Any measurement device that is involved with or can influence allocation or measurement of production will be available and accessible to BLM and other federal employees for inspection. Any additional surface disturbance will be prefaced with the appropriate surface use plan and ROW grant applications to the BLM prior to construction.

Approval of this CAA is in the public interest because of the overall reduction in operated, pressurized equipment and the subsequent reduction in environmental emissions and complexities.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. Commingling will not reduce the individual wells' production values or otherwise adversely affect the interest owners and is the most effective means of producing the reserves.

Coonskin Allocation Methodology
PRORATED ALLOCATION METHODOLOGY FOR MULTI-WELL TEST/BULK
SYSTEM (THREE WELL PADS – 1 CTB)

Wells are rotated through the test separator to capture individual well test rates. After testing, the test flow recombines with bulk production prior to entering the bulk separator. The three-phase test separator is equipped with single-phase oil, gas, and water meters. One well at a time will be rotated to the test separator. The remaining wells will be rotated to the bulk separator. The bulk separator is also equipped with single-phase oil, gas, and water meters. These meters serve as a check on overall well production but are not used for allocation. Following separation from test and bulk separators, oil, gas, and water from all pads are commingled into shared facility systems.

Flow Overview

- Well pads produce into 1 CTB (central tank battery facility)
- Wells are grouped into designated bulk & test separators based on testing frequencies as outlined below:

o Initial Production:

- 10 tests/month
- Each test must run 24 hours straight, or at least 18 total hours in chunks of 6 hours or more

o Plateau:

- 3 tests/month
- Same time requirements as above



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o Decline

- 3 tests/month if decline is above 22%
- 2 tests/month if decline is below 22%
- Same time requirements as above

o If a well is shut in for more than 15 days, testing stops until it comes back online

o Only one well is tested at a time in each test separator. Rest of production flows to designated bulk separator.

After testing, the individual phases combine with production streams from all other bulk/test separators.

Oil: Flows from the bulk/test separators to a heater treater, then to shared oil tanks, and finally through a shared LACT unit for sales.

Gas: Flows from the bulk/test separators to a sales scrubber and then into a single shared gas sales line. Prior to sales, gas may be sent to gas lift compressors for injection, used as fuel gas at CTB or sent to high pressure flare.

Water: Flows from the bulk/test separators to shared water tanks and is then transferred offsite through a shared water transfer line.

There is one LACT, one water transfer meter, and one gas sales meter for the combined facility. These meters are considered the Facility Measurement Point (FMP).

GAS ALLOCATION:

Each well is tested on a predetermined frequency using the test separator. The test gas volume collected during the test period is used to calculate the well's theoretical daily gas rate, prorated across the days not tested. The CTB has a Gas Flow Meter (FM) that measures the volume of gas that leaves the CTB, this FM is considered an FMP. The INJ BB meter that measures off-lease gas coming on lease used for gas lift from the gathering line is considered an FMP.

1. **BB Meter** is the buyback volume of off-lease gas used for gas lift and to run the compressor, it is measured as an FMP.
2. **CTB FC Meter** is the total volume of gas sold from facility through FMP.
3. **Net Well Production** is the base amount of production not used for gas lift and is calculated by subtracting Gas Lift (GL) volume from the wellhead (WH) meter reading.
4. **Lease use** is the volume of gas used by the equipment on the CTB allocated to the wells by $\text{Lease Use volume} / \text{total hours produced by all wells on CTB} * \text{each well Hours On}$.



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5. **Theoretical %** used for the allocation of production/sales is calculated by dividing the Net gas test volume for each well by the sum of the Net Well Test Production.

6. **Net Buyback Gas (CTB FC-BB)** is the volume of off lease gas netted out for the FMP meter volume to be used in total net royalty volumes. Calculated by $(CTB FC - BB FM) * \text{Theoretical \% of Production}$.

7. **Flare** is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well
 * HP FL volume + LP FL Volume.

8. **VRU** is metered but for information only. All VRU gas captured off oil tanks & heater treater is sold through CTB FC FMP.

9. **Allocated Production** is all gas produced by CTB and is calculated by adding $(CTB FC METER * \text{Theoretical \% of Production}) + \text{HP/LP Flare} + \text{Lease Use}$.

10. **Total Net FMP Volumes (Royalty)** is the net FMP volumes for royalty purposes which factors in the net buyback volume per well. Calculated by $\text{Allocated Production} + \text{Net Buyback Gas}$

OIL ALLOCATION:

Each well is tested on a predetermined frequency using the test separator. The Oil Test volume collected during the test period is used to calculate the well's theoretical daily oil rate, prorated across the days not tested. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. **Test Oil** Volume is the volume of oil measured during a well test.

2. **Test Oil** Volume is the volume of oil measured during a well test.

3. **Pipeline LACT (FMP)** Measures volume of oil sold through FMP to purchaser.

4. **Allocated Well Production** is volume of oil produced by the CTB and is calculated by $\text{Ending Tank Inventory} + \text{Pipeline LACT (FMP)} - \text{Beginning Tank Inventory}$.

5. **Available oil for sale** is calculated by $\text{Allocated Well Production} + \text{Beginning Tank Inventory}$.

6. **Theoretical %** is calculated by dividing each oil test volume into the sum of oil test volume. The Theoretical % for each well is multiplied by the Allocated Production and the Available Sales.



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7. **Total Sales Volume** is the volume of oil sold through the FMP meter. It is calculated by adding available for sale to the beginning inventory for each well.
8. **Beginning Inventory** comes from previous accounting period's Ending Inventory for each well.
9. **Ending Inventory** for each well is calculated by adding Beginning Inventory + Allocated Production – Total Sales Volume.

WATER ALLOCATION:

Each well is tested on a predetermined frequency using the test separator. The Water Test volume collected during the test period is used to calculate the well's theoretical daily water rate, prorated across the days not tested. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. **Test Water** Volume is the volume of water measured during a well test.
2. **Water Transfer Meter (FMP)** Measures volume of water transferred off the CTB to disposal.
3. **Allocated Well Production** is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer Meter (FMP) - Beginning Tank Inventory.
4. **Available to Transfer** is calculated by Pipeline Water Transfer Meter (FMP) + Beginning Tank Inventory.
5. **Theoretical %** is calculated by dividing each water test volume into the sum of water test volume. The Theoretical % for each well is multiplied by the Allocated Well Production and the Available to transfer.
6. **Total Transfer Volume** is the volume of water transferred off the CTB. It is calculated by adding Available to Transfer to the beginning inventory for each well.
7. **Beginning Inventory** comes from the previous accounting period's Ending Inventory for each well.
8. **Ending Inventory** for each well is calculated by adding Beginning Inventory + Allocated Production – Total Sales Volume.

FUTURE ADDITIONS



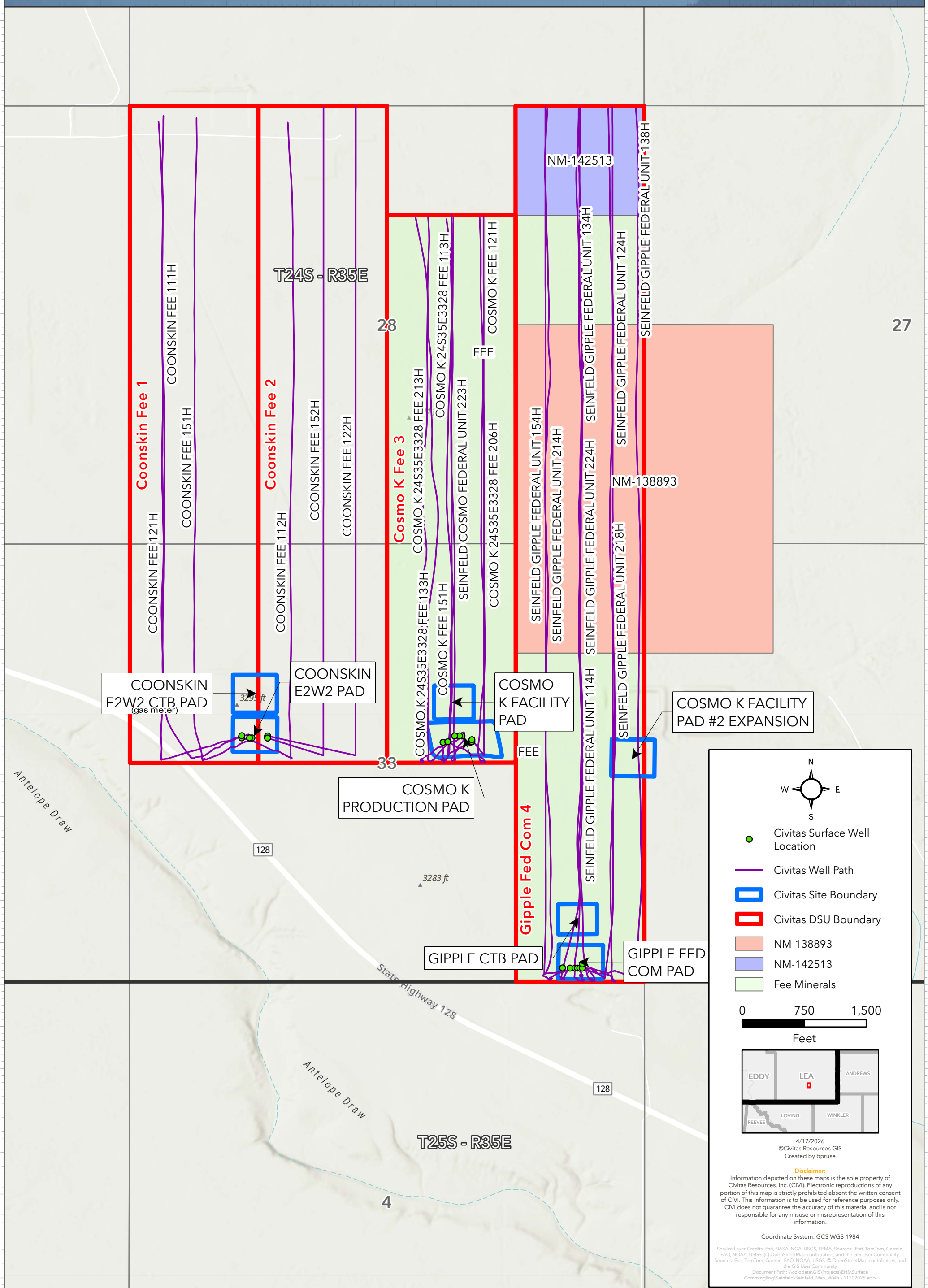
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Civitas respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) Civitas respectfully requests the option to include additional pools or leases within the following parameters:

