

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Caza Operating, LLC **OGRID Number:** 249099
Well Name: Sioux 25 36 State Federal Com #2H **API:** 30-025-47332
Pool: WC-025 G-09 S253536D; UPR WOLFCAMP **Pool Code:** 98228

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cory Walk
 Print or Type Name

Cory Walk
 Signature

01-08-2025
 Date

505-466-8120
 Phone Number

cory@permitswest.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Caza Operating, LLC
OPERATOR ADDRESS: 200 N. Loraine Street, Suite 1550, Midland, TX 79701
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
WC-025 G-09 S253536D; UPR WOLF CAMP [98228]	40.0 / 1224 mmBTU	40.0 / 1224 mmBTU		82,254 BOPM 278,583 MCFM	37,073 BOPM 76,448 MCFM
WC-025 G-08 S253534O; BONE SPRING [97088]	40.0 / 1224 mmBTU				45,181 BOPM 202,135 MCFM

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cory Walk TITLE: Consultant DATE: 01/08/2025
TYPE OR PRINT NAME Cory Walk TELEPHONE NO.: 505-466-8120
E-MAIL ADDRESS: cory@permitswest.com



January 13, 2025

New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Request for pool and lease commingling
Sioux 25 36 State Federal Com #2H
Sec. 25, T25S, R35E
API: 30-025-47332
WC-025 G-09 S253536D; UPR WOLFCAMP [98228]
Lea County, NM

Dear Mr. McClure:

Caza Operating, LLC, is filing a surface commingling application for pool and communitization agreement commingling of oil, water, and gas at their Sioux 25 36 State Fed Com Facility. This application includes a total of 16 wells but also seeks approval for the ability to add future wells and leases to these facilities.

Commingling will not reduce the total value of remaining production.

Please contact the undersigned should you have any questions or need any additional information.

Sincerely,

Cory Walk
Agent
Permits West Inc.
(505) 466-8120
cory@permitswest.com

**APPLICATION FOR
SURFACE COMMINGLING,
AT A COMMON CENTRAL FACILITY**

Caza Operating, LLC respectfully requests approval to Surface Commingle the production from the Sioux 25-36 Fed Com Federal Lease NMNM114998 with State Lease SLO VB-2561 and SLO VB-2572 at the Sioux 25-36 State Fed Com Facility as defined by 43 CFR 3173.14 (a)(1)(iii).

The Sioux 25-36 Fed Com Federal Lease NMNM114998 has the same proportion of Federal Interest and the same fixed Federal Royalty Rate and revenue distribution for all the wells in the proposed commingled facility. [\[43 CFR 3173.14 \(a\)\(1\)\(iii\)\]](#)

The Sioux 25-36 Fed Com Facility processes the production from sixteen(16) wells that are located on one(1) Federal Lease and two(2) State Leases.

The Sioux 25-36 Fed Com Federal Lease NMNM114998 and State Lease SLO VB-2561 contain ten(10) producing wells utilizing the Sioux 25-36 State Fed Com Facility for production and sales. Four(4) of the wells are producing from the Bone Spring Formation and six(6) of the wells are producing from the Wolfcamp Formation.

The Sioux 25-36 Fed Com Federal Lease NMNM114998 and State Lease SLO VB-2572 contain six(6) producing wells utilizing the Sioux 25-36 State Fed Com Facility for production and sales. One(1) of the wells is producing from the Bone Spring Formation and five(5) of the wells are producing from the Wolfcamp Formation.

The physical location of the Sioux 25-36 State Fed Com Facility and the OIL and GAS FMPs are within the boundaries of the proposed Surface Commingling Agrmnt area. Because all OIL and GAS FMPs are within the boundaries of the proposed Surface Commingling Agrmnt, no offlease production is involved with this Surface Commingling request. [\[43 CFR 3173.15\(a\)\]](#)

Caza Operating, LLC is the sole Operator of Record for the Sioux 25-36 Fed Com Federal Lease NMNM114998, State Lease SLO VB-2561 and SLO VB-2572 and agrees with commingling the oil, gas, and water production at the Sioux 25-36 State Fed Com Facility. [\[43 CFR 3173.15\(c\)\]](#)

Caza Operating is specifically requesting permission to Surface Commingle the oil, gas, and water production and sales from Sioux 25-36 Fed Com Federal Lease NMNM114998, State Lease SLO VB-2561 and SLO VB-2572 at the Sioux 25-36 State Fed Com Facility. [\[43 CFR 3173.15\(d\)\]](#)

Table 1 - Federal Royalty Rate

This table provides a list of the Federal Royalty Rates of the individual wells and tracts associated with Sioux 25-36 Fed Com Federal Lease NMNM114998, State Lease SLO VB-2561 and SLO VB-2572 in the proposed Surface Commingling. The table provides the details of the proportionate share of each lease as adjusted by the Tract Participation Factor reflecting all the tracts and the wells have the same proportion of Federal Interest and are subject to the same fixed Federal Royalty Rate and revenue distribution.

[\[43 CFR 3173.14 \(a\)\(1\)\(iii\)\]](#)

TABLE 1 - FEDERAL ROYALTY RATES									
WELL NAME API #	FEDERAL LSE NMNM114998			STATE LSE VB-2561			STATE LSE VB-2572		
	ROYALTY	ACRES	TRACT FACTOR	ROYALTY	ACRES	TRACT FACTOR	ROYALTY	ACRES	TRACT FACTOR
Sioux 25-36 State Fed Com 02H 30-025-47332	12.50	640	0.500	18.75	320	0.250	18.75	320	0.250
Sioux 25-36 State Fed Com 03H 30-025-47333									
Sioux 25-36 State Fed Com 04H 30-025-47454									
Sioux 25-36 State Fed Com 07H 30-025-47455									
Sioux 25-36 State Fed Com 08H 30-025-46533									
Sioux 25-36 State Fed Com 09H 30-025-46551									
Sioux 25-36 State Fed Com 10H 30-025-46561									
Sioux 25-36 State Fed Com 11H 30-025-46552									
Sioux 25-36 State Fed Com 12H 30-025-46553									
Sioux 25-36 State Fed Com 13H 30-025-46554									
Sioux 25-36 State Fed Com 14H 30-025-49471									
Sioux 25-36 State Fed Com 16H 30-025-49472									
Sioux 25-36 State Fed Com 20H 30-025-50391									
Sioux 25-36 State Fed Com 21H 30-025-50392									
Sioux 25-36 State Fed Com 22H 30-025-50393									
Sioux 25-36 State Fed Com 23H 30-025-50394									

Caza Operating believes Surface Commingling the oil, gas, and water associated with the wells producing from the Sioux 25-36 Fed Com Federal Lease NMNM114998, State Lease SLO VB-2561 and SLO VB-2572 at the Sioux 25-36 State Fed Com Facility using the proposed allocation methodology with the meter calibration and maintenance schedule, will not negatively affect the royalty revenue of the Federal government.

A **Federal Lease Plat** has been attached that includes: [\[43 CFR 3173.15\(e\)\(1-2\)\]](#)

- All lease boundaries within the proposed Surface Commingling Agreement,
- The location of the Sioux 25-36 State Fed Com Facility,
- The surface and bottomhole locations of all the wells,
- The wells and their associated flowlines are fully contained within the physical boundaries of the Surface Commingling Agrmnt area, and
- The OIL and GAS FMPs are within the boundaries of the proposed Surface Commingling Agrmnt.

