

AE Order Number Banner

Application Number: pDZD2614851781

Initial Application Part I

WFX-1076

FAE II Operating LLC [329326]

Received: 5/15/2026

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: FAE II Operating LLC **OGRID Number:** 329323
Well Name: Multiple **API:** Multiple
Pool: JALMAT; TAN-YATES-7 RVRS (OIL) / LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG **Pool Code:** 33820 / 37240

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jessica LaMarro
 Print or Type Name

Signature

05/15/2026
 Date

832-706-0051
 Phone Number


jessica@faenergyus.com
 e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: FAE II Operating LLC
ADDRESS: 11757 Katy Freeway, Suite 725, Houston, TX 77079
CONTACT PARTY: Jessica LaMarro PHONE: (832) 706 0049
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: R-21956
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
 1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
NAME: Jessica LaMarro TITLE: Geologist
SIGNATURE:  DATE: 04/22/2026
E-MAIL ADDRESS: jessica@faenergyus.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

Tubing Size: _____ Lining Material: _____

Type of Packer: _____

Packer Setting Depth: _____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Part III.

INJECTION WELL DATA SHEET

iii. Well Data (Well 1 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-09254

WELL NAME & NUMBER: STATE A A/C 1 #015

WELL LOCATION: 1980 FNL 1980 FWL F 04 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg
 Size: 10"
 Wt & Thrd: 28#
 Grade: _____
 Set @: 252'
 Sxs cmt: 250 sxs
 Circ: Circ
 TOC: Surface
 Hole Size: 11"

KB: 3501'
 DF: 3500'
 GL: 3493'
 Spud Date: 8/29/1946
 Compl. Date: 9/24/1946

Surface Casing

Hole Size: 11"
 Casing Size: 10"
 Depth Set: 252'
 Top of Cement: Surface
 Cement with 250 sx
 Method Determined: Circulated

Intermediate Csg
 Size: 7-5/8"
 Wt & Thrd: 24#
 Grade: _____
 Set @: 2978'
 Sxs cmt: 550 sxs
 Circ: _____
 TOC: Surface
 Hole Size: 9-5/8"

Intermediate Casing

Hole Size: 9-5/8"
 Casing Size: 7-5/8"
 Depth Set: 2978'
 Top of Cement: Surface
 Cement with 550 sx
 Method Determined: Circulated

RUSTLER (Top @ 1340)

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3825'
 Top of Cement: 1490'
 Cement with 200 sx
 Method Determined: ??????

TANSILL (Top @ 2897)

2906-2907', 2915-2916', 2919-2920', 2932-2933', 2937-2938', 2954-2955', 2964', 2970' - Nov 1989

CIBP 3010'
 Cmt on top ~3225'
 CIBP 3235'

Acidized w/ 6930 gals acid

History – Highlights

Cement Ret 3470' 125 sx
 CIBP 3700' 200 sx

YATES (Top @ 3035')

3025-3230' (4 SPF) - Dec 1951 [ISOLATED]

1946-09: Perf 3488'-3510', Acidize 3000 gals

1949-10: Set Cem Ret & Add perfs to 7 RVRs

Production Csg
 Size: 5-1/2"
 Wt & Thrd: 14#
 Grade: _____
 Set @: 3825'
 Sxs Cmt: 200 sxs
 Circ: _____
 TOC: 1490'
 Hole Size: 7-7/8"

SEVEN RIVERS (Top @ 3239')

3365-3377', 3385-3395', 3457-3470' (4 SPF) - Oct 1949 [ISOLATED]

1951-12: Set CIBP & recomplete to YATES

1966-11: Acidize w/ 1000 gals

3488-3506' - Sep 1946 [ISOLATED]

Acidized w/ 3000 gals acid

1989-11: Set CIBPs & recomplete. Perf 2906'-2970'. Acidize w/ 7000 gals 15%.

QUEEN (Top @ 3790')

PBTD 3328'
 TD 3886'

iii. Well Data (Well 1 of 13)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-09254

WELL NAME & NUMBER: STATE A A/C 1 #015

WELL LOCATION: 1980 FNL 1980 FWL F 04 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

PROPOSED

Surface Csg
 Size: 10"
 Wt&Thrd: 28#
 Grade: _____
 Set @: 252'
 Sxs cmt: 250 sxs
 Circ: Circ
 TOC: Surface
 Hole Size: 11"

KB: 3501'
 DF: 3500'
 GL: 3493'
 Spud Date: 8/29/1946
 Compl. Date: 9/24/1946

Surface Casing
 Hole Size: 11"
 Casing Size: 10"
 Depth Set: 252'
 Top of Cement: Surface
 Cement with: 250 sx
 Method Determined: Circulated

Intermediate Csg
 Size: 7-5/8"
 Wt&Thrd: 24#
 Grade: _____
 Set @: 2978'
 Sxs cmt: 550 sxs
 Circ: _____
 TOC: Surface
 Hole Size: 9-5/8"

Intermediate Casing
 Hole Size: 9-5/8"
 Casing Size: 7-5/8"
 Depth Set: 2978'
 Top of Cement: Surface
 Cement with: 550 sx
 Method Determined: Circulated

RUSTLER (Top @ 1340)

Production Casing
 Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3825'
 Top of Cement: 1490'
 Cement with: 200 sx
 Method Determined: ?????

**Seven Rivers-Queen Inj. Zone
 ~3240' to 3826'
 Zone will be Perforated**

TANSILL (Top @ 2897)

2906-2907', 2915-2916', 2919-2920', 2932-2933', 2937-2938', 2954-2955', 2964',
 2970' - Nov 1989 [PROPOSED: SQUEEZE]
 Acidized w/ 6930 gals acid

Tubing

Tubing Size: 3-1/2"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3315'

YATES (Top @ 3035')

3025-3230' (4 SPF) - Dec 1951 [ISOLATED]
 [PROPOSED: SQUEEZE]

SEVEN RIVERS (Top @ 3239')

3365-3377', 3385-3395', 3457-3470' (4 SPF) - Oct 1949 [PROPOSED: OPEN]
 3488-3506' - Sep 1946 [PROPOSED: OPEN]
 Acidized w/ 3000 gals acid
 PROPOSED: 3000 GAL ACID

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently a GAS well.
2. Injection Formation:
 - Seven Rivers & Queen
3. Name of Pool:
 - Current:[79240] JALMAT; TAN-YATES-7 RVRS (GAS)
 - Plan: [33820] JALMAT; TAN-YATES-7 RVRS (OIL)
 - Plan: [37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG
4. Well HAS been perforated before.
 - Currently open in Yates and Seven Rivers.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +/-4100'

Packer 3315'
 Tbg 3.5" IPC

Production Csg
 Size: 5-1/2"
 Wt&Thrd: 14#
 Grade: _____
 Set @: 3825'
 Sxs Cmt: 200 sxs
 Circ: _____
 TOC: 1490'
 Hole Size: 7-7/8"

PBTD 3846'
TD 3886'

INJECTION WELL DATA SHEET

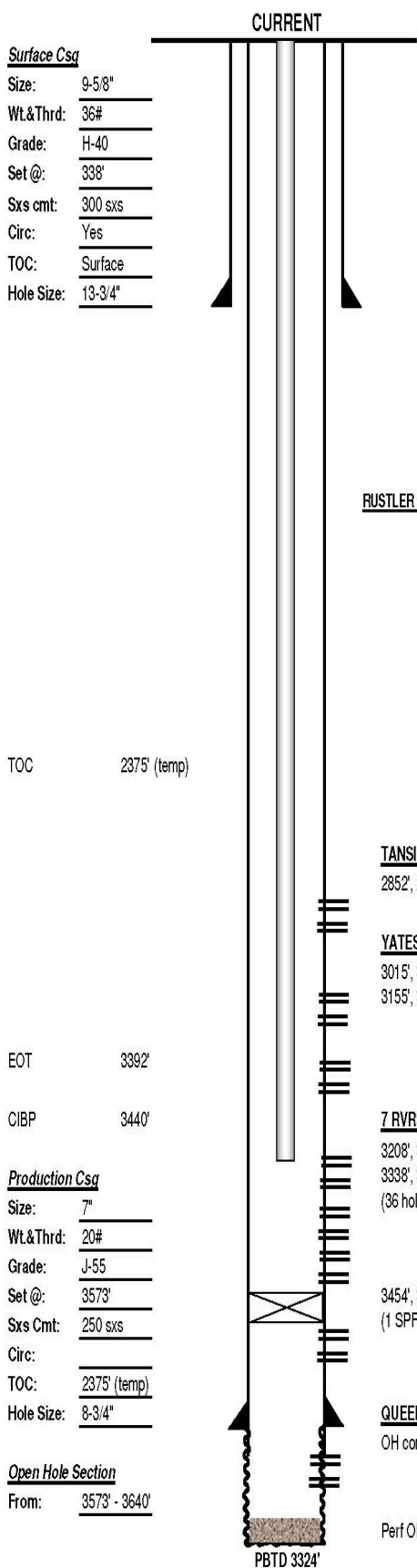
iii. Well Data (Well 2 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-09344

WELL NAME & NUMBER: STATE A A/C 1 #057

WELL LOCATION: 660 FNL 1980 FEL B 13 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE



Surface Csg
 Size: 9-5/8"
 Wt.&Thrd: 36#
 Grade: H-40
 Set @: 338'
 Sxs cmt: 300 sxs
 Circ: Yes
 TOC: Surface
 Hole Size: 13-3/4"

TOC 2375' (temp)

EOT 3392'

CIBP 3440'

Production Csg
 Size: 7"
 Wt.&Thrd: 20#
 Grade: J-55
 Set @: 3573'
 Sxs Cmt: 250 sxs
 Circ:
 TOC: 2375' (temp)
 Hole Size: 8-3/4"

Open Hole Section
 From: 3573' - 3640'

KB: _____
 DF: 3390'
 GL: 3380'
 Spud Date: 7/6/1959
 Compl. Date: 7/22/1959

Surface Casing

Hole Size: 13-3/4"
 Casing Size: 9-5/8"
 Depth Set: 338'
 Top of Cement: surface
 Cement with 300 sx
 Method Determined: Circulated

Production Casing

Hole Size: 8-3/4"
 Casing Size: 7"
 Depth Set: 3573'
 Top of Cement: 2375'
 Cement with 250 sx
 Method Determined: Temperature

History - Highlights

07-1959: Initial completion; OH completed 3573'-3640'; frac w/ 25,000 gals oil & 50,000 lbs 20/40 sand. PB to 3634' w/ lead wool.

04/1966: String shot OH 3573' - 3629'. CO OH to 3629'. Acidized w/ 1000 gals LTNE acid.

06/1969: Perf OH 3573' - 3624'. Acidized w/ 2000 gals 15% NE acid.

03/1971: Perf 3454' - 3544'. Acidized w/ 1500 gals 15% NE acid; Frac'd w/ 20,000 gal gelled brine & 30,000# sand

11/1990: Set CIBP @ 3440'. Perf Yates f/ 3015' - 3164'. Acidized w/ 1164 gal 15% NEFE acid & Frac'd w/ 51,531 gal gel & 168,000 # sand. CO to PBTD 3,400'.

07/1999: Perf Tansill f/ 2852'-2906' & 7 RVRs f/ 3208'-3392'. Acidized new perfs w/ PPI tool. Foam frac'd 2852'-3392' w/ 300,000# sand & 70% CO₂. Run pump and rods.

RUSTLER (Top @ 1239')

TANSILL (Top @ 2761')
 2852', 2866', 2888', 2906' (1 SPF) - Oct 2004

YATES (Top @ 2914')
 3015', 3020', 3024', 3039', 3054', 3063', 3079', 3083', 3119', 3125', 3131', 3147', 3155', 3164' (1 SPF, 14 holes) - Nov 1990
 Acidized w/ 1164 gal 15% NEFE acid & Frac'd w/ 51,531 gal gel & 168,000 # sand. - Nov 1990

7 RVRs (Top @ 3169')
 3208', 3216', 3220', 3224', 3234', 3240', 3250', 3264', 3276', 3288', 3308', 3324', 3336', 3338', 3344', 3346', 3348', 3366', 3372', 3376', 3378', 3380', 3382', 3384', 3386', 3392' (36 holes) - Oct 2004
 Acidized Tansill & 7 RVRs perfs w/ PPI tool; Frac well 2852' - 3392' w/ 300,000# sand & 70% CO₂ Foam - Oct 2004

3454', 3464', 3480', 3486', 3498', 3499', 3509', 3415', 3518', 3523', 3523', 3536', 3544' (1 SPF) - March 1971
 Acidized w/ 1500 gal 15% NE acid; Frac'd w/ 20,000 gal gelled brine & 30,000# 20/40 sand - March 1971

QUEEN (Top @ 3556')
 OH completion 3,573-3640' - July 1959
 Frac - sand-oil treat w/ 25,000 gals oil & 50,000# 20/40 sand - July 1959
 Acidized OH w/ 1000 gals LTNE acid - April 1966
 Perf OH 3,572-3624' - June 1969
 Acidized OH w/ 2000 gals 15% NE acid - June 1969

PBTD 3324'

INJECTION WELL DATA SHEET

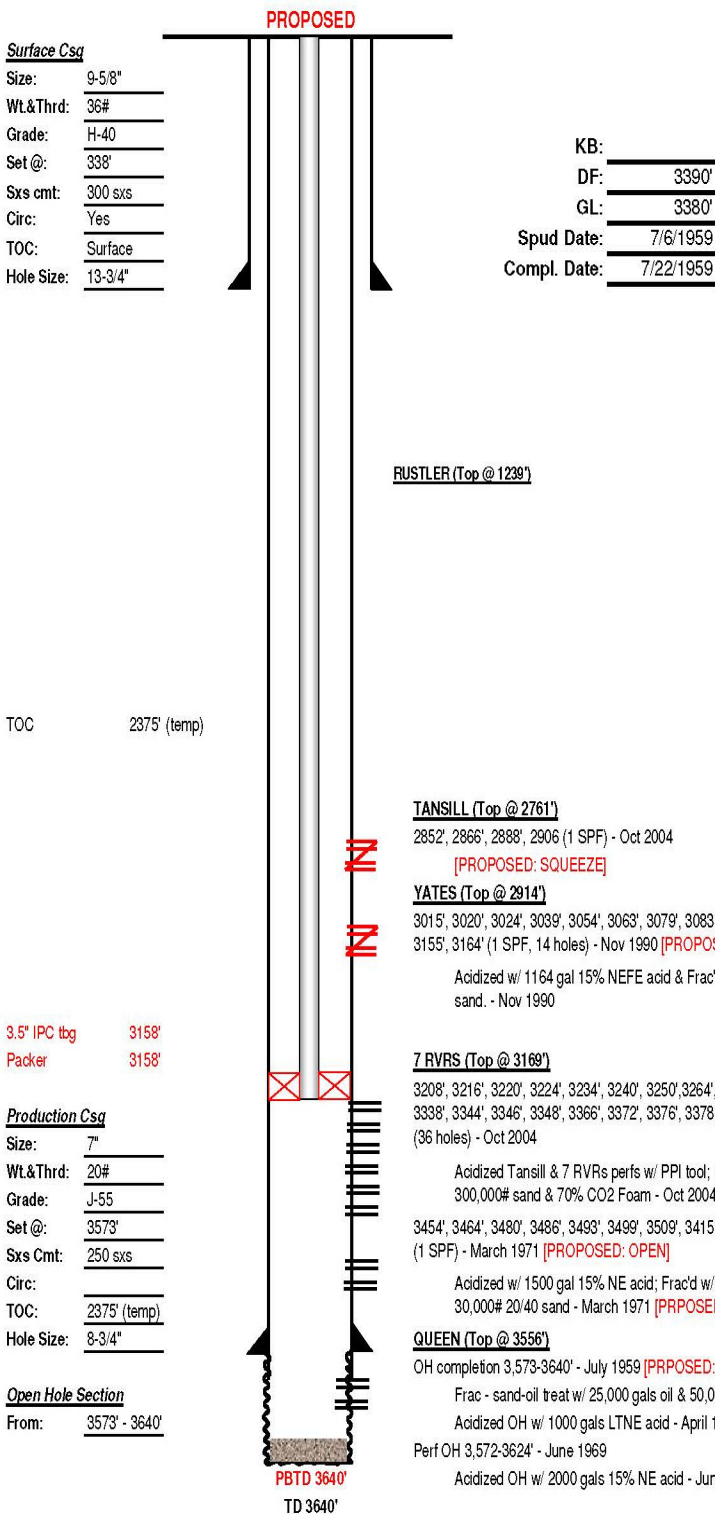
iii. Well Data (Well 2 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-09344

WELL NAME & NUMBER: STATE A A/C 1 #057

WELL LOCATION: 660 FNL 1980 FEL B 13 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE



Surface Casing

Hole Size:	<u>13-3/4"</u>
Casing Size:	<u>9-5/8"</u>
Depth Set:	<u>338'</u>
Top of Cement:	<u>surface</u>
Cement with:	<u>300 sx</u>
Method Determined:	<u>Circulated</u>

Production Casing

Hole Size:	<u>8-3/4"</u>
Casing Size:	<u>7"</u>
Depth Set:	<u>3573'</u>
Top of Cement:	<u>2375'</u>
Cement with:	<u>250 sx</u>
Method Determined:	<u>Temperature</u>

Seven Rivers-Queen Inj. Zone
 ~3170' to 3640'
 Zone will be Perforated

Tubing

Tubing Size:	<u>3-1/2"</u>
Lining Material:	<u>IPC</u>
Type of Packer:	<u>AS1-X</u>
Packer Depth Set:	<u>~3158'</u>

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently a GAS well.
2. Injection Formation:
 - Seven Rivers & Queen
3. Name of Pool:
 - Current:[79240] JALMAT; TAN-YATES-7 RVRS (GAS)
 - Plan: [33820] JALMAT; TAN-YATES-7 RVRS (OIL)
 - Plan: [37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG
4. Well HAS been perforated before.
 - Currently open in Yates, Seven Rivers, & Queen.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +/-3875'

INJECTION WELL DATA SHEET

iii. Well Data (Well 3 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-09346

WELL NAME & NUMBER: STATE A A/C 1 #066

WELL LOCATION: 660 FNL 660 FWL D 13 23S 36E
FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg

Size: 9 5/8"
Wt & Thrd: 36#
Grade: _____
Set @: 333'
Sxs cmt: 300 sxs
Circ: 140 sx
TOC: Surface
Hole Size: 12-1/4"

Tubing

Size: 2 3/8"
Wt & Thrd: 4.7#
Depth: 3537'

TOC 2260' (TS)

Production Csg

Size: 7"
Wt & Thrd: 20#
Grade: _____
Set @: 3586'
Sxs Cmt: 250 sx
Circ: _____
TOC: 2260'
Hole Size: 7.875"

Open Hole

Size: _____
Down to: 3586'-3600'

PBTD 3619'
TD 3619'

KB: _____
DF: _____
GL: 3389'
Spud Date: 9/1/1959
Compl. Date: 9/16/1959

Surface Casing

Hole Size: 12-1/4"
Casing Size: 9-5/8"
Depth Set: 333'
Top of Cement: surface
Cement with 300 sx
Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
Casing Size: 7"
Depth Set: 3586'
Top of Cement: 2260'
Cement with 250 sx
Method Determined: Temperature

RUSTLER (Top @ 1265')

History – Highlights

1959-09. Spud and Complete Open Hole 3586'-3619'. Sand jet 3594'. Frac w/ 10,000 gals oil & 10,000# sand. IPF 97 BO, 0 BW, 628 GOR in 6 hrs.

1966-05: Clean out to 3619'. String shot 3595'-3625'. Acidize w/ 500 gal 15%.

1971-08. Perf 3447'-3557'. Acidize w/ 1500 gal 15%. Frac w/ 20,000 gal gel + 30,000# sand.

1990-06: Set CIBP 3395'. Perf 2962'-4141'. Acidize w/ 2000 gal 15%. Frac w/ 47,346 gal gel + 149,076# sand.

2964', 3000', 3018', 3029', 3049', 3052', 3053', 3074', 3106', 3107', 3108', 3141' (1SPF) [6/1960]

2012-04: Drill out CIBP @3395'.

2022-10: Cleanout to 3619', return to production

TANSILL (Top @ 2793')

YATES (Top @ 2940')

SEVEN RIVERS (Top @ 3193')

3447', 3454', 3460, 67', 72', 78, 88, 99', 3508', 16', 22', 26', 35', 39', 44', 49', 3557' [8/71]

QUEEN (Top @ 3534')

INJECTION WELL DATA SHEET

iii. Well Data (Well 3 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-09346

WELL NAME & NUMBER: STATE A A/C 1 #066

WELL LOCATION: 660 FNL 660 FWL D 13 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

PROPOSED

Surface Csg
 Size: 9 5/8"
 Wt & Thrd: 36#
 Grade: _____
 Set @: 333'
 Sxs cmt: 300 sxs
 Circ: 140 sx
 TOC: Surface
 Hole Size: 12-1/4"

Tubing
 Size: 2 3/8"
 Wt & Thrd: 4.7#
 Depth: 3537'

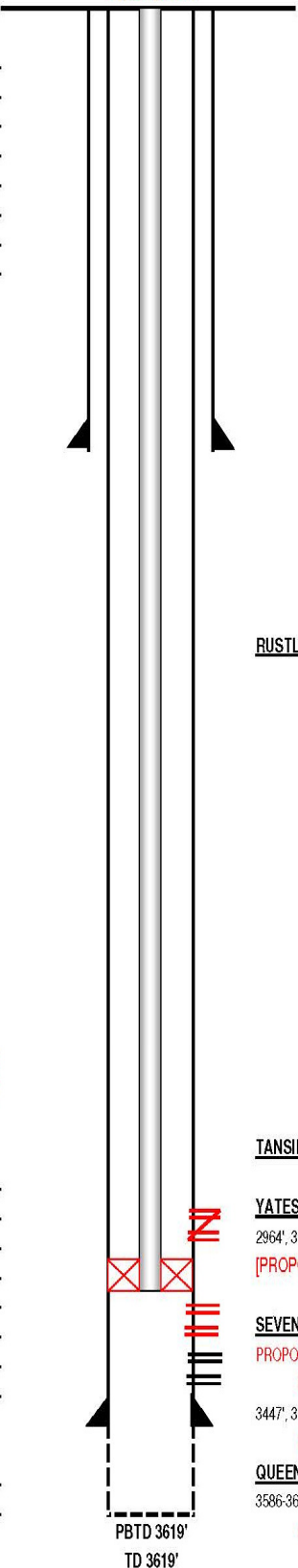
TOC 2260' (TS)

Tbg 3.5" IPC
 Packer 3145'

Production Csg
 Size: 7"
 Wt & Thrd: 20#
 Grade: _____
 Set @: 3586'
 Sxs Cmt: 250 sx
 Circ: _____
 TOC: 2260'
 Hole Size: 7.875"

Open Hole
 Size: _____
 Down to: 3586'-3600'

KB: _____
 DF: _____
 GL: 3389'
 Spud Date: 9/1/1959
 Compl. Date: 9/16/1959



RUSTLER (Top @ 1260')

TANSILL (Top @ 2793')

YATES (Top @ 2940')

2964', 3000', 3018', 3029', 3049', 3052', 3053', 3074', 3106', 3107', 3108', 3141' (1SPF) [6/1960]
 [PROPOSED: SQUEEZE]

SEVEN RIVERS (Top @ 3193')

PROPOSED: 3195-3447 (RANGE)
 PROPOSED: 1500 GAL ACID
 3447', 3454', 3460', 67', 72', 78, 88, 99', 3508', 16', 22', 26', 35', 39', 44', 49', 3557' [8/77]

QUEEN (Top @ 3534')

3586-3600' OPEN HOLE
 PROPOSED: 3000 GAL ACID

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 9-5/8"
 Depth Set: 333'
 Top of Cement: surface
 Cement with 300 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 7"
 Depth Set: 3586'
 Top of Cement: 2260'
 Cement with 250 sx
 Method Determined: Temperature

Seven Rivers-Queen Inj. Zone
~3195' to 3619'
 Zone will be Perforated

Tubing

Tubing Size: 3-1/2"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3145'

Additional Data

1. New well drilled for injection? **NO**
 - Originally Oil and currently a GAS well.
2. Injection Formation:
 - Seven Rivers & Queen
3. Name of Pool:
 - Current:[79240] JALMAT; TAN-YATES-7 RVRs (GAS)
 - Current/Plan: [37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG
 - Plan: [33820] JALMAT; TAN-YATES-7 RVRs (OIL)
4. Well **HAS** been perforated before.
 - Currently open in Yates, Seven Rivers, & Queen.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +/-3875'

INJECTION WELL DATA SHEET

iii. Well Data (Well 4 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-09372

WELL NAME & NUMBER: STATE A A/C 1 #099

WELL LOCATION: 1980 FNL 660 FWL E 11 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

Surface Csg
 Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade: _____
 Set @: 342'
 Sxs cmt: 300 sxs
 Circ: Circ
 TOC: Surface
 Hole Size: 12-1/4"

KB: 3463'
 DF: 3462'
 GL: 3455'
 Spud Date: 8/31/1962
 Compl. Date: 9/8/1962
 ReCompl. Date: 12/6/1989

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 342'
 Top of Cement: surface
 Cement with 300 sx
 Method Determined: Circulated

TOC 2710' (temp)

RUSTLER (Top @ 1255')

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3737'
 Top of Cement: 2710'
 Cement with 250 sx
 Method Determined: Temperature

Production Csg
 Size: 5-1/2"
 Wt.&Thrd: 15.5#
 Grade: _____
 Set @: 3737'
 Sxs Cmt: 250 sxs
 Circ: 147 sxs
 TOC: Surface
 Hole Size: 7-7/8"

TANSILL (Top @ 2830')

YATES (Top @ 2993')

3005' 1 SPF 3/8"
 3009' 1 SPF
 3034' 1 SPF
 3043' 1 SPF
 3052' 1 SPF
 3067' 1 SPF
 3074' 1 SPF
 3095' 1 SPF
 3103' 1 SPF
 3119' 1 SPF
 3122' 1 SPF
 3166' 1 SPF
 3174' 1 SPF

SEVEN RIVERS (Top @ 3189')

3347' 1 SPF
 3352' 1 SPF
 3390' 1 SPF
 3393' 1 SPF
 3415' 1 SPF
 3419' 1 SPF
 3421' 1 SPF
 3437' 1 SPF
 3439' 1 SPF

QUEEN (Top @ 3574')

3627'
 3633'
 3640'
 3649'
 3654'
 3659'
 3700'-3721'

EOT 3412'

CIBP 3462'

Retainer 3690'

PBTD 3462'
 TD 3737'

History – Highlights

1962-08 Spud Well

1962-09 Initial Completion; Perf 3700'-21', Acidize w/500 gal Frac 10K gal oil & 10k# sand. Set Ret @ 3690'. Sqz 120sxs. Perf 3627'-59'. Acidize 1000gal, Frac w/10000gal oil & 10000# sand. IPF 20 BOPD, 0 BW, 1013 MCFPD

1966-02 String shot 3627'-59'. Acidize 1000 gal. POP IPP 24HRS 23 BO, 9 BW & 618 MCFPD

1968-11 T&A

1988-12 PB w/sand to 3460'. Set CIBP @ 3462'. Recomplete from Queen. Perf 3347'-3439'. Acidized w/620 gal 15%. Frac w/45,000 gal gel, N2, & 45000# sand. CO to 3462'. Frac screened out. POP

1989-01 Set RBP @ 3304'. Perf 3005'-3174'. Acidized w/1000gal 15%. Frac 2/8000 gal gel & 130,000# sand. Pull RBP & POP. IPP 1BO, 4 BW, & 340 MCFPD

INJECTION WELL DATA SHEET

iii. Well Data (Well 4 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-09372

WELL NAME & NUMBER: STATE A A/C 1 #099

WELL LOCATION: 1980 FNL 660 FWL E 11 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

PROPOSED

Surface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade: _____
 Set @: 342'
 Sxs cmt: 300 sxs
 Circ: Circ
 TOC: Surface
 Hole Size: 12-1/4"

KB: 3463'
 DF: 3462'
 GL: 3455'
 Spud Date: 8/31/1962
 Compl. Date: 9/8/1962
 ReCompl. Date: 12/6/1989

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 342'
 Top of Cement: surface
 Cement with 300 sx
 Method Determined: Circulated

RUSTLER (Top @ 1255')

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3737'
 Top of Cement: 2710'
 Cement with 250 sx
 Method Determined: Temperature

TOC 2710' (temp)

TANSILL (Top @ 2830')

YATES (Top @ 2993')

3005' 1 SPF
 3009' 1 SPF
 3034' 1 SPF
 3043' 1 SPF
 3052' 1 SPF
 3067' 1 SPF
 3074' 1 SPF
 3095' 1 SPF
 3103' 1 SPF
 3119' 1 SPF
 3122' 1 SPF
 3166' 1 SPF
 3174' 1 SPF

**PROPOSED:
 SQUEEZE ALL
 YATES PERFS**

Seven Rivers-Queen Inj. Zone
~3190' to 3737'
 Zone will be Perforated

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 15.5#
 Grade: _____
 Set @: 3737'
 Sxs Cmt: 250 sxs
 Circ: 147 sxs
 TOC: Surface
 Hole Size: 7-7/8"

Tubing

Tubing Size: 3-1/2"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3140'

Tbg 3.5" IPC
 Packer 3140'

PROPOSED:
 3190-3347' (range) add perfs
 3000 gal acid

SEVEN RIVERS (Top @ 3189')

3347' 1 SPF
 3352' 1 SPF
 3390' 1 SPF
 3393' 1 SPF
 3415' 1 SPF
 3419' 1 SPF
 3421' 1 SPF
 3437' 1 SPF
 3439' 1 SPF

Proposed: 3000 gal acid

QUEEN (Top @ 3574')

3627'
 3633'
 3640'
 3649'
 3654'
 3659'
 3700'-3721'

Proposed: 3000 gal acid

PBTD 3737'

TD 3737'

Additional Data

1. New well drilled for injection? **NO**
 - Originally Oil and currently a GAS well.
2. Injection Formation:
 - Seven Rivers & Queen
3. Name of Pool:
 - Current:[79240] JALMAT; TAN-YATES-7 RVRS (GAS)
 - Plan: [33820] JALMAT; TAN-YATES-7 RVRS (OIL)
 - Plan: [37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
4. Well HAS been perforated before.
 - Currently open in Yates, Seven Rivers, & Queen.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +/-3875'

INJECTION WELL DATA SHEET

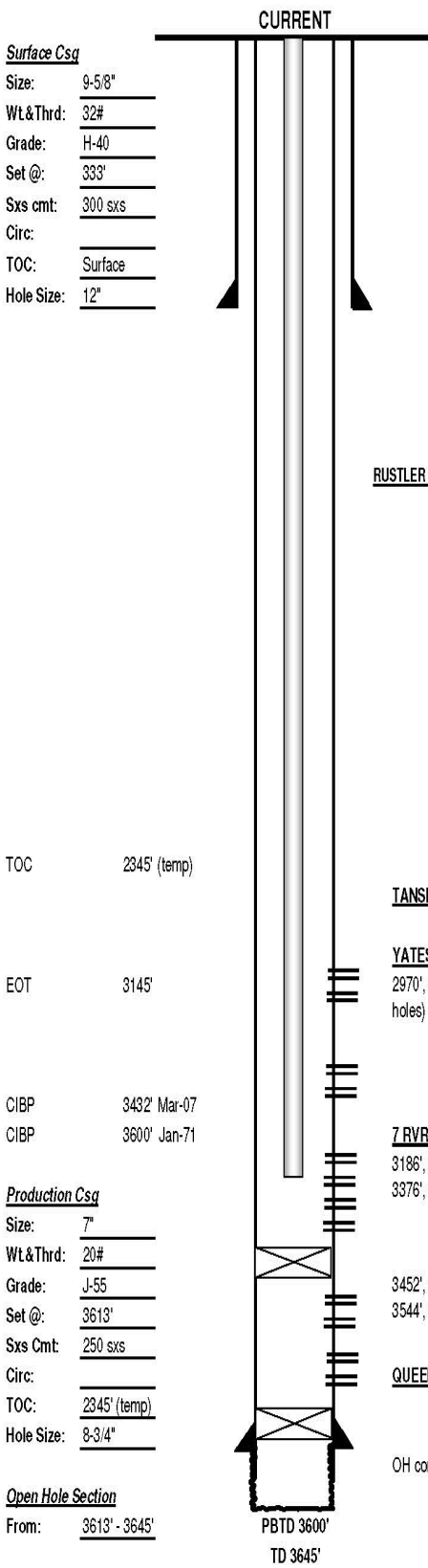
iii. Well Data (Well 5 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-10714

WELL NAME & NUMBER: STATE A A/C 1 #077

WELL LOCATION: 660 FNL 1980 FEL B 14 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE



Surface Csg
 Size: 9-5/8"
 Wt & Thrd: 32#
 Grade: H-40
 Set @: 333'
 Sxs cmt: 300 sxs
 Circ:
 TOC: Surface
 Hole Size: 12"

KB: _____
 DF: _____
 GL: 3420'
 Spud Date: 12/10/1959
 Compl. Date: 12/19/1959

Surface Casing

Hole Size:	12"
Casing Size:	9-5/8"
Depth Set:	333'
Top of Cement:	surface
Cement with	300 sx
Method Determined:	Circulated

Production Casing

Hole Size:	8-3/4"
Casing Size:	7"
Depth Set:	3613'
Top of Cement:	2345'
Cement with	250 sx
Method Determined:	Temperature

TOC 2345' (temp)

EOT 3145'

CIBP 3432' Mar-07

CIBP 3600' Jan-71

Production Csg

Size: 7"
 Wt & Thrd: 20#
 Grade: J-55
 Set @: 3613'
 Sxs Cmt: 250 sxs
 Circ:
 TOC: 2345' (temp)
 Hole Size: 8-3/4"

Open Hole Section

From: 3613' - 3645'

RUSTLER (Top @ 1251')

TANSILL (Top @ 2810')

YATES (Top @ 2950')

2970', 2977', 2997', 3007', 3015', 3038', 3045', 3070', 3100', 3149', 3165' (1 SPF, 12 holes) - March 1989

Acidized w/ 1000 gal 15%; Frac w/ 94,416 gal gel & 159,700# 12/20 sand

7 RVRs (Top @ 3170')

3186', 3221', 3276', 3278', 3288', 3290', 3318', 3321', 3324', 3327', 3333', 3357', 3369', 3376', 3378', 3381', 3401', 3403', 3421' (1 SPF, 20 holes) - March 2007

Acidized and frac'd 7 RVRs w/ 4-1/2" tbg & packer - March 2007

3452', 3460', 3466', 3472', 3479', 3486', 3492', 3504', 3509', 3517', 3522', 3531', 3535', 3544', 3552', 3564', 3570', 3574', 3583', 3588' (1 SPF, 20 holes) - Jan 1971

Acidized w/ 1500 gals; Frac'd w/ 20,000 gals gel & 30,000# sand - Jan 1971

QUEEN (Top @ 3532')

OH completion 3,613' - 3645' - sand jet @ 3613' for 3 hrs.

Frac - sand-oil treat w/ 10,000 gals oil & 10,000# sand - Dec 1959

History - Highlights

12-1959: Initial completion; OH completed 3613'-3645' - sand jet @ 3613'; frac w/ 10k gals oil & 10k lbs sand.

03/1966: Acidized OH w/ 500 gal.

01/1971: Set CIBP @ 3600'. Perf f/ 3452' - 3588'. Acidized w/ 1500 gals & Frac'd w/ 20,000 gals gel & 30,000# sand.

03/1989: Set RBP @ 3311'. Perf Yates f/ 2970' - 3226'. Acidized w/ 1000 gal 15% HCL; Frac'd w/ 94,416 gal gel & 159,700# 12/20 sand. Pull RBP, PWOP.

04/1989: CO to 3602'

03/2007: Set CIBP @ 3432'. Perf 7 RVRs f/ 3186'-3421'. Acidized and frac'd 7 RVRs w/ 4-1/2" tbg & packer, Run pump and rods.

INJECTION WELL DATA SHEET

iii. Well Data (Well 5 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-10714

WELL NAME & NUMBER: STATE A A/C 1 #077

WELL LOCATION: 660 FNL 1980 FEL B 14 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

PROPOSED

Surface Csg
 Size: 9-5/8"
 Wt&Thrd: 32#
 Grade: H-40
 Set @: 333'
 Sxs cmt: 300 sxs
 Circ: _____
 TOC: Surface
 Hole Size: 12"

KB: _____
 DF: _____
 GL: 3420'
 Spud Date: 12/10/1959
 Compl. Date: 12/19/1959

Surface Casing

Hole Size: 12"
 Casing Size: 9-5/8"
 Depth Set: 333'
 Top of Cement: surface
 Cement with 300 sx
 Method Determined: Circulated

Production Casing

Hole Size: 8-3/4"
 Casing Size: 7"
 Depth Set: 3613'
 Top of Cement: 2345'
 Cement with 250 sx
 Method Determined: Temperature

Seven Rivers-Queen Inj. Zone
~3170' to 3645'
 Zone will be Perforated

Tubing

Tubing Size: 3-1/2"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3136'

Additional Data

1. New well drilled for injection? **NO**
 - Originally Oil and currently a GAS well.
2. Injection Formation:
 - Seven Rivers & Queen
3. Name of Pool:
 - Current:[79240] JALMAT; TAN-YATES-7 RVRS (GAS)
 - Plan:[33820] JALMAT; TAN-YATES-7 RVRS (OIL)
 - Plan:[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG
4. Well **HAS** been perforated before.
 - Currently open in Yates, Seven Rivers, & Queen.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +/--3875'

TOC 2345' (temp)

Packer 3136'
 Tubing 3.5" IPC

RUSTLER (Top @ 1251')

TANSILL (Top @ 2810')

YATES (Top @ 2950')

2970', 2977', 2997', 3007', 3015', 3038', 3045', 3070', 3100', 3149', 3165' (1 SPF, 12 holes) - March 1989

Acidized w/ 1000 gal 15%; Frac w/ 94,416 gal gel & 159,700# 12/20 sand

PROPOSED: SQUEEZE

7 RVRS (Top @ 3170')

3186', 3221', 3276', 3278', 3288', 3290', 3318', 3321', 3324', 3327', 3333', 3357', 3369', 3376', 3378', 3381', 3401', 3403', 3421' (1 SPF, 20 holes) - March 2007

Acidized and frac'd 7RVRS w/ 4-1/2" tbg & packer - March 2007

PROPOSED: OPEN

3452', 3460', 3466', 3472', 3479', 3486', 3492', 3504', 3509', 3517', 3522', 3531', 3535', 3544', 3552', 3564', 3570', 3574', 3583', 3588' (1 SPF, 20 holes) - Jan 1971

Acidized w/ 1500 gals; Frac'd w/ 20,000 gals gel & 30,000# sand - Jan 1971

PROPOSED: 2500 GAL ACID

QUEEN (Top @ 3532')

OH completion 3,613' - 3645' - sand jet @ 3613' for 3 hrs. **PROPOSED: OPEN**

Frac - sand-oil treat w/ 10,000 gals oil & 10,000# sand - Dec 1959

PROPOSED: 2500 GAL ACID

Production Csg
 Size: 7"
 Wt&Thrd: 20#
 Grade: J-55
 Set @: 3613'
 Sxs Cmt: 250 sxs
 Circ: _____
 TOC: 2345' (temp)
 Hole Size: 8-3/4"

Open Hole Section
 From: 3613' - 3645'

PBTD 3645'

TD 3645'

INJECTION WELL DATA SHEET

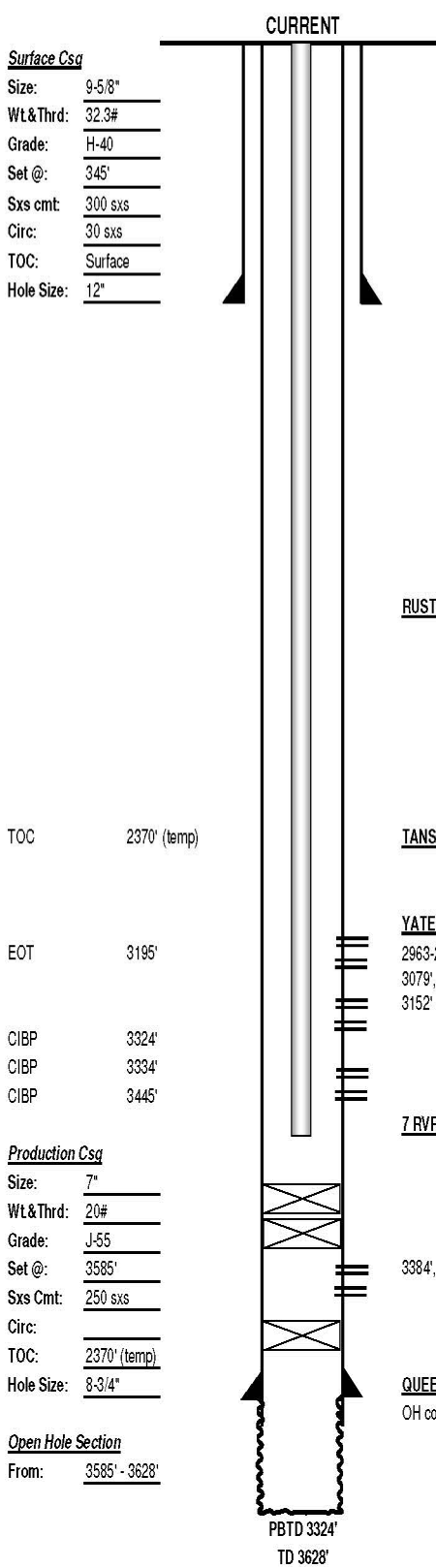
iii. Well Data (Well 6 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-10716

WELL NAME & NUMBER: STATE A A/C 1 #076

WELL LOCATION: 660 FNL 660 FEL A 14 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE



Surface Csg
 Size: 9-5/8"
 Wt&Thrd: 32.3#
 Grade: H-40
 Set @: 345'
 Sxs cmt: 300 sxs
 Circ: 30 sxs
 TOC: Surface
 Hole Size: 12"

KB: _____
 DF: _____
 GL: 3399'
 Spud Date: 12/2/1959
 Compl. Date: 12/13/1959

TOC 2370' (temp)
 EOT 3195'
 CIBP 3324'
 CIBP 3334'
 CIBP 3445'

Production Csg
 Size: 7"
 Wt&Thrd: 20#
 Grade: J-55
 Set @: 3585'
 Sxs Cmt: 250 sxs
 Circ: _____
 TOC: 2370' (temp)
 Hole Size: 8-3/4"

Open Hole Section
 From: 3585' - 3628'

Surface Casing

Hole Size: 12"
 Casing Size: 9-5/8"
 Depth Set: 345'
 Top of Cement: surface
 Cement with 300 sx
 Method Determined: Circulated

Production Casing

Hole Size: 8-3/4"
 Casing Size: 7"
 Depth Set: 3585'
 Top of Cement: 2370'
 Cement with 250 sx
 Method Determined: Temperature

History – Highlights

12-1959: Initial completion; OH completed 3585'-3628' - sand jet @ 3588'; frac w/ 10k gals oil & 10k lbs sand.

06/1966: TA'd well

11/1989: Set CIBP @ 3445'. Perf 7 RVRs f/ 3384' - 3431'. Frac'd w/ 8500 gals & 5,800# 12/20 sand.

06/1992: Set CIBP @ 3,334'. TA'd well.

07/1999: Set CIBP @ 3324'. Perf Yates f/ 2963'-3152'. Acidized w/ 2000 gal clay safe 5 acid. Foam frac'd w/ 50 Quality N2 20# DeltaFoam & 103,000# 12/20 brady sand. CO sand fill to 3324' PBD, Run pump and rods.

RUSTLER (Top @ 1280')

TANSILL (Top @ 2800')

YATES (Top @ 2942')

2963-2964', 2985-86', 3004', 3015', 3031-3033', 3052', 3063-3065', 3072-3073', 3077-3079', 3097-3098', 3125-3126', 3134', 3138-3139', 3143-3144', 3147-3148', 3151-3152' (2 SPF, 50 holes) - July 1999

Acidized w/ 2000 gal clay safe 5 acid. Foam frac'd w/ 50 Quality N2 20# DeltaFoam & 103,000# 12/20 brady sand - July 1999

7 RVRs (Top @ 3175')

3384', 3417', 3414', 3416', 3418', 3430', 3431' (1 SPF) - Nov 1989
 Frac'd w/ 8500 gals & 5,800# 12/20 sand. Screened out - Nov 1989

QUEEN (Top @ 3532')

OH completion 3,585-3628' - sand jet @ 3588' for 4 hrs.
 Frac - sand-oil treat w/ 10,000 gals oil & 10,000# sand - Dec 1959

INJECTION WELL DATA SHEET

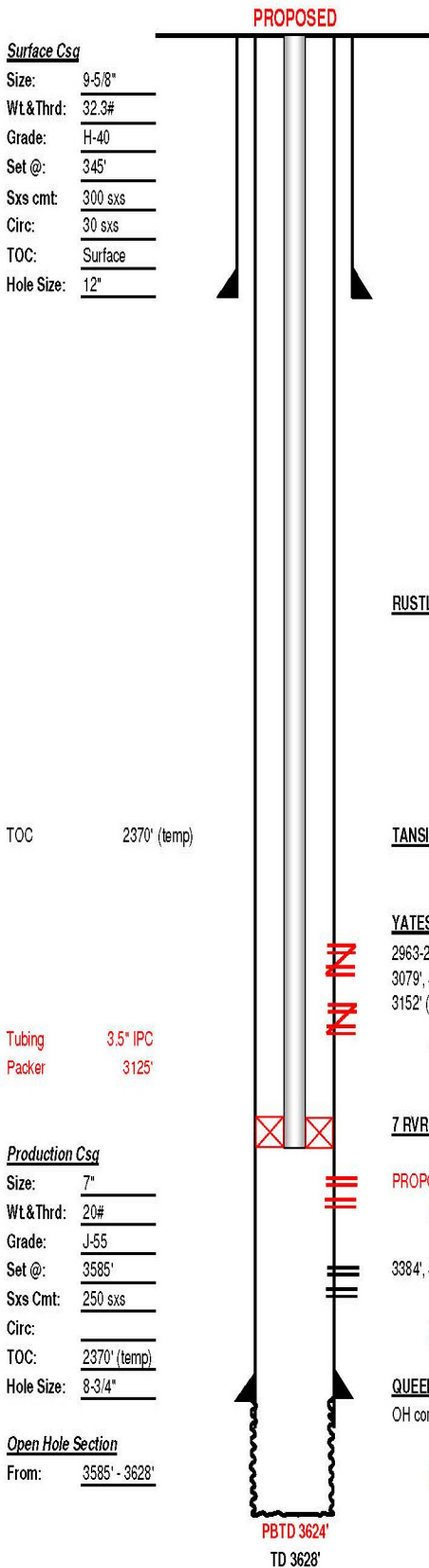
iii. Well Data (Well 6 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-10716

WELL NAME & NUMBER: STATE A A/C 1 #076

WELL LOCATION: 660 FNL 660 FEL A 14 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE



KB: _____
 DF: _____
 GL: 3399'
 Spud Date: 12/2/1959
 Compl. Date: 12/13/1959

Surface Casing

Hole Size:	<u>12"</u>
Casing Size:	<u>9-5/8"</u>
Depth Set:	<u>345'</u>
Top of Cement:	<u>surface</u>
Cement with:	<u>300 sx</u>
Method Determined:	<u>Circulated</u>

Production Casing

Hole Size:	<u>8-3/4"</u>
Casing Size:	<u>7"</u>
Depth Set:	<u>3585'</u>
Top of Cement:	<u>2370'</u>
Cement with:	<u>250 sx</u>
Method Determined:	<u>Temperature</u>

Seven Rivers-Queen Inj. Zone
 ~3175' to 3624'
 Zone will be Perforated

Tubing

Tubing Size:	<u>3-1/2"</u>
Lining Material:	<u>IPC</u>
Type of Packer:	<u>AS1-X</u>
Packer Depth Set:	<u>~3125'</u>

Additional Data

- New well drilled for injection? **NO**
 - Originally Oil and currently a GAS well.
- Injection Formation:
 - Seven Rivers & Queen
- Name of Pool:
 - Current: [79240] JALMAT; TAN-YATES-7 RVRS (GAS)
 - Plan: [33820] JALMAT; TAN-YATES-7 RVRS (OIL)
 - Plan: [37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
- Well HAS been perforated before.
 - Currently open in Yates, Seven Rivers, & Queen.
- Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +/--3875'

Surface Csg
 Size: 9-5/8"
 Wt&Thrd: 32.3#
 Grade: H-40
 Set @: 345'
 Sxs cmt: 300 sxs
 Circ: 30 sxs
 TOC: Surface
 Hole Size: 12"

TOC 2370' (temp)

Tubing 3.5" IPC
 Packer 3125'

Production Csg
 Size: 7"
 Wt&Thrd: 20#
 Grade: J-55
 Set @: 3585'
 Sxs Cmt: 250 sxs
 Circ: _____
 TOC: 2370' (temp)
 Hole Size: 8-3/4"

Open Hole Section
 From: 3585' - 3628'

RUSTLER (Top @ 1260')

TANSILL (Top @ 2800')

YATES (Top @ 2942')

2963-2964", 2985-86", 3004", 3015", 3031-3033", 3052", 3063-3065", 3072-3073", 3077-3079", 3097-3098", 3125-3126", 3134", 3138-3139", 3143-3144", 3147-3148", 3151-3152" (2 SPF, 50 holes) - July 1999 [PROPOSED: SQUEEZE]

Acidized w/ 2000 gal clay safe 5 acid. Foam frac'd w/ 50 Quality N2 20# DeltaFoam & 103,000# 12/20 brady sand - July 1999

7 RVRS (Top @ 3175')

PROPOSED: 3175-3383' (range)
 PROPOSED: 5000 GAL ACID

3384', 3417', 3414', 3416', 3418', 3430', 3431' (1 SPF) - Nov 1989
 Frac'd w/ 8500 gals & 5,800# 12/20 sand. Screened out - Nov 1989
 [PROPOSED: OPEN AND ACIDIZE 2500 GAL]

QUEEN (Top @ 3532')

OH completion 3,585-3628' - sand jet @ 3588' for 4 hrs.
 Frac - sand-oil treat w/ 10,000 gals oil & 10,000# sand - Dec 1959
 [PROPOSED: ACIDIZE 2500 GAL]

PBTD 3624'
 TD 3628'

INJECTION WELL DATA SHEET

iii. Well Data (Well 7 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-10721

WELL NAME & NUMBER: STATE A A/C 1 #091

WELL LOCATION: 660 FNL 2310 FWL C 15 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

Surface Csg
 Size: 9-5/8"
 Wt.&Thrd: 32#
 Grade: _____
 Set @: 308'
 Sxs cmt: 240 sxs
 Circ: 34 sxs
 TOC: Surface
 Hole Size: 12-1/4"

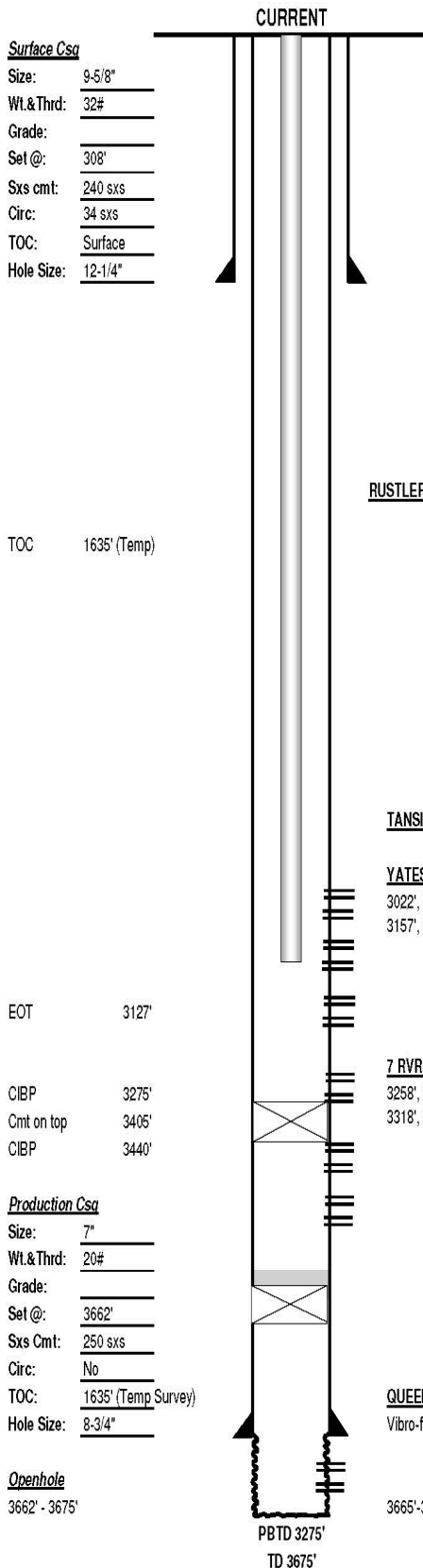
KB: _____
 DF: 3422'
 GL: 3413'
 Spud Date: 7/27/1960
 Compl. Date: 8/5/1960

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 9-5/8"
 Depth Set: 308'
 Top of Cement: surface
 Cement with 300 sx
 Method Determined: Circulated

Production Casing

Hole Size: 8-3/4"
 Casing Size: 7"
 Depth Set: 3662'
 Top of Cement: 1635'
 Cement with 250 sx
 Method Determined: Temperature



RUSTLER (Top @ 1169')

TANSIL (Top @ 2871')

YATES (Top @ 3021')

3022', 3029', 3048', 3052', 3069', 3073', 3089', 3103', 3110', 3117', 3132', 3139', 3152', 3157', 3167', 3172', 3184', 3211', 3216', 3226', 3231' (2 SPF) - Sept 1999

Acidized w/ 2000 gals 15% HCl w/ 100 ball sealers; Frac YATES w/ 60,000 gal 30# X-link w/ 90 tons CO2 & 183,000# 12/20 sand - Sept 1999

7 RVRS (Top @ 3233')

3258', 3264', 3266', 3273', 3276', 3278', 3282', 3288', 3294', 3300', 3311', 3313', 3316', 3318', 3332', 3334', 3336', 3344', 3346', 3350' (1 SPF) - July 1999

Acidized w/ 2000 gals 7.5% carbonate completion acid; Frac w/ 70 qt Delta foam & sandwedge - screen out w/ 33,000 q foam & 15,320# 12/20 in formation - July 1999

QUEEN (Top @ 3633')

Vibro-frac openhole w/ three #3 charges at 3669' - 3673' - Aug 1960
 Frac OH w/ 10,000 gal oil & 10,000# sand - Aug 1960
 Acidized w/ 500 gal acid - March 1966
 3665'-3675' (OH Perf) - Aug 1968
 Acidized w/ 2000 gals 15% NEacid & 750# salt - Aug 1968

History – Highlights

08/1960: Initial completion; completed openhole section f/ 3662' - 3675'. Vibro frac w/ 3 #3 charges at 3669'-73'. Frac'd OH w/ 10,000 gals oil & 10,000# sand.

03/1966: Acidized OH w/ 500 gals Acid

08/1968: OH Perf 3665'-3675'. Acidized OH w/ 2000 gals 15% NE Acid & 750# salt.

10/1993: Set CIBP @ 3440' w/ 35' cmt on top. Tested to 530 psi for 30 mins. Well TA/d.

07/1999: Perf 7 Rvrs 3258' - 3350' (21 holes). Acidized w/ 2000 gals 7.5% CCA; Frac w/ 70 qt Delta foam & sandwedge - screened out

09/1999: Set CIBP @ 3275'. Perf Yates f/ 3022'-3231'. Acid w/ 2000 gals 15% HCl w/ 100 BS; Frac w/ 60,000 gal 30# X-link w/ 90 tons CO2 & 183,000# 12/20 sand

INJECTION WELL DATA SHEET

iii. Well Data (Well 7 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-10721

WELL NAME & NUMBER: STATE A A/C 1 #091

WELL LOCATION: 660 FNL 2310 FWL C 15 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

PROPOSED

Surface Csg
 Size: 9-5/8"
 Wt.&Thrd: 32#
 Grade: _____
 Set @: 308'
 Sxs cmt: 240 sxs
 Circ: 34 sxs
 TOC: Surface
 Hole Size: 12-1/4"

KB: _____
 DF: 3422'
 GL: 3413'
 Spud Date: 7/27/1960
 Compl. Date: 8/5/1960

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 9-5/8"
 Depth Set: 308'
 Top of Cement: surface
 Cement with 300 sx
 Method Determined: Circulated

Production Casing

Hole Size: 8-3/4"
 Casing Size: 7"
 Depth Set: 3662'
 Top of Cement: 1635'
 Cement with 250 sx
 Method Determined: Temperature

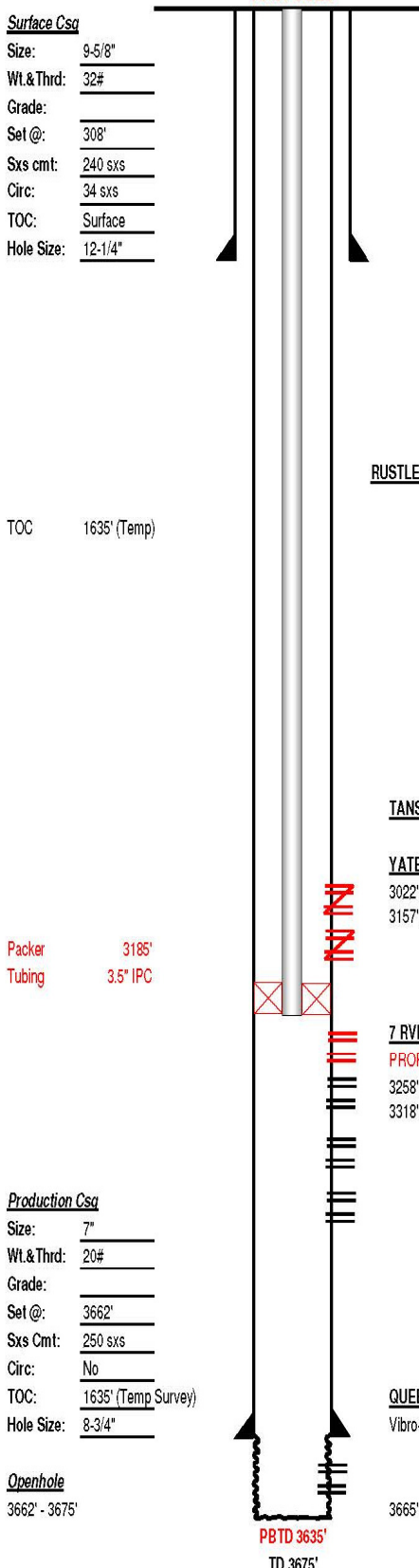
Seven Rivers-Queen Inj. Zone
~3235' to 3675'
 Zone will be Perforated

Tubing

Tubing Size: 3-1/2"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3185'

Additional Data

- New well drilled for injection? **NO**
 - Originally Oil and currently a GAS well.
- Injection Formation:
 - Seven Rivers & Queen
- Name of Pool:
 - Current:[79240] JALMAT; TAN-YATES-7 RVRS (GAS)
 - Plan: [33820] JALMAT; TAN-YATES-7 RVRS (OIL)
 - Plan: [37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
- Well HAS been perforated before.
 - Currently open in Yates, Seven Rivers, & Queen.
- Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +/-3900'



RUSTLER (Top @ 1169')

TOC 1635' (Temp)

TANSIL (Top @ 2871')

YATES (Top @ 3021')

3022', 3029', 3048', 3052', 3069', 3073', 3089', 3103', 3110', 3117', 3132', 3139', 3152', 3157', 3167', 3172', 3184', 3211', 3216', 3226', 3231' (2 SPF) - Sept 1999

Acidized w/ 2000 gals 15% HCl w/ 100 ball sealers; Frac YATES w/ 60,000 gal 30# X-link w/ 90 tons CO2 & 183,000# 12/20 sand - Sept 1999

PROPOSED: SQUEEZE

7 RVRS (Top @ 3233')

PROPOSED: PERF 3235-3258'

3258', 3264', 3266', 3273', 3276', 3278', 3282', 3288', 3294', 3300', 3311', 3313', 3316', 3318', 3332', 3334', 3336', 3344', 3346', 3350' (1 SPF) - July 1999

Acidized w/ 2000 gals 7.5% carbonate completion acid; Frac w/ 70 qt Delta foam & sandwedge - screen out w/ 33,000 q foam & 15,320# 12/20 in formation - July 1999

PROPOSED: 2500 GAL ACID

QUEEN (Top @ 3633')

Vibro-frac openhole w/ three #3 charges at 3669' - 3673' - Aug 1960

Frac OH w/ 10,000 gal oil & 10,000# sand - Aug 1960

Acidized w/ 500 gal acid - March 1966

3665'-3675' (OH Perf) - Aug 1968

Acidized w/ 2000 gals 15% NEacid & 750# salt - Aug 1968

PROPOSED: 2500 GAL ACID

PBTD 3635'

TD 3675'

Production Csg

Size: 7"
 Wt.&Thrd: 20#
 Grade: _____
 Set @: 3662'
 Sxs Cmt: 250 sxs
 Circ: No
 TOC: 1635' (Temp Survey)
 Hole Size: 8-3/4"

Openhole

3662' - 3675'

iii. Well Data (Well 8 of 13)

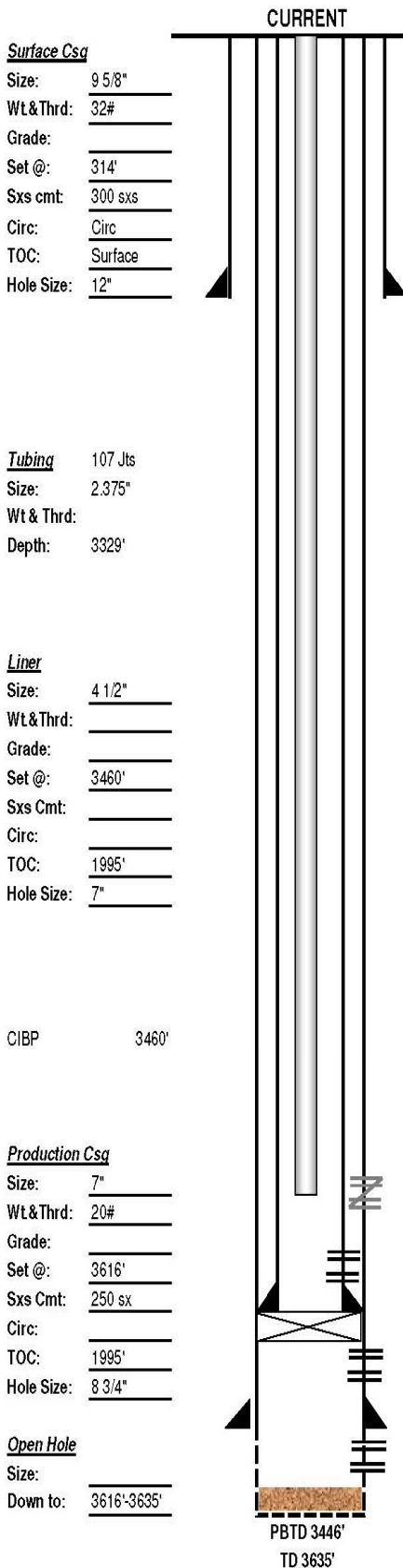
INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-10722

WELL NAME & NUMBER: STATE A A/C 1 #090

WELL LOCATION: 660 FNL 990 FEL A 15 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE



Surface Csg
 Size: 9 5/8"
 Wt & Thrd: 32#
 Grade:
 Set @: 314'
 Sxs cmt: 300 sxs
 Circ: Circ
 TOC: Surface
 Hole Size: 12"

Tubing 107 Jts
 Size: 2.375"
 Wt & Thrd:
 Depth: 3329'

Liner
 Size: 4 1/2"
 Wt & Thrd:
 Grade:
 Set @: 3460'
 Sxs Cmt:
 Circ:
 TOC: 1995'
 Hole Size: 7"

CIBP 3460'

Production Csg
 Size: 7"
 Wt & Thrd: 20#
 Grade:
 Set @: 3616'
 Sxs Cmt: 250 sx
 Circ:
 TOC: 1995'
 Hole Size: 8 3/4"

Open Hole
 Size:
 Down to: 3616'-3635'

KB: 3411'
 DF:
 GL: 3401'
 Spud Date: 6/23/1960
 Compl. Date: 7/1/1960

RUSTLER (Top @ 1171')

TANSILL (Top @ 2818')

YATES (Top @ 2970')
 2971'-3170' (2SPF) (56 SHOTS) SQUEEZED (1999)

SEVEN RIVERS (Top @ 3174')
 3199'-3442' (46 SHOTS) (2006)

3476'-3590' (1971)
 Acidized w/ 1500 gal 15%, Frac 20,000 gal gel & 30,000# sand)

QUEEN (Top @ 3556')
 3616'-3635' OH

Vibro-frac 3618'-3624' w/ 10,000 gal oil & 10,000# sand (1960)

Surface Casing

Hole Size:	12"
Casing Size:	9-5/8"
Depth Set:	314'
Top of Cement:	Surface
Cement with:	300 sx
Method Determined:	Circulated

Production Casing

Hole Size:	8-3/4"
Casing Size:	7"
Depth Set:	3616'
Top of Cement:	1995'
Cement with:	250 sx
Method Determined:	N/A

Liner

Hole Size:	9-5/8"
Casing Size:	4-1/2"
Depth Set:	3460'
Top of Cement:	N/A
Cement with:	N/A
Method Determined:	N/A

History – Highlights

1960-06: Spud. Complete open hole 3616'-3635'. Treated w/ 10,000 gal oil + 10,000# sand.

1971-10: Perf 3476'-3590'. Acidize w/ 1500 gal 15%. Frac w/ 20,000 gal gel + 30,000# sand.

1999-10: Recomplete 7 Rvrs & Qn. Set CIBP @ 3460'. Perf 2971'-3170' 56 shots. Acidize w/ 1750 gal 15%. 100 ball sealers. Frac w/ 25,700 gal gel + 179,500# 12/20 sand.