Civitas may add additional production from the Bone Spring and Wolfcamp Pools ([98294] WC-025 G-07 S243517D;MIDDLE BONE SP, [98098] WC025 G09 S243532M;WOLFBONE) from leases and PA's included in this application.

SEINFELD UNIT AREA - SURFACE COMMINGLING



N
W E
S

- Civitas Surface Well Location
- Civitas Well Path
- Civitas Site Boundary
- Civitas DSU Boundary
- NM-138893
- NM-142513
- Fee Minerals

0 750 1,500

Feet

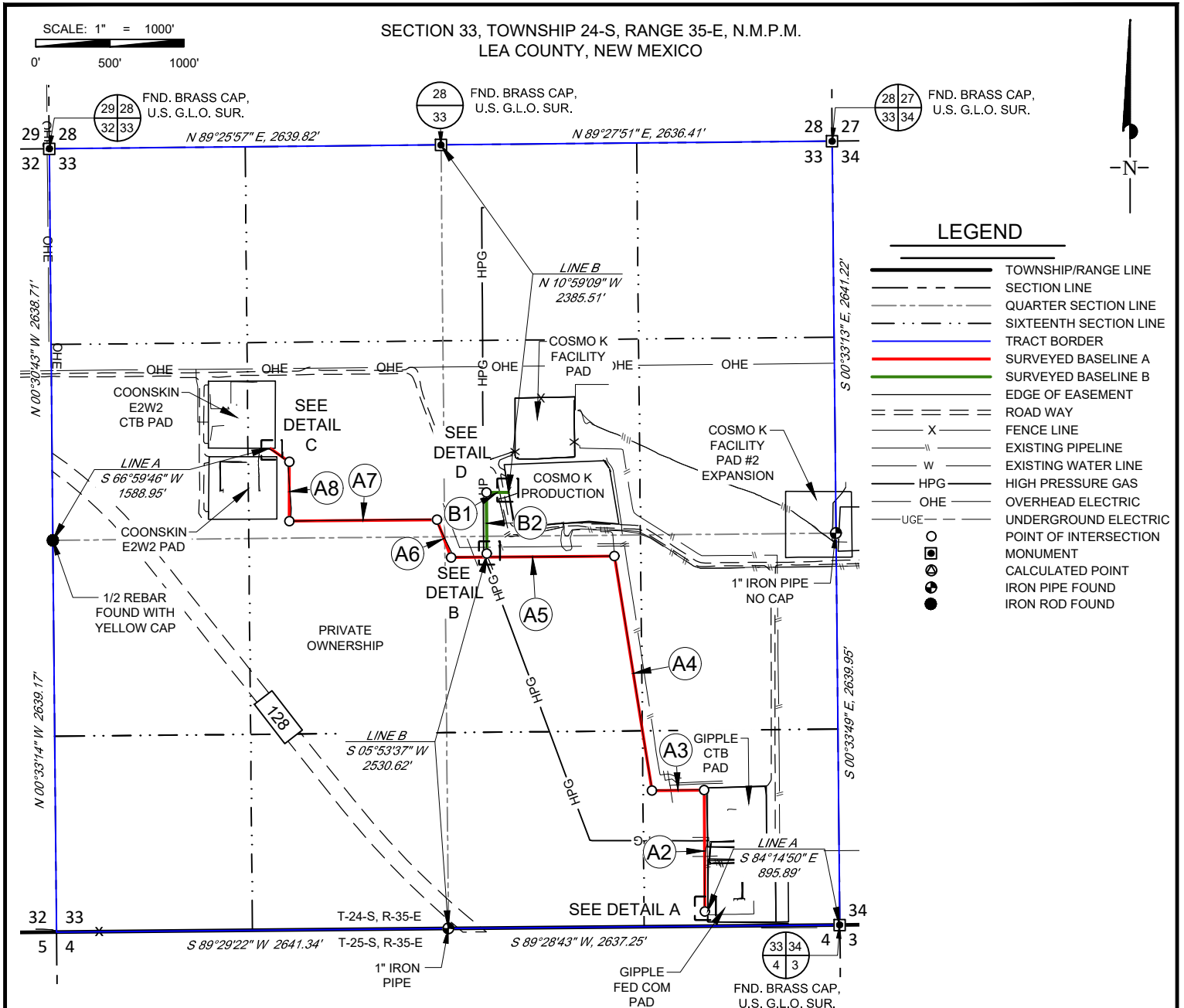
EDDY LEA ANDREWS
REEVES LOVING WINKLER

4/17/2026
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Created by bpruse

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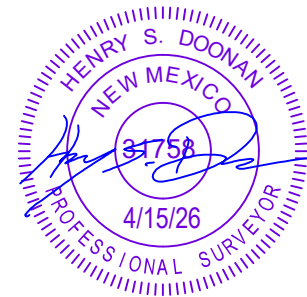
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Document Path: \\civitas\GIS\Projects\EHS\Surface Commingling\Seinfeld\Seinfeld_Map_Wells - 11202025.aprx



COONSKIN FLOWLINE

Being multiple proposed flowline easements being 30 feet in width, 15 feet left, and 15 feet right of the above platted centerline total line footage containing 6,283.88 feet or 380.84 rods, containing 4.3225 acres more or less.
 Line "A" total 5,714.57 feet or 346.34 rods
 Line "B" total 569.31 feet or 34.50 rods.



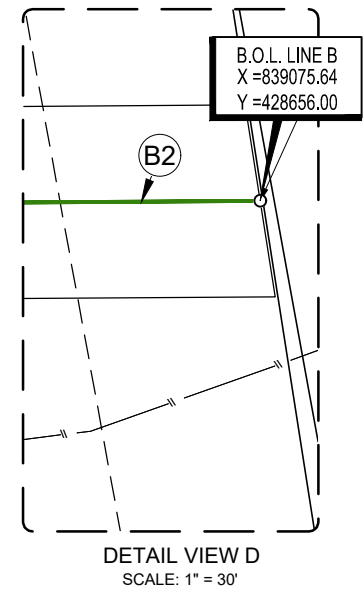
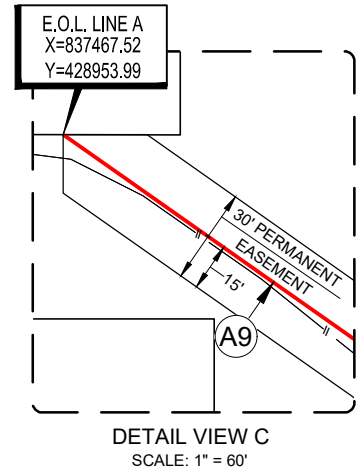
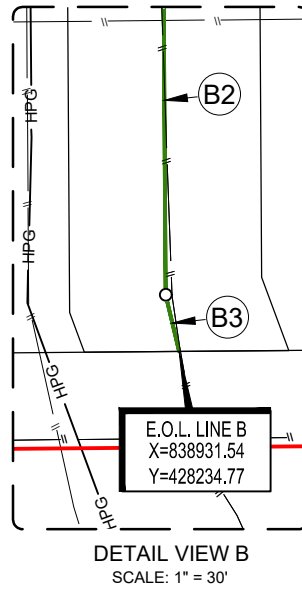
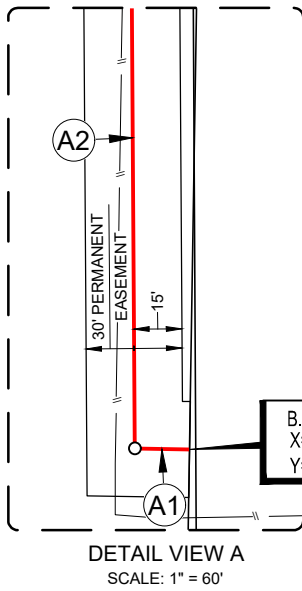
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 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 808 WEST INDIANA • MIDLAND, TEXAS 79701
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM

Henry S. Doonan, P.S. No. 31758

COONSKIN FLOWLINE	REVISION:		NOTES:
	INT	DATE	
		04/14/26	1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY CIVITAS RESOURCES, INC. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY. 4. B.O.L./P.O.B. = BEGINNING OF LINE/POINT OF BEGINNING 5. E.O.L./P.O.E. = END OF LINE/POINT OF EXIT 6. ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.
DATE:	04/09/2026		
FILE:	EP_COONSKIN_BULK_TEST_FLOWLINES_SEC33_REV1		
DRAWN BY:	MLW		
SHEET :	1 OF 2		