The surface location of the Sioux 25-36 State Fed Com Facility is Federal property managed by the BLM Carlsbad Office. [43 CFR 3173.15(h)]

Caza Operating does not anticipate any new Federal surface disturbance as part of this Surface Commingling request. [43 CFR 3173.23(j)]

Caza Operating believes that all the wells on these Federal leases are capable of production in paying quantities based on the most current production data provided in Table 2. [43 CFR 3173.15(j)]

Table 2 – Lease and Well Info

This table provides a list of well related information for the sixteen(16) wells associated with the Sioux 25-36 Fed Com Federal Lease NMNM114998, State Lease SLO VB-2561 and SLO VB-2572 that are to be included in the proposed Surface Commingling and Allocation Approval (CAA). [43 CFR 3173.15(d)]

TABLE 2 - WELL INFO					
WELL	API #	Oil BOPM	API Gravity	Gas MCFM	Gas mmBTU/Ft ³
Sioux 25-36 State Fed Com 02H	30-025-47332	239	40.0	159	1,224
Sioux 25-36 State Fed Com 03H	30-025-47333	4,643	40.0	5,656	1,224
Sioux 25-36 State Fed Com 04H	30-025-47454	684	40.0	821	1,224
Sioux 25-36 State Fed Com 07H	30-025-47455	1,069	40.0	533	1,224
Sioux 25-36 State Fed Com 08H	30-025-46533	6,008	40.0	14,249	1,224
Sioux 25-36 State Fed Com 09H	30-025-46551	6,470	40.0	11,414	1,224
Sioux 25-36 State Fed Com 10H	30-025-46561	0	40.0	0	1,224
Sioux 25-36 State Fed Com 11H	30-025-46552	4,471	40.0	12,897	1,224
Sioux 25-36 State Fed Com 12H	30-025-46553	3,781	40.0	7,008	1,224
Sioux 25-36 State Fed Com 13H	30-025-46554	6,455	40.0	17,969	1,224
Sioux 25-36 State Fed Com 14H	30-025-49471	503	40.0	4,501	1,224
Sioux 25-36 State Fed Com 16H	30-025-49472	293	40.0	1,607	1,224
Sioux 25-36 State Fed Com 20H	30-025-50391	10,027	40.0	18,920	1,224
Sioux 25-36 State Fed Com 21H	30-025-50392	14,047	40.0	87,636	1,224
Sioux 25-36 State Fed Com 22H	30-025-50393	6,424	40.0	10,630	1,224
Sioux 25-36 State Fed Com 23H	30-025-50394	17,140	40.0	84,583	1,224
This table provides a monthly summary of the oil and gas production volumes for each well along with the Oil API gravity and Gas BTU content as of June 2024. [43 CFR 3173.15(k)]					

PROCESS DESCRIPTION

The Sioux 25-36 State Fed Com wells are drilled on two(2) remote, well pad sites that contain the wellheads and the surface artificial lift equipment required to maintain production from the wells. The full wellstream production from the wells at both remote, well pad sites flows to the Sioux 25-36 State Fed Com Facility where it is directed to individually, dedicated 3-phase separators equipped with oil, gas, and water meters to accurately measure production. The direct, metered volumes will then be utilized to monitor individual well performance and serve as the basis for the volume allocation methodology.

After separation and measurement, the oil production will flow to three(3) Heater Treaters and two(2) oil Vapor Recovery Towers and the water production will flow to a Freewater Knockout. These vessels will further remove any residual water, sediments, or vapors to allow the oil to become a saleable product. The oil and water production will then flow to separate, onsite storage for subsequent sales, or disposal. There are four(4) OIL FMPs located at this facility. OIL FMP 1 is a pipeline LACT Unit connected to Salt Creek Midstream Oil Pipeline. OIL FMP 2 is oil sales from a Trucked LACT Unit. OIL FMP 3 & 4 include the oil sold by manually gauging a tank into a truck from a common oil load line. All OIL FMPs are located at the facility.

After separation, the gas production will be sold through the Caza Operated GAS FMP meter located at the facility. The gas will then flow into a Caza operated gas gathering line to a Targa gas sales station located at the Sioux 36 State Facility. Any low pressure gas and tank vapors from the facility's various process vessels and tanks will be gathered, compressed with vapor recovery units, and will also be sold through the Caza Operated GAS FMP meter. Any process interruptions that may occur will divert the gas production to a metered, onsite high pressure or low pressure flare.

The oil, gas, and water production will be proratedly allocated to each individual well based on the directly measured, metered volumes obtained from each well's dedicated 3-phase separator as noted above.

In addition to the process and sales equipment associated with the Sioux 25-36 State Fed Com wells, there are two(2) co-located facilities conducting production and sales activities at the Sioux 25-36 State Fed Com Facility. The Sioux 25 Federal 6H API 3002547456 Fed Lse NMNM1148 and the Sioux 36 State Lse VB-2572 both conduct hydrocarbon sales activities at the Sioux 25-36 State Fed Com Facility. The oil and gas production and sales activities associated with these two(2) co-located facilities are completely segregated and maintain separate, distinct hydrocarbon storage and sales processes. Only the water storage and water disposal operations are commingled at the facility.

A detailed **Flow Diagram** has been attached to provide clarity to the process and volume allocations, as well as the process activities of the co-located facilities.

ALLOCATION METHODOLOGY

All production volume allocations will use directly measured, oil, gas, and water meter readings obtained from each well's individually, dedicated 3-phase separator as the basis for allocating production and sales to each well. These measured meter readings in aggregate will determine each well's proportionate share of the total amount of facility production and sales. Detailed examples of the allocation methodology using Direct Meter Readings are provided in the attached **Oil, Gas, and Water Production Volume Allocation Example**. [\[43 CFR 3173.15\(c\)\]](#)

OIL

The oil production from the sixteen(16) Sioux 25-36 State Fed Com wells will flow to the Sioux 25-36 State Fed Com Facility from their respective remote well pad location through a well header system that directs each individual well to a dedicated 3-phase separator equipped with an individual oil Coriolis meter to accurately measure production, monitor well performance, and serve as the basis for the volume allocation methodology. After separation, the produced oil from each well is then commingled and stored in common oil stock tanks. The commingled oil will then be sold from the sealed and strapped oil storage tanks through either OIL FMP 1, 2, 3, or 4. OIL FMP 1 is a pipeline LACT Unit connected to Salt Creek Midstream Oil Pipeline. OIL FMP 2 is oil sales from a Trucked LACT Unit. OIL FMP 3 & 4 include the oil sold by manually gauging a tank into a truck from a common oil load line. All OIL FMPs are located at the facility.

The oil sold through OIL FMP 1, 2, 3, or 4 will be proratedly allocated to each individual well using the directly measured, oil meter readings obtained from each well's individually dedicated, 3-phase separator. These measured oil meter readings in aggregate will determine each well's proportionate share of the total amount of the facility's oil production and sales. Each well's individual oil meter reading is obtained on a daily basis throughout the entire month and serves as the basis for the volume allocation methodology. See the attached **Oil, Gas, and Water Production Volume Allocation Example** for details.

The commingled oil production that fails to meet sales specifications will be directed to the heater treater that will further remove any residual water or sediments to allow the oil to become a saleable product.

GAS

The gas production from the sixteen(16) Sioux 25-36 State Fed Com wells will flow to the Sioux 25-36 State Fed Com Facility from their respective remote well pad location through a well header system that directs each individual well to a dedicated 3-phase separator equipped with an individual orifice gas meter to accurately measure production to monitor well performance and serve as the basis for the volume allocation methodology. After separation, the gas production will be sold through the Caza Operated GAS FMP meter located at the facility. The gas will then flow into a Caza Operating gas gathering line to a Targa gas sales station located at the Sioux 36 State Facility. Any low pressure gas and tank vapors from the facility's various process vessels and tanks will be gathered, compressed with vapor recovery units, and will also be sold through the Caza Operated GAS FMP meter into the gas gathering line. Any process interruptions that may occur will divert the gas production to a metered, onsite high pressure or low pressure flare.

The gas sold through the GAS FMP will be proratedly allocated to each individual well using the directly measured, orifice gas meter readings obtained from each well's individually dedicated, 3-phase separator. These measured gas meter readings in aggregate will determine each well's proportionate share of the total amount of the facility's gas production and sales. Each well's individual gas meter reading is obtained on a daily basis throughout the entire month and will serve as the basis for the volume allocation methodology. See the attached **Oil, Gas, and Water Production Volume Allocation Example** for details.

WATER

The water production from the sixteen(16) Sioux 25-36 State Fed Com wells will flow to the Sioux 25-36 State Fed Com Facility from their respective remote well pad location through a well header system that directs each individual well to a dedicated 3-phase separator equipped with an individual orifice gas meter to accurately measure production to monitor well performance and serve as the basis for the volume allocation methodology. After separation, the produced water from each well is then commingled and stored in common water stock tanks and will be pumped or trucked to disposal. There is separate oil and water storage for all commingled liquids.

The total produced water will be proratedly allocated to each individual well using the directly measured, water turbine meter readings obtained from each well's individually dedicated, 3-phase separator. These measured water meter readings in aggregate will determine each well's proportionate share of the total amount of the facility's water production and disposal. Each well's individual water meter reading is obtained on a daily basis throughout the entire month and will serve as the basis for the volume allocation methodology. See the attached **Oil, Gas, and Water Production Volume Allocation Example** for details.

MEASUREMENT/ CALIBRATIONS

All production volume allocations will use directly measured, oil, gas, and water meter readings obtained from each well's individually, dedicated 3-phase separator as the basis for allocating production and sales to each well as previously noted. All allocation meters will be operated, maintained, and calibrated by Caza Operating designated personnel per API guidelines and as deficiencies are identified, to insure reasonably accurate data is maintained to properly allocate production and monitor well performance.