2006-04: Squeeze 2971'-3170'. Run 4.5" liner to 3460'. Perf 3199'. Acidize w/ 2500 gal 7.5%. Frac w/

INJECTION WELL DATA SHEET

iii. Well Data (Well 8 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-10722

WELL NAME & NUMBER: STATE A A/C 1 #090

WELL LOCATION: 660 FNL 990 FEL A 15 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

Surface Csg
 Size: 9 5/8"
 Wt & Thrd: 32#
 Grade: _____
 Set @: 314'
 Sxs cmt: 300 sxs
 Circ: Circ
 TOC: Surface
 Hole Size: 12"

KB: 3411'
 DF: _____
 GL: 3401'
 Spud Date: 6/23/1960
 Compl. Date: 7/1/1960

Surface Casing
 Hole Size: 12"
 Casing Size: 9-5/8"
 Depth Set: 314'
 Top of Cement: Surface
 Cement with: 300 sx
 Method Determined: Circulated

Production Casing
 Hole Size: 8-3/4"
 Casing Size: 7"
 Depth Set: 3616'
 Top of Cement: 1995'
 Cement with: 250 sx
 Method Determined: N/A

Liner
 Hole Size: 9-5/8"
 Casing Size: 4-1/2"
 Depth Set: 3460'
 Top of Cement: N/A
 Cement with: N/A
 Method Determined: N/A

Seven Rivers-Queen Inj. Zone
~3175' to 3635'
 Zone will be Perforated

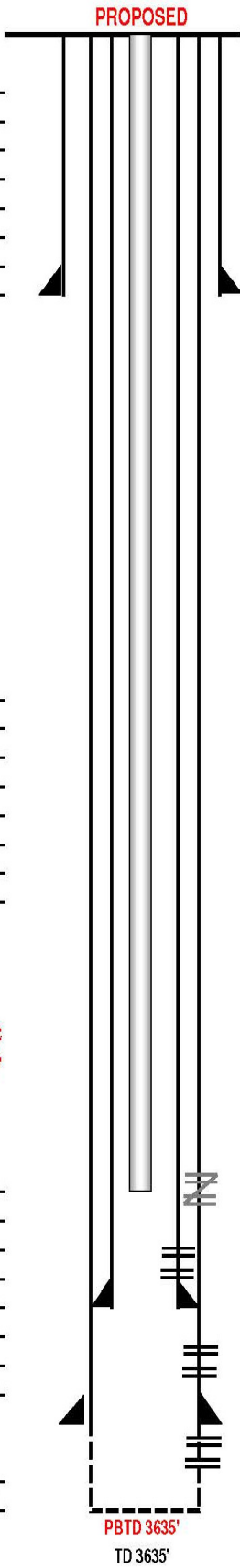
Tubing
 Tubing Size: 3-1/2"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3149'

Liner
 Size: 4 1/2"
 Wt & Thrd: _____
 Grade: _____
 Set @: 3460'
 Sxs Cmt: _____
 Circ: _____
 TOC: 1995'
 Hole Size: 7"

Tubing
 Tubing 3.5" FJ IPC
 Packer 3149'

Production Csg
 Size: 7"
 Wt & Thrd: 20#
 Grade: _____
 Set @: 3616'
 Sxs Cmt: 250 sx
 Circ: _____
 TOC: 1995'
 Hole Size: 8 3/4"

Open Hole
 Size: _____
 Down to: 3616'-3635'



RUSTLER (Top @ 1171')

TANSILL (Top @ 2818')

YATES (Top @ 2970')
 2971'-3170' (2SPF) (56 SHOTS) SQUEEZED (1999)

SEVEN RIVERS (Top @ 3174')
 3199'-3442' (46 SHOTS) (2006)
 3476'-3590' (1971)
 Acidized w/ 1500 gal 15%, Frac 20,000 gal gel & 30,000# sand)
PROPOSED: 2500 GAL ACID

QUEEN (Top @ 3556')
 3616'-3635' OH
 Vibro-frac 3618'-3624' w/ 10,000 gal oil & 10,000# sand (1960)
PROPOSED: 2500 GAL ACID

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently an OIL well.
2. Injection Formation:
 - Seven Rivers & Queen
3. Name of Pool:
 - Current: [79240] JALMAT; TAN-YATES-7 RVRS (GAS)
 - Plan: [33820] JALMAT; TAN-YATES-7 RVRS (OIL)
 - Plan: [37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
4. Well **HAS** been perforated before.
 - Currently open in Yates, Seven Rivers, & Queen.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +/-3900'

iii. Well Data (Well 9 of 13)

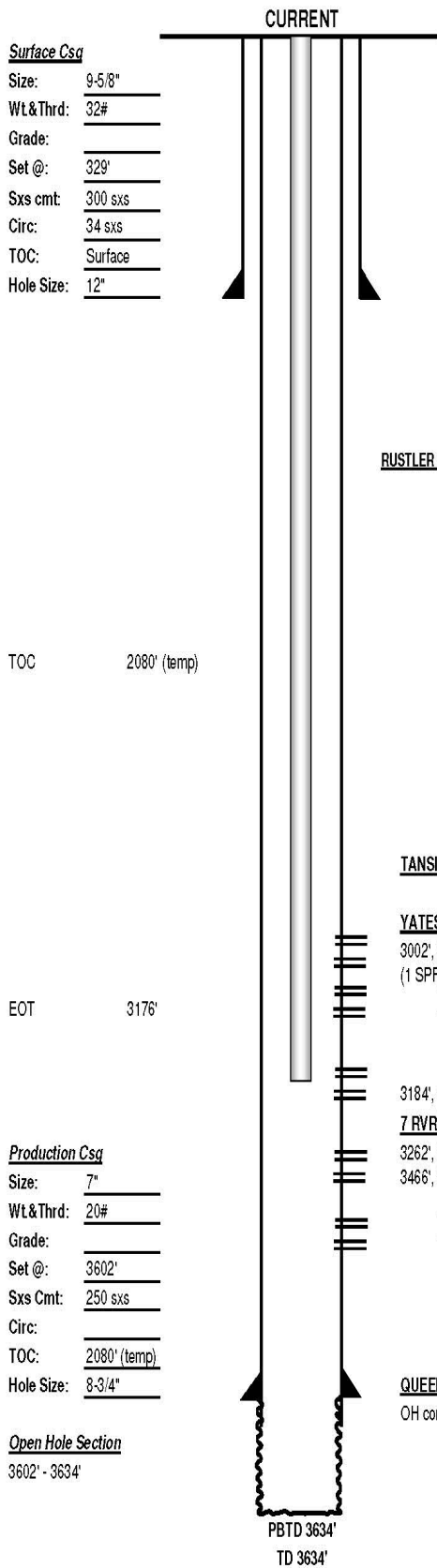
INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-10723

WELL NAME & NUMBER: STATE A A/C 1 #082

WELL LOCATION: 660 FNL 1980 FEL B 15 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE



Surface Csq
 Size: 9-5/8"
 Wt.&Thrd: 32#
 Grade: _____
 Set @: 329'
 Sxs cmt: 300 sxs
 Circ: 34 sxs
 TOC: Surface
 Hole Size: 12"

KB: _____
 DF: 3411' (log elevation)
 GL: 3399'
 Spud Date: 1/31/1960
 Compl. Date: 2/16/1960

Surface Casing

Hole Size: 12"
 Casing Size: 9-5/8"
 Depth Set: 329'
 Top of Cement: surface
 Cement with 300 sx
 Method Determined: Circulated

Production Casing

Hole Size: 8-3/4"
 Casing Size: 7"
 Depth Set: 3602'
 Top of Cement: 2080'
 Cement with 250 sx
 Method Determined: Temperature

TOC 2080' (temp)

EOT 3176'

Production Csq
 Size: 7"
 Wt.&Thrd: 20#
 Grade: _____
 Set @: 3602'
 Sxs Cmt: 250 sxs
 Circ: _____
 TOC: 2080' (temp)
 Hole Size: 8-3/4"

Open Hole Section
 3602' - 3634'

RUSTLER (Top @ 1149')

TANSILL (Top @ 2843')

YATES (Top @ 2999')

3002', 3006', 3016', 3024', 3046', 3051', 3062', 3062', 3064', 3088', 3094', 3106', 3112' (1 SPF) - Nov 1989

Acidized w/ 1000 gals 15%; Frac'd w/ 52,000 gal gel & 104,000# 20/40 sand

3184', 3186', 3188', 3190', 3192', 3204' (1 SPF) - Dec 2004

7 RVRs (Top @ 3209')

3262', 3264', 3326', 3328', 3342', 3384', 3408' (2 SPF), 3420' (1 SPF), 3442' (3 SPF), 3466', 3468' (2 SPF), 3484', 3488', 3492' (3 SPF), 3498' (1 SPF) - Dec 2004

Acidized w/ 1500 gals 15%; Frac'd Yates & 7RVRs together w/ 70% foam & 30,000# 20/40 & 270,000# 12/20 sand. 60,018 gals total liquid - Dec 2004

QUEEN (Top @ 3613')

OH completion 3,602-3634' - sand jet @ 3612' for 4 hrs.

Frac - sand-oil treat w/ 10,000 gals oil & 10,000# sand - Feb 1960

PBTD 3634'

TD 3634'

History - Highlights

02-1960: Initial completion; OH completed 3602'-3634' - sand jet @ 3612'; frac w/ 10k gals oil & 10k lbs sand.

06/1968: TA'd well

11/1989: Set CIBP @ 3560'. Perf YATES 3002'-3112'. Acidized w/ 1000 gals 15%; Frac'd w/ 52,000 gal gel & 104,000# 20/40 sand.

12/2004: Added perfs f/ 3184'-3498' & acidized w/ 1500 gal 15%. Frac'd Yates & 7RVRs (3002'-3498') together w/ 70% foam & 30,000# 20/40 & 270,000# 12/20 sand. 60,018 gals total liquid

04/2012: DO CIBP & DHC Jalmat & LM. DHC-4430.

INJECTION WELL DATA SHEET

iii. Well Data (Well 9 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-10723

WELL NAME & NUMBER: STATE A A/C 1 #082

WELL LOCATION: 660 FNL 1980 FEL B 15 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

PROPOSED

Surface Csg
 Size: 9-5/8"
 Wt.&Thrd: 32#
 Grade: _____
 Set @: 329'
 Sxs cmt: 300 sxs
 Circ: 34 sxs
 TOC: Surface
 Hole Size: 12"

KB: _____
 DF: 3411' (log elevation)
 GL: 3399'
 Spud Date: 1/31/1960
 Compl. Date: 2/16/1960

Surface Casing

Hole Size: 12"
 Casing Size: 9-5/8"
 Depth Set: 329'
 Top of Cement: surface
 Cement with 300 sx
 Method Determined: Circulated

Production Casing

Hole Size: 8-3/4"
 Casing Size: 7"
 Depth Set: 3602'
 Top of Cement: 2080'
 Cement with 250 sx
 Method Determined: Temperature

Seven Rivers-Queen Inj. Zone
~3210' to 3634'
 Zone will be Perforated

Tubing

Tubing Size: 3-1/2"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3160'

- Additional Data**
1. New well drilled for injection? **NO**
 - Originally an Oil and currently a Gas well.
 2. Injection Formation:
 - Seven Rivers & Queen
 3. Name of Pool:
 - Current:[79240] JALMAT; TAN-YATES-7 RVRS (GAS)
 - Current/Plan: [37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG
 - Plan: [33820] JALMAT; TAN-YATES-7 RVRS (OIL)
 4. Well HAS been perforated before.
 - Currently open in Yates, Seven Rivers, & Queen.
 5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +/-3900'

TOC 2080' (temp)

RUSTLER (Top @ 1149')

TANSILL (Top @ 2843')

YATES (Top @ 2999')

3002', 3006', 3016', 3024', 3046', 3051', 3062', 3062', 3064', 3088', 3094', 3106', 3112'
 (1 SPF) - Nov 1989 **PROPOSED: SQUEEZE**
 Acidized w/ 1000 gals 15%; Frac'd w/ 52,000 gal gel & 104,000# 20/40 sand
 3184', 3186', 3188', 3190', 3192', 3204' (1 SPF) - Dec 2004 **PROPOSED: SQUEEZE**

7 RVRS (Top @ 3209')

PROPOSED: PERF 3210-3261'
 3262', 3264', 3326', 3328', 3342', 3384', 3408' (2 SPF), 3420' (1 SPF), 3442' (3 SPF),
 3466', 3468' (2 SPF), 3484', 3488', 3492' (3 SPF), 3498' (1 SPF) - Dec 2004
 Acidized w/ 1500 gals 15%; Frac'd Yates & 7RVRS together w/ 70% foam &
 30,000# 20/40 & 270,000# 12/20 sand. 60,018 gals total liquid - Dec 2004
PROPOSED: 2500 GAL ACID

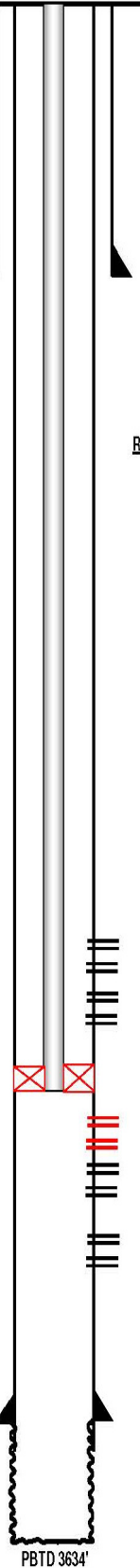
QUEEN (Top @ 3613')

OH completion 3,602-3634' - sand jet @ 3612' for 4 hrs.
 Frac - sand-oil treat w/ 10,000 gals oil & 10,000# sand - Feb 1960
PROPOSED: 2500 GAL ACID

Tubing
 Tubing 3.5" IPC
 Packer 3160'

Production Csg
 Size: 7"
 Wt.&Thrd: 20#
 Grade: _____
 Set @: 3602'
 Sxs Cmt: 250 sxs
 Circ: _____
 TOC: 2080' (temp)
 Hole Size: 8-3/4"

Open Hole Section
 3602' - 3634'



PBD 3634'
 TD 3634'

INJECTION WELL DATA SHEET

iii. Well Data (Well 10 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-20971

WELL NAME & NUMBER: STATE A A/C 1 #102

WELL LOCATION: 660 FNL 660 FWL D 14 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg
 Size: 9 5/8"
 Wt.&Thrd: 32#
 Grade: H-40
 Set @: 322'
 Sxs cmt: 300 sxs
 Circ: Circ
 TOC: Surface
 Hole Size: 12"

Csg Leak 406'-433'
 7" Csg Pulled to 450'

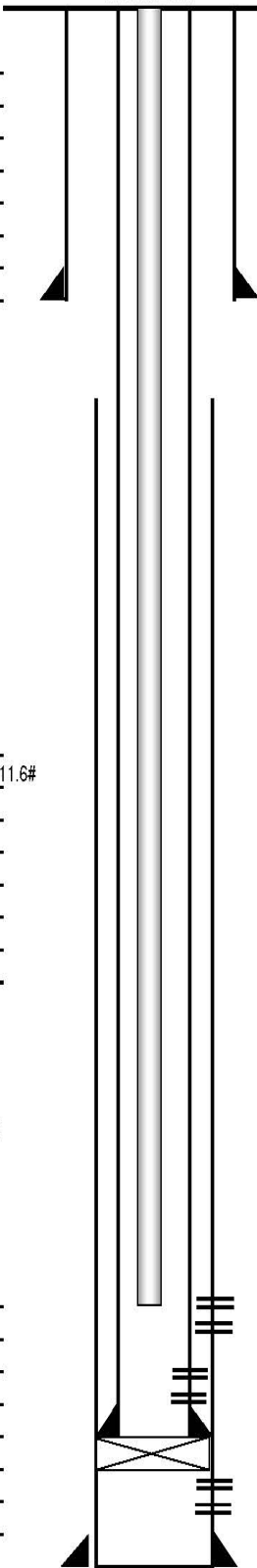
Tubing
 Size: 2 3/8"
 Wt & Thrd: 4.7#
 Depth: 3480'

Liner
 Size: 4 1/2"
 Wt.&Thrd: 9.5#, 10.5#, 11.6#
 Grade: _____
 Set @: 3417'
 Sxs Cmt: 560 SX
 Circ: _____
 TOC: Surf
 Hole Size: 7"

CIBP 3418'
 Drilled out 7/90

Production Csg
 Size: 7"
 Wt.&Thrd: 20#
 Grade: _____
 Set @: 3710'
 Sxs Cmt: 250 sx
 Circ: _____
 TOC: 2720'
 Hole Size: 8 3/4"

KB: 3407'
 DF: _____
 GL: 3398'
 Spud Date: 11/12/1963
 Compl. Date: 11/27/1963



RUSTLER (Top @ 1190')

TANSILL (Top @ 2792')

YATES (Top @ 2945')

2960'-3051' (1990) (reperfed)

Acidized 2960'-3402' w/ 3000 gal. Failed frac. Set RBP 3110', reperf.

Acidized 2960'-3051' w/ 1500 gal. Frac 50,400 gal gel & 115,000# sand. Pull RBP

SEVEN RIVERS (Top @ 3150')

3130'-3402' (1990) (reperfed)

QUEEN (Top @ 3509')

3639'-3693' (1963)

Acidized w/ 1000 gal 15%. Frac 2' 10,000 gal oil & 10,000# sand.

Surface Casing

Hole Size: 12"
 Casing Size: 9-5/8"
 Depth Set: 322'
 Top of Cement: Surface
 Cement with 300 sx
 Method Determined: Circulated

Production Casing

Hole Size: 8-3/4"
 Casing Size: 7"
 Depth Set: 3710'
 Top of Cement: 2720'
 Cement with 250 sx
 Method Determined: N/A

Liner

Hole Size: 7"
 Casing Size: 4-1/2"
 Depth Set: 3417'
 Top of Cement: N/A
 Cement with 560sx
 Method Determined: N/A

History – Highlights

1963-11: Spud and initial completion.

1966-01: Acidize 3639'-3693' w/ 500 gal.

1969-09: Perf 3444'-3541'. Set RBP @ 3566'. Acidize. 1st attempt to frac well sanded out after 4000 gal & 3000# 10/20 sand. Frac w/ 20,000 gal gel & 30,000# sand. Pull RBP & POP.

1990-07: Recomplete from Queen. Perf 2960'-3051' & 3130'-3402'. Acidized. Frac failed. Set RBP, reperf, Acidized. Pull RBP. Isolate csg leak 406'-433'. Back off & pull approx 450' 7" csg. Run 4 1/2" csg to CIBP. DO CIBP.

INJECTION WELL DATA SHEET

iii. Well Data (Well 10 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-20971

WELL NAME & NUMBER: STATE A A/C 1 #102

WELL LOCATION: 660 FNL 660 FWL D 14 23S 36E

FOOTAGE LOCATION UL SEC TWN RGE Surface Casing

Surface Csg
 Size: 9 5/8"
 Wt.&Thrd: 32#
 Grade: H-40
 Set @: 322'
 Sxs cmt: 300 sxs
 Circ: Circ
 TOC: Surface
 Hole Size: 12"

Csg Leak: 406'-433'
 7" Csg Pulled to 450'

Tubing
 Size: 2 3/8"
 Wt & Thrd: 4.7#
 Depth: 3480'

Liner
 Size: 4 1/2"
 Wt.&Thrd: 9.5#, 10.5#, 11.6#
 Grade: _____
 Set @: 3417'
 Sxs Cmt: 560 SX
 Circ: _____
 TOC: Surf
 Hole Size: 7"

Tubing
 Tubing: 3.5" FJ IPC
 Packer: 3100'

Production Csg
 Size: 7"
 Wt.&Thrd: 20#
 Grade: _____
 Set @: 3710'
 Sxs Cmt: 250 sx
 Circ: _____
 TOC: 2720'
 Hole Size: 8 3/4"

KB: 3407'
 DF: _____
 GL: 3398'
 Spud Date: 11/12/1963
 Compl. Date: 11/27/1963

Hole Size: 12"
 Casing Size: 9-5/8"
 Depth Set: 322'
 Top of Cement: Surface
 Cement with: 300 sx
 Method Determined: Circulated

Production Casing
 Hole Size: 8-3/4"
 Casing Size: 7"
 Depth Set: 3710'
 Top of Cement: 2720'
 Cement with: 250 sx
 Method Determined: N/A

Liner
 Hole Size: 7"
 Casing Size: 4-1/2"
 Depth Set: 3417'
 Top of Cement: N/A
 Cement with: 560sx
 Method Determined: N/A

Seven Rivers-Queen Inj. Zone
 ~3150' to 3710'
 Zone will be Perforated

Tubing
 Tubing Size: 3-1/2"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3100'

Additional Data

1. New well drilled for injection? **NO**
 - Originally an Oil and currently a Gas well.
2. Injection Formation:
 - Seven Rivers & Queen
3. Name of Pool:
 - Current:[79240] JALMAT; TAN-YATES-7 RVRS (GAS)
 - Plan:[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG
 - Plan:[33820] JALMAT; TAN-YATES-7 RVRS (OIL)
4. Well HAS been perforated before.
 - Currently open in Yates, Seven Rivers, & Queen.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +/-3875'

RUSTLER (Top @ 1190')

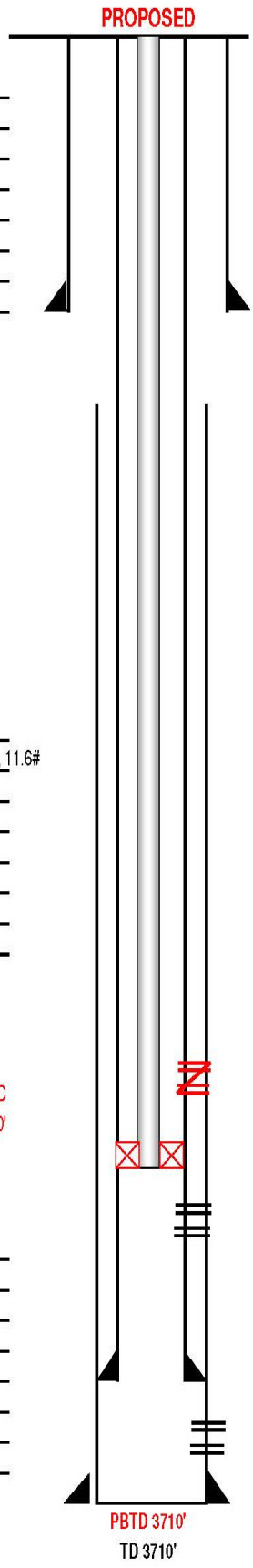
TANSILL (Top @ 2792')

YATES (Top @ 2945')
 2960'-3051' (1990) (reperfed) [PROPOSED: SQUEEZE]

Acidized 2960'-3402' w/ 3000 gal. Failed frac. Set RBP 3110', reperf.
 Acidized 2960'-3051' w/ 1500 gal. Frac 50,400 gal gel & 115,000# sand. Pull RBP

SEVEN RIVERS (Top @ 3150')
 3130'-3402' (1990) (reperfed)
PROPOSED: 2500 GAL ACID

QUEEN (Top @ 3509')
 3639'-3693' (1963) [PROPOSED: DO CIBP AND OPEN]
 Acidized w/ 1000 gal 15%. Frac 2/ 10,000 gal oil & 10,000# sand.
PROPOSED: 2500 GAL ACID



PBDT 3710'
 TD 3710'

INJECTION WELL DATA SHEET

iii. Well Data (Well 11 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-27962

WELL NAME & NUMBER: STATE A A/C 1 #115

WELL LOCATION: 1700 FNL 1980 FWL F 09 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg

Size: 8-5/8"
 Wt & Thrd: 24#
 Grade: _____
 Set @: 572'
 Sxs cmt: 375
 Circ: Circ
 TOC: Surface
 Hole Size: 12-1/4"

KB: _____
 DF: _____
 GL: 3480'
 Spud Date: 11/19/1982
 Compl. Date: _____

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 572'
 Top of Cement: surface
 Cement with 375 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3850'
 Top of Cement: 300'
 Cement with 950 sx
 Method Determined: Temperature

RUSTLER (Top @ 1327')

TANSILL (Top @ 2983')

YATES (Top @ 3136')

SEVEN RIVERS (Top @ 3345')

3358'-3396'
 Acidize w/ 1000 gal 15%
 3414'-3669', 2 SPF
 Acidize w/ 5000 gal 15% w/ ball sealers & salt blocks.

3708'-3768', 2 SPF.

QUEEN (Top @ 3886')

95 Jts 2-7/8"
 IPC Tubing 3213'
 Summit ESP 3333'

CIBP 3674'

Production Csg

Size: 5-1/2"
 Wt & Thrd: 14#
 Grade: N-80 & J-55
 Set @: 3850'
 Sxs Cmt: 950 sxs
 Circ: circ
 TOC: 300' (temp)
 Hole Size: 7.88"

PBTD 3674'

TD 3850'

History – Highlights

1982-11-29: Initial completion. Perf 3708'-3768', 2 SPF. 3000 gal 15%. Frac w/ 12,500 gal + 46,500# 20/40 sand.

1983-04-27: Set RBP @ 3674'. Perf 3358'-3396'. Acidize w/ 1000 gal 15%.

2023-05-19: Tagged @ 3699'. Perf 3414'-3669'. Acidized w/ 5000 gal 15% w/ ball sealers & salt blocks. Install ESP.

INJECTION WELL DATA SHEET

iii. Well Data (Well 11 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-27962

WELL NAME & NUMBER: STATE A A/C 1 #115

WELL LOCATION: 1700 FNL 1980 FWL F 09 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

PROPOSED

Surface Csg
 Size: 8-5/8"
 Wt & Thrd: 24#
 Grade: _____
 Set @: 572'
 Sxs cmt: 375
 Circ: Circ
 TOC: Surface
 Hole Size: 12-1/4"

KB: _____
 DF: _____
 GL: 3480'
 Spud Date: 11/19/1982
 Compl. Date: _____

Surface Casing
 Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 572'
 Top of Cement: surface
 Cement with 375 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3850'
 Top of Cement: 300'
 Cement with 950 sx
 Method Determined: Temperature

Seven Rivers-Queen Inj. Zone
~3345' to 3850'
 Zone will be Perforated

Tubing

Tubing Size: 3-1/2"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3308'

Tubing 3.5" IPC
 Packer 3308'

Production Csg
 Size: 5-1/2"
 Wt & Thrd: 14#
 Grade: N-80 & J-55
 Set @: 3850'
 Sxs Cmt: 950 sxs
 Circ: circ
 TOC: 300' (temp)
 Hole Size: 7.88"

SEVEN RIVERS (Top @ 3345')
 3358'-3396'
 Acidize w/ 1000 gal 15%
 3414'-3669', 2 SPF
 Acidize w/ 5000 gal 15% w/ ball sealers & salt blocks.
PROPOSED: 5000 GAL ACID

3708'-3768', 2 SPF **PROPOSED: OPEN**
PROPOSED: 2500 GAL ACID

PROPOSED: 3769'-3850'
PROPOSED: 2500 GAL ACID

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently an Oil well.
2. Injection Formation:
 - Seven Rivers & Queen
3. Name of Pool:
 - Current: [33820] JALMAT; TAN-YATES-7 RVRS (OIL)
 - Plan: [37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG
4. Well HAS been perforated before.
 - Currently open in Seven Rivers & Queen.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +/-4120'

PBTD 3850'
 TD 3850'
QUEEN (Top @ 3886')

INJECTION WELL DATA SHEET

iii. Well Data (Well 12 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-34680

WELL NAME & NUMBER: STATE A A/C 1 #127

WELL LOCATION: 660 FNL 660 FWL D 15 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

Surface Csg
 Size: 8-5/8"
 Wt & Thrd: 24#
 Grade: _____
 Set @: 610'
 Sxs cmt: 240 sxs
 Circ: 34 sxs
 TOC: Surface
 Hole Size: 12-1/4"

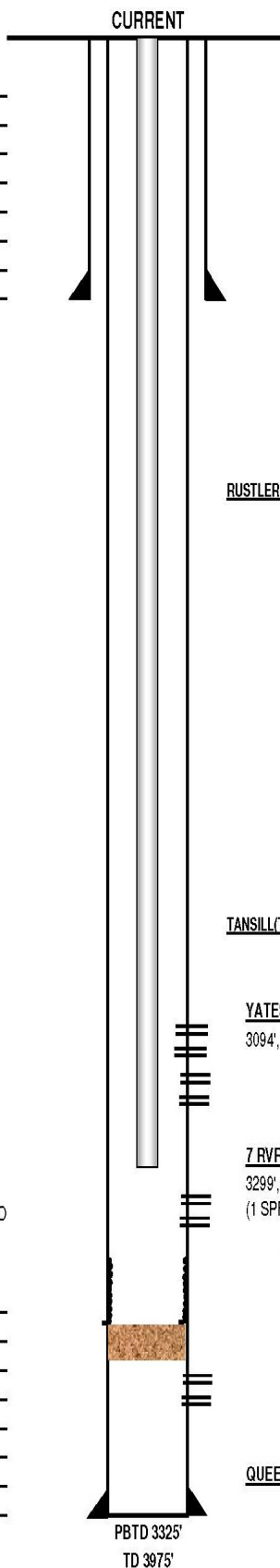
KB: 3433'
 DF: 3432'
 GL: 3420'
 Spud Date: 2/21/2000
 Compl. Date: 10/1/2000

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 610'
 Top of Cement: surface
 Cement with 240 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3975'
 Top of Cement: Surface
 Cement with 950 sx
 Method Determined: Circulated



3310'-3317' BAD CSG
 3325' Deepest DO last WO

Production Csg
 Size: 5-1/2"
 Wt & Thrd: 15.5#
 Grade: _____
 Set @: 3975'
 Sxs Cmt: 950 sxs
 Circ: 147 sxs
 TOC: Surface
 Hole Size: 7-7/8"

TANSILL (Top @ 2932')

YATES (Top @ 3080')

3094', 3104', 3127', 3132', 3140', 3160', 3187', 3216', 3227', 3233' (1 SPF) - Oct 2000
 Acidized & Fraced w/ 7 RVRs

7 RVRs (Top @ 3283')

3299', 3313', 3341', 3412', 3416', 3487', 3500', 3506', 3517', 3524', 3534', 3563', 3583'
 (1 SPF) - Oct 2000

Acidized w/ YATES w/ 2000 gals 15% HCL acid; Foam Frac w/ YATES w/
 46,000 gals Water Frac G 40# linear gel foamed to 65 Quality w/ 282T CO2 &
 16,690# 20/40 sand & 175,320# 12/20 sand

QUEEN (Top @ 3704')

History – Highlights

- 2000-02: Spud and initial completion
- 2001-03: 129' of fill
- 2001-04: Hole in tubing
- 2001-08: Change Pump
- 2001-10: Hole in tbg, tst tbg & split 8 jts
- 2002-01: Hole in tbg, tst tbg & bust 1 jt
- 2002-03: Hole in tbfg, test tbg & bust 1 jt
- 2002-05 Hole in tbg, tst & bust 3 jts
- 2002-09: Parted tbg, bust 6 jts
- 2002-10: Rod part
- 2003-04 Change pump. LD 6 jts-pitted. Bust 4 jts.
- 2003-09: Hole in tbg. LD 8 jts-pitted. Bust 2 jts.

INJECTION WELL DATA SHEET

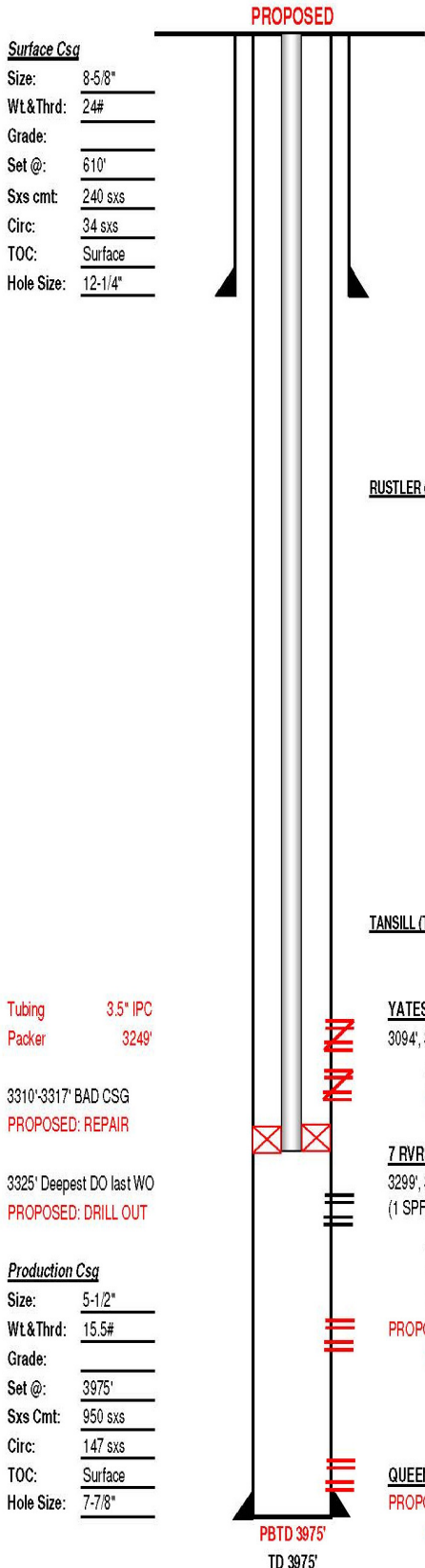
iii. Well Data (Well 12 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-34680

WELL NAME & NUMBER: STATE A A/C 1 #127

WELL LOCATION: 660 FNL 660 FWL D 15 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE



KB: 3433'
 DF: 3432'
 GL: 3420'
 Spud Date: 2/21/2000
 Compl. Date: 10/1/2000

Surface Casing

Hole Size:	<u>12-1/4"</u>
Casing Size:	<u>8-5/8"</u>
Depth Set:	<u>610'</u>
Top of Cement:	<u>surface</u>
Cement with	<u>240 sx</u>
Method Determined:	<u>Circulated</u>

Production Casing

Hole Size:	<u>7-7/8"</u>
Casing Size:	<u>5-1/2"</u>
Depth Set:	<u>3975'</u>
Top of Cement:	<u>Surface</u>
Cement with	<u>950 sx</u>
Method Determined:	<u>Circulated</u>

Seven Rivers-Queen Inj. Zone
 ~3285' to 3975'
 Zone will be Perforated

Tubing

Tubing Size:	<u>3-1/2"</u>
Lining Material:	<u>IPC</u>
Type of Packer:	<u>AS1-X</u>
Packer Depth Set:	<u>~3249'</u>

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently an Oil well.
2. Injection Formation:
 - Seven Rivers & Queen
3. Name of Pool:
 - Current: [33820] JALMAT; TAN-YATES-7 RVRS (OIL)
 - Plan: [37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG
4. Well HAS been perforated before.
 - Currently open in Yates & Seven Rivers.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +/-3950'

RUSTLER (Top @ 1202')

TANSILL (Top @ 2932')

YATES (Top @ 3080')

3094', 3104', 3127', 3132', 3140', 3160', 3187', 3216', 3227', 3233' (1 SPF) - Oct 2000
 Acidized & Fraced w/ 7 RVRS
PROPOSED: SQUEEZE

7 RVRS (Top @ 3283')

3299', 3313', 3341', 3412', 3416', 3487', 3500', 3506', 3517', 3524', 3534', 3563', 3583'
 (1 SPF) - Oct 2000
 Acidized w/ YATES w/ 2000 gals 15% HCL acid; Foam Frac w/ YATES w/
 46,000 gals Water Frac G 40# linear gel foamed to 65 Quality w/ 282T CO2 &
 16,690# 20/40 sand & 175,320# 12/20 sand

PROPOSED: 3585-3703'
PROPOSED: 2500 GAL ACID

QUEEN (Top @ 3704')

PROPOSED: 3704-3975'
PROPOSED: 2500 GAL ACID

INJECTION WELL DATA SHEET

iii. Well Data (Well 13 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-34877

WELL NAME & NUMBER: STATE A A/C 1 #129

WELL LOCATION: 660 FNL 2130 FWL C 14 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg
 Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade: _____
 Set @: 610'
 Sxs cmt: 240 sxs
 Circ: 25 sxs
 TOC: Surface
 Hole Size: 12-1/4"

KB: 3430'
 DF: 3429'
 GL: 3420'
 Spud Date: 3/24/2000
 Compl. Date: 8/11/2000

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 610'
 Top of Cement: surface
 Cement with 240 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3810'
 Top of Cement: Surface
 Cement with 575 sx
 Method Determined: Circulated

History - Highlights

2022-09: CO to 3741, Add Perfs & Acidize Mid-Lwr 7 RVRs & acidize existing perfs; DHC Jalmat & Langlie Mattix pools.

SN 3602'
 EOT 3639'

Production Csg
 Size: 5-1/2"
 Wt.&Thrd: 17#
 Grade: _____
 Set @: 3810'
 Sxs Cmt: 575 sxs
 Circ: 10 sxs
 TOC: Surface
 Hole Size: 7-7/8"

RUSTLER (Top @ 1214')

TANSILL (Top @ 2796')

2893' (1 SPF) - Aug 2000

Acidized & Frac w/ YATES & 7 RVRs

YATES (Top @ 2949')

2966', 2970', 2980', 3009', 3022', 3032', 3054', 3057', 3073', 3077', 3100', 3143', 3156', 3162' (1 SPF) - Aug 2000

Acidized & Frac w/ TANSILL & 7 RVRs

7-RIVERS (Top @ 3166')

3217', 3269', 3316', 3324', 3331', 3361', 3384', 3388', 3405', 3413', 3452' (1 SPF) - Aug 2000

Acidized & Frac w/ TANSILL & YATES; Acidized w/ 2000 gals 15% HCL acid; Foam Frac w/ 30,000 gals 40# gel foamed to 70Q w/ 168 tons CO2 & 500 MCF N2, 15,000# 20/40 Brady sand & 175,000# 12/20 Brady sand

Sep 2022: Acidized 2870-3465 w/ 2000 g 15% NEFE HCL, 200# rocksalt, flush w/ 200 bbls wtr.

QUEEN (Top @ 3516')

3579-81', 84-86', 88-90', 95-97', 3608-11', 42-44', 55-57', 70-73', 91-94', 98-3702' (2 SPF)-

Sep 2022

Acidized w/ 3000 gals 15% NEFE HCL, 600# rock salt, & flush w/ 300 bbls wtr.

PBTD 3741'

TD 3810'

INJECTION WELL DATA SHEET

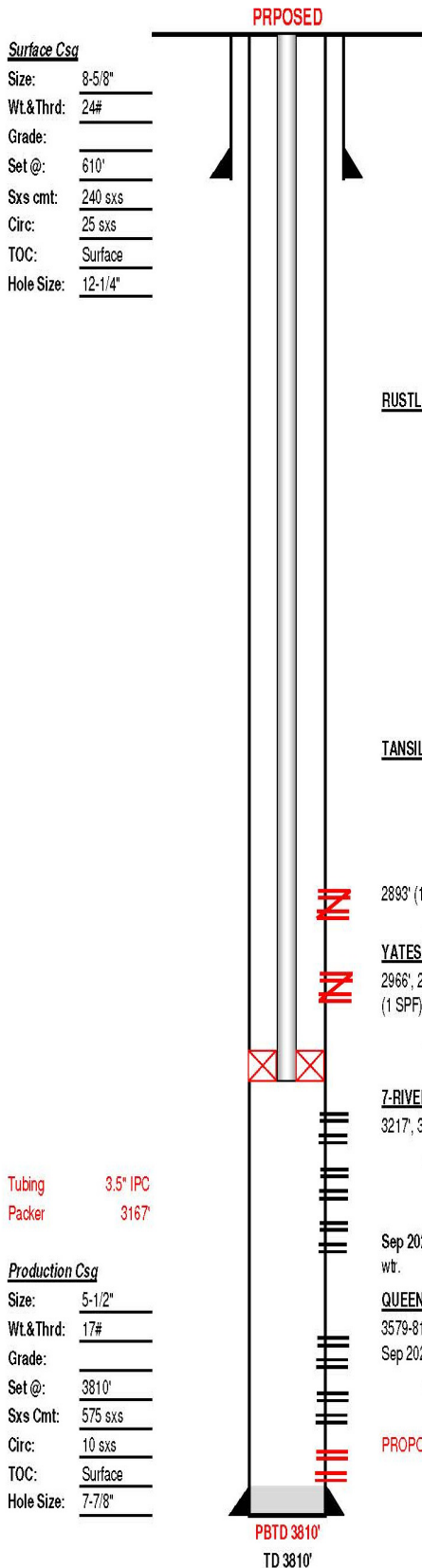
iii. Well Data (Well 13 of 13)

OPERATOR: FAE II Operating LLC

API NUMBER: 30-025-34877

WELL NAME & NUMBER: STATE A A/C 1 #129

WELL LOCATION: 660 FNL 2130 FWL C 14 23S 36E
 FOOTAGE LOCATION UL SEC TWN RGE



Surface Csg
 Size: 8-5/8"
 Wt & Thrd: 24#
 Grade:
 Set @: 610'
 Sxs cmt: 240 sxs
 Circ: 25 sxs
 TOC: Surface
 Hole Size: 12-1/4"

KB: 3430'
 DF: 3429'
 GL: 3420'
 Spud Date: 3/24/2000
 Compl. Date: 8/11/2000

Tubing 3.5" IPC
 Packer 3167'

Production Csg
 Size: 5-1/2"
 Wt & Thrd: 17#
 Grade:
 Set @: 3810'
 Sxs Cmt: 575 sxs
 Circ: 10 sxs
 TOC: Surface
 Hole Size: 7-7/8"

RUSTLER (Top @ 1214')

TANSILL (Top @ 2796')

2893' (1 SPF) - Aug 2000
 Acidized & Frac w/ YATES & 7 RVRs [PROPOSED: SQUEEZE]

YATES (Top @ 2949')
 2966', 2970', 2980', 3009', 3022', 3032', 3054', 3057', 3073', 3077', 3100', 3143', 3156', 3162'
 (1 SPF) - Aug 2000 [PROPOSED: SQUEEZE]
 Acidized & Frac w/ TANSILL & 7 RVRs

7-RIVERS (Top @ 3166')
 3217', 3269', 3316', 3324', 3331', 3361', 3384', 3388', 3405', 3413', 3452' (1 SPF) - Aug 2000
 Acidized & Frac w/ TANSILL & YATES; Acidized w/ 2000 gals 15% HCL acid;
 Foam Frac w/ 30,000 gals 40# gel foamed to 70Q w/ 168 tons CO2 & 500 MCF N2,
 15,000# 20/40 Brady sand & 175,000# 12/20 Brady sand

Sep 2022: Acidized 2870-3465 w/ 2000 g 15% NEFE HCL, 200# rock salt, flush w/ 200 bbls wt.
QUEEN (Top @ 3516')
 3579-81', 84-86', 88-90', 95-97', 3608-11', 42-44', 55-57', 70-73', 91-94', 98-3702' (2 SPF)-
 Sep 2022
 Acidized w/ 3000 gals 15% NEFE HCL, 600# rock salt, & flush w/ 300 bbls wt.

PROPOSED: 3703'-3810'
 PROPOSED: 3000 GAL ACID

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 610'
 Top of Cement: surface
 Cement with 240 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3810'
 Top of Cement: Surface
 Cement with 575 sx
 Method Determined: Circulated

Seven Rivers-Queen Inj. Zone
 ~3170' to 3810'
 Zone will be Perforated

Tubing

Tubing Size: 3-1/2"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3167'

Additional Data

- New well drilled for injection? **NO**
 - Originally and currently an Oil well.
- Injection Formation:
 - Seven Rivers & Queen
- Name of Pool:
 - Current: [79240] JALMAT; TAN-YATES-7 RVRs (GAS)
 - Plan: [37240] LANGLEIE MATTIX; 7 RVRs-Q-GRAYBURG
 - Plan: [33820] JALMAT; TAN-YATES-7 RVRs (OIL)
- Well HAS been perforated before.
 - Currently open in Yates, Seven Rivers, & Queen.
- Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +/-3875'

Part V.

Exhibit A1 shows 7 unique well locations within a ½ mile radius of the proposed injector location, and 220 unique well locations within a 2-mile radius.

STATE A A/C 1 #015

API: 30-025-09254

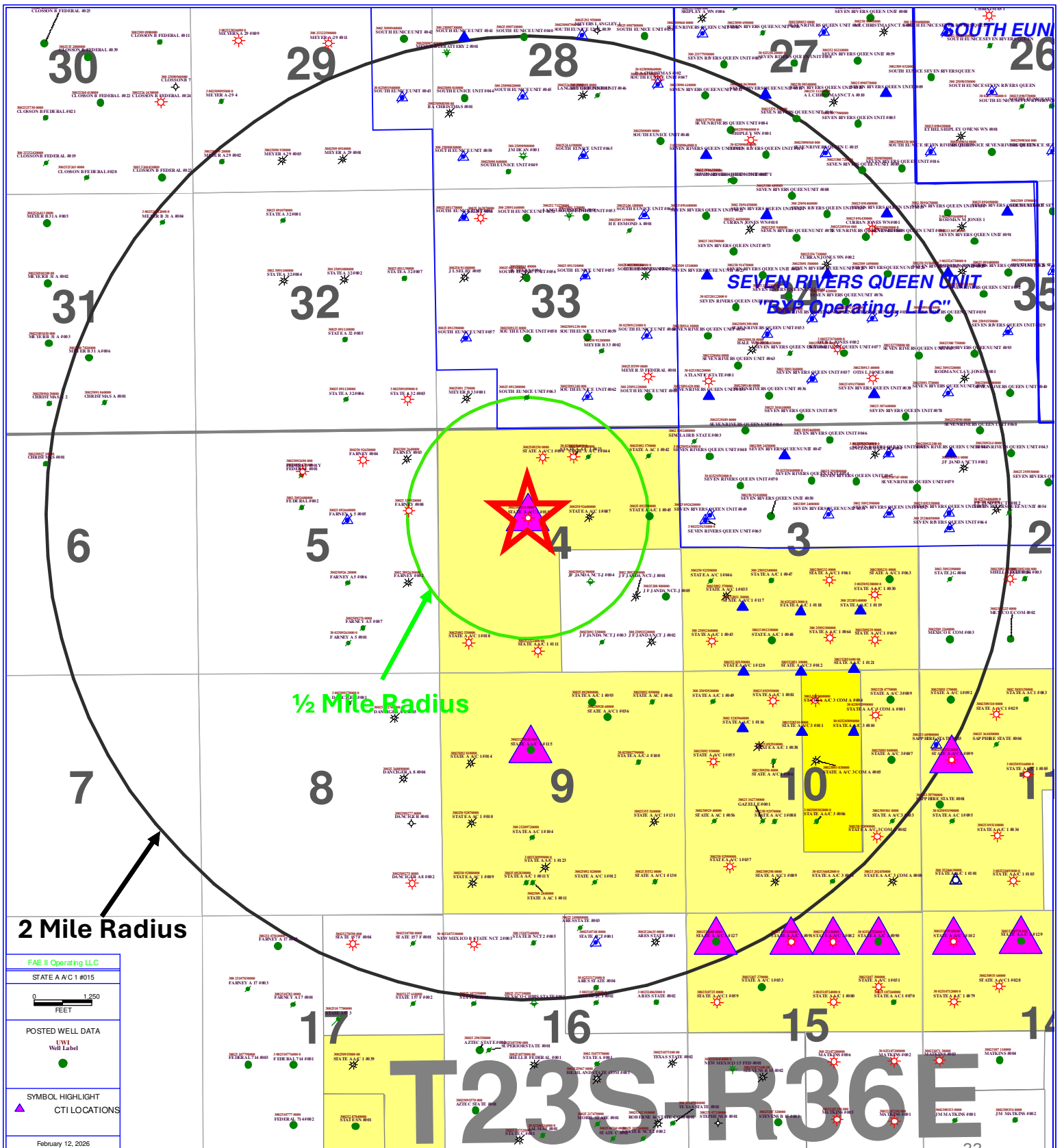


Exhibit A2 shows 13 unique well locations within a 1/2 mile radius of the proposed injector location, and 218 unique well locations within a 2-mile radius.

STATE A A/C 1 #057

API: 30-025-09344

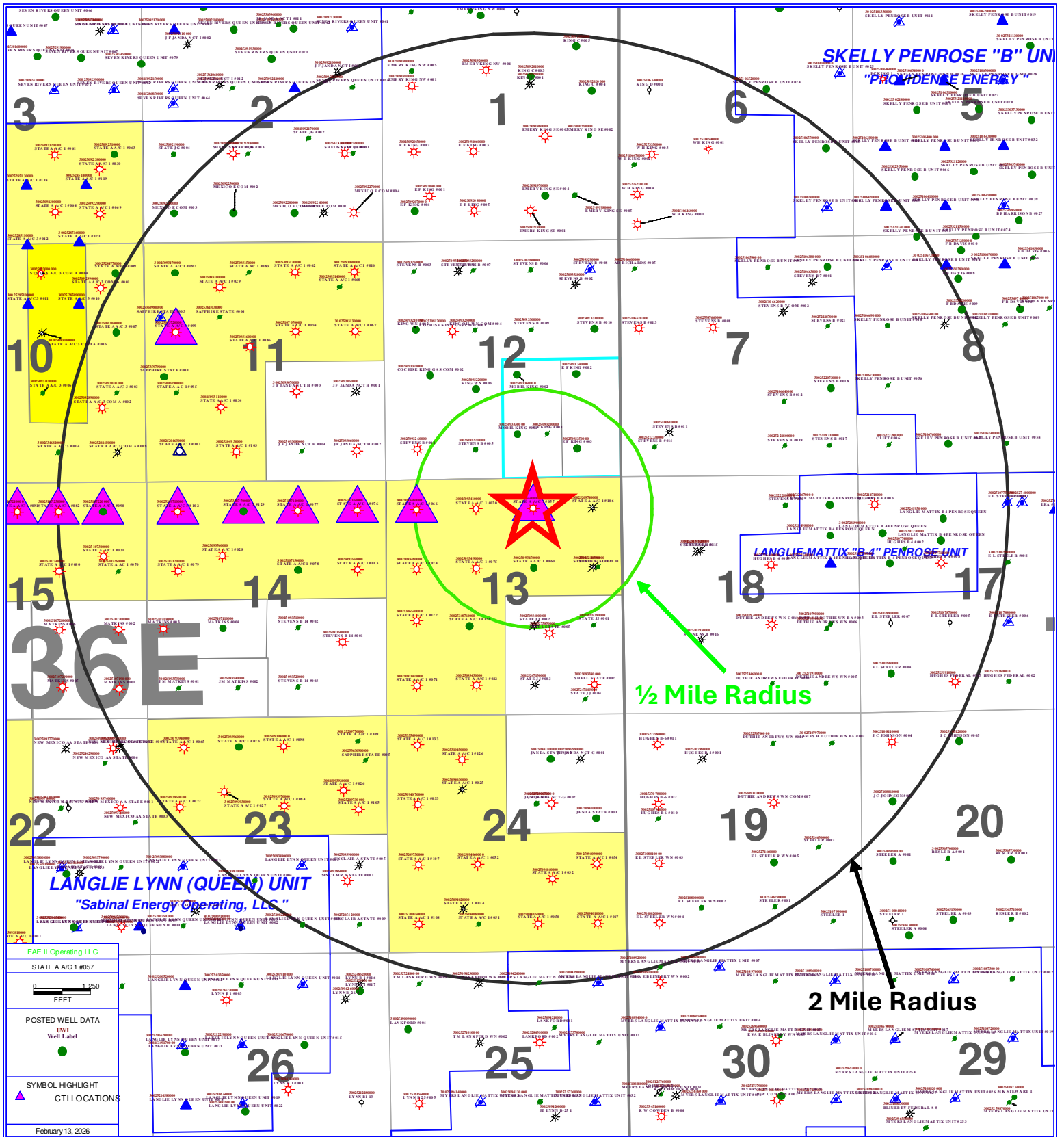


Exhibit A3 shows 11 unique well locations within a 1/2 mile radius of the proposed injector location, and 237 unique well locations within a 2-mile radius.

STATE A A/C 1 #066

API: 30-025-09346

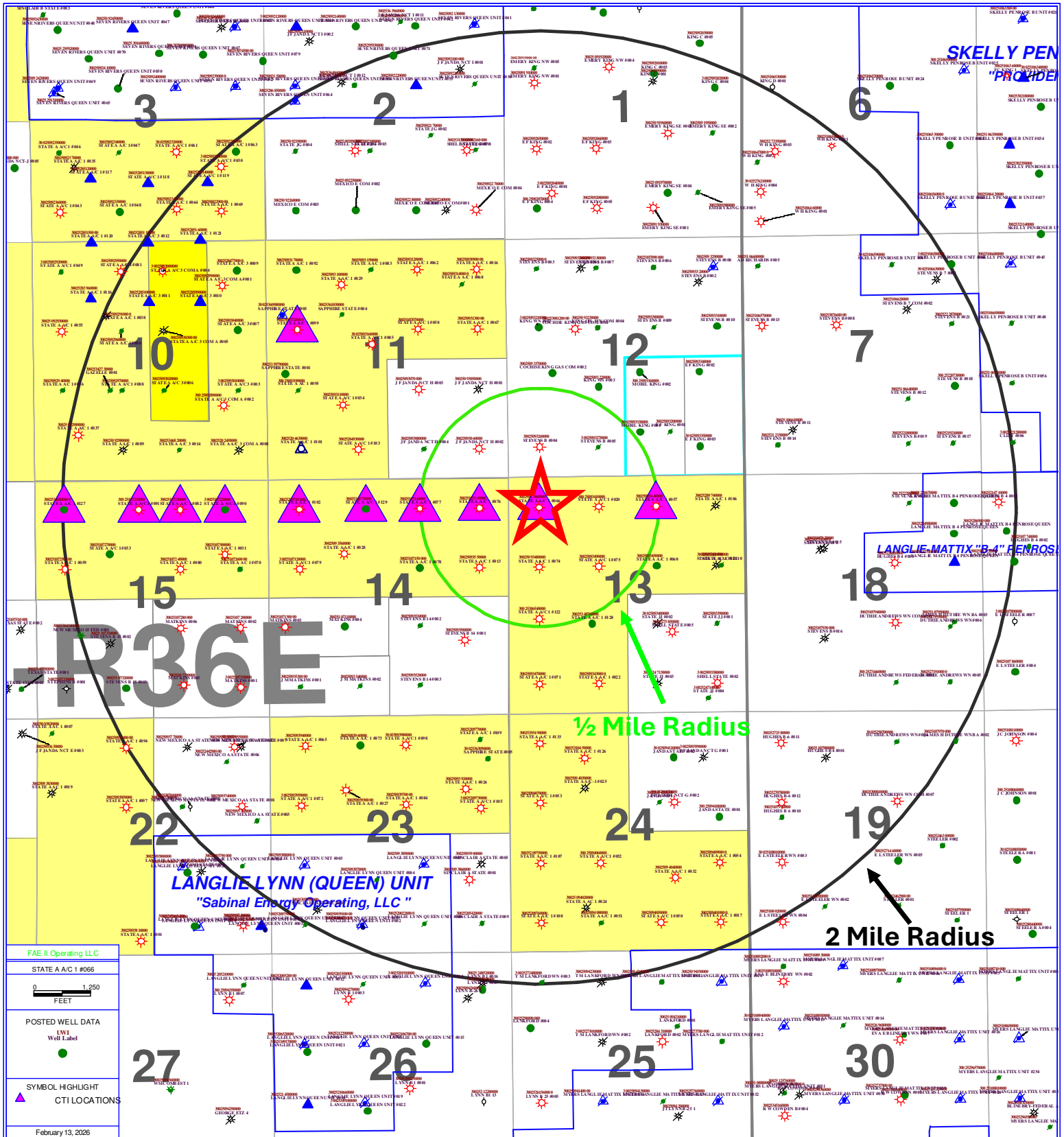


Exhibit A4 shows 16 unique well locations within a 1/2 mile radius of the proposed injector location, and 273 unique well locations within a 2-mile radius.

STATE A A/C 1 #099

API: 30-025-09372

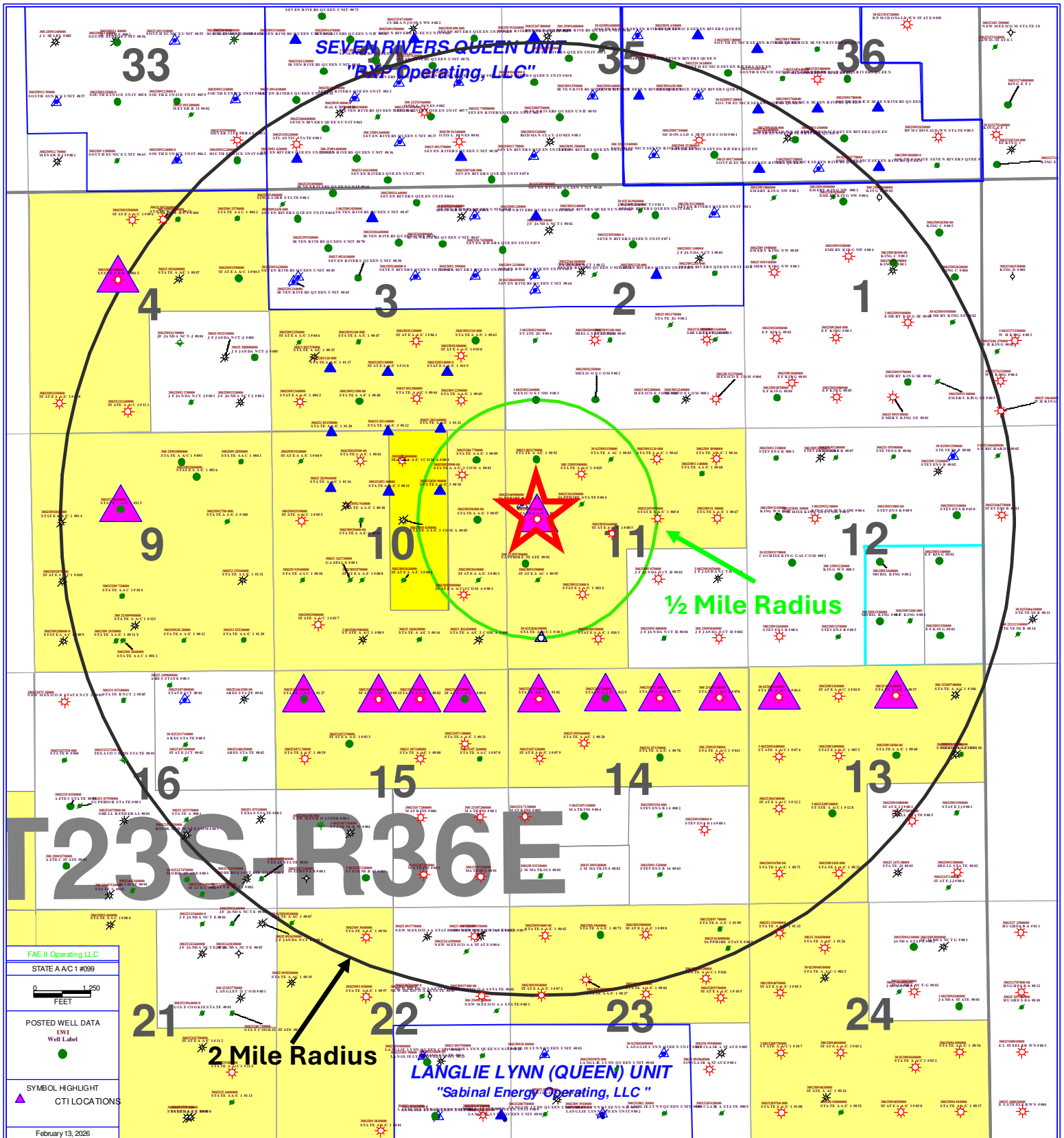


Exhibit A5 shows 10 unique well locations within a ½ mile radius of the proposed injector location, and 246 unique well locations within a 2-mile radius.

STATE A A/C 1 #077

API: 30-025-10714

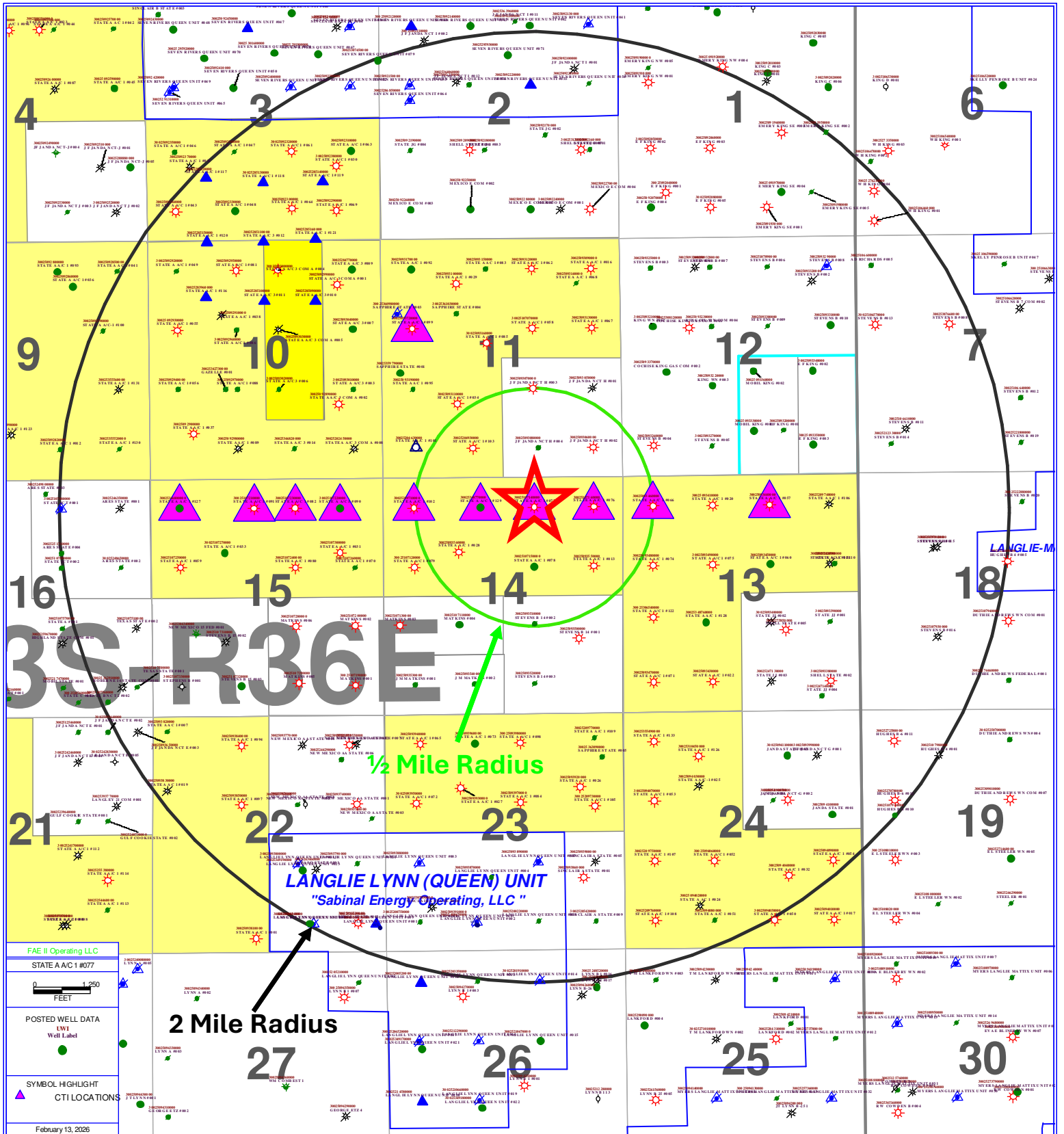


Exhibit A6 shows 11 unique well locations within a ½ mile radius of the proposed injector location, and 242 unique well locations within a 2-mile radius.

STATE A A/C 1 #076

API: 30-025-10716

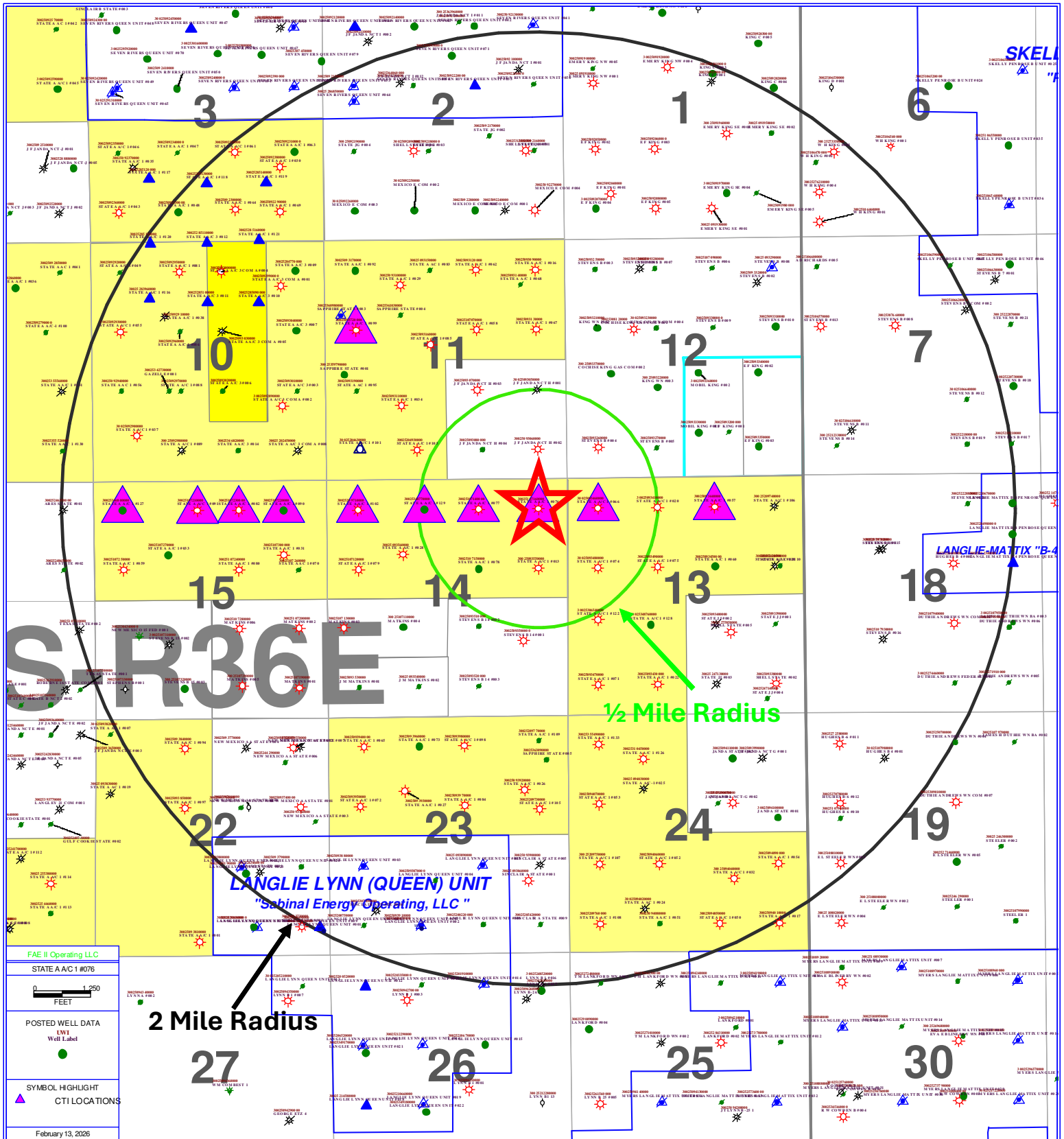


Exhibit A7 shows 13 unique well locations within a ½ mile radius of the proposed injector location, and 242 unique well locations within a 2-mile radius.

STATE A A/C 1 #091

API: 30-025-10721

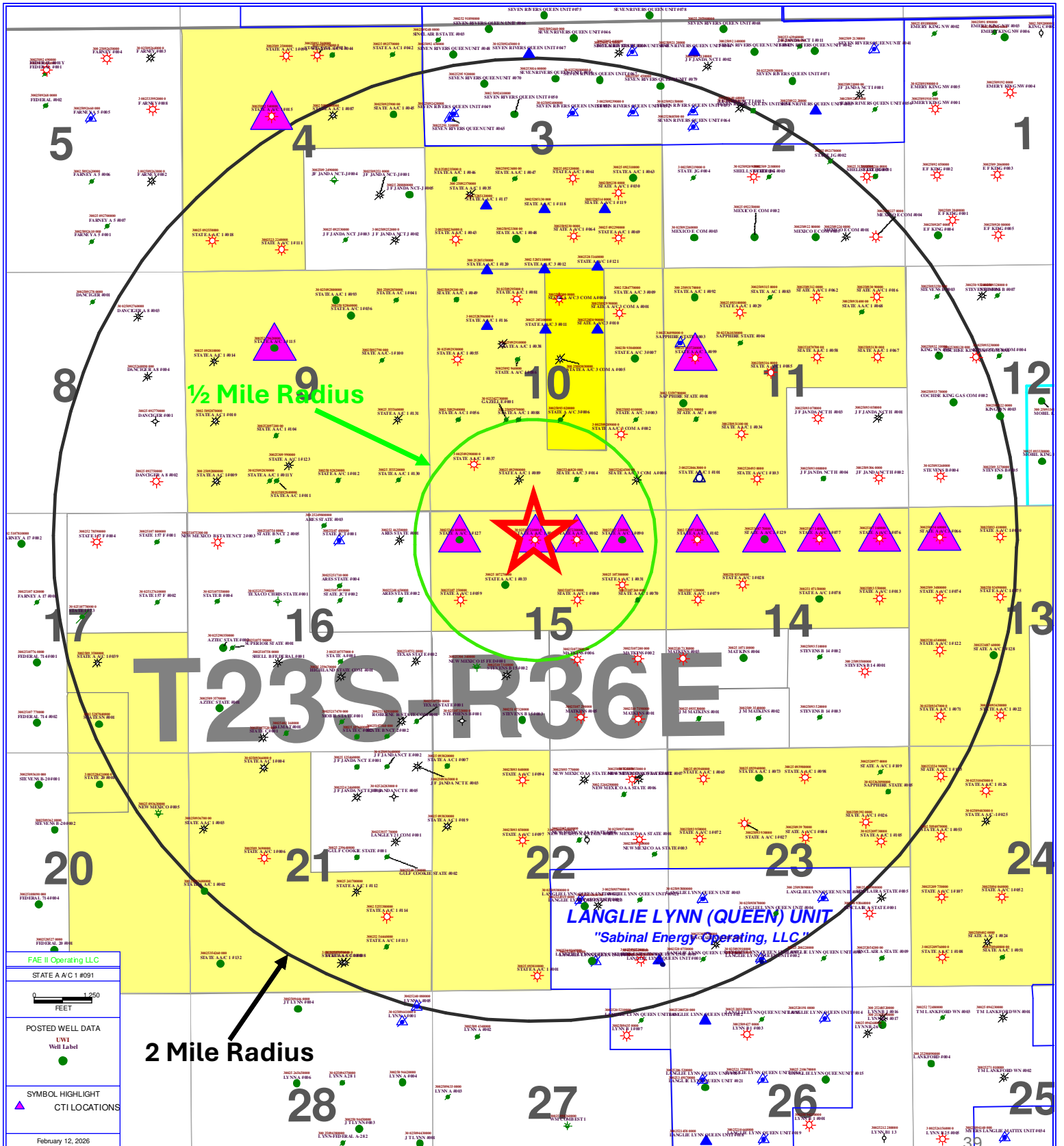


Exhibit A8 shows 13 unique well locations within a 1/2 mile radius of the proposed injector location, and 257 unique well locations within a 2-mile radius.