SECTION 33, TOWNSHIP 24-S, RANGE 35-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SCALE: 1" = 1000'
0' 500' 1000'



LEGEND

- TOWNSHIP/RANGE LINE
- SECTION LINE
- QUARTER SECTION LINE
- SIXTEENTH SECTION LINE
- TRACT BORDER
- SURVEYED BASELINE A
- SURVEYED BASELINE B
- EDGE OF EASEMENT
- ROAD WAY
- FENCE LINE
- EXISTING PIPELINE
- EXISTING WATER LINE
- HPG
- OHE
- UGE
- POINT OF INTERSECTION
- MONUMENT
- CALCULATED POINT
- IRON PIPE FOUND
- IRON ROD FOUND

LINE A TABLE

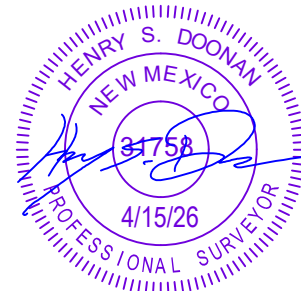
LINE	BEARING	DISTANCE
A1	N 89°04'59" W	17.15'
A2	N 00°22'29" W	817.85'
A3	S 89°30'41" W	351.39'
A4	N 09°07'31" W	1600.90'
A5	S 89°30'41" W	1101.22'
A6	N 20°23'18" W	270.93'
A7	S 89°27'44" W	995.16'
A8	N 00°00'00" W	399.29'
A9	N 54°53'57" W	160.68'
TOTAL		5,714.57'

LINE B TABLE

LINE	BEARING	DISTANCE
B1	S 89°38'44" W	148.74'
B2	S 00°21'16" E	411.51'
B3	S 13°20'53" E	9.06'
TOTAL		569.31'

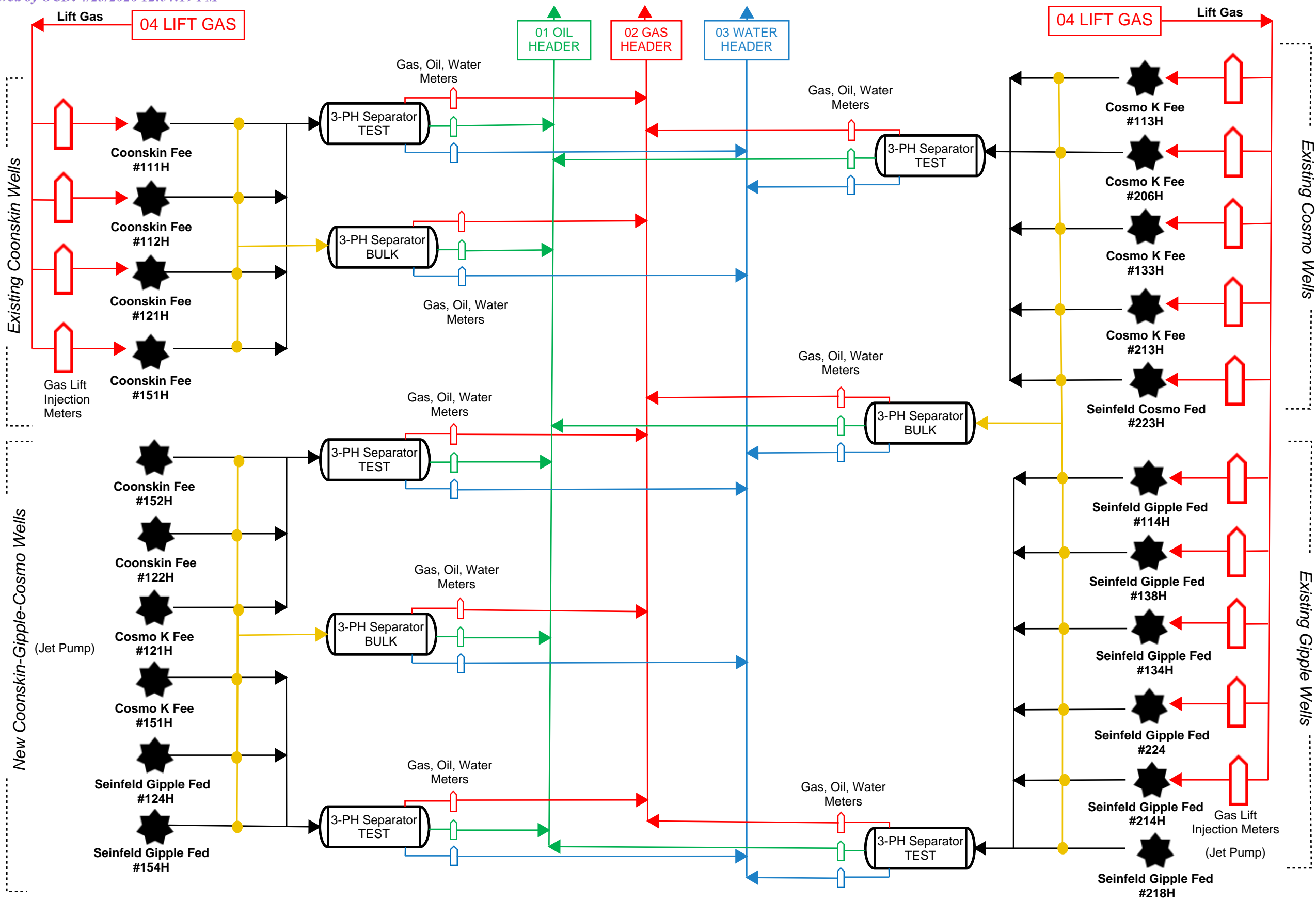



481 WINSCOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
808 WEST INDIANA • MIDLAND, TEXAS 79701
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

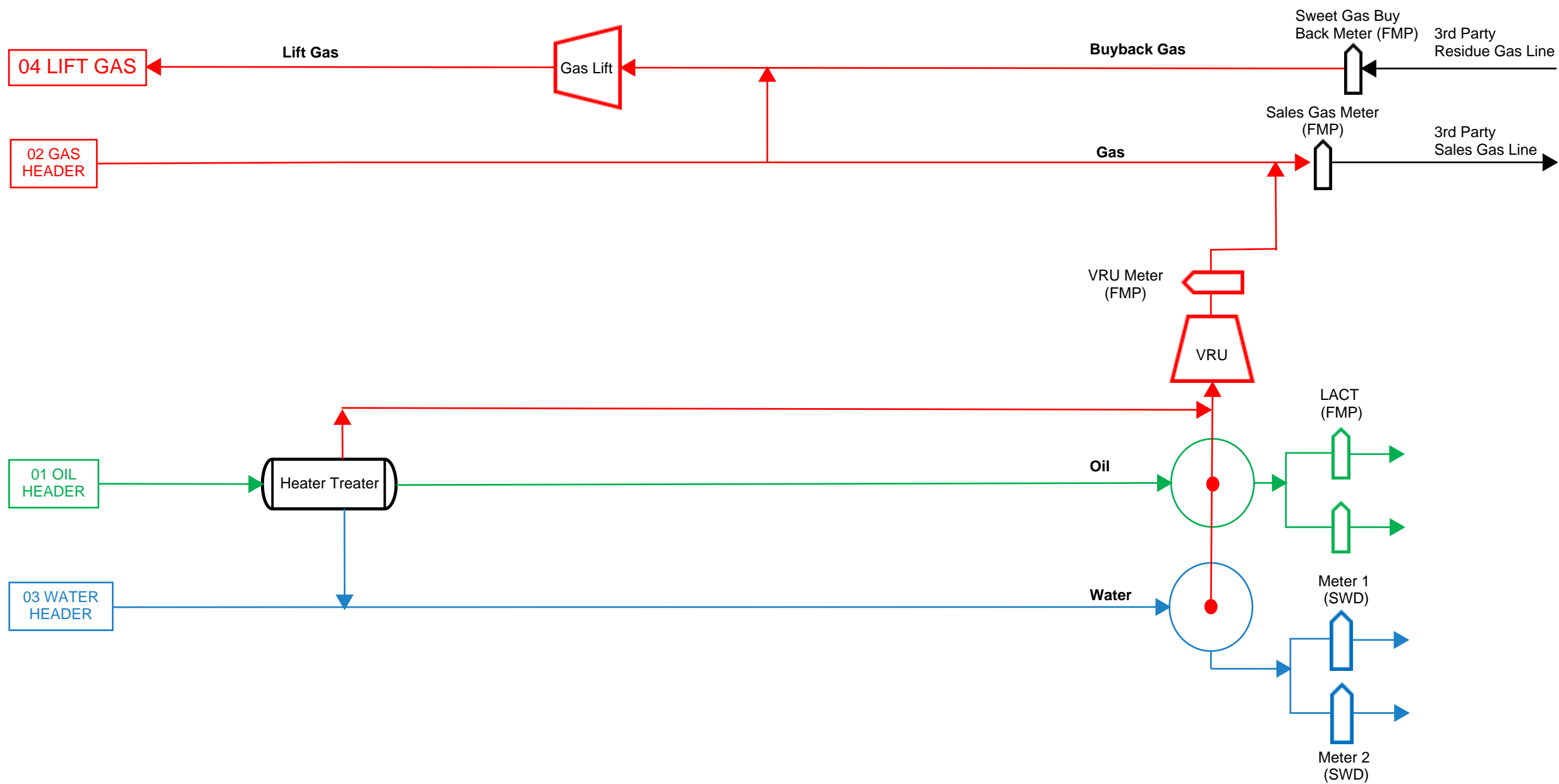



Henry S. Doonan, P.S. No. 31758

COONSKIN FLOWLINE	REVISION:		NOTES:
	INT	DATE	
	YM	04/14/26	1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY CIVITAS RESOURCES, INC. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY. 4. B.O.L./P.O.B. = BEGINNING OF LINE/POINT OF BEGINNING 5. E.O.L./P.O.E. = END OF LINE/POINT OF EXIT 6. ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.
DATE:		04/09/2026	
FILE:		EP_COONSKIN_BULK_TEST_FLOWLINES_SEC33_REV1	
DRAWN BY:		MLW	
SHEET :		2 OF 2	

