

NEW MEXICO STATE LAND OFFICE
Guidelines for Requesting Commingling Approval

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
 - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
 - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
 - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.



APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: Mewbourne Oil Company / Drew Renner
Well Name: TOP ROUND 16/9 STATE COM #521H (B2ML)
Pool: [46195] VACUUM, BONE SPRING, MID
OGRID #: 14744
API #: 30-025-53804

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
The information submitted with this application is accurate and complete, and
No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that no action will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner

Print or Type Name

Drew Renner

Signature

2/27/2025

Date

575-393-5905

Phone Number

drenner@mewbourne.com

e-mail Address

Submit application to:
Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY
4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905
February 27, 2025

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148


RE: Application for State Lease Commingle / CTB

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from three wells and all future wells located on State leases E015820006, VC07530000, E076530004, & VC0752000 which comprise portions of section 16 & 9, T18S, R35E, Lea County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas meter (PRODUCERS MM #TBD) located in the SESW of said section 16, T18S, R35E. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed: 
Printed Name: Drew Renner
Title: Petroleum Engineer
Date: 2/27/2025

APPLICATION FOR LEASE COMMINGLING, CENTRAL TANK BATTERY (CTB)**Commingling procedure for Top Round 16/9 leases:**

Mewbourne Oil Company is requesting approval for lease commingling production from 3 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
TOP ROUND 16/9 STATE COM #521H (B2ML)	443' FSL & 2208' FWL, Sec 16 T18S R35E	30-025-53804	[46195] VACUUM, BONE SPRING, MID	~2000	~1250
TOP ROUND 16/9 STATE COM #525H (B2OJ)	431' FSL & 2224' FWL, Sec 16 T18S R35E	30-025-53805	[46195] VACUUM, BONE SPRING, MID	~2000	~1250
TOP ROUND 16/9 STATE COM #528H (B2PI)	419' FSL & 2240' FWL, Sec 16 T18S R35E	30-025-53806	[46195] VACUUM, BONE SPRING, MID	~2000	~1250

Oil, Water, & Gas metering

The central tank battery in the SESW of Section 16, T18S, R35E, Lea County, New Mexico. The production for all three wells will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:


Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

Gas Metering:

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from both wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A PRODUCERS common gas sales meter #TBD will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Signed: 
 Printed Name: Drew Renner
 Title: Petroleum Engineer
 Date: 2/27/2025

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
TOP ROUND 16/9 STATE COM #521H (B2ML)	1500	48	\$72	~2000	~1250	\$2.50
TOP ROUND 16/9 STATE COM #525H (B2OJ)	1500	48	\$72	~2000	~1250	\$2.50
TOP ROUND 16/9 STATE COM #528H (B2PI)	1500	48	\$72	~2000	~1250	\$2.50
CTB Combined	4,500	48	\$72	~6,000	1250	\$2.50

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed:



Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 2/27/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	16	18S	35E		443 FSL	2208 FWL	32.7416554°N	103.4638843°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	9	18S	35E		2548 FSL	600 FWL	32.7620072°N	103.4691894°W	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	16	18S	35E		10 FSL	600 FWL	32.7404814°N	103.4691066°W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	16	18S	35E		100 FSL	600 FWL	32.7407287°N	103.4691076°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number 19680 Date of Survey 06/24/2024
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

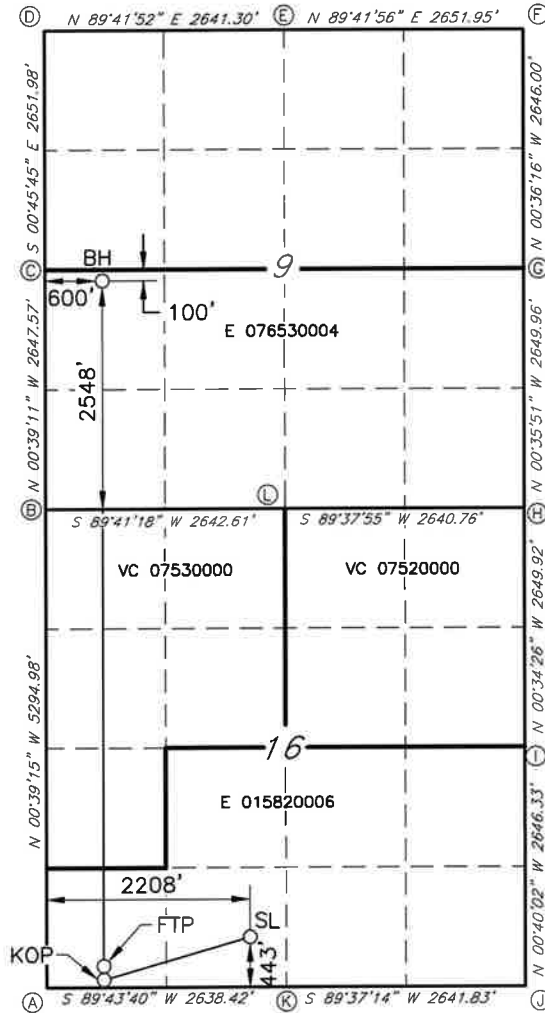
JOB #: LS24060570D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

TOP ROUND 16/9 STATE COM #521H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 634643.0 - E: 808668.6
LAT: 32.7416554° N
LONG: 103.4638843° W

KICK OFF POINT (FTP)
10' FSL & 600' FWL (SEC.16)
N: 634202.7 - E: 807066.3
LAT: 32.7404814° N
LONG: 103.4691066° W

FIRST TAKE POINT (FTP)
100' FSL & 600' FWL (SEC.16)
N: 634292.7 - E: 807065.3
LAT: 32.7407287° N
LONG: 103.4691076° W

BOTTOM HOLE (BH)
N: 642034.3 - E: 806976.9
LAT: 32.7620072° N
LONG: 103.4691894° W

CORNER DATA
NAD 83 GRID - NM EAST

A: CALCULATED CORNER
N: 634189.9 - E: 806466.5

B: FND 1/2" REBAR
N: 639483.5 - E: 806406.1

C: FOUND NAIL
N: 642130.4 - E: 806375.9

D: FOUND NAIL
N: 644781.6 - E: 806340.6

E: FOUND RR SPIKE
N: 644795.6 - E: 808981.4

F: FOUND SPIKE NAIL
N: 644809.5 - E: 811632.8

G: FOUND SPIKE NAIL
N: 642164.2 - E: 811660.7

H: FOUND 1/2" REBAR
N: 639514.9 - E: 811688.4

I: FOUND 8"x4"x6" LIMESTONE ROCK
N: 636865.6 - E: 811714.9

J: CALCULATED CORNER
N: 634219.9 - E: 811745.7

K: FOUND 1/2" REBAR
N: 634202.4 - E: 809104.4

L: FOUND 10"x4"x8" LIMESTONE ROCK
N: 639497.9 - E: 809048.2

JOB #: LS24060570D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	16	18S	35E		431 FSL	2224 FWL	32.7416232°N	103.4638316°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	9	18S	35E		2550 FSL	2600 FEL	32.7619969°N	103.4624059°W	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	16	18S	35E		10 FSL	2600 FEL	32.7404620°N	103.4623428°W	LEA