STATE A A/C 1 #090

API: 30-025-10722

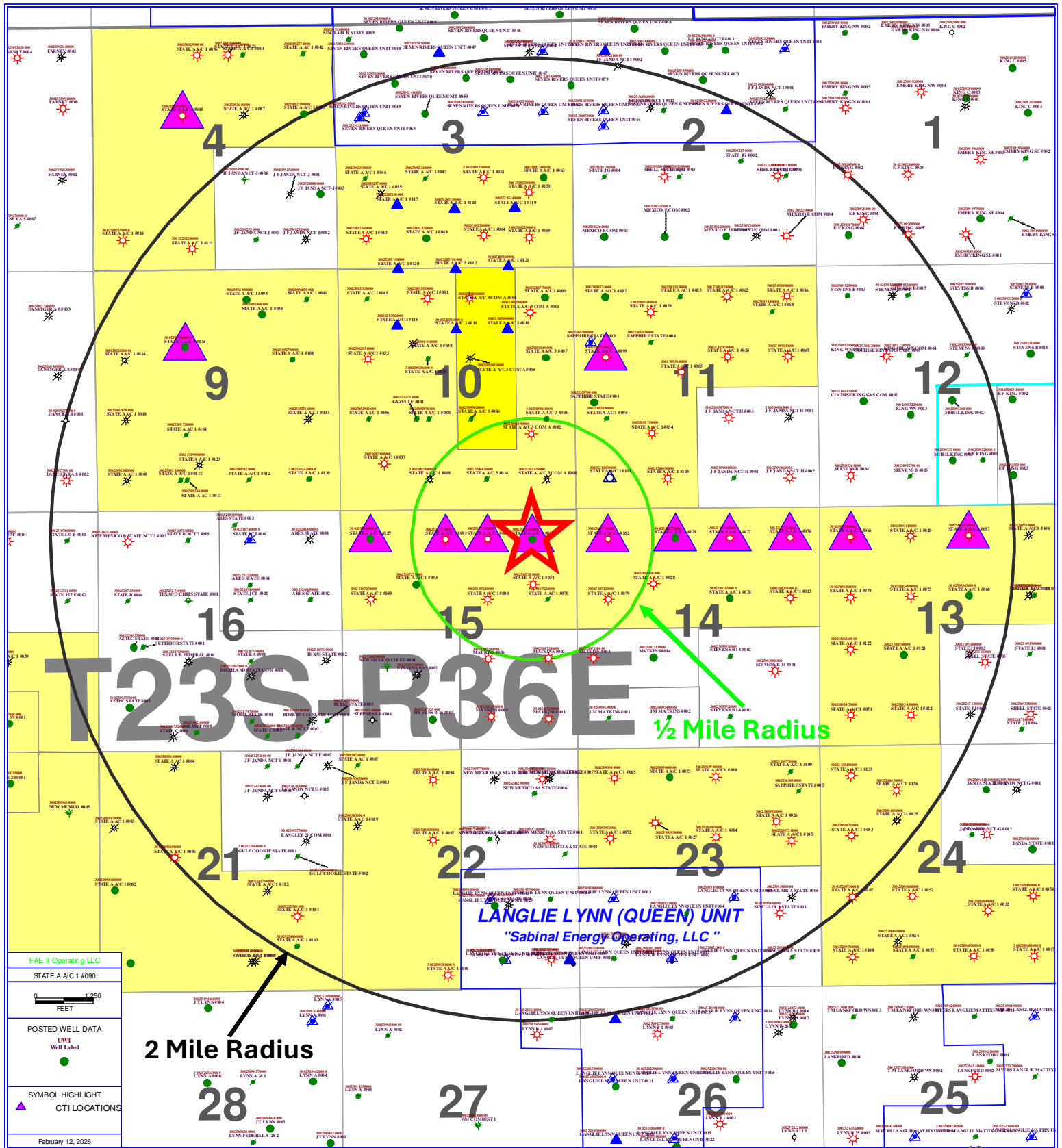


Exhibit A9 shows 14 unique well locations within a ½ mile radius of the proposed injector location, and 247 unique well locations within a 2-mile radius.

STATE A A/C 1 #082

API: 30-025-10723

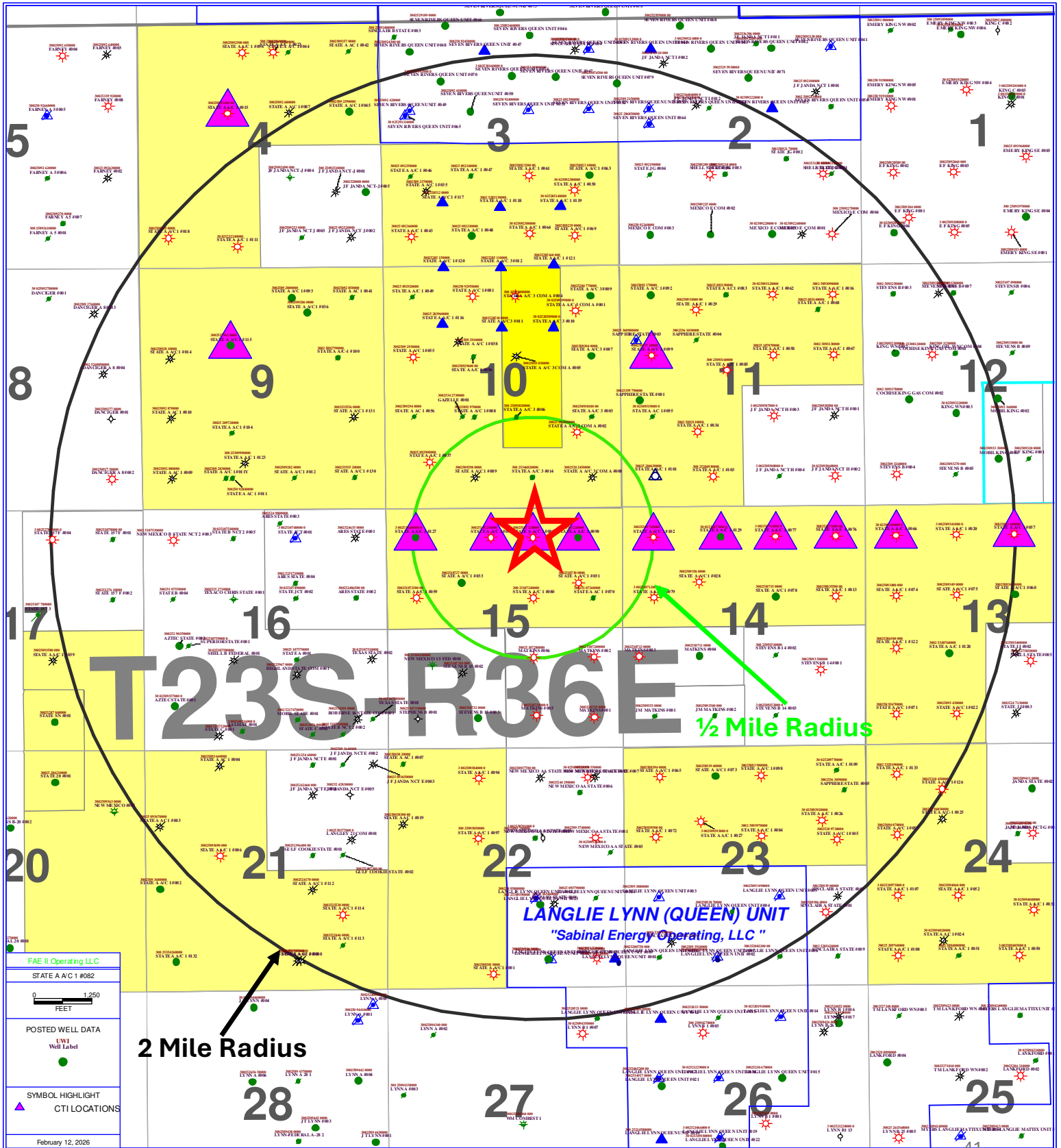


Exhibit A10 shows 14 unique well locations within a 1/2 mile radius of the proposed injector location, and 260 unique well locations within a 2-mile radius.

STATE A A/C 1 #102

API: 30-025-20971

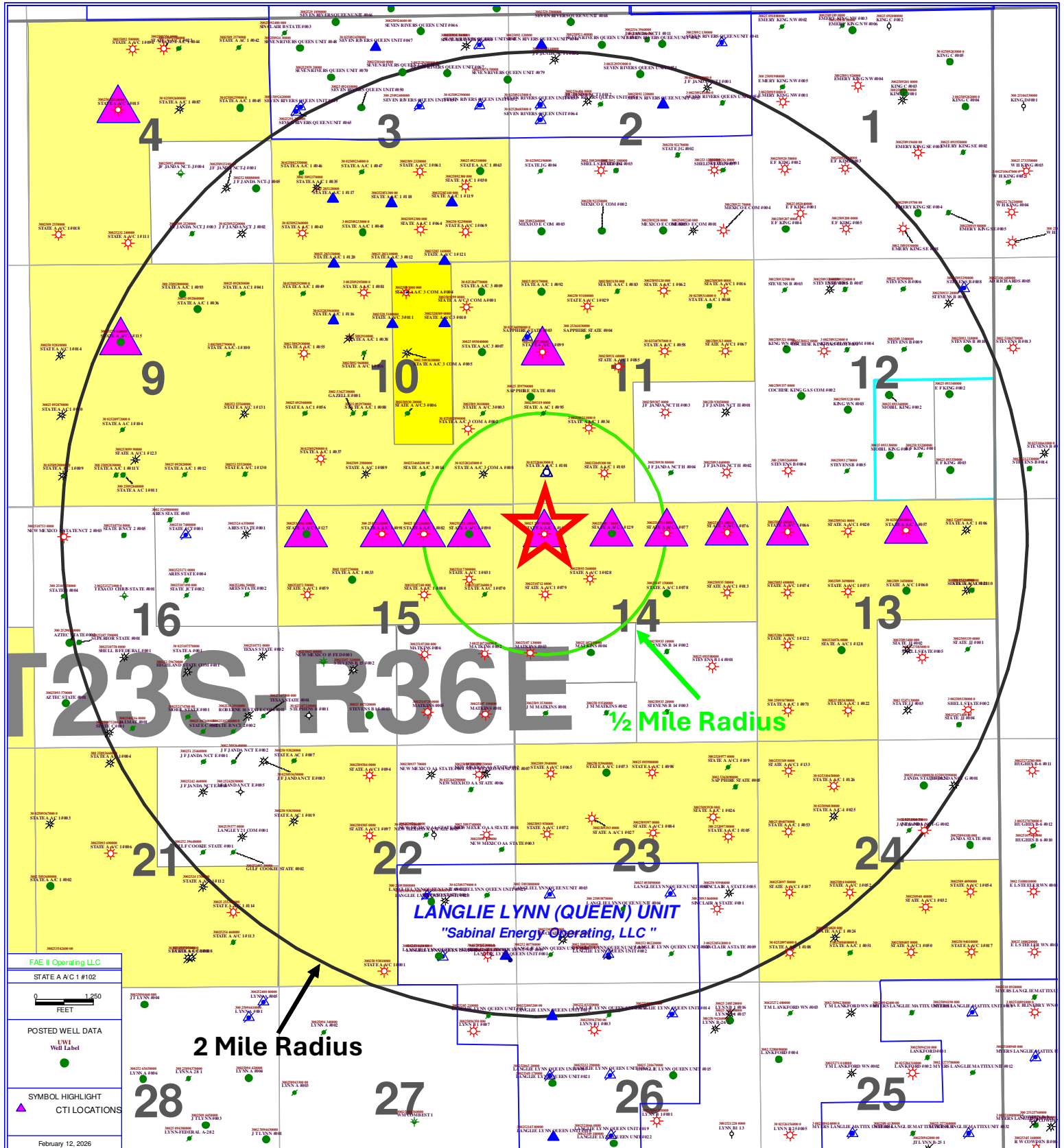


Exhibit A11 shows 9 unique well locations within a 1/2 mile radius of the proposed injector location, and 202 unique well locations within a 2-mile radius.

STATE A A/C 1 #115

API: 30-025-27962

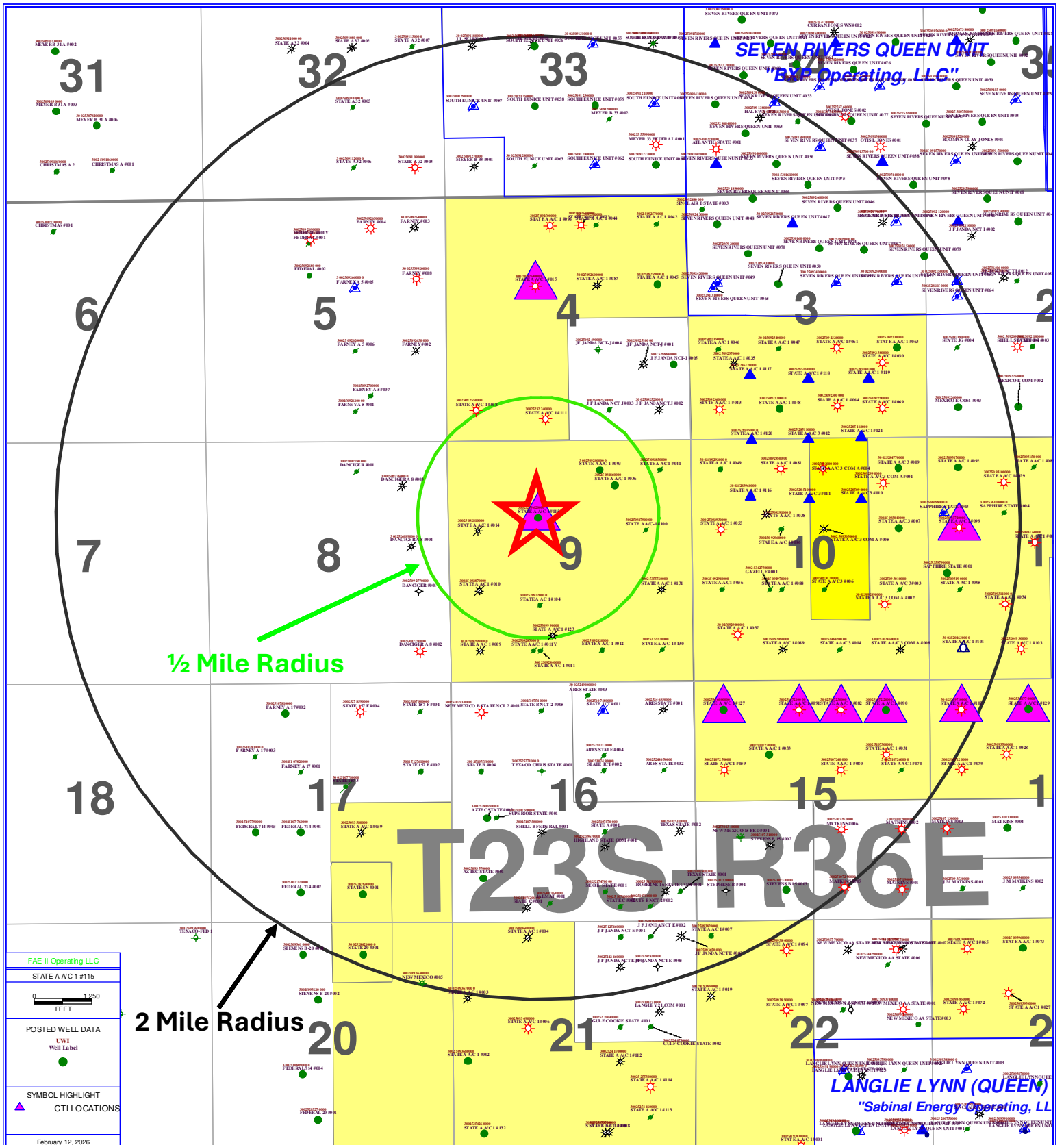


Exhibit A12 shows 11 unique well locations within a 1/2 mile radius of the proposed injector location, and 226 unique well locations within a 2-mile radius.

STATE A A/C 1 #127

API: 30-025-34680

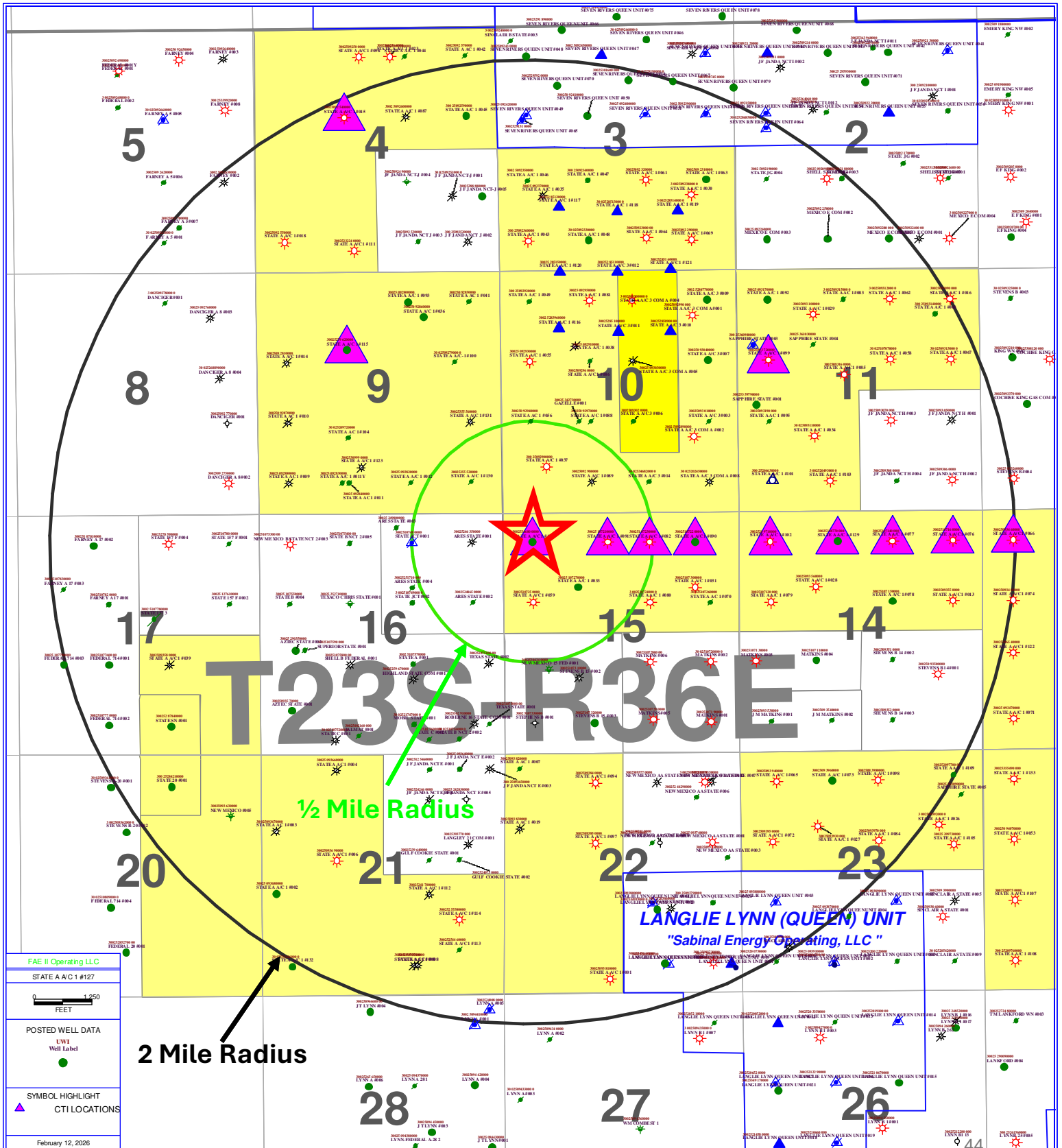
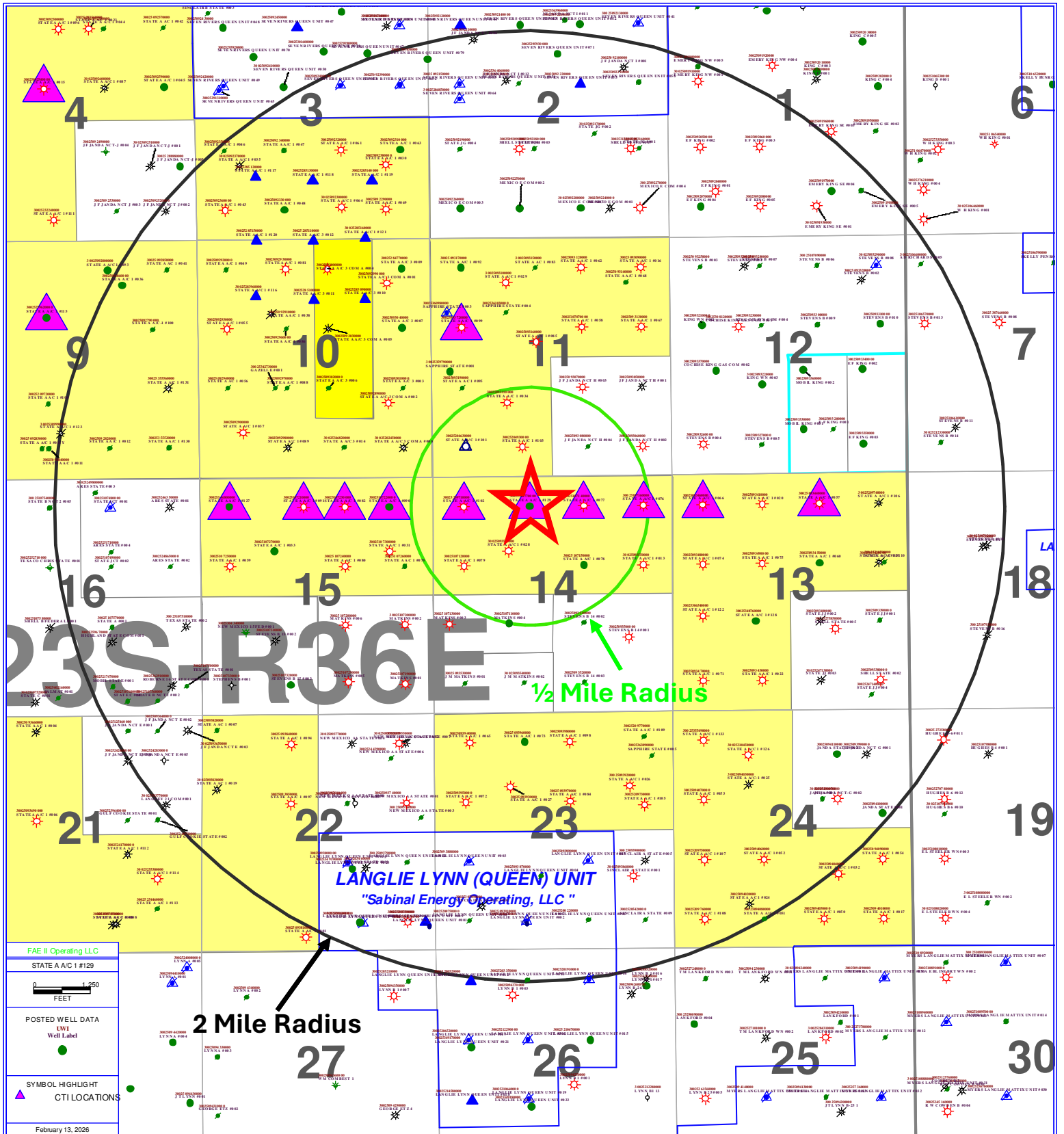


Exhibit A13 shows 11 unique well locations within a 1/2 mile radius of the proposed injector location, and 254 unique well locations within a 2-mile radius.

STATE A A/C 1 #129

API: 30-025-34877



Part VI.

Following Exhibits, B1-B13, are the tabulation of the wells with each well's type, construction, date drilled, location, depth, and completion date of wells within a ½ mile radius that are displayed in Exhibits A1-A13. The plugged well wellbore diagrams are displayed in Exhibits C1-C38.

Exhibit B1

STATE A A/C 1 #015

API: 30-025-09254

1/2 Mile Radius	LWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #015 (FT)
	3002509254	FAE II Operating LLC	STATE A A/C 1 #015	3826	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/29/1946	11/1/1946	23S	36E	4	1980 FWL 1980 FNL	0
	3002509280	MISSION RESOURCES CORPORATION	STATE A A/C 1 #087	3776	PLUGGAS	PLUGGED	6/13/1960	7/4/1960	23S	36E	4	1980 FEL 1980 FNL	1347
	3002509280	FAE II Operating LLC	STATE A A/C 1 #096	3757	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/31/1960	4/7/1961	23S	36E	4	2310 FWL 660 FNL	1366
	3002509256	FAE II Operating LLC	STATE A A/C 1 #023	3400	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/8/1947	11/3/1947	23S	36E	4	1980 FEL 660 FNL	1668
	3002509258	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #044	3800	PLUGOIL	PLUGGED	1/16/1959	2/8/1959	23S	36E	4	1980 FEL 660 FNL	1887
	3002509249	GULF OIL CORPORATION	JF JANDA NCT-J #004	3800	PLUGOIL	PLUGGED	2/8/1961	1/8/1962	23S	36E	4	1980 FEL 1980 FSL	1955
	3002533992	AZARLAH OPERATING, LLC	FARNEY #008	3820	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	6/11/1987	9/6/1997	23S	36E	5	660 FEL 1780 FNL	2645

Exhibit B2

STATE A A/C 1 #057
API: 30-025-09344

UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #057 (FT)
3002509344	FAE II Operating LLC	STATE A A/C 1 #057	3640	GAS	[79240] JALMAT; TAN-YATES-7 RVR S (GAS)	7/6/1959	8/1/1959	23S	36E	13	1980 FEL 660 FNL	0
3002509341	FAE II Operating LLC	STATE A A/C 1 #020	3231	GAS	[79240] JALMAT; TAN-YATES-7 RVR S (GAS)	7/24/1947	8/17/1947	23S	36E	13	1980 FNL 660 FNL	1270
3002509345	FAE II Operating LLC	STATE A A/C 1 #060	3700	OIL	[79240] JALMAT; TAN-YATES-7 RVR S (GAS)	7/8/1964	7/24/1964	23S	36E	13	660 FEL 660 FNL	1319
3002509345	FAE II Operating LLC	STATE A A/C 1 #060	3693	PLUGGAS	[79240] JALMAT; TAN-YATES-7 RVR S (GAS)	9/5/1959	5/26/1959	23S	36E	13	1980 FEL 1980 FNL	1321
3002509335	ROCA PRODUCTION INC.	MOBIL KING #03	3851	OIL	[37240] LANGLIE MATTX; 7 RVR S-Q-GRAVBURG	1/3/1962	2/10/1962	23S	36E	12	990 FEL 660 FSL	1650
3002509333	ROCA PRODUCTION INC.	MOBIL KING #01	3724	OIL	[37240] LANGLIE MATTX; 7 RVR S-Q-GRAVBURG	4/29/1960	5/23/1960	23S	36E	12	2310 FEL 990 FSL	1681
3002509320	CONOCO INC	E F KING #01	3250	PLUGGOL	[79240] JALMAT; TAN-YATES-7 RVR S (GAS)	3/18/1947	9/18/1947	23S	36E	12	1650 FEL 990 FSL	1684
3002509327	CONOCO INC	STEVENS B #005	3759	PLUGGOL	[79240] JALMAT; TAN-YATES-7 RVR S (GAS)	11/1/1946	5/1/1947	23S	36E	12	1980 FNL 660 FSL	1827
3002509349	FAE II Operating LLC	STATE A A/C 1 #075	3621	GAS	[79240] JALMAT; TAN-YATES-7 RVR S (GAS)	11/25/1959	12/10/1959	23S	36E	13	1980 FNL 1980 FNL	1839
3002509342	QAYTON W WILLIAMS JR	STATE A A/C 1 #021	3188	PLUGGAS	[79240] JALMAT; TAN-YATES-7 RVR S (GAS)	8/16/1947	8/29/1947	23S	36E	13	660 FEL 1980 FNL	1867
3002521059	QAYTON W WILLIAMS JR	STATE A A/C 1 #110	3674	PLUGGOL	[79240] JALMAT; TAN-YATES-7 RVR S (GAS); [37240] LANGLIE MATTX; 7 RVR S-Q-GRAVBURG	9/24/1964	1/12/1965	23S	36E	13	550 FEL 1980 FNL	1947
3002509346	FAE II Operating LLC	STATE A A/C 1 #066	3619	GAS	[79240] JALMAT; TAN-YATES-7 RVR S (GAS); [37240] LANGLIE MATTX; 7 RVR S-Q-GRAVBURG	9/1/1959	9/16/1959	23S	36E	13	660 FNL 660 FNL	2589
3002509340	JOHN HENDRIX CORP	STATE JJ #002	3700	PLUGGAS	[79240] JALMAT; TAN-YATES-7 RVR S (GAS); [37240] LANGLIE MATTX; 7 RVR S-Q-GRAVBURG	10/17/1959	11/16/1959	23S	36E	13	1980 FEL 1980 FSL	2605

Exhibit B3

STATE A A/C 1 #066

API: 30-025-09346

UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	EQUITY	DISTANCE FROM STATE A A/C 1 #066 (FT)
3002509346	FAE II Operating LLC	STATE A A/C 1 #066	3619	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLE MATIIX; 7 RVRS-Q-GRAVBURG	9/1/1959	9/16/1959	23S	36E	13	660 FWL 660 FNL	0
3002510716	FAE II Operating LLC	STATE A A/C 1 #076	3624	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/2/1959	12/29/1959	23S	36E	14	660 FEL 660 FNL	1319
3002509341	FAE II Operating LLC	STATE A A/C 1 #020	3231	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/24/1947	8/17/1947	23S	36E	13	1980 FWL 660 FNL	1319
3002509326	HILCO RP ENERGY COMPANY	STEVENS B #004	3850	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/12/1971	12/30/1959	23S	36E	12	660 FWL 660 FSL	1321
3002509348	FAE II Operating LLC	STATE A A/C 1 #074	3629	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/18/1959	12/5/1959	23S	36E	13	660 FWL 1980 FNL	1321
3002509349	FAE II Operating LLC	STATE A A/C 1 #075	3621	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/25/1959	12/10/1959	23S	36E	13	1980 FWL 1980 FNL	1858
3002509306	FAE II Operating LLC	J F JAN DA NCT H #002	3700	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/24/1960	4/29/1960	23S	36E	11	660 FEL 660 FSL	1865
3002509327	CONOCO INC	STEVENS B #005	3759	PLUGGCOIL	PLUGGED	11/1/1946	5/1/1947	23S	36E	12	1980 FWL 660 FSL	1869
3002509365	FAE II Operating LLC	STATE A A/C 1 #013	3873	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	9/9/1945	10/17/1945	23S	36E	14	660 FEL 1980 FNL	1873
3002530654	FAE II Operating LLC	STATE A A/C 1 #122	3715	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	9/1/1989	10/12/1989	23S	36E	13	660 FWL 2100 FSL	2471
3002509344	FAE II Operating LLC	STATE A A/C 1 #057	3640	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/6/1959	8/1/1959	23S	36E	13	1980 FEL 660 FNL	2589
3002510714	FAE II Operating LLC	STATE A A/C 1 #077	3645	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/10/1959	1/9/1960	23S	36E	14	1980 FEL 660 FNL	2642

Exhibit B4

STATE A A/C 1 #099
API: 30-025-09372

UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #099 (FT)
3002509372	FAE II Operating LLC	STATE A A/C 1 #099	3737	GAS	[79240] JALMAT; TAN-VATES-7 RVRS (GAS)	8/31/1962	10/4/1962	23S	36E	11	660 FWL 1980 FNL	0
3002536098	LEGACY RESERVES OPERATING, LP	SAPPHIRE STATE #003	8647	PLUG IN	PLUGGED	1/18/2003	11/6/2003	23S	36E	11	330 FWL 1650 FNL	468
3002536103	MAACK ENERGY CORP	SAPPHIRE STATE #004	8030	PLUG OIL	PLUGGED	2/16/2003	4/16/2003	23S	36E	11	1650 FWL 1650 FNL	1040
3002535979	TEAM OPERATING, L.L.C.	SAPPHIRE STATE #001	8110	OIL	[97249] TEAGUE; ABO, NORTHWEST	9/22/2002	12/11/2002	23S	36E	11	330 FWL 2310 FSL	1067
3002509304	FAE II Operating LLC	STATE A A/C 3 #007	3753	OIL	[37240] LANGUE MATTIX; 7 RVRS-Q-GRAYBURG	9/10/1962	9/28/1962	23S	36E	10	660 FEL 1980 FNL	1319
3002509317	FAE II Operating LLC	STATE A A/C 1 #092	3693	OIL	[37240] LANGUE MATTIX; 7 RVRS-Q-GRAYBURG	9/3/1960	9/19/1960	23S	36E	11	660 FWL 660 FNL	1321
3002509319	CLAYTON WILLIAMS ENERGY INC	STATE A A/C 1 #029	3708	PLUG OIL	PLUGGED	10/12/1960	10/28/1960	23S	36E	11	660 FWL 990 FSL	1346
3002509310	FAE II Operating LLC	STATE A A/C 1 #029	3600	GAS	[79240] JALMAT; TAN-VATES-7 RVRS (GAS)	8/30/1951	10/6/1951	23S	36E	11	1650 FWL 990 FNL	1396
3002509316	FAE II Operating LLC	STATE A A/C 1 #085	3704	GAS	[79240] JALMAT; TAN-VATES-7 RVRS (GAS)	3/10/1960	3/27/1960	23S	36E	11	2310 FWL 2310 FNL	1684
3002528477	FAE II Operating LLC	STATE A A/C 3 #009	3770	OIL	[37240] LANGUE MATTIX; 7 RVRS-Q-GRAYBURG	1/30/1994	4/3/1984	23S	36E	10	660 FEL 660 FNL	1871
3002509301	PETROHAWK OPERATING COMPANY	STATE A A/C 3 #003	8500	PLUG OIL	PLUGGED	5/24/1959	8/25/1959	23S	36E	10	660 FEL 1980 FSL	1875
3002509299	FAE II Operating LLC	STATE A A/C 3 COM A #001	3165	GAS	[79240] JALMAT; TAN-VATES-7 RVRS (GAS)	1/8/1953	7/8/1953	23S	36E	10	990 FEL 990 FNL	1930
3002509311	FAE II Operating LLC	STATE A A/C 1 #034	3578	GAS	[79240] JALMAT; TAN-VATES-7 RVRS (GAS)	3/1/1952	3/23/1952	23S	36E	11	1650 FWL 1650 FSL	1948
3002509315	CLAYTON WILLIAMS ENERGY INC	STATE A A/C 1 #083	3689	PLUG OIL	PLUGGED	2/8/1960	2/27/1960	23S	36E	11	2310 FWL 660 FNL	2104
3002528509	FAE II Operating LLC	STATE A A/C 3 #010	3800	INJECT	[37240] LANGUE MATTIX; 7 RVRS-Q-GRAYBURG	2/6/1984	4/6/1984	23S	36E	10	1480 FEL 1345 FNL	2235
3002509289	FAE II Operating LLC	STATE A A/C 3 COM A #002	3170	GAS	[79240] JALMAT; TAN-VATES-7 RVRS (GAS)	7/14/1953	8/12/1953	23S	36E	10	990 FEL 1650 FSL	2340

Exhibit B5

STATE A A/C 1 #077

API: 30-025-10714

UWM/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	EQUITY	DISTANCE FROM STATE A A/C 1 #077 (FT)
3002510714	FAE II Operating LLC	STATE A A/C 1 #077	3645	GAS	[79240] JALMAT; TAN-YATES-7 RVRB (GAS)	12/10/1959	1/9/1960	23S	36E	14	1980 FEL 660 FNL	0
3002534877	FAE II Operating LLC	STATE A A/C 1 #129	3810	OIL	[79240] JALMAT; TAN-YATES-7 RVRB (GAS)	3/24/2000	8/15/2000	23S	36E	14	2130 FWL 660 FNL	1199
3002510715	FAE II Operating LLC	STATE A A/C 1 #078	3625	OIL	[79240] JALMAT; TAN-YATES-7 RVRB (GAS)	12/19/1959	1/10/1960	23S	36E	14	1980 FEL 1980 FNL	1321
3002510716	FAE II Operating LLC	STATE A A/C 1 #076	3624	GAS	[79240] JALMAT; TAN-YATES-7 RVRB (GAS)	12/2/1959	12/29/1959	23S	36E	14	660 FEL 660 FNL	1323
3002509308	POGO PRODUCING CO	J F JANDANCT H #004	3710	PLUGGAIL	PLUGGED	1/15/1961	2/21/1961	23S	36E	11	1880 FEL 660 FSL	1325
3002509355	FAE II Operating LLC	STATE A A/C 1 #013	3873	GAS	[79240] JALMAT; TAN-YATES-7 RVRB (GAS)	9/9/1945	10/17/1945	23S	36E	14	660 FEL 1980 FNL	1860
3002509306	FAE II Operating LLC	J F JANDANCT H #002	3700	GAS	[79240] JALMAT; TAN-YATES-7 RVRB (GAS)	3/24/1960	4/29/1960	23S	36E	11	660 FEL 660 FSL	1869
3002520493	FAE II Operating LLC	STATE A A/C 1 #103	3720	GAS	[79240] JALMAT; TAN-YATES-7 RVRB (GAS)	1/10/1964	2/1/1964	23S	36E	11	1980 FWL 660 FSL	1889
3002509356	FAE II Operating LLC	STATE A A/C 1 #028	3225	GAS	[79240] JALMAT; TAN-YATES-7 RVRB (GAS)	3/24/1949	4/17/1949	23S	36E	14	1650 FWL 1650 FNL	1951
3002509351	CONOCO INC	STEVENS B 14 #002	3783	PLUGGAIL	PLUGGED	4/5/1960	10/6/1960	23S	36E	14	1980 FEL 1980 FSL	2594
3002509307	FAE II Operating LLC	J F JANDANCT H #003	3700	GAS	[79240] JALMAT; TAN-YATES-7 RVRB (GAS)	8/12/1960	11/4/1960	23S	36E	11	1980 FEL 1980 FSL	2641

Exhibit B6

STATE A A/C 1 #076

API: 30-025-10716

1/2 Mile Radius	UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	EQUITAGE	DISTANCE FROM STATE A A/C 1 #076 (FT)
3002510716	FAE II Operating LLC	STATE A A/C 1 #076	3624	GAS	[79240] JALMAT; TAN-VATES-7 RVRs (GAS)	12/2/1969	12/29/1969	23S	36E	14	660 FEL 660 FNL	0	
3002509355	FAE II Operating LLC	STATE A A/C 1 #013	3873	GAS	[79240] JALMAT; TAN-VATES-7 RVRs (GAS)	9/9/1945	10/17/1945	23S	36E	14	660 FEL 1980 FNL	1317	
3002509346	FAE II Operating LLC	STATE A A/C 1 #066	3619	GAS	[79240] JALMAT; TAN-VATES-7 RVRs (GAS); [37240] LANGLE MATTIK; 7 RVRs-Q-GRAYBURG	9/1/1959	9/16/1959	23S	36E	13	660 FWL 660 FNL	1319	
3002509306	FAE II Operating LLC	STATE A A/C 1 #077	3645	GAS	[79240] JALMAT; TAN-VATES-7 RVRs (GAS)	3/24/1960	4/29/1960	23S	36E	11	660 FEL 660 FSL	1321	
3002510714	FAE II Operating LLC	STATE A A/C 1 #004	3710	PLUGGAS	PLUGGED	12/10/1959	1/9/1960	23S	36E	14	1980 FEL 660 FNL	1323	
3002509308	POGO PRODUCING CO	J F JANDANCT H #004	3710	PLUGGAS	PLUGGED	1/15/1961	2/21/1961	23S	36E	11	1880 FEL 660 FSL	1799	
3002509348	FAE II Operating LLC	STATE A A/C 1 #074	3629	GAS	[79240] JALMAT; TAN-VATES-7 RVRs (GAS)	11/18/1959	12/5/1959	23S	36E	13	660 FWL 1980 FNL	1858	
3002509326	HILCORP ENERGY COMPANY	STEVENS B #004	3850	GAS	[79240] JALMAT; TAN-VATES-7 RVRs (GAS)	3/12/1971	12/30/1959	23S	36E	12	660 FWL 660 FSL	1869	
3002510715	FAE II Operating LLC	STATE A A/C 1 #078	3625	OIL	[79240] JALMAT; TAN-VATES-7 RVRs (GAS)	12/19/1959	1/10/1960	23S	36E	14	1980 FEL 1980 FNL	1873	
3002534877	FAE II Operating LLC	STATE A A/C 1 #129	3810	OIL	[79240] JALMAT; TAN-VATES-7 RVRs (GAS)	3/24/2000	8/15/2000	23S	36E	14	2130 FWL 660 FNL	2521	
3002509341	FAE II Operating LLC	STATE A A/C 1 #020	3231	GAS	[79240] JALMAT; TAN-VATES-7 RVRs (GAS)	7/24/1947	8/17/1947	23S	36E	13	1980 FWL 660 FNL	2639	
3002509305	ARCH PETROLEUM INC	J F JANDANCT H #001	3714	PLUGGAS	PLUGGED	10/10/1949	11/9/1949	23S	36E	11	660 FEL 1980 FSL	2641	

Exhibit B7

STATE A A/C 1 #091
API: 30-025-10721

1/2 Mile Radius	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	EQUITY	DISTANCE FROM STATE A A/C 1 #091 (FT)
3002510721	FAE II Operating LLC	STATE A A/C 1 #091	3675	GAS	[79240] JALMAT; TAN-YATES-7 RVRIS (GAS)	7/27/1990	8/12/1990	23S	36E	15	2310 FWL 660 FNL	0
3002510723	FAE II Operating LLC	STATE A A/C 1 #082	3634	GAS	[79240] JALMAT; TAN-YATES-7 RVRIS (GAS); [37240] LANGLIE MATTIX-7 RVRIS-Q-GRAVBURG	2/1/1960	2/17/1960	23S	36E	15	1980 FEL 660 FNL	918
3002510727	FAE II Operating LLC	STATE A A/C 1 #033	3699	OIL	[79240] JALMAT; TAN-YATES-7 RVRIS (GAS)	2/6/1952	3/11/1952	23S	36E	15	1650 FWL 1650 FNL	1181
3002509298	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #089	3685	PLUGGAS	PLUGGED	5/26/1960	6/13/1960	23S	36E	10	1980 FWL 660 FSL	1366
3002534682	MERT ENERGY COMPANY, LLC	STATE A A/C 3 #014	3865	PLUGOIL	PLUGGED	12/16/1999	8/7/2001	23S	36E	10	1980 FEL 660 FSL	1602
3002510724	FAE II Operating LLC	STATE A A/C 1 #080	3625	GAS	[79240] JALMAT; TAN-YATES-7 RVRIS (GAS); [24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	1/12/1960	1/21/1960	23S	36E	15	1980 FEL 1980 FNL	1611
3002534680	FAE II Operating LLC	STATE A A/C 1 #127	3975	OIL	[79240] JALMAT; TAN-YATES-7 RVRIS (GAS)	2/21/2000	10/6/2000	23S	36E	15	660 FWL 660 FNL	1650
3002510722	FAE II Operating LLC	STATE A A/C 1 #090	3635	OIL	[79240] JALMAT; TAN-YATES-7 RVRIS (GAS)	6/23/1960	7/9/1960	23S	36E	15	990 FEL 660 FNL	1907
3002510725	FAE II Operating LLC	STATE A A/C 1 #059	3750	GAS	[79240] JALMAT; TAN-YATES-7 RVRIS (GAS)	4/16/1959	5/16/1959	23S	36E	15	660 FWL 1980 FNL	2097
3002509290	FAE II Operating LLC	STATE A A/C 1 #037	3290	GAS	[79240] JALMAT; TAN-YATES-7 RVRIS (GAS)	2/28/1953	3/17/1953	23S	36E	10	990 FWL 990 FSL	2127
3002510730	FAE II Operating LLC	STATE A A/C 1 #031	3575	GAS	[79240] JALMAT; TAN-YATES-7 RVRIS (GAS)	10/24/1951	11/14/1951	23S	36E	15	990 FEL 1650 FNL	2154
3002520245	PETROHAWK OPERATING COMPANY	STATE A A/C 3 COM A #008	3725	PLUGGAS	PLUGGED	1/29/1964	2/24/1964	23S	36E	10	660 FEL 660 FSL	2587
3002510726	CLAYTON WILLIAMS ENERGY INC	STATE A A/C 1 #070	3612	PLUGOIL	PLUGGED	10/18/1999	11/4/1999	23S	36E	15	660 FEL 1980 FNL	2604

Exhibit B8

STATE A A/C 1 #090
API: 30-025-10722

1/2 Mile Radius	UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #090 (FT)
	3002510722	FAE II Operating LLC	STATE A A/C 1 #090	3635	OIL	[79240] JALMAT; TAN-VATES-7 RVRS (GAS)	6/23/1960	7/9/1960	23S	36E	15	990 FEL 660 FNL	0
	3002510723	FAE II Operating LLC	STATE A A/C 1 #082	3634	GAS	[79240] JALMAT; TAN-VATES-7 RVRS (GAS); [37240] LANGLIE MATTIX; 7 RVRS-Q- GRAVBURG	2/1/1960	2/17/1960	23S	36E	15	1980 FEL 660 FNL	989
	3002510730	FAE II Operating LLC	STATE A A/C 1 #031	3575	GAS	[79240] JALMAT; TAN-VATES-7 RVRS (GAS)	10/24/1951	11/14/1951	23S	36E	15	990 FEL 1650 FNL	990
	3002520245	PETROHAWK OPERATING COMPANY	STATE A A/C 3 COM A #008	3725	PLUGGAS	PLUGGED	1/29/1964	2/24/1964	23S	36E	10	660 FEL 660 FSL	1358
	3002510726	CLAYTON WILLIAMS ENERGY INC	STATE A A/C 1 #070	3612	PLUGOIL	PLUGGED	10/18/1959	11/4/1959	23S	36E	15	660 FEL 1980 FNL	1363
	3002510724	FAE II Operating LLC	STATE A A/C 1 #080	3625	GAS	[79240] JALMAT; TAN-VATES-7 RVRS (GAS); [24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	1/12/1960	1/21/1960	23S	36E	15	1980 FEL 1980 FNL	1645
	3002520971	FAE II Operating LLC	STATE A A/C 1 #102	3710	GAS	[79240] JALMAT; TAN-VATES-7 RVRS (GAS)	11/12/1963	3/27/1964	23S	36E	14	660 FWL 660 FNL	1650
	3002534682	MERIT ENERGY COMPANY, LLC	STATE A A/C 3 #014	3865	PLUGOIL	PLUGGED	12/16/1999	8/7/2001	23S	36E	10	1980 FEL 660 FSL	1658
	3002510721	FAE II Operating LLC	STATE A A/C 1 #091	3675	GAS	[79240] JALMAT; TAN-VATES-7 RVRS (GAS)	7/27/1960	8/12/1960	23S	36E	15	2310 FWL 660 FNL	1907
	3002520463	FAE II Operating LLC	STATE A A/C 1 #101	10241	SWD	[96121] SWD- SAN ANDRES	11/27/1962	2/12/1963	23S	36E	11	660 FWL 660 FSL	2107
	3002510712	FAE II Operating LLC	STATE A A/C 1 #079	3637	GAS	[79240] JALMAT; TAN-VATES-7 RVRS (GAS)	12/31/1959	1/20/1960	23S	36E	14	660 FWL 1980 FNL	2118
	3002509299	FAE II Operating LLC	STATE A A/C 3 COM A #002	3170	GAS	[79240] JALMAT; TAN-VATES-7 RVRS (GAS)	7/14/1953	8/12/1953	23S	36E	10	990 FEL 1650 FSL	2310
	3002509298	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #089	3685	PLUGGAS	PLUGGED	5/26/1960	6/13/1960	23S	36E	10	1980 FWL 660 FSL	2612
	3002510720	FAE II Operating LLC	MATKINS #002	3650	GAS	[79240] JALMAT; TAN-VATES-7 RVRS (GAS)	4/25/1960	5/20/1960	23S	36E	15	660 FEL 1980 FSL	2635

Exhibit B9

STATE A A/C 1 #082

API: 30-025-10723

1/2 Mile Radius	UW/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	EQUITY	DISTANCE FROM STATE A A/C 1 #082 (FT)
3002510723		FAE II Operating LLC	STATE A A/C 1 #082	3634	GAS	[79240] JALMAT: TAN-YATES-7 RVRS (GAS); [37240] LANGLE MATTIK; 7 RVRS-Q-GRAYBURG	2/1/1960	2/17/1960	23S	36E	15	1980 FEL 660 FNL	0
3002510721		FAE II Operating LLC	STATE A A/C 1 #091	3675	GAS	[79240] JALMAT: TAN-YATES-7 RVRS (GAS)	7/27/1960	8/12/1960	23S	36E	15	2310 FNL 660 FNL	918
3002510722		FAE II Operating LLC	STATE A A/C 1 #090	3635	OIL	[79240] JALMAT: TAN-YATES-7 RVRS (GAS)	6/23/1960	7/9/1960	23S	36E	15	990 FEL 660 FNL	989
3002510724		FAE II Operating LLC	STATE A A/C 1 #080	3625	GAS	[79240] JALMAT: TAN-YATES-7 RVRS (GAS); [24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	1/12/1960	1/21/1960	23S	36E	15	1980 FEL 1980 FNL	1321
3002534682		MERIT ENERGY COMPANY, LLC	STATE A A/C 3 #014	3665	PLUGOIL	PLUGGED	12/16/1999	8/7/2001	23S	36E	10	1980 FEL 660 FSL	1321
3002510730		FAE II Operating LLC	STATE A A/C 1 #031	3575	GAS	[79240] JALMAT: TAN-YATES-7 RVRS (GAS)	10/24/1951	11/14/1951	23S	36E	15	990 FEL 1650 FNL	1404
3002509298		PETROHAWK OPERATING COMPANY	STATE A A/C 1 #089	3685	PLUGGAS	PLUGGED	5/26/1960	6/13/1960	23S	36E	10	1980 FNL 660 FSL	1827
3002510727		FAE II Operating LLC	STATE A A/C 1 #033	3699	OIL	[79240] JALMAT: TAN-YATES-7 RVRS (GAS)	2/6/1952	3/11/1952	23S	36E	15	1650 FNL 1650 FNL	1850
3002520245		PETROHAWK OPERATING COMPANY	STATE A A/C 3 COM A #008	3725	PLUGGAS	PLUGGED	1/29/1964	2/24/1964	23S	36E	10	660 FEL 1980 FNL	1857
3002510726		CLAYTON WILLIAMS ENERGY INC	STATE A A/C 1 #070	3612	PLUGOIL	PLUGGED	10/18/1959	11/4/1959	23S	36E	15	660 FEL 1980 FNL	1873
3002509289		FAE II Operating LLC	STATE A A/C 3 COM A #002	3170	GAS	[79240] JALMAT: TAN-YATES-7 RVRS (GAS)	7/14/1953	8/12/1953	23S	36E	10	990 FEL 1650 FSL	2503
3002534680		FAE II Operating LLC	STATE A A/C 1 #127	3975	OIL	[79240] JALMAT: TAN-YATES-7 RVRS (GAS)	2/21/2000	10/6/2000	23S	36E	15	660 FNL 660 FNL	2568
3002510728		FAE II Operating LLC	MATKINS #006	3692	GAS	[79240] JALMAT: TAN-YATES-7 RVRS (GAS)	3/16/1960	4/8/1960	23S	36E	15	1980 FEL 1980 FSL	2627
3002520971		FAE II Operating LLC	STATE A A/C 1 #102	3710	GAS	[79240] JALMAT: TAN-YATES-7 RVRS (GAS)	11/12/1963	3/27/1964	23S	36E	14	660 FNL 660 FNL	2639

Exhibit B10

STATE A A/C 1 #102

API: 30-025-20971

UW/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #102 (FT)
3002520971	FAE II Operating LLC	STATE A A/C 1 #102	3710	GAS	[79240] JALMAT: TAN-YATES-7 RVRS (GAS)	11/12/1963	3/27/1964	23S	36E	14	660 FWL 660 FNL	0
3002520463	FAE II Operating LLC	STATE A A/C 1 #101	10241	SWD	[96121] SWD: SAN ANDRES	11/27/1962	2/12/1963	23S	36E	11	660 FWL 660 FSL	1317
3002510712	FAE II Operating LLC	STATE A A/C 1 #079	3637	GAS	[79240] JALMAT: TAN-YATES-7 RVRS (GAS)	12/31/1959	1/20/1960	23S	36E	14	660 FWL 1980 FNL	1321
3002509356	FAE II Operating LLC	STATE A A/C 1 #028	3225	GAS	[79240] JALMAT: TAN-YATES-7 RVRS (GAS)	3/24/1949	4/17/1949	23S	36E	14	1650 FWL 1650 FNL	1399
3002534877	FAE II Operating LLC	STATE A A/C 1 #129	3810	OIL	[79240] JALMAT: TAN-YATES-7 RVRS (GAS)	3/24/2000	8/15/2000	23S	36E	14	2130 FWL 660 FNL	1471
3002510722	FAE II Operating LLC	STATE A A/C 1 #090	3635	OIL	[79240] JALMAT: TAN-YATES-7 RVRS (GAS)	6/23/1960	7/9/1960	23S	36E	15	990 FEL 660 FNL	1650
3002510726	CLAYTON WILLIAMS ENERGY INC	STATE A A/C 1 #070	3612	PLUGGAIL	PLUGGED	10/18/1959	11/4/1959	23S	36E	15	660 FEL 1980 FNL	1866
3002520493	FAE II Operating LLC	STATE A A/C 1 #103	3720	GAS	[79240] JALMAT: TAN-YATES-7 RVRS (GAS)	1/10/1964	2/11/1964	23S	36E	11	1980 FWL 660 FSL	1866
3002520245	PETROHAWK OPERATING COMPANY	STATE A A/C 3 COM A #008	3725	PLUGGAS	PLUGGED	1/29/1964	2/24/1964	23S	36E	10	660 FEL 660 FSL	1872
3002510730	FAE II Operating LLC	STATE A A/C 1 #031	3575	GAS	[79240] JALMAT: TAN-YATES-7 RVRS (GAS)	10/24/1951	11/14/1951	23S	36E	15	990 FEL 1650 FNL	1921
3002509311	FAE II Operating LLC	STATE A A/C 1 #034	3578	GAS	[79240] JALMAT: TAN-YATES-7 RVRS (GAS)	3/1/1952	3/23/1952	23S	36E	11	1650 FWL 1650 FSL	2510
3002510713	FAE II Operating LLC	MATKINS #003	3625	GAS	[79240] JALMAT: TAN-YATES-7 RVRS (GAS)	4/16/1961	5/21/1961	23S	36E	14	330 FWL 1980 FSL	2627
3002509319	CLAYTON WILLIAMS ENERGY INC	STATE A A/C 1 #095	3708	PLUGGAIL	PLUGGED	10/12/1960	10/28/1960	23S	36E	11	660 FWL 1980 FSL	2638
3002510723	FAE II Operating LLC	STATE A A/C 1 #082	3634	GAS	[79240] JALMAT: TAN-YATES-7 RVRS (GAS); [37240] LANGUE MATTIK: 7 RVRS-O-GRAYBURG	2/1/1960	2/17/1960	23S	36E	15	1980 FEL 660 FNL	2639

Exhibit B11

STATE A A/C 1 #115

API: 30-025-27962

1/2 Mile Radius	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #115 (FT)
3002527962	FAE II Operating LLC	STATE A A/C 1 #115	3850	OIL	[33820] JALMAT; TAN-VATES-7 RVRS (OIL)	11/19/1982	3/4/1983	23S	36E	9	1980 FWL 1700 FNL	0
3002509281	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #014	3725	PLUGGAS	PLUGGED	11/7/1945	1/6/1946	23S	36E	9	660 FWL 1980 FNL	1348
3002509280	FAE II Operating LLC	STATE A A/C 1 #093	3789	OIL	[33820] JALMAT; TAN-VATES-7 RVRS (OIL)	9/21/1960	10/8/1960	23S	36E	9	1980 FEL 660 FNL	1707
3002509286	FAE II Operating LLC	STATE A A/C 1 #036	3573	OIL	[33820] JALMAT; TAN-VATES-7 RVRS (OIL)	1/24/1953	2/26/1953	23S	36E	9	1650 FEL 990 FNL	1830
3002520972	CLAYTON W WILLIAMS JR	STATE A A/C 1 #104	3358	PLUGOIL	PLUGGED	2/8/1964	9/24/1964	23S	36E	9	1980 FWL 1650 FSL	1921
3002509287	CLAYTON W WILLIAMS JR	STATE A A/C 1 #010	3718	PLUGGAS	PLUGGED	10/2/1943	11/22/1943	23S	36E	9	660 FWL 1980 FSL	2055
3002523224	FAE II Operating LLC	STATE A A/C 1 #111	12092	GAS	[79240] JALMAT; TAN-VATES-7 RVRS (GAS)	7/20/1969	9/5/1969	23S	36E	4	2173 FWL 467 FSL	2172
3002509279	CLAYTON WILLIAMS ENERGY INC	STATE A A/C 1 #100	3760	PLUGOIL	PLUGGED	11/28/1960	12/14/1960	23S	36E	9	990 FEL 1980 FNL	2372
3002530999	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #123	3800	PLUGGAS	PLUGGED	10/16/1990	12/20/1990	23S	36E	9	2250 FWL 990 FSL	2596

Exhibit B12

STATE A A/C 1 #127

API: 30-025-34680

UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #127 (FT)
3002534680	FAE II Operating LLC	STATE A A/C 1 #127	3975	OIL	[79240] JAL MAT; TAN-YATES-7 RVRRS (GAS)	2/21/2000	10/6/2000	23S	36E	15	660 FWL 660 FNL	0
3002524635	PETROHAWK OPERATING COMPANY	ARES STATE #001	3820	PLUGGAS	PLUGGED	1/22/1974	5/5/1974	23S	36E	16	660 FEL 660 FNL	1319
3002510725	FAE II Operating LLC	STATE A A/C 1 #059	3750	GAS	[79240] JAL MAT; TAN-YATES-7 RVRRS (GAS)	4/16/1989	5/16/1989	23S	36E	15	660 FWL 1980 FNL	1321
3002510727	FAE II Operating LLC	STATE A A/C 1 #033	3699	OIL	[79240] JAL MAT; TAN-YATES-7 RVRRS (GAS)	2/6/1952	3/11/1952	23S	36E	15	1650 FWL 1650 FNL	1411
3002510721	FAE II Operating LLC	STATE A A/C 1 #091	3675	GAS	[79240] JAL MAT; TAN-YATES-7 RVRRS (GAS)	7/27/1960	8/12/1960	23S	36E	15	2310 FWL 660 FNL	1650
3002509290	FAE II Operating LLC	STATE A A/C 1 #037	3290	GAS	[79240] JAL MAT; TAN-YATES-7 RVRRS (GAS)	2/28/1953	3/17/1953	23S	36E	10	990 FWL 990 FSL	1680
3002509298	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #089	3685	PLUGGAS	PLUGGED	5/28/1960	6/13/1960	23S	36E	10	1980 FWL 660 FSL	1854
3002524865	CLAYTON W WILLIAMS JR	ARES STATE #002	3850	PLUGOIL	PLUGGED	11/13/1974	12/5/1974	23S	36E	16	660 FEL 1980 FNL	1857
3002535552	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #130	4085	PLUGOIL	PLUGGED	5/9/2001	10/5/2001	23S	36E	9	650 FEL 650 FSL	1874
3002510723	FAE II Operating LLC	STATE A A/C 1 #082	3634	GAS	[79240] JAL MAT; TAN-YATES-7 RVRRS (GAS); [37240] LANGLE MATIIX; 7 RVRRS-Q-GRAYBURG	2/1/1960	2/17/1960	23S	36E	15	1980 FEL 660 FNL	2568
3002510748	HALL RASMUSSEN OPER INC	STATE JCT #001	3875	PLUGOIL	PLUGGED	12/19/1948	1/26/1949	23S	36E	16	1980 FEL 660 FNL	2639
3002509294	CLAYTON WILLIAMS ENERGY INC	STATE A A/C 1 #056	3765	PLUGOIL	PLUGGED	4/5/1959	5/26/1959	23S	36E	10	660 FWL 1980 FSL	2641

Exhibit B13

STATE A A/C 1 #129

API: 30-025-34877

UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #129 (FT)
3002534877	FAE II Operating LLC	STATE A A/C 1 #129	3810	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/24/2000	8/15/2000	235	36E	14	2130 FWL 660 FNL	0
3002509356	FAE II Operating LLC	STATE A A/C 1 #028	3225	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/24/1949	4/17/1949	235	36E	14	1650 FWL 1650 FNL	1102
3002510714	FAE II Operating LLC	STATE A A/C 1 #077	3645	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/10/1959	1/9/1960	235	36E	14	1980 FEL 660 FNL	1199
3002520493	FAE II Operating LLC	STATE A A/C 1 #103	3720	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1/10/1964	2/1/1964	235	36E	11	1980 FWL 660 FNL	1329
3002520971	FAE II Operating LLC	STATE A A/C 1 #102	3710	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/12/1963	3/27/1964	235	36E	14	660 FWL 660 FNL	1471
3002510715	FAE II Operating LLC	STATE A A/C 1 #078	3625	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/19/1959	1/10/1960	235	36E	14	1980 FEL 1980 FNL	1780
3002509308	POGO PRODUCING CO	J F JANDA NCT H #004	3710	PLUGOIL	PLUGGED	1/15/1961	2/21/1961	235	36E	11	1880 FEL 660 FSL	1853
3002520463	FAE II Operating LLC	STATE A A/C 1 #101	10241	SWD	[96121] SWD; SAN ANDRES	11/27/1962	2/12/1963	235	36E	11	660 FWL 660 FSL	1974
3002510712	FAE II Operating LLC	STATE A A/C 1 #079	3637	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/31/1959	1/20/1960	235	36E	14	660 FWL 1990 FNL	1977
3002509311	FAE II Operating LLC	STATE A A/C 1 #034	3578	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/1/1952	3/23/1952	235	36E	11	1650 FWL 1650 FSL	2360
3002510716	FAE II Operating LLC	STATE A A/C 1 #076	3624	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/2/1959	12/29/1959	235	36E	14	660 FEL 660 FNL	2521

Part VI. Continued

Plugged Wellbore Diagrams

SOUTH EUNICE UNIT #063

API# 30-025-09128

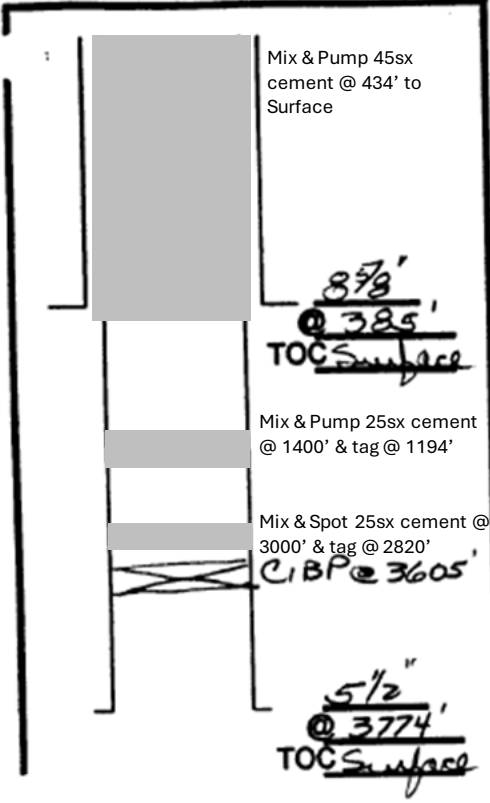
1980 FWL 660 FSL

Section 33, T22S, R36E Lea Co., NM

VI. Exhibit C 1

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)

OPERATOR Brock Operating Corp
 LEASENAME South Eunice Unit
 WELL # 63
 SECT 33 TWN 22S RNG 36E
 FROM 260 NSL 1980 EAVL
 TD: 3775 FORMATION @ TD 7 Revers
 PBTD: 3605 FORMATION @ PBTD



	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 7/8'	385'	Surface	Circ
INTMED 1				
INTMED 2				
PROD	5 1/2'	3774'	Surface	Circ

	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					

	CUT & PULL @	TOP - BOTTOM
INTMED 1	PERFS	3600' - 3736'
INTMED 2	OPENHOLE	-
PROD		

REQUIRED PLUGS DISTRICT

MUTLER (AMETS)	1356'
TATE	3112'
QUEEN	3810'
GRAYSBURG	
MAN ANDER	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BIG CHERRY CANYON	
STONE SPRING	
FLORIDA	
WILBERRY	
TUMB	
ORCHARD	
AND	

FEED	TYPE PLUG	SACKS CMNT	DEPTH
FEED#1	OH	35 SXS	6400'
FEED#2	SEOE	50 SXS	5350'-5450'
FEED#3	CIBP/35'		4800'
FEED#4	CIBP	25 SXS	4800'
FEED#5	STUB	50 SXS	3600'-3700'
FEED#6	WETNR SQZ	200 SXS	400'
FEED#7	SURF	10 SXS	0-10'
FEED#8		35	on CIBP
FEED#9		25 SXS	3000'-2900'
FEED#10		25 SXS	1400'-1300'
FEED#11		25 SXS	415'-315'
FEED#12		15 SXS	60'-0'
FEED#13			
FEED#14			
FEED#15			
FEED#16			
FEED#17			
FEED#18			
FEED#19			

5/15/2007 Notified BLM of plugging. MIRU plugging unit. NDWH & NUBOP. Dump bail 4 sx Class C cement on top of existing CIBP @ 3608' to 3569'. RIH with 2-3/8" tubing to 3441'. Circulate hole with 9.5# mud. Mix & spot 25 sx Class C cement @ 3000' (WOC).
 5/16/2007 Tag top of cement @ 2820'. Mix & pump 25 sx Class C cement @ 1400'. WOC & tag @ 1194'. Mix & pump 45 sx Class C Cement @ 434' to surface. RDMO plugging unit. Cut off WH & anchors-Install dry hole marker.

TD 3775



I hereby certify that the foregoing is true and correct Name (Printed/Typed)

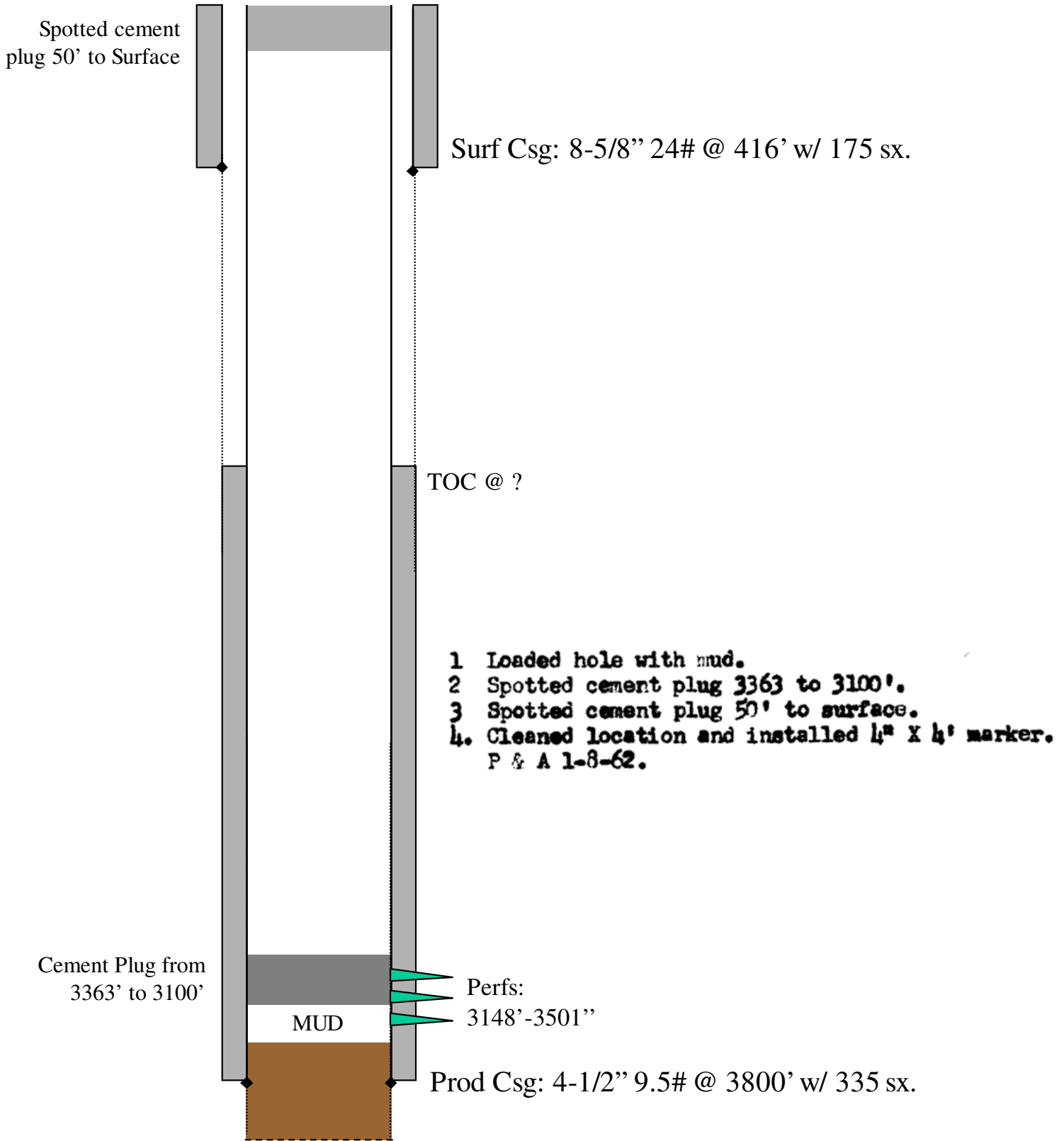
JF JANDA NCT-J #004

API# 30-025-09249

1980 FEL 1980 FSL

Section 4, T23S, R36E Lea Co., NM

VI. Exhibit C 2



TD 3817'

JF JANDA NCT-J #001

API# 30-025-09251

990 FEL 1650 FSL

Section 4, T23S, R36E Lea Co., NM

VI. Exhibit C 3

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG)

30-025-09251

OPERATOR CIMAREX ENERGY Co. OF COLORADO
 LEASENAME J. F. JANDA NCT-J

WELL # 1
 SECT 04 TWN 25S RNG 37E
 FROM 1650 N10L 990 EWL
 TD: 3,750' FORMATION @ TD YATES-7RY
 PBTD: _____ FORMATION @ PBTD _____

Mix & Pump 15sx
Plug @ 63'-3'

Mix & Pump 30sx
Plug @ 270'-145'

Mix & Pump 30sx
Plug @ 540'-400'

Mix & Pump 50sx
Plug @ 1600'-1400'

Mix & Pump 30sx
Set CIBP @ 3100'

9-5/8"
 @ 467'
 TOC SURF.