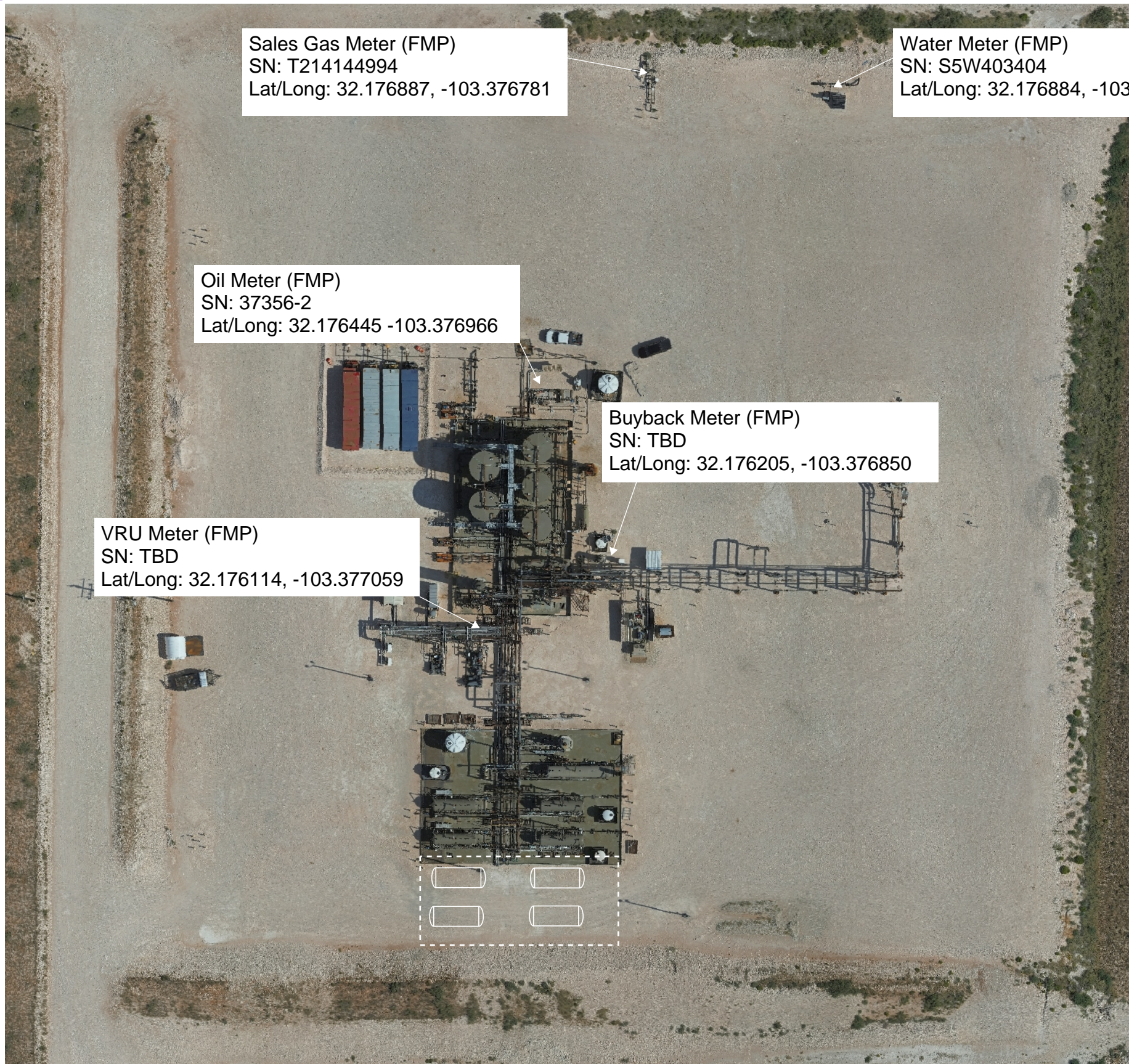


NO.	DATE	REVISIONS	NOTES	ENGINEERING RECORD	DATE	 Coonskin Tank Battery Production Diagram - PROPOSED
R1	3/19/26	Revised VRU metering - MJC		DRWN: MJC	3-6-2026	
				APP: DRB	3-9-2026	
				APP:		
				W.O. No:		
				SCALE:		DWG NO Coonskin Commingle - 002 REV 1



NO.	DATE	REVISIONS	NOTES	ENGINEERING RECORD	DATE		Coonskin Tank Battery Production Diagram - PROPOSED
R1	3/19/26	Revised VRU metering - MJC		DRWN: MJC	3-6-2026		
				APP: DRB	3-9-2026		
				APP:			
				W.O. No:			
				SCALE:		DWG NO Coonskin Commingle - 003	REV 1

NORTH




Sales Gas Meter (FMP)
SN: T214144994
Lat/Long: 32.176887, -103.376781

Water Meter (FMP)
SN: S5W403404
Lat/Long: 32.176884, -103.376501

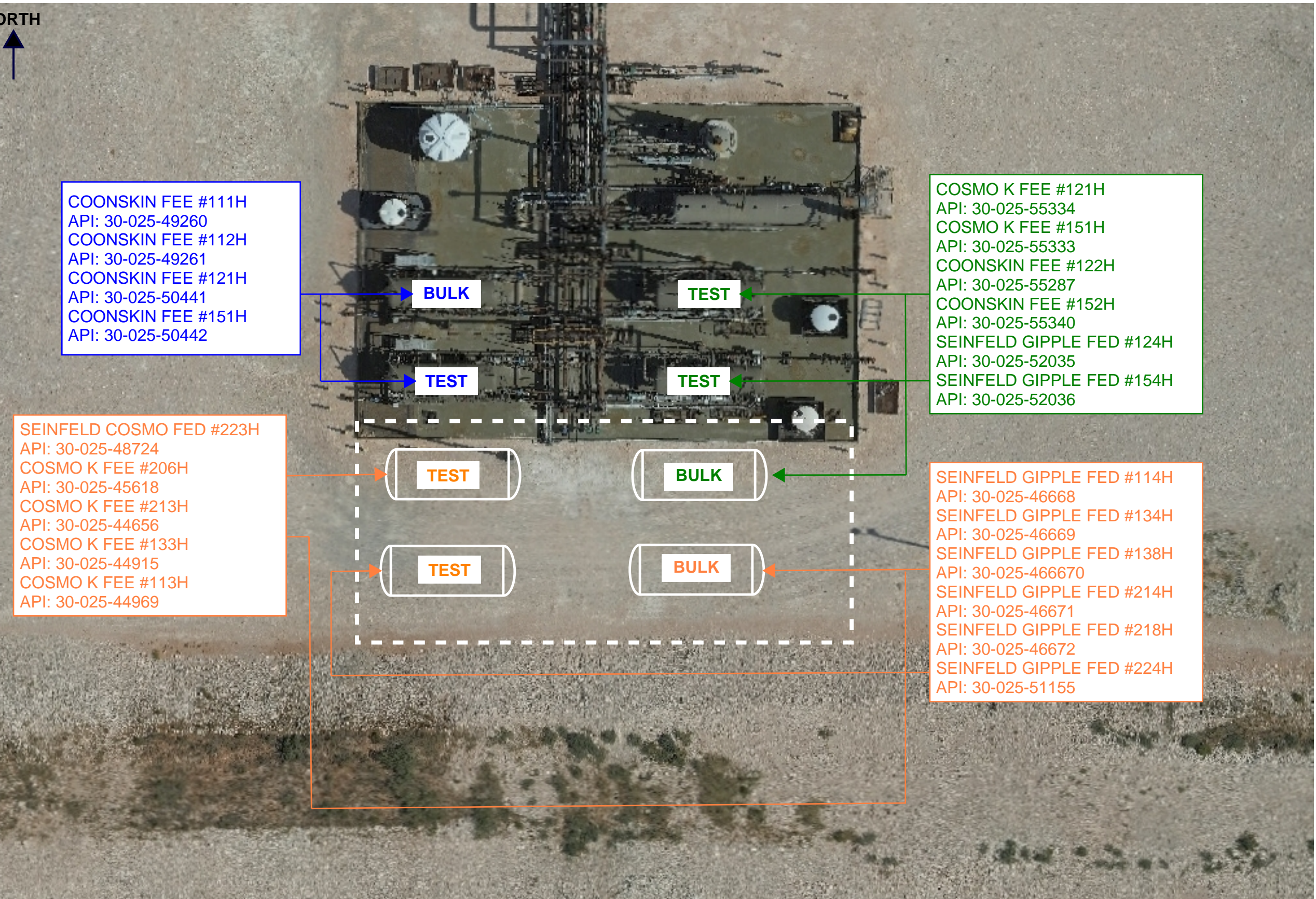
Oil Meter (FMP)
SN: 37356-2
Lat/Long: 32.176445 -103.376966