All hydrocarbon Facility Measurement Points (FMPs) will be maintained and calibrated as noted below:

- OIL FMP Oil trucked sales will be from manually gauged tanks and automated Oil LACT sales will use API oil sales guidelines within the current 43 CFR 3174 regulations for OIL FMPs.
- GAS FMP All gas sales and allocation meters will be maintained within the current API guidelines and 43 CFR 3175 regulations for GAS FMPs.
- Water All water meters will be calibrated and maintained as deficiencies are identified, to insure reasonably accurate data is maintained to properly monitor well performance.

Caza Operating believes accurate production accountability will be maintained through use of the Allocation Methodology described herein and by keeping the OIL FMPs, GAS FMP, and all allocation meters calibrated and maintained to BLM FMP standards. [\[43 CFR 3173.22\(b\)\]](#)

ATTACHMENTS

(MASS) Serial Register includes a printout of Federal Lease NMNM114998.

Federal Lease Plat shows the location of the Sioux 25-36 State Fed Com Facility, the surface and bottomhole locations of all the wells, the flowlines from the remote well pads to the Facility, and the GAS FMP, OIL FMP 1, 2, 3, and 4 sales points all located at the facility or within the boundaries of the proposed Surface Commingling Agrmnt area.

Flow Diagram provides information on the flow, measurement, storage, and disposition of oil, gas, and water production from all wells and the designated OIL FMP and GAS FMPs. The diagram also provides an overview of the two(2) co-located State and Federal facilities using the Sioux 25-36 State Fed Com Facility.

Oil, Gas, and Water Production Volume Allocation Example provides details on the proposed prorated production and sales volume Direct Meter Readings allocation methodology based on the meter readings obtained from each well's individually, dedicated 3-phase separator.

Oil and Gas Analysis is not required per 43 CFR 3173.15(k) as this application is made under 43 CFR 3173.14(a)(1)(iii) where the same proportion of Federal Interest, fixed Federal Royalty Rate, and revenue distribution exists for all wells.

OIL, GAS, and WATER PRODUCTION VOLUME ALLOCATION - EXAMPLE

DIRECT METERED VOLUMES METHODOLOGY

Methodology uses directly measured, oil, gas, and water meter readings obtained from each well's individually, dedicated 3-phase separator as the basis for allocating production and sales to each well. These measured meter readings in aggregate, will determine each well's proportionate share of the total amount of facility production and sales.

SIoux 25 - 36 STATE FED COM FACILITY TOTAL COMMINGLED PRODUCTION

GAS PRODUCTION	BTU FACTOR	ENERGY	VOLUME
Caza Meter Statement - GAS FMP	1.224	348,840	285,000

OIL PRODUCTION	ENDING	START	VOLUME
SaltCreek Oil Statement			
Pipeline LACT - OIL FMP 1	280,000	210,000	70,000
Truck LACT - OIL FMP 2	114,000	102,000	12,000
Truck Hauls - OIL FMP 3	6 Hauls		1,000
Truck Hauls - OIL FMP 4	6 Hauls		1,000
			84,000

WATER PRODUCTION	ENDING	START	VOLUME
Pilot Water Statement	490,000	110,000	380,000

STEP 1

Obtain Monthly Volume Statements from Purchasers:

- GAS FMP - Caza Operated Sales Meter Statement
- OIL FMP 1 - Saltcreek Pipeline LACT Oil Statement
- OIL FMP 2 - Saltcreek Pipeline Truck LACT Oil Statement
- OIL FMP 3 - Saltcreek Truck Sales Oil Statement
- OIL FMP 4 - Saltcreek Truck Sales Oil Statement

STEP 2

Obtain Monthly Meter Readings for each Well

- Obtain Gas, Oil, and Water Meter Readings from Dedicated Separators for Each Well

STEP 3

Calculate Monthly Volume Allocation Factors for each Well

- Divide each Well's Gas, Oil, and Water Meter Reading by the Sum of their Respective Gas, Oil, and Water Meter Readings

STEP 4

Determine Monthly Volume Allocation for each Well

- Multiply Monthly Gas Allocation Factor for each Well times the GAS FMP Statement Volume
- Multiply Monthly Oil Allocation Factor for each Well times the Total OIL FMP Statement Volume
- Multiply Monthly Water Allocation Factor for each Well times the Water Statement Volume

WELL VOLUME ALLOCATIONS:

Well	METER READINGS			GAS		Oil		WATER	
	Gas Meter Reading (Mcf)	Oil Meter Reading (Bbls)	Water Meter Reading (Bbls)	Gas Volume Allocation Factor	Allocated Gas Volume (Mcf)	Oil Volume Allocation Factor	Allocated Oil Volume (Bbls)	Water Volume Allocation Factor	Allocated Water Volume (Bbls)
Sioux 25-36 State Fed Com 02H	150	200	23,200	0.0005	153	0.0023	197	0.0638	24,246
Sioux 25-36 State Fed Com 03H	5,700	4,600	15,700	0.0205	5,832	0.0539	4,525	0.0432	16,408
Sioux 25-36 State Fed Com 04H	800	700	1,800	0.0029	819	0.0082	689	0.0050	1,881
Sioux 25-36 State Fed Com 07H	500	1,100	5,200	0.0018	512	0.0129	1,082	0.0143	5,435
Sioux 25-36 State Fed Com 08H	14,200	6,000	18,600	0.0510	14,529	0.0703	5,902	0.0512	19,439
Sioux 25-36 State Fed Com 09H	11,400	6,500	18,700	0.0409	11,664	0.0761	6,393	0.0514	19,543
Sioux 25-36 State Fed Com 10H	100	200	500	0.0004	102	0.0023	197	0.0014	523
Sioux 25-36 State Fed Com 11H	12,900	4,500	18,600	0.0463	13,199	0.0527	4,426	0.0512	19,439
Sioux 25-36 State Fed Com 12H	7,000	6,800	16,400	0.0251	7,162	0.0796	6,689	0.0451	17,140
Sioux 25-36 State Fed Com 13H	18,000	6,500	18,500	0.0646	18,417	0.0761	6,393	0.0509	19,334
Sioux 25-36 State Fed Com 14H	4,500	500	42,700	0.0162	4,604	0.0059	492	0.1174	44,626
Sioux 25-36 State Fed Com 16H	1,600	300	4,500	0.0057	1,637	0.0035	295	0.0124	4,703
Sioux 25-36 State Fed Com 20H	18,900	10,000	38,700	0.0679	19,338	0.1171	9,836	0.1064	40,446
Sioux 25-36 State Fed Com 21H	87,600	14,000	55,600	0.3145	89,628	0.1639	13,770	0.1529	58,108
Sioux 25-36 State Fed Com 22H	10,600	6,400	24,400	0.0381	10,845	0.0749	6,295	0.0671	25,501
Sioux 25-36 State Fed Com 23H	84,600	17,100	60,500	0.3037	86,559	0.2002	16,820	0.1664	63,229
	278,550	85,400	363,600	1.000	285,000	1.000	84,000	1.000	380,000

$$\text{Commingled Oil Volume Allocation} = \left(\frac{\text{Individual Well Oil Meter Volume}}{\sum \text{All Well Oil Meter Volumes}} \right) \times \text{Total Commingled Oil Production Volume}$$

$$\text{Commingled Gas Volume Allocation} = \left(\frac{\text{Individual Well Gas Meter Volume}}{\sum \text{All Well Gas Meter Volumes}} \right) \times \text{Total Commingled Gas Production Volume}$$

$$\text{Commingled Water Volume Allocation} = \left(\frac{\text{Individual Well Water Meter Volume}}{\sum \text{All Well Water Meter Volumes}} \right) \times \text{Total Commingled Water Production Volume}$$

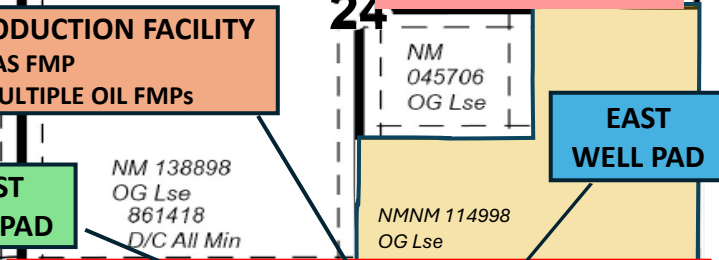
****NOTE****
It is mathematically expected for the Sum of Oil, Gas, & Water Meter Readings for all the wells to be different than the Total Sioux 25-36 State Fed Com Facility Commingled Monthly Production Volume

STEP 4

FEDERAL LEASE PLAT
SIoux 25-36 STATE FED COM FACILITY
 Legal: NWNE, SEC 25 T25S, R35E
 Desc: 32.1080104N 103.3204498W
 Lease #: NMNM114998
 County: Lea, New Mexico
 Wells on Location:
 [See List of Wells]