TOC _____

7"
 @ 3112'
 TOC SURF.

← 3,112' - 3750'

TD 3,750'

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	9-5/8"		SURF.	C.D.R.C.
INTMED 1				
INTMED 2				
PROD	7"	3/12	SURF.	C.D.R.C.
	SIZE	TOP	BOT	TOC
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PRRFR	-
INTMED 2			OPENHOLE	-
PROD				

* REQUIRED PLUGS DISTRICT I

SUMMER (AMBYD)
YATES
QUEEN
GRAYBUSH
SAN ANDRES
CAPTAN REEF
OKLAHOMA
BILL CANYON
CHERRY CANYON
BERRY CANYON
BONE SPRING
FLORIDA
BLANNEY
TUBB
ORNKARD
ABO

PLUG	TYPE	SACKS	DEPTH
	PLUG	CMNT	
EXAMPLES			
PLUG # 1	OH	25 SXS	9850'
PLUG # 2	SHOE	50 SXS	8700'-8800'
PLUG # 3	CIBP/35'		5300'
PLUG # 4	CIBP	25 SXS	5300'
PLUG # 5	STUB	50 SXS	4600'-4700'
PLUG # 6	RETNR SQZ	200 SXS	400
PLUG # 7	SURF	10 SXS	0-10'
PLUG # 8			
PLUG # 9			
PLUG # 10			

- 12/19/06: SET 7" CIBP @ 3100'; MIX & PUMP A 30 SX. CMT. PLUG ON TOP OF CIBP @ 3100'. CIRC. WELL W/ 10# BRINE W/ 25#GEL/BEL.
- 12/20/06: MIX & PUMP A 50 SX. CMT. PLUG @ 1600'-1400'. MIX & PUMP A 30 SX. CMT. PLUG @ 540'; WCC - DID NOT TAG CMT. PLUG.
- 12/21/06: MIX & PUMP A 30 SX. CMT. PLUG @ 540'; WCC & TAG TOP OF CMT. PLUG @ 400'. MIX & PUMP A 30 SX. CMT. PLUG @ 270'; WCC & TAG TOP OF CMT. PLUG @ 145'. MIX & PUMP A 15 SX. CMT. SURF. PLUG @ 63'-3'; WELD STEEL PLATE ON CSG. & INSTALL DRY HOLE MARKER WELL PLUGGED AND ABANDONED ON 12/21/06.

ORVISIAN			
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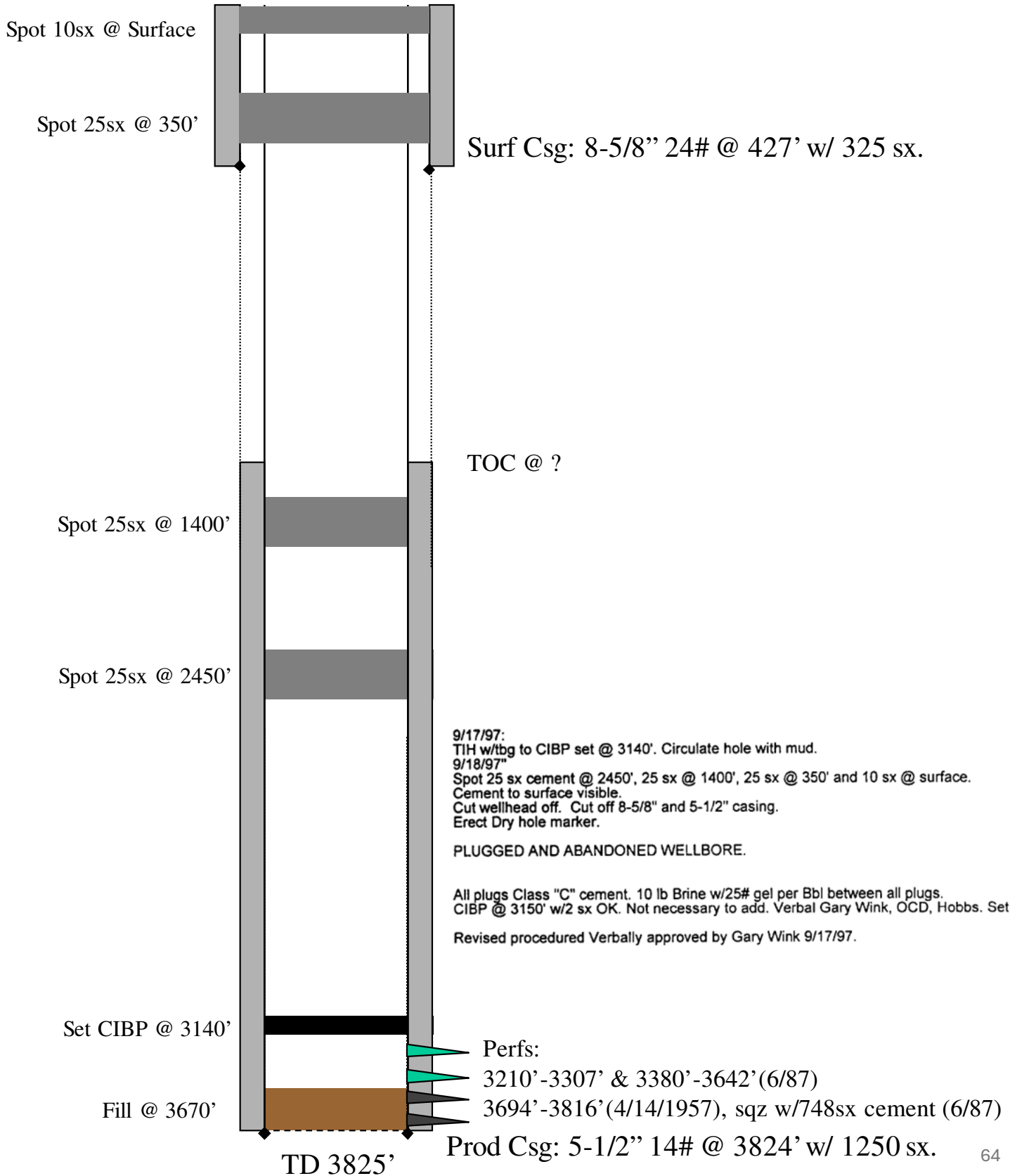
JF JANDA NCT-J #002

API# 30-025-09252

660 FEL 660 FSL

Section 4, T23S, R36E Lea Co., NM

VI. Exhibit C 4



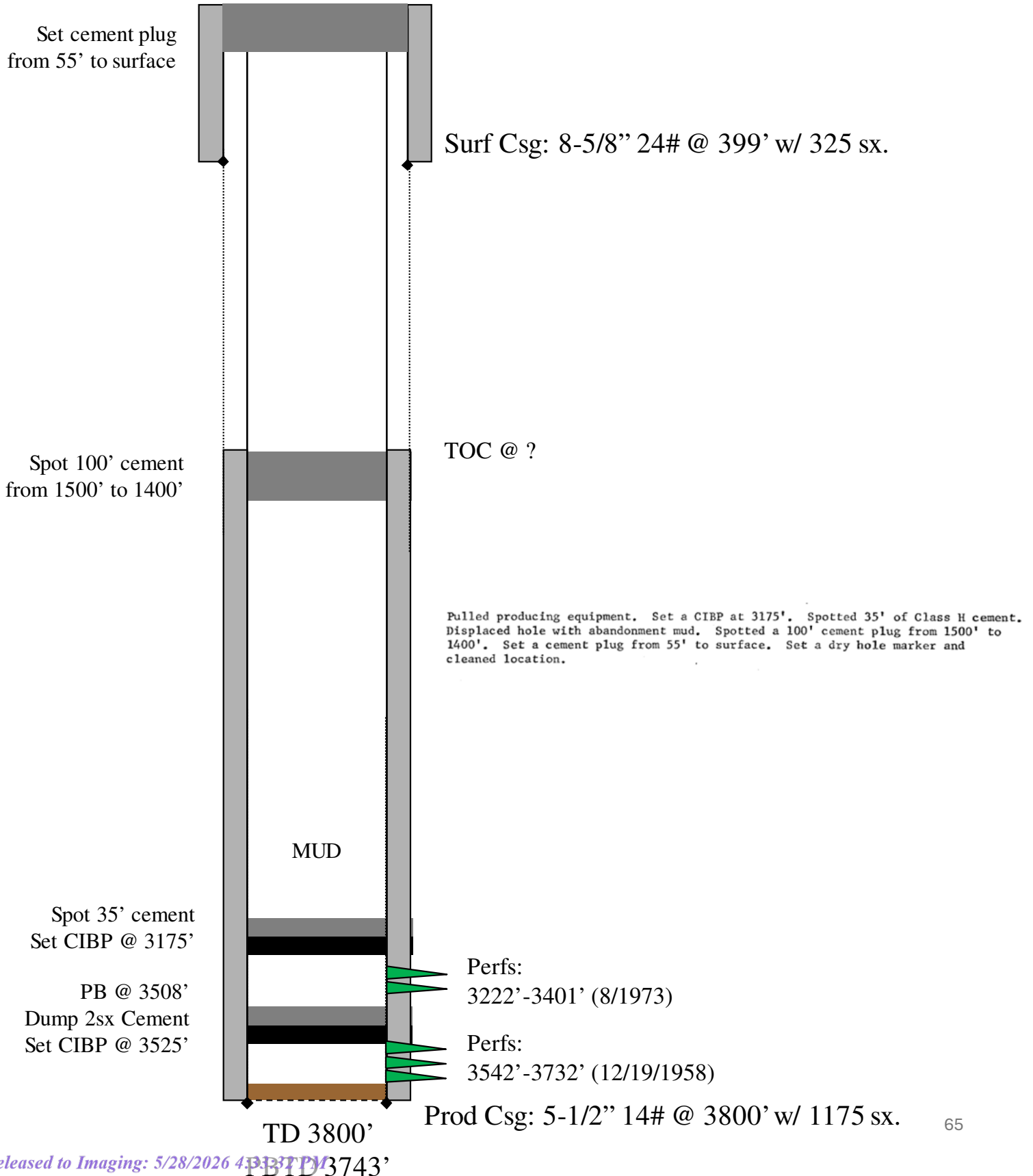
JF JANDA NCT-J #003

API# 30-025-09253

1750 FEL 660 FSL

Section 4, T23S, R36E Lea Co., NM

VI. Exhibit C 5



STATE A A/C 1 #044

API# 30-025-09258

1980 FEL 660 FNL

Section 4, T23S, R36E Lea Co., NM

Field Name	Jalmat
Location	Unit B, Sec. 4, T23S, R36E

VI. Exhibit C 6

County & State	Lea County, NM
API No.	30-025-09258
Pool Name	Jalmat: Tansill Yates Seven Rivers

Well Information

Spud:	1/1/59	Ground Elevation:	3,462'	D.F. Elevation:	
Completed:	2/1/59	KB Elevation:	3,470'	Total Depth:	3,800'

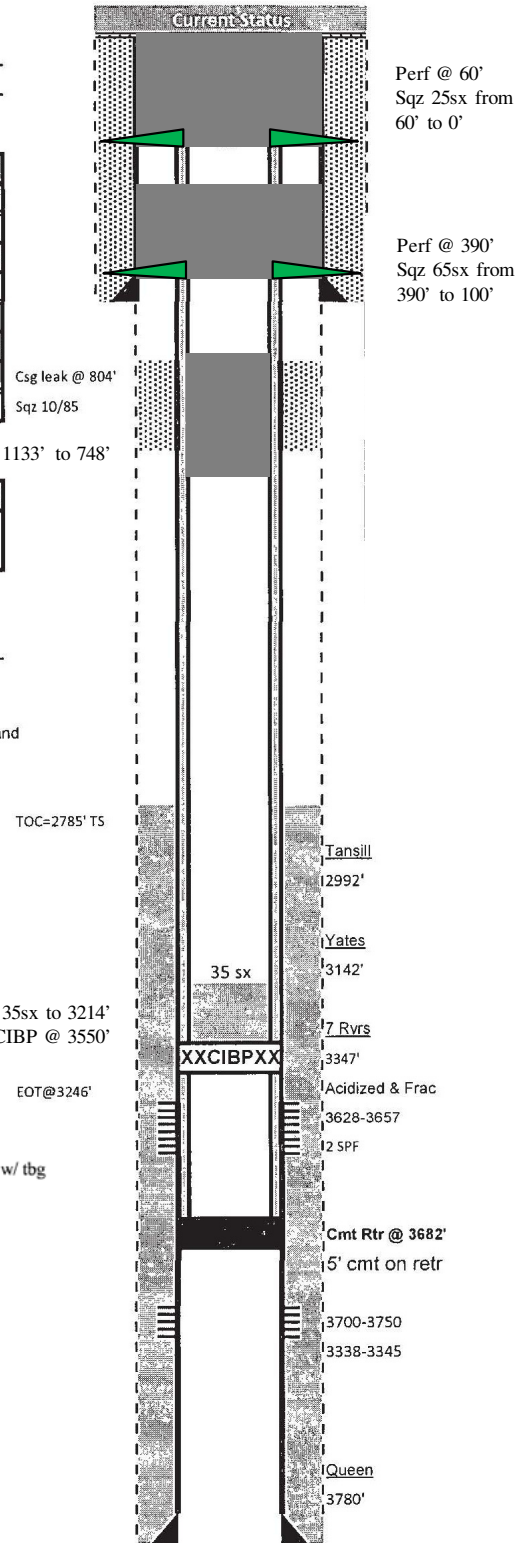
Pipe Data

Surface						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
12-1/2"	340'	8-5/8"	40.0#		300 sx	Cmnt Circulated
Production						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
7-7/8"	3,800'	5.5"	14.0#		250 sx	TOC: 2800' TS
Liner						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments

Downhole Tubulars (Top to Bttm):
2-7/8" Tbg @ 3658'

Well History

- 2/1/1959** Lower 7 RVRS-Queen Completion: Perf 3700-3750, Frac w/ 25,000 gal oil & 40,000# sand
IP: 229 BO, 2.3 BW
- 12/1/1974** 7 RVRS Completion: Perf 3628-3657, Acidize w/ 1500 gal 15% NE and Frac w/ 20,000 gal gel & 30,000# sand
Before: 0 BO, 33 MCF, 8 BW After: 8 BO, 43 MCF, 64 BW
- 1/1/1985** Test 13 BOPD, 79 BWPD
- 10/1/1985** Acidize w/ 150 gal Xylene and 2000 gal 15%. Csg leak @ 804'. Sqzd. SI Well. TOC=2785' TS
- 3/1/1986** Swabbed perfs 3700-3750. Trace Oil. Squeezed perfs 3700-3750 w/ 100 sx.
- 6/1/1986** SI. Rod failure. Well uneconomical. T&A.
- 11/1/1993** RU to clean out fill and get BOL. No test reported. Well T&A'd after RD.



Procedures

- 4/4/14----MIRU, RIH w/ gauge ring & TD @ 3560' OCD ok'd to set CIBP no higher than 3528', set CIBP @ 3550'. Tag CIBP w/ tbg circ MLF, spot 35 sxs from 3550' to 3214' CTOC SIW.
- 4/7/14----Spot 40 sxs from 1133' to 748' CTOC SIW.
- 4/8/14----Perf @ 390' could not circ, sqz 65 sxs from 390' to 100' CTOC (OK'd by OCD) WOC SIP @ 300# SIW.
- 4/9/14----Tag TOC @ 106'. Perf @ 60' sqz 25 sxs from 60' to surface inside 5½ & out 8%, RDMO.

PBTD	3,790
Total Depth	3,800

STATE A A/C 1 #087

API# 30-025-09260

1980 FEL 1980 FNL

Section 4, T23S, R36E Lea Co., NM

VI. Exhibit C 7

FORM	TOP																																			
		AAC-1 #87		P&A WELLBORE DIAGRAM																																
				MISSION RESOURCES INC																																
		<p>Sqz perf @ 295' with 150 sxs cmt. Cmt to Surface</p> <p>9 5/8" @ 316' w/300 sx Cmt</p>	<p>SU-T-R 4G-23S-36E API #: 30-025-09260</p> <p>POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS)</p> <p>CO, ST: LEA, NEW MEXICO LAND TYPE: STATE</p> <p>STATUS: T&A'd ACREAGE 40.12</p> <p>LATEST RIG WORKOVER:</p> <p>DIAGRAM REVISED: 9/29/2004 BY FLE</p>																																	
			<p>Cored 3680-3732'</p> <p>BHP in Yates @ 130# on 10/77</p>	<p>LOG ELEVATION: 3486'KB</p> <p>GROUND ELEVATION:</p>																																
			<p>Spot 25 sxs cmt, calc TOC @ 1180'</p> <p>Tagged @ 1324'</p> <p>Perf @ 1400' & sqz w/50 sxs</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2">CASING</th> <th>LINER</th> <th>TUBING</th> </tr> </thead> <tbody> <tr> <td>Hole</td> <td style="text-align: center;">12</td> <td style="text-align: center;">8 3/4</td> <td></td> </tr> <tr> <td>Pipe</td> <td style="text-align: center;">9 5/8"</td> <td style="text-align: center;">7"</td> <td></td> </tr> <tr> <td>Weight</td> <td style="text-align: center;">32.3#</td> <td style="text-align: center;">20#</td> <td></td> </tr> <tr> <td>Grade</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Thread</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Depth</td> <td style="text-align: center;">316'</td> <td style="text-align: center;">3,777'</td> <td></td> </tr> <tr> <td>Mud wt</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	CASING		LINER	TUBING	Hole	12	8 3/4		Pipe	9 5/8"	7"		Weight	32.3#	20#		Grade				Thread				Depth	316'	3,777'		Mud wt			
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			<p>TOC @ 2,360' by Temp Surv.</p> <p>CIBP @ 3080' with 35 sxs cement Dumped balled on top</p> <p>PERFS 3,147-3,238' (39 holes) on 8/77 3,147-50, 3,152-64, 3,168-72, 3,177-81, 3,184-3,208, 3,218-38'</p> <p>Retainer @ 3,440' w/250 sx on 8/77</p> <p>Perf 3,487-3,624' on 9/76</p> <p>CIBP @ 3,636' on 9/76 Perfs 3,646-55' on 6/60 (4SPF) Perfs 3,666-75' on 6/60 (10SPF) Retainer @ 3,758' w/250 sx on 6/60 Perfs 3763-68' on 6/60</p> <p>7" @ 3,777' w/200 sx Cmt</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2">TAN-YATES-7 RVRS ZONE HISTORY</th> </tr> </thead> <tbody> <tr> <td colspan="2">6/60 Continue Completion in Jalmat Perf 3646-55' & 3666-75'. VibroFrac 3666-75 w/10,000 gal oil & 10,000# sand. IP 200 BO 85 MCF 50 BW 10/74 Pmpg 300 BW, 0 BO & 15 MCF 9/76 Set CIBP @ 3,636' Perf 3487-3624' Acidize 3487-3618' w/3000 gal 15%. POP 8/77 Set Retr @ 3,440'. Sqz 3481-3624' w/250 sx. Perf 3147-3238' Acidize w/1000 gal 15% Frac w/30,000 gal 70% foam & 20,500# sand. No success BHP=130# T&A well. 1/90 POP 9/30/03 Filed intent to T & A well 1/04 Raptor filed c-103 to P & A well</td> </tr> <tr> <th colspan="2">OPPORTUNITY</th> </tr> <tr> <td colspan="2"> </td> </tr> <tr> <th colspan="2">LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY</th> </tr> <tr> <td colspan="2">6/13/60 Spud. 6/22/60 Initial Completion Perforated 3763-68' VibroFrac 3763-68' w/10,000 gal oil & 10,000# sand. IP 20 BO, 300 BW Set Retr @ 3,758'; Sqz w/25 sx.</td> </tr> </tbody> </table>	TAN-YATES-7 RVRS ZONE HISTORY		6/60 Continue Completion in Jalmat Perf 3646-55' & 3666-75'. VibroFrac 3666-75 w/10,000 gal oil & 10,000# sand. IP 200 BO 85 MCF 50 BW 10/74 Pmpg 300 BW, 0 BO & 15 MCF 9/76 Set CIBP @ 3,636' Perf 3487-3624' Acidize 3487-3618' w/3000 gal 15%. POP 8/77 Set Retr @ 3,440'. Sqz 3481-3624' w/250 sx. Perf 3147-3238' Acidize w/1000 gal 15% Frac w/30,000 gal 70% foam & 20,500# sand. No success BHP=130# T&A well. 1/90 POP 9/30/03 Filed intent to T & A well 1/04 Raptor filed c-103 to P & A well		OPPORTUNITY				LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY		6/13/60 Spud. 6/22/60 Initial Completion Perforated 3763-68' VibroFrac 3763-68' w/10,000 gal oil & 10,000# sand. IP 20 BO, 300 BW Set Retr @ 3,758'; Sqz w/25 sx.																					
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<p>TANSILL 2,990' (file pick)</p> <p>YATES 3,142'</p> <p>7 RVRS 3,357'</p> <p>QUEEN 3,800' (proj)</p>		<p>tagged @ 2800'</p>																																		

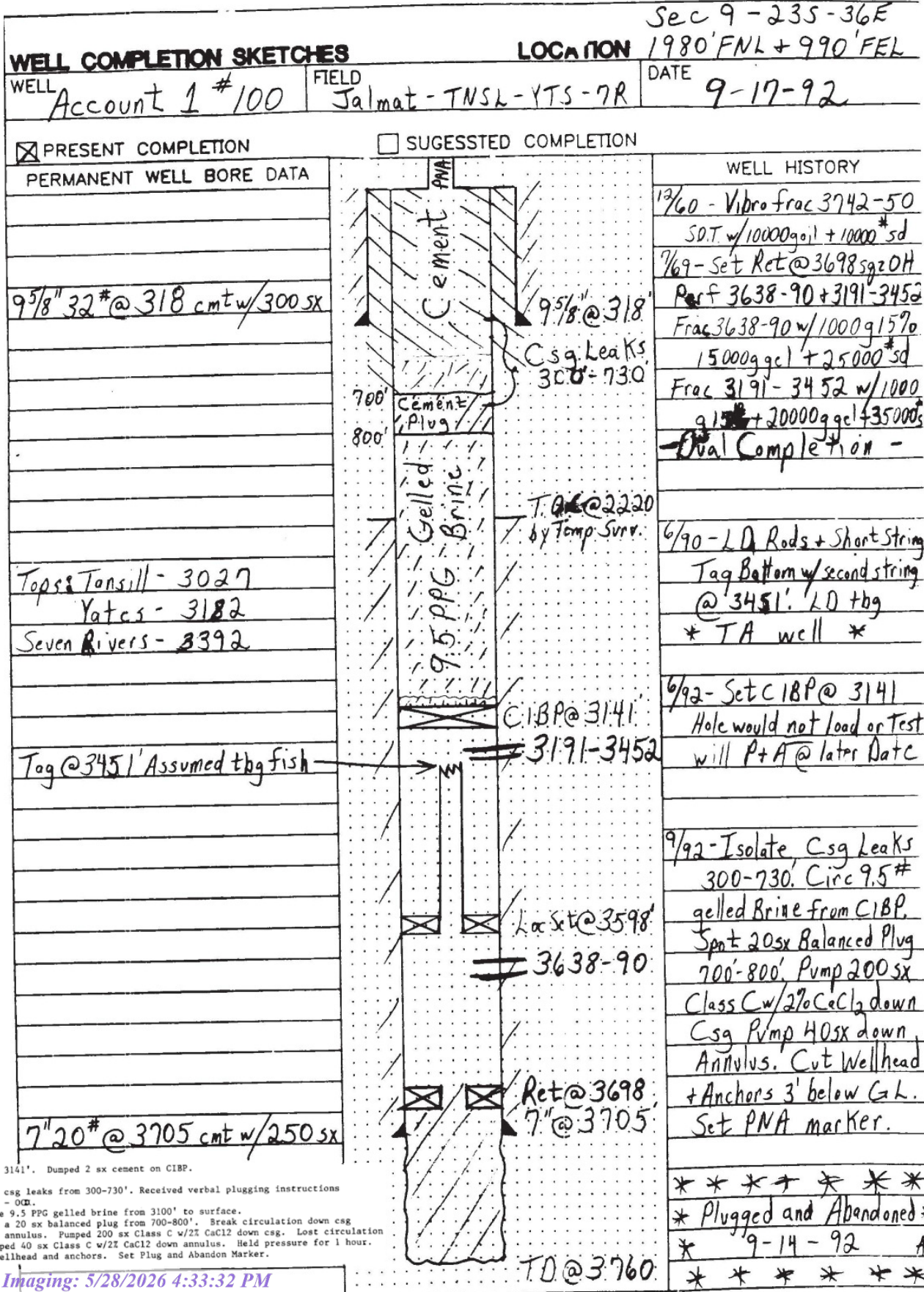
STATE A A/C 1 #100

API# 30-025-09279

990 FEL 1980 FNL

Section 9, T23S, R36E Lea Co., NM

VI. Exhibit C 8



6/92 - Set CIBP @ 3141'. Dumped 2 sx cement on CIBP.
 9/10/92 - Isolate csg leaks from 300-730'. Received verbal plugging instructions from Jerry Sexton - OCD.
 9/12/92 - Displace 9.5 PPG gelled brine from 3100' to surface.
 9/14/92 - Spotted a 20 sx balanced plug from 700-800'. Break circulation down csg and up 9-5/8", 7" annulus. Pumped 200 sx Class C w/ 2% CaCl2 down csg. Lost circulation out annulus. Pumped 40 sx Class C w/ 2% CaCl2 down annulus. Held pressure for 1 hour. Dug out and cut wellhead and anchors. Set Plug and Abandon Marker.

 * Plugged and Abandoned *
 * 9-14-92 A 68

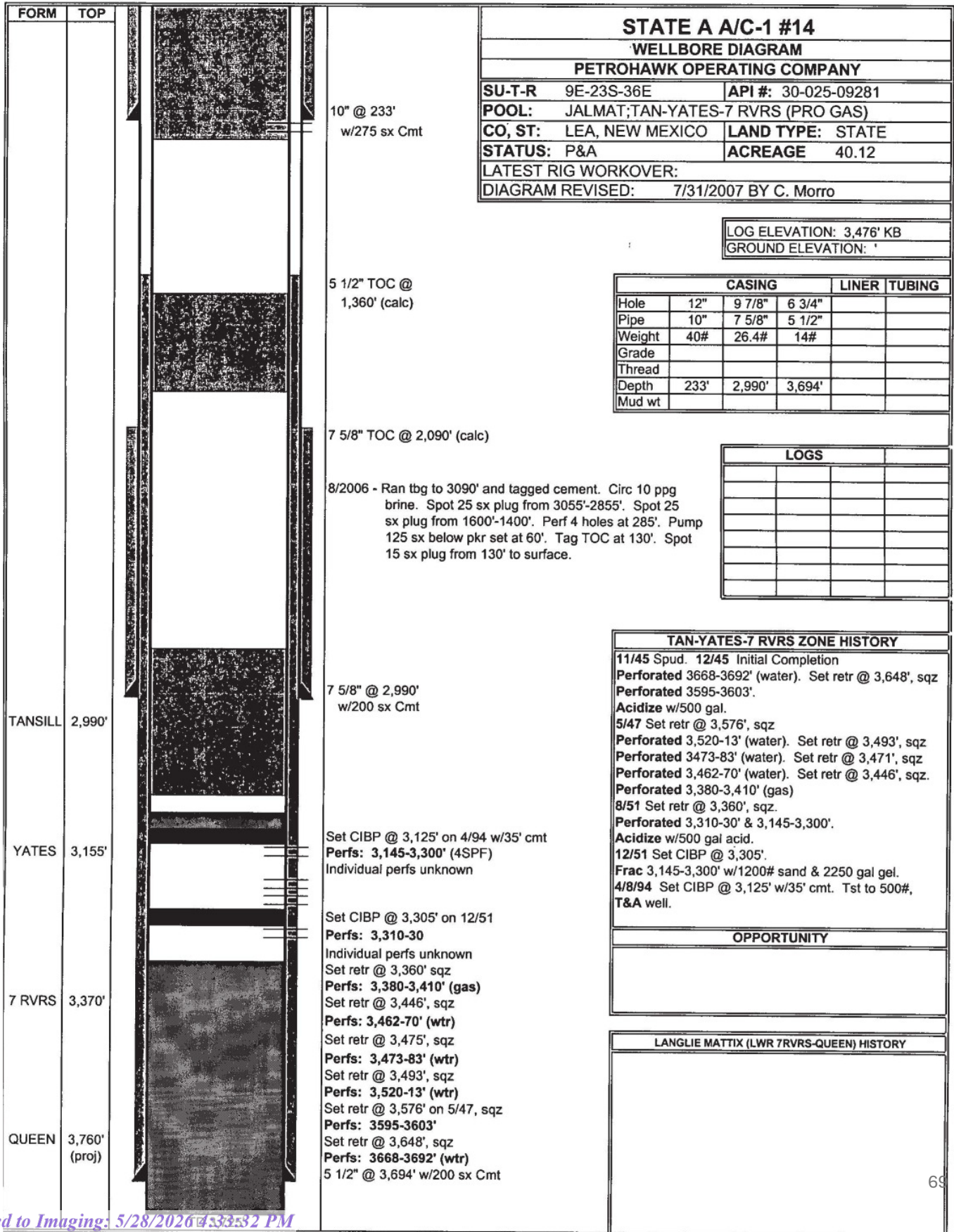
STATE A A/C 1 #014

API# 30-025-09281

660 FWL 1980 FNL

Section 9, T23S, R36E Lea Co., NM

VI. Exhibit C 9



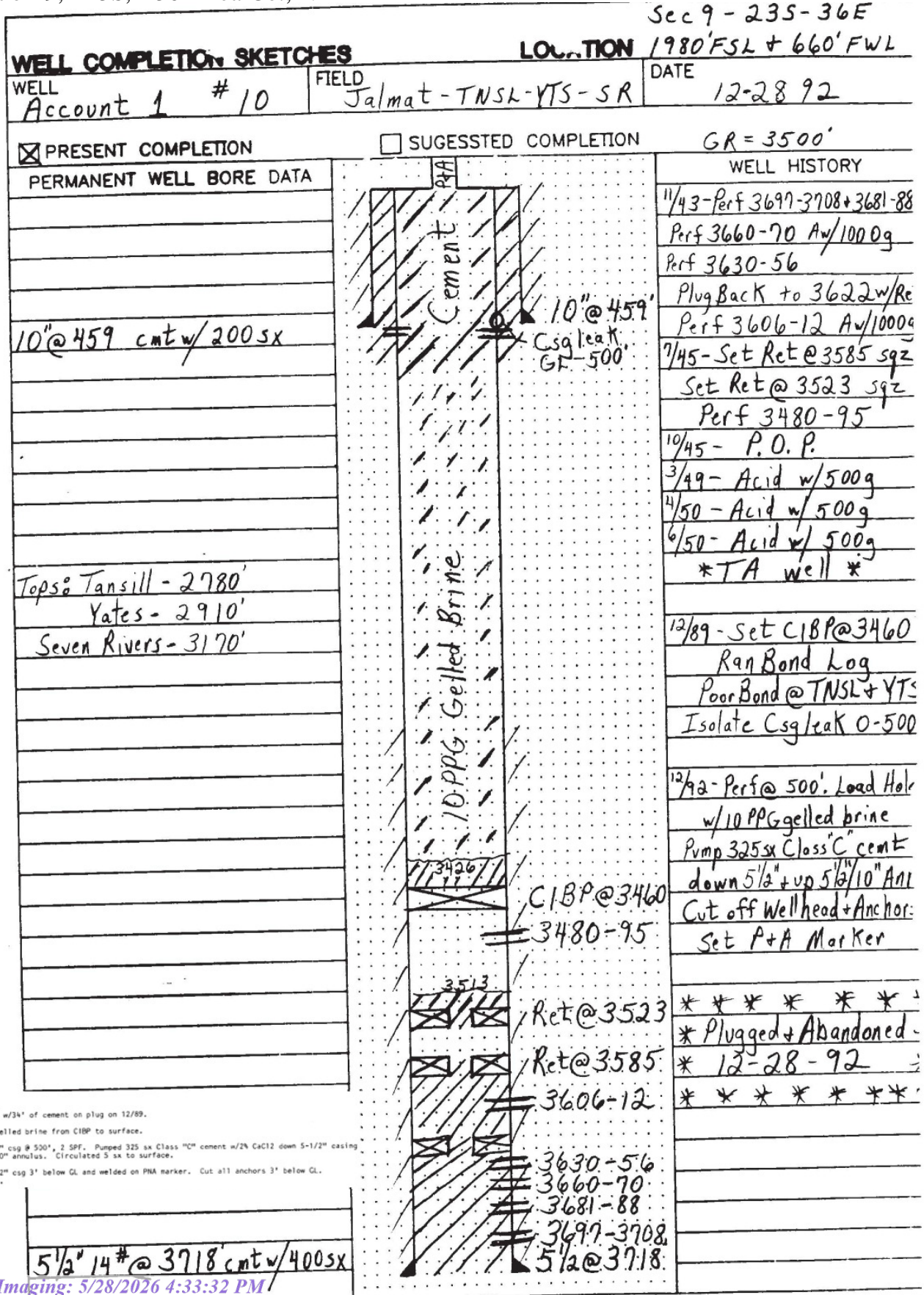
STATE A A/C 1 #010

API# 30-025-09287

660 FWL 1980 FSL

Section 9, T23S, R36E Lea Co., NM

VI. Exhibit C 10



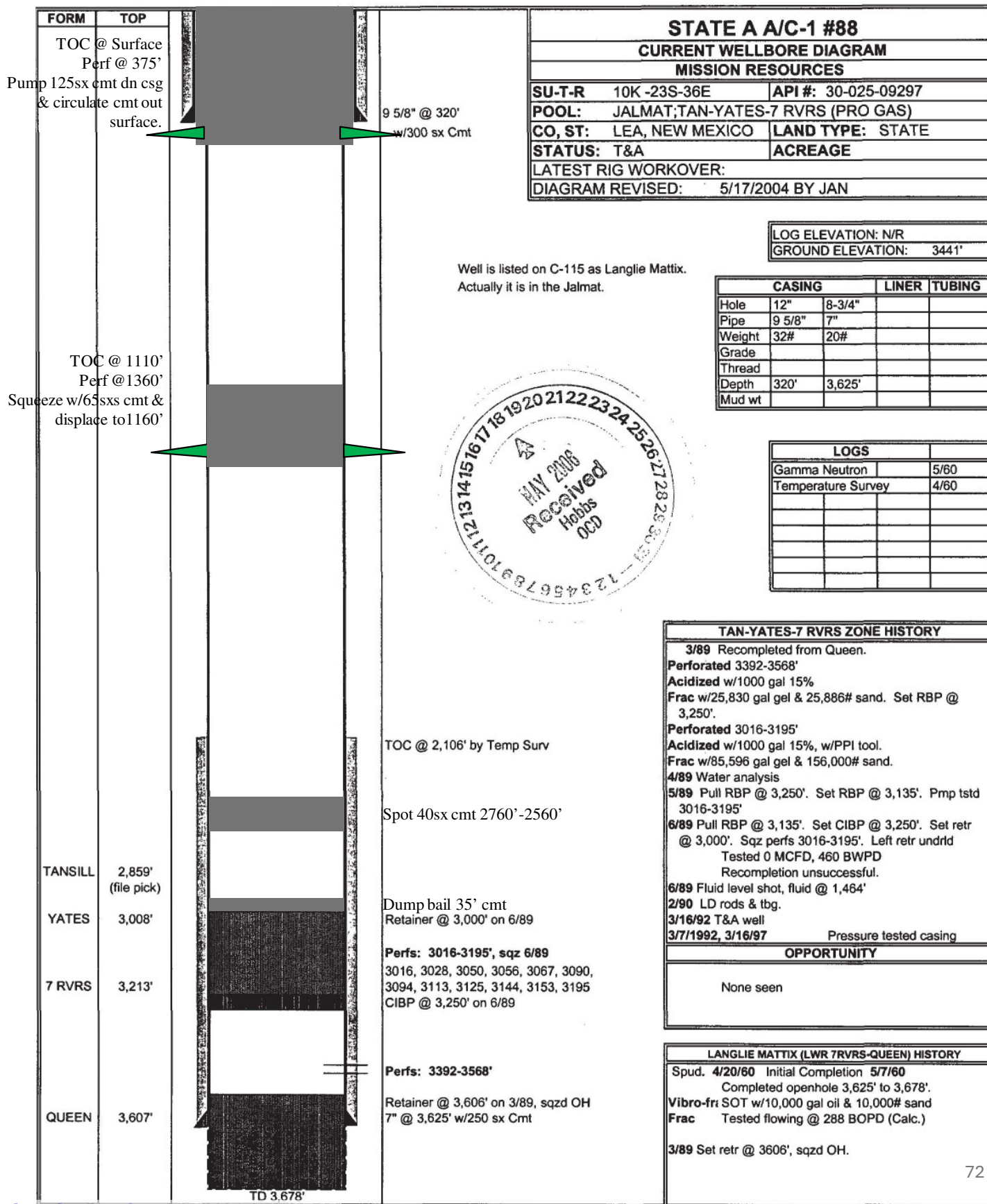
STATE A A/C 1 #088

API# 30-025-09297

1980 FWL 1980 FSL

Section 10, T23S, R36E Lea Co., NM

VI. Exhibit C 12



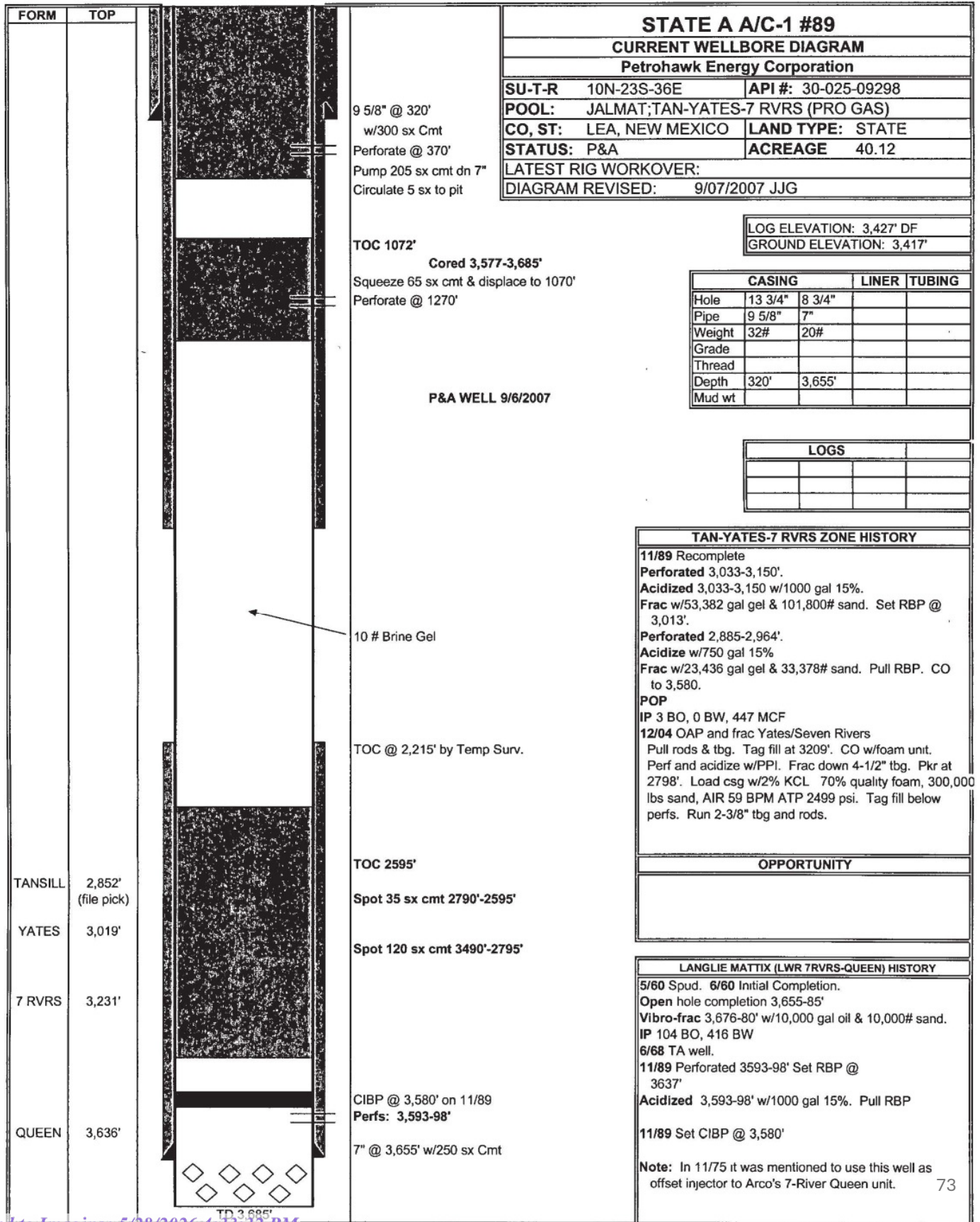
STATE A A/C 1 #089

API# 30-025-09298

1980 FWL 660 FSL

Section 10, T23S, R36E Lea Co., NM

VI. Exhibit C 13



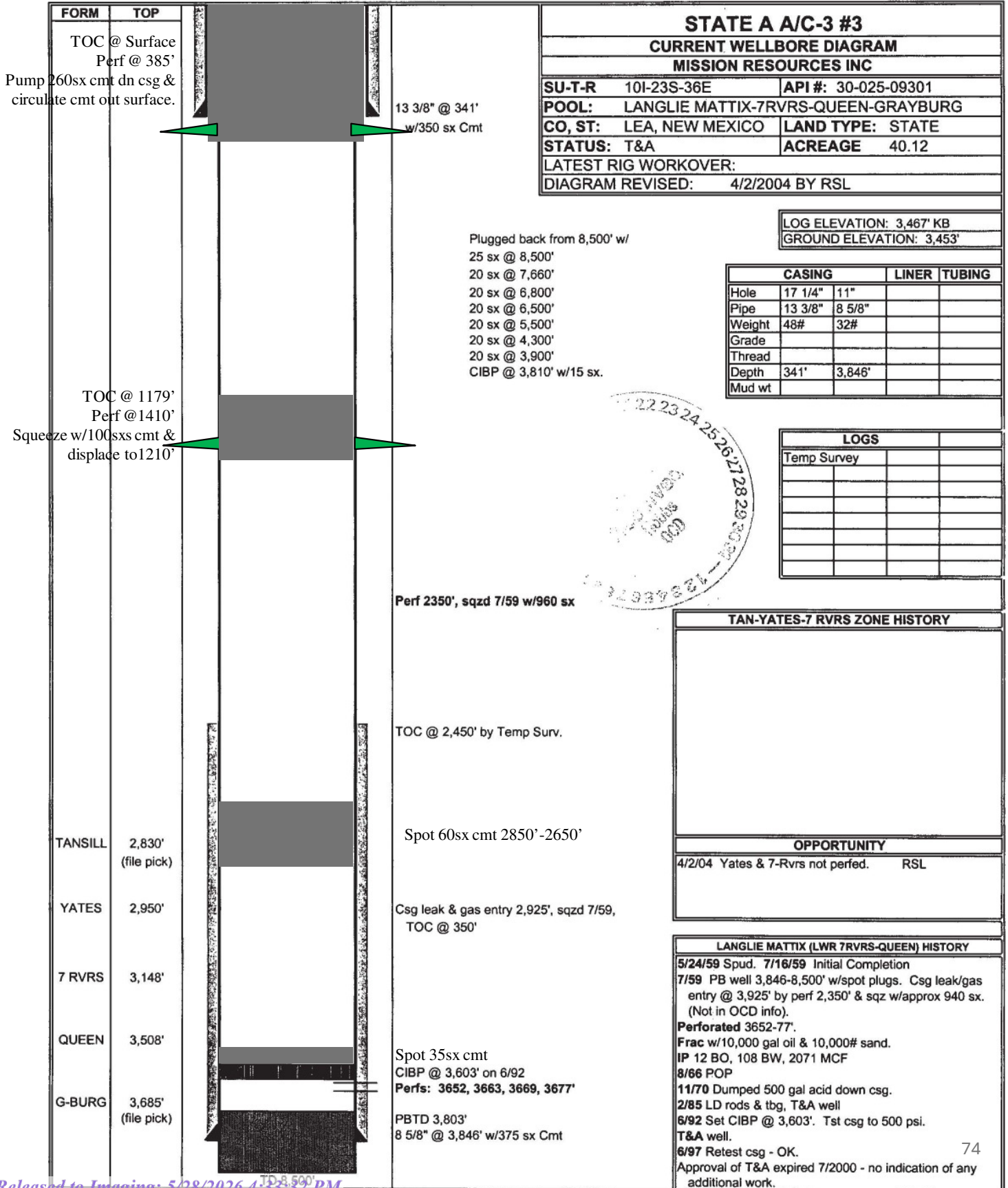
STATE A A/C 3 #003

API# 30-025-09301

660 FEL 1980 FSL

Section 10, T23S, R36E Lea Co., NM

VI. Exhibit C 14



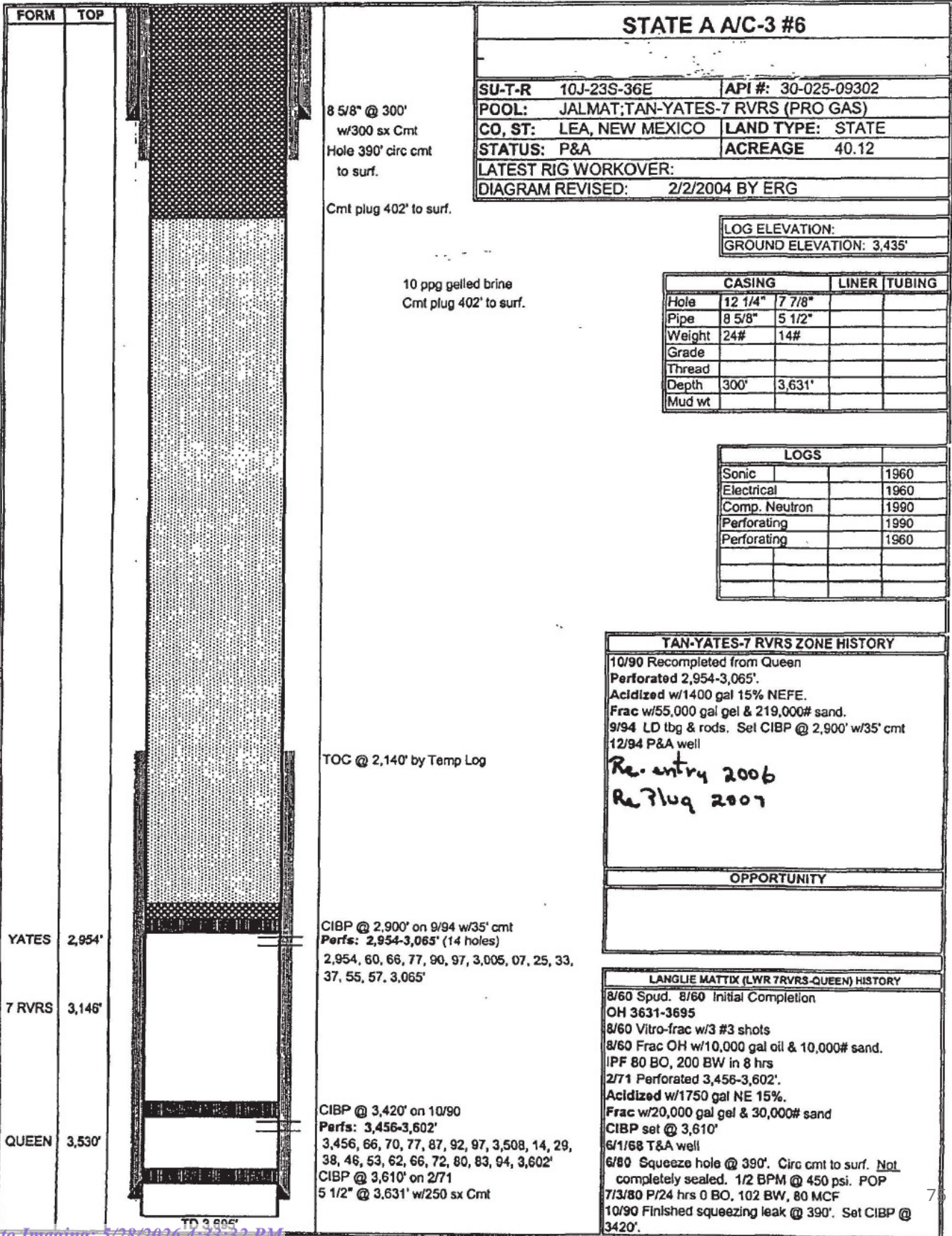
STATE A A/C 3 #006

API# 30-025-09302

2310 FEL 1980 FSL

Section 10, T23S, R36E Lea Co., NM

VI. Exhibit C 15



J F JANDA NCT H #001

API# 30-025-09305

660 FEL 1980 FSL

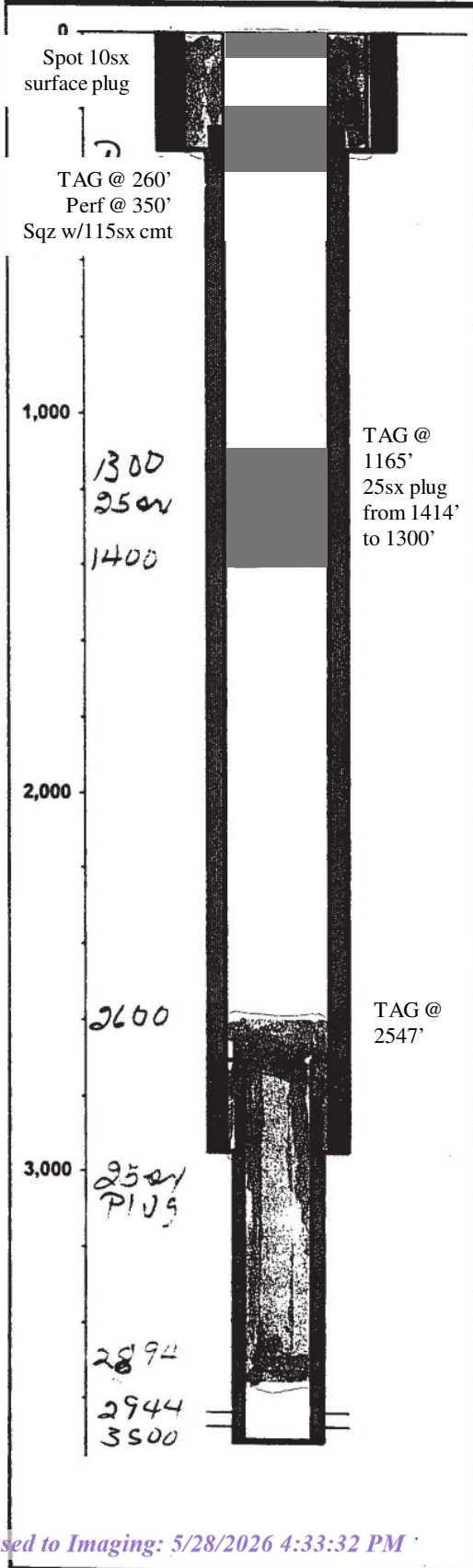
Section 11, T23S, R36E Lea Co., NM

VI. Exhibit C 16

JANDA, J F NCT H # 001

Wellbore ID #: A700223

Printed: 6/23/2003



1980' FSL & 660' FEL	GL Elev: 3,419.00
Sec,Blk,Sur(Lbr,Lge,Sur)or(Sec,Twn,Rng): 11, 23S, 36E	Fill Depth:
County, State: LEA, NM	PBTD: 3,712.00
Aux ID (API, etc.): 30-025-09305	TD: 3,714.00
KB = 7; DF = ; All Depths Corr To: KB	BOP:

Hole Size			
Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	303.00	10/11/1949
7.3750	303.00	2,945.00	10/18/1949
4.7500	2,945.00	3,500.00	10/26/1949
4.7500	3,500.00	3,714.00	4/14/1961

Surface Casing							Date Ran: 10/12/1949
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	9	9.6250	36.00	H40	296.00	7.00	303.00

Production Casing String 1							Date Ran: 10/21/1949
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	91	5.5000	14.00	H40	2,937.00	7.00	2,944.00
DV TOOL @ 1348'							

Production Casing String 2							Date Ran: 4/21/1961
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	32	3.5000	9.20		1,011.00	2,703.00	3,714.00
TX PATTERN SHOE RUN ON TOP INVERTED.							

Cement							
# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
225			9.625	12.250	0.00	303.00	Circ
750			5.500	7.380	1,348.00	2,944.00	Est
125			5.500	7.380	250.00	1,348.00	Est
DV STG							
100			3.500	4.750	2,800.00	3,714.00	TS

Perforations							
Top	Bottom	Status	Opened	Closed	# / Ft	Ttl #	Open Hole?
2,944.00	3,500.00	PA	11/4/1949	4/14/1961			Yes
JALMAT GAS							
3,641.00	3,676.00	TA	4/26/1961		4	32	
LANGLIE MATTIX - 4 EA 2' SELECTIONS							

Wellbore Plugs and Junk					
Top	Bottom	Type	Diameter	Solid	Date
3,712.00	3,714.00	Cmt	3.500	Yes	5/1/1961
SHOE					

- 1.) SPOT 25 SACK PLUG FROM 2887' TO 2600'; TAG AT 2547'. 09/22/2003
- 2.) CIRCULATE HOLE 2547' TO SURFACE WITH 65 BBLs 9.5# MUD. 09/22/2003
- 3.) SPOT 25 SACK PLUG FROM 1414' TO 1300'; TAG AT 1165'. 09/23/2003
- 4.) PERFORATE 5.5 CASING AT 350'. 09/23/2003
- 5.) SQUEEZED PERFORATIONS WITH 115 SACKS OF CEMENT. 09/23/2003
- 6.) TAG TOC AT 260' - 90' ABOVE PERFORATIONS AT 350'. 09/24/2003
- 7.) CUT WELLHEAD; SPOT 10 SACK SURFACE PLUG; PLACED DRY HOLE MARKER. 09/24/2003



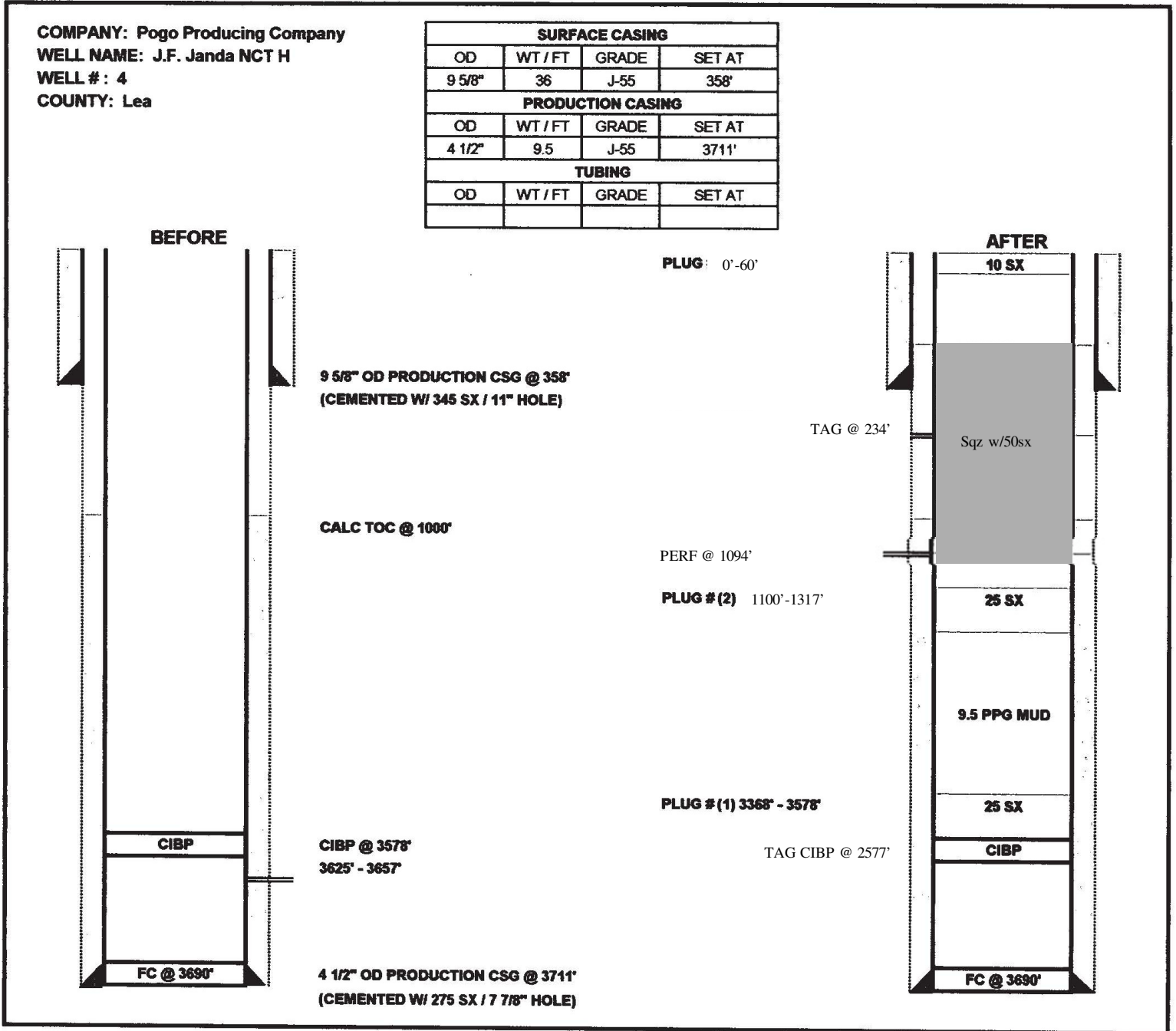
J F JANDA NCT H #004

API# 30-025-09308

1880 FEL 660 FSL

Section 11, T23S, R36E Lea Co., NM

VI. Exhibit C 17



- 06-29-05 RIH AND TAG TOP OF CIBP AT 3577'. DISPLACED HOLE W/10.0PPG BRINE MIXED WITH 25 SX OF SALT GEL. SET 25 SX CMT ON CIBP FROM 3368' - 3578', CALCULATED. SET 25 SX CMT PLUG FROM 2600' - 2800'. SET 25 SX CMT PLUG FROM 1100' - 1317', CALCULATED. PERFORATE 5-1/2" CSG AT 1094'. ESTABLISHED CIRCULATION THROUGH CSG VALVE. SQZ 50 SX CMT PLUG BELOW 4-1/2" PACKER AND OUT OF PERFORATIONS. DISPLACED TOC TO 456', CALCULATED.
- 06-30-05 LOWERED TBG AND TAG TOC AT 234'. SMALL TRICKLE OF WATER COMING OUT OF CASING VALVE. PRESSURED UP ON 4-1/2" CSG TO 500 PSI, TESTED OK. MIXED AND PUMPED 60 SX CMT INTO ANNULUS, DISPLACED SMT TO 100'. WOC. PRESSURE TESTED CMT PLUG TO 1000 PSI FOR 30 MINUTES, TESTED OK. WATER FLOW STOPPED. CUT OFF WELLHEAD. SET 10 SX CMT PLUG FROM 60' - SURFACE, INSTALLED DRYHOLE MARKER PER REQUIREMENTS.

25-26-27-28-29-30-31-32-33-34-35-36-37-38-39-40-41-42-43-44-45-46-47-48-49-50-51-52-53-54-55-56-57-58-59-60-61-62-63-64-65-66-67-68-69-70-71-72-73-74-75-76-77-78-79-80-81-82-83-84-85-86-87-88-89-90-91-92-93-94-95-96-97-98-99-100

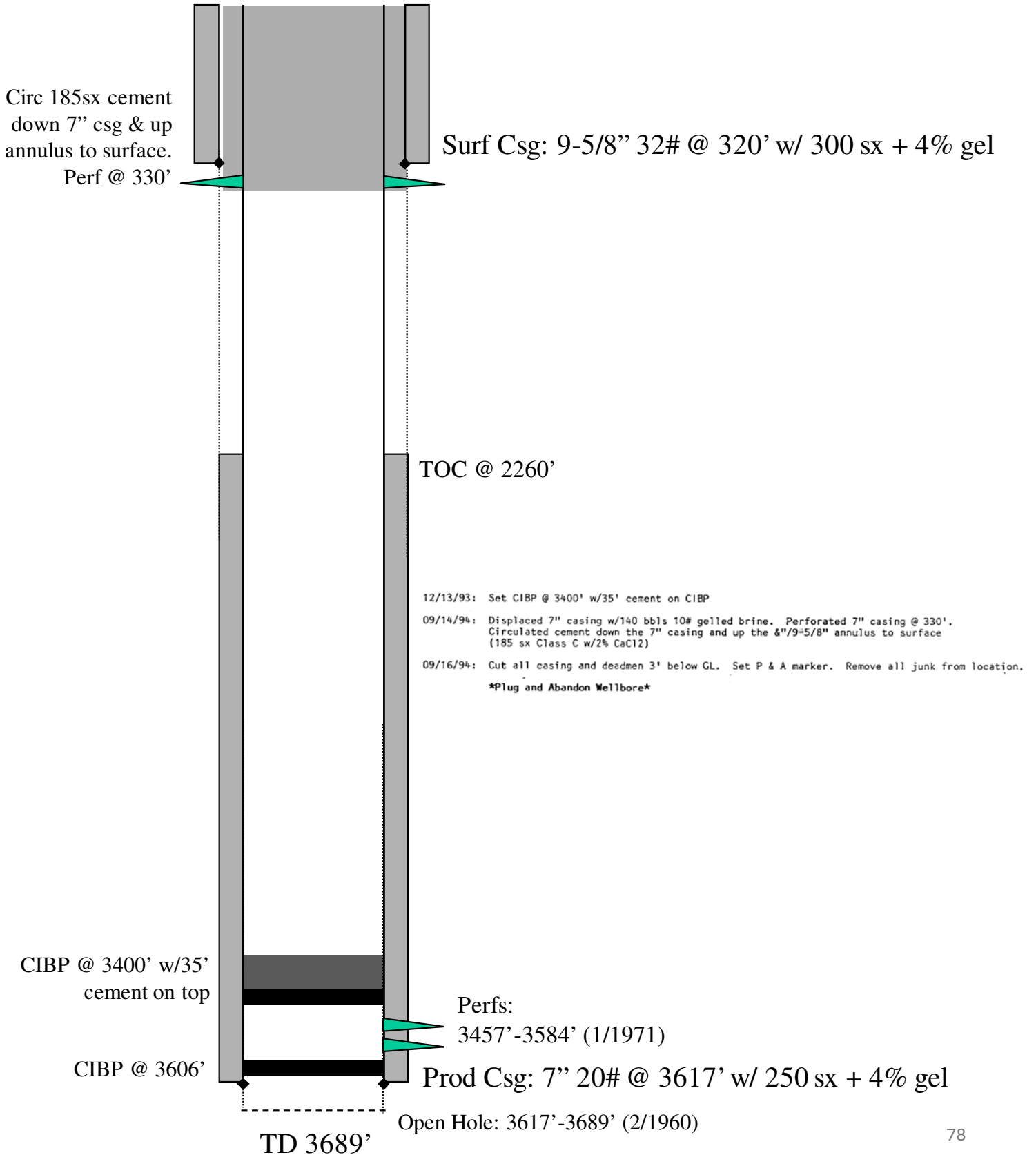
STATE A AC 1 #083

API# 30-025-09315

2310 FWL 660 FNL

Section 11, T23S, R36E Lea Co., NM

VI. Exhibit C 18



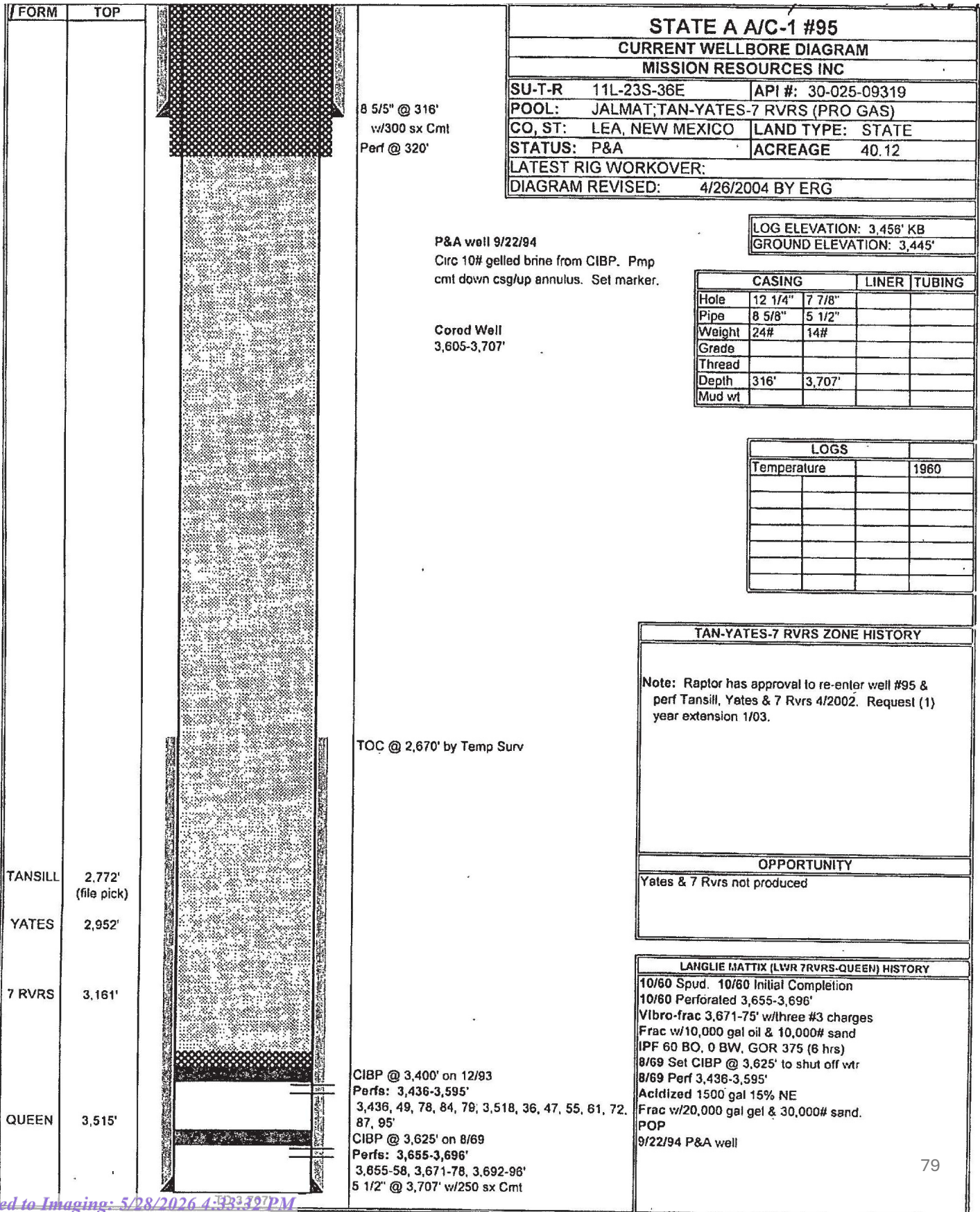
STATE A AC 1 #095

API# 30-025-09319

660 FWL 1980 FSL

Section 11, T23S, R36E Lea Co., NM

VI. Exhibit C 19



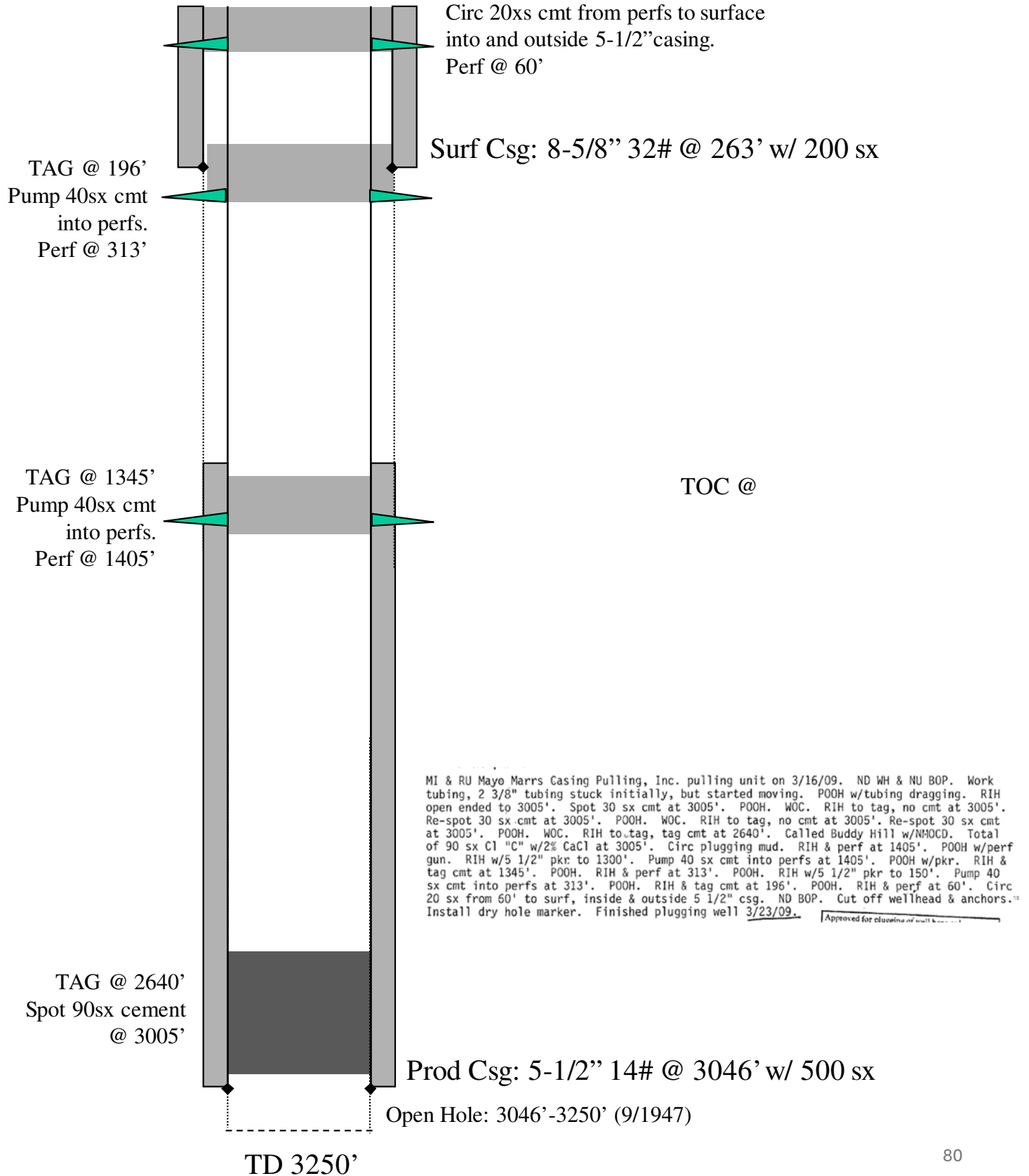
E F KING #001

API# 30-025-09320

1650 FEL 990 FSL

Section 12, T23S, R36E Lea Co., NM

VI. Exhibit C 20



STEVENS B #005

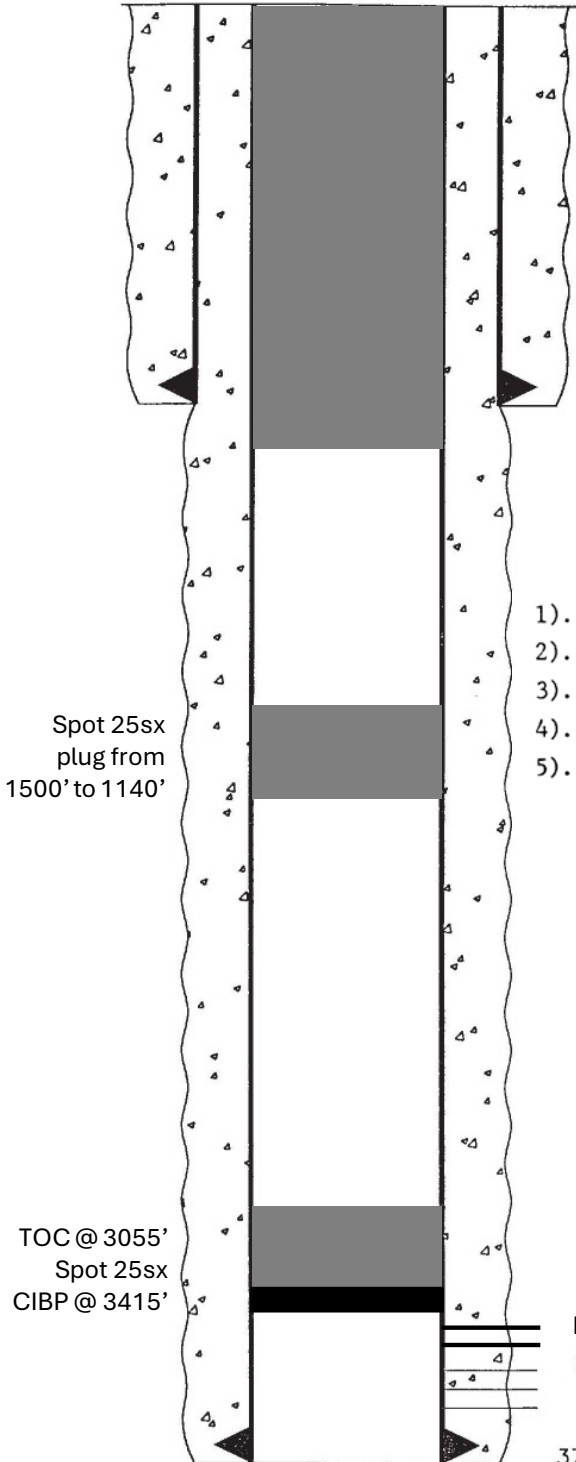
API# 30-025-09327

1980 FWL 660 FSL

Section 12, T23S, R36E Lea Co., NM

VI. Exhibit C 21

Elev. = 3388' GR +13' KB



Surface to 380' filled w/cement

330' - 7 5/8" Casing. Cemented w/225 sxs. Circulated to Surface

- 1). Date 8/14/00-Gih w/4 1/2 CIBP wk stg, to 3415' and set CIBP
- 2). Circulate 4 1/2" casing w/9.5 lb brine gel
- 3). Spot 25 sxs plug bottom 3415' top 3055' Class C cmt 14.8 lb wt. 1.32 yield
- 4). Spot 25 sxs plug bottom 1500' top 1140' Class C cmt 14.8 lb wt. 1.32 yield
- 5). Surface down to 380' inside 4 1/2" casing filled w/class C cmt to surface install dry hole marker: cut off anchor and clean up location.