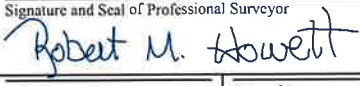
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	16	18S	35E		100 FSL	2600 FEL	32.7407093°N	103.4623438°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor 
Printed Name _____	Certificate Number 19680 Date of Survey 06/24/2024
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

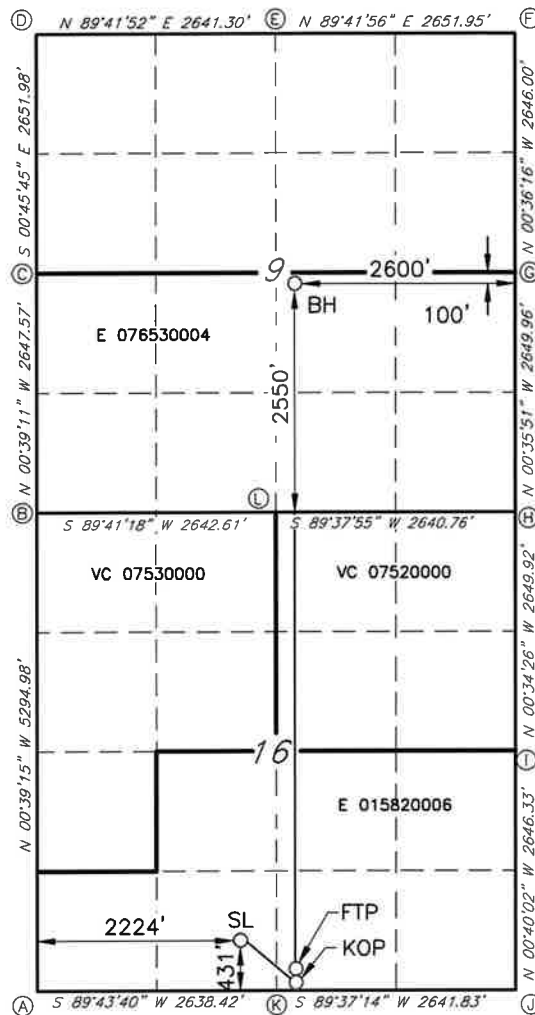
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ACREAGE DEDICATION PLATS

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TOP ROUND 16/9 STATE COM #525H



GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 634631.4 - E: 808684.9

LAT: 32.7416232° N
LONG: 103.4638316° W

KICK OFF POINT (FTP)
10' FSL & 2600' FEL (SEC.16)
N: 634212.7 - E: 809146.1

LAT: 32.7404620° N
LONG: 103.4623428° W

FIRST TAKE POINT (FTP)
100' FSL & 2600' FEL (SEC.16)
N: 634302.7 - E: 809145.1

LAT: 32.7407093° N
LONG: 103.4623438° W

BOTTOM HOLE (BH)
N: 642047.6 - E: 809062.3

LAT: 32.7619969° N
LONG: 103.4624059° W

CORNER DATA
NAD 83 GRID - NM EAST

A: CALCULATED CORNER
N: 634189.9 - E: 806466.5

B: FND 1/2" REBAR
N: 639483.5 - E: 806406.1

C: FOUND NAIL
N: 642130.4 - E: 806375.9

D: FOUND NAIL
N: 644781.6 - E: 806340.6

E: FOUND RR SPIKE
N: 644795.6 - E: 808981.4

F: FOUND SPIKE NAIL
N: 644809.5 - E: 811632.8

G: FOUND SPIKE NAIL
N: 642164.2 - E: 811660.7

H: FOUND 1/2" REBAR
N: 639514.9 - E: 811688.4

I: FOUND 8"X4"X6" LIMESTONE ROCK
N: 636865.6 - E: 811714.9

J: CALCULATED CORNER
N: 634219.9 - E: 811745.7

K: FOUND 1/2" REBAR
N: 634202.4 - E: 809104.4

L: FOUND 10"X4"X8" LIMESTONE ROCK
N: 639497.9 - E: 809048.2

JOB #: LS24060569D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; vertical-align: top;"> Submittal Type: </td> <td style="width:85%;"> <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
	TOP ROUND 16/9 STATE COM	528H
OGRID No.	Operator Name	Ground Level Elevation
	MEWBOURNE OIL COMPANY	3924'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	16	18S	35E		419 FSL	2240 FWL	32.7415909°N	103.4637790°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	9	18S	35E		2550 FSL	500 FEL	32.7619861°N	103.4555762°W	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	16	18S	35E		10 FSL	500 FEL	32.7404525°N	103.4555148°W	LEA



First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	16	18S	35E		100 FSL	500 FEL	32.7406998°N	103.4555158°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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Signature _____ Date _____	Signature and Seal of Professional Surveyor 				
Printed Name _____	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Certificate Number</td> <td style="width:50%;">Date of Survey</td> </tr> <tr> <td style="text-align: center;">19680</td> <td style="text-align: center;">06/24/2024</td> </tr> </table>	Certificate Number	Date of Survey	19680	06/24/2024
Certificate Number	Date of Survey				
19680	06/24/2024				
Email Address _____					