PRODUCTION FACILITY
 • GAS FMP
 • MULTIPLE OIL FMPs

Twn 25S - Rng 35E **Twn 25S - Rng 36E**



PROPOSED SURFACE POOL/LEASE COMMINGLE AGREEMENT

WELL	API	PRODUCING POOL
EAST WELL PAD:		
Sioux 25-36 State Fed Com 8H	30-025-46533	[98228] WC-025 G-09 S253536D; UPR WOLFCAMP
Sioux 25-36 State Fed Com 9H	30-025-46551	[97088] WC-025 G-08 S253534O; BONE SPRING
Sioux 25-36 State Fed Com 10H	30-025-46561	[98228] WC-025 G-09 S253536D; UPR WOLFCAMP
Sioux 25-36 State Fed Com 11H	30-025-46552	[98228] WC-025 G-09 S253536D; UPR WOLFCAMP
Sioux 25-36 State Fed Com 12H	30-025-46553	[98228] WC-025 G-09 S253536D; UPR WOLFCAMP
Sioux 25-36 State Fed Com 13H	30-025-46554	[97088] WC-025 G-08 S253534O; BONE SPRING
Sioux 25-36 State Fed Com 20H	30-025-50391	[98228] WC-025 G-09 S253536D; UPR WOLFCAMP
Sioux 25-36 State Fed Com 21H	30-025-50392	[97088] WC-025 G-08 S253534O; BONE SPRING
Sioux 25-36 State Fed Com 22H	30-025-50393	[98228] WC-025 G-09 S253536D; UPR WOLFCAMP
Sioux 25-36 State Fed Com 23H	30-025-50394	[97088] WC-025 G-08 S253534O; BONE SPRING
WEST WELL PAD:		
Sioux 25-36 State Fed Com 2H	30-025-47332	[98228] WC-025 G-09 S253536D; UPR WOLFCAMP
Sioux 25-36 State Fed Com 3H	30-025-47333	[98228] WC-025 G-09 S253536D; UPR WOLFCAMP
Sioux 25-36 State Fed Com 4H	30-025-47454	[98228] WC-025 G-09 S253536D; UPR WOLFCAMP
Sioux 25-36 State Fed Com 7H	30-025-47455	[97088] WC-025 G-08 S253534O; BONE SPRING
Sioux 25-36 State Fed Com 14H	30-025-49471	[98228] WC-025 G-09 S253536D; UPR WOLFCAMP
Sioux 25-36 State Fed Com 16H	30-025-49472	[98228] WC-025 G-09 S253536D; UPR WOLFCAMP

W2W2 Wolfcamp
 Communitization Agreement
 NMNM105794796

E2E2 Bone Spring
 Communitization Agreement
 NMNM105785641

E2E2 Wolfcamp
 Communitization Agreement
 NMNM105785642

E2W2 Bone Spring
 Communitization Agreement
 NMNM105794793

W2E2 Bone Spring
 Communitization Agreement
 NMNM105785645

E2W2 Wolfcamp
 Communitization Agreement
 NMNM105794792

W2E2 Wolfcamp
 Communitization Agreement
 NMNM105785646

LEGEND

- TANK BATTERY FACILITY
- WELL PAD
- SURFACE WELL LOCATION
- BOTTOMHOLE WELL LOCATION
- OIL FMP LOCATION
- GAS FMP LOCATION

DART Consulting

 DART.Consulting@yahoo.com
 Spring, TX 713-416-3651

FLOW DIAGRAM

FLOW DIAGRAM

SIoux 25-36 STATE FED COM FACILITY

Legal: NWNE, SEC 25 T25S, R35E
 Desc: 32.1080104N 103.3204498W
 Lease #: NMNM114998
 County: Lea, New Mexico

Wells on Location:
 [None]

Remote Wells Accessing Location:
 [See Below List In East and West Well Pads]

Co-Located Facility on Location:

SIoux 25 FEDERAL 6H FACILITY

Operator: CAZA Operating, LLC
 Legal: NWNE, SEC 25 T25S, R35E
 Desc: 32.1080104N 103.3204498W
 Lease #: NMNM114998
 County: Lea, New Mexico

Remote Wells Accessing Location:
 Sioux 25 Federal 6H API 30-025-47456

Co-Located Facility on Location:

SIoux 36 STATE FACILITY

Operator: CAZA Operating, LLC
 Legal: NWNW, SEC 36 T25S, R35E
 Desc: 32.0937937N 103.3284733W
 Lease #: State Lse VB-257
 County: Lea, New Mexico

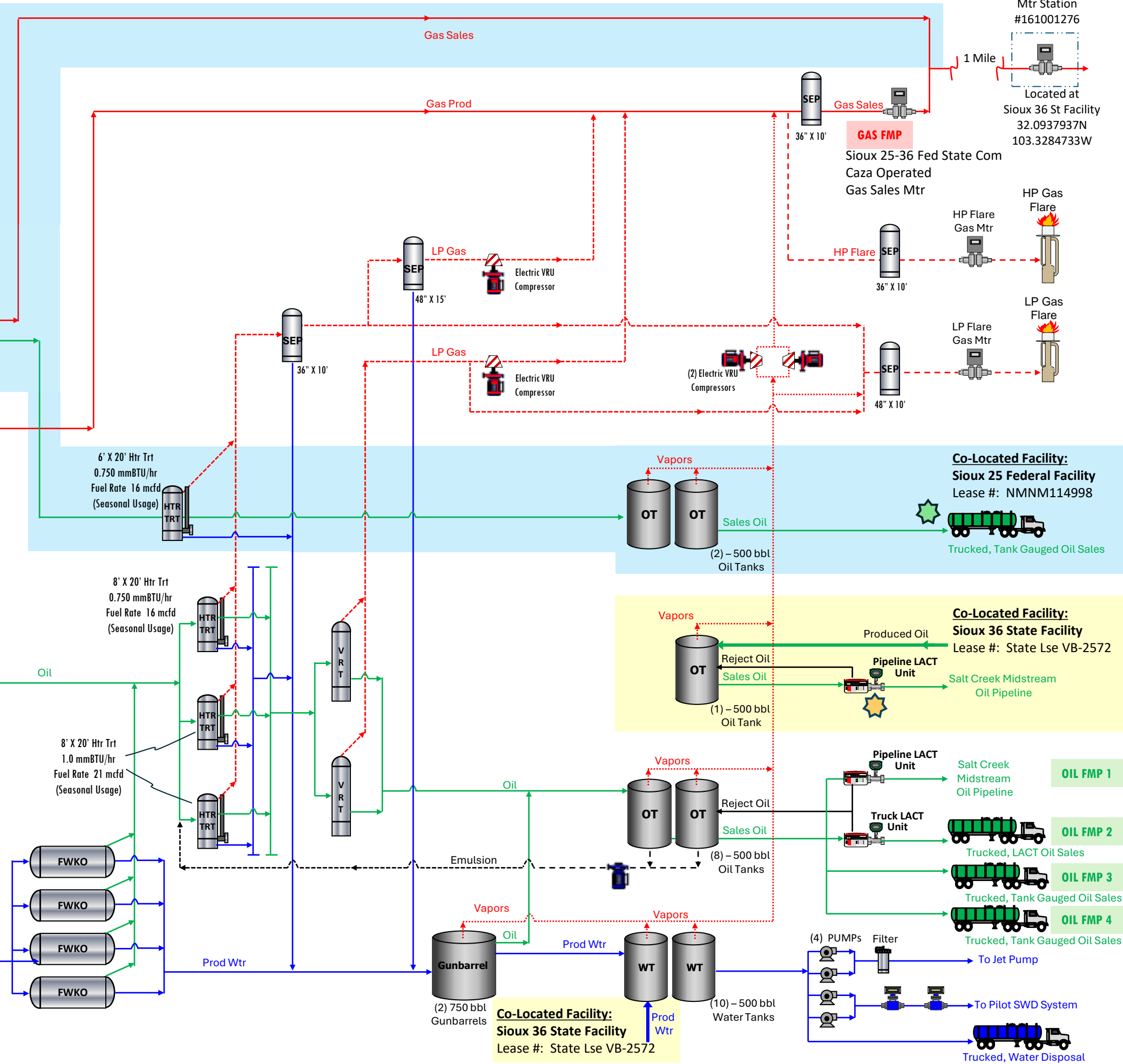
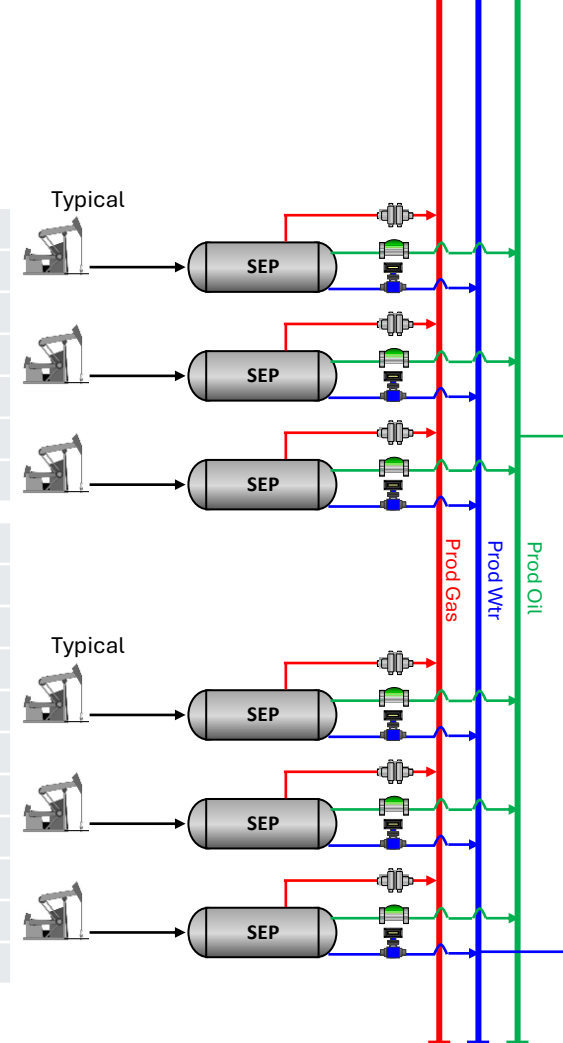
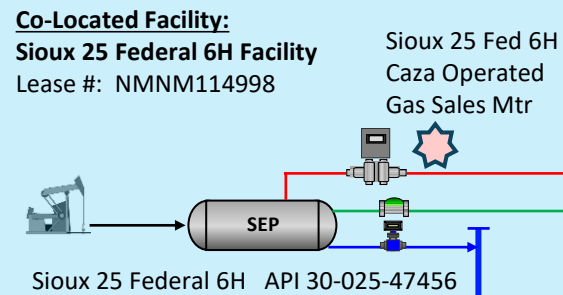
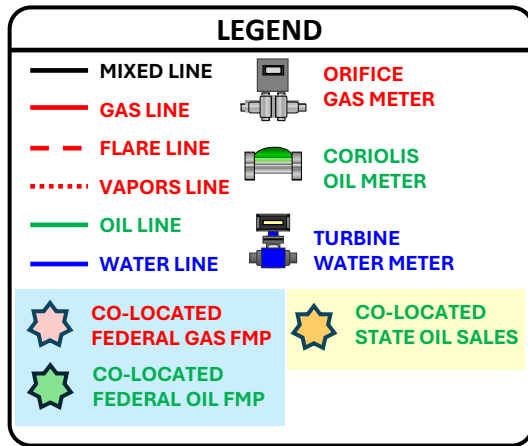
Remote Wells Accessing Location:
 Sioux 36 State 1H API 30-025-43752
 Sioux 36 State 5H API 30-025-44508