Spot 25sx plug from 1500' to 1140'

TOC @ 3055'
Spot 25sx
CIBP @ 3415'

Perfs 3515'-3542'
Perfs 3595'-3635'

3759' - 4 1/2", 9.5#, Casing. Cemented w/1600 sxs. Circulated.

T.D. @ 3759'

CONOCO, INC.
Stevens B #5
660' FSL & 1980' FWL ₈₁
Sec. 12, T-23S, R-36E
Lea County, NM

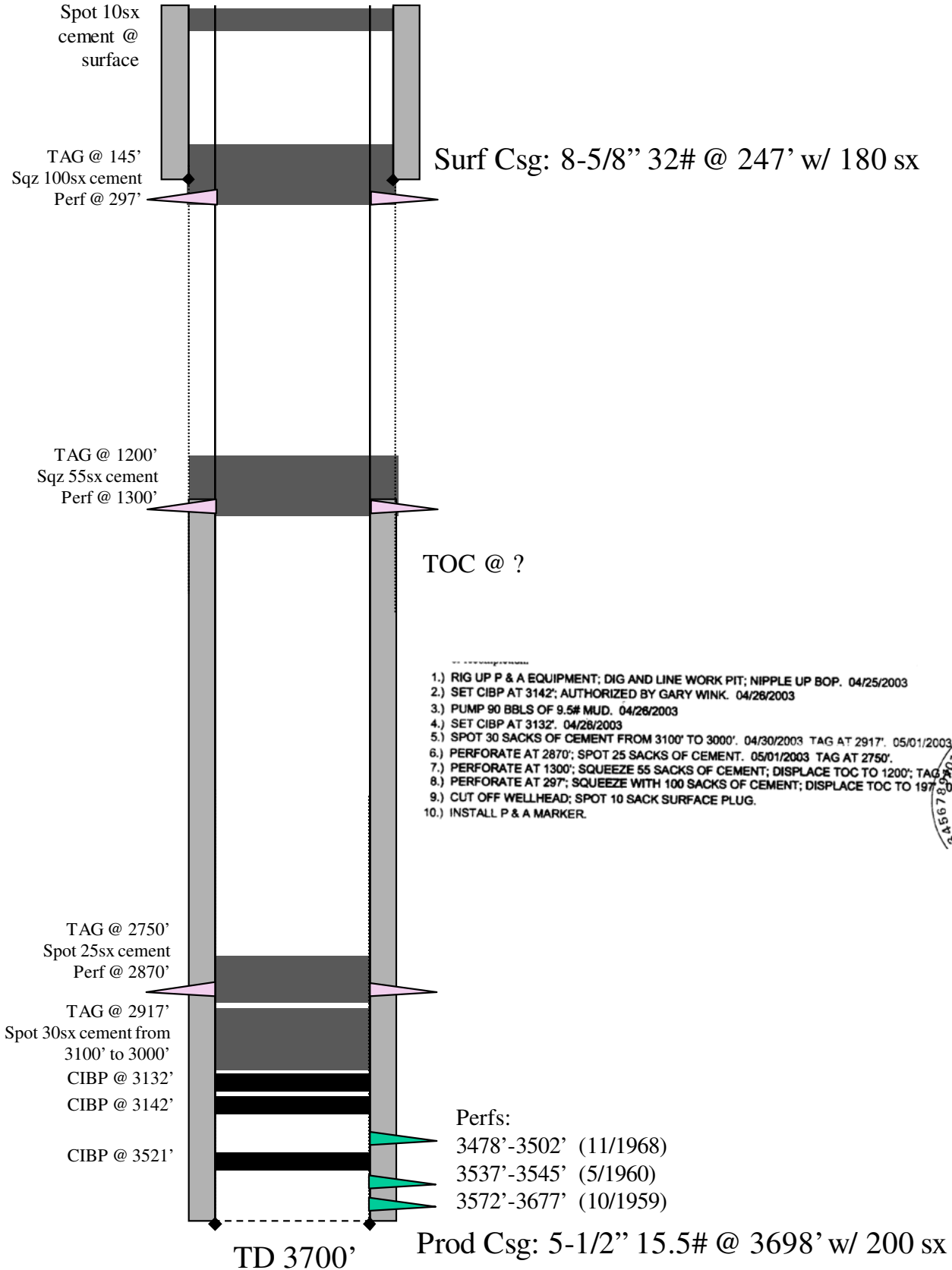
STATE JJ #002

API# 30-025-09340

1980 FEL 1980 FSL

Section 13, T23S, R36E Lea Co., NM

VI. Exhibit C 22



STEVENS B 14 #002

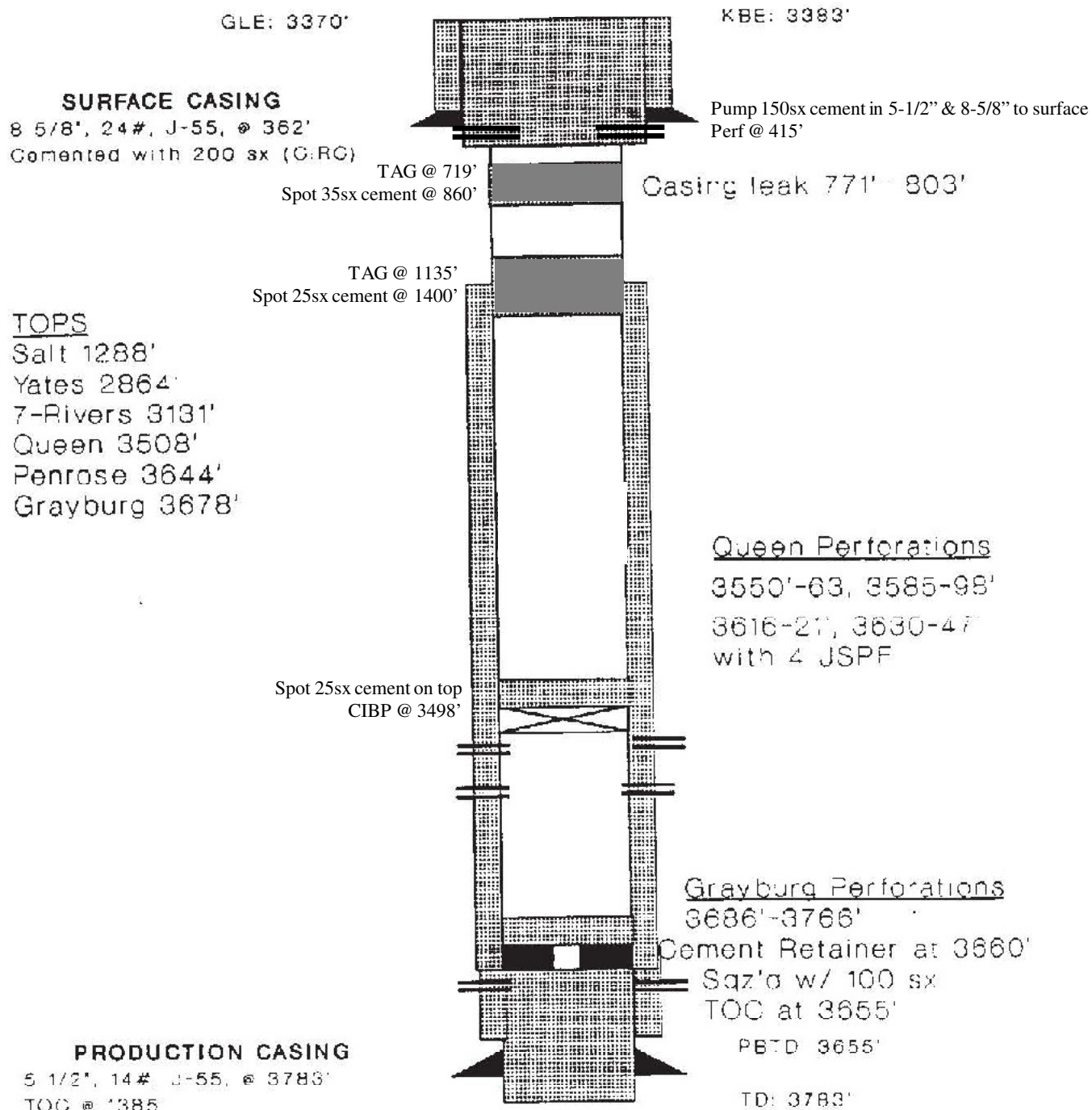
API# 30-025-09351

1980 FEL 1980 FSL

Section 14, T23S, R36E Lea Co., NM

VI. Exhibit C 24

STEVENS B-14 NO. 2 NEW MEXICO FEDERAL UNIT



BY: S. F. Shepard

DATE: 11 DEC 90

STATE A AC 1 #070

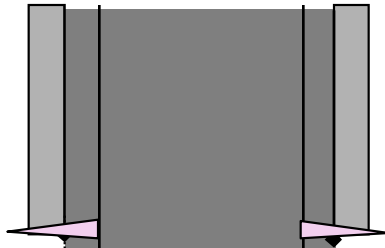
API# 30-025-10726

660 FEL 1980 FNL

Section 15, T23S, R36E Lea Co., NM

VI. Exhibit C 25

Perf @ 335'
Circ 175sx cement
down 7" csg and
up 9-5/8" annulus
to surface.



Surf Csg: 9-5/8" 32# @ 338' w/ 300 sx.

- 12/13/94: Set CIBP @ 3500' w/35' cement on CIBP.
- 09/13/94: Displace 7" casing w/140 bbls 10# gelled brine. Perforate the 7" casing @ 335'. Circulated cement down 7" casing and up 9-5/8" annulus to surface, (175 sx Class C w/2% CaCl2)
- 09/16/94: Cut all casing and deadmen 3' below GL. Set P & A marker. Remove all junk from location.
Plug and Abandon Wellbore

TOC @ 2030'

Gelled
Brine

35' cement on top
CIBP @ 3500'

Prod Csg: 7" 20# @ 3549' w/ 250 sx.

Open Hole: 3549'-3612'

TD 3612'

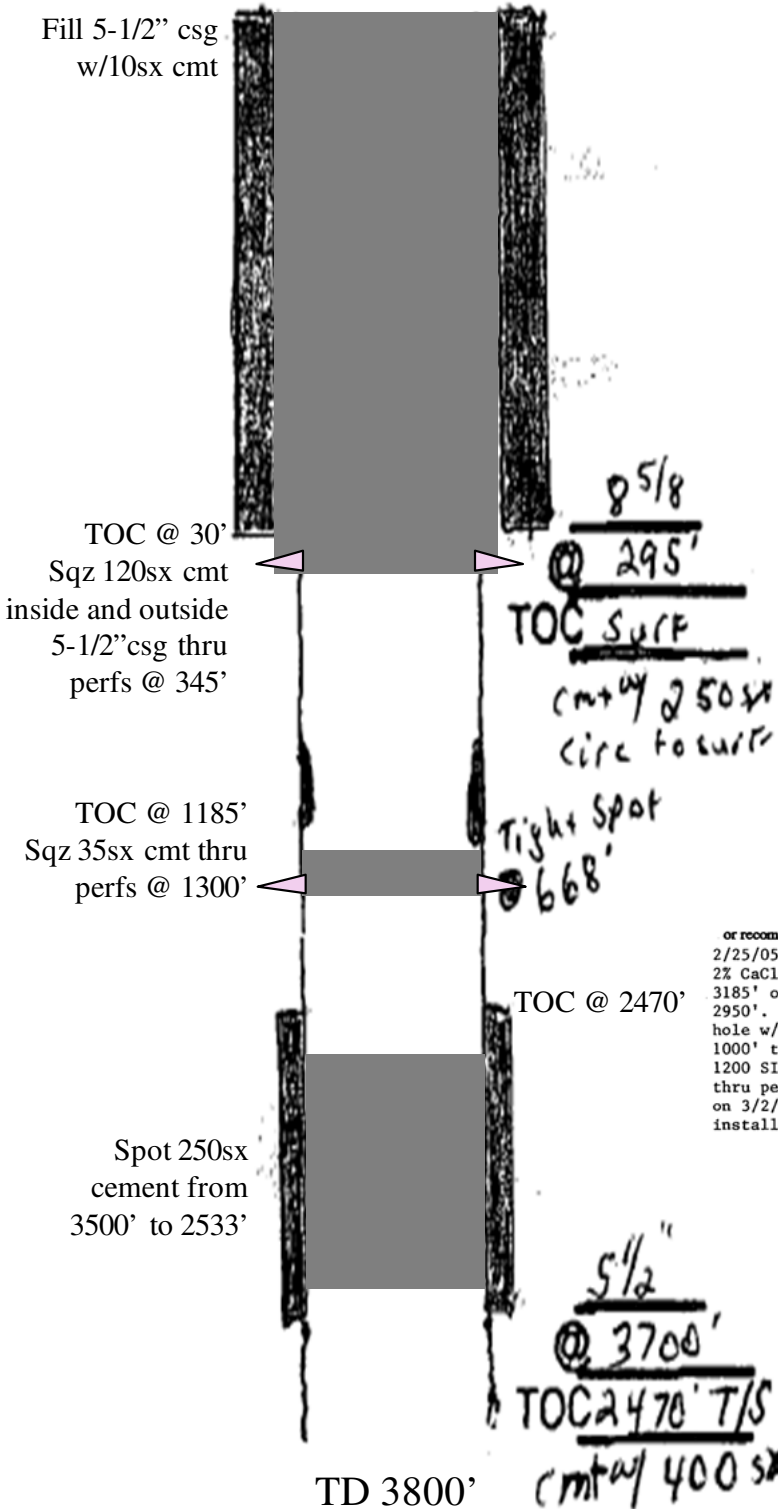
STATE JCT #001

API# 30-025-10748

1980 FEL 660 FNL

Section 16, T23S, R36E Lea Co., NM

VI. Exhibit C 26



OPERATOR Hal J. Karmussen Operations Inc.
 LEASENAME State JCT
 WELL # 1
 SECT 16 TWN 23S RNG 36E
 FROM 660 NSL 1980 EWL
 TD: 3800 FORMATION @ TD
 PBTD: _____ FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8 5/8	295	surf	circ 15 spot pit	
INTMED 1					
INTMED 2					
PROD	5 1/2	3700	2470	T/S	1-18-49
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1				PERFS	-
INTMED 2				OPENHOLE	-
PROD				OPEN HOLE	3700 - 3800

or recompletion 2/8/05 1. Notify NMOCD Buddy Hill. 2/24/05 2. Spot 50 sx. cmt. @ 3500'. 2/25/05 3. No tag, spot 50 sx. 2% CaCl @ 3500', WOC & tag TOC @ 3470'. 4. Spot 50 sx. 2% CaCl @ 3470', WOC & tag TOC @ 3430'. 5. Spot 50 sx. @ 3430', WOC & tag TOC @ 3185' on 2/28/05. 2/28/05 6. Spot 25 sx. cmt. w/ 2% CaCl @ 3185', WOC & tag TOC @ 2950'. 7. Spot 25 sx. cmt. w/ 2% CaCl @ 2785', WOC & tag TOC @ 2533'. 8. Circulate hole w/ 9.5# mud laden fluid. 3/1/05 9. Sqz. 35 sx. cmt. w/ 2% CaCl under pkr. @ 1000' thru perfs @ 1300' w/ communication out 5-1/2" x 8-5/8" csg. dis., TOC to 1200 SIP @ 0 psi, WOC & tag TOC @ 1185'. 10. Sqz. 120 sx. cmt. under pkr. @ surface thru perfs. @ 345' w/ cmt circulated to surface, 5-1/2" x 8-5/8" csg., tag TOC @ 30' on 3/2/05. 11. Fill 5-1/2" csg w/ 10 sx. cmt. 12. RDMO. Cut off wellhead & anchors, install dry hole marker, and clean location.

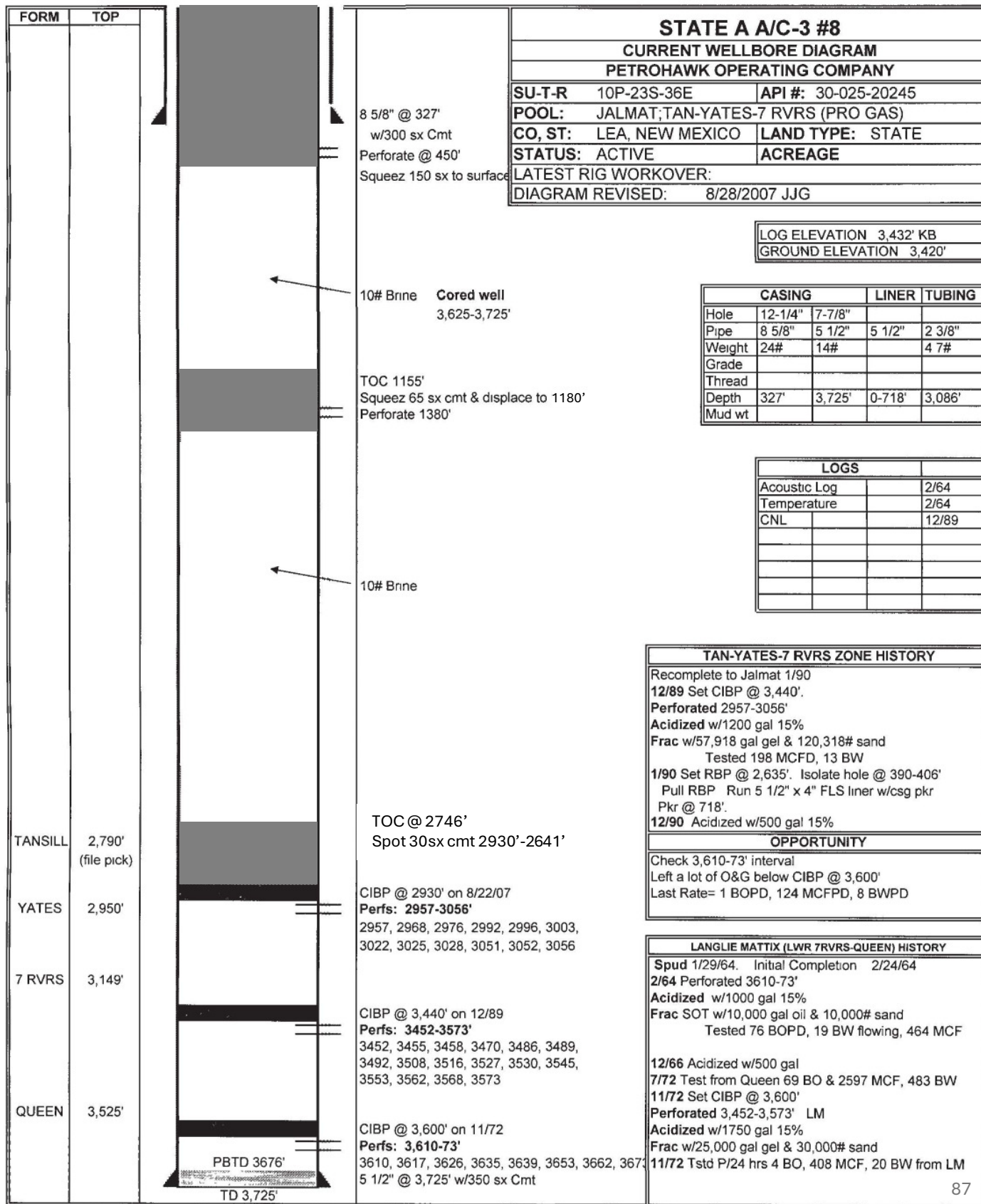
STATE A A/C 3 COM A #008

API# 30-025-20245

660 FEL 660 FSL

Section 10, T23S, R36E Lea Co., NM

VI. Exhibit C 27



STATE A AC 1 #104

API# 30-025-20972

1980 FWL 1650 FSL

Section 9, T23S, R36E Lea Co., NM

VI. Exhibit C 28

WELL COMPLETION SKETCHES		LOCATION Sec 9-23S-36E 1650'FSL+1980'FWL
WELL Account 1 #104	FIELD Jalmat-TNSL-YTS-7R	DATE 3-25-93
<input type="checkbox"/> PRESENT COMPLETION		<input checked="" type="checkbox"/> SUGESSTED COMPLETION for P+A
PERMANENT WELL BORE DATA		WELL HISTORY
		2/64- Perf 3228-81 Acid w/1000g S.O.T. w/20000g oil + 60000 #sd Set Ret @ 3218 sqz Perf 3116-3209 Acid w/1000g Sqz Perfs w/ cement Ø out to 3175' Acid 3116-3175 w/3000g 1965 - TA well
8 5/8" 24" @ 345' cmtw/300sx		5/89 - Acid w/1400g 15% P.O. P.
		3/93 - P+A well as shown
Tops 8 Tonsill - 2985		
Yates - 3116		
Seven Rivers - 3333		
4 1/2" 12.24" FJ @ 3358' cmtw/200sx		

STATE A AC 1 #106

API# 30-025-20974

660 FEL 660 FNL

Section 13, T23S, R36E Lea Co., NM

VI. Exhibit C 29

FORM	TOP			STATE A A/C-1 #106																							
				CURRENT WELLBORE DIAGRAM																							
				PETROHAWK OPERATING COMPANY																							
				SU-T-R 13A-23S-36E	API #: 30-025-09740																						
				POOL: JALMAT;TAN-YATES-7 RVRS (PRO GAS)																							
				CO, ST: LEA, NEW MEXICO	LAND TYPE: STATE																						
				STATUS: P&A	ACREAGE 40.12																						
				LATEST RIG WORKOVER:																							
				DIAGRAM REVISED: 9/5/2007 JJG																							
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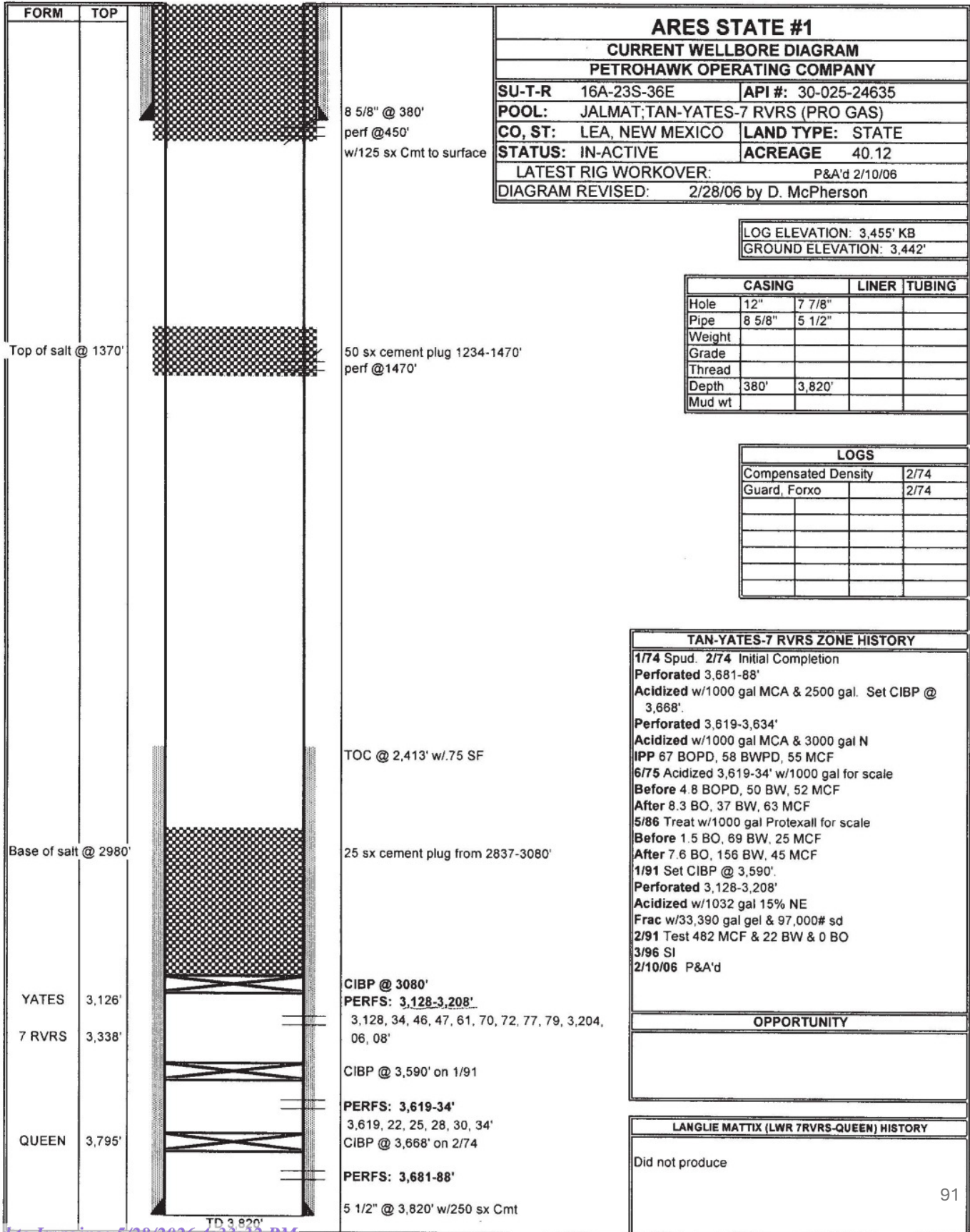
ARES STATE #001

API# 30-025-24635

660 FEL 660 FNL

Section 16, T23S, R36E Lea Co., NM

VI. Exhibit C 31



STATE A A/C 1 #123

API# 30-025-30999

2250 FWL 990 FSL

Section 9, T23S, R36E Lea Co., NM

VI. Exhibit C 33

Field Name Jalmat
 Location 990' FSL 2250' FWL; Unit N, Sec. 09, T23S, R36E

County & State Lea County, NM
 API No. 30-025-30999
 Pool Name Jalmat: Tansill Yates Seven Rivers

Well Information

Spud: 10/17/90 Ground Elevation: 3,464' D.F. Elevation: _____
 Completed: _____ KB Elevation: _____ Total Depth: _____

Pipe Data

Surface						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
14-3/4"	375'	10 3/4"	32.8#		300 sx	Class C
Production						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
8 1/2"	3,800'	7"	20#		490 sx	Circ to surface

Downhole Tubulars (Top to 6ftin):

Well History

- 10/30/1990 W/O Rig RIH w/7" B&S Tag Boltom @ 3734 ft / Perf 3303-07; 3315-17 w/ 2 spf
Acidize perms w/10 bbls and flush/ swab well and recover 170 bbls w/ slight oil cut
- 11/2/1990 Install Sub Pump
- 11/20/1990 L/D Sub Pump; Install CIBP @ 3310 ft / Install Sub Pump
- 11/30/1990 L/D Reda Pump; Shut In
Install CIBP @ 3290 ft and Dump 10 ft Cement on Top
- 12/12/1990 Perforated Yates: 2982,90,3010,11,17,51,52,54,83,84,85,3111,3113,3123,3124,3135,3144,3146,3148,50,73,75,77
Acidize w/8000 gals 15% NEFE and Frac w/120,000 lbs 12/20 Sand w/1021 bbls gel; IP: 20 MCFD w/700 BWPD
- 12/29/1993 Set CIBP @ 2900 ft; Test Casing to 500 psig for 30 mins - T/A Well
- 1/3/1994 Test Casing to 500 psig for 30 mins - T/A Well
- 6/11/2010 Load Casing w/ Pkr Fluid; Psi Test 560 psig for 30 mins

P/A Procedures

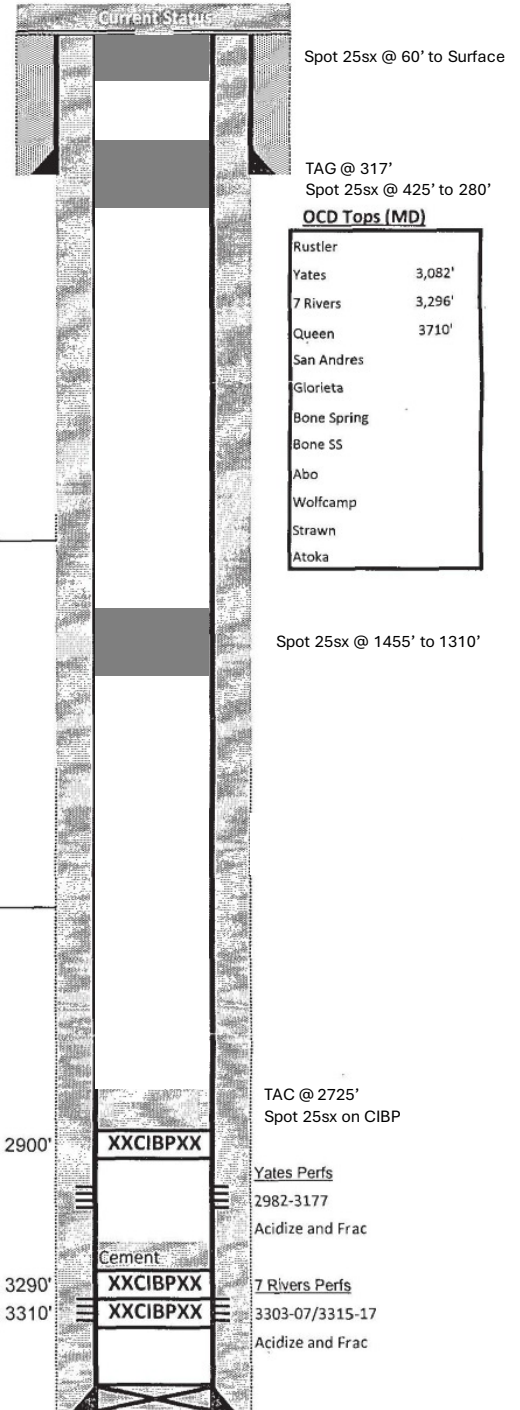
- 1) Pole Test Anchors; MIRU W/O Rig; Conduct Pre-Job Safety Meeting
- 6/8/11-----Tag up @ 2870'. Circ hole w/salt gel. Spot 25 sx cmt on CIBP @ 2870' to 2725'.
- 6/9/11-----Spot 25 sx cmt @ 1455' to 1310'. Spot 25 sx cmt @ 425' to 280' woc 4 hrs. Tag cmt @ 317'.
Spot 25 sx cmt @ 60' to surf.

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.oandd.state.nm.us/well.

1 - CIBP Set @ 2900'

2 - CIBP Set @ 3290'

1 - CIBP Set @ 3310'



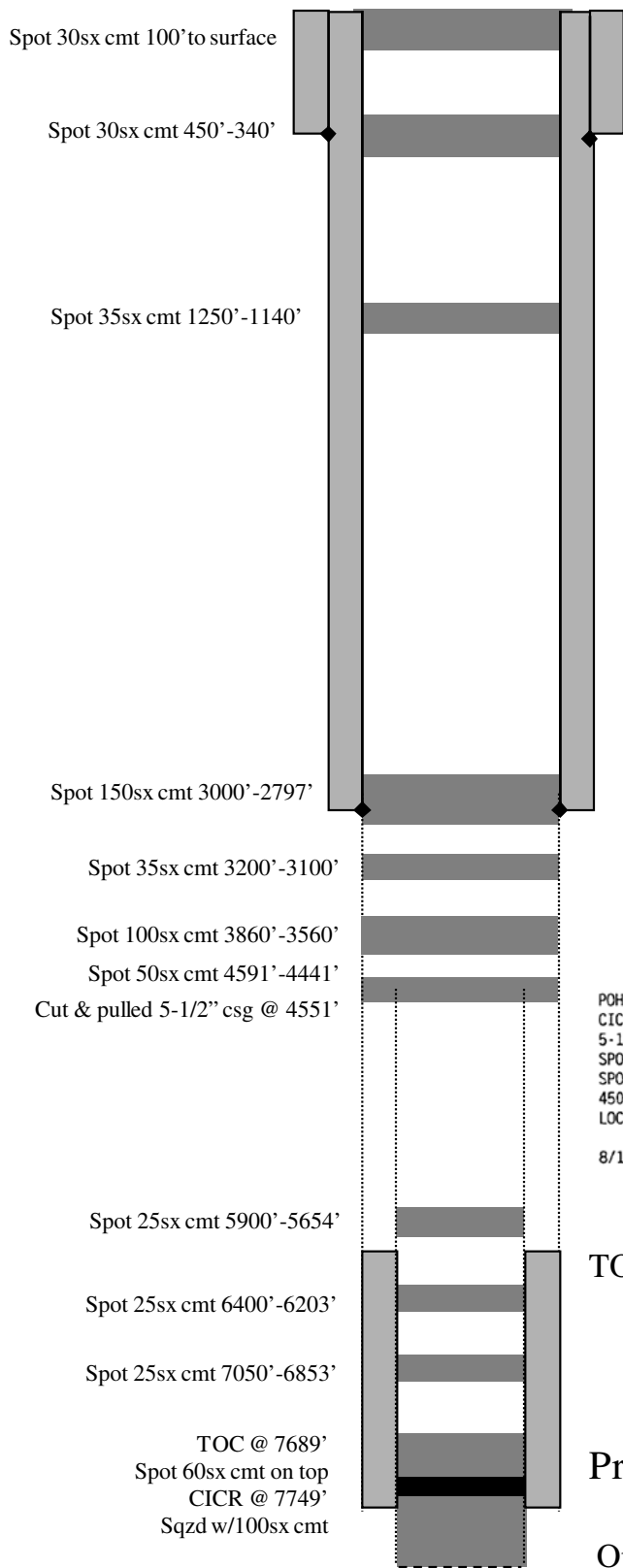
GAZELLE #001

API# 30-025-34273

1718 FWL 1980 FSL

Section 10, T23S, R36E Lea Co., NM

VI. Exhibit C 34



Surf Csg: 11-3/4" 42# @ 400' w/ 300 sx.

Intermediate Csg: 8-5/8" 24# @ 2950' w/ 900 sx.

POH W/TBG. SET CICR @ 7749'; CIRC HOLE W/MLF. SQZD W/100 SX CMT @ 1800 PSI. SPOTTED 60 SX CMT ON CICR (7749'-7689'). SPOTTED 25 SX CMT 7050'-6853'. SPOTTED 25 SX CMT 6400'-6203'. CUT & PULLED 5-1/2" CST @ 4541'. SPOTTED 25 SX CMT 5900'-5654'. SPOTTED 50 SX CMT @ 4591'. TAGGED @ 4441'. SPOTTED 100 SX CMT 3860'-3560'. SPOTTED 35 SX CMT 3200'-3100'. SPOTTED 75 SX CMT @ 3000'. NO TAG. SPOTTED 75 SX CMT @ 3000'. TAGGED @ 2797'. SPOTTED 30 SX CMT 1250'-1140'. SPOTTED 30 SX CMT 450'-340'. SPOTTED 30 SX CMT 100'-SURF. CUT WH. DEADMAN; SET DRY HOLE MARKER. CLEANED & CLEARED LOCATION.

8/10/98 - 8/17/98

TOC @ 6000'

Prod Csg: 5-1/2" 15.5# @ 7797' w/ 300 sx.

Open Hole: 7797'-7966'

TD 7966'

STATE A A/C 3 #014

API# 30-025-34682

1980 FEL 660 FSL

Section 10, T23S, R36E Lea Co., NM

VI. Exhibit C 35

Field Name Jalmat
 Location Unit O, Sec. 10, T23S, R36E

County & State Lea County, NM
 API No. 30-025-34682
 Pool Name Jalmat: Tansill Yates Seven Rivers

Well Information

Spud: 12/16/1999 Ground Elevation: 3,416' D.F. Elevation: _____
 Completed: 3/1/2000 KB Elevation: _____ Total Depth: 3,865'

Pipe Data

Surface						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
12-1/4"	630'	8-5/8"	24.0#		240 sx	CTS
Production						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
7-7/8"	3,865'	5-1/2"	15.5#		750 sx	CTS

Downhole Tubulars (Top to Bttm):
None

Well History

Spot 25sx cmt @ 1360'-1113'

- 3/1/2000 Perf Queen/7 rvrs from 3600-20, 4 spf, 80 holes. Acdz w/ 1000 gals 7.5% HCl with ball sealers. Frac w/ 26,000 gals 40# gel w/ 110 tons 70Q CO2 and N2 carrying 116,000# 12/20 sand.
- 3/4/2000 Run production string and turn to production. Saw poor production (0-3 BO and 5-10 BW).
- 3/27/2001 Set CIBP @ 3550'. Perf sqz holes @ 3068' and pump 200 sx cmt to circulate up backside. TOC went from 3050' to 2210'. Can now recompleat uphole.
- 4/4/2001 Perf 7 rvrs/Yates @ 2985, 91, 99, 3020, 31, 36, 55, 62, 75, 87, 3111, 3235, 98, 3339, 59, 78 3410, 36, 56, and 62. 1 SPF, 20 holes. Acdz w/ 2800 gals 15% HCl. Frac w/ 46,000 gals 40# gel w/ 278 tons 70Q CO2 carrying 15,000# 20/40 and 175,000# 12/20 sand.
- 4/17/2001 Ran pump and well tested 0 BO x 80 BW. A few months later ran an RBP to isolate Yates only and started producing gas (30 BW x 26 MCF)
- 10/12/2001 Retrieve RBP @ 3098' to expose 7 Rvrs & run ESP. Test before: 98 BW x 16 MCF. Test after: 600 water x 170 MCF
- 12/19/2006 Set CIBP @ 2950' and test casing to 550#. Pass MIT and TA well.

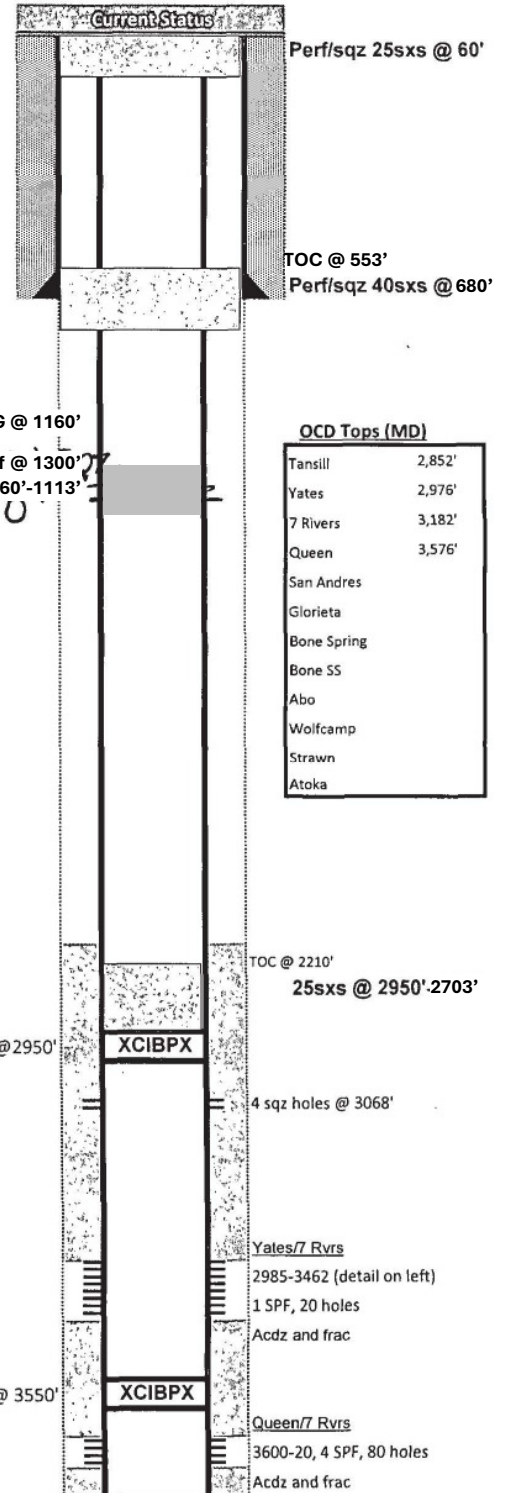
Potential? Injection well for Queen waterflood.

5/19/15---MIRU.

5/20/15---Tag BP @ 2950' - circ hole w/ MLF. Spot 25 sxs cmt @ 2950' to 2703'.

5/21/15---Perf @ 1300' - pressured up - spot 25 sxs cmt @ 1360' to 1113' - Tag @ 1160', perf @ 680' sqz 40 sxs cmt disp TOC to 518'.

5/22/15---Tag TOC @ 553', perf @ 60' circ 25 sxs cmt to surface. RDMO.



OCD Tops (MD)	
Tansill	2,852'
Yates	2,976'
7 Rivers	3,182'
Queen	3,576'
San Andres	
Glorieta	
Bone Spring	
Bone SS	
Abo	
Wolfcamp	
Strawn	
Atoka	

PBTD	3575
Total Depth	3,800

STATE A A/C 1 #130

API# 30-025-35552

660 FEL 660 FSL

Section 9, T23S, R36E Lea Co., NM

VI. Exhibit C 36

Field Name Jalmat
 Location FWL ' FEL; Unit , Sec. 09, T23S, R36E

County & State Lea County, NM
 API No. 30-025-35552
 Pool Name Jalmat: Tansill Yates Seven Rivers

Well Information

Spud: 5/09/01 Ground Elevation: 3,428' D.F. Elevation: _____
 Completed: 7/04/01 KB Elevation: 3,438' Total Depth: 4,085'

Pipe Data

Surface						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
12-1/4"	656 ft	8 5/8"	24.0#	J-55	330 sx	Circ Cement to Surface
Production						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
7-7/8"	4085 ft	5-1/2"	15.5#	J-55	675 sks	Circ 34 sks Cmrtt to Surface
Downhole Tubulars (Top to Bttm):						

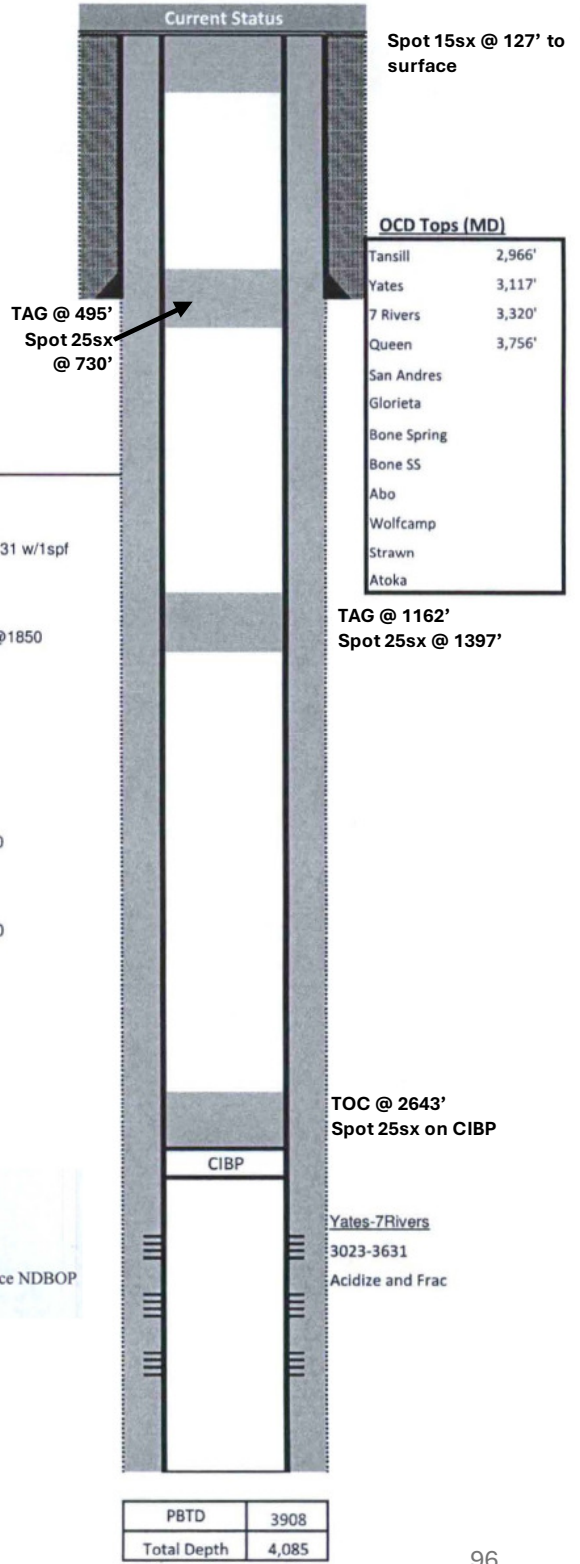
Well History

- 5/9/2001 Rod Ric Drlg Rig Spud Well (Footage Rate: \$16.2/ft) / Williamson Pipe and Equip built loc,road for \$11,000
- 6/13/2001 RIH with 4 3/4" bit and Scraper to 4033'
 Perf Yates/7Rivers: 3023,95, 3131,3144,64,77,98,3204,18,69,3303,16,39,84,3450,3526,3546,3578,82,3611, 31 w/1spf
 RIH with Halliburton PPI Tool; Acidize Each Perf with 2000 gals 15% NEFE
 SICP:290#; 50 MCFD on 10/64ths Choke
- 6/26/2001 Frac Yates-7Rivers with 65000gals 40# Frac Water 65% CO2 50.000# 20/40 18000012/20 1-6#/gal 42 bpm@1850
 ISIP:556,ISIP15:407# // IP: 45 MCFD 1 BO 105 BW
- 7/18/2001 1 1/2" Pump 12.5 spm 48" Stroke: F/L=1750' 20 MCFD 0.5 BO 142 BW
- 8/2/2001 Set RBP @ 3327' 0.3 BO 22 MCF 140 BW (1 1/2" Pump); F/L @ 2455'
- 8/16/2001 Set RBP @ 3286' 0.2 BO 15 MCF 70 BW (1 1/2" Pump); F/L @ ?
- 9/14/2001 0 BO 31 BW
- 9/18/2001 Remove RBP; Install ESP: Intake @ 2944' / 11 BO, 570 BW, 113 MCF (Wood Group ESP: 3100/Month)
- 11/20/2001 Install 35 HP 100 Stage, 4' x 2 3/8" sub,Drain Valve,SN,94jts 2 3/8" tbg w/3000' #6 cable to 3004' / F/L@2800
- 4/23/2002 Lower Pump Intake to 3235'
- 5/1/2002 POOH with ESP; Test for Iron Sulfide Scale; / Water Sample: 16000 CL
- 5/15/2002 Install 35 HP 100 Stage, 4' x 2 3/8" sub,Drain Valve,SN,94jts 2 3/8" tbg w/3000' #6 cable to 3004' / F/L@2800
- 2/26/2003 Lower Pump Intake to 3303' / 4 mg/L Iron
- 9/27/2004 Remove ESP; Tag fill @ 3645' / CO to 3908' / RIH w/2 1/2" x 20' barrrell 18 jts 2 7/8" tbg, TAC, 97 jts 2 7/8"
- 10/13/2004 Install 320 Bethlehem PJ 120" Stroke 9 1/2 spm
- 5/16/2011 POOH w/ rods & tbg, set CIBP @ 2,925', dump 2 sx sand on top, left 2 jts tbg in hole

9/21/16—MIRU NUBOP Tag existing CIBP circ 20 bbls SWI.

9/22/16—Spot 25 sxs C'IOC @ 2643', PUH to 1397' spot 25 sxs 'IOC @ 1150' SWI.

9/23/16—Tag @ 1162' PUH to 730' spot 25 sxs w/ 2% Cal CTOC 2 483' WOC Tag @ 495', RIH to 127' spot 15 sxs to surface NDBOP RDMO.



SAPPHIRE STATE #003

API# 30-025-36098

330 FWL 1650 FNL

Section 11, T23S, R36E Lea Co., NM

VI. Exhibit C 37

FIELD: Teague Northwest

COUNTY: Lea

STATE: New Mexico

GL: 3456'

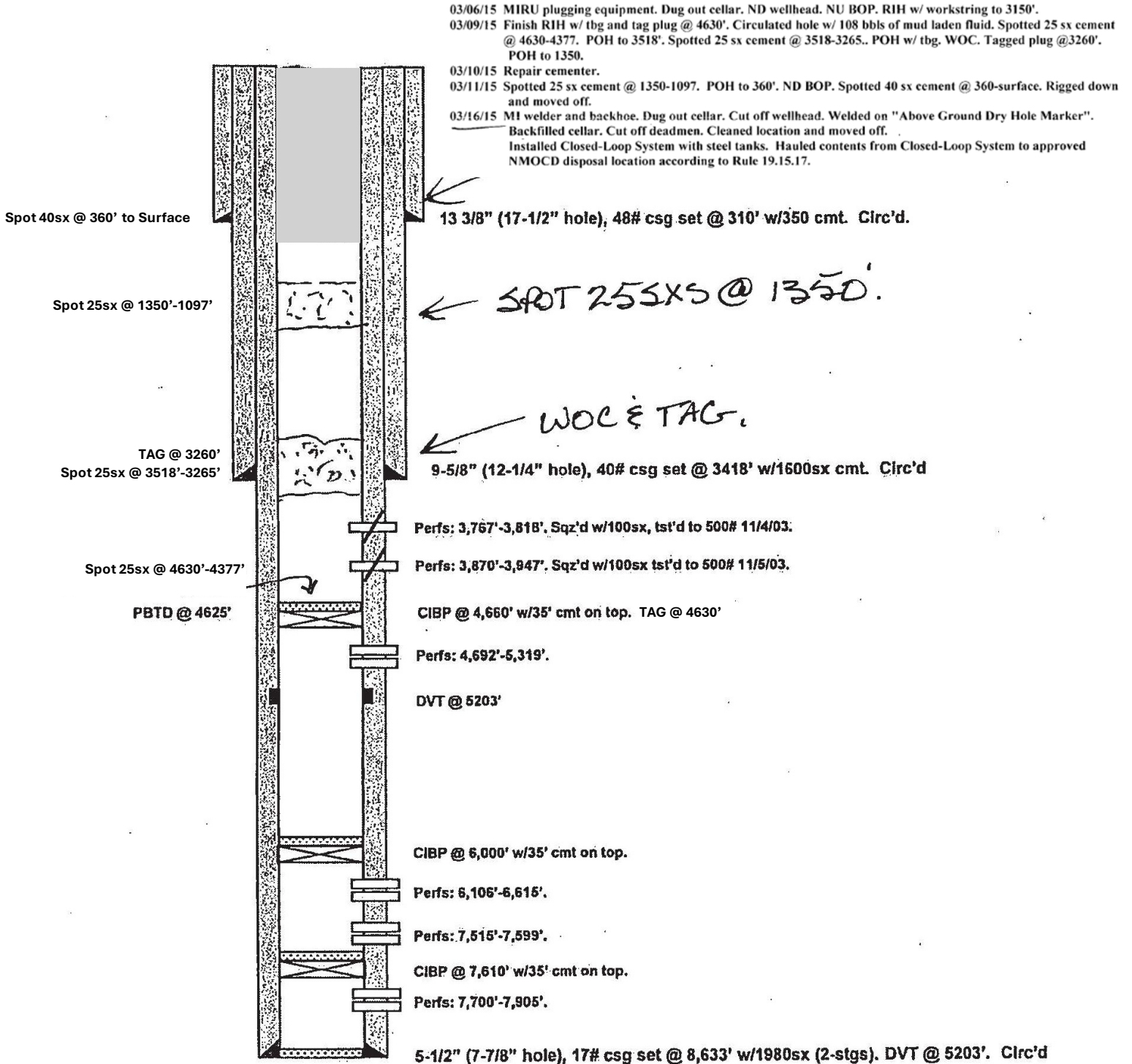
KB: 3469'

SPUD DATE: 01/18/03

LATEST UPDATE:

BY:

API No: 30-025-36098



TD: 8648'

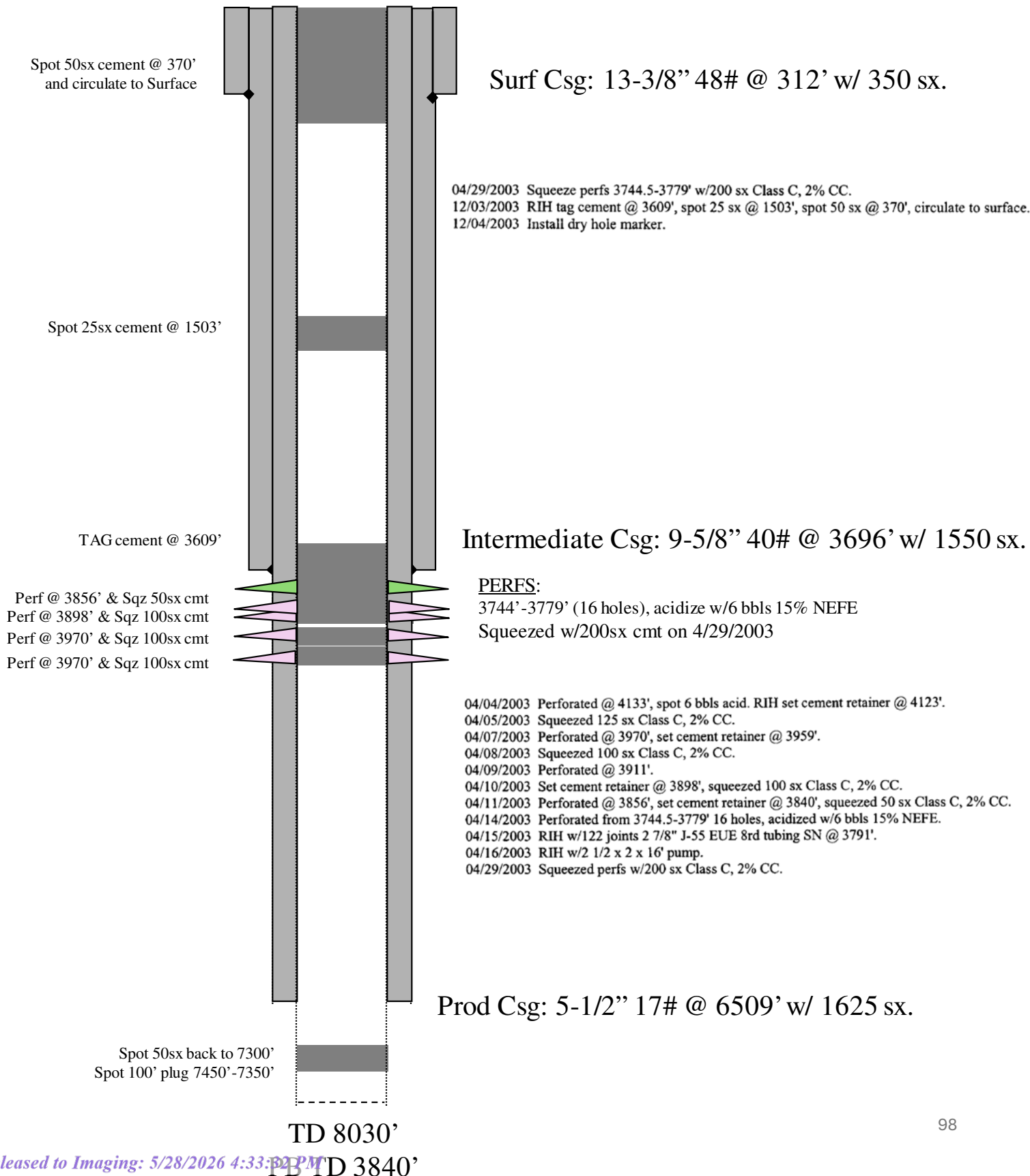
SAPPHIRE STATE #004

API# 30-025-36103

1650 FWL 1650 FNL

Section 11, T23S, R36E Lea Co., NM

VI. Exhibit C 38



VII. Proposed Injection Operation

1. Proposed average and maximum daily rate and volume of fluids to be injected; The target average injection rate will be ~1,015 bpd. Maximum injection rate will be 10,000 bpd. The target average injection rate was calculated based on current estimated reservoir pressure, flow capacity calculated from State A A/C 1 core data, and the estimated max surface injection pressures provided below. The average injection rate falls within the typical injection rates seen in the Blackbeard South WF project and in nearby Seven Rivers-Queen waterfloods.
2. The system will be a closed system.
3. Proposed average and maximum injection pressure; Average injection pressure will be ~325 psi. Maximum injection pressure will be calculated relative to the depth of the highest perforation, using a factor of 0.2 psi/ft. The proposed injectors have top perforation depths ranging from 3,130' to 3,365' (626 to 673 psi maximum injection pressures, respectively), see the table below for individual well max injection pressures. Pending the results of a step rate test, the maximum injection pressure could potentially be increased to a factor of 0.5 psi/ft (or 1,565 psi at 3,130').

UWI/API	WELL LABEL	Proposed Perf Interval		Avg Inj Pressure	MAX Inj Pressure
		TOP	BTM		
3002509254	STATE A A/C 1 #015	3365	3826	337	673
3002527962	STATE A A/C 1 #115	3358	3850	336	672
3002534680	STATE A A/C 1 #127	3299	3975	330	660
3002510721	STATE A A/C 1 #091	3235	3635	324	647
3002510723	STATE A A/C 1 #082	3210	3634	321	642
3002510722	STATE A A/C 1 #090	3199	3635	320	640
3002520971	STATE A A/C 1 #102	3130	3710	313	626
3002534877	STATE A A/C 1 #129	3217	3810	322	643
3002510714	STATE A A/C 1 #077	3186	3645	319	637
3002510716	STATE A A/C 1 #076	3175	3624	318	635
3002509346	STATE A A/C 1 #066	3195	3600	320	639
3002509344	STATE A A/C 1 #057	3208	3640	321	642
3002509372	STATE A A/C 1 #099	3190	3721	319	638

4. Source of water is combination of produced and make-up water from Delaware Basin produced water. Tests performed show no compatibility issues.
5. Injection will be into the Seven Rivers-Queen formation, which is immediately productive in the area.

VIII. Geologic Data

The proposed waterflood will be injecting into the Seven Rivers-Queen reservoir. The portion that will be injected consists mainly of sandstones interbedded with dolomites and anhydrites. The reservoir quality rocks have porosities ranging from 10% to 20% and averages around 16%.

Formation Tops Are:

Formation	Offset Top (STATE A A/C 1 #101) 30-025-20463	Contents
Alluvium	GL	Fresh Water
Rustler	1222'	Anhydrite
Salado (top of salt)	1438'	Salt
Tansil (base of salt)	2799'	Gas, Oil, & Water
Yates	2954'	Gas, Oil, & Water
Seven Rivers	3161'	Gas, Oil, & Water
<i>SR-Queen Injection Interval</i>	<i>3161'-3837'</i>	<i>Gas, Oil, & Water</i>
Queen	3522'	<i>Gas, Oil, & Water</i>
Grayburg	3837'	<i>Gas, Oil, & Water</i>
Total Depth	10,241'	

IX. Proposed Stimulation Program

The injectors will be acidized with 1,000 to 10,000 gallons of 15% HCl acid dependent on zone, age of perforations, number of perforations, and total footage of pay. Acid will be flushed with 100 to 1,000 bbl of produced water or fresh water with 2% KCl. The purpose is to clean perf tunnels to connect the reservoir to the casing. A sand frac will not be pumped so as to maintain better vertical conformance in the target zone.

X. Logging and Test Data for Wells

The STATE A A/C 1 #015, STATE A A/C 1 #057, STATE A A/C 1 #066, STATE A A/C 1 #099, STATE A A/C 1 #077, STATE A A/C 1 #076, STATE A A/C 1 #091, STATE A A/C 1 #090, STATE A A/C 1 #082, STATE A A/C 1 #102, STATE A A/C 1 #115, STATE A A/C 1 #127, and STATE A A/C 1 #129 will be converted to injectors. The well logs for these wells have been submitted to the NMOCD previously except for STATE A A/C 1 #015, STATE A A/C 1 #057, STATE A A/C 1 #099, STATE A A/C 1 #076, STATE A A/C 1 #082, and STATE A A/C 1 #102. Their logs can be seen in part X, Exhibits A1-A6.

Test Data for the above-mentioned wells is as follows:

API	WELL LABEL	DATE	ZONE	PERF INTERVAL	METHOD	RESULT (O, G, W)
3002509254	STATE A A/C 1 #015	9/24/1946	JALMAT; TAN-YATES-7 RVRS	3248'-3506'	Acid treated w/1000 gals	82 BO, 328 MCF, & 350 BW
3002509254	STATE A A/C 1 #015	10/14/1949	JALMAT; TAN-YATES-7 RVRS	3365'-3377'	Perf w/48 shots	Tested 3,120 MCF
3002509254	STATE A A/C 1 #015	10/11/1949	JALMAT; TAN-YATES-7 RVRS	3385'-3471'	Perf w/92 total shots	Tested 350 MCF
3002509254	STATE A A/C 1 #015	12/10/1951	JALMAT; TAN-YATES-7 RVRS	3025'-3230'	Plugged back to 3328'. Perf w/4 shots per foot.	Tested 4,200 MCF/day
3002509254	STATE A A/C 1 #015	11/14/1989	JALMAT; TAN-YATES-7 RVRS	2906'-2970'	Set CIBP @ 3235', dump ball cement, set CIBP @ 3010'. Perf from 2906'-2970' and Acidize w/165 bbls acid.	Flow 454 MCF/day
3002509344	STATE A A/C 1 #057	7/22/1959	LANGLE MATTIK; 7 RVRS-Q-GRAVBURG	3565'-3640'	Open Hole: Sand-Oil treated w/25,000 gal refined oil and 50,000 lbs 20/40 sand.	60 BO and 111 BW in 24 hrs.
3002509344	STATE A A/C 1 #057	3/30/1966	LANGLE MATTIK; 7 RVRS-Q-GRAVBURG	3573'-3629'	Ran 2 string shots in OH from 3573'-3629'. Cleaned out sand. Acidized w/1000 gal LTNE acid & flushed w/15 water.	Pumped 9 BO, 46 MCFPD, & 28 BW in 24hrs.
3002509344	STATE A A/C 1 #057	6/26/1969	LANGLE MATTIK; 7 RVRS-Q-GRAVBURG	3572'-3624'	Perf OH from 3572'-3624'. Acidized w/2000 gal 15% NE acid.	Put on pump.
3002509344	STATE A A/C 1 #057	4/28/1971	LANGLE MATTIK; 7 RVRS-Q-GRAVBURG	3254'-3544'	Perf esp from 3454'-3544'. Acidized w/ 1500 gal 15% NE. Frac'd w/20,000 gal gelled brine plus 30,000 lb 20/40 sand. Flushed.	6 BOPD, 50 MCF, & 27 BWPD
3002509344	STATE A A/C 1 #057	12/19/1990	JALMAT; TAN-YATES-7 RVRS	3015'-3164'	Set CIBP @ 3400'. Perf from 3015'-3164'. Acidize w/1164 gal 15% NEFE, and frac w/168,000# sand.	Pump 0 BO, 96 MCF, & 0 BW in 24hrs.
3002509344	STATE A A/C 1 #057	10/22/2004	JALMAT; TAN-YATES-7 RVRS	2952'-3392'	Plan was to perf 2852'-3392', acidize, and frac with 300,000 # sand & 70% CO2 foam.	Noneport given, but uptick in Gas seccn.
3002509346	STATE A A/C 1 #066	9/16/1959	LANGLE MATTIK; 7 RVRS-Q-GRAVBURG	3576'-3615'	Open Hole: SOT w/10,000 gal refined oil & 10,000# 20/40 sand.	97 BO, 3 BW in 6hrs
3002509346	STATE A A/C 1 #066	10/25/1971	LANGLE MATTIK; 7 RVRS-Q-GRAVBURG	3447'-3557'	Perf & Acidize w/1750 gal 15% NE and Frac'd w/5000 gal ped. 20,000 gal gelled 9# brine and 30,000# 20/40 sand.	Pumped 9 BO & 154 BW in 24hrs.
3002509346	STATE A A/C 1 #066	6/17/1990	JALMAT; TAN-YATES-7 RVRS	2964'-3141'	Set CIBP @ 3395'. Perf from 2964'-3141'. acidize w/1500 gals. & frac w/150,000 bbls & 1500 bbls.	0 BO, 660 MCF, & 0 BW in 24hrs.
3002509346	STATE A A/C 1 #066	2/15/2005	JALMAT; TAN-YATES-7 RVRS	2796'-3281'	Added perfs from 2796'-3281'. Acidized & frac'd w/70% foam & 300,380# prop.	0 BOPD & 96 MCFPD
3002509346	STATE A A/C 1 #066	4/21/2012	JALMAT; TAN-YATES-7 RVRS & LANGLE MATTIK; 7 RVRS-Q-GRAVBURG	2964'-3557'	Down Hole Commingle	0 BO, 0 BW, & 22 MCF & 4 BO, 20 BW, & 15 MCF
3002509372	STATE A A/C 1 #099	10/27/1962	LANGLE MATTIK; 7 RVRS-Q-GRAVBURG	3627'-3659'	Broke formation w/1000 gal acid & sealer balls. SOT w/10,000 gal refined oil, 10,000# sand & 250# Adonitic.	20 BO & 0 BW in 24hrs.
3002509372	STATE A A/C 1 #099	2/17/1966	LANGLE MATTIK; 7 RVRS-Q-GRAVBURG	3627'-3659'	Acidize w/1000 gal LTNE acid.	23 BO, 9 BW, & 618 MCFPD.
3002509372	STATE A A/C 1 #099	11/15/1989	JALMAT; TAN-YATES-7 RVRS	3005'-3174'	Acidize w/800 gal & frac w/130000lb 12/20 sand	1 BO, 340 MCF, & 4 BW in 24hrs.
3002509372	STATE A A/C 1 #099	11/15/1989	JALMAT; TAN-YATES-7 RVRS	3347'-3439'	Frac w/45000 gal 45000# 12/20 sand	
3002510714	STATE A A/C 1 #077	1/6/1960	LANGLE MATTIK; 7 RVRS-Q-GRAVBURG	3502'-3652'	SOT w/10,000 gal refined oil & 10,000# 20/40 sand.	60 BO & 4 BW in 24hrs.
3002510714	STATE A A/C 1 #077	1/1/1970	LANGLE MATTIK; 7 RVRS-Q-GRAVBURG	3452'-3586'	Set CIBP @ 3600'. Perf 3452'-3586'. Acidized w/1500 gal 15% & frac w/20,000 gal gal & 30,000# sand.	4 BOPD, 72 BW, & 693 MCFPD.