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

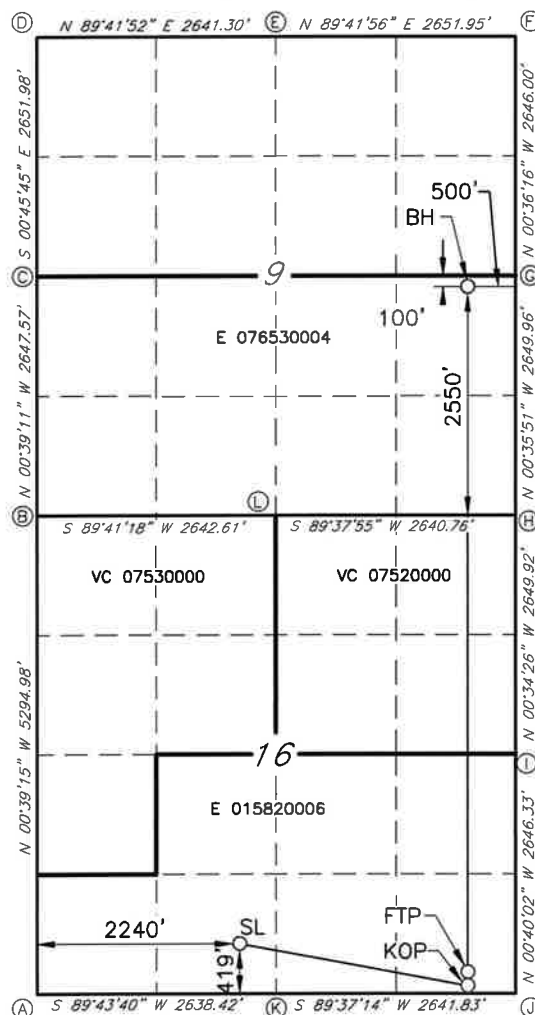
JOB #: LS24060568D1

ACREAGE DEDICATION PLATS

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TOP ROUND 16/9 STATE COM #528H



GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 634619.8 - E: 808701.1

LAT: 32.7415909° N
LONG: 103.4637790° W

KICK OFF POINT (FTP)
10' FSL & 500' FEL (SEC.16)
N: 634226.6 - E: 811245.7

LAT: 32.7404525° N
LONG: 103.4555148° W

FIRST TAKE POINT (FTP)
100' FSL & 500' FEL (SEC.16)
N: 634316.6 - E: 811244.6

LAT: 32.7406998° N
LONG: 103.4555158° W

BOTTOM HOLE (BH)
N: 642061.0 - E: 811161.9

LAT: 32.7619861° N
LONG: 103.4555762° W

CORNER DATA
NAD 83 GRID - NM EAST

A: CALCULATED CORNER
N: 634189.9 - E: 806466.5

B: FND 1/2" REBAR
N: 639483.5 - E: 806406.1

C: FOUND NAIL
N: 642130.4 - E: 806375.9

D: FOUND NAIL
N: 644781.6 - E: 806340.6

E: FOUND RR SPIKE
N: 644795.6 - E: 808981.4

F: FOUND SPIKE NAIL
N: 644809.5 - E: 811632.8

G: FOUND SPIKE NAIL
N: 642164.2 - E: 811660.7

H: FOUND 1/2" REBAR
N: 639514.9 - E: 811688.4

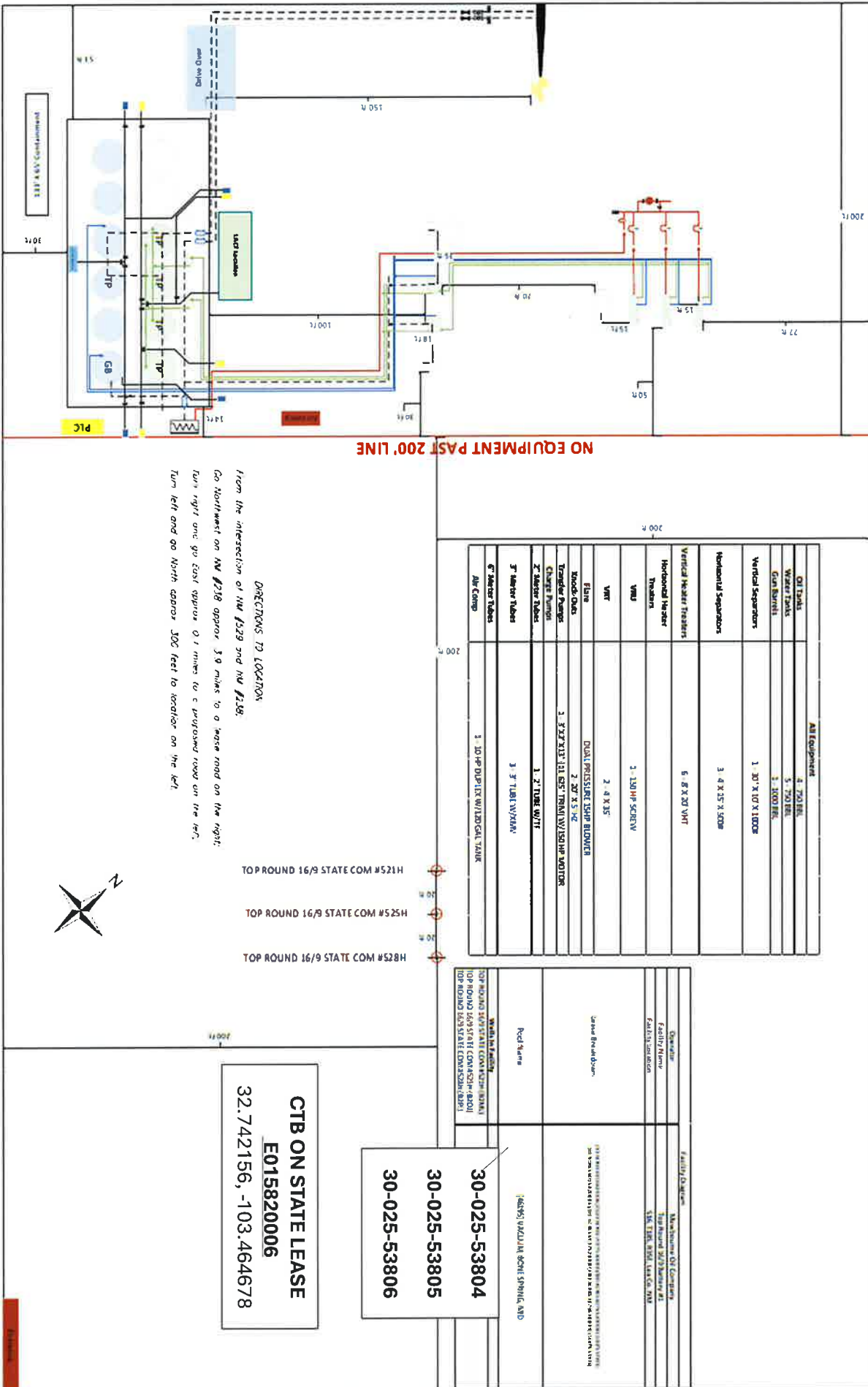
I: FOUND 8"x4"x6" LIMESTONE ROCK
N: 636865.6 - E: 811714.9