WEST PAD WELLS:

Sioux 25-36 State Fed Com 02H API 30-025-47332
 Sioux 25-36 State Fed Com 03H API 30-025-47333
 Sioux 25-36 State Fed Com 04H API 30-025-47454
 Sioux 25-36 State Fed Com 07H API 30-025-47455
 Sioux 25-36 State Fed Com 14H API 30-025-49471
 Sioux 25-36 State Fed Com 16H API 30-025-49472

EAST PAD WELLS:

Sioux 25-36 State Fed Com 08H API 30-025-46533
 Sioux 25-36 State Fed Com 09H API 30-025-46551
 Sioux 25-36 State Fed Com 10H API 30-025-46561
 Sioux 25-36 State Fed Com 11H API 30-025-46552
 Sioux 25-36 State Fed Com 12H API 30-025-46553
 Sioux 25-36 State Fed Com 13H API 30-025-46554
 Sioux 25-36 State Fed Com 20H API 30-025-50391
 Sioux 25-36 State Fed Com 21H API 30-025-50392
 Sioux 25-36 State Fed Com 22H API 30-025-50393
 Sioux 25-36 State Fed Com 23H API 30-025-50394



DART Consulting
 DART.Consulting@yahoo.com
 Spring, TX 713-416-3651

OWNER_NAME	ADDR1	CITY	ST	ZIP	Certified Mailing Receipt Number
CHEVRON USA INC., ATTN: RAY JONES	1400 Smith St	Houston	TX	77002	9589-0710-5270-0750-2757-00
NMSLO, Revenue Processing Bureau	PO Box 1148	Santa Fe	NM	87504-1148	9589-0710-5270-0750-2757-24
CAZA PETROLEUM, LLC	200 N Loraine, Suite 1550	Midland	TX	79701	9589-0710-5270-0750-2757-31
Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220	9589-0710-5270-0750-2757-17

9589 0710 5270 0750 2757 24

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Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To **NMSLO, Revenue Processing Bureau**

PO Box 1148

Street and Apt. No., or PO Box No.
Santa Fe, NM 87504-1148

City, State, ZIP+4®
Sioux 25 36 State Fed Com 2H

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



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Total Postage and Fees \$

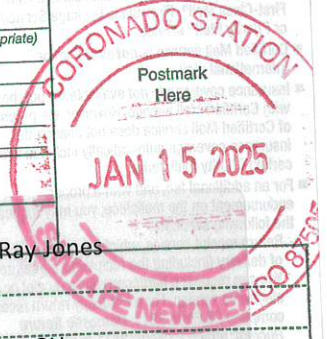
Sent To **Chevron USA Inc., Attn: Ray Jones**

1400 Smith St

Street and Apt. No., or PO Box No.
Houston, TX 77002

City, State, ZIP+4®
Sioux 25 36 State Fed Com 2H

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Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

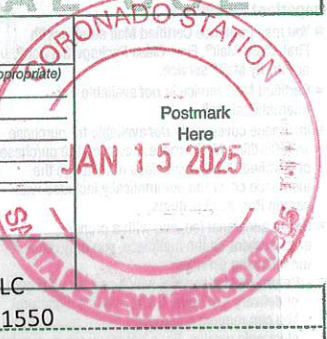
Sent To **CAZA PETROLEUM, LLC**

200 N Loraine, Suite 1550

Street and Apt. No., or PO Box No.
Midland, TX 79701

City, State, ZIP+4®
Sioux 25 36 State Fed Com 2H

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



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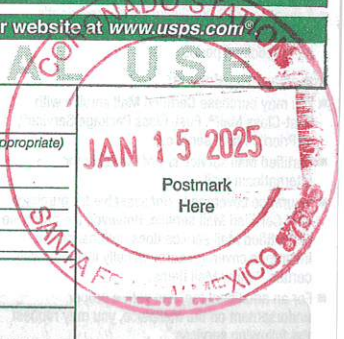
Sent To **Bureau of Land Management**

620 E Greene St

Street and Apt. No., or PO Box No.
Carlsbad, NM 88220

City, State, ZIP+4®
Sioux 25 36 State Fed Com 2H

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Wade Cavitt, Owner of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 15, 2025
and ending with the issue dated
January 15, 2025.



Owner

Sworn and subscribed to before me this
15th day of January 2025.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

LEGAL NOTICE
January 15, 2025

Gaza Operating, LLC located at 200 N. Loraine Street, Suite 1550, Midland TX 79701 is applying to the NMOCD for pool/lease surface commingling at their Sioux 25 36 State Fed Com Facility located in Lea County, Section 25, T25S-R35E. Wells are producing from Sections 25 & 36, T25S-R35E. Production will be from the WC-025 G-09 S253536D; UPR WOLFCAMP [98228] and WC-025 G-08 S253534O; BONE SPRING [97088] pools. Gaza is also seeking the ability to add future wells and leases to the proposed commingle application.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505, within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Cory Walk at 505-466-8120.
#00297501

02108485

00297501

BRIAN WOOD
PERMITS WEST
37 VERANO LOOP
SANTA FE, NM 87508

Tracking Number:
9589071052700750275717



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Your item was delivered to the front desk, reception area, or mail room at 2:15 pm on January 21, 2025 in CARLSBAD, NM 88220.