3002510714	STATE A A/C 1 #077	5/29/1989	JALMAT; TAN-YATES-7 RVRS	2970'-3185'	Perf'd from 2970'-3185' & frac w/2248 lbs gel and 159,700# 12/20 sand.	0.5 BO, 240 MCF, & 57 BW in 24 hrs.
3002510714	STATE A A/C 1 #077	3/5/2007	JALMAT; TAN-YATES-7 RVRS	3186'-3421'	Set CIBP @ 3432'. Perf'd & Acidized.	No report given, but uptick in Gas seccn.
3002510716	STATE A A/C 1 #076	12/28/1989	LANGUE MATTIK; 7 RVRS-Q-GRAVBURG	3575'-3628'	Perf'd 3575'-3628' & SOT w/10,000# sand & 10,000 gal refined oil.	33 BO & 32 BW in 24 hrs.
3002510716	STATE A A/C 1 #076	11/21/1989	JALMAT; TAN-YATES-7 RVRS	3384'-3431'	Plug back to 3445'. Perf'd from 3384'-3431' and Frac'd w/8500 gal sand 5800# 12/20 sand.	0 BO, 0 MCF, & 2 BW in 24 hrs.
3002510716	STATE A A/C 1 #076	7/9/1999	JALMAT; TAN-YATES-7 RVRS	2963'-3152'	Set CIBP @ 3324'. Perf'd from 2963'-3152'. acidize w/2000 gal Clay-Safe 5 acid & 50 Quality N2 20# DeltaFoam carrying 103,000# 12/20 Brady sand treated w/Sandwedge Conductivity enhancer.	0 BO, 8 BW, & 162 MCF in 24 hrs.
3002510721	STATE A A/C 1 #091	8/11/1960	LANGUE MATTIK; 7 RVRS-Q-GRAVBURG	3662'-3675'	Open Hole: SOT w/10,000 gal refined oil & 10,000# sand.	65.75 BO & 0 BW in 6 hrs.
3002510721	STATE A A/C 1 #091	7/23/1999	JALMAT; TAN-YATES-7 RVRS	3258'-3350'	PERTD @ 3370'. Perf 3258'-3350', spot 200 gal acid, then Acidize w/1800 gal 7.5% Carbonate Completion acid w/300 gal methanol & 6 gal Marlo II surfactant and 50 ball seccnts.	Did not pump off.
3002510721	STATE A A/C 1 #091	9/11/1999	JALMAT; TAN-YATES-7 RVRS	3022'-3231'	Set CIBP @ 3275', perf 3022'-3231', spot 250 gal acid. Acidize w/ 1750 gal 15% HCl w/100 BS. Frac w/60,000 gal 30# cross-linked gel foamcd to 50 quality w/90 tons CO2 and 163,000# 12/20 sand.	0 BO, 3 BW, and 50 MCF in 24 hrs.
3002510722	STATE A A/C 1 #090	7/8/1960	LANGUE MATTIK; 7 RVRS-Q-GRAVBURG	3616'-3635'	Open Hole: SOT w/10,000 gal refined oil and 10,000# 20/40 sand.	58.32 BO & 14.8 BW in 6 hrs.
3002510722	STATE A A/C 1 #090	11/1/1971	LANGUE MATTIK; 7 RVRS-Q-GRAVBURG	3476'-3590'	Perf from 3476'-3590'. acidize w/1500 gal 15% NE acid, and frac w/5000 gal pac, 20,000 gal 9# gelled brine, and 30,000# 20/40 sand.	Increase in production.
3002510722	STATE A A/C 1 #090	12/22/1999	JALMAT; TAN-YATES-7 RVRS	2971'-3170'	Set CIBP @ 3460'. Perf'd from 2971'-3170'. acidize w/1750 gal 15% HCl w/100 BS, Frac w/25,700 g 40# Linear gel + 108T Co2 + 647 MCF N2 + 179,500# 12/20 Brady Sand.	Pump 0 BO, 50 MCF, & 0 BW in 24 hrs.
3002510723	STATE A A/C 1 #082	2/16/1960	LANGUE MATTIK; 7 RVRS-Q-GRAVBURG	3902'-3634'	Open Hole: 3602'-3634'. sand jet perf'd CH @ 3612'. Frac'd w/10,000 gal refined oil & 10,000# 20/40 sand.	103.2 BO & 16.8 BW in 24 hrs.
3002510723	STATE A A/C 1 #082	12/4/1989	JALMAT; TAN-YATES-7 RVRS	3002'-3112'	Plug back to 3550'. perf'd from 3002'-3112', & frac w/1336 lbs GEL & 104,000# 12/20 sand.	0 BO, 618 MCF, & 8 BW in 24 hrs.
3002510723	STATE A A/C 1 #082	1/3/2005	JALMAT; TAN-YATES-7 RVRS	3184'-3496'	Perf'd from 3184'-3496'. acidized w/1500 gal 15% & frac'd w/70% foam & 30,000 gal 20/40 & 270,000# 12/20 sand.	0 BOPD, 5 BWPD, & 300 MCFD
3002520971	STATE A A/C 1 #102	11/27/1963	LANGUE MATTIK; 7 RVRS-Q-GRAVBURG	3639'-3693'	Perf'd from 3639'-3693'. frac'd w/ 10,000 gal refined oil & 10,000# sand.	36 BO & 68 BW in 8 hrs.

FAE II Operating LLC

Well Completions

ESSU-BBS

3002520971	STATE A A/C 1 #102	2/17/1964	LANGUE MATTIK; 7 RVRS-Q-GRAYBURG	3578;-3667'	Squeeze perfs from 3639'-3693' w/100sx. Perf from 3578'-3667'. Frac'd w/10000 gal oil + 10000lb sand. Acidized w/1500 gals.	Swabbed 20 BO in 12 hrs.
3002520971	STATE A A/C 1 #102	9/10/1969	LANGUE MATTIK; 7 RVRS-Q-GRAYBURG	3444;-3541'	Perf'd from 3444'-3541'. treated w/1500 gal 15% NE acid, 20,000 gal brine, & 30,000# 10/20 sand.	Put on pump.
3002520971	STATE A A/C 1 #102	7/25/1990	JALMAT; TAN-YATES-7 RVRS	2960'-3200'	Set CIBP @ 3417'. Perf'd from 2960'-3200'. Acidize w/1500 gal. & frac w/1200 bbl gal. & 115,000# 12/30 sand.	0 BO, 299 MCF, & 0 BW in 24hrs.
3002527962	STATE A A/C 1 #115	11/29/1982	JALMAT; TAN-YATES-7 RVRS	3708;-3768'	Part from 3708'-3768'; acidized w/3000 gals 15% NEFE, & Frac'd w/12,500 gals versagel-1400 w/12,500 gals CO2 + 46,500# 20/40 sand.	17 BO, 78 MCF, & 517 BW in 24hrs.
3002527962	STATE A A/C 1 #115	4/27/1983	JALMAT; TAN-YATES-7 RVRS	3358;-3396'	RFP @ 3674'. Perf'd from 3358'-3396' and acidized w/1000 gals 15% NEFE. Put on pump with perfs 3708'-3768'.	1 BO, 1350 BW, and 25 MCF.
3002527962	STATE A A/C 1 #115	5/19/2023	JALMAT; TAN-YATES-7 RVRS	3414;-3669'	Tagged @ 3699'. Perf 3414'-3669'. Acidized w/ 5000 gal 15% w/ ball scalars & salt blocks. Install ESP.	Gas
3002534650	STATE A A/C 1 #127	10/1/2000	JALMAT; TAN-YATES-7 RVRS	3094;-3633'	Perf'd 3094'-3633', acidized w/2000 gal 15% HCl, frac'd w/6,000 gal 40# gal foamed to 65Q w/2821 CO2 & 16690# 20/40 & 175320# 12/20 Brady sand.	Pump 5 BO, 527 MCF, & 20 BW in 24hrs.
3002534877	STATE A A/C 1 #129	8/1/2000	JALMAT; TAN-YATES-7 RVRS	2893;-3452'	Perf'd 2893'-3452', acidized w/2000 gal 15% HCl, frac w/30,000 gal 40# gal foamed to 70Q w/1681 CO2, 500 MCF N2 w/15000# 20/40 & 175000# 12/20 Brady Sand.	Pump 0 BO, 256 MCF, & 0 BW in 24hrs.
3002534877	STATE A A/C 1 #129	9/20/2022	LANGUE MATTIK; 7 RVRS-Q-GRAYBURG	3579;-3702'	Perf'd 3579'-3702', acidized w/ 3000 gals 15% NEFE HCL, 600# rock salt, & flush w/ 300 bbls wtr.	Increase in water.

X. Exhibit A1

3002509250000

FAE II Operating LLC

STATE A A/C 1 #096

10/31/1960
T23S R36E S4
660 FNL 2310 FWL

3002509254000

FAE II Operating LLC

STATE A A/C 1 #015

08/29/1946
T23S R36E S4
1980 FNL 1980 FWL

3002509260000

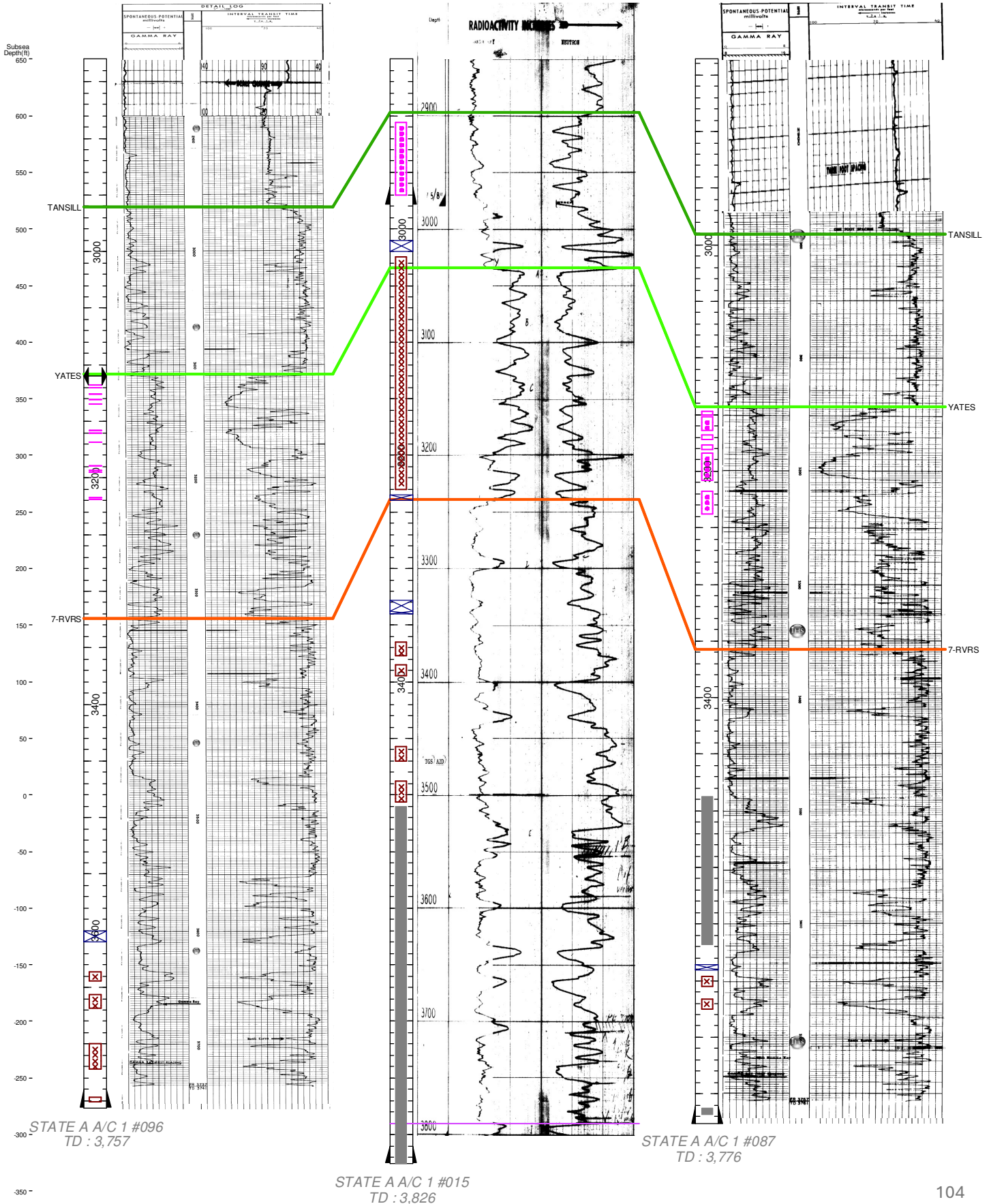
MISSION RESOURCES CORPORATION

STATE A A/C 1 #087

06/13/1960
T23S R36E S4
1980 FNL 1980 FEL

STATE A A/C 1 #015

API: 30-025-09254



3002509345000
FAE II Operating LLC

3002509344000
FAE II Operating LLC

3002509740000
PETROHAWK OPERATING COMPANY

X. Exhibit A2

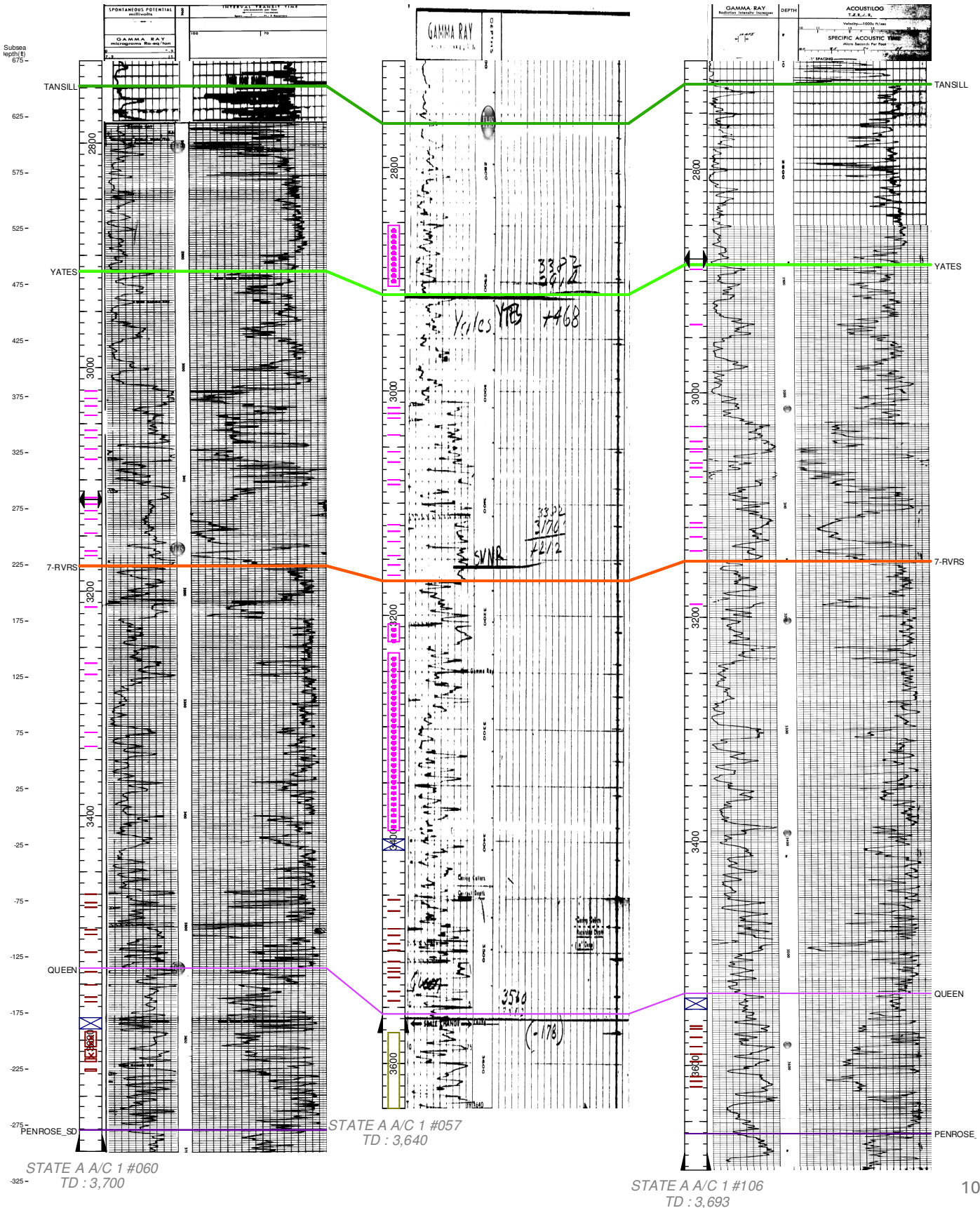
STATE A A/C 1 #057

API: 30-025-09344

STATE A A/C 1 #060
05/05/1959
T23S R36E S13
1980 FNL 1980 FEL

STATE A A/C 1 #057
07/06/1959
T23S R36E S13
660 FNL 1980 FEL


STATE A A/C 1 #106
07/08/1964
T23S R36E S13
660 FNL 660 FEL



X. Exhibit A3

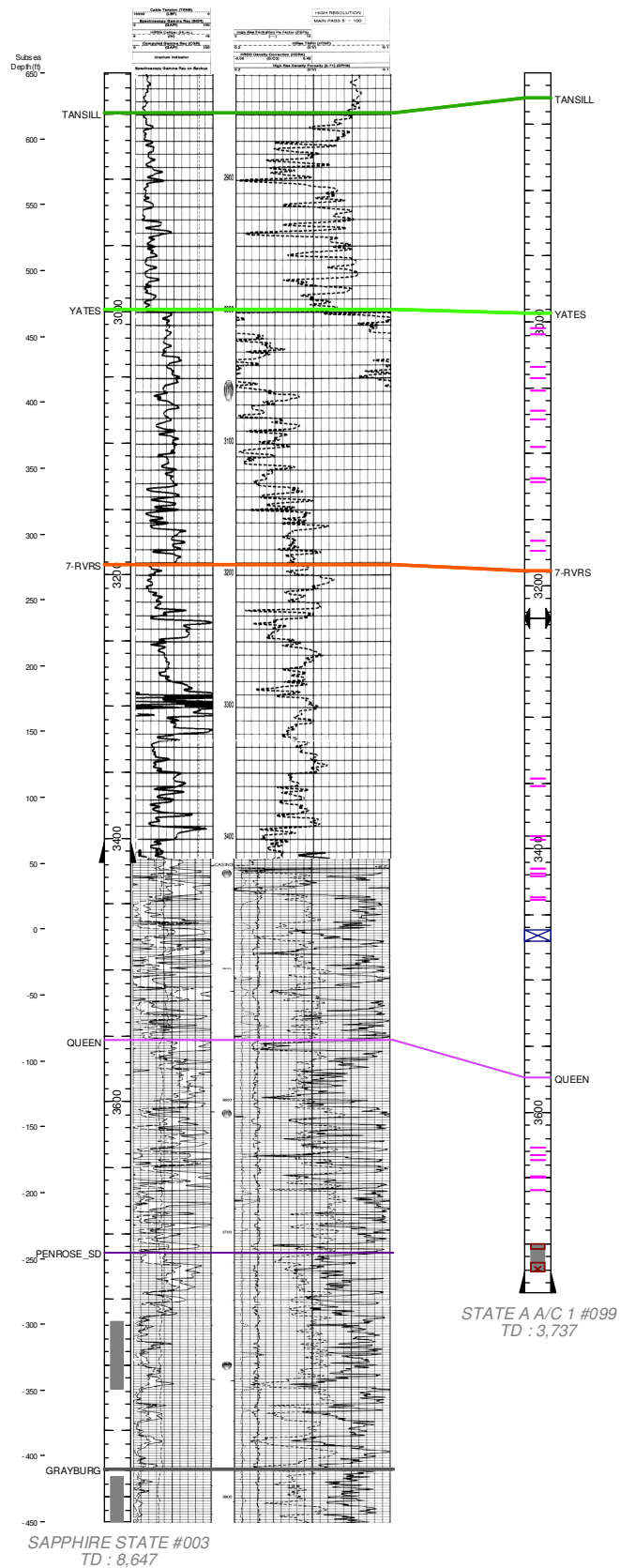
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 LEGACY RESERVES OPERATING, LP

SAPPHIRE STATE #003
 01/18/2003
 T23S R36E S11
 1650 FNL 330 FWL

30025093720000
 FAE II Operating LLC

STATE A A/C 1 #099
 06/31/1962
 T23S R36E S11
 1980 FNL 660 FWL

STATE A A/C 1 #099

API: 30-025-09372



X. Exhibit A4

STATE A A/C 1 #076

API: 30-025-10716

30025107140000
FAE II Operating LLC



STATE A A/C 1 #077
12/10/1959
T23S R36E S14
660 FNL 1980 FEL

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FAE II Operating LLC

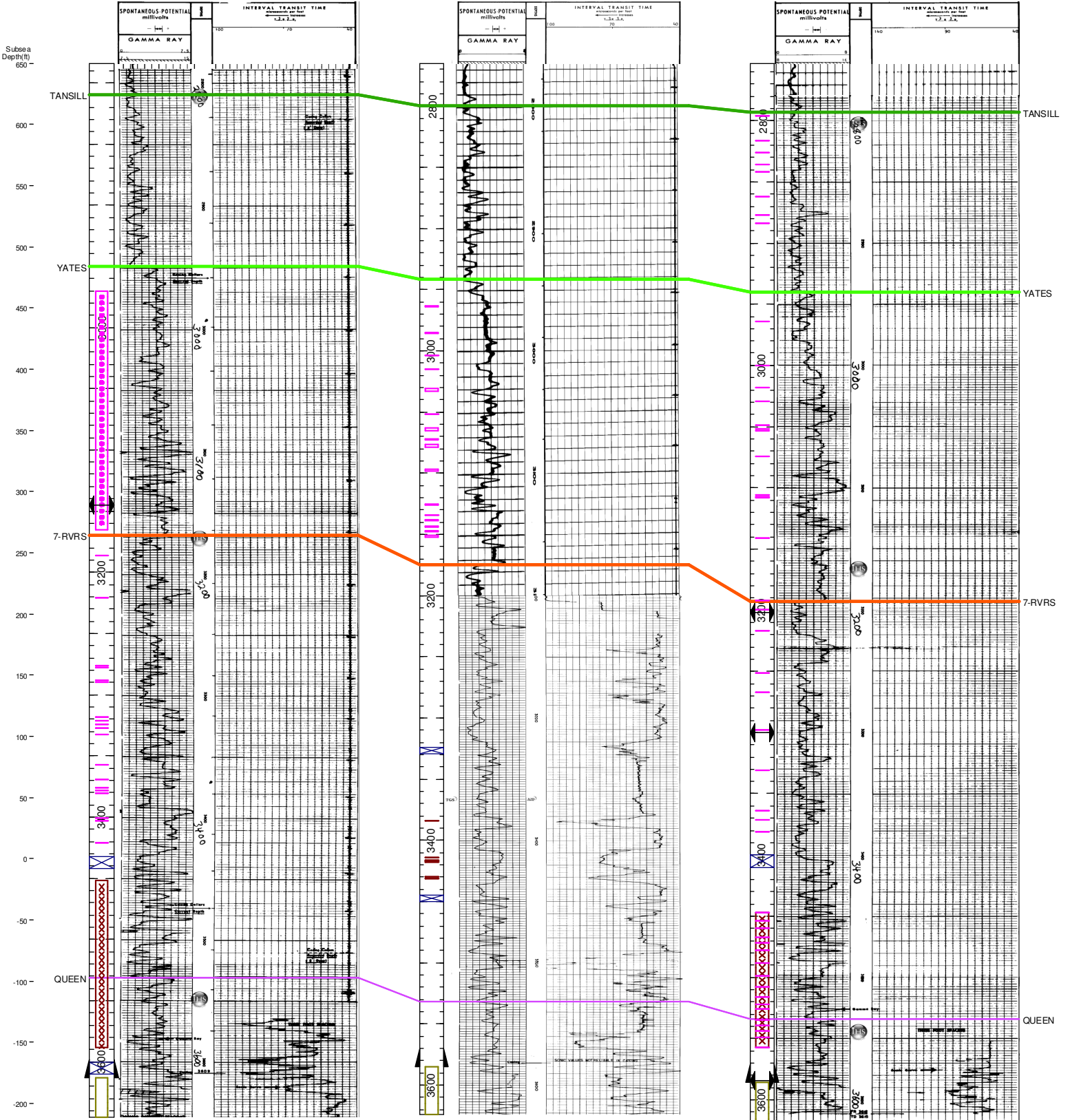


STATE A A/C 1 #076
12/02/1959
T23S R36E S14
660 FNL 660 FEL

30025093460000
FAE II Operating LLC



STATE A A/C 1 #066
09/01/1959
T23S R36E S13
660 FNL 660 FWL



STATE A A/C 1 #077
TD : 3,645

STATE A A/C 1 #076
TD : 3,624

STATE A A/C 1 #066
TD : 3,619

X. Exhibit A5

STATE A/C 1 #082

API: 30-025-10723

30025107210000

FAE II Operating LLC



STATE A/C 1 #091

07/27/1960

T23S R36E S15
660 FNL 2310 FWL

30025107230000

FAE II Operating LLC



STATE A/C 1 #082

02/01/1960

T23S R36E S15
660 FNL 1980 FEL

30025107220000

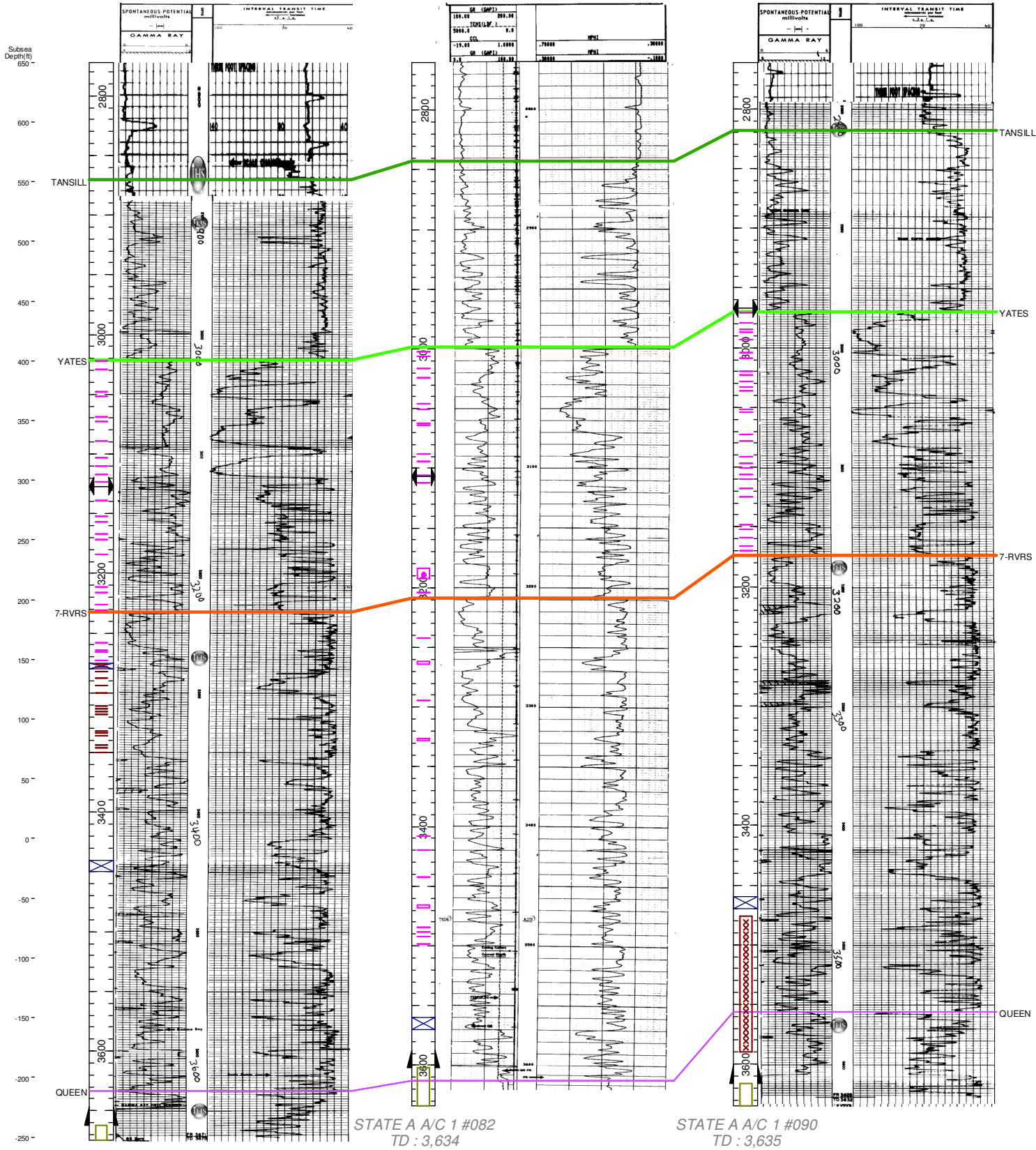
FAE II Operating LLC



STATE A/C 1 #090

06/23/1960

T23S R36E S15
660 FNL 990 FEL



STATE A/C 1 #091
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STATE A/C 1 #082
TD : 3,634

STATE A/C 1 #090
TD : 3,635

30025107220000
FAE II Operating LLC

30025209710000
FAE II Operating LLC

30025348770000
FAE II Operating LLC

X. Exhibit A6

STATE A A/C 1 #102

API: 30-025-20971

STATE A A/C 1 #090

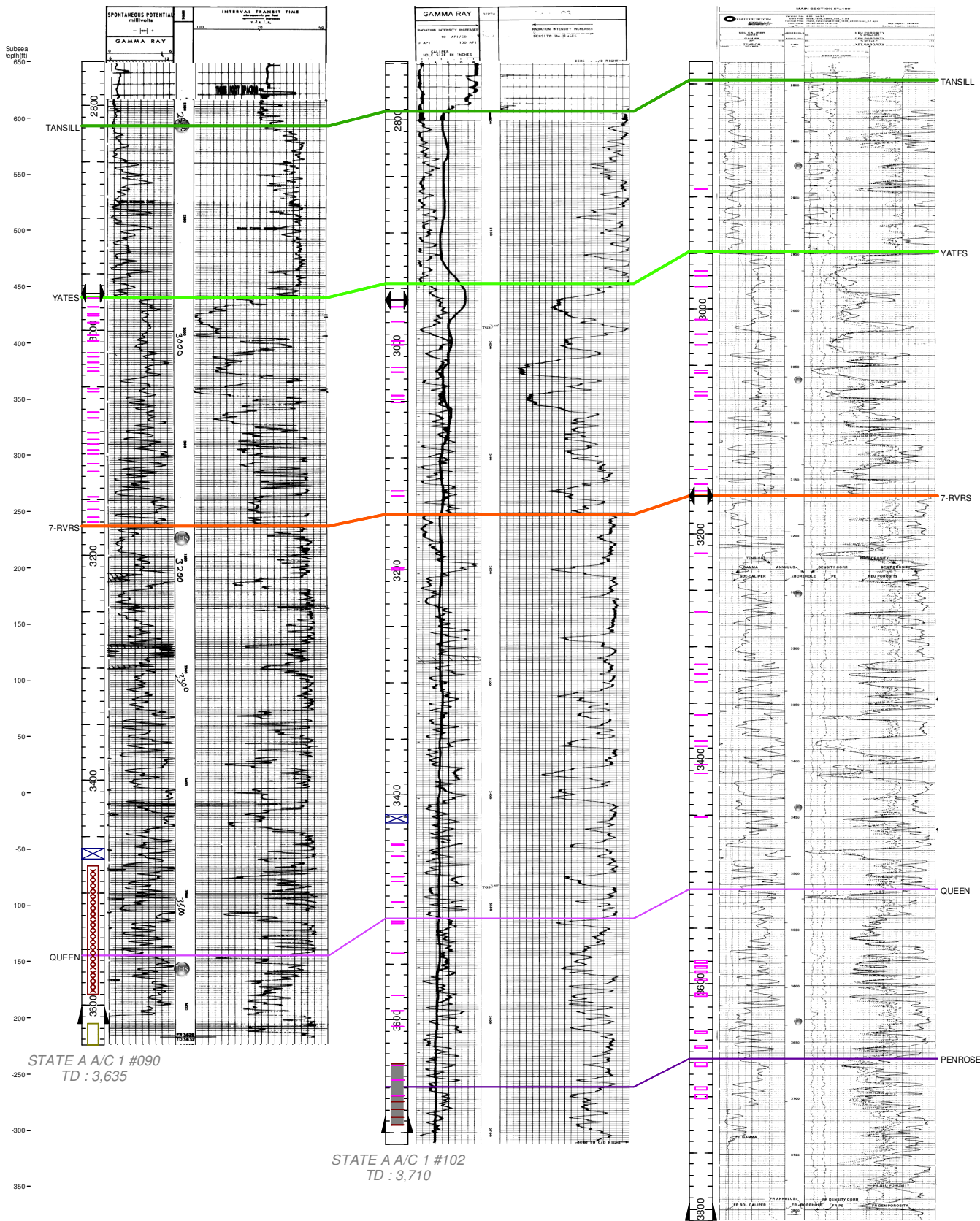
06/23/1960
T23S R36E S15
660 FNL 990 FEL

STATE A A/C 1 #102

11/12/1963
T23S R36E S14
660 FNL 660 FWL

STATE A A/C 1 #129

03/24/2000
T23S R36E S14
660 FNL 2130 FWL



XI. Chemical Analysis of Fresh Water Wells

According to records from the Office of the State Engineer (Exhibit D1-D13) are no active water wells within ½ Mile of any of the proposed CTI wells. The STATE A A/C 1 #015 has 1 active water well within a 1 Mile radius. The STATE A A/C 1 #091, STATE A A/C 1 #090, STATE A A/C 1 #082, STATE A A/C 1 #102, STATE A A/C 1 #115, STATE A A/C 1 #127, and STATE A A/C 1 #129 have 2 active water wells within a 1 Mile radius.

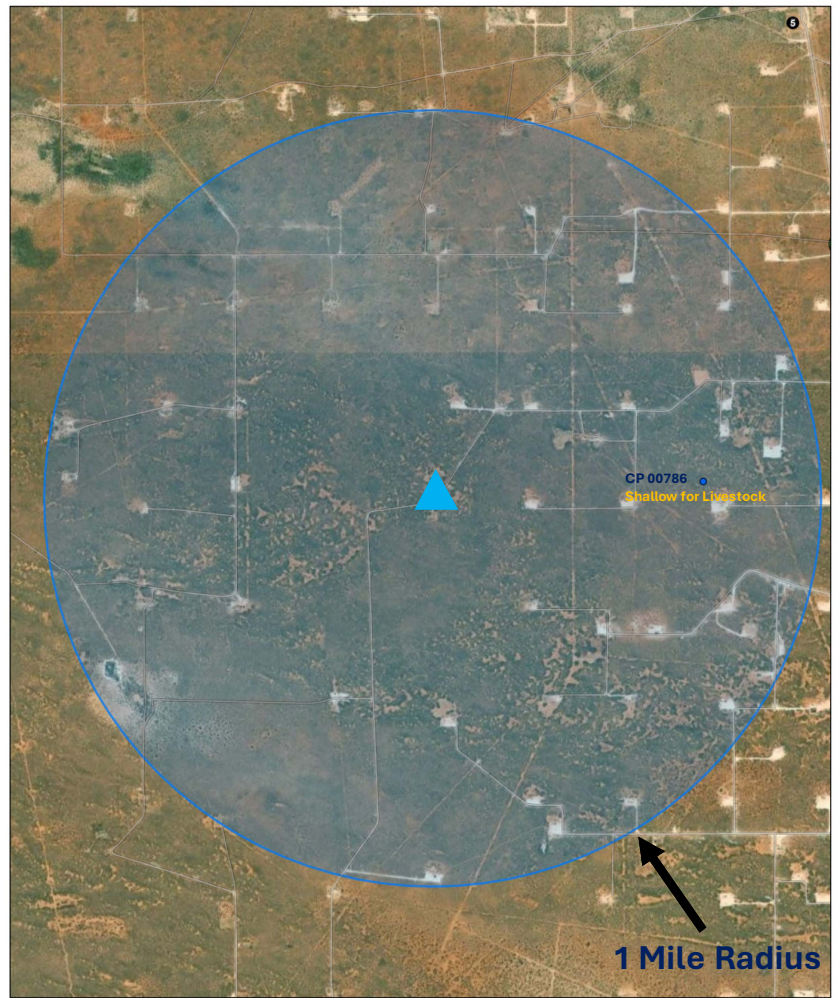
FAE II Operating, LLC has obtained water analyses on 2 freshwater wells between 0.60 and 3.11 miles from the proposed injectors. Based on the depths of these two wells and information found in the 1961 ground water report, Geology and Ground-Water Conditions in Southern Lea County, New Mexico, compiled by Alexander Nicholson, Jr and Alfred Clebsch, Jr, it is believed the fresh water is coming from the Ogallala Formation. The two freshwater wells are most likely the CP-00785 and CP-00786. The CP-00785, is closest, 0.60 miles away, to the STATE A A/C 1 #015 and is farthest away, 3.11 miles, from the STATE A A/C 1 #057 , 200' (md) deep, with water no water depth given, and is considered a "shallow" water well drilled to water livestock. The second well, the CP-000786, is closest, 0.60 miles away, to STATE A A/C 1 #090 and is farthest, 2.75 miles, from the STATE A A/C 1 #015 , 200' (md) deep, with water no water depth given, and is also considered a "shallow" water well drilled to water livestock. A location map showing these wells in relation to the proposed CTIs and analysis of these water samples can be seen in Exhibits E1 and E2a-e.

With respect to compatibility, the source of the water to be injected will be produced water from other Seven Rivers and Queen formations wells drilled within the Project area and water transfer lines. Exhibit E3a-b contains an analysis of produced water from the FAE II Operating, LLC's STATE A A/C 1 #115. We do not expect any water compatibility issues to arise from the proposed injection operations.

XI. Exhibit D1

API NUMBER: 30-025-09254
 Well: STATE A A/C 1 #015
 Location: Twn 23S Rge 36E Sec 04
 Footages: 1980 FNL 1980 FWL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **662598.33** mtrs
 Northing (Y): **3578948.64** mtrs



1 Active Water Wells Within 1 Mile
 0 within 1/2 Mile

1/22/2026, 4:48:06 PM
 GIS WATERS PODs

- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged
- Unknown
- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged
- Unknown

World Imagery
 Low Resolution 15m Imagery
 High Resolution 60cm Imagery
 High Resolution 30cm Imagery
 Citations

1:14,500
 0 0.13 0.25 0.5 mi
 0 0.23 0.45 0.9 km

Vendor: Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community

▲ C-108 Injector

Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance	(R=POD has been replaced and no longer serves this file, C=the file is closed)
																					(acres ft per annum)
ACTIVE	CP	PLS	3.000	DINWIDDIE CATTLE CO LLC	LE	CP_00786_POD1		Livestock		Shallow	NW	SW	NW	03	23S	36E	663716.0	3579040.0 *	●	1,121.4	

Record Count: 1

Filters Applied:

UTM Filters (in meters):

Easting: 662598.33

Northing: 3578948.64

Radius: 1609.3

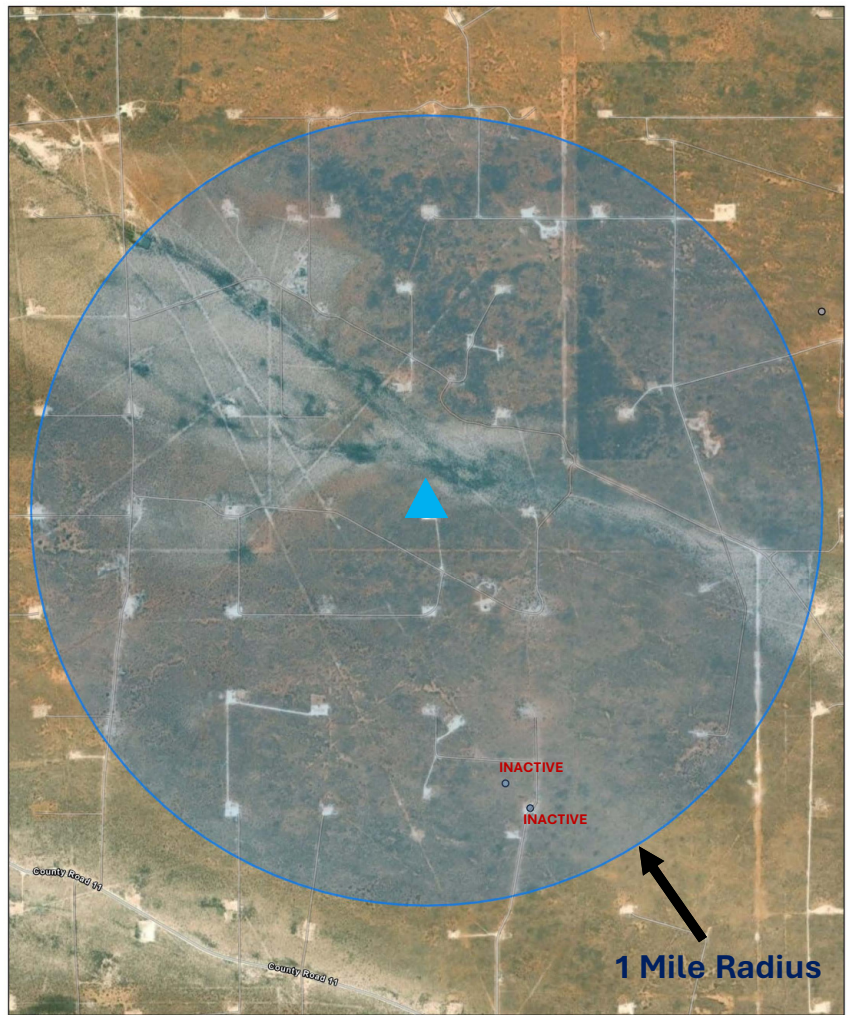
Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D2

API NUMBER: 30-025-09344
 Well: STATE A A/C 1 #057
 Location: Twn 23S Rge 36E Sec 13
 Footages: 660 FNL 1980 FEL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **667865.66** mtrs
 Northing (Y): **3576174.73** mtrs



0 Active Water Wells Within 1 Mile
 0 within 1/2 Mile

1/23/2026, 9:29:43 AM

GIS WATERS PODs

- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged
- Unknown
- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged
- Unknown
- World Imagery
- Low Resolution 15m Imagery
- High Resolution 60cm Imagery
- High Resolution 30cm Imagery
- Citations

1:14,500

0 0.13 0.25 0.5 mi

0 0.23 0.45 0.9 km

Vendor: Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community

▲ C-108 Injector

Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
INACTIVE	CP	STK	3.000	U.R. CATTLE CO. INC.	LE	CP_00538					NW	SE	SE	13	23S	36E	668206.0	3575077.0 *	●	1,149.3
INACTIVE	CP	STK	3.000	U.R. CATTLE CO.	LE	CP_00491					SE	SE	13	23S	36E	668307.0	3574978.0 *	●	1,275.5	

Record Count: 2

Filters Applied:

UTM Filters (in meters):

Eastings: 667865.66

Northing: 3576174.73

Radius: 1609.3

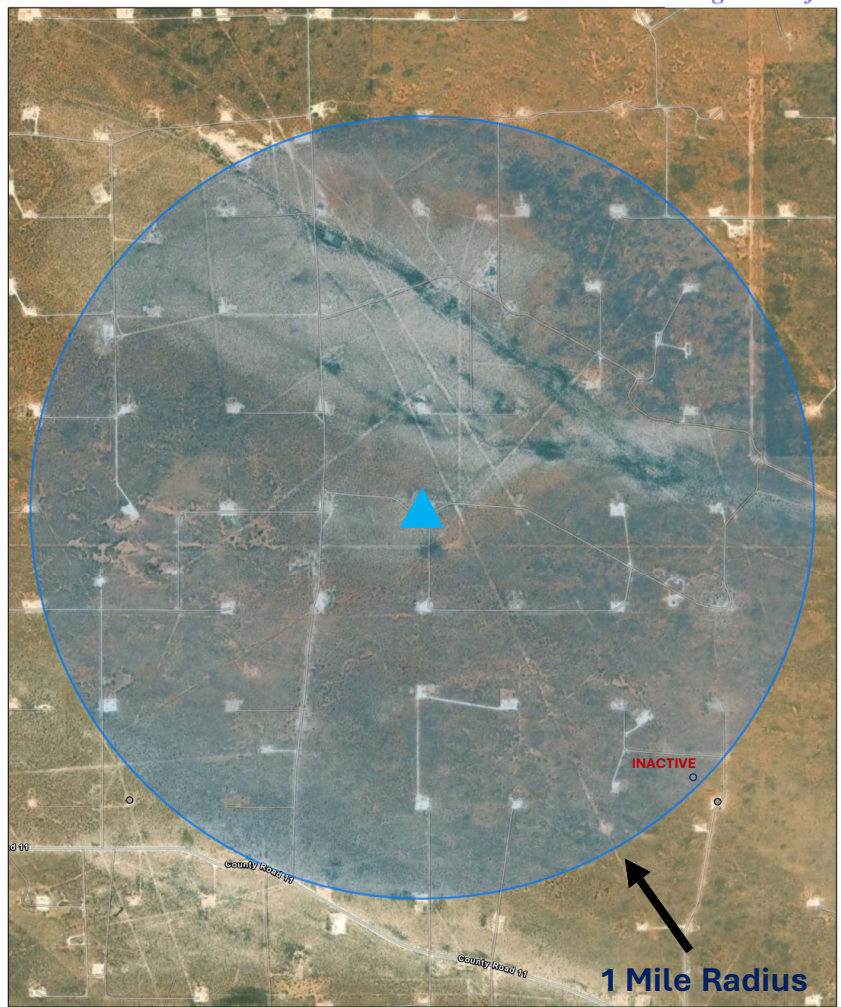
Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D3

API NUMBER: 30-025-09346
 Well: STATE A A/C 1 #066
 Location: Twn 23S Rge 36E Sec 13
 Footages: 660 FNL 660 FWL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **667076.61** mtrs
 Northing (Y): **3576160.57** mtrs



0 Active Water Wells Within 1 Mile
 0 within 1/2 Mile

Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
INACTIVE	CP	STK	3,000	U.R. CATTLE CO. INC.	LE	CP_00538			Never Drilled for Livestock	NW	SE	SE	13	23S	36E	668206.0	3575077.0 *		1,565.1	

Record Count: 1

Filters Applied:

UTM Filters (in meters):

Eastings: 667076.61

Northings: 3576160.57

Radius: 1609.3

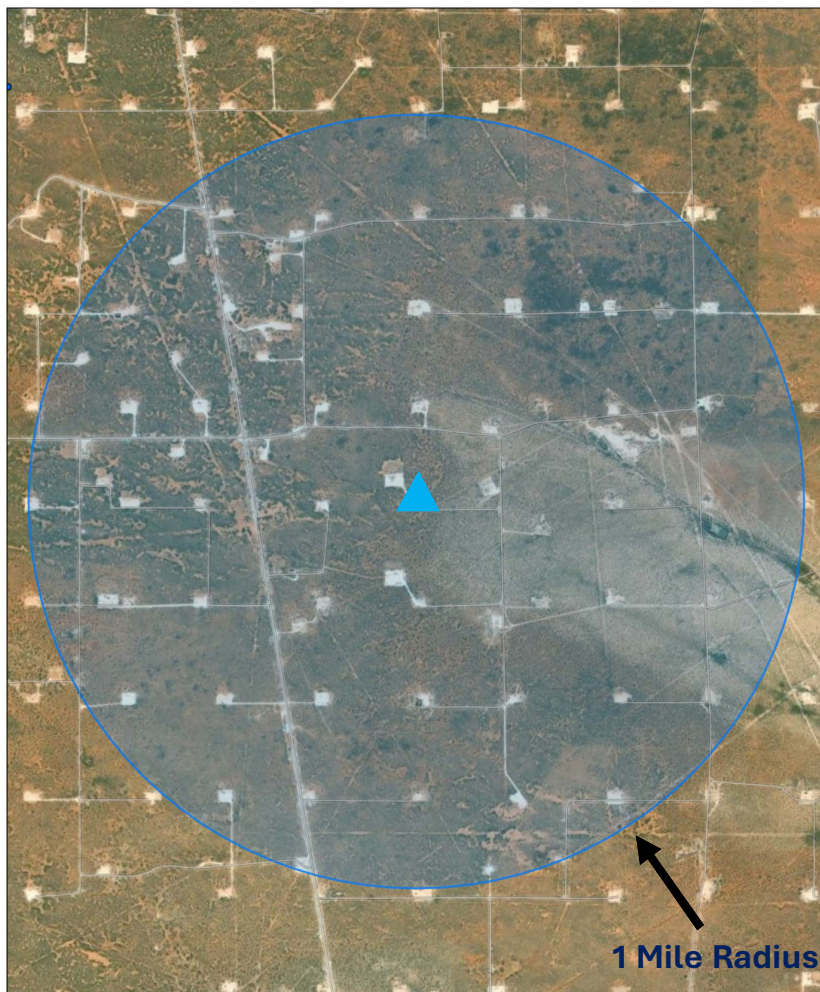
Sorted By: Distance

UTM location was derived from PLSS - see Help

XI. Exhibit D4

API NUMBER: 30-025-09372
 Well: STATE A A/C 1 #099
 Location: Twn 23S Rge 36E Sec 11
 Footages: 1980 FNL 660 FWL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **665437.08** mtrs
 Northing (Y): **3577351.31** mtrs



1 Mile Radius

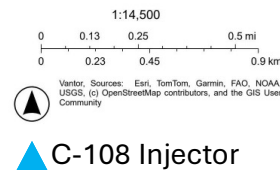
0 Active Water
 Wells Within 1 Mile
 0 within 1/2 Mile

1/23/2026, 11:08:23 AM

GIS WATERS PODs

- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged
- Unknown
- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged
- Unknown

- World Imagery
- Low Resolution 15m Imagery
- High Resolution 60cm Imagery
- High Resolution 30cm Imagery
- Citations



Active & Inactive Points of Diversion (with Ownership Information)

No report data available.

Filters Applied:

UTM Filters (in meters):

Easting: 665437.08
Northing: 3577351.31
Radius: 1609.3

Sorted By: Distance

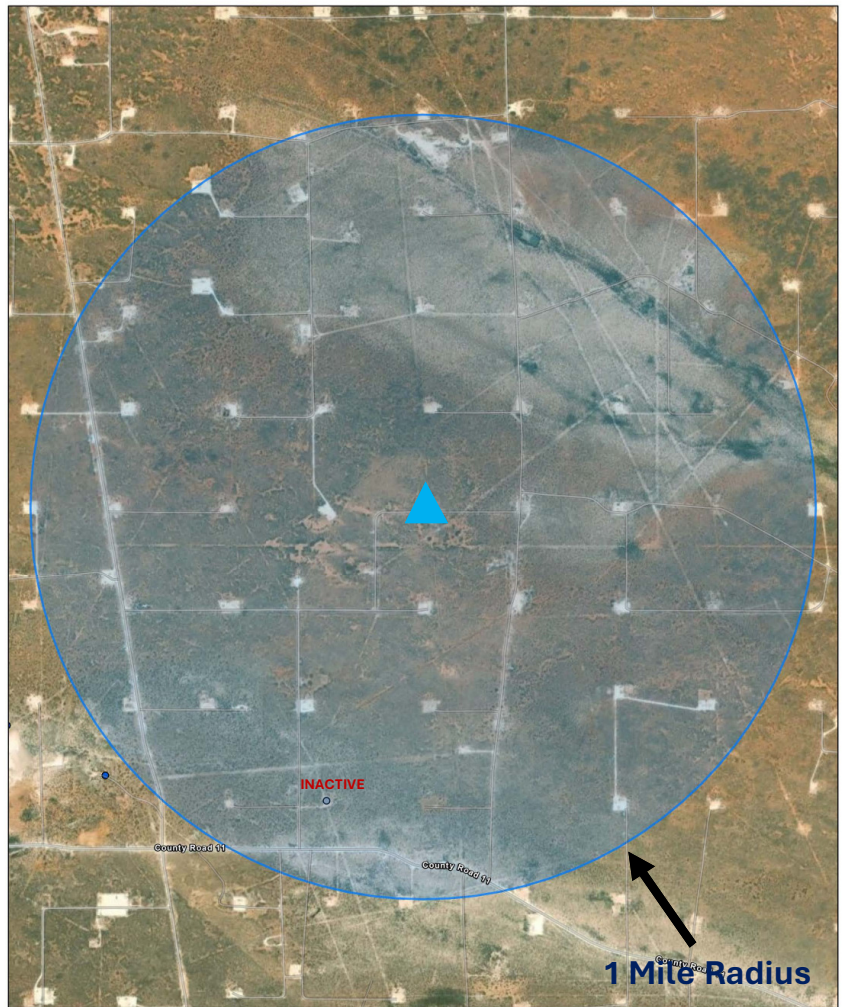
* UTM location was derived from PLSS - see Help

XI. Exhibit D5

API NUMBER: 30-025-10714
 Well: STATE A A/C 1 #077
 Location: Twn 23S Rge 36E Sec 14
 Footages: 660 FNL 1980 FEL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **666271.51** mtrs
 Northing (Y): **3576148.42** mtrs

0 Active Water
 Wells Within 1 Mile
 0 within 1/2 Mile



1/23/2026, 1:15:46 PM

GIS WATERS PODs

- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged

- Unknown
- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged

- Unknown World Imagery
- Low Resolution 15m Imagery
- High Resolution 60cm Imagery
- High Resolution 30cm Imagery
- Citations

1:14,500

0 0.13 0.25 0.5 mi

0 0.23 0.45 0.9 km

Vendor Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community

▲ C-108 Injector

Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
INACTIVE	CP	STK	0.000	DINWIDDIE CATTLE CO LLC	LE	CP-00738	Never Drilled for Livestock			SE	SW	14	23S	36E	665895.0	3574945.0 *				1,260.9

Record Count: 1

Filters Applied:

UTM Filters (in meters):

Easting: 666271.51
 Northing: 3576148.42
 Radius: 1609.3

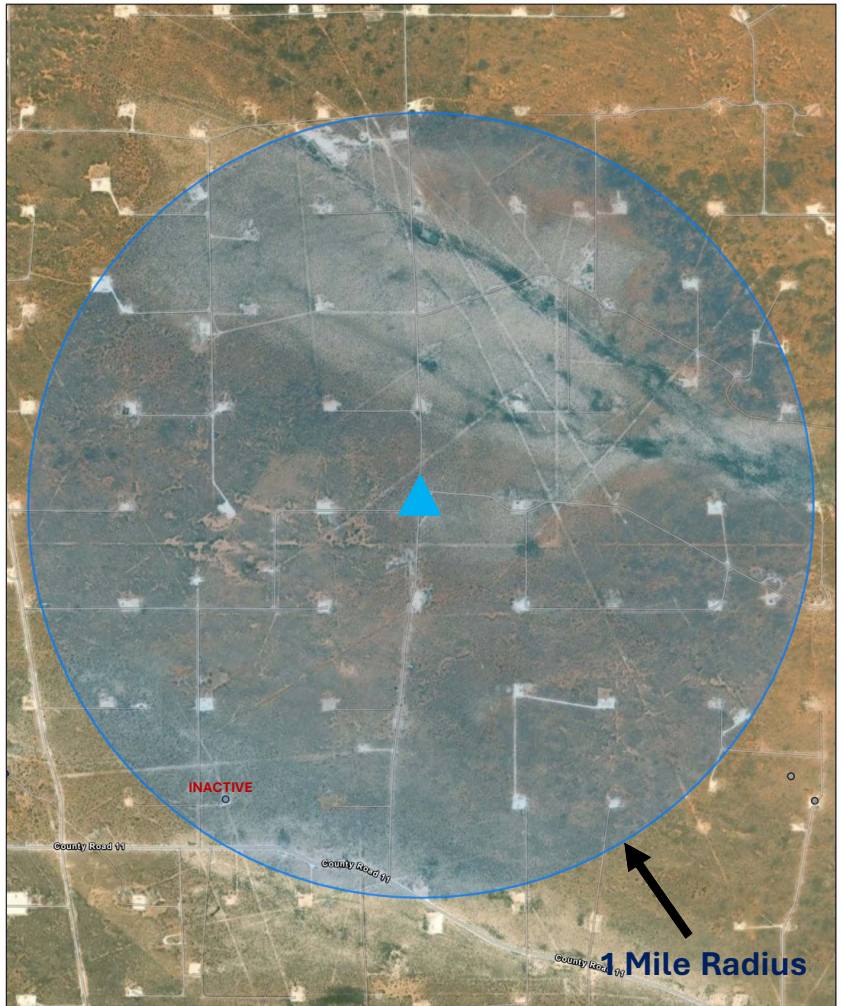
Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D6

API NUMBER: 30-025-10716
 Well: STATE A A/C 1 #076
 Location: Twn 23S Rge 36E Sec 14
 Footages: 660 FNL 660 FEL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **666674.55** mtrs
 Northing (Y): **3576153.92** mtrs



1/23/2026, 1:45:01 PM

GIS WATERS PODs

- Pending (Green circle)
- Active (Blue circle)
- Inactive (Red circle)
- Changed Location of Well (Yellow circle)
- Capped (Orange circle)
- Plugged (Red circle)

- Unknown (Grey circle)
- World Imagery (Blue circle)
- Low Resolution 15m Imagery (Blue circle)
- High Resolution 60cm Imagery (Blue circle)
- High Resolution 30cm Imagery (Blue circle)
- Citations (Blue circle)

1:14,500

0 0.13 0.25 0.5 mi

0 0.23 0.45 0.9 km

Vendor Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community

▲ C-108 Injector

0 Active Water Wells Within 1 Mile
 0 within 1/2 Mile

Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
INACTIVE	CP	STK	0.000	DINWIDDIE CATTLE CO LLC	LE	CP.00738			Never Drilled for Livestock		SE	SW	14	23S	36E	665895.0	3574945.0*		1,438.5	

Record Count: 1

Filters Applied:

UTM Filters (in meters):

Easting: 666674.55
 Northing: 3576153.92
 Radius: 1609.3

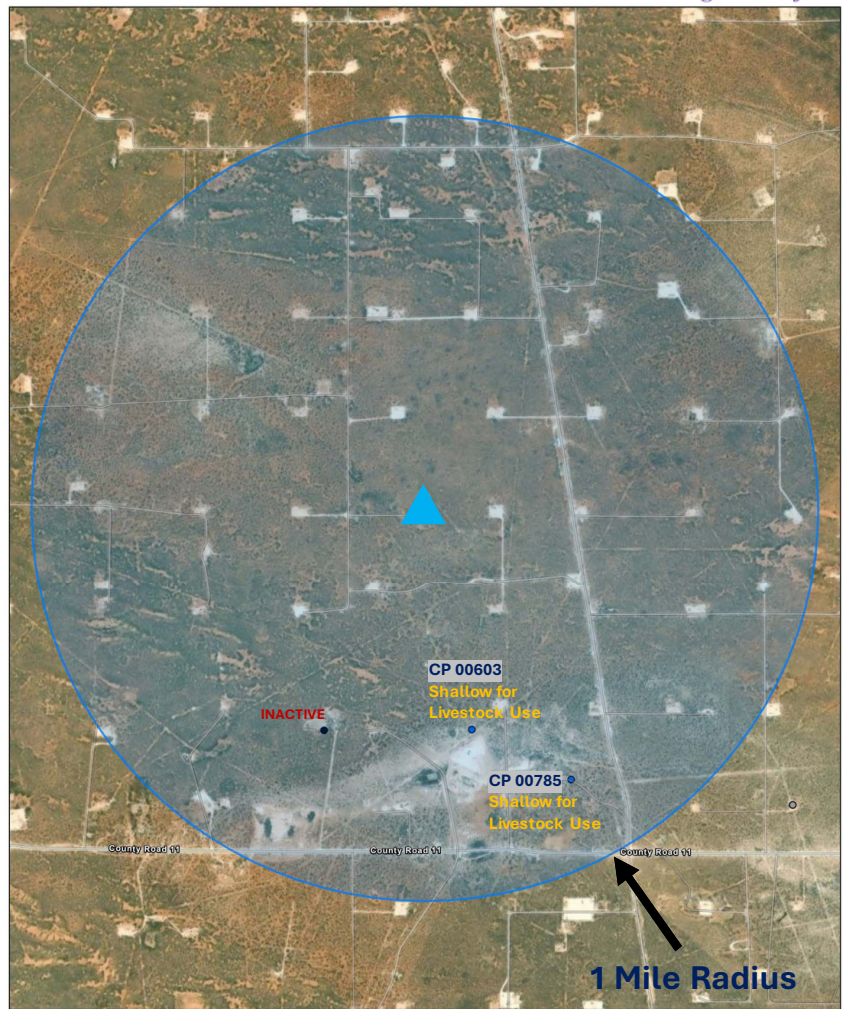
Sorted By: Distance

* UTM location was derived from PLSS - see Help

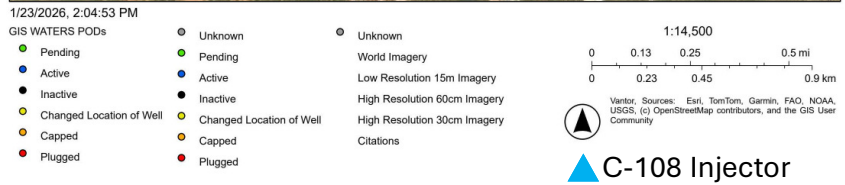
XI. Exhibit D7

API NUMBER: 30-025-10721
 Well: STATE A A/C 1 #091
 Location: Twn 23S Rge 36E Sec 15
 Footages: 660 FNL 2310 FWL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **664374.05** mtrs
 Northing (Y): **3576128.50** mtrs



2 Active Water Wells Within 1 Mile
 0 within 1/2 Mile



Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	(quarters are 1=NW 2=NE 3=SW 4=SE)				Range	X	Y	Map	Distance	
											q64	q16	q4	Sec						
ACTIVE	CP	DOM	3.000	U.R. CATTLE CO.	LE	CP_00603		Livestock Watering		Shallow	SW	NW	SE	15	23S	36E	664582.0	3575230.0 *		922.3
INACTIVE	CP	PRO	0.000	SUN EXPL AND PROD.	LE	CP_00737		DRY WSW for Drilling			SE	NW	SW	15	23S	36E	663978.0	3575218.0 *		992.9
ACTIVE	CP	PLS	3.000	DINWIDDIE CATTLE CO LLC	LE	CP_00785 POD1		Livestock Watering		Shallow	NW	SE	SE	15	23S	36E	664990.0	3575033.0 *		1,256.8

Record Count: 3

Filters Applied:

UTM Filters (in meters):
 Easting: 664374.05
 Northing: 3576128.50
 Radius: 1609.3

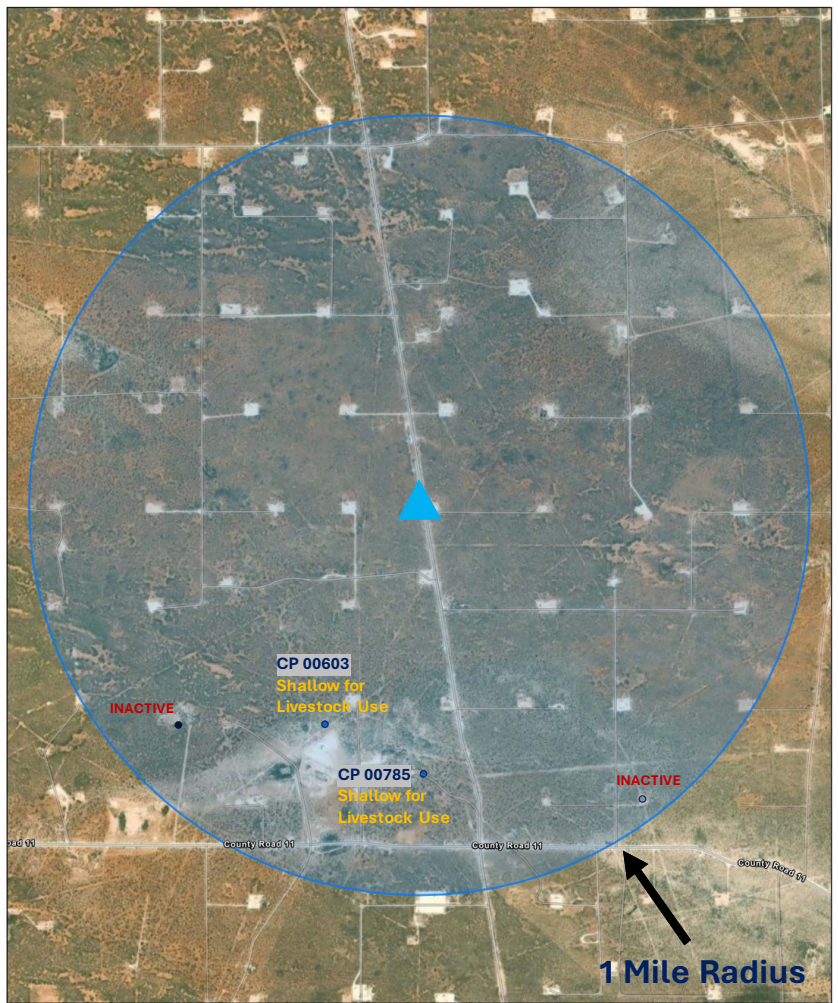
Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D8

API NUMBER: 30-025-10722
 Well: STATE A A/C 1 #090
 Location: Twn 23S Rge 36E Sec 15
 Footages: 660 FNL 990 FEL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **664955.09** mtrs
 Northing (Y): **3576132.41** mtrs



1/23/2026, 3:21:37 PM

GIS WATERS PODs

- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged
- Unknown
- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged
- Unknown
- World Imagery
- Low Resolution 15m Imagery
- High Resolution 60cm Imagery
- High Resolution 30cm Imagery
- Citations