J: CALCULATED CORNER
N: 634219.9 - E: 811745.7

K: FOUND 1/2" REBAR
N: 634202.4 - E: 809104.4

L: FOUND 10"x4"x8" LIMESTONE ROCK
N: 639497.9 - E: 809048.2

JOB #: LS24060568D1



NO EQUIPMENT PAST 200' LINE

All Equipment	
Oil Tanks	4 750 BBL
Water Tanks	5 750 BBL
Gas Burners	1 1000 BBL
Vertical Separators	1 30' X 10' X 1000'
Horizontal Separators	3 4' X 25' X 500'
Vertical Heater Treater	5 8' X 20' VHT
Horizontal Heater Treater	
VHT	3 4' X 35'
Flare	DUAL PRESSURE LUMP BLOWER
Transfer Pumps	2 20' X 5' HZ
Gas Lift Pumps	1 3' X 7' X 13' 1/2' 151' TRIM W/ 150 HP MOTOR
Z Motor Tanks	1 2' TUBE W/TF
Z Motor Tanks	3 3' TUBE W/TF
6" Motor Tanks	
Air Comp	1 10 HP DUPLEX W/120 GAL TANK

TOP ROUND 16/9 STATE COM #521H
 TOP ROUND 16/9 STATE COM #525H
 TOP ROUND 16/9 STATE COM #528H

DIRECTIONS TO LOCATION
 From the intersection of HW #329 and HW #238,
 Go Northwest on HW #238 approx. 3.9 miles to a paved road on the right.
 Turn right and go east approx. 0.1 miles to a paved road on the left.
 Turn left and go North approx. 300 feet to location on the left.

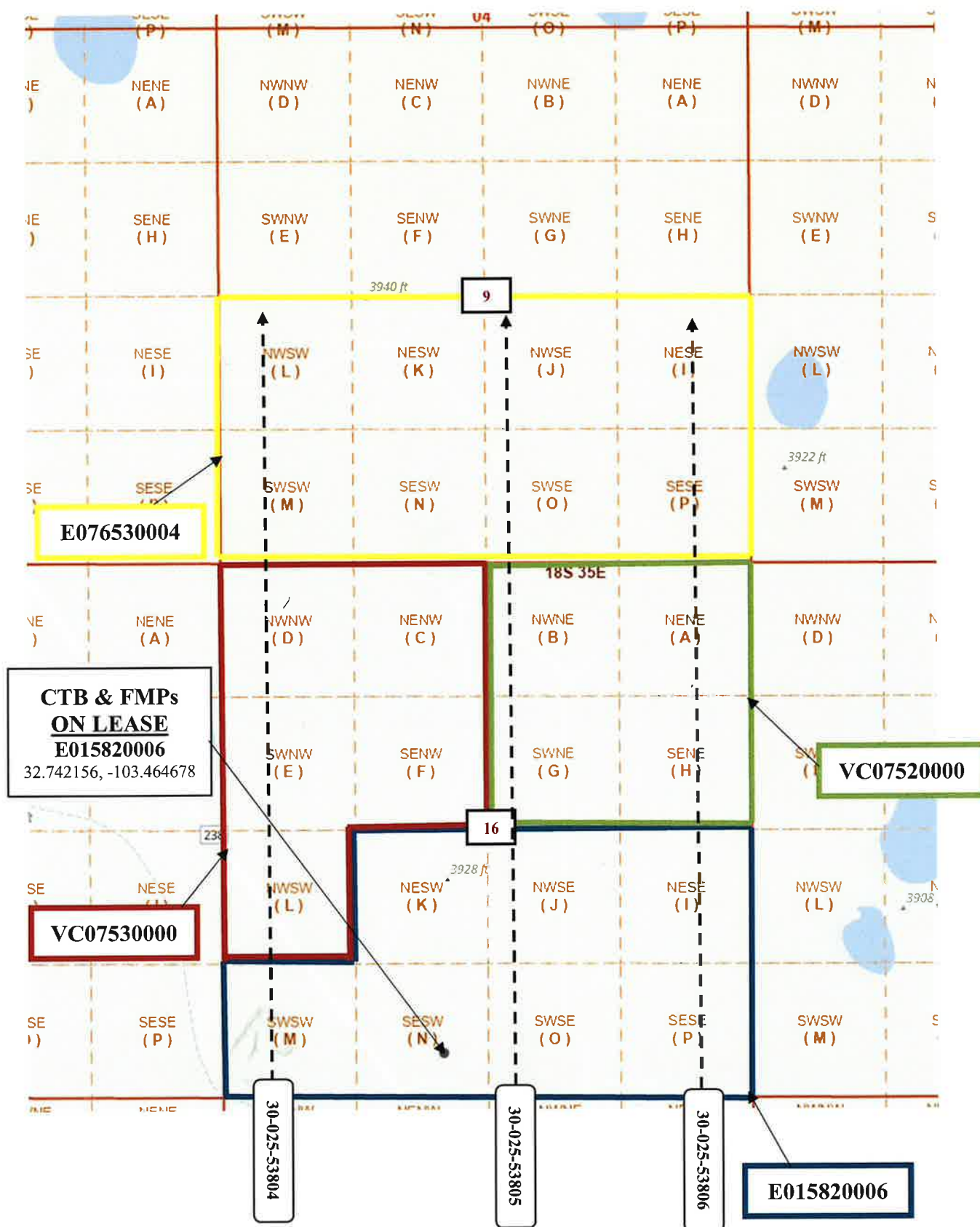


Well Name	Well Location	Facility Name	Facility Location
Red Name		Manufacture Oil Company	Top Round 32/9/2019 AT THE TRAIL, WEST LAFAYETTE, IN
Red Name		Manufacture Oil Company	Top Round 32/9/2019 AT THE TRAIL, WEST LAFAYETTE, IN

CTB ON STATE LEASE
 E015820006
 32.742156, -103.464678

30-025-53804
 30-025-53805
 30-025-53806

LEASE BOUNDARY MAP:



DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
2/27/2025



Petroleum Engineer

Print or Type Name
Date

Signature

Title

drenner@mewbourne.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Drew Renner* TITLE: Petroleum Engineer DATE: 2/27/2025

TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: drenner@mewbourne.com

Central Tank Battery

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
TOP ROUND 16/9 STATE COM #521H (B2ML)	443' FSL & 2208' FWL, Sec 16 T18S R35E	30-025-53804	[46195] VACUUM, BONE SPRING, MID	~2000	~1250
TOP ROUND 16/9 STATE COM #525H (B2OJ)	431' FSL & 2224' FWL, Sec 16 T18S R35E	30-025-53805	[46195] VACUUM, BONE SPRING, MID	~2000	~1250
TOP ROUND 16/9 STATE COM #528H (B2PI)	419' FSL & 2240' FWL, Sec 16 T18S R35E	30-025-53806	[46195] VACUUM, BONE SPRING, MID	~2000	~1250

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

March 12, 2025

Via Certified Mail

See Attached Address List

Re: Application for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage

TOP ROUND 16/9 STATE COM #521H
API# 30-025-53804
443' FSL & 2208' FWL
Section 16, T18S, R35E
Lea County, New Mexico

TOP ROUND 16/9 STATE COM #525H
API# 30-025-53805
431' FSL & 2224' FWL
Section 16, T18S, R35E
Lea County, New Mexico

TOP ROUND 16/9 STATE COM #528H
API# 30-025-53806
419' FSL & 2240' FWL
Section 16, T18S, R35E
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization for a Central Tank Battery, Lease Commingle, and have Off Lease Measurement, Sales, and Storage for the above captioned wells.

The TOP ROUND 16/9 STATE COM #521H, TOP ROUND 16/9 STATE COM #525H and TOP ROUND 16/9 STATE COM #528H wells are on multiple State leases which comprise portions of the S/2 of Section 9 and All of Section 16, T18S, R35E, Lea County, New Mexico.

All oil production from these wells is to be stored in a central tank battery located in the SE/4SW/4 of Section 16, T18S, R35E, Lea County, New Mexico. The gas production from these wells will be allocated then combined and measured by a common gas sales meter (#TBD) located on the same central tank battery pad in the SE/4SW/4 of Section 16, T18S, R35E. Mewbourne will allocate oil & gas production based on the allocation meters.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Chad Cole at ccole@mewbourne.com or call him at (575) 393-5905.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Brad Dunn", with a horizontal line extending from the end of the signature.

Brad Dunn
Landman

Top Round 16-9 Battery					
Commingle Notice List					
OWNER NAME	ADDRESS 1	CITY	STATE	ZIP	TRACKING NUMBERS
STATE OF NEW MEXICO, LEONARD LOWE	310 Old Santa Fe Trail	Santa Fe	NM	87504	9414800208551110560390
PENROC OIL CORPORATION	P O BOX 2769	Hobbs	NM	88241	9414800208551110560383
MARSHALL & WINSTON INC	P O BOX 50880	Midland	TX	79710	9414800208551110560376
FLOOS INC	P O BOX 2769	Hobbs	NM	88241	9414800208551110560406
EGL RESOURCES INC	3001 S HARDIN BLVD, STE 110 \$507	MCKINNEY	TX	75070	9414800208551110560413
OLIVE PETEOLEUM INC	315 Carol Lane	Midland	TX	79705	9414800208551110560420
H GRADY PAYNE III	7100 Grapevine Hwy, SUITE 204	Fort Worth	TX	76118	9414800208551110560444
THE GRAYROCK CORPORATION	11910 Greenville Avenue, SUITE 302	Dallas	TX	75243	9414800208551110560437
WILDCARD FAMILY LIMITED PARTNERSHIP	5956 Sherry Lane, SUITE 2000	Dallas	TX	75225	9414800208551110560451
PGC GAS COMPANY	8080 NORTH CENTRAL EXPRESSWAY, S	DALLAS	TX	75206	9414800208551110560468
PBEX LLC	P O BOX 10250	MIDLAND	TX	79702	9414800208551110560475
RICHARD C BLACKWELL	PO Box 1632	Midland	TX	79702	9414800208551110560482
CAL-MON OIL COMPANY	200 N LORRAINE ST STE 1404	Midland	TX	79701	9414800208551110560499
PATRICK K MONAGHAN TRUST	2610 W SUNNYSIDE AVE	Chicago	IL	60625	9414800208551110560543
SOLAR FLARE INVESTMENTS LLC	1801 RED BUD LN, STE B-248	Round Rock	TX	78664	9414800208551110560505
WILLIAM C BURKETT	13 Hialeah	Midland	TX	79705	9414800208551110560536
GARY L FEIST	1405 Douglas	Midland	TX	79701	9414800208551110560512
ALBERT R HERRINGTON	Route 7 Box 7214	Palestine	TX	75801	9414800208551110560567
TONYA M REECE	1219 Marlin	Midland	TX	79701	9414800208551110560529
WILLIAM THOMAS STOKES ESTATE TRUST	7703 SOUTHWESTERN BOULEVARD	Dallas	TX	75225	9414800208551110560550
FIONA CARNAZZA STOKES	7703 SOUTHWESTERN BOULEVARD	Dallas	TX	75225	9414800208551110560574
WAYBE D THORNTON	11520 N Central Expressway, STE 120	Dallas	TX	75243	9414800208551110560611
LOGIC ENERGY HOLDINGS LLC	4582 STATE HWY 111 W	Yoakum	TX	77995	9414800208551110560581
MANTA II LLC	190 E STACY RD 306-373	Allen	TX	75002	9414800208551110560628
MICHAEL AND TERESA NEWMAN, TRUSTEES	1612 Harvard Avenue	Midland	TX	79701	9414800208551110560598
PETRAITIS OIL & GAS LLC	PO Box 10886	Midland	TX	79702	9414800208551110560635
S.E.S. RESOURCES LLC	P O BOX 10886	Midland	TX	79702	9414800208551110560604
STARCK FAMILY OIL & GAS LLC	P O BOX 10886	Midland	TX	79702	9414800208551110560642
TIBURON OIL & GAS INC	629 NOMAD DRIVE	Spicewood	TX	78669	9414800208551110560659
AMOCO PRODUCTION COMPANY	501 Westlake Park Blvd.	Houston	TX	77079	9414800208551110560697
ROCKWOOD ENERGY LP	4450 OAK PARK LANE STE 101897	FORT WORTH	TX	76109	9414800208551110560666
CAVALRY RESOURCES LLC	PO BOX 5442	MIDLAND	TX	79704	9414800208551110560703
CHIEF CAPITAL (O&G) II LLC	8111 WESTCHESTER, SUITE 900	DALLAS	TX	75225	9414800208551110560673
FORTRESS ENERGY DELAWARE LLC	P O BOX 4695	MIDLAND	TX	79704	9414800208551110560727
DSD ENERGY RESOURCES LLC	300 STATE STREET, BOX 92609	SOUTH LAKE	TX	76092	9414800208551110560680
Bureau of Land Management, NMSLO EMILY TANNER	301 DINOSAUR TRAIL	Santa Fe	NM	87508	9414800208551110560710