Buyback Meter (FMP)
SN: TBD
Lat/Long: 32.176205, -103.376850

VRU Meter (FMP)
SN: TBD
Lat/Long: 32.176114, -103.377059

NO.	DATE	REVISIONS	NOTES	ENGINEERING RECORD	DATE		Coonskin Tank Battery Production Diagram - PROPOSED FMPs
				DRWN: MJC	3-23-2026		
				APP:			
				APP:			
				W.O. No:			
				SCALE:		DWG NO Coonskin Commingle - 004	REV 0

NORTH




COONSKIN FEE #111H
 API: 30-025-49260
 COONSKIN FEE #112H
 API: 30-025-49261
 COONSKIN FEE #121H
 API: 30-025-50441
 COONSKIN FEE #151H
 API: 30-025-50442

COSMO K FEE #121H
 API: 30-025-55334
 COSMO K FEE #151H
 API: 30-025-55333
 COONSKIN FEE #122H
 API: 30-025-55287
 COONSKIN FEE #152H
 API: 30-025-55340
 SEINFELD GIPPLE FED #124H
 API: 30-025-52035
 SEINFELD GIPPLE FED #154H
 API: 30-025-52036

SEINFELD COSMO FED #223H
 API: 30-025-48724
 COSMO K FEE #206H
 API: 30-025-45618
 COSMO K FEE #213H
 API: 30-025-44656
 COSMO K FEE #133H
 API: 30-025-44915
 COSMO K FEE #113H
 API: 30-025-44969

SEINFELD GIPPLE FED #114H
 API: 30-025-46668
 SEINFELD GIPPLE FED #134H
 API: 30-025-46669
 SEINFELD GIPPLE FED #138H
 API: 30-025-46670
 SEINFELD GIPPLE FED #214H
 API: 30-025-46671
 SEINFELD GIPPLE FED #218H
 API: 30-025-46672
 SEINFELD GIPPLE FED #224H
 API: 30-025-51155

NO.	DATE	REVISIONS	NOTES	ENGINEERING RECORD	DATE		Coonskin Tank Battery Production Diagram - PROPOSED FMPs
				DRWN: MJC	3-23-2026		
				APP:			
				APP:			
				W.O. No:			
				SCALE:		DWG NO Coonskin Commingle - 005	REV 0

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

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NMNM105516127

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Authority	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	NMNM105516127
	Agreement
	Acres
	4,048.7800
	Legacy Serial No
	NMNM 141169X
Product Type: 318210 O&G EXPLORATORY UNIT AGREEMENT	
Commodity: Oil & Gas	Case File Jurisdiction:
Case Disposition: AUTHORIZED	NEW MEXICO STATE OFFICE

CASE DETAILS NMNM105516127

MLRS Case Ref	C-8313129		
Case Name	SEINFELD UNIT		
Unit Agreement Name			
Effective Date	08/01/2020	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Acquired	Royalty Rate	No
Formation Name	ALL	Royalty Rate Other	Future Min Interest Date
Parcel Number		Approval Date	Acquired Royalty Interest
Parcel Status		Sale Date	Held In a Producing Unit
		Sales Status	No
Related Agreement		Total Bonus Amount	0.00
Application Type		Tract Number	Production Determination
		Fund Code	Non-Producing
			Lease Suspended
			No
			Total Rental Amount

CASE CUSTOMERS NMNM105516127

Name & Mailing Address	Interest Relationship	Percent Interest
CIVITAS PERMIAN OPERATING LLC NEW MEXICO STATE OFFICE	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS NMNM105516127

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0350E	022	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0350E	026	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0350E	027	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0350E	028	Aliquot		E2E2,SWNE, W2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0350E	033	Aliquot		E2E2,W2NE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0350E	034	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0350E	035	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0350E	003	Aliquot		S2N2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0350E	003	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105516127

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
09/26/2019	09/26/2019		PROPOSAL RECEIVED	APPROVED/ACCEPTED	
08/01/2020	08/01/2020		ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 2360.00;58.3661% Case Action Status Date: 2022-06-28
08/01/2020	08/01/2020		ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 1683.44;41.6339%;FEE Case Action Status Date: 2022-06-28
08/01/2020	08/01/2020	08/01/2020	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/UNIT AGREEMENT Case Action Status Date: 2022-06-28
08/01/2020	08/01/2020		FORMATION	APPROVED/ACCEPTED	Action Remarks: ALL FORMATIONS; Case Action Status Date: 2022-06-28
08/01/2020	08/01/2020		GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: SEINFELD ; Case Action Status Date: 2022-06-28
08/27/2020	08/27/2020		AGREEMENT FILED	APPROVED/ACCEPTED	
12/23/2020	12/23/2020	08/01/2020	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Case Action Status Date: 2022-06-28
06/03/2025	02/13/2025	02/12/2024	SUCCESSOR OPERATOR	APPROVED/ACCEPTED	Defect Type: Curable To Entity: Civitas Permian Operating LLC From Entity: Tap Rock Operating LLC Case Action Status Date: 2025-06-30

CASE TRANSACTIONS NMNM105516127

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
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CT-126388	2/13/2025	5443935	Payment Submitted	\$120.00		
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ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105386839	NMNM 120912	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	02	Effectively Committed	12/23/2020	120.0000	0.0000
NMNM105696531	NMNM 138890	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	03	Fully Committed	12/23/2020	1,200.0000	0.0000
NMNM105696532	NMNM 138891	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	04	Effectively Committed	12/23/2020	480.0000	0.0000
NMNM105670384	NMNM 142513	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	05	Effectively Committed	12/23/2020	40.0000	0.0000
NMNM105696537	NMNM 138896	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	06	Fully Committed	12/23/2020	120.0000	0.0000
NMNM105696536	NMNM 138895	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	07	Effectively Committed	12/23/2020	80.0000	0.0000
NMNM105696534	NMNM 138893	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	08	Fully Committed	12/23/2020	240.0000	0.0000
FEE				FEE	09	Fully Committed	12/23/2020	1,683.4400	0.0000

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 BUREAU OF LAND MANAGEMENT
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 NMNM105516127

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
FEE				FEE	10	Not Committed		5.3400	0.0000
NMNM10572834 4	NMNM 143140	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01	Effectively Committed		80.0000	0.0000
							TOTAL	4,048.7800	0.0000

LEGACY CASE REMARKS

NMNM105516127

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	/A/EXHIBIT B EFFECTIVE 12/23/2020
0002	LEASE SERIAL NO TR# STATUS ACRES
0003	NMNM 101608 1 EC 80.00
0004	NMNM 120912 2 EC 120.00
0005	NMNM 138890 3 FC 1200.00
0006	NMNM 138891 4 EC 480.00
0007	NMNM 142513 5 EC 40.00
0008	NMNM 138896 6 FC 120.00
0009	NMNM 138895 7 EC 80.00
0010	NMNM 138893 8 FC 240.00
0011	FEE 9 FC 1683.44
0012	TOTAL 4043.44
0013	/B/ SEE PARAGRAPH 11 UA (PARTICIPATION AFTER
0014	DISCOVERY) EXISTING WELLS CAUSED DATE ISSUES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 12/1/2025 9:25 AM
Single Serial Number Report

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NMNM105727785

Authority	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	NMNM105727785
	Participating Area
	4,043.4400
	Legacy Serial No
	NMNM 141169A

Product Type: 318230 O&G PARTICIPATING AREA
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
NEW MEXICO STATE OFFICE

CASE DETAILS NMNM105727785

MLRS Case Ref	C-8316774
Case Name	WOLFBONE PA A
Unit Agreement Name	SEINFELD UNIT
Effective Date	02/01/2021
Expiration Date	
Land Type	Acquired
Formation Name	WOLFBONE
Parcel Number	
Parcel Status	
Related Agreement	NMNM105516127
Application Type	

Split Estate	Fed Min Interest
Split Estate Acres	Future Min Interest
Royalty Rate	Future Min Interest Date
Royalty Rate Other	Acquired Royalty Interest
Approval Date	Held In a Producing Unit
Sale Date	Number of Active Wells
Sales Status	
Total Bonus Amount	0.00
Tract Number	Lease Suspended
Fund Code	Total Rental Amount

CASE CUSTOMERS NMNM105727785

Name & Mailing Address	Interest Relationship	Percent Interest
CIVITAS PERMIAN OPERATING LLC NEW MEXICO STATE OFFICE	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS NMNM105727785

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0350E	022	Aliquot		ALL			
23	0240S	0350E	026	Aliquot		ALL			
23	0240S	0350E	027	Aliquot		ALL			
23	0240S	0350E	028	Aliquot		E2E2,SWSE, SWNE,NWSE	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA, LEA, LEA, LEA, LEA, LEA	BUREAU OF LAND MANAGEMENT
23	0240S	0350E	033	Aliquot		E2E2,SWNE, NWNE	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA, LEA, LEA, LEA, LEA	