1:14,500

0 0.13 0.25 0.5 mi

0 0.23 0.45 0.9 km

Vendor: Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community

▲ C-108 Injector

2 Active Water Wells Within 1 Mile
 0 within 1/2 Mile

Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
ACTIVE	CP	DOM	3.000	U.R. CATTLE CO.	LE	CP_00603	Livestock Watering			Shallow	SW	NW	SE	15	23S	36E	664582.0	3575230.0 *		976.5
ACTIVE	CP	PLS	3.000	DINWIDDIE CATTLE CO LLC	LE	CP_00785_POD1	Livestock Watering			Shallow	NW	SE	SE	15	23S	36E	664990.0	3575033.0 *		1,100.0
INACTIVE	CP	PRO	0.000	SUN EXPL AND PROD.	LE	CP_00737	DRY WSW for Drilling				SE	NW	SW	15	23S	36E	663978.0	3575218.0 *		1,338.2
INACTIVE	CP	STK	0.000	DINWIDDIE CATTLE CO LLC	LE	CP_00738	Never Drilled for Livestock				SE	SW	14	23S	36E	665895.0	3574945.0 *		1,514.4	

Record Count: 4

Filters Applied:

UTM Filters (in meters):

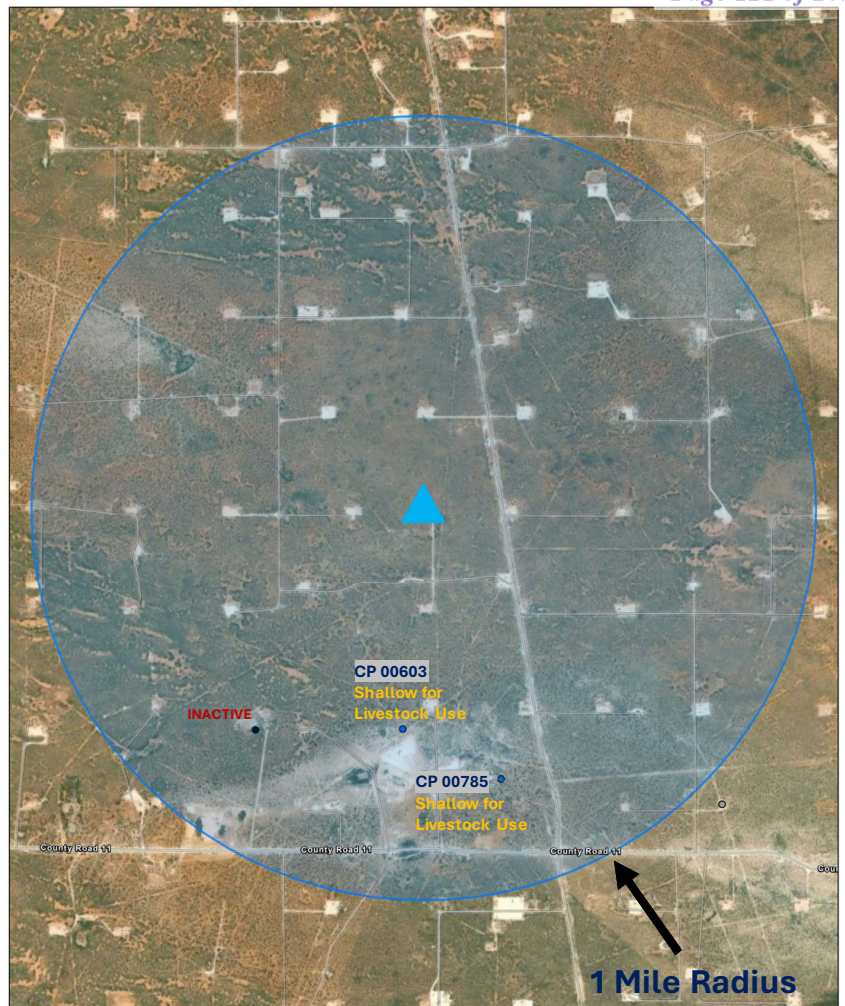
Easting: 664955.09
 Northing: 3576132.41
 Radius: 1609.3

Sorted By: Distance

XI. Exhibit D9

API NUMBER: 30-025-10723
 Well: STATE A A/C 1 #082
 Location: Twn 23S Rge 36E Sec 15
 Footages: 660 FNL 1980 FEL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **664653.73** mtrs
 Northing (Y): **3576130.82** mtrs



2 Active Water Wells Within 1 Mile
 0 within 1/2 Mile

1/23/2026, 3:39:24 PM
 GIS WATERS PODs

- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged
- Unknown
- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged
- Unknown
- World Imagery
- Low Resolution 15m Imagery
- High Resolution 60cm Imagery
- High Resolution 30cm Imagery
- Citations

1:14,500
 0 0.13 0.25 0.5 mi
 0 0.23 0.45 0.9 km

Vendor: Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community

▲ C-108 Injector

Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance	(R=POD has been replaced and no longer serves this file, C=the file is closed)	(quarters are 1=NW 2=NE 3=SW 4=SE)	(quarters are smallest to largest)	(NAD83 UTM in meters)	(meters)
ACTIVE	CP	DOM	3.000	U.R. CATTLE CO.	LE	CP_00603				Livestock Watering	Shallow	SW	NW	SE	15	23S	36E	664582.0	3575230.0 *		903.7				
INACTIVE	CP	PRO	0.000	SUN EXPL AND PROD.	LE	CP_00737				DRY WSW for Drilling		SE	NW	SW	15	23S	36E	663978.0	3575218.0 *		1,135.7				
ACTIVE	CP	PLS	3.000	DINWIDDIE CATTLE CO LLC	LE	CP_00785_POD1				Livestock Watering	Shallow	NW	SE	SE	15	23S	36E	664990.0	3575033.0 *		1,148.2				

Record Count: 3

Filters Applied:

UTM Filters (in meters):

Easting: 664653.73

Northing: 3576130.82

Radius: 1609.3

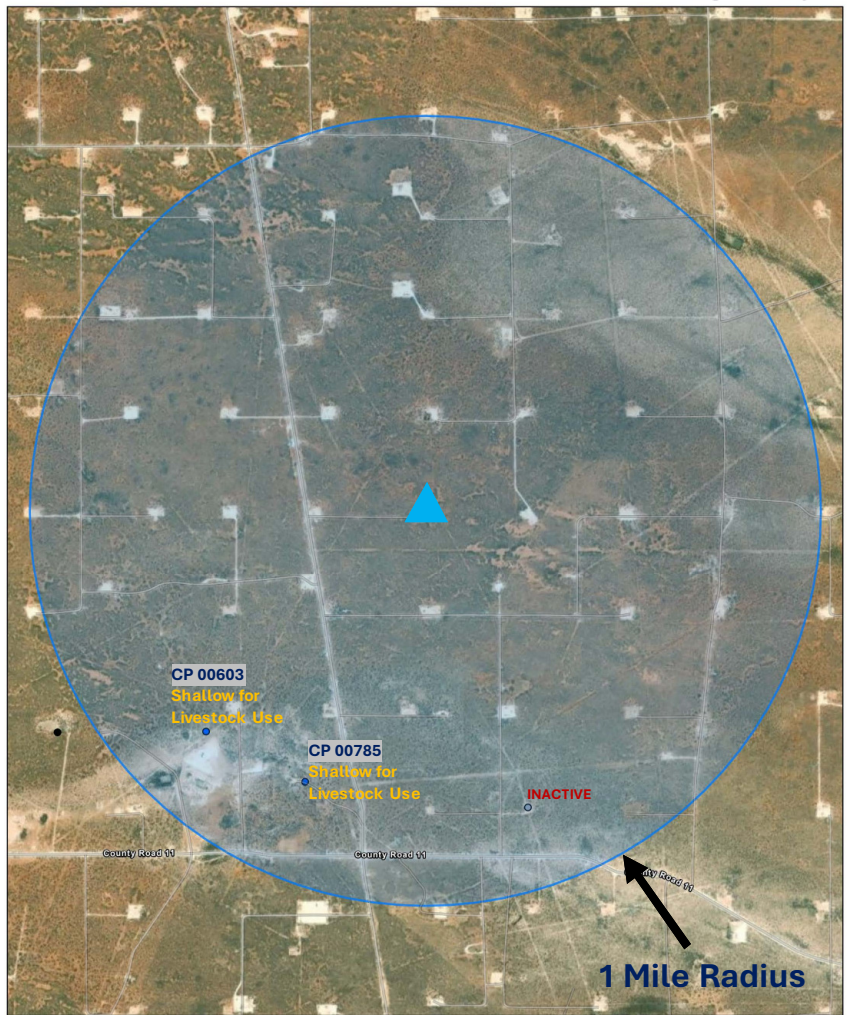
Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D10

API NUMBER: 30-025-20971
 Well: STATE A A/C 1 #102
 Location: Twn 23S Rge 36E Sec 14
 Footages: 660 FNL 660 FWL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **665457.94** mtrs
 Northing (Y): **3576137.31**mtrs



2 Active Water Wells Within 1 Mile
 0 within 1/2 Mile

1/26/2026, 9:59:25 AM

GIS WATERS PODs

- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged

Unknown

- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged

Unknown

- World Imagery
- Low Resolution 15m Imagery
- High Resolution 60cm Imagery
- High Resolution 30cm Imagery
- Citations

Scale: 1:14,500

0 0.13 0.25 0.5 mi

0 0.23 0.45 0.9 km

Vendor: Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community

C-108 Injector

Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
ACTIVE	CP	PLS	3,000	DINWIDDIE CATTLE CO LLC	LE	CP 00785 POD1	Livestock Watering			Shallow	NW	SE	SE	15	23S	36E	664990.0	3575033.0 *		1,199.4
ACTIVE	CP	DOM	3,000	U.R. CATTLE CO.	LE	CP 00603	Livestock Watering			Shallow	SW	NW	SE	15	23S	36E	664582.0	3575230.0 *		1,261.1
INACTIVE	CP	STK	0,000	DINWIDDIE CATTLE CO LLC	LE	CP 00738	Never Drilled, for Livestock				SE	SW	14	23S	36E		665895.0	3574945.0 *		1,269.9

Record Count: 3

Filters Applied:

UTM Filters (in meters):

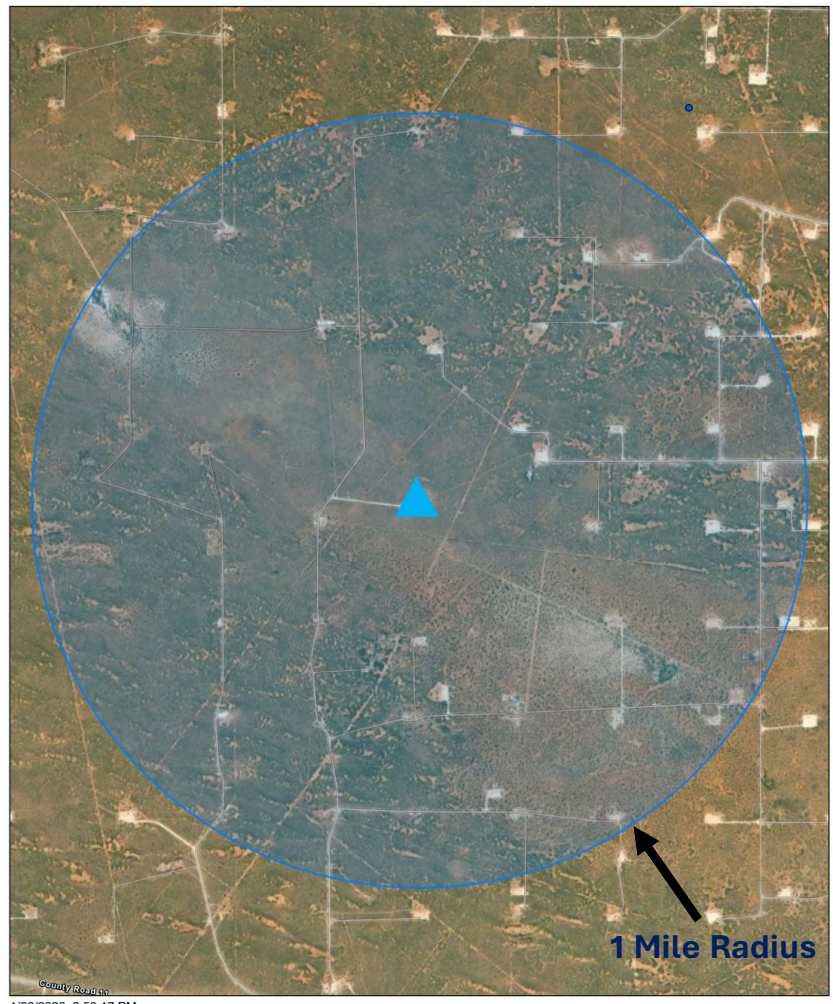
Easting: 665457.94
 Northing: 3576137.31
 Radius: 1609.3

Sorted By: Distance

XI. Exhibit D11

API NUMBER: 30-025-27962
 Well: STATE A A/C 1 #115
 Location: Twn 23S Rge 36E Sec 09
 Footages: 1700 FNL 1980 FWL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **662626.17** mtrs
 Northing (Y): **3577399.85** mtrs



0 Active Water
 Wells Within 1 Mile
 0 within 1/2 Mile

1/26/2026, 2:50:17 PM

● Pending	● Pending	● Unknown
● Active	● Active	World Imagery
● Inactive	● Inactive	Low Resolution 15m Imagery
● Changed Location of Well	● Changed Location of Well	High Resolution 60cm Imagery
● Capped	● Capped	High Resolution 30cm Imagery
● Plugged	● Plugged	Citations

1:14,500

0 0.13 0.25 0.5 mi
 0 0.23 0.45 0.9 km

▼ C-108 Injector

Active & Inactive Points of Diversion (with Ownership Information)

No report data available.

Filters Applied:

UTM Filters (in meters):

Easting: 662626.17
Northing: 3577399.85
Radius: 1609.3

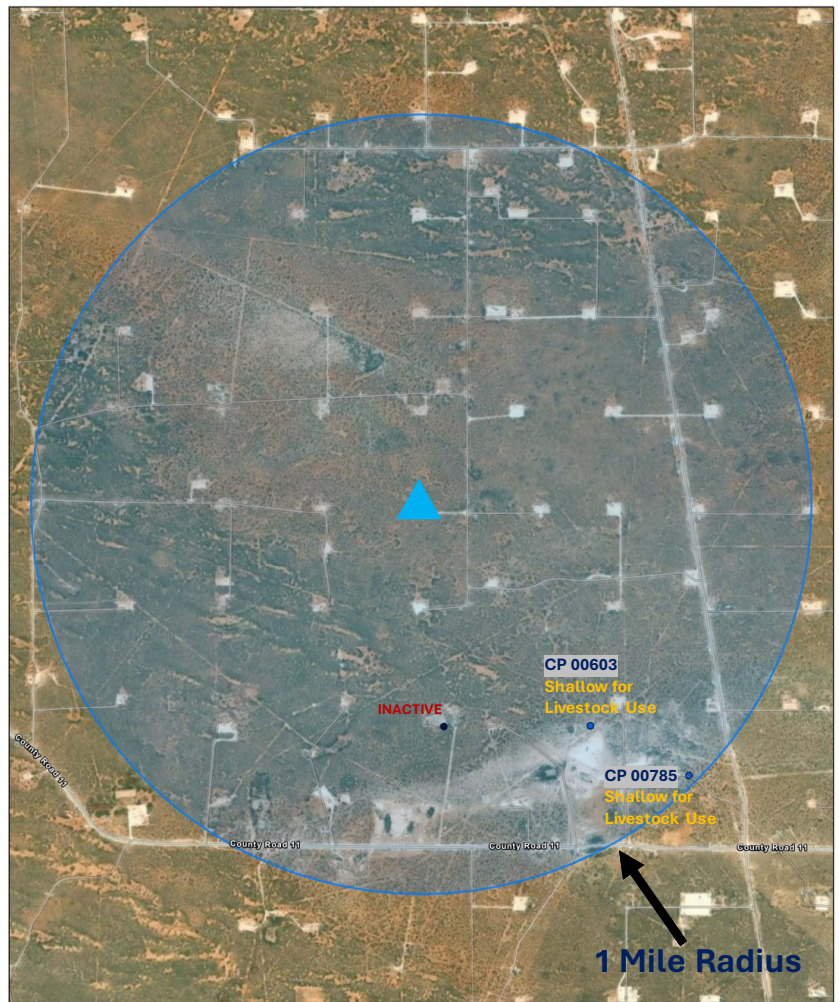
Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D12

API NUMBER: 30-025-34680
 Well: STATE A A/C 1 #127
 Location: Twn 23S Rge 36E Sec 15
 Footages: 660 FNL 660 FWL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **663871.14** mtrs
 Northing (Y): **3576125.85** mtrs



2 Active Water Wells Within 1 Mile
 0 within 1/2 Mile

1/26/2026, 3:00:13 PM

GIS WATERS PODs

- Pending (Green circle)
- Active (Blue circle)
- Inactive (Black circle)
- Changed Location of Well (Yellow circle)
- Capped (Orange circle)
- Plugged (Red circle)
- Unknown (Grey circle)
- Pending (Green circle)
- Active (Blue circle)
- Inactive (Black circle)
- Changed Location of Well (Yellow circle)
- Capped (Orange circle)
- Plugged (Red circle)
- Unknown (Grey circle)

World Imagery
 Low Resolution 15m Imagery
 High Resolution 60cm Imagery
 High Resolution 30cm Imagery
 Citations

Scale: 1:14,500
 0 0.13 0.25 0.5 mi
 0 0.23 0.45 0.9 km

Vendor: Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community

C-108 Injector

Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	(quarters are 1=NW 2=NE 3=SW 4=SE)				(NAD83 UTM in meters)		Map	Distance		
											q64	q16	q4	Sec	Tws	Range			X	Y
INACTIVE	CP	PRO	0.000	SUN EXPL AND PROD.	LE	CP-00737	DRY WSW for Drilling			SE	NW	SW	15	23S	36E	663978.0	3575218.0 *		914.1	
ACTIVE	CP	DOM	3.000	U.R. CATTLE CO.	LE	CP-00603	Livestock Watering			Shallow	SW	NW	SE	15	23S	36E	664582.0	3575230.0 *		1,143.6
ACTIVE	CP	PLS	3.000	DINWIDDIE CATTLE CO LLC	LE	CP-00785_POD1	Livestock Watering			Shallow	NW	SE	SE	15	23S	36E	664990.0	3575033.0 *		1,564.0

Record Count: 3

Filters Applied:

UTM Filters (in meters):

Eastings: 663871.14

Northing: 3576125.85

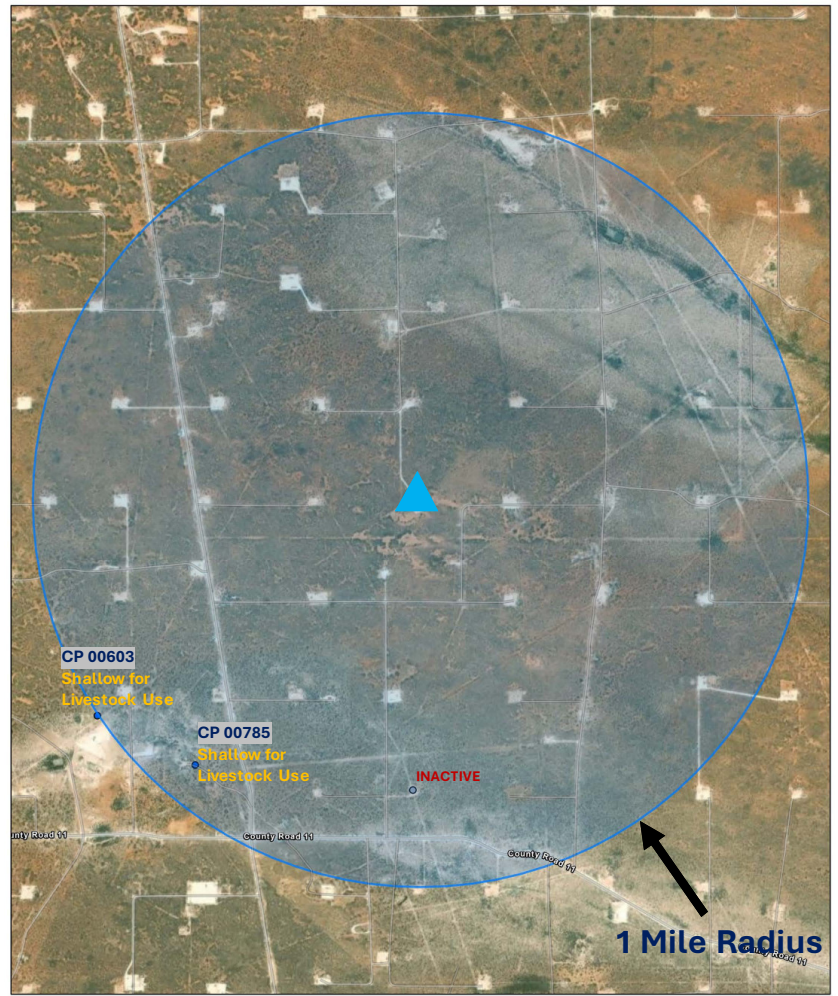
Radius: 1609.3

Sorted By: Distance

XI. Exhibit D13

API NUMBER: 30-025-34877
 Well: STATE A A/C 1 #129
 Location: Twn 23S Rge 36E Sec 14
 Footages: 660 FNL 2130 FWL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **665906.18** mtrs
 Northing (Y): **3576143.51** mtrs



1/26/2026, 3:14:51 PM

GIS WATERS PODs

- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged

- Unknown
- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged

- Unknown
- World Imagery
- Low Resolution 15m Imagery
- High Resolution 60cm Imagery
- High Resolution 30cm Imagery
- Citations

1:14,500

0 0.13 0.25 0.5 mi

0 0.23 0.45 0.9 km

Vendor: Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community

C-108 Injector

2 Active Water Wells Within 1 Mile
 0 within 1/2 Mile

Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)					(NAD83 UTM in meters)		Map	Distance	
											q64	q16	q4	Sec	Tws	Range	X			Y
INACTIVE	CP	STK	0.000	DINWIDDIE CATTLE CO LLC	LE	CP_00738						SE	SW	14	23S	36E	665895.0	3574945.0 *		1,198.6
ACTIVE	CP	PLS	3.000	DINWIDDIE CATTLE CO LLC	LE	CP_00785 POD1				Shallow	NW	SE	SE	15	23S	36E	664990.0	3575033.0 *		1,439.7
ACTIVE	CP	DOM	3.000	U.R. CATTLE CO.	LE	CP_00603				Shallow	SW	NW	SE	15	23S	36E	664582.0	3575230.0 *		1,608.7

Record Count: 3

Filters Applied:

UTM Filters (in meters):

Eastings: 665906.18

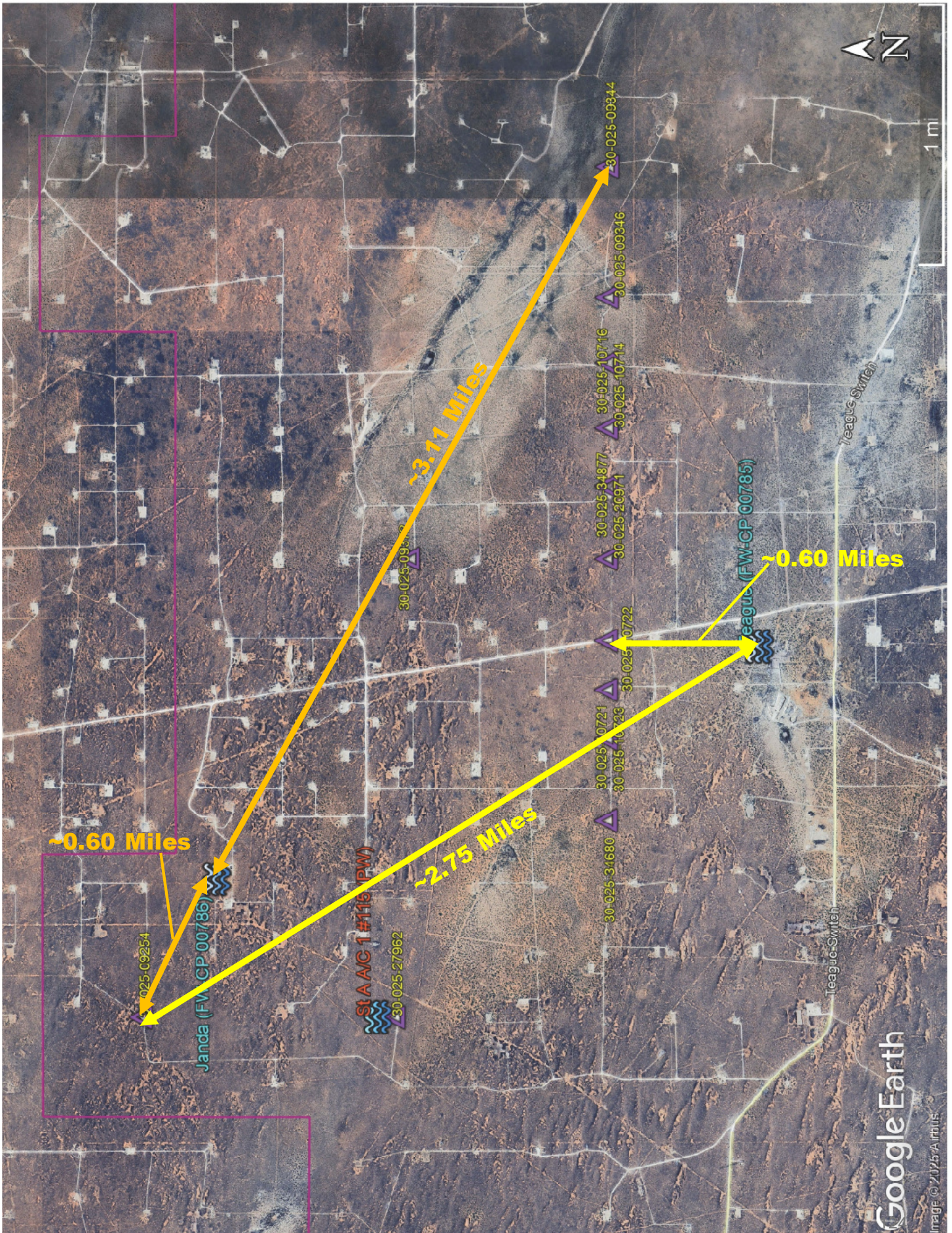
Northing: 3576143.51

Radius: 1609.3

Sorted By: Distance

Fresh & Produced Water Sample Locations

XI. Exhibit E1



Fresh Water Sample Analysis

XI. Exhibit E2a



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

April 20, 2026

JAMES MARTINEZ

FORTY ACRES ENERGY

11777 KATY FREEWAY STE. 305 B

HOUSTON, TX 77079

RE: ESSU-BBS C-108

Enclosed are the results of analyses for samples received by the laboratory on 04/06/26 13:04.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C25-00101. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ca/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

- Method EPA 552.2 Haloacetic Acids (HAA-5)
- Method EPA 524.2 Total Trihalomethanes (TTHM)
- Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Caley D. Keene

Lab Director/Quality Manager

Fresh Water Sample Analysis

XI. Exhibit E2b



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

FORTY ACRES ENERGY
 JAMES MARTINEZ
 11777 KATY FREEWAY STE. 305 B
 HOUSTON TX, 77079
 Fax To:

Received:	04/08/2026	Sampling Date:	04/08/2026
Reported:	04/20/2026	Sampling Type:	Water
Project Name:	ESSU-BBS C - 108	Sampling Condition:	** (See Notes)
Project Number:	FED 1 & 2	Sample Received By:	Shalyn Rodriguez
Project Location:	BLACK BEARD SOUTH.		

Sample ID: TEAGUE/PIPELINE (H261990-01)

Possibly CP 00785

Chloride, SM4500Cl-B (Water)		mg/L	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride*	100	4.00	04/08/2026	ND	104	104	100	0.00	
TDS 160.1		mg/L	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
TDS*	442	5.00	04/09/2026	ND	538	108	500	2.41	

Sample ID: JANDA # 5 (H261990-02)

Possibly CP 00786

Chloride, SM4500Cl-B (Water)		mg/L	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride*	1780	4.00	04/08/2026	ND	104	104	100	0.00	
TDS 160.1		mg/L	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
TDS*	3390	5.00	04/09/2026	ND	538	108	500	2.41	

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager

Fresh Water Sample Analysis

XI. Exhibit E2c



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager

Fresh Water Sample Analysis

XI. Exhibit E2d



101 East Marland, Hobbs, NM 88240
 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Pg _____ of _____

Company Name: <u>Forty Acres Energy</u> Project Manager: <u>Sessia Laramo</u> Address: <u>11757 Katy Hwy Suite 725</u> City: <u>Houston</u> State: <u>TX</u> Zip: <u>77079</u> Phone #: <u>806 420 8278</u> Fax #: _____ Project #: <u>8 Feb 14 2</u> Project Owner: <u>FAE</u> Project Name: <u>ESSU-BBS C-108</u> State: <u>TX</u> Zip: <u>77079</u> Project Location: <u>Blackland South.</u> Phone #: <u>806-420-8278</u> Sampler Name: _____ Fax #: _____		BILL TO P.O. #: _____ Company: <u>FAE</u> Attn: <u>Sessia Laramo</u> Address: <u>11757 Katy Hwy</u> City: <u>Houston</u> State: <u>TX</u> Zip: <u>77079</u> Phone #: _____ Fax #: _____	
Lab I.D.: _____ Sample I.D.: _____ H101990 <u>Teague / P. Polina</u> <u>2 Sonda ds</u>		(G)RAB OR (C)OMP. _____ # CONTAINERS _____ MATRIX: GROUNDWATER <input checked="" type="checkbox"/> WASTEWATER _____ SOIL _____ OIL _____ SLUDGE _____ OTHER: _____ PRESERV: ACID/BASE: _____ ICE / COOL <input checked="" type="checkbox"/> OTHER: _____ SAMPLING: DATE <u>4/8/26</u> TIME <u>8:40A</u>	
Relinquished By: _____ Date: <u>4/8/26</u> Relinquished By: _____ Date: <u>1/30/4</u>		Received By: <u>Stadrigung</u> Received By: _____ Date: _____	
Delivered By: (Circle One) _____ Sampler - UPS - Bus - Other: _____		Observed Temp. °C: <u>74.1</u> Corrected Temp. °C: <u>75.1</u> Sample Condition: Cool <input checked="" type="checkbox"/> Intact <input checked="" type="checkbox"/> Checked By: (Initials) <u>SL</u> Turnaround Time: _____ Thermometer ID #140 _____ Correction Factor: +0.1°C _____	
Verbal Result: <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Add'l Phone #: _____ All Results are emailed. Please provide Email address: _____ REMARKS: <u>Sessia@Energyus.com</u> <u>0220501K</u>		Standard <input checked="" type="checkbox"/> RUSH <input type="checkbox"/> Bacteria (only) Sample Condition: Cool <input type="checkbox"/> Intact <input type="checkbox"/> Observed Temp. °C _____ Corrected Temp. °C _____	

FORM-006 R.3.7 01/06/26

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Cardinal Laboratories

Fresh Water Sample Analysis

XI. Exhibit E2e

“Janda” Location
Possibly CP 00786




“Teague” Location
Possibly CP 00785


Dropped pin   
Near Jal, NM 88252
 1 min

Dropped pin   
Near Jal, NM 88252
 1 min

 **Directions**  **Start**  **Save**

 **Directions**  **Start**  **Save**

 Near Jal, NM 88252 
8PJP+6P6 Eunice, New Mexico 
(32.3305263, -103.2632305)

 Near Jal, NM 88252 
854R8Q22+6Q 
(32.3005847, -103.2480036)

Injected Water Sample Analysis

XI. Exhibit E3a



MARTIN WATER LABS
AN INDEPENDENT ANALYTICAL LABORATORY

Lat/Long: 32.3216324,-103.2722244 NAD83

To Carl Jenscke
Company Pro-Ject Chemicals
Address 3815 SCR 1285, Odessa, TX 79765
Lab # 25-02-103.4
Date Reported 2/27/2025

Project/Lease Forty Acres
Location State A/C 1 1115
Sample Point
Date Sampled 2/12/2025
Date Received 2/13/2025

Complete Water Analysis

Parameters:		Cations mg/L		Anions mg/L	
pH:	6.53	Barium:	0.059	Chloride	3444
Bicarbonate HCO ₃ (mg/l):	2726	Calcium:	502.086	Sulfate	856
Carbonate (mg/l):	0	Iron:	104.361		
Hydroxide (mg/l):	0	Magnesium:	343.226	Other mg/L	
Temperature (°F):	75	Manganese:	3.446	Conductivity, µmhos/cm @ 77°F	12826
Pressure (PSI):	-	Potassium:	75.652	Total Hardness as CaCO ₃ :	2546
Dissolved CO ₂ (mg/l):	209.00	Sodium:	2304.420	Total Dissolved Solids:	10373
Dissolved H ₂ S (mg/l):	0	Strontium	13.082		
Ionic Strength:	0.1925				
Resistivity ohms/m @77°F:	0.57				
Specific Gravity @60°F:	1.0069				

Scaling Tendencies, PTB

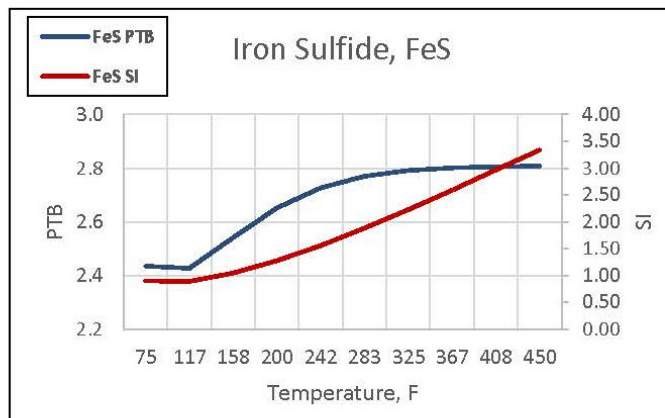
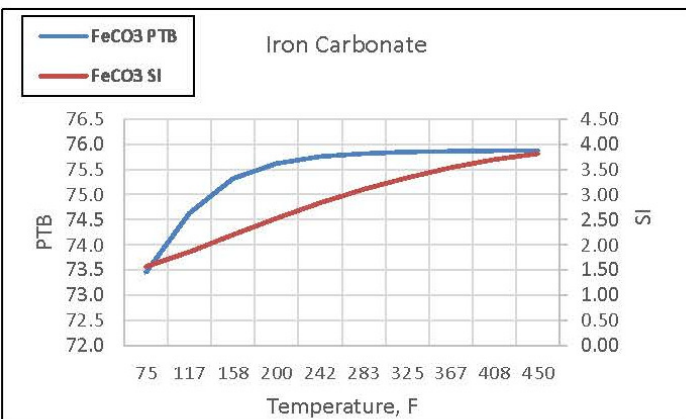
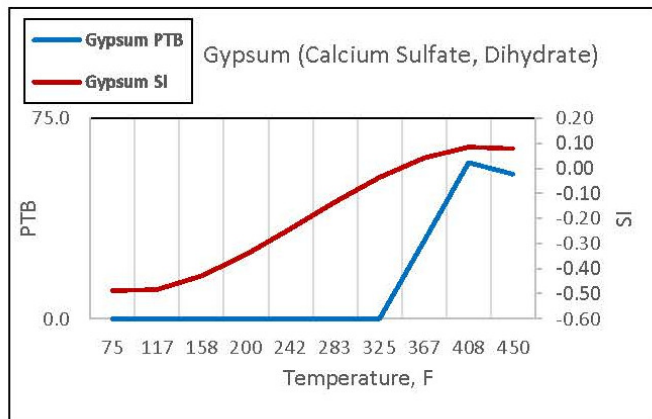
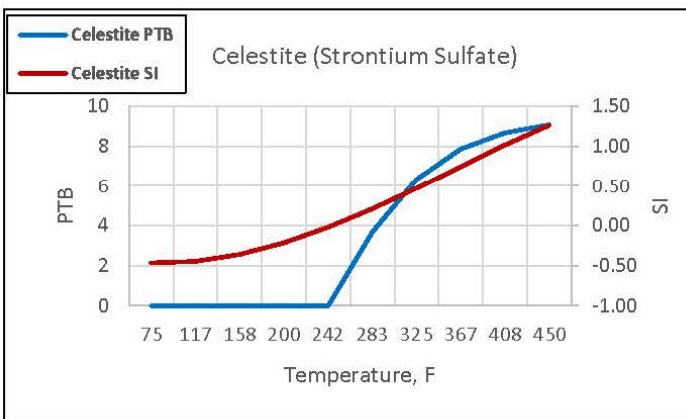
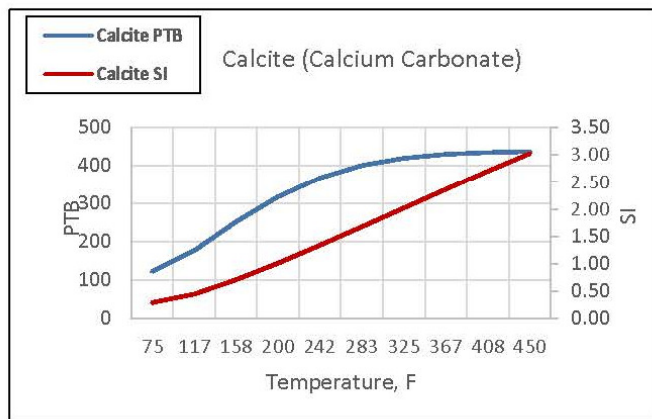
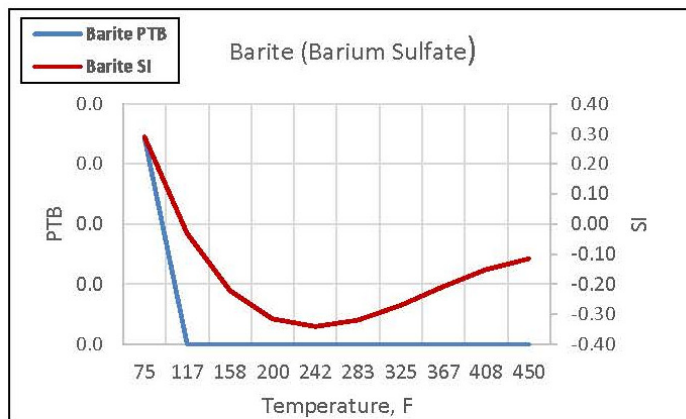
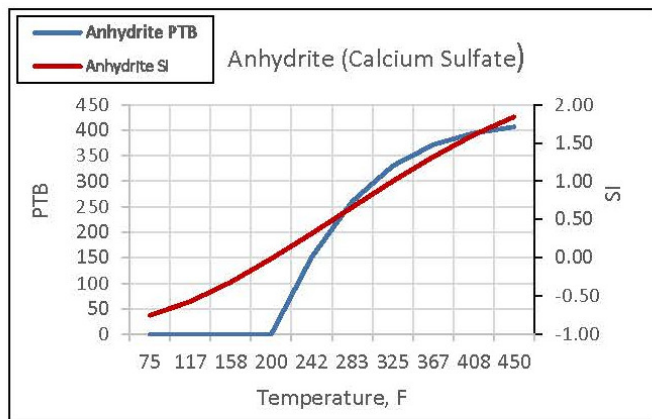
Temp (F)	Pressure	Anhydrite PTB	Anhydrite SI	Barite PTB	Barite SI	Calcite PTB	Calcite SI	Remarks
75	50	0.00	-0.75	0.02	0.29	122.74	0.29	
117	100	0.00	-0.57	0.00	-0.03	176.78	0.45	
158	150	0.00	-0.32	0.00	-0.22	252.01	0.71	
200	200	0.00	-0.01	0.00	-0.32	317.92	1.01	
242	250	151.45	0.32	0.00	-0.34	367.48	1.34	
283	300	260.59	0.66	0.00	-0.32	400.47	1.68	
325	350	330.14	1.00	0.00	-0.27	419.90	2.02	
367	400	371.47	1.32	0.00	-0.21	430.11	2.36	
408	450	394.38	1.61	0.00	-0.15	435.06	2.70	
450	500	406.25	1.84	0.00	-0.12	437.35	3.02	

Temp (F)	Pressure	Celestite PTB	Celestite SI	Gypsum PTB	Gypsum SI	FeCO ₃ PTB	FeCO ₃ SI	FeS PTB	FeS SI
75	50	0.00	-0.46	0.00	-0.49	73.45	1.57	2.43	0.90
117	100	0.00	-0.45	0.00	-0.48	74.63	1.86	2.43	0.89
158	150	0.00	-0.36	0.00	-0.43	75.32	2.20	2.54	1.04
200	200	0.00	-0.21	0.00	-0.34	75.62	2.53	2.65	1.28
242	250	0.00	-0.02	0.00	-0.24	75.76	2.83	2.73	1.56
283	300	3.69	0.21	0.00	-0.13	75.82	3.10	2.77	1.88
325	350	6.33	0.47	0.00	-0.04	75.85	3.34	2.79	2.22
367	400	7.86	0.74	29.02	0.04	75.86	3.54	2.80	2.59
408	450	8.67	1.02	58.37	0.08	75.87	3.70	2.81	2.97
450	500	9.08	1.26	54.06	0.08	75.88	3.82	2.81	3.34

709 W Indiana Ave, Midland, Tx 79701 (432)683-4521 Office@martinwaterlabs.com

Injected Water Sample Analysis

XI. Exhibit E3b



XII. Based on the available geologic and engineering data, it has been determined that there is no evidence of open faults or any other hydrologic connection between the injection zone and shallow fresh water sources.

XIII.

OFFSET OPERATORS

AZARIAH OPERATING, LLC:

2410 BRANDY HILL RD
MIDLAND, TX 79707

HILCORP ENERGY COMPANY:

1111 Travis Street
Houston, TX 77002

ROCA PRODUCTION INC.:

123 Smith St
Santa Fe, NM 87505

STATE LAND OFFICE:

310 Old Santa Fe Trail
Santa Fe, NM 87501

SURFACE OWNERS:

STATE LAND OFFICE:

310 Old Santa Fe Trail
Santa Fe, NM 87501

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting			
		Submittal Type: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Initial Submittal</td> </tr> <tr> <td><input type="checkbox"/> Amended Report</td> </tr> <tr> <td><input type="checkbox"/> As Drilled</td> </tr> </table>	<input type="checkbox"/> Initial Submittal	<input type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input type="checkbox"/> Initial Submittal					
<input type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

WELL LOCATION INFORMATION

API Number 30-025-09254	Pool Code 33820	Pool Name JALMAT; TAN-YATES-7 RVRS (OIL)
Property Code 331162	Property Name STATE A A/C 1	Well Number #015
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3493'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	04	23S	36E		1980 FNL	1980 FWL	32.3355789	-103.2722473	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	04	23S	36E		1980 FNL	1980 FWL	32.3355789	-103.2722473	LEA

Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

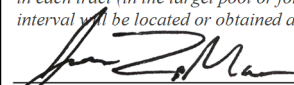
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

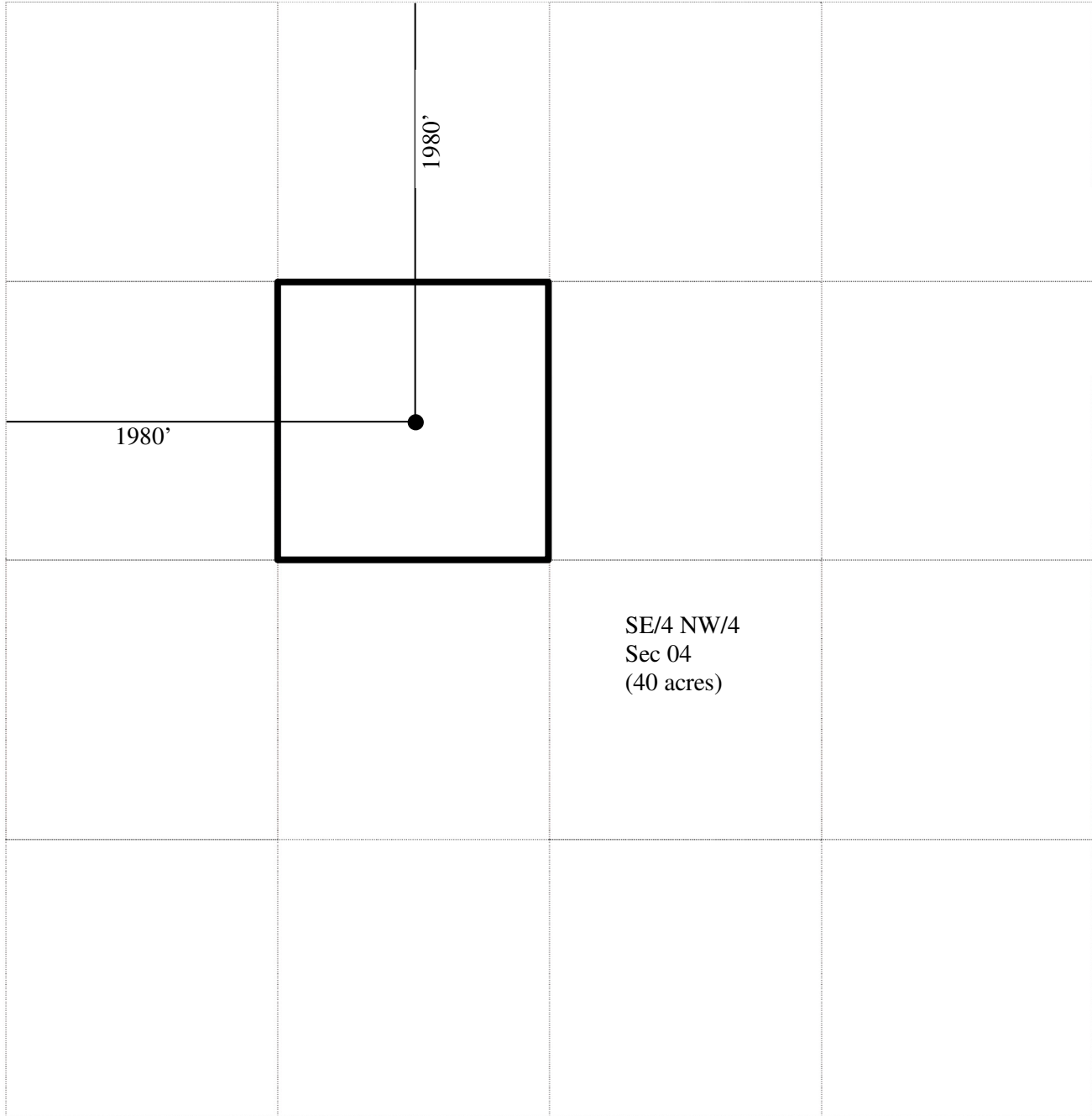
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">  03/23/2026 _____ Signature Date </p> <p> Jessica LaMarro Printed Name jessica@faenergyus.com Email Address </p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: right;"> _____ Signature and Seal of Professional Surveyor </p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Certificate Number</td> <td style="width:50%;">Date of Survey</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	Certificate Number	Date of Survey		
Certificate Number	Date of Survey				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting			
		Submittal Type: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Initial Submittal</td> </tr> <tr> <td><input type="checkbox"/> Amended Report</td> </tr> <tr> <td><input type="checkbox"/> As Drilled</td> </tr> </table>	<input type="checkbox"/> Initial Submittal	<input type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input type="checkbox"/> Initial Submittal					
<input type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

WELL LOCATION INFORMATION

API Number 30-025-09254	Pool Code 37240	Pool Name LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Property Code 331162	Property Name STATE A A/C 1	Well Number #015
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3493'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

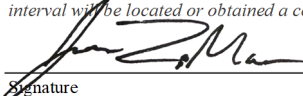
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

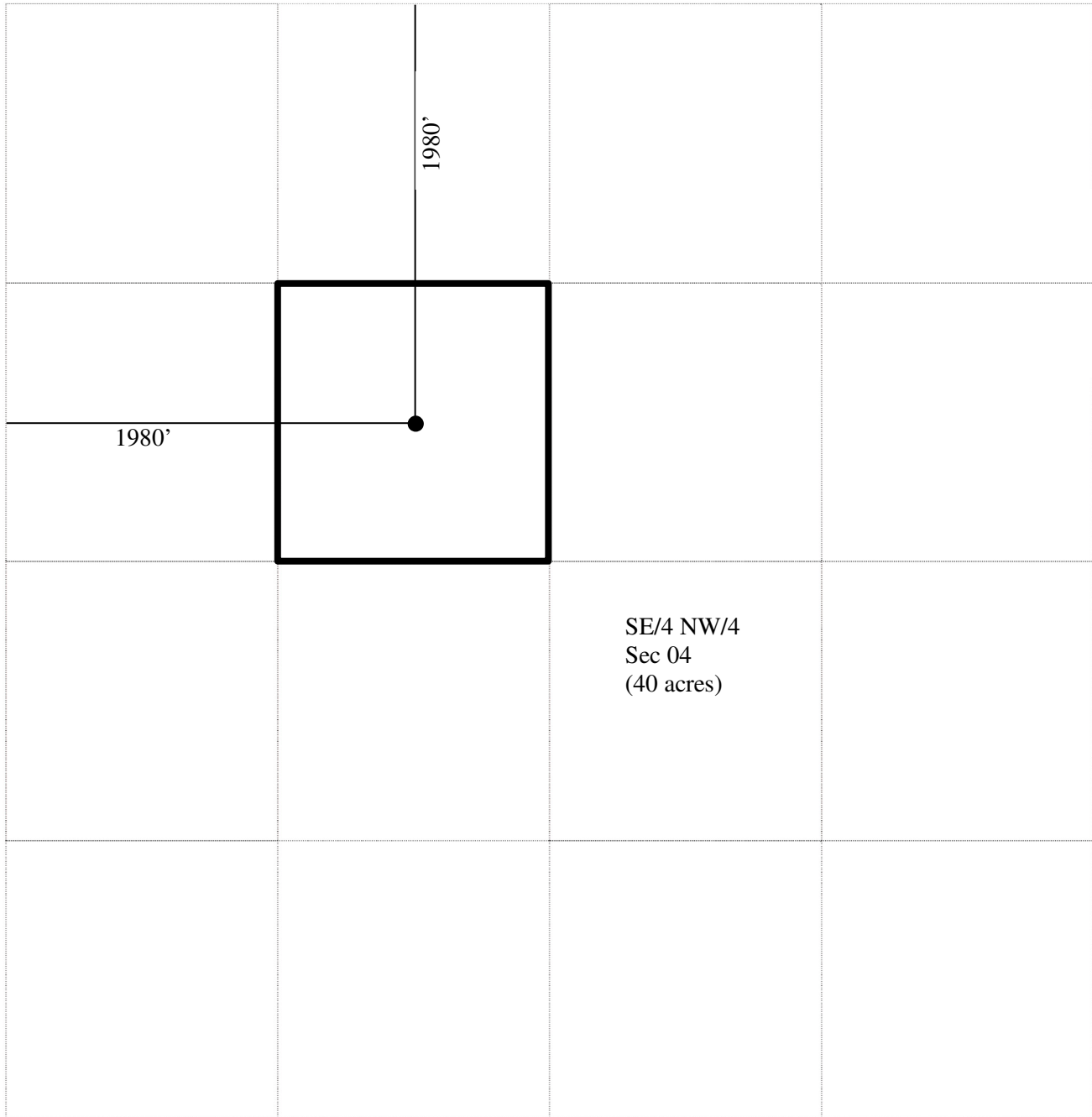
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">  03/23/2026 _____ Signature Date </p> <p>Jessica LaMarro Printed Name</p> <p>jessica@faenergyus.com Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: right;"> _____ Signature and Seal of Professional Surveyor </p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Certificate Number</td> <td style="width:50%;">Date of Survey</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	Certificate Number	Date of Survey		
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WELL LOCATION INFORMATION

API Number 30-025-09344	Pool Code 33820	Pool Name JALMAT; TAN-YATES-7 RVRS (OIL)
Property Code 331162	Property Name STATE A A/C 1	Well Number #057
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3380'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	13	23S	36E		660 FNL	1980 FEL	32.309864	-103.2166672	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	13	23S	36E		660 FNL	1980 FEL	32.309864	-103.2166672	LEA

Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

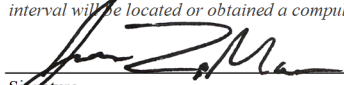
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

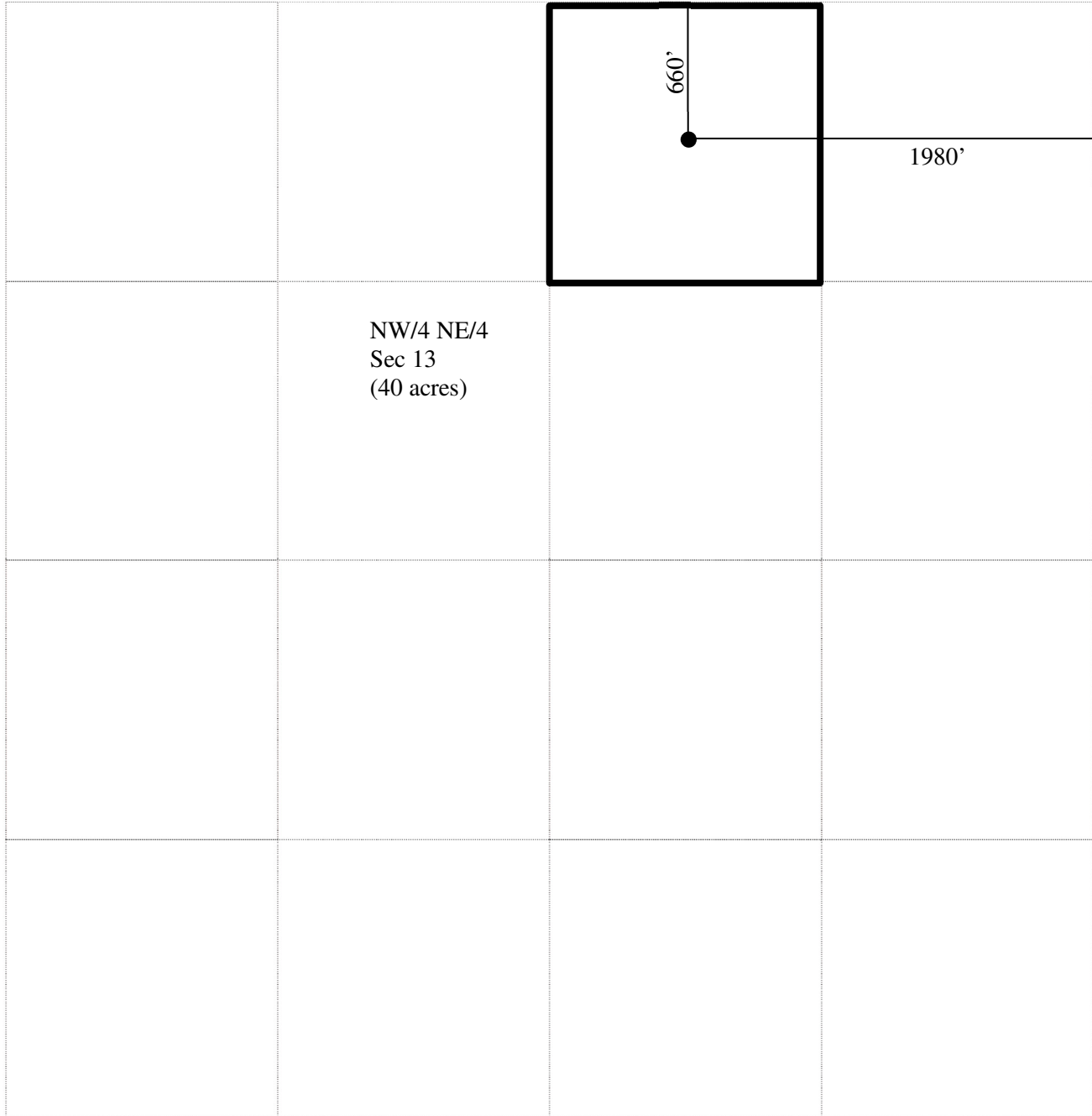
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation:
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WELL LOCATION INFORMATION

API Number 30-025-09344	Pool Code 37240	Pool Name LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Property Code 331162	Property Name STATE A A/C 1	Well Number #057
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3380'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	13	23S	36E		660 FNL	1980 FEL	32.309864	-103.2166672	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	13	23S	36E		660 FNL	1980 FEL	32.309864	-103.2166672	LEA

Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

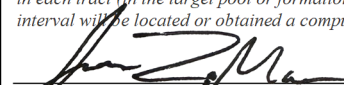
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

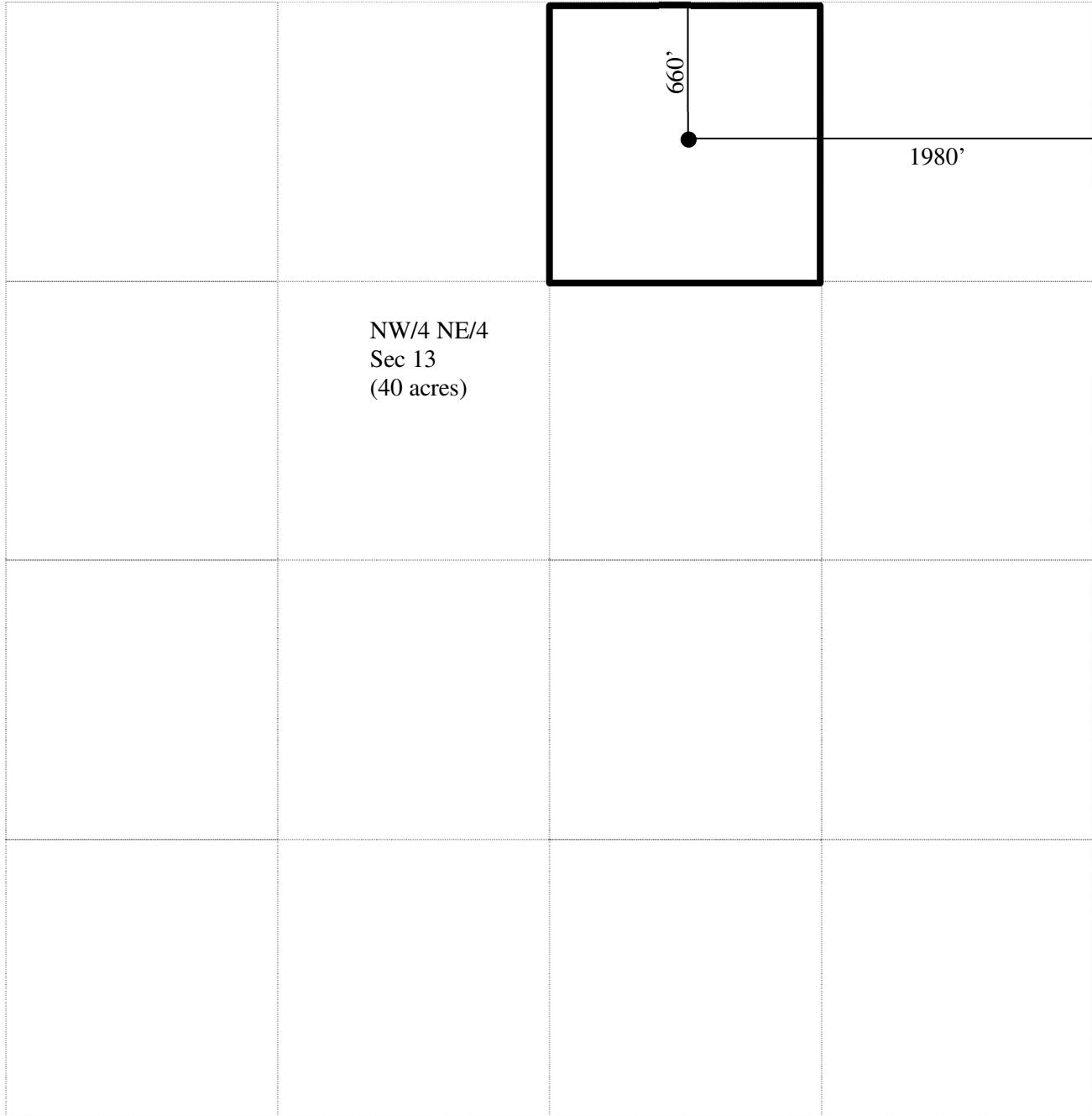
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WELL LOCATION INFORMATION

API Number 30-025-09346	Pool Code 33820	Pool Name JALMAT; TAN-YATES-7 RVRS (OIL)
Property Code 331162	Property Name STATE A A/C 1	Well Number #066
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3389'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL D	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	13	23S	36E		660 FNL	660 FWL	32.3098831	-103.2251968	LEA

Bottom Hole Location

UL D	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	13	23S	36E		660 FNL	660 FWL	32.3098831	-103.2251968	LEA

Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

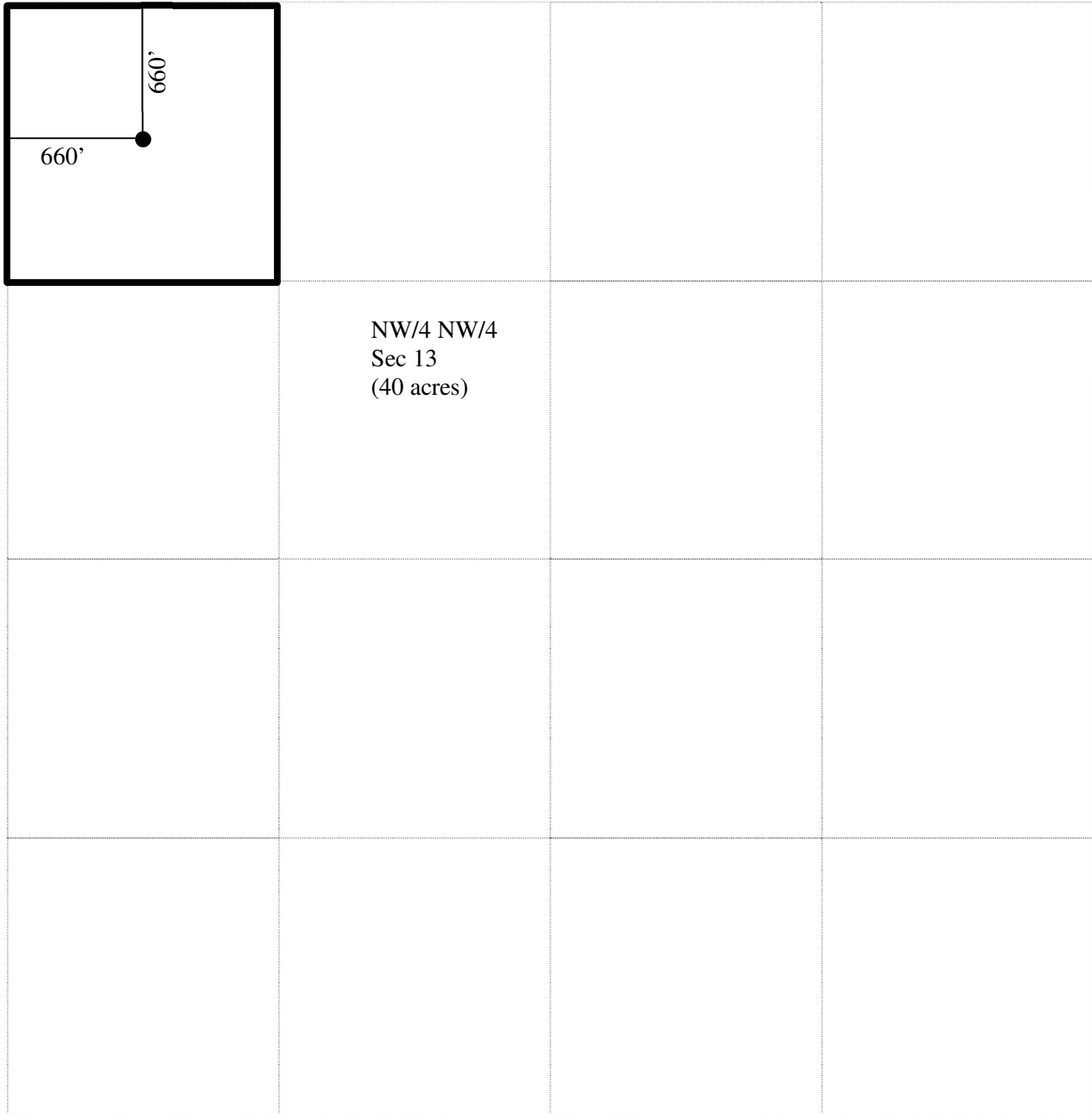
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WELL LOCATION INFORMATION

API Number 30-025-09346	Pool Code 37240	Pool Name LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Property Code 331162	Property Name STATE A A/C 1	Well Number #066
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3389'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL D	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	13	23S	36E		660 FNL	660 FWL	32.3098831	-103.2251968	LEA

Bottom Hole Location

UL D	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	13	23S	36E		660 FNL	660 FWL	32.3098831	-103.2251968	LEA

Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

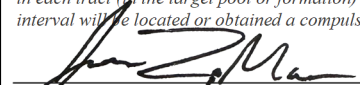
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

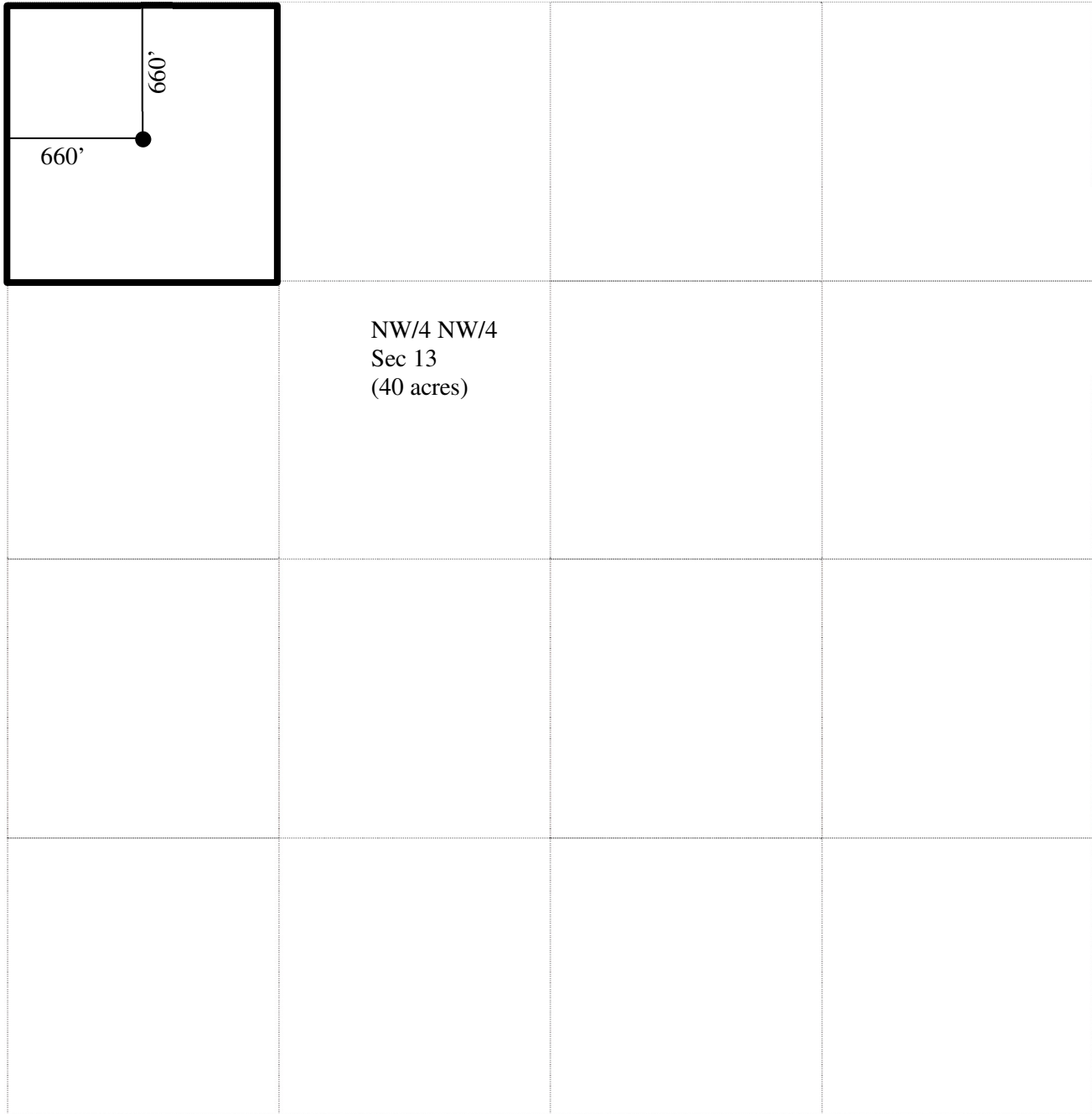
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WELL LOCATION INFORMATION

API Number 30-025-09372	Pool Code 33820	Pool Name JALMAT; TAN-YATES-7 RVRS (OIL)
Property Code 331162	Property Name STATE A A/C 1	Well Number #099
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3463'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL E	Section 11	Township 23S	Range 36E	Lot	Ft. from N/S 1980 FNL	Ft. from E/W 660 FWL	Latitude 32.3208199	Longitude -103.2422867	County LEA
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Bottom Hole Location