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CARLSBAD, NM 88220

January 21, 2025, 2:15 pm

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105385191**

Run Date/Time: 12/30/2024 12:05 PM
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Page 1 of 3

Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	760.0000	NMNM105385191
		Legacy Serial No NMNM 114998
Product Type: 312021 O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	Case File Jurisdiction:	
Commodity: Oil & Gas	-	
Case Disposition: AUTHORIZED		11/22/2005

CASE DETAILS NMNM105385191

MLRS Case Ref	C-8243641		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	12/01/2005	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Future Min Interest Date
Formation Name		Approval Date	Acquired Royalty Interest
Parcel Number	200510061	Sale Date	10/19/2005
Parcel Status		Sales Status	Held in a Producing Unit No
		Total Bonus Amount	418,000.00
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS NMNM105385191

Name & Mailing Address			Interest Relationship	Percent Interest
CAZA PETROLEUM LLC	16945 NORTHCHASE DR STE 1430	HOUSTON TX 77060-2133	OPERATING RIGHTS	0.000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 79706-2964	LESSEE	100.000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATING RIGHTS	0.000000

RECORD TITLE NMNM105385191

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0250S 0350E 024 E2SE,SWSE	CHEVRON USA INC	100.000000
23 0250S 0350E 025 ENTIRE SECTION	CHEVRON USA INC	100.000000

OPERATING RIGHTS NMNM105385191

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0250S 0350E 024 E2SE,SWSE	All Depths	CHEVRON USA INC	100.000000
23 0250S 0350E 025 E2, E2W2	All Depths	CAZA PETROLEUM LLC	50.000000
		CHEVRON USA INC	50.000000
23 0250S 0350E 025 W2W2	All Depths below the base of the Third Bone Spring formation	CHEVRON USA INC	50.000000
	Surface to above the third bone spring formation (0' to 11,646')	CAZA PETROLEUM LLC	50.000000
		CHEVRON USA INC	50.000000
	Third Bone Spring formation (11,646' to 11,958')	CAZA PETROLEUM LLC	50.000000
		CHEVRON USA INC	100.000000

LAND RECORDS NMNM105385191

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0350E	024	Aliquot		E2SE,SWSE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0350E	025	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105385191

Action Date	Date Filed	Effective	Action Name	Action Status	Action Information
-------------	------------	-----------	-------------	---------------	--------------------

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Serial Register Page
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Date					
	11/29/2024	TRANSFER OF OPERATING RIGHTS	FILED	Payment Amount: 115 Case Action Status Date: 2024-11-29	
10/04/2005	10/04/2005	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: Forest Guardians	
10/18/2005	10/18/2005	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200510061;	
10/19/2005	10/19/2005	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$418000.00;	
10/19/2005	10/19/2005	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$1520.00;	
10/19/2005	10/19/2005	SALE HELD	APPROVED/ACCEPTED		
10/31/2005	10/31/2005	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$416480.00;	
11/18/2005	11/18/2005	PROTEST DISMISSED	APPROVED/ACCEPTED		
11/22/2005	11/22/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GSB	
11/22/2005	11/22/2005	LEASE ISSUED	APPROVED/ACCEPTED		
12/01/2005	12/01/2005	EFFECTIVE DATE	APPROVED/ACCEPTED		
12/01/2005	12/01/2005	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
12/01/2005	12/01/2005	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
02/21/2006	02/21/2006	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED		
09/14/2006	09/14/2006	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CHALFANT/CHESAPEAK;1 Receipt Number: 1358163	
10/20/2006	10/20/2006	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/06;	
10/20/2006	10/20/2006	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	
06/11/2008	06/11/2008	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CHESA LLC/CHESA LP	
08/22/2008	08/22/2008	MERGER RECOGNIZED	APPROVED/ACCEPTED		
11/27/2012	11/27/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON U;1 Receipt Number: 2696632	
04/09/2013	04/09/2013	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/12;	
04/09/2013	04/09/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
11/16/2015	11/16/2015	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
11/16/2015	11/16/2015	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1#1H;	
01/19/2016	01/19/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
08/20/2022	07/31/2024	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMMN144283 Well Name: Zia Fed Com 604H Well Number: 3002548582 First Production Date: 2022-08-20 Production Determination Status: First Production	
08/23/2022	07/29/2024	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMMN144283 Well Name: Santa Fe Fed Com 603H Well Number: 3002548577 First Production Date: 2022-08-23 ;Bond: C-8335962	
02/14/2024	08/10/2022	09/01/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED To Entity: Caza Petroleum, LLC From Entity: Chevron USA, Inc. Payment Amount: 100 Receipt Number: 5080745 Case Action Status Date: 2022-08-11 Agreement Serial Number: NMMN144283	
05/28/2024	01/20/2022	10/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	
05/28/2024	01/20/2022	10/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMMN144282
10/21/2024		12/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMMN105785646
10/21/2024		12/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMMN105785642
10/24/2024		12/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMMN105785641

CASE TRANSACTIONS						
Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-28039	8/10/2022	5080745	Payment Submitted	\$100.00		
CT-114346	11/29/2024	5413829	Payment Submitted	\$115.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO							NMMN105385191
Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Tract Product Name	Tract No	Commitment Status	Commitment Status Effective	Allocation Acres Percent

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CASE RECORDATION

Serial Register Page

NMNM105385191

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Page 3 of 3

					Date		
NMNM105738584	NMNM 144281	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	07	120.0000	19.000000	
NMNM105738585	NMNM 144282	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	05	40.0000	12.500000	
NMNM105738586	NMNM 144283	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	04	80.0000	25.000000	
NMNM105785641		PENDING		01	160.0000	50.000000	
NMNM105785642		PENDING		01	160.0000	50.000000	
NMNM105785645		PENDING		01	160.0000	50.000000	
NMNM105785646		PENDING		01	160.0000	50.000000	
NMNM105794792		PENDING		01	160.0000	50.000000	
NMNM105794793		PENDING		01	160.0000	50.000000	
NMNM105794796		SUBMITTED		01	160.0000	50.000000	
NMNM106319520		PENDING		05	40.0000	12.500000	
NMNM106319524		PENDING		04	80.0000	25.000000	

LEGACY CASE REMARKS

NMNM105385191

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE NOTICE
0004	SENM-S-22 PRAIRIE CHICKENS
0005	04/09/2013 - RENTAL PAID 12/01/2012 PER ONRR

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Single Serial Number Report

Page 1 of 2

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Serial Number

NMNM105785641

**Agreement
Acres
320.0000**

Legacy Serial No

**Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: AUTHORIZED**

Case File Jurisdiction: -

CASE DETAILS NMNM105785641

MLRS Case Ref	C-8377144		
Case Name			
Unit Agreement Name			
Effective Date	12/01/2020	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Federal-All Rights	Royalty Rate	Future Min Interest Date
Formation Name	Bone Spring	Royalty Rate Other	Acquired Royalty Interest
Parcel Number		Approval Date	Held In a Producing Unit
Parcel Status		Sale Date	Number of Active Wells
Related Agreement		Sales Status	
Application Type		Total Bonus Amount	0.00
		Production Determination	Non-Producing
		Lease Suspended	No
		Fund Code	Total Rental Amount

CASE CUSTOMERS NMNM105785641

Name & Mailing Address	Interest Relationship	Percent Interest
CAZA OPERATING LLC NEW MEXICO STATE OFFICE	200 N LORAIN ST STE 1550 301 DINOSAUR TRAIL	MIDLAND TX 79701-4765 SANTA FE NM 87508
	OPERATOR	100.000000
	OFFICE OF RECORD	0.000000

LAND RECORDS NMNM105785641

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0350E	025	Aliquot		E2E2			
23	0250S	0350E	036	Aliquot		E2E2			

CASE ACTIONS NMNM105785641

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
12/01/2020	10/01/2020	12/01/2020	EFFECTIVE DATE	APPROVED/ACCEPTED	
09/12/2022	09/12/2022	12/01/2020	ADD CASE LANDS	APPROVED/ACCEPTED	Case Action Status Date: 2022-09-16
09/12/2022	09/12/2022	12/01/2020	AGREEMENT FILED	APPROVED/ACCEPTED	Case Action Status Date: 2022-09-16
10/21/2024	10/21/2024	12/01/2020	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105385191	NMNM 114998	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			160.0000	50.000000
				STATE	02			160.0000	50.000000
TOTAL								320.0000	100.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105785641**

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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105785642**

Run Date/Time: 12/27/2024 15:37 PM
Single Serial Number Report

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Serial Number

NMNM105785642

**Agreement
Acres
320.0000**

Legacy Serial No

**Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: AUTHORIZED**

Case File Jurisdiction: -

CASE DETAILS NMNM105785642

MLRS Case Ref	C-8377145		
Case Name			
Unit Agreement Name	Split Estate	Fed Min Interest	
Effective Date	12/01/2020	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	Wolfcamp	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Related Agreement		Total Bonus Amount 0.00	Production Determination Non-Producing
Application Type		Tract Number	Lease Suspended No
		Fund Code	Total Rental Amount