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DEPARTMENT OF THE INTERIOR
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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
	06/08/2022		WELL DETERMINED PAYING	APPROVED/ACCEPTED	Well Name: Yada Fed Com 136H Well Number: 30-025-48313 Case Action Status Date: 2022-09-14
	06/08/2022		WELL DETERMINED PAYING	APPROVED/ACCEPTED	Well Name: Yada Fed Com 138H Well Number: 30-025-48270 Case Action Status Date: 2022-09-14
08/01/2020	08/01/2020		PA EFFECTIVE	APPROVED/ACCEPTED	Action Remarks: /B/ 1ST REVISION
08/01/2020	08/01/2020		PA REVISION/CONSOLIDATION APPROVED	APPROVED/ACCEPTED	Action Remarks: /B/2/
02/01/2021	02/01/2021		CASE ESTABLISHED	APPROVED/ACCEPTED	
02/01/2021	02/01/2021		EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/1/
02/01/2021	02/01/2021		GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: INT WOLFBONE PA A;
02/01/2021	02/01/2021		GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UA-SEINFELD;
02/01/2021	02/01/2021		REFERENCE NUMBER (AFS)	APPROVED/ACCEPTED	
09/30/2021	09/30/2021		PARTICIPATING AREA FILED	APPROVED/ACCEPTED	Action Remarks: /1/INITIAL
10/19/2021	10/19/2021		PA APPROVED	APPROVED/ACCEPTED	Action Remarks: /1/
01/07/2022	01/07/2022		PARTICIPATING AREA FILED	APPROVED/ACCEPTED	Action Remarks: /2/1ST REVISION;
02/22/2022	02/08/2022		WELL DETERMINED PAYING	APPROVED/ACCEPTED	Well Name: Mulva Fed Com #133H Well Number: 3002547744 Case Action Status Date: 2022-05-18
05/23/2022	05/18/2022	08/01/2020	PA REVISION/CONSOLIDATION APPROVED	APPROVED/ACCEPTED	Case Action Status Date: 2022-05-18
07/07/2022	06/29/2022	07/01/2021	ADD CASE LANDS	APPROVED/ACCEPTED	Case Action Status Date: 2022-07-18
07/07/2022	06/29/2022	07/01/2021	PA REVISION/CONSOLIDATION APPROVED	APPROVED/ACCEPTED	Case Action Status Date: 2022-07-18
09/14/2022	09/12/2022	07/01/2021	ADD CASE LANDS	APPROVED/ACCEPTED	Case Action Status Date: 2022-09-14
09/14/2022	09/12/2022	07/01/2021	PA REVISION/CONSOLIDATION APPROVED	APPROVED/ACCEPTED	Case Action Status Date: 2022-09-14
06/03/2025	02/13/2025	02/12/2024	SUCCESSOR OPERATOR	APPROVED/ACCEPTED	Defect Type: Curable Case Action Status Date: 2025-06-30

PARTICIPATING AREA RECAPITULATION TABLE						NMNM105727785	
Serial Number	Legacy Serial Number	Lease Type	Tract Number	Tract Commitment Status	Acres	Allocation Percentage	
NMNM105728344	NMNM 143140	Federal	01	Effectively Committed	80	1.9785	
NMNM105386839	NMNM 120912	Federal	02	Effectively Committed	120	2.9677	
NMNM105696531	NMNM 138890	Federal	03	Fully Committed	1200	29.6777	
NMNM105696532	NMNM 138891	Federal	04	Effectively Committed	480	11.8711	
NMNM105670384	NMNM 142513	Federal	05	Effectively Committed	40	0.9893	
NMNM105696537	NMNM 138896	Federal	06	Fully Committed	120	2.9677	
NMNM105696536	NMNM 138895	Federal	07	Effectively Committed	80	1.9785	
NMNM105696534	NMNM 138893	Federal	08	Fully Committed	240	5.9355	
FEE		Fee	09	Fully Committed	1678.1	41.5018	
FEE		Fee	10	Not Committed	5.34	0.1321	
TOTAL					4,043.4400	99.9999	

LEGACY CASE REMARKS NMNM105727785

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

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Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	/A/ PA ALLOCATION EFFECTIVE 02/01/2021
0002	LEASE SERIAL NO TR# STATUS ACRES PERCENT
0003	NMNM 138895 7 FC 80.00 16.609226
0004	NMNM 138893 8-A FC 40.00 8.304601
0005	FEE 9-A FC 356.32 73.977494
0006	FEE 9-B FC 5.34 1.108666
0007	TOTAL 481.66 100.000000
0008	--
0009	/B/ 1ST REVISION EFFECTIVE 08/01/2020
0010	LEASE SERIAL NO TR# STATUS ACRES PERCENT
0011	NMNM 138889 5 FC 40.00 4.989646
0012	NMNM 138895 7 FC 80.00 9.979293
0013	NMNM 138893 8 FC 160.00 19.958586
0014	FEE 9 FC 356.32 64.406357
0015	FEE 10 FC 5.34 .666118
0016	TOTAL 801.66
0017	/C/ SEE PARAGRAPH 11 OF UNIT AGREEMENT(PARTICIPATION
0018	AFTER DISCOVERY) EXISTING WELLS CAUSE DATE ISSUES

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 12/1/2025 9:27 AM
Single Serial Number Report

Serial Register Page
NMNM105737022

Authority	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	NMNM105737022
	Participating Area
	2,563.4400
	Legacy Serial No
	NMNM 141169B
Product Type: 318230 O&G PARTICIPATING AREA	
Commodity: Oil & Gas	Case File Jurisdiction:
Case Disposition: AUTHORIZED	NEW MEXICO STATE OFFICE

CASE DETAILS NMNM105737022

MLRS Case Ref	C-8316817
Case Name	BONE SPRING PA A
Unit Agreement Name	SEINFELD UNIT
Effective Date	12/01/2020
Expiration Date	
Land Type	Acquired
Formation Name	BONE SPRING
Parcel Number	
Parcel Status	
Related Agreement	NMNM105516127
Application Type	

Split Estate	Fed Min Interest
Future Min Interest	No
Royalty Rate	Future Min Interest Date
Royalty Rate Other	Acquired Royalty Interest
Approval Date	Held In a Producing Unit
Sale Date	Number of Active Wells
Sales Status	
Total Bonus Amount	0.00
Tract Number	Lease Suspended
Fund Code	Total Rental Amount
	No

CASE CUSTOMERS NMNM105737022

Name & Mailing Address	Interest Relationship	Percent Interest
CIVITAS PERMIAN OPERATING LLC NEW MEXICO STATE OFFICE	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS NMNM105737022

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0350E	022	Aliquot		ALL			
23	0240S	0350E	027	Aliquot		ALL			
23	0240S	0350E	028	Aliquot		E2E2			
23	0240S	0350E	033	Aliquot		E2E2			
23	0240S	0350E	034	Aliquot		ALL			
23	0250S	0350E	003	Lot		1,4,2,3	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA, LEA, LEA	
23	0250S	0350E	003	Aliquot		SENW,SWNW	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA	

CASE ACTIONS NMNM105737022

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
12/01/2020	12/01/2020		CASE ESTABLISHED	APPROVED/ACCEPTED	
12/01/2020	12/01/2020		EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/1/

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 12/1/2025 9:27 AM
Single Serial Number Report

Serial Register Page
NMNM105737022

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
12/01/2020	12/01/2020		GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UA-SEINFELD;
12/01/2020	12/01/2020		GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: INT BONE SPRING PA A;
12/01/2020	12/01/2020		REFERENCE NUMBER (AFS)	APPROVED/ACCEPTED	
01/07/2022	01/07/2022		PARTICIPATING AREA FILED	APPROVED/ACCEPTED	Action Remarks: /1/INITIAL
01/13/2022	01/13/2022		PA APPROVED	APPROVED/ACCEPTED	Action Remarks: /1/
06/28/2022	06/07/2022		WELL DETERMINED PAYING	APPROVED/ACCEPTED	Well Name: Mulva Fed Com (Seinfeld Unit) 114H Well Number: 3002547742 Case Action Status Date: 2022-09-01
06/28/2022	06/07/2022		WELL DETERMINED PAYING	APPROVED/ACCEPTED	Well Name: Mulva Fed Com (Seinfeld Unit) 113H Well Number: 3002547741 Case Action Status Date: 2022-09-01
06/28/2022	06/07/2022		WELL DETERMINED PAYING	APPROVED/ACCEPTED	Well Name: Mulva Fed Com (Seinfeld Unit) 111H Well Number: 3002547341 Case Action Status Date: 2022-09-01
06/28/2022	06/07/2022		WELL DETERMINED PAYING	APPROVED/ACCEPTED	Well Name: Man Hand Fed Com (Seinfeld Unit) 114H Well Number: 3002548091 Case Action Status Date: 2022-09-01
06/28/2022	06/07/2022		WELL DETERMINED PAYING	APPROVED/ACCEPTED	Well Name: Man Hand Fed Com (Seinfeld Unit) #113H Well Number: 3002547799 Case Action Status Date: 2022-09-01
06/28/2022	06/07/2022		WELL DETERMINED PAYING	APPROVED/ACCEPTED	Well Name: Mulva Fed Com (Seinfeld Unit) 112H Well Number: 3002547740 Case Action Status Date: 2022-09-01
06/28/2022	06/07/2022		WELL DETERMINED PAYING	APPROVED/ACCEPTED	Well Name: Man Hands Fed Com (Seinfeld Unit) 111H Well Number: 3002547073 Case Action Status Date: 2022-09-01
06/28/2022	06/07/2022		WELL DETERMINED PAYING	APPROVED/ACCEPTED	Well Name: Man Hands Fed Com (Seinfeld Unit) #112H Well Number: 3002547798 Case Action Status Date: 2022-09-01
08/30/2022	07/28/2022	05/01/2021	PA REVISION/CONSOLIDATION APPROVED	APPROVED/ACCEPTED	Case Action Status Date: 2022-09-01
09/14/2022	09/13/2022	05/01/2021	REMOVE CASE LANDS	APPROVED/ACCEPTED	Case Action Status Date: 2022-09-14
06/03/2025	02/13/2025	02/12/2024	SUCCESSOR OPERATOR	APPROVED/ACCEPTED	Defect Type: Curable Case Action Status Date: 2025-06-30