**Top Round 16-9 Battery
Commingle Notice List**

OWNER NAME	ADDRESS 1	CITY	STATE	ZIP	TRACKING NUMBERS
STATE OF NEW MEXICO, LEONARD LOWE	310 Old Santa Fe Trail	Santa Fe	NM	87504	_9414836208551279546791
PENROC OIL CORPORATION	P O BOX 2769	Hobbs	NM	88241	_9414836208551279552884
MARSHALL & WINSTON INC	P O BOX 50880	Midland	TX	79710	_9414836208551279552877
FLOOS INC	P O BOX 2769	Hobbs	NM	88241	_9414836208551279552860
EGL RESOURCES INC	3001 S HARDIN BLVD, STE 110 \$507	MCKINNEY	TX	75070	_9414836208551279552907
OLIVE PETEOLEUM INC	315 Carol Lane	Midland	TX	79705	_9414836208551279552914
H GRADY PAYNE III	7100 Grapevine Hwy, SUITE 204	Fort Worth	TX	76118	_9414836208551279552921
THE GRAYROCK CORPORATION	11910 Greenville Avenue, SUITE 302	Dallas	TX	75243	_9414836208551279552938
WILDCARD FAMILY LIMITED PARTNERSHIP	5956 Sherry Lane, SUITE 2000	Dallas	TX	75225	_9414836208551279552945
PGC GAS COMPANY	8080 NORTH CENTRAL EXPRESSWAY, ST	DALLAS	TX	75206	_9414836208551279552952
PBEX LLC	P O BOX 10250	MIDLAND	TX	79702	_9414836208551279552969
RICHARD C BLACKWELL	PO Box 1632	Midland	TX	79702	_9414836208551279552976
CAL-MON OIL COMPANY	200 N LORAIN ST STE 1404	Midland	TX	79701	_9414836208551279552983
PATRICK K MONAGHAN TRUST	2610 W SUNNYSIDE AVE	Chicago	IL	60625	_9414836208551279553034
SOLAR FLARE INVESTMENTS LLC	1801 RED BUD LN, STE B-248	Round Rock	TX	78664	_9414836208551279552990
WILLIAM C BURKETT	13 Hialeah	Midland	TX	79705	_9414836208551279553027
GARY L FEIST	1405 Douglas	Midland	TX	79701	_9414836208551279553003
ALBERT R HERRINGTON	Route 7 Box 7214	Palestine	TX	75801	_9414836208551279553041
TONYA M REECE	1219 Marlin	Midland	TX	79701	_9414836208551279553010

WILLIAM THOMAS STOKES ESTATE TRUST	7703 SOUTHWESTERN BOULEVARD	Dallas	TX	75225	9414836208551279553058
FIONA CARNAZZA STOKES	7703 SOUTHWESTERN BOULEVARD	Dallas	TX	75225	9414836208551279553072
WAYBE D THORNTON	11520 N Central Expressway, STE 120	Dallas	TX	75243	9414836208551279553119
LOGIC ENERGY HOLDINGS LLC	4582 STATE HWY 111 W	Yoakum	TX	77995	9414836208551279553089
MANTA II LLC	190 E STACY RD 306-373	Allen	TX	75002	9414836208551279553126
MICHAEL AND TERESA NEWMAN, TRUSTEES	1612 Harvard Avenue	Midland	TX	79701	9414836208551279553065
PETRAITIS OIL & GAS LLC	PO Box 10886	Midland	TX	79702	9414836208551279553102
S.E.S. RESOURCES LLC	P O BOX 10886	Midland	TX	79702	9414836208551279553096
STARCK FAMILY OIL & GAS LLC	P O BOX 10886	Midland	TX	79702	9414836208551279553133
TIBURON OIL & GAS INC	629 NOMAD DRIVE	Spicewood	TX	78669	9414836208551279553140
AMOCO PRODUCTION COMPANY	501 Westlake Park Blvd.	Houston	TX	77079	9414836208551279553188
MARSHALL & WINSTON INC	P O BOX 50880	MIDLAND	TX	79710	9414836208551279682802
ROCKWOOD ENERGY LP	4450 OAK PARK LANE STE 101897	FORT WORTH	TX	76109	9414836208551279553157
CAVALRY RESOURCES LLC	PO BOX 5442	MIDLAND	TX	79704	9414836208551279553195
CHIEF CAPITAL (O&G) II LLC	8111 WESTCHESTER, SUITE 900	DALLAS	TX	75225	9414836208551279553164
FORTRESS ENERGY DELAWARE LLC	P O BOX 4695	MIDLAND	TX	79704	9414836208551279553201
DSD ENERGY RESOURCES LLC	300 STATE STREET, BOX 92609	SOUTH LAKE	TX	76092	9414836208551279553171
Bureau of Land Management, NMSLO EMILY TANNER	301 DINOSAUR TRAIL	Santa Fe	NM	87508	9414836208551279553218

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[FAQs >](#)

Tracking Number:

[Remove X](#)

9414836208551279546791

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:58 am on March 17, 2025 in SANTA FE, NM 87508.