CASE CUSTOMERS NMNM105785642

Name & Mailing Address	Interest Relationship	Percent Interest
CAZA OPERATING LLC NEW MEXICO STATE OFFICE	OPERATOR OFFICE OF RECORD	100.000000 0.000000
200 N LORAIN ST STE 1550 301 DINOSAUR TRAIL	MIDLAND TX 79701-4765 SANTA FE NM 87508	

LAND RECORDS NMNM105785642

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0350E	025	Aliquot		E2E2			
23	0250S	0350E	036	Aliquot		E2E2			

CASE ACTIONS NMNM105785642

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
12/01/2020	12/01/2020	12/01/2020	EFFECTIVE DATE	APPROVED/ACCEPTED	
09/12/2022	09/12/2022	12/01/2020	ADD CASE LANDS	APPROVED/ACCEPTED	Case Action Status Date: 2022-09-16
09/12/2022	09/12/2022	12/01/2020	AGREEMENT FILED	APPROVED/ACCEPTED	Case Action Status Date: 2022-09-16
10/21/2024		12/01/2020	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105385191	NMNM 114998	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			160.0000	50.000000
				STATE	02			160.0000	50.000000
TOTAL								320.0000	100.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105785642**

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Single Serial Number Report

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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 Serial Register Page
 NMNM105785645

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 Single Serial Number Report

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
 ACT OF 1920

Serial Number

NMNM105785645

**Agreement
 Acres
 320.0000**

Legacy Serial No

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: PENDING

Case File Jurisdiction: -

CASE DETAILS NMNM105785645

MLRS Case Ref	C-8377148		
Case Name			
Unit Agreement Name			
Effective Date	12/01/2020	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Federal-All Rights	Royalty Rate	Future Min Interest Date
Formation Name	Bone Spring	Royalty Rate Other	Acquired Royalty Interest
Parcel Number		Approval Date	Held In a Producing Unit
Parcel Status		Sale Date	Number of Active Wells
Related Agreement		Sales Status	
Application Type		Total Bonus Amount	0.00
		Production Determination	Non-Producing
		Tract Number	Lease Suspended
		Fund Code	Total Rental Amount
			No
			No

CASE CUSTOMERS NMNM105785645

Name & Mailing Address	Interest Relationship	Percent Interest
CAZA OPERATING LLC NEW MEXICO STATE OFFICE	OPERATOR OFFICE OF RECORD	100.000000 0.000000
200 N LORAIN ST STE 1550 301 DINOSAUR TRAIL	MIDLAND TX 79701-4765 SANTA FE NM 87508	

LAND RECORDS NMNM105785645

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0350E	025	Aliquot		W2E2			
23	0250S	0350E	036	Aliquot		W2E2			

CASE ACTIONS NMNM105785645

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
09/12/2022	09/12/2022	12/01/2020	ADD CASE LANDS	APPROVED/ACCEPTED	Case Action Status Date: 2022-09-16
09/12/2022	09/12/2022	12/01/2020	AGREEMENT FILED	APPROVED/ACCEPTED	Case Action Status Date: 2022-09-16

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105385191	NMNM 114998	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			160.0000	50.000000
				STATE	02			160.0000	50.000000
TOTAL								320.0000	100.000000

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105785645**

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Single Serial Number Report

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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105785646**

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Single Serial Number Report

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Serial Number

NMNM105785646

**Agreement
Acres
320.0000**

Legacy Serial No

**Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: AUTHORIZED**

Case File Jurisdiction: -

CASE DETAILS NMNM105785646

MLRS Case Ref	C-8377149		
Case Name			
Unit Agreement Name			
Effective Date	12/01/2020	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Federal-All Rights	Royalty Rate	Future Min Interest Date
Formation Name	Wolfcamp	Royalty Rate Other	Acquired Royalty Interest
Parcel Number		Approval Date	Held In a Producing Unit
Parcel Status		Sale Date	Number of Active Wells
Related Agreement		Sales Status	
Application Type		Total Bonus Amount	0.00
		Production Determination	Non-Producing
		Tract Number	Lease Suspended
		Fund Code	Total Rental Amount
			No
			No

CASE CUSTOMERS NMNM105785646

Name & Mailing Address	Interest Relationship	Percent Interest
CAZA OPERATING LLC NEW MEXICO STATE OFFICE	200 N LORAIN ST STE 1550 301 DINOSAUR TRAIL	MIDLAND TX 79701-4765 SANTA FE NM 87508
	OPERATOR	100.000000
	OFFICE OF RECORD	0.000000

LAND RECORDS NMNM105785646

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0350E	025	Aliquot		W2E2			
23	0250S	0350E	036	Aliquot		W2E2			

CASE ACTIONS NMNM105785646

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
12/01/2020	12/01/2020	12/01/2020	EFFECTIVE DATE	APPROVED/ACCEPTED	
09/12/2022	09/12/2022	12/01/2020	ADD CASE LANDS	APPROVED/ACCEPTED	Case Action Status Date: 2022-09-16
09/12/2022	09/12/2022	12/01/2020	AGREEMENT FILED	APPROVED/ACCEPTED	Case Action Status Date: 2022-09-16
10/21/2024	10/21/2024	12/01/2020	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105385191	NMNM 114998	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			160.0000	50.000000
				STATE	02			160.0000	50.000000
TOTAL								320.0000	100.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105785646**

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105794792**

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Single Serial Number Report

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Serial Number

NMNM105794792

**Agreement
Acres
320.0000**

Legacy Serial No

**Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: PENDING**

Case File Jurisdiction: -

CASE DETAILS NMNM105794792

MLRS Case Ref	C-8386547		
Case Name			
Unit Agreement Name			
Effective Date	08/01/2022	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Federal-All Rights	Royalty Rate	Future Min Interest Date
Formation Name	Wolfcamp	Royalty Rate Other	Acquired Royalty Interest
Parcel Number		Approval Date	Held In a Producing Unit
Parcel Status		Sale Date	Number of Active Wells
Related Agreement		Sales Status	
Application Type		Total Bonus Amount	0.00
		Tract Number	Production Determination
		Fund Code	Non-Producing
			Lease Suspended
			No
			Total Rental Amount

CASE CUSTOMERS NMNM105794792

Name & Mailing Address	Interest Relationship	Percent Interest
CAZA OPERATING LLC NEW MEXICO STATE OFFICE	200 N LORAIN ST STE 1550 301 DINOSAUR TRAIL	MIDLAND TX 79701-4765 SANTA FE NM 87508
	OPERATOR	100.000000
	OFFICE OF RECORD	0.000000

LAND RECORDS NMNM105794792

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0350E	025	Aliquot		E2W2	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA, LEA, LEA	
23	0250S	0350E	036	Aliquot		E2W2	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA, LEA, LEA	

CASE ACTIONS NMNM105794792

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
11/09/2022	11/09/2022	08/01/2022	ADD CASE LANDS	APPROVED/ACCEPTED	Case Action Status Date: 2022-11-15
11/09/2022	11/09/2022	08/01/2022	AGREEMENT FILED	APPROVED/ACCEPTED	Case Action Status Date: 2022-11-15

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105794792

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Single Serial Number Report

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Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105385191	NMNM 114998	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			160.0000	50.000000
				STATE	02			160.0000	50.000000
TOTAL								320.0000	100.000000

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Serial Number

NMNM105794793

**Agreement
Acres
320.0000**

Legacy Serial No

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: PENDING

Case File Jurisdiction: -

CASE DETAILS

NMNM105794793

MLRS Case Ref	C-8386548		
Case Name			
Unit Agreement Name			
Effective Date	08/01/2022	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Federal-All Rights	Royalty Rate	Future Min Interest Date
Formation Name	Bone Spring	Royalty Rate Other	Acquired Royalty Interest
Parcel Number		Approval Date	Held In a Producing Unit
Parcel Status		Sale Date	Number of Active Wells
Related Agreement		Sales Status	
Application Type		Total Bonus Amount	0.00
		Production Determination	Non-Producing
		Tract Number	Lease Suspended
		Fund Code	Total Rental Amount

CASE CUSTOMERS

NMNM105794793

Name & Mailing Address	Interest Relationship	Percent Interest
CAZA OPERATING LLC NEW MEXICO STATE OFFICE NEW MEXICO STATE OFFICE	200 N LORAIN ST STE 1550 301 DINOSAUR TRAIL 301 DINOSAUR TRAIL	MIDLAND TX 79701-4765 SANTA FE NM 87508 SANTA FE NM 87508
	OPERATOR	100.000000
	OFFICE OF RECORD	0.000000
	OFFICE OF RECORD	0.000000