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105737022

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105789262		CLOSED		01			198.9700	82.6116
NMNM105789274		CLOSED		01			198.9700	82.6116

PARTICIPATING AREA RECAPITULATION TABLE NMNM105737022

Serial Number	Legacy Serial Number	Lease Type	Tract Number	Tract Commitment Status	Acres	Allocation Percentage
NMNM105728344	NMNM 143140	Federal	01	Effectively Committed	80	3.1208
NMNM105696531	NMNM 138890	Federal	03	Fully Committed	1200	46.8121
NMNM105695344	NMNM 138889	Federal	05	Effectively Committed	40	1.5604

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION

Run Date/Time: 12/1/2025 9:27 AM
 Single Serial Number Report

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PARTICIPATING AREA RECAPITULATION TABLE

NMNM105737022

Serial Number	Legacy Serial Number	Lease Type	Tract Number	Tract Commitment Status	Acres	Allocation Percentage
NMNM105696536	NMNM 138895	Federal	07	Effectively Committed	80	3.1208
NMNM105696534	NMNM 138893	Federal	08	Fully Committed	240	9.3624
FEE		Fee	09	Fully Committed	918.1	35.8151
FEE		Fee	10	Not Committed	5.34	0.2083
TOTAL					2,563.4400	99.9999

LEGACY CASE REMARKS

NMNM105737022

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	/A/PA ALLOCATION APPROVED EFFECTIVE 12/01/2020
0002	LEASE SERIAL NO TR# STATUS ACRES PERCENT
0003	NMNM 138889 5 FC 40.00 12.50
0004	NMNM 138893 8 FC 120.00 37.50
0005	FEE 9 FC 160.00 50.00
0006	TOTAL 320.00



555 17th Street, Suite 3700
Denver, CO 80202
(303) 293-9100 phone

April 23, 2026

Certified Mail
Return Receipt Requested

To: All Affected Parties

RE: Application for Surface Commingling

Enclosed is a copy of an application to surface commingle oil and gas production which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date the Division receives the application at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, NM, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Brett Garza at 512-915-5421 or at bgarza@civiresources.com.

Thank you,

A handwritten signature in black ink that reads "Brett Garza".

Brett Garza
Regulatory for Civitas Permian Operating, LLC



555 17th Street, Suite 3700
Denver, CO 80202
(303) 293-9100 phone

Notice list for Coonskin CTB commingle application:

DION EDWIN HARTMAN	7689 E PINE GRAVE AVE	KINGMAN	AZ	86401
COTERRA ENERGY OPERATING CO.	6001 DEAUVILLE BLVD STE 300N	MIDLAND	TX	79706
BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRL	SANTA FE	NM	87508

Copies of this application were mailed to the parties listed above by certified mail, return receipt requested, on April 23, 2026.

A handwritten signature in black ink that reads "Brett Garza".

Brett Garza
Civitas Permian Operating LLC

From: [Chad Matney](#)
To: [Brett Garza](#)
Subject: FW: [EXTERNAL] RE: Seinfeld Unit - Lea County, NM - Future Drilling / PA Expansion and Commingling Request
Date: Tuesday, November 11, 2025 9:22:44 AM
Attachments: [image001.png](#)
[image002.png](#)

From: Shepard, Jonathon W <jshepard@blm.gov>
Sent: Tuesday, November 4, 2025 3:01 PM
To: Chad Matney <cmatney@civiresources.com>
Subject: Re: [EXTERNAL] RE: Seinfeld Unit - Lea County, NM - Future Drilling / PA Expansion and Commingling Request

Hi Chad,

The response from RMG will work for a commingle application. When writing the attachment, please include a brief summary of the situation (the new wells will be added to an existing PA, RMG has been notified, etc.).

If you have any questions, please let me know.

Jonathon Shepard
Petroleum Engineer
Carlsbad Field Office
Phone: 575-234-2237
Phone: 575-627-0236

From: Chad Matney <cmatney@civiresources.com>
Sent: Tuesday, November 4, 2025 2:58 PM
To: Shepard, Jonathon W <jshepard@blm.gov>
Subject: RE: [EXTERNAL] RE: Seinfeld Unit - Lea County, NM - Future Drilling / PA Expansion and Commingling Request

Hi Jonathon,

Does this provide you with what is needed to approve the commingling sundry when we submit?

Sounds like Sante Fe understands our plan and is onboard but if you need anything else, please let me know or please advise if this is what we need to include in our commingling sundry submittal.

Thanks and very much appreciate the help!

Chad

From: Fernandez Jr, Edward <efernand@blm.gov>
Sent: Tuesday, November 4, 2025 1:58 PM
To: Chad Matney <cmatney@civiresources.com>
Cc: Paradis, Kyle O <kparadis@blm.gov>; Barton, Benjamin C <bcbarton@blm.gov>; Shepard, Jonathon W <jshepard@blm.gov>
Subject: Re: [EXTERNAL] RE: Seinfeld Unit - Lea County, NM - Future Drilling / PA Expansion and Commingling Request

OK,

Chad Matney,

Kyle forwarded your email questions covering the Seinfeld Unit; The current Bone Spring PA covers section 22, 27, 34 and portions of 3 per and your proposed Gipple fairway per your map. Thus, drilling wells in the Yada and the Cosmo fairway can expand the existing Bone Spring PA to the entire unit, assuming the wells are paying (PWD) per regulations.

I see from your email you have wells submitted as the "Seinfeld Yada Federal Unit 111H".

Please be advised that there is no such unit name recognized by RMG as the "Seinfeld Yada Federal Unit"

The official unit's name is the "Seinfeld Unit", thus the well names shall begin with "Seinfeld Unit" you can have Yada after Seinfeld such as "Seinfeld Unit Yada 111H"

Note: the RMG group here in Santa Fe does not provide approval for surface commingling. The Carlsbad Field office handles all official surface commingling approvals.

The RMG agrees with your development plans to drill and complete the Cosmo and Yada fairways with Seinfeld Unit wells within the Bone Spring formation to expand the existing Bone Spring PA. However, nothing is approved until the PWD is submitted followed by the PA expansion application and it is officially approved.

Should you have any further questions we can schedule a call.

Edward G. Fernandez Jr
Petroleum Engineer
Bureau of Land Management

Cosmo K Fee 121H 30-025-55334
 Cosmo K Fee 151H 30-025-55333
 Seinfeld Yada Federal Unit 111H Pending
 Seinfeld Yada Federal Unit 112H Pending
 Seinfeld Yada Federal Unit 113H Pending
 Seinfeld Yada Federal Unit 114H Pending

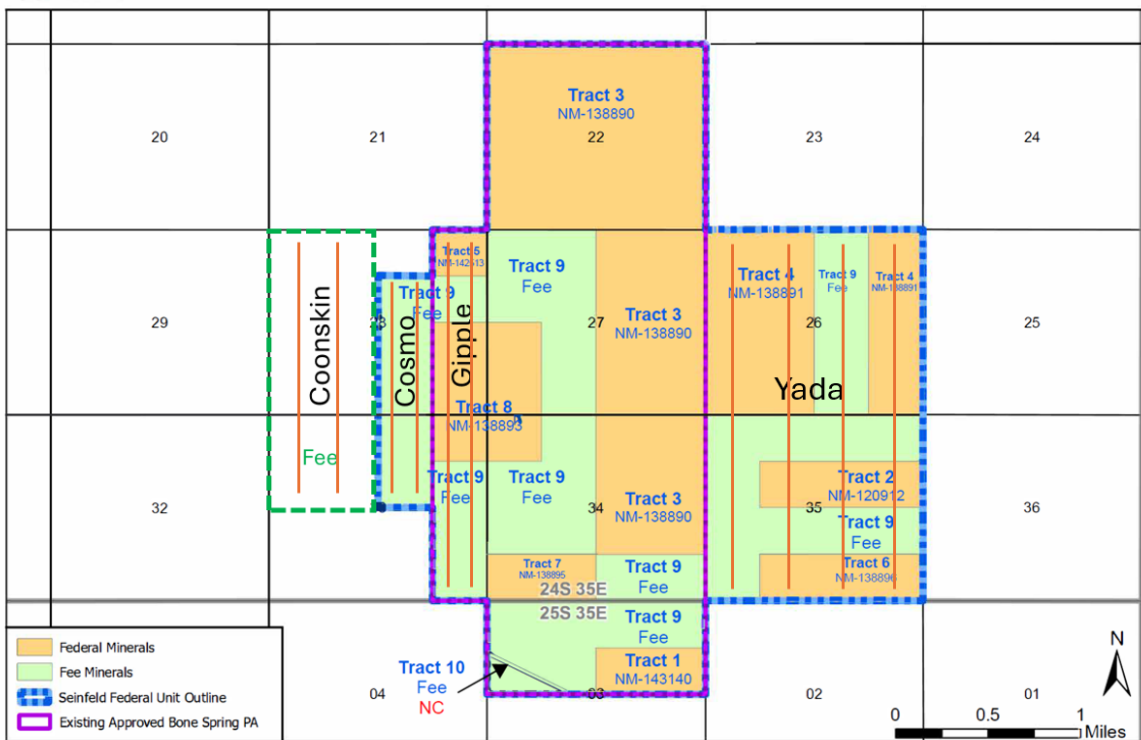
If the BLM is agreeable, I would appreciate if you would respond to this email with approval so that we can include a copy in our Commingling Sundry submittal.