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Delivered

Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508

March 17, 2025 11:58 AM

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[Product Information](#)



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Tracking Number:

Remove X

9414836208551279552884

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Latest Update

Your item has been delivered and is available at a PO Box at 10:33 am on March 15, 2025 in HOBBS, NM 88240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

HOBBS, NM 88240

March 15, 2025 10:33 AM

See All Tracking History

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Product Information



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Tracking Number:

Remove X

9414836208551279552877

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Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

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Delivery Attempt

Reminder to Schedule Redelivery of your item

March 19, 2025

Available for Pickup

CLAYDESTA
612 VETERANS AIRPARK LN
MIDLAND TX 79705-9998
Mon-Fri 8:00 AM-5:00 PM
March 14, 2025 8:42 PM

[See All Tracking History](#)

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Product Information



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Tracking Number:

9414836208551279552860

[Remove X](#)

[Copy](#)

[Add to Informed Delivery](#)

Latest Update

Your item has been delivered and is available at a PO Box at 9:47 am on March 19, 2025 in HOBBS, NM 88240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

HOBBS, NM 88240

March 19, 2025 9:47 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



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USPS Tracking Plus®



Product Information



[See Less ^](#)

Tracking Number:

[Remove X](#)

9414836208551279552907

[Copy](#)

[Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 2:57 pm on March 19, 2025 in MCKINNEY, TX 75070.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MCKINNEY, TX 75070

March 19, 2025 2:57 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279552914

[Copy](#)

[Add to Informed Delivery](#)

Latest Update

Your item arrived at our USPS facility in MIDLAND TX DISTRIBUTION CENTER on March 13, 2025 at 10:04 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER

March 13, 2025 10:04 PM

Accepted at USPS Facility

MIDLAND, TX 79701

March 13, 2025 8:49 PM

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



[See Less](#) ^

Tracking Number:

[Remove](#) X

9414836208551279552921

[Copy](#)

[Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 1:38 pm on April 8, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

April 8, 2025 1:38 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



[See Less](#) ^

Tracking Number:

[Remove](#) X

9414836208551279552938

[Copy](#)

[Add to Informed Delivery](#)

Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER origin facility on May 16, 2025 at 2:12 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
May 16, 2025 2:12 PM

Arrived at USPS Facility

COPPELL TX DISTRIBUTION CENTER
May 14, 2025 11:39 AM

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



[See Less](#) ^

Tracking Number:

[Remove](#) X

9414836208551279552945

[Copy](#)

[Add to Informed Delivery](#)

Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER origin facility on March 25, 2025 at 11:03 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER

March 25, 2025 11:03 PM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

March 23, 2025 8:53 AM

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

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Tracking Number:

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9414836208551279552952

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Latest Update

Your item was returned to the sender on March 24, 2025 at 9:43 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

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Alert

Forward Expired

MIDLAND, TX 79701
March 24, 2025 9:43 AM



Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75206
March 17, 2025 10:47 AM



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Tracking Number:

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9414836208551279552969

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Latest Update

Your item has been delivered and is available at a PO Box at 1:15 pm on March 20, 2025 in MIDLAND, TX 79701.

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Delivered, PO Box

MIDLAND, TX 79701

March 20, 2025 1:15 PM

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Tracking Number:

[Remove](#) X

9414836208551279552976

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Latest Update

Your item was picked up at the post office at 3:10 pm on March 24, 2025 in MIDLAND, TX 79701.

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Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

March 24, 2025 3:10 PM

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Product Information



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Tracking Number:

Remove X

9414836208551279552983

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Latest Update

Your item was picked up at the post office at 9:05 am on March 18, 2025 in MIDLAND, TX 79701.

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Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

March 18, 2025 9:05 AM

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Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279553034

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Latest Update

We could not access the delivery location to deliver your package at 7:55 pm on March 21, 2025 in CHICAGO, IL 60625. We will redeliver on the next delivery day. No action needed.

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Alert

No Access to Delivery Location

CHICAGO, IL 60625
March 21, 2025 7:55 PM

Out for Delivery

CHICAGO, IL 60625
March 21, 2025 8:04 AM

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Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279552990

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:59 am on March 17, 2025 in ROUND ROCK, TX 78664.

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Delivered

Delivered, Front Desk/Reception/Mail Room

ROUND ROCK, TX 78664
March 17, 2025 10:59 AM

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Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279553027

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Latest Update

Your item was returned to the sender on April 12, 2025 at 9:03 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
April 12, 2025 9:03 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
April 11, 2025 12:27 PM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279553003

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Latest Update

Your item was delivered to an individual at the address at 12:51 pm on April 29, 2025 in MIDLAND, TX 79701.

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USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

April 29, 2025 12:51 PM

See All Tracking History

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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279553041

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Latest Update

Your item was returned to the sender on April 14, 2025 at 9:11 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

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USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
April 14, 2025 9:11 AM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
April 8, 2025 12:20 PM

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9414836208551279553010

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Latest Update

We could not access the delivery location to deliver your package at 6:36 pm on March 15, 2025 in MIDLAND, TX 79701. We will redeliver on the next delivery day. No action needed.

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No Access to Delivery Location

MIDLAND, TX 79701
March 15, 2025 6:36 PM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
March 13, 2025 10:05 PM

See All Tracking History

Feedback

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Product Information



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Tracking Number:

Remove X

9414836208551279553058

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Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:28 am on March 19, 2025 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75225

March 19, 2025 10:28 AM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279553072

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Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:28 am on March 19, 2025 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75225

March 19, 2025 10:28 AM

See All Tracking History

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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279553119

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Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:26 pm on March 27, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

March 27, 2025 12:26 PM

[See All Tracking History](#)

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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279553089

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Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:06 am on March 18, 2025 in YOAKUM, TX 77995.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

YOAKUM, TX 77995

March 18, 2025 11:06 AM

[See All Tracking History](#)

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Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279553126

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Latest Update

Your item was delivered to an individual at the address at 11:10 am on March 18, 2025 in ALLEN, TX 75002.

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Delivered

Delivered, Left with Individual

ALLEN, TX 75002

March 18, 2025 11:10 AM

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Product Information



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Tracking Number:

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9414836208551279553065

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Latest Update

Your item was returned to the sender on March 24, 2025 at 9:47 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

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Alert

Forward Expired

MIDLAND, TX 79701
March 24, 2025 9:47 AM



Redelivery Scheduled for Next Business Day

MIDLAND, TX 79701
March 22, 2025 9:23 AM



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Product Information



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Tracking Number:

[Remove](#) X

9414836208551279553102

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Latest Update

Your item has been delivered and is available at a PO Box at 1:16 pm on March 20, 2025 in MIDLAND, TX 79701.

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[USPS Tracking Plus®](#)

Delivered

Delivered, PO Box

MIDLAND, TX 79701

March 20, 2025 1:16 PM

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Product Information



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Tracking Number:

[Remove](#) X

9414836208551279553096

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Latest Update

Your item has been delivered and is available at a PO Box at 1:16 pm on March 20, 2025 in MIDLAND, TX 79701.