LAND RECORDS

NMNM105794793

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0350E	025	Aliquot		E2W2	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA, LEA, LEA	
23	0250S	0350E	036	Aliquot		E2W2	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA, LEA, LEA	

CASE ACTIONS

NMNM105794793

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
11/09/2022	11/09/2022	08/01/2022	ADD CASE LANDS	APPROVED/ACCEPTED	Case Action Status Date: 2022-11-15
11/09/2022	11/09/2022	08/01/2022	AGREEMENT FILED	APPROVED/ACCEPTED	Case Action Status Date: 2022-11-15

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
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Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105385191	NMNM 114998	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			160.0000	50.000000
				STATE	02			160.0000	50.000000
TOTAL								320.0000	100.000000

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
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NMNM105794796**

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Single Serial Number Report

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Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Serial Number

NMNM105794796

**Agreement
Acres
320.0000**

Legacy Serial No

**Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: SUBMITTED**

Case File Jurisdiction: -

CASE DETAILS NMNM105794796

MLRS Case Ref	C-8386551		
Case Name			
Unit Agreement Name			
Effective Date	08/01/2022	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Federal-All Rights	Royalty Rate	Future Min Interest Date
Formation Name	Wolfcamp	Royalty Rate Other	Acquired Royalty Interest
Parcel Number		Approval Date	Held In a Producing Unit
Parcel Status		Sale Date	Number of Active Wells
Related Agreement		Sales Status	
Application Type		Total Bonus Amount	0.00
		Production Determination	Non-Producing
		Tract Number	
		Lease Suspended	No
		Fund Code	
		Total Rental Amount	

CASE CUSTOMERS NMNM105794796

Name & Mailing Address	Interest Relationship	Percent Interest
CAZA OPERATING LLC NEW MEXICO STATE OFFICE	200 N LORAIN ST STE 1550 301 DINOSAUR TRAIL	MIDLAND TX 79701-4765 SANTA FE NM 87508
	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS NMNM105794796

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0350E	025	Aliquot		W2W2	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA, LEA, LEA	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT
23	0250S	0350E	036	Aliquot		W2W2	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA, LEA, LEA	BUREAU OF LAND MANAGEMENT

CASE ACTIONS NMNM105794796

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
11/09/2022	11/09/2022	08/01/2022	ADD CASE LANDS	APPROVED/ACCEPTED	Case Action Status Date: 2022-11-15
11/09/2022	11/09/2022	08/01/2022	AGREEMENT FILED	DRAFT	Case Action Status Date: 2022-11-15

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105794796

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Single Serial Number Report

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Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105385191	NMNM 114998	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			160.0000	50.000000
				STATE	02			160.0000	50.000000
TOTAL								320.0000	100.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

From: [Cory Walk](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] Re: Caza or 3R
Date: Friday, June 6, 2025 3:10:40 PM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

Yes, they do. The acquisition happened after I had submitted the application on behalf of Caza. But 3R has reached out to me asking about these applications. That's when I decided to submit the priority spreadsheet.

Thanks for working on this!

On Fri, Jun 6, 2025 at 1:24 PM Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov> wrote:

Hi Cory,

I am currently working on Action ID 422481 (Sioux 25-36 State Fed Com Facility). Noticed that 3R has acquired Caza's wells that are in this application. Does 3R still want to pursue this application?

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

--

Cory Walk
Natural Resources Specialist/Geologist

Permits West
37 Verano Loop
Santa Fe, NM 87508

Office: 505-466-8120
Mobile: 760-445-4409

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY 3R OPERATING, LLC**

ORDER NO. PLC-990

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. 3R Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10 C.(4)(g) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

- 6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. Applicant’s request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10 C.(4)(g) NMAC is denied.
- 9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 6-12-2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-990
Operator: 3R Operating, LLC (331569)
Central Tank Battery: Sioux 25-36 State Fed Com Facility
Central Tank Battery Location: UL B, Section 25, Township 25 South, Range 35 East
Gas Title Transfer Meter Location: UL B, Section 25, Township 25 South, Range 35 East

Pools

Pool Name	Pool Code
WC-025 G-08 S253534O;BONE SPRING	97088
WC-025 G-09 S253536D;UPR WOLFCAMP	98228

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105785641	E/2 E/2	25-25S-35E
	E/2 E/2	36-25S-35E
CA Wolfcamp NMNM 105785642	E/2 E/2	25-25S-35E
	E/2 E/2	36-25S-35E
CA Bone Spring NMNM 105785645	W/2 E/2	25-25S-35E
	W/2 E/2	36-25S-35E
CA Wolfcamp NMNM 105785646	W/2 E/2	25-25S-35E
	W/2 E/2	36-25S-35E
CA Wolfcamp NMNM 105794792	E/2 W/2	25-25S-35E
	E/2 W/2	36-25S-35E
CA Bone Spring NMNM 105794793	E/2 W/2	25-25S-35E
	E/2 W/2	36-25S-35E
CA Wolfcamp NMNM 105794796	W/2 W/2	25-25S-35E
	W/2 W/2	36-25S-35E
CA Wolfcamp SLO 204152 PUN 1387360	W/2 E/2	25-25S-35E
	W/2 E/2	36-25S-35E
CA Wolfcamp SLO 204153 PUN 1387378	E/2 E/2	25-25S-35E
	E/2 E/2	36-25S-35E
CA Bone Spring SLO 204154 PUN 1387385	E/2 E/2	25-25S-35E
	E/2 E/2	36-25S-35E
CA Bone Spring SLO 204200 PUN 1389036	W/2 E/2	25-25S-35E
	W/2 E/2	36-25S-35E
SLO Lease VB-2572-0001	W/2	36-25S-35E
SLO Lease VB-2561-0001	E/2	36-25S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46533	SIOUX 25 36 STATE FEDERAL COM	W/2 E/2	25-25S-35E	98228
	#008H	W/2 E/2	36-25S-35E	

30-025-46551	SIOUX 25 36 STATE FEDERAL COM #009H	W/2 E/2 W/2 E/2	25-25S-35E 36-25S-35E	97088
30-025-46552	SIOUX 25 36 STATE FEDERAL COM #011H	E/2 E/2 E/2 E/2	25-25S-35E 36-25S-35E	98228
30-025-46553	SIOUX 25 36 STATE FEDERAL COM #012H	E/2 E/2 E/2 E/2	25-25S-35E 36-25S-35E	98228
30-025-46554	SIOUX 25 36 STATE FEDERAL COM #013H	E/2 E/2 E/2 E/2	25-25S-35E 36-25S-35E	97088
30-025-46561	SIOUX 25 36 STATE FEDERAL COM #010H	W/2 E/2 W/2 E/2	25-25S-35E 36-25S-35E	98228
30-025-47332	SIOUX 25 36 STATE FEDERAL COM #002H	W/2 W/2 W/2 W/2	25-25S-35E 36-25S-35E	98228
30-025-47333	SIOUX 25 36 STATE FEDERAL COM #003H	E/2 W/2 E/2 W/2	25-25S-35E 36-25S-35E	98228
30-025-47454	SIOUX 25 36 STATE FEDERAL COM #004H	E/2 W/2 E/2 W/2	25-25S-35E 36-25S-35E	98228
30-025-47455	SIOUX 25 36 STATE FEDERAL COM #007H	E/2 W/2 E/2 W/2	25-25S-35E 36-25S-35E	97088
30-025-49471	SIOUX 25 36 STATE FEDERAL COM #014H	W/2 W/2 W/2 W/2	25-25S-35E 36-25S-35E	98228
30-025-49472	SIOUX 25 36 STATE FEDERAL COM #016H	E/2 W/2 E/2 W/2	25-25S-35E 36-25S-35E	98228
30-025-50391	SIOUX 25 36 STATE FEDERAL COM #020H	W/2 E/2 W/2 E/2	25-25S-35E 36-25S-35E	98228
30-025-50392	SIOUX 25 36 STATE FEDERAL COM #021H	W/2 E/2 W/2 E/2	25-25S-35E 36-25S-35E	97088
30-025-50393	SIOUX 25 36 STATE FEDERAL COM #022H	E/2 E/2 E/2 E/2	25-25S-35E 36-25S-35E	98228
30-025-50394	SIOUX 25 36 STATE FEDERAL COM #023H	E/2 E/2 E/2 E/2	25-25S-35E 36-25S-35E	97088

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 422481

CONDITIONS

Operator: CAZA OPERATING, LLC 200 N Loraine St Midland, TX 79701	OGRID: 249099
	Action Number: 422481
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	6/14/2025