If you have any questions, need more information or would like to discuss, please let me know

Thanks,

Chad

SEINFELD UNIT AREA



Chad Matney
 Sr. Landman
 555 17th Street, Suite 3700
 Denver, CO 80202
 Cell 303-551-5094
www.civitasresources.com | NYSE: CIVI



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CIVITAS PERMIAN OPERATING, LLC ORDER NO. PLC-1036**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Civitas Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and

- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.

11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

ALBERT C. S. CHANG
DIRECTOR

DATE: 5-18-26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1036
Operator: Civitas Permian Operating, LLC (332195)
Central Tank Battery: Coonskin E2W2 Central Tank Battery
Central Tank Battery Location: UL E, F, Section 33, Township 24 South, Range 35 East
Central Tank Battery: Coonskin E2W2 Pad
Central Tank Battery Location: UL E, F, Section 33, Township 24 South, Range 35 East
Central Tank Battery: Cosmo K Facility Pad
Central Tank Battery Location: UL G, Section 33, Township 24 South, Range 35 East
Central Tank Battery: Cosmo K Production Pad
Central Tank Battery Location: UL G, Section 33, Township 24 South, Range 35 East
Central Tank Battery: Gipple Central Tank Battery Pad
Central Tank Battery Location: UL P, Section 33, Township 24 South, Range 35 East
Central Tank Battery: Gipple Federal Com Pad
Central Tank Battery Location: UL P, Section 33, Township 24 South, Range 35 East
Gas Title Transfer Meter Location: UL E, Section 33, Township 24 South, Range 35 East

Pools

Pool Name	Pool Code
WC025 G09 S243532M;WOLFBONE	98098
WC-025 G-07 S243517D;MIDDLE BONE SP	98294

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Fee Lease A	W2	28-24S-35E
Fee Lease B	NW4	33-24S-35E
	ALL	22-24S-35E
	ALL	26-24S-35E
	ALL	27-24S-35E
PA Wolfbone NMNM 105727785 (141169A)	E2E2, W2SE, SWNE	28-24S-35E
	E2E2, W2NE	33-24S-35E
	ALL	34-24S-35E
	ALL	35-24S-35E
	N2	03-25S-35E
	ALL	22-24S-35E
	ALL	27-24S-35E
PA Bone Spring NMNM 105737022 (141169B)	E2E2	28-24S-35E
	E2E2	33-24S-35E
	ALL	34-24S-35E
	N2	03-25S-35E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49260	COONSKIN FEE #111H	W2W2 W2NW	28-24S-35E 33-24S-35E	98294
30-025-49261	COONSKIN FEE #112H	E2W2 E2NW	28-24S-35E 33-24S-35E	98294
30-025-50441	COONSKIN FEE #121H	W2W2 W2NW	28-24S-35E 33-24S-35E	98294
30-025-50442	COONSKIN FEE #151H	W2W2 W2NW	28-24S-35E 33-24S-35E	98294
30-025-44969	COSMO K 24S35E3328 FEE #113H	SWNE, W2SE W2NE	28-24S-35E 33-24S-35E	98294
30-025-44915	COSMO K 24S35E3328 FEE #133H	SWNE, W2SE W2NE	28-24S-35E 33-24S-35E	98098
30-025-45618	COSMO K 24S35E3328 FEE #206H	SWNE, W2SE W2NE	28-24S-35E 33-24S-35E	98098
30-025-44656	COSMO K 24S35E3328 FEE #213H	SWNE, W2SE W2NE	28-24S-35E 33-24S-35E	98098
30-025-55287	COONSKIN FEE #122H	E2W2 E2NW	28-24S-35E 33-24S-35E	98294
30-025-55340	COONSKIN FEE #152H	E2W2 E2NW	28-24S-35E 33-24S-35E	98294
30-025-55334	COSMO K FEE #121H	SWNE, W2SE W2NE	28-24S-35E 33-24S-35E	98294
30-025-55333	COSMO K FEE #151Y	SWNE, W2SE W2NE	28-24S-35E 33-24S-35E	98294
30-025-52035	SEINFELD GIPPLE FEDERAL UNIT #124H	E2E2 E2E2	28-24S-35E 33-24S-35E	98294
30-025-52036	SEINFELD FEDERAL UNIT #331H	E2E2 E2E2	28-24S-35E 33-24S-35E	98098
30-025-46668	SEINFELD GIPPLE FEDERAL UNIT #114H	E2E2 E2E2	28-24S-35E 33-24S-35E	98294
30-025-46669	SEINFELD GIPPLE FEDERAL UNIT #134H	E2E2 E2E2	28-24S-35E 33-24S-35E	98098
30-025-46670	SEINFELD GIPPLE FEDERAL UNIT #138H	E2E2 E2E2	28-24S-35E 33-24S-35E	98098
30-025-46671	SEINFELD GIPPLE FEDERAL UNIT #214H	E2E2 E2E2	28-24S-35E 33-24S-35E	98098
30-025-46672	SEINFELD GIPPLE FEDERAL UNIT #218H	E2E2 E2E2	28-24S-35E 33-24S-35E	98098
30-025-51155	SEINFELD GIPPLE FEDERAL UNIT #224H	E2E2 E2E2	28-24S-35E 33-24S-35E	98098
30-025-48724	SEINFELD COSMO FEDERAL UNIT #223H	SWNE, W2SE W2NE	28-24S-35E 33-24S-35E	98098

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-749-J
Operator: Oxy USA, Inc. (16696)

Trains

Coonskin Wells Train	A1
Coonskin-Gipple-Cosmo Wells Train	B1
Cosmo Wells Train	C1
Gipple Wells Train	D1

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-49260	COONSKIN FEE #111H	W2W2	28-24S-35E	A1
		W2NW	33-24S-35E	
30-025-49261	COONSKIN FEE #112H	E2W2	28-24S-35E	A1
		E2NW	33-24S-35E	
30-025-50441	COONSKIN FEE #121H	W2W2	28-24S-35E	A1
		W2NW	33-24S-35E	
30-025-50442	COONSKIN FEE #151H	W2W2	28-24S-35E	A1
		W2NW	33-24S-35E	
30-025-55287	COONSKIN FEE #122H	E2W2	28-24S-35E	B1
		E2NW	33-24S-35E	
30-025-55340	COONSKIN FEE #152H	E2W2	28-24S-35E	B1
		E2NW	33-24S-35E	
30-025-55334	COSMO K FEE #121H	SWNE, W2SE	28-24S-35E	B1
		W2NE	33-24S-35E	
30-025-55333	COSMO K FEE #151Y	SWNE, W2SE	28-24S-35E	B1
		W2NE	33-24S-35E	
30-025-52035	SEINFELD GIPPLE FEDERAL UNIT #124H	E2E2	28-24S-35E	B1
		E2E2	33-24S-35E	
30-025-52036	SEINFELD FEDERAL UNIT #331H	E2E2	28-24S-35E	B1
		E2E2	33-24S-35E	
30-025-44969	COSMO K 24S35E3328 FEE #113H	SWNE, W2SE	28-24S-35E	C1
		W2NE	33-24S-35E	
30-025-44915	COSMO K 24S35E3328 FEE #133H	SWNE, W2SE	28-24S-35E	C1
		W2NE	33-24S-35E	
30-025-45618	COSMO K 24S35E3328 FEE #206H	SWNE, W2SE	28-24S-35E	C1
		W2NE	33-24S-35E	
30-025-44656	COSMO K 24S35E3328 FEE #213H	SWNE, W2SE	28-24S-35E	C1
		W2NE	33-24S-35E	
30-025-48724	SEINFELD COSMO FEDERAL UNIT #223H	SWNE, W2SE	28-24S-35E	C1
		W2NE	33-24S-35E	

30-025-46668	SEINFELD GIPPLE FEDERAL UNIT #114H	E2E2 E2E2	28-24S-35E 33-24S-35E	D1
30-025-46669	SEINFELD GIPPLE FEDERAL UNIT #134H	E2E2 E2E2	28-24S-35E 33-24S-35E	D1
30-025-46670	SEINFELD GIPPLE FEDERAL UNIT #138H	E2E2 E2E2	28-24S-35E 33-24S-35E	D1
30-025-46671	SEINFELD GIPPLE FEDERAL UNIT #214H	E2E2 E2E2	28-24S-35E 33-24S-35E	D1
30-025-46672	SEINFELD GIPPLE FEDERAL UNIT #218H	E2E2 E2E2	28-24S-35E 33-24S-35E	D1
30-025-51155	SEINFELD GIPPLE FEDERAL UNIT #224H	E2E2 E2E2	28-24S-35E 33-24S-35E	D1

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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 578571

CONDITIONS

Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202	OGRID: 332195
	Action Number: 578571
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	5/19/2026