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Delivered

Delivered, PO Box

MIDLAND, TX 79701

March 20, 2025 1:16 PM

[See All Tracking History](#)

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Product Information



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Tracking Number:

[Remove](#) X

9414836208551279553133

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Latest Update

Your item has been delivered and is available at a PO Box at 1:15 pm on March 20, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

MIDLAND, TX 79701

March 20, 2025 1:15 PM

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Product Information



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Tracking Number:

Remove X

9414836208551279553140

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Latest Update

Your item was picked up at the post office at 3:24 pm on March 24, 2025 in SPICEWOOD, TX 78669.

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USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SPICEWOOD, TX 78669

March 24, 2025 3:24 PM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279553188

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Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on March 15, 2025 at 10:37 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

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On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
March 15, 2025 10:37 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
March 13, 2025 10:05 PM

See All Tracking History

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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279682802

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Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:07 am on March 18, 2025 in MIDLAND, TX 79705.

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Delivered

Delivered, PO Box

MIDLAND, TX 79705

March 18, 2025 8:07 AM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279553157

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Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 6:24 pm on March 19, 2025 in FORT WORTH, TX 76109.

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Delivered

Delivered, PO Box

FORT WORTH, TX 76109

March 19, 2025 6:24 PM

See All Tracking History

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Product Information



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Tracking Number:

Remove X

9414836208551279553195

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Latest Update

Your item was picked up at the post office at 9:17 am on March 17, 2025 in MIDLAND, TX 79701.

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Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

March 17, 2025 9:17 AM

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Tracking Number:

[Remove X](#)

9414836208551279553164

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Latest Update

Your item was delivered to an individual at the address at 11:36 am on March 18, 2025 in DALLAS, TX 75225.

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Delivered, Left with Individual

DALLAS, TX 75225

March 18, 2025 11:36 AM

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Tracking Number:

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9414836208551279553201

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Latest Update

Your item was picked up at the post office at 12:20 pm on March 19, 2025 in MIDLAND, TX 79701.

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Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

March 19, 2025 12:20 PM

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Tracking Number:

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9414836208551279553171

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Latest Update

Your item has been delivered to the original sender at 2:17 pm on June 12, 2025 in MIDLAND, TX 79701.

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Delivered, To Original Sender

MIDLAND, TX 79701

June 12, 2025 2:17 PM

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Tracking Number:

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9414836208551279553218

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:58 am on March 17, 2025 in SANTA FE, NM 87508.

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Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508

March 17, 2025 11:58 AM

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FAQs



Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

April 2, 2025

Mewbourne Oil Company
ATTN: Drew Renner
4801 Business Park Blvd
Hobbs, NM 88240

Re: Request for Surface Commingling Approval
Wells approved for Surface Commingling
Top Round 16 9 State Com #521H and Others (ALL WELLS ARE ON ATTACHED LIST)
POOL: [46195] Vacuum; Bone Spring, Mid
Lea County, New Mexico

Dear Mr. Renner,

We have received your \$150 application fee and request for surface commingling of the above-captioned wells.

Since it appears that all the rules and regulations for the New Mexico Oil Conservation Division and the State Land Office have been complied with and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved.

Our approval

- is subject to approval from all relevant agencies,
- does not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

If you have any questions or if we may be if further assistance, please contact Hailee Thompson at 505.476.4652 or hthompson@nmslo.gov.

Respectfully,

A handwritten signature in blue ink, appearing to read "Gregory B. Bloom", is written over a horizontal line.

Gregory B. Bloom
Assistant Commissioner – Oil, Gas, and Minerals

GBB/hat

cc: OCD-Dean McClure
OGMD and Units Reader Files

From: [Drew Renner](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] RE: UPDATED Action ID 442893 CTB-1232
Date: Monday, May 18, 2026 11:13:01 AM
Attachments: [image001.png](#)
[Top Round 16-9 Battery Commingle Addresses with Tracking \(Revised 5-18-2026\).xlsx](#)
[Top Round 16-9 Battery Commingle Addresses with Tracking \(Revised 5-18-2026\).pdf](#)
[TOP ROUND 16-9 BATTERY #1 - SLO APPROVAL LETTER.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Sarah,

I spoke with our land division, and they were able to retrieve the tracking numbers we have on file for the Top Round 16/9. Additionally, I have included the letter of approval from the New Mexico State Land Office. Please let me know if I can assist you with anything else.

Thanks,

Drew Renner

Petroleum Engineer

Office: (575) 393-5905 ext. 5138

Cell: (505) 290-9792

Email: drenner@mewbourne.com



MEWBOURNE
OIL COMPANY

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Thursday, May 14, 2026 2:45 PM
To: Drew Renner <drenner@mewbourne.com>
Subject: UPDATED Action ID 442893 CTB-1232

*****UPDATED*****

To whom it may concern (c/o Drew Renner for Mewbourne Oil Company),

The Division is reviewing the following application:

Action ID	442893
Admin No.	CTB-1232
Applicant	Mewbourne Oil Company
Title	Top Round 16 9 Battery #1
Sub. Date	03/17/2025

Please provide the following additional supplemental documents:

- All tracking numbers for certified mailing are invalid. Please provide proof of notice to all interest owners.
- Please provide proof of notice to State Land Office.

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. CTB-1232

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
5. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 5-18-26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1232
Operator: Mewbourne Oil Company (14744)
Central Tank Battery: Top Round 16 9 Battery #1
Central Tank Battery Location: UL N, Section 16, Township 18 South, Range 35 East
Gas Title Transfer Meter Location: UL N, Section 16, Township 18 South, Range 35 East

Pools

Pool Name	Pool Code
VACUUM;BONE SPRING, MID	46195

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 205164 PUN 1409044	E2SE	09-18S-35E
	E2E2	16-18S-35E
CA Bone Spring SLO 205165 PUN 1409037	E2SW, W2SE	09-18S-35E
	E2W2, W2E2	16-18S-35E
CA Bone Spring SLO 205166 PUN 1409026	W2SW	09-18S-35E
	W2W2	16-18S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-53804	TOP ROUND 16 9 STATE COM #521H	W2SW	09-18S-35E	46195
		W2W2	16-18S-35E	
30-025-53805	TOP ROUND 16 9 STATE COM #525H	E2SW, W2SE	09-18S-35E	46195
		E2W2, W2E2	16-18S-35E	
30-025-53806	TOP ROUND 16 9 STATE COM #528H	E2SE	09-18S-35E	46195
		E2E2	16-18S-35E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 442893

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 442893
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	5/19/2026