UL E	Section 1!	Township 23S	Range 36E	Lot	Ft. from N/S 1980 FNL	Ft. from E/W 660 FWL	Latitude 32.3208199	Longitude -103.2422867	County LEA
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Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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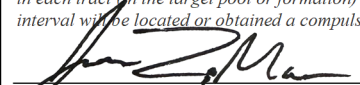
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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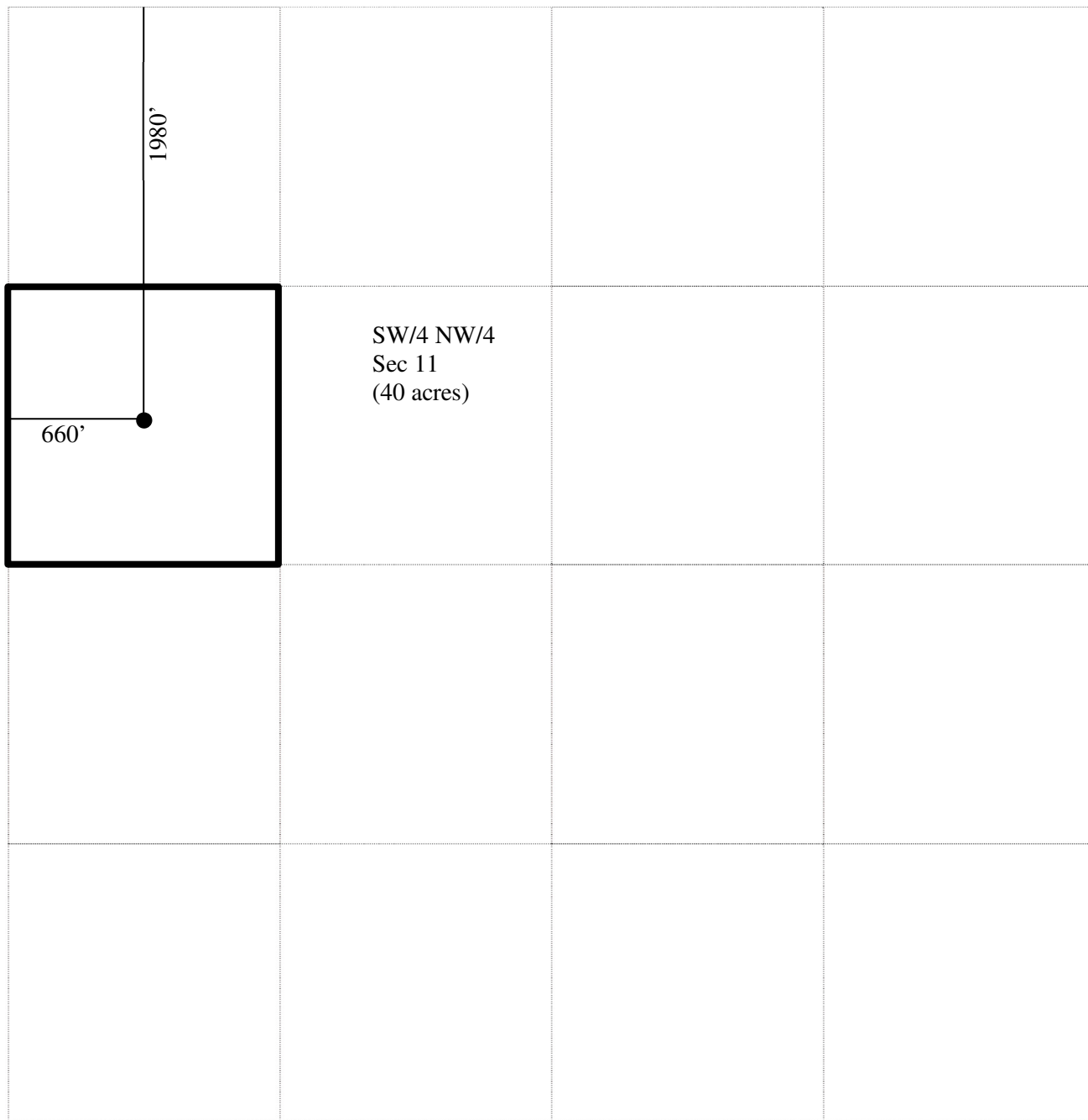
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WELL LOCATION INFORMATION

API Number 30-025-09372	Pool Code 37240	Pool Name LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Property Code 331162	Property Name STATE A A/C 1	Well Number #099
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3463'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL E	Section 11	Township 23S	Range 36E	Lot	Ft. from N/S 1980 FNL	Ft. from E/W 660 FWL	Latitude 32.3208199	Longitude -103.2422867	County LEA
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Bottom Hole Location

UL E	Section 1!	Township 23S	Range 36E	Lot	Ft. from N/S 1980 FNL	Ft. from E/W 660 FWL	Latitude 32.3208199	Longitude -103.2422867	County LEA
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Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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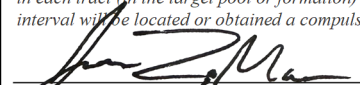
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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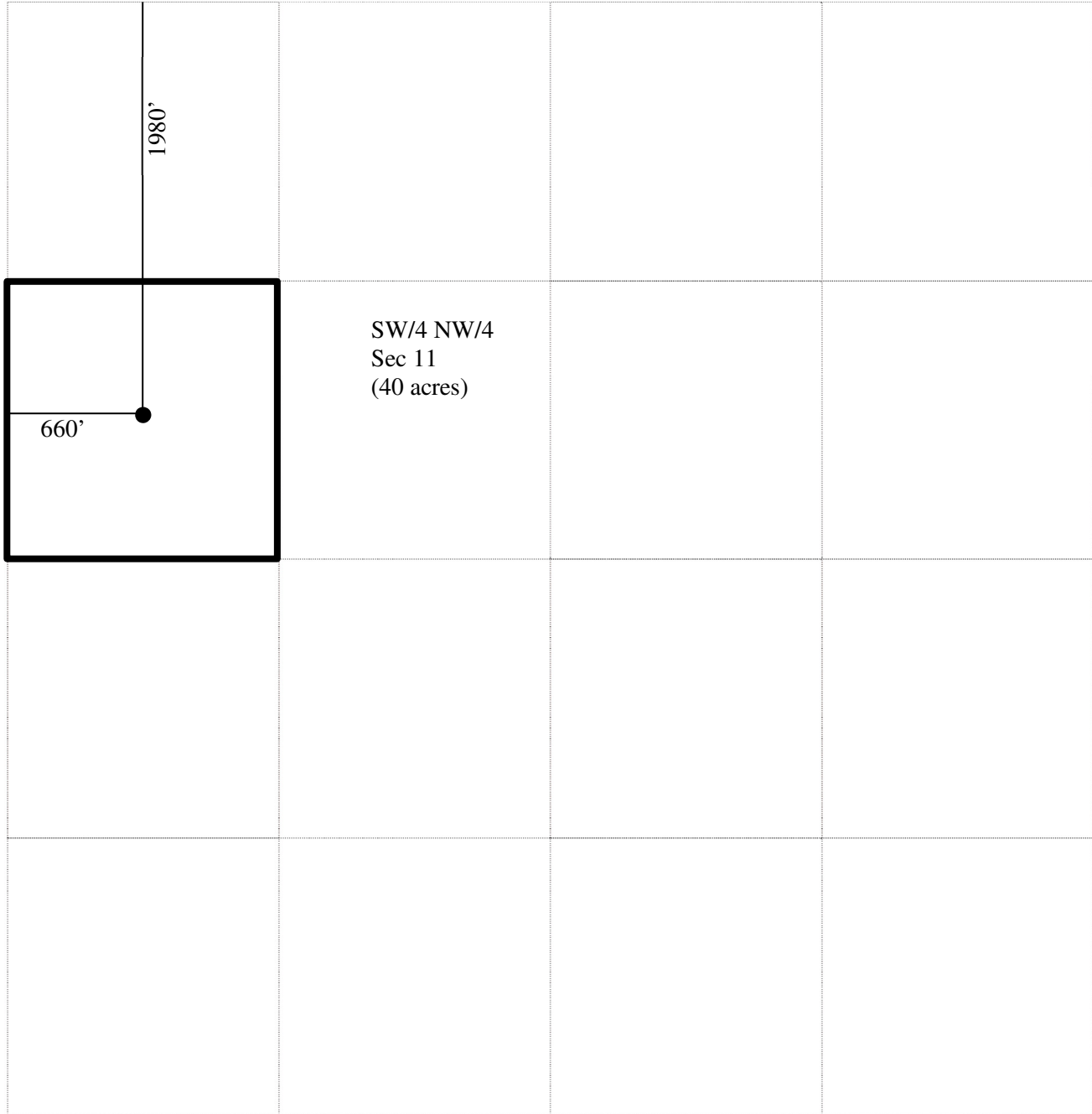
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation:
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<input type="checkbox"/> Initial Submittal					
<input type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

WELL LOCATION INFORMATION

API Number 30-025-10714	Pool Code 33820	Pool Name JALMAT; TAN-YATES-7 RVRS (OIL)
Property Code 331162	Property Name STATE A A/C 1	Well Number #077
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3420'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL B	Section 14	Township 23S	Range 36E	Lot	Ft. from N/S 660 FNL	Ft. from E/W 1980 FEL	Latitude 32.3099022	Longitude -103.2337418	County LEA
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Bottom Hole Location

UL B	Section 14	Township 23S	Range 36E	Lot	Ft. from N/S 660 FNL	Ft. from E/W 1980 FEL	Latitude 32.3099022	Longitude -103.2337418	County LEA
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Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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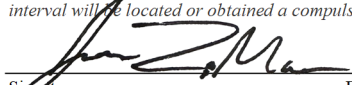
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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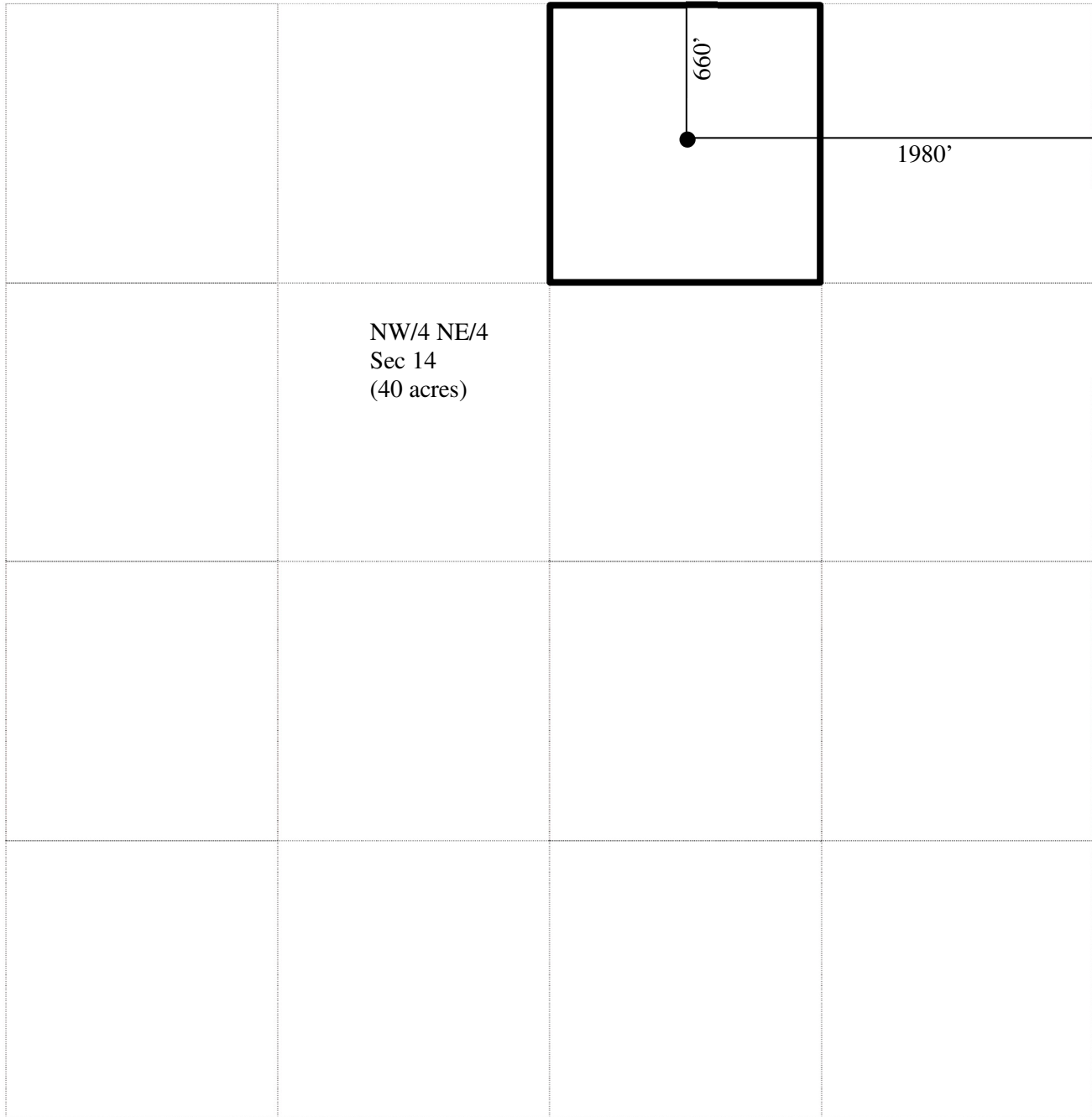
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation:
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WELL LOCATION INFORMATION

API Number 30-025-10714	Pool Code 37240	Pool Name LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Property Code 331162	Property Name STATE A A/C 1	Well Number #077
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3420'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL B	Section 14	Township 23S	Range 36E	Lot	Ft. from N/S 660 FNL	Ft. from E/W 1980 FEL	Latitude 32.3099022	Longitude -103.2337418	County LEA
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Bottom Hole Location

UL B	Section 14	Township 23S	Range 36E	Lot	Ft. from N/S 660 FNL	Ft. from E/W 1980 FEL	Latitude 32.3099022	Longitude -103.2337418	County LEA
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Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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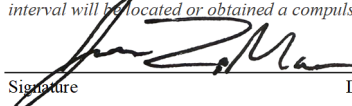
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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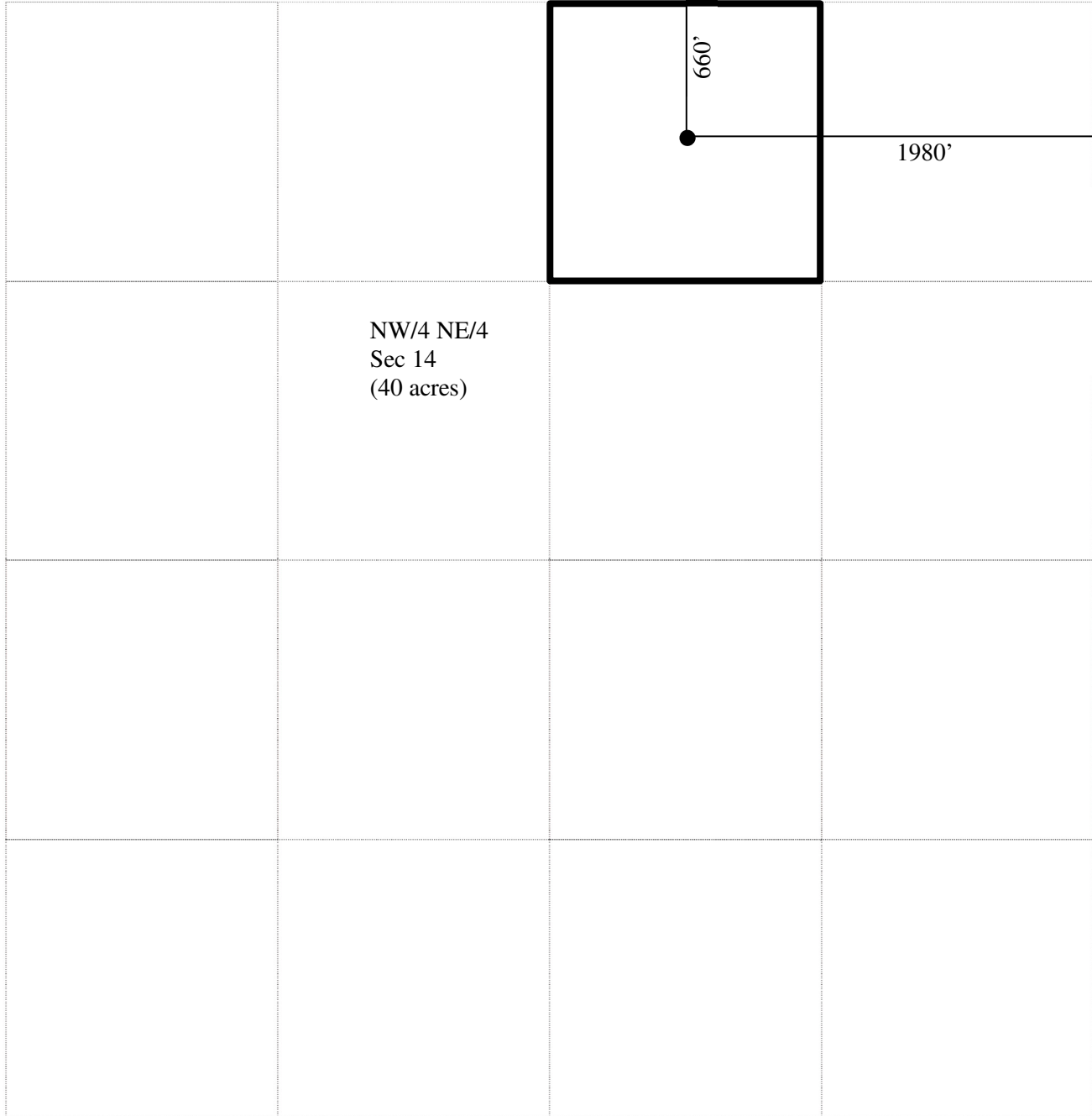
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WELL LOCATION INFORMATION

API Number 30-025-10716	Pool Code 33820	Pool Name JALMAT; TAN-YATES-7 RVRS (OIL)
Property Code 331162	Property Name STATE A A/C 1	Well Number #076
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3405'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	14	23S	36E		660 FNL	660 FEL	32.3098946	-103.2294693	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	14	23S	36E		660 FNL	660 FEL	32.3098946	-103.2294693	LEA

Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

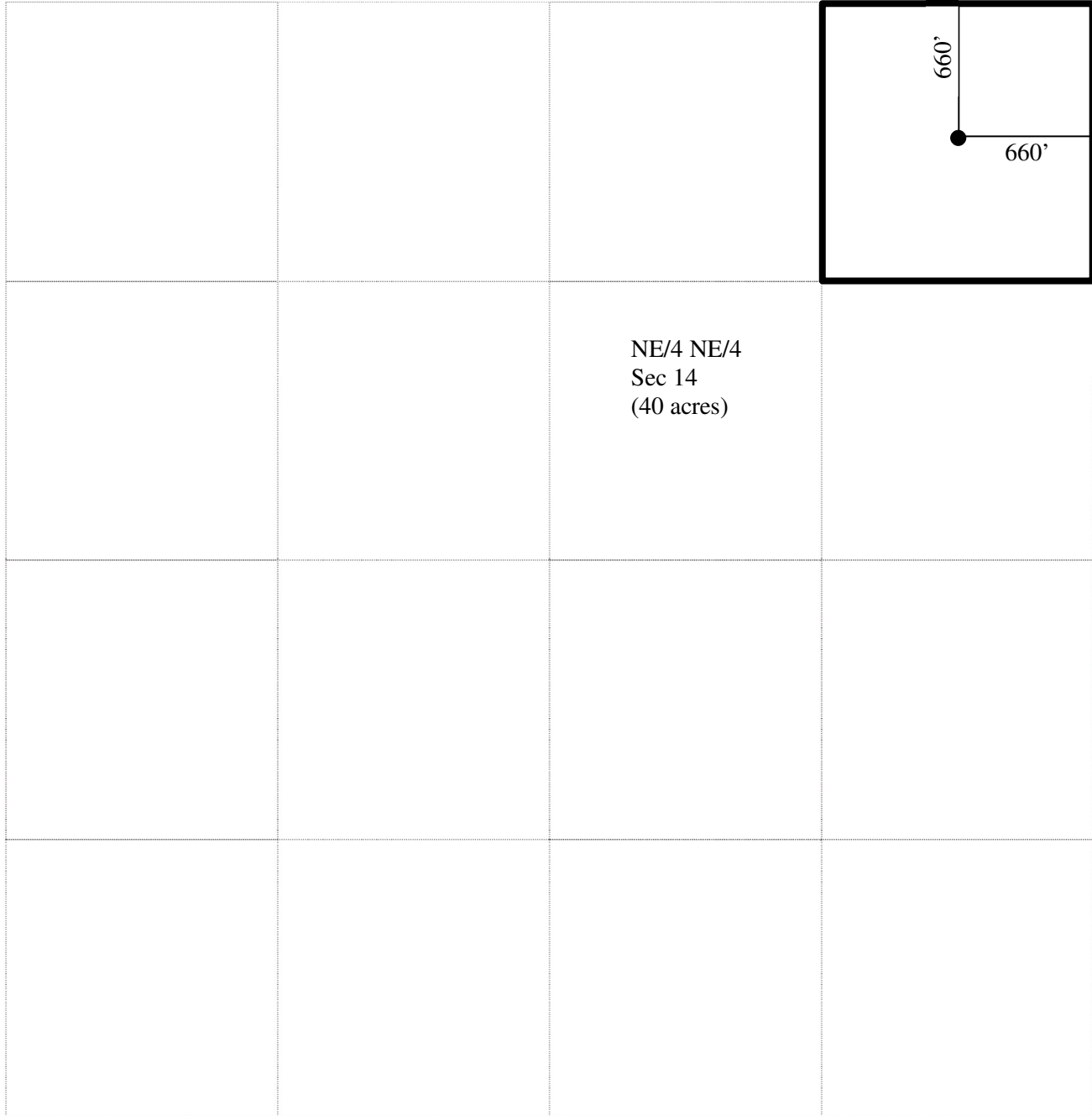
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WELL LOCATION INFORMATION

API Number 30-025-10716	Pool Code 37240	Pool Name LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Property Code 331162	Property Name STATE A A/C 1	Well Number #076
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3405'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	14	23S	36E		660 FNL	660 FEL	32.3098946	-103.2294693	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	14	23S	36E		660 FNL	660 FEL	32.3098946	-103.2294693	LEA

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Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

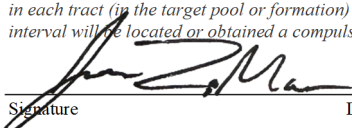
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

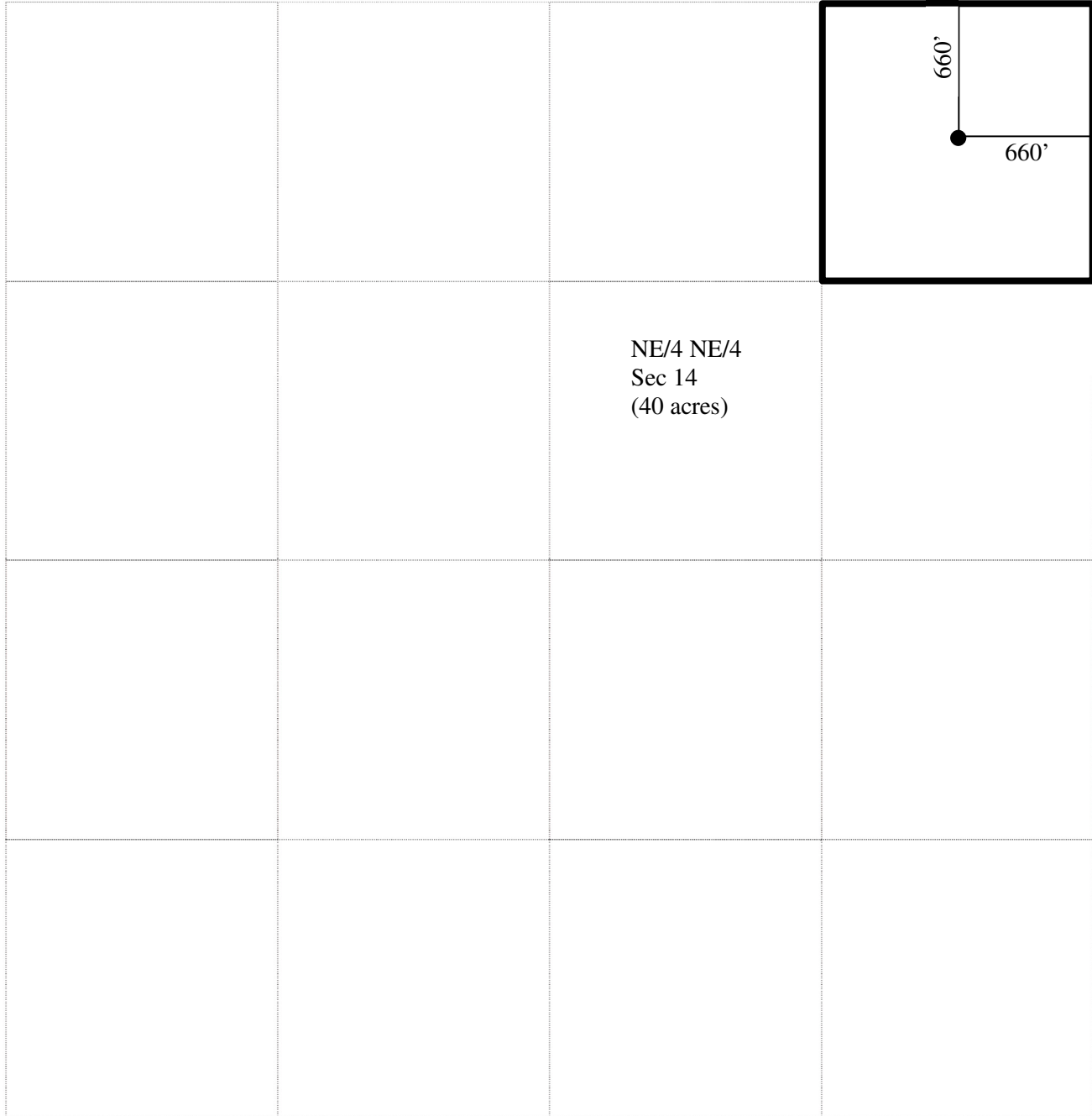
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WELL LOCATION INFORMATION

API Number 30-025-10721	Pool Code 33820	Pool Name JALMAT; TAN-YATES-7 RVRS (OIL)
Property Code 331162	Property Name STATE A A/C 1	Well Number #091
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3413'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	15	23S	36E		660 FNL	2310 FWL	32.3099289	-103.2540207	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	15	23S	36E		660 FNL	2310 FWL	32.3099289	-103.2540207	LEA

Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

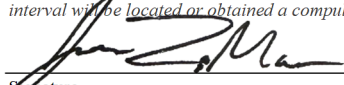
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

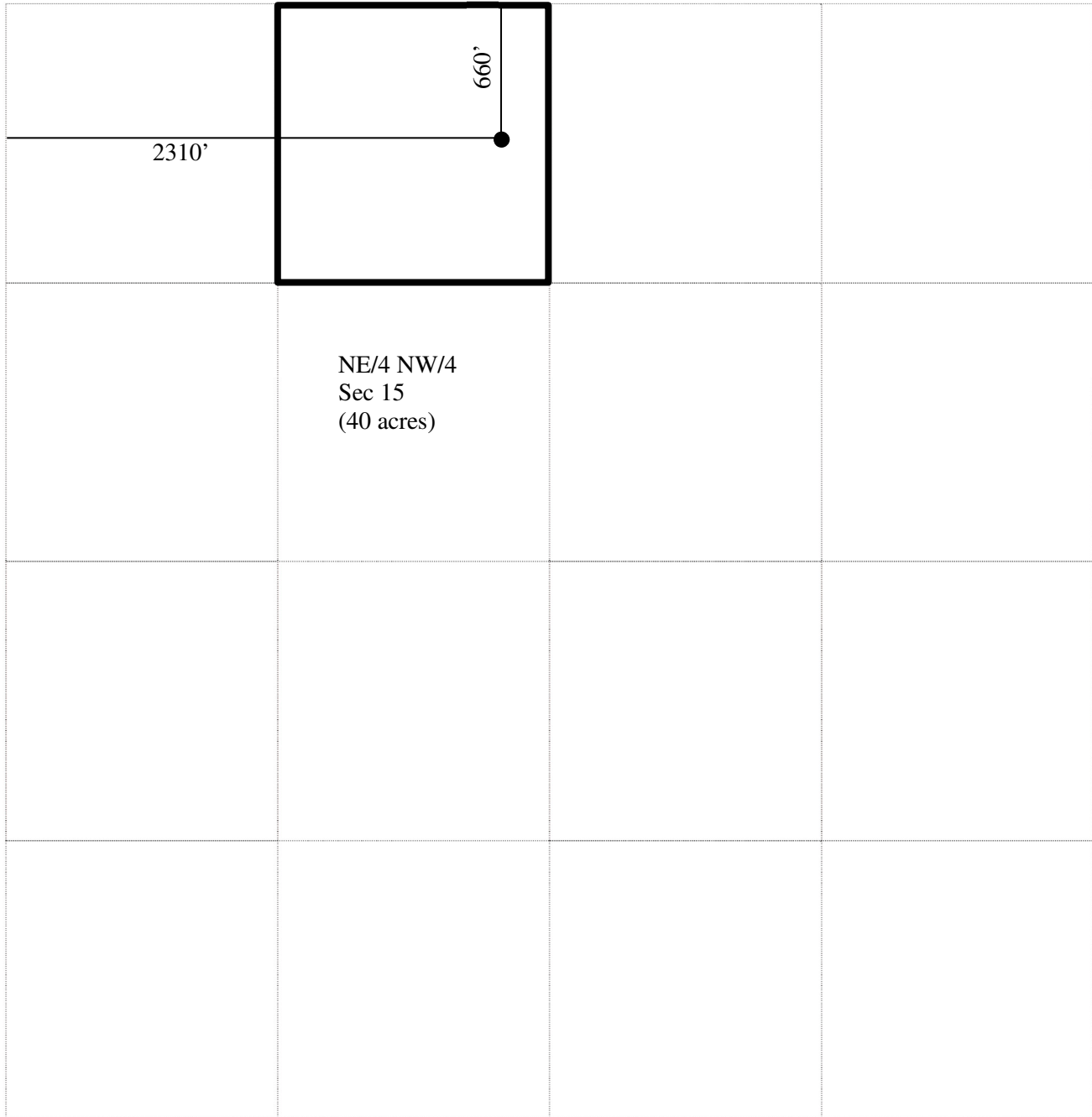
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation:
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WELL LOCATION INFORMATION

API Number 30-025-10721	Pool Code 37240	Pool Name LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Property Code 331162	Property Name STATE A A/C 1	Well Number #091
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3413'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	15	23S	36E		660 FNL	2310 FWL	32.3099289	-103.2540207	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	15	23S	36E		660 FNL	2310 FWL	32.3099289	-103.2540207	LEA

Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

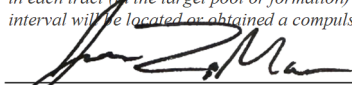
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

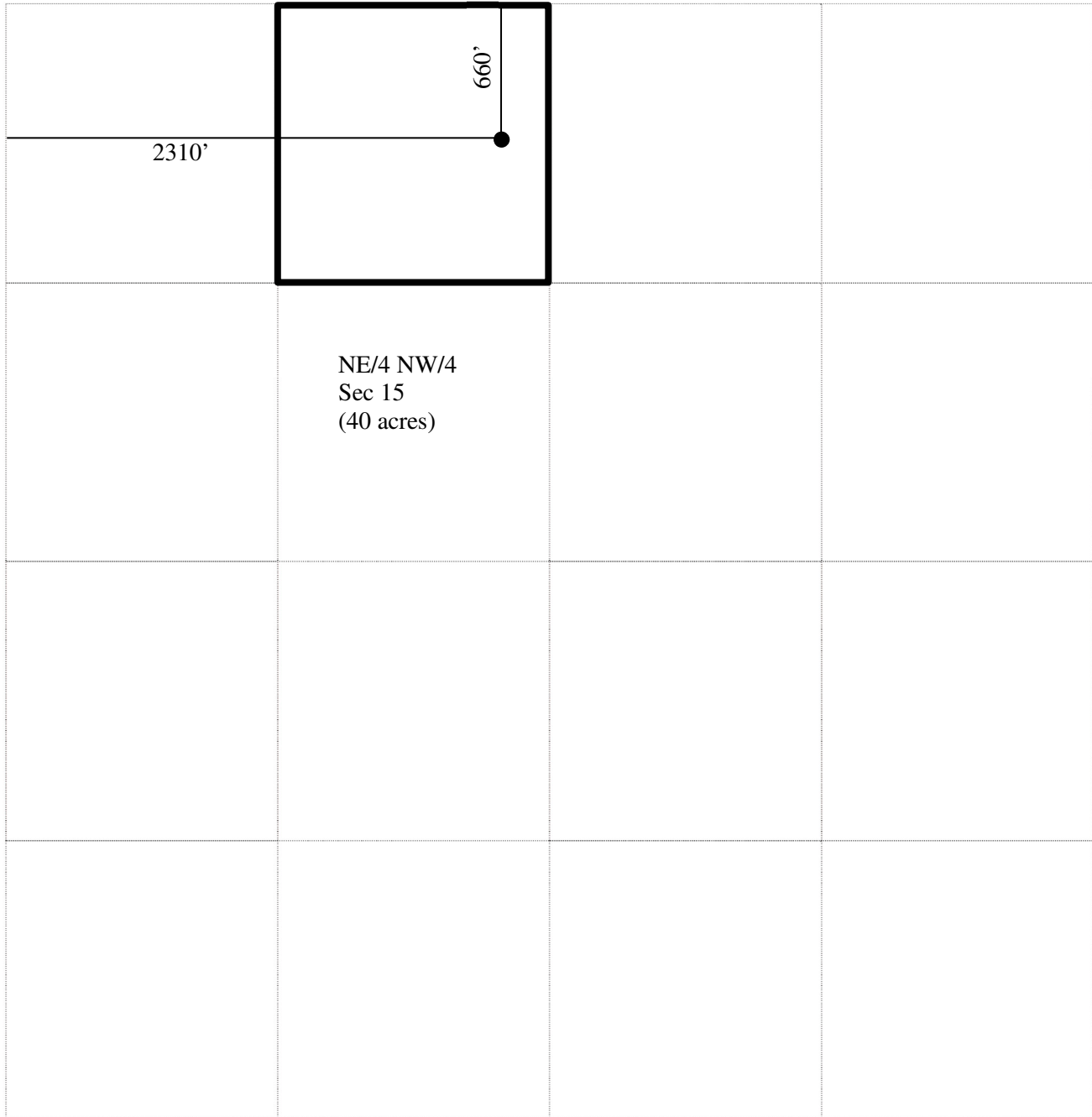
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation:
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WELL LOCATION INFORMATION

API Number 30-025-10722	Pool Code 33820	Pool Name JALMAT; TAN-YATES-7 RVRS (OIL)
Property Code 331162	Property Name STATE A A/C 1	Well Number #090
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3400'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	23S	36E		660 FNL	990 FEL	32.3099251	-103.2476273	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	23S	36E		660 FNL	990 FEL	32.3099251	-103.2476273	LEA

Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

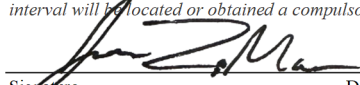
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

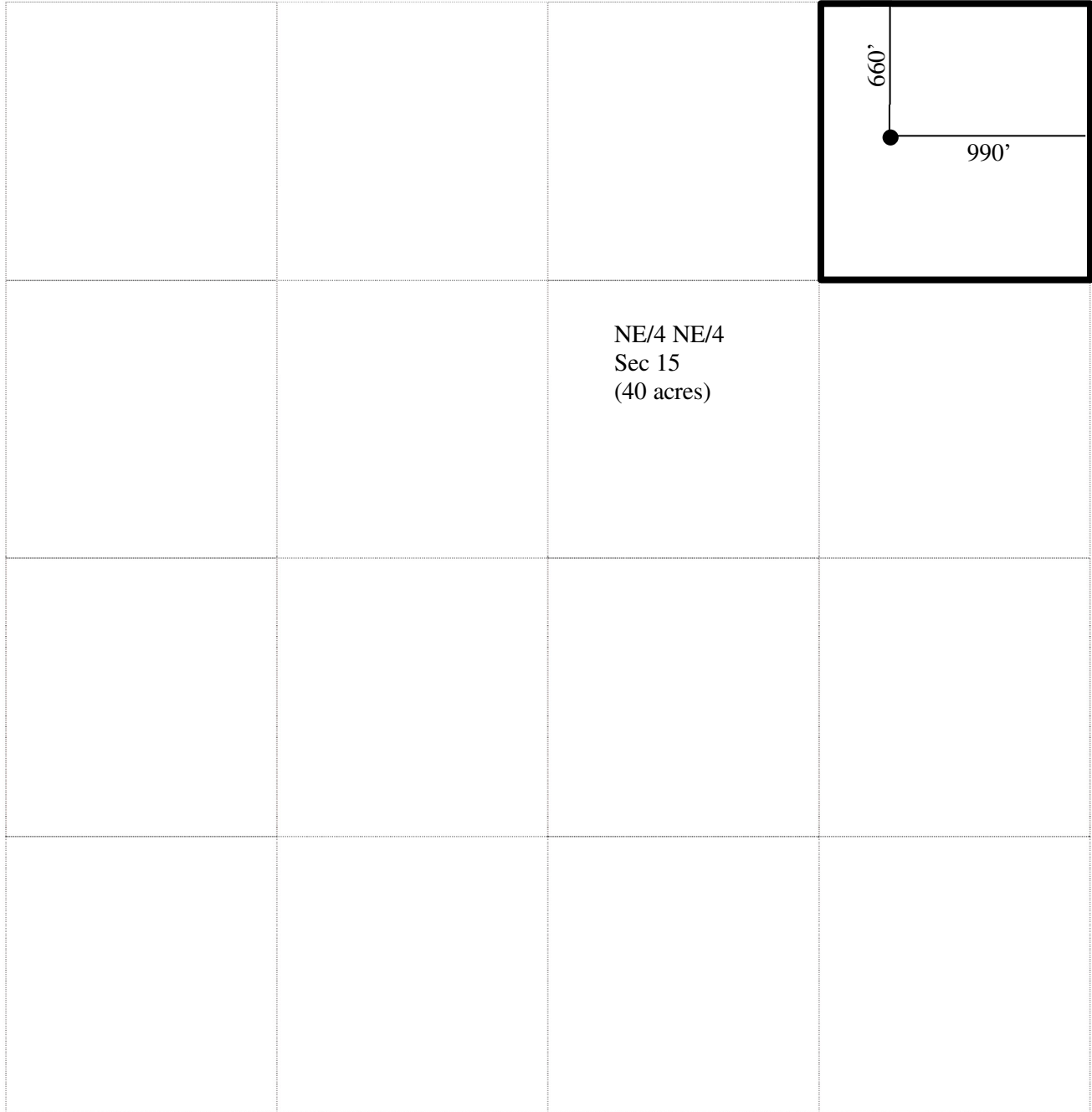
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WELL LOCATION INFORMATION

API Number 30-025-10722	Pool Code 37240	Pool Name LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Property Code 331162	Property Name STATE A A/C 1	Well Number #090
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3400'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	23S	36E		660 FNL	990 FEL	32.3099251	-103.2476273	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	23S	36E		660 FNL	990 FEL	32.3099251	-103.2476273	LEA

Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

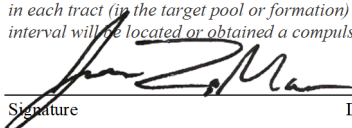
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

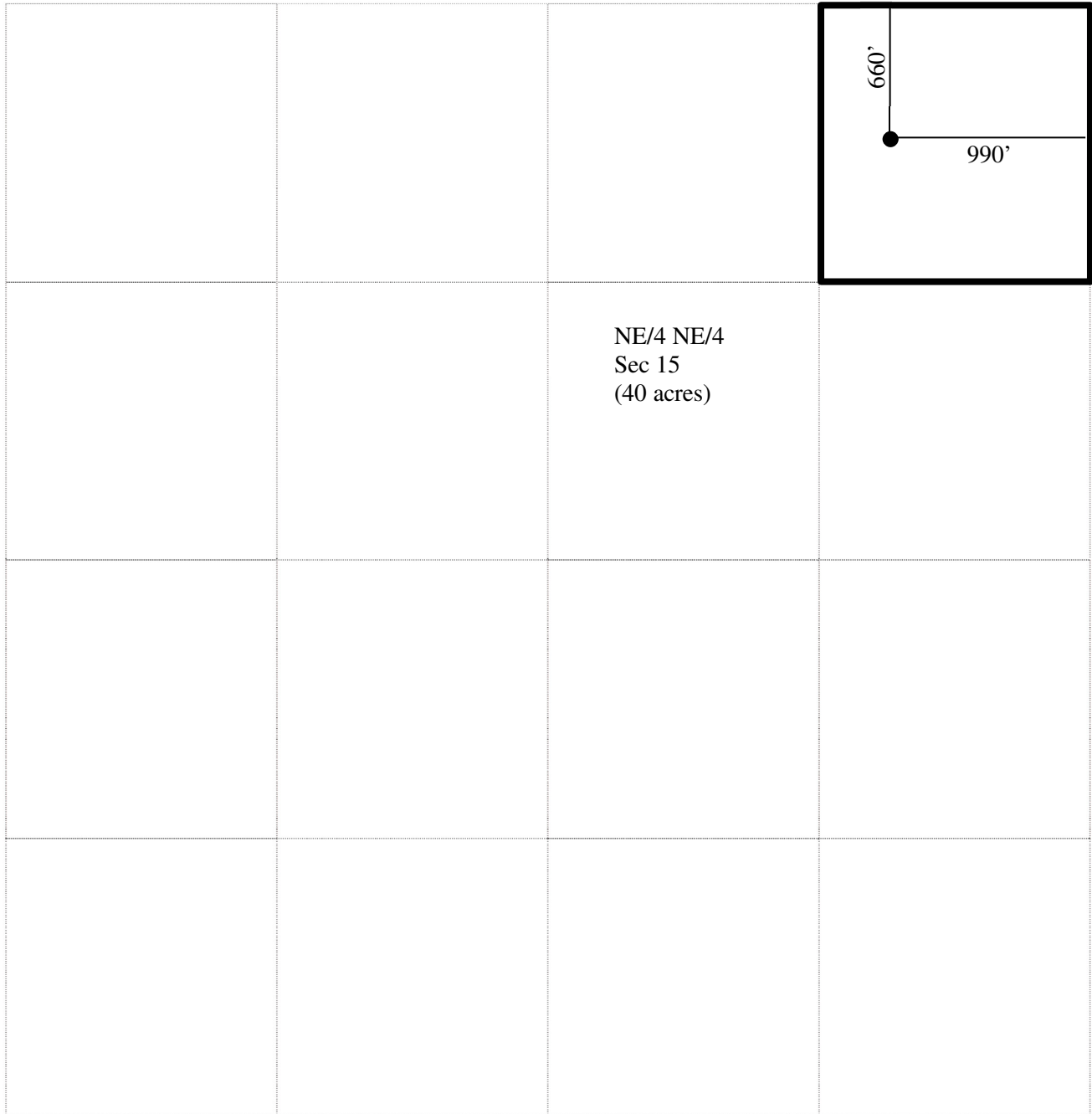
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WELL LOCATION INFORMATION

API Number 30-025-10723	Pool Code 33820	Pool Name JALMAT; TAN-YATES-7 RVRS (OIL)
Property Code 331162	Property Name STATE A A/C 1	Well Number #083
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3399'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	15	23S	36E		660 FNL	1980 FEL	32.3099289	-103.2508316	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	15	23S	36E		660 FNL	1980 FEL	32.3099289	-103.2508316	LEA

Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

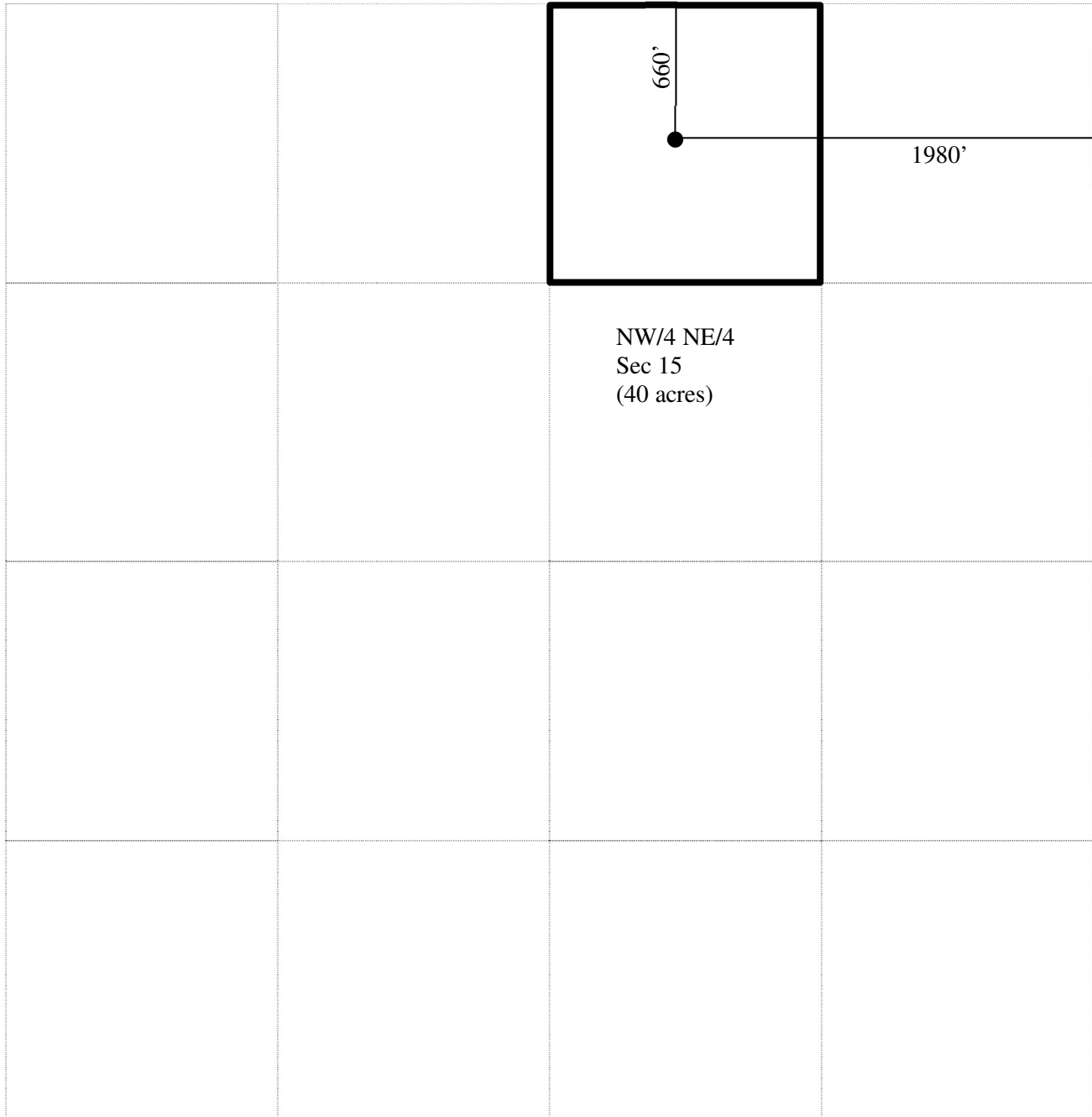
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WELL LOCATION INFORMATION

API Number 30-025-10723	Pool Code 37240	Pool Name LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Property Code 331162	Property Name STATE A A/C 1	Well Number #083
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3399'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	15	23S	36E		660 FNL	1980 FEL	32.3099289	-103.2508316	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	15	23S	36E		660 FNL	1980 FEL	32.3099289	-103.2508316	LEA

Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

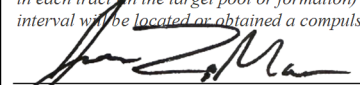
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

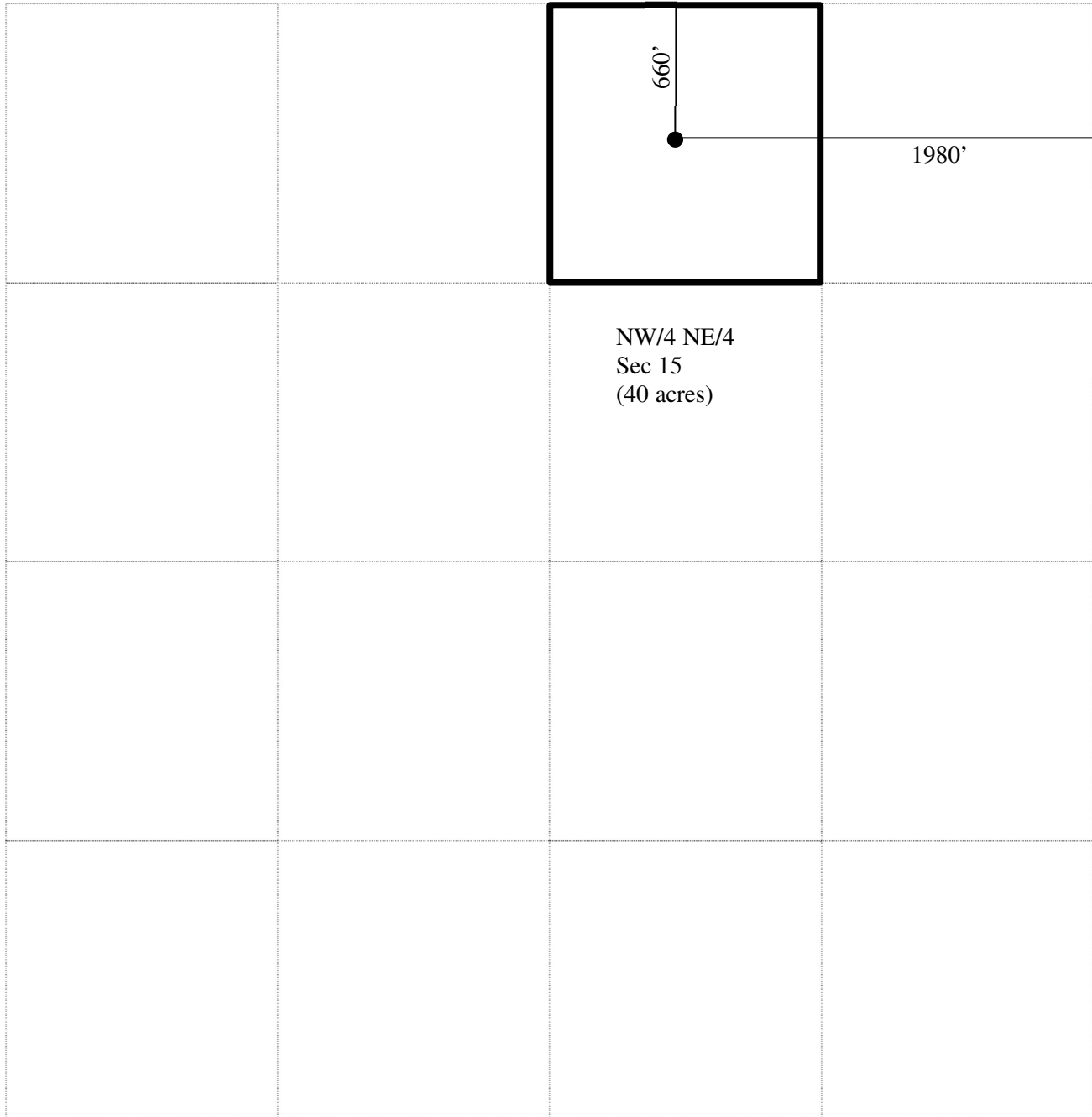
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation:
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WELL LOCATION INFORMATION

API Number 30-025-20971	Pool Code 33820	Pool Name JALMAT; TAN-YATES-7 RVRS (OIL)
Property Code 331162	Property Name STATE A A/C 1	Well Number #102
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3398'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL D	Section 14	Township 23S	Range 36E	Lot	Ft. from N/S 660 FNL	Ft. from E/W 660 FWL	Latitude 32.3099213	Longitude -103.2422867	County LEA
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Bottom Hole Location

UL D	Section 14	Township 23S	Range 36E	Lot	Ft. from N/S 660 FNL	Ft. from E/W 660 FWL	Latitude 32.3099213	Longitude -103.2422867	County LEA
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Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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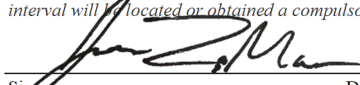
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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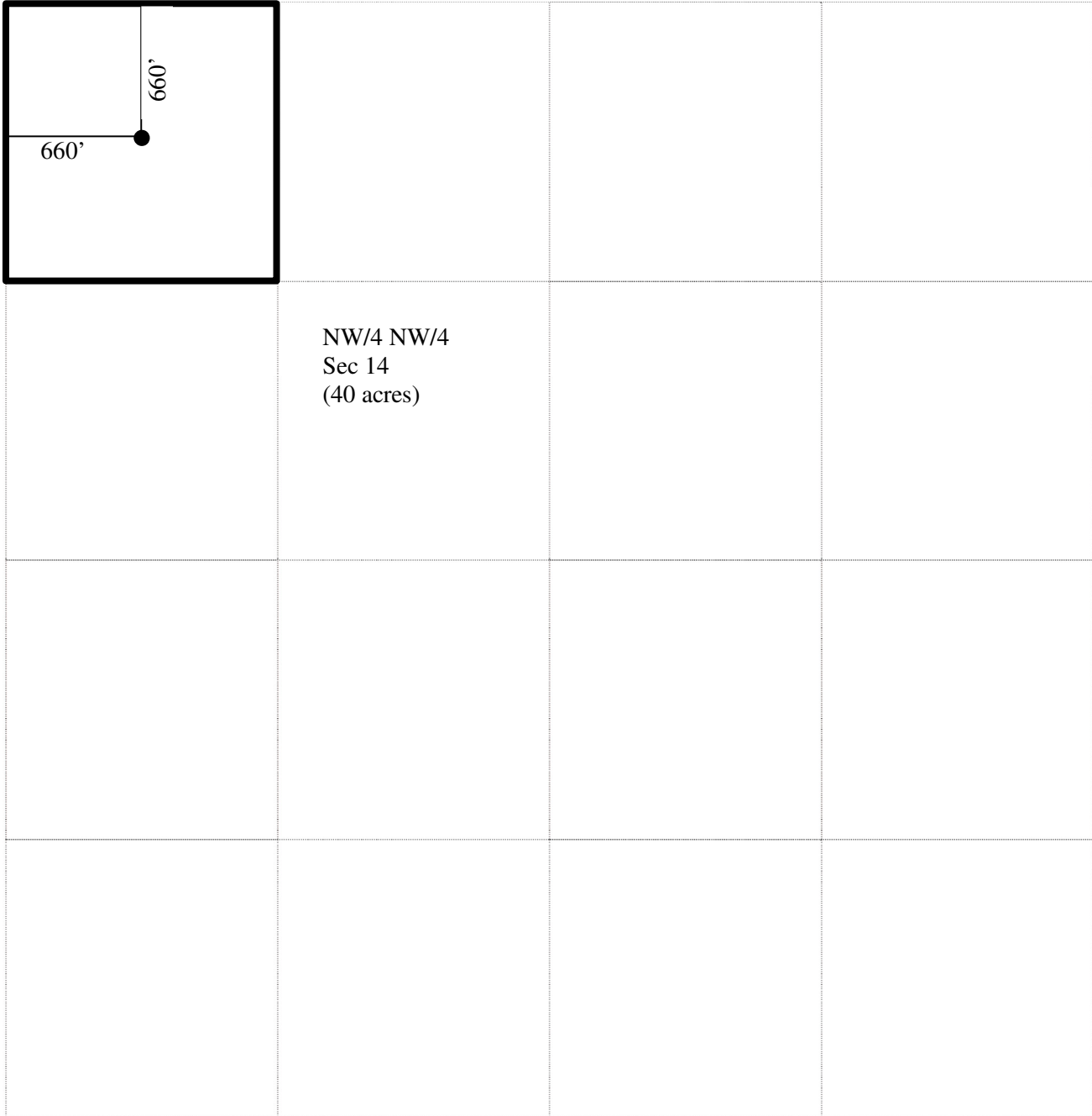
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WELL LOCATION INFORMATION

API Number 30-025-20971	Pool Code 37240	Pool Name LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Property Code 331162	Property Name STATE A A/C 1	Well Number #102
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3398'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL D	Section 14	Township 23S	Range 36E	Lot	Ft. from N/S 660 FNL	Ft. from E/W 660 FWL	Latitude 32.3099213	Longitude -103.2422867	County LEA
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Bottom Hole Location

UL D	Section 14	Township 23S	Range 36E	Lot	Ft. from N/S 660 FNL	Ft. from E/W 660 FWL	Latitude 32.3099213	Longitude -103.2422867	County LEA
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Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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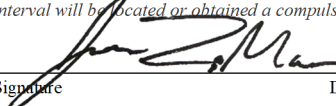
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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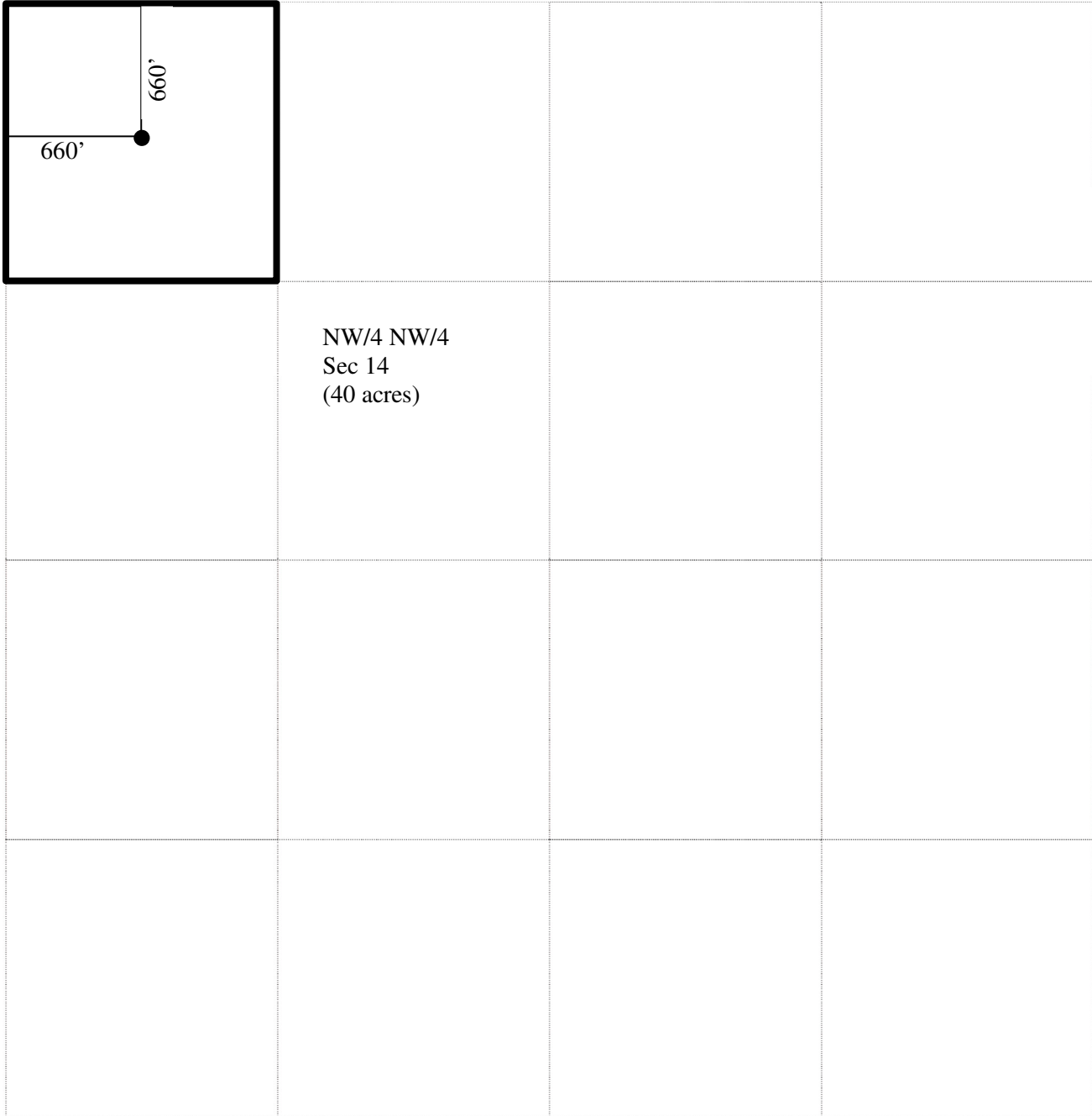
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WELL LOCATION INFORMATION

API Number 30-025-27962	Pool Code 33820	Pool Name JALMAT; TAN-YATES-7 RVRS (OIL)
Property Code 331162	Property Name STATE A A/C 1	Well Number #115
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3480'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	09	23S	36E		1700 FNL	1980 FWL	32.3216324	-103.2722244	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	09	23S	36E		1700 FNL	1980 FWL	32.3216324	-103.2722244	LEA

Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

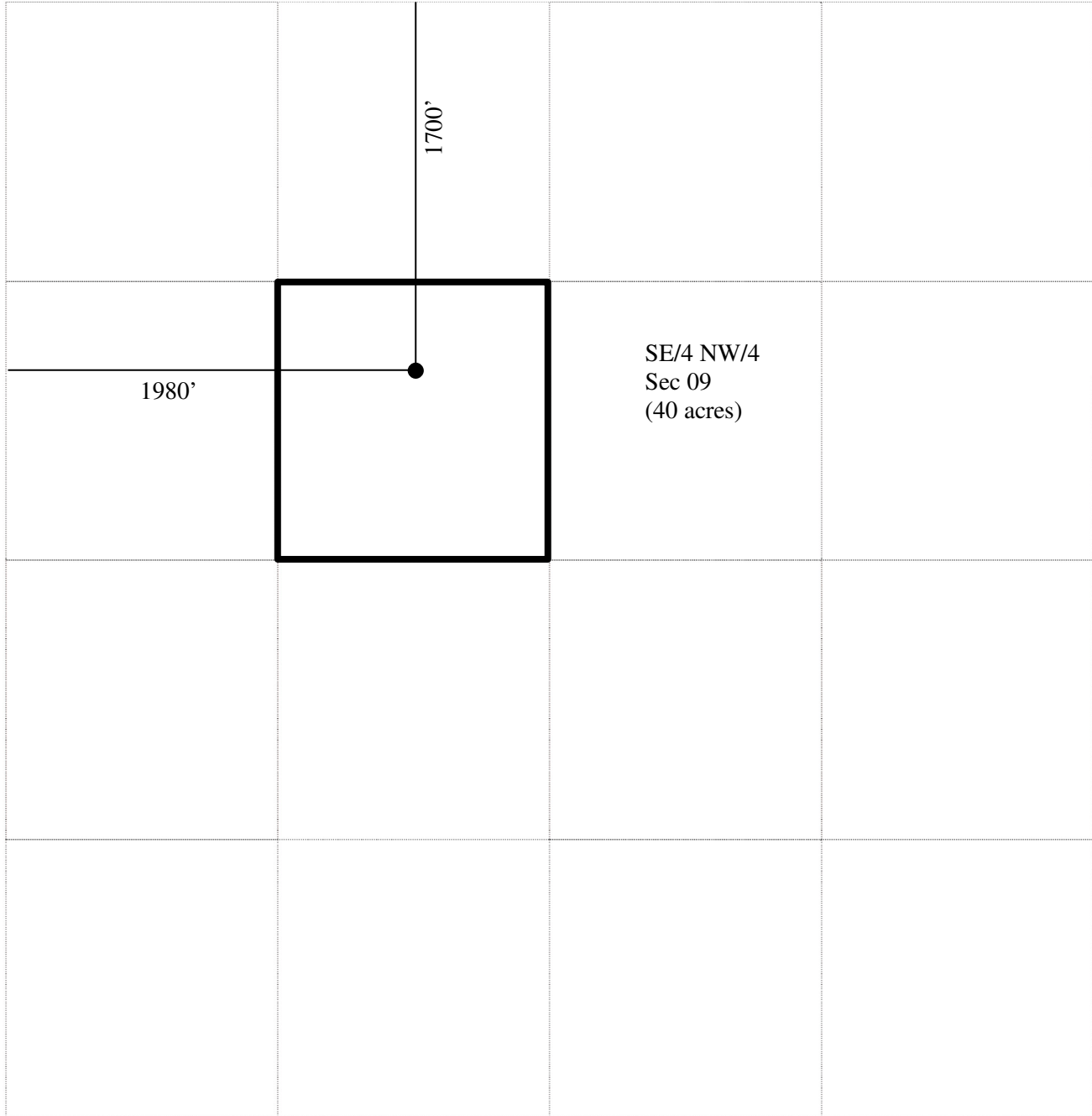
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WELL LOCATION INFORMATION

API Number 30-025-27962	Pool Code 37240	Pool Name LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Property Code 331162	Property Name STATE A A/C 1	Well Number #115
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3480'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

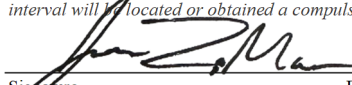
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

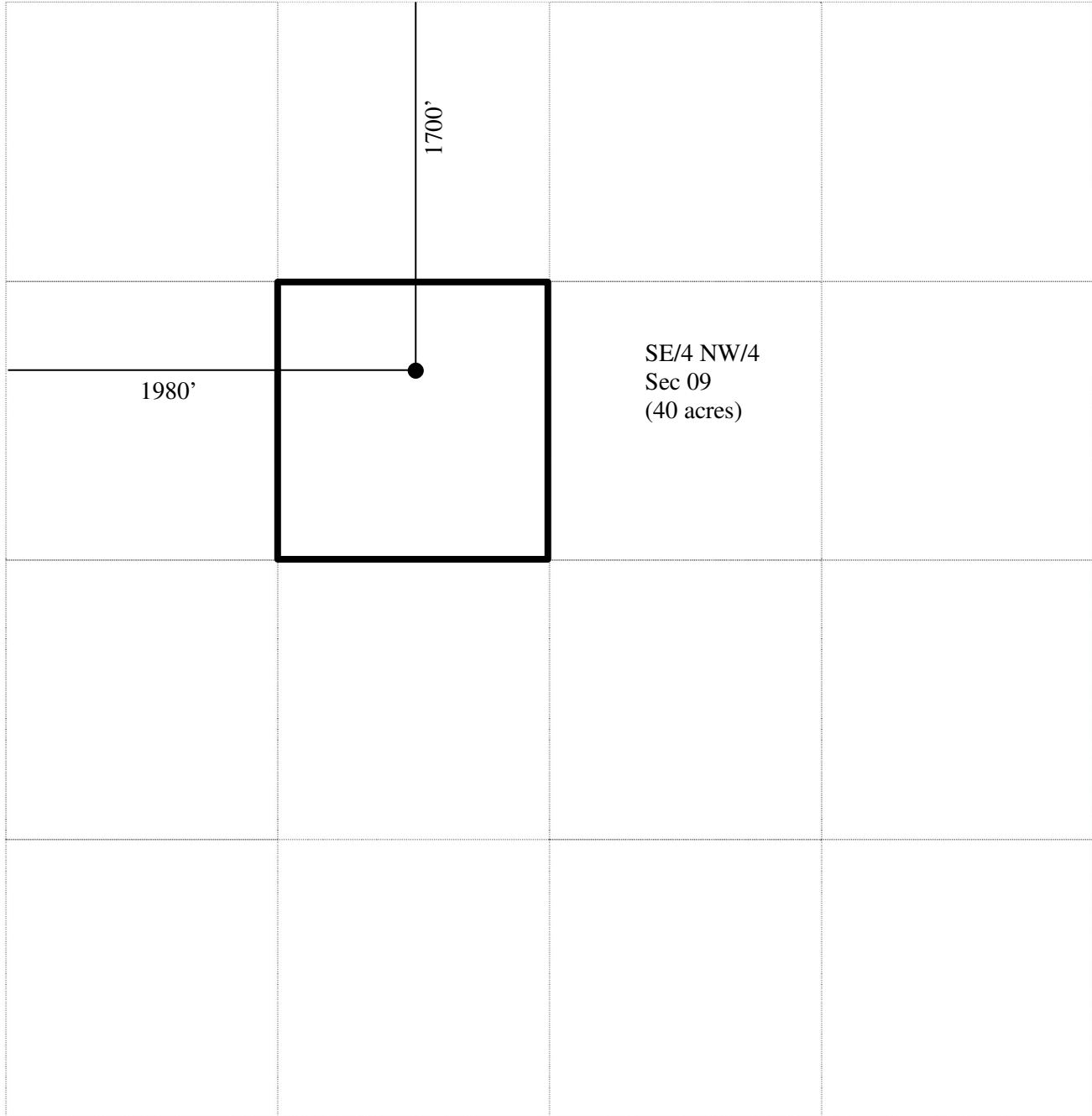
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation:
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WELL LOCATION INFORMATION

API Number 30-025-34680	Pool Code 33820	Pool Name JALMAT; TAN-YATES-7 RVRS (OIL)
Property Code 331162	Property Name STATE A A/C 1	Well Number #127
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3420'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL D	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	15	23S	36E		660 FNL	660 FWL	32.3099327	-103.2593613	LEA

Bottom Hole Location

UL D	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	15	23S	36E		660 FNL	660 FWL	32.3099327	-103.2593613	LEA

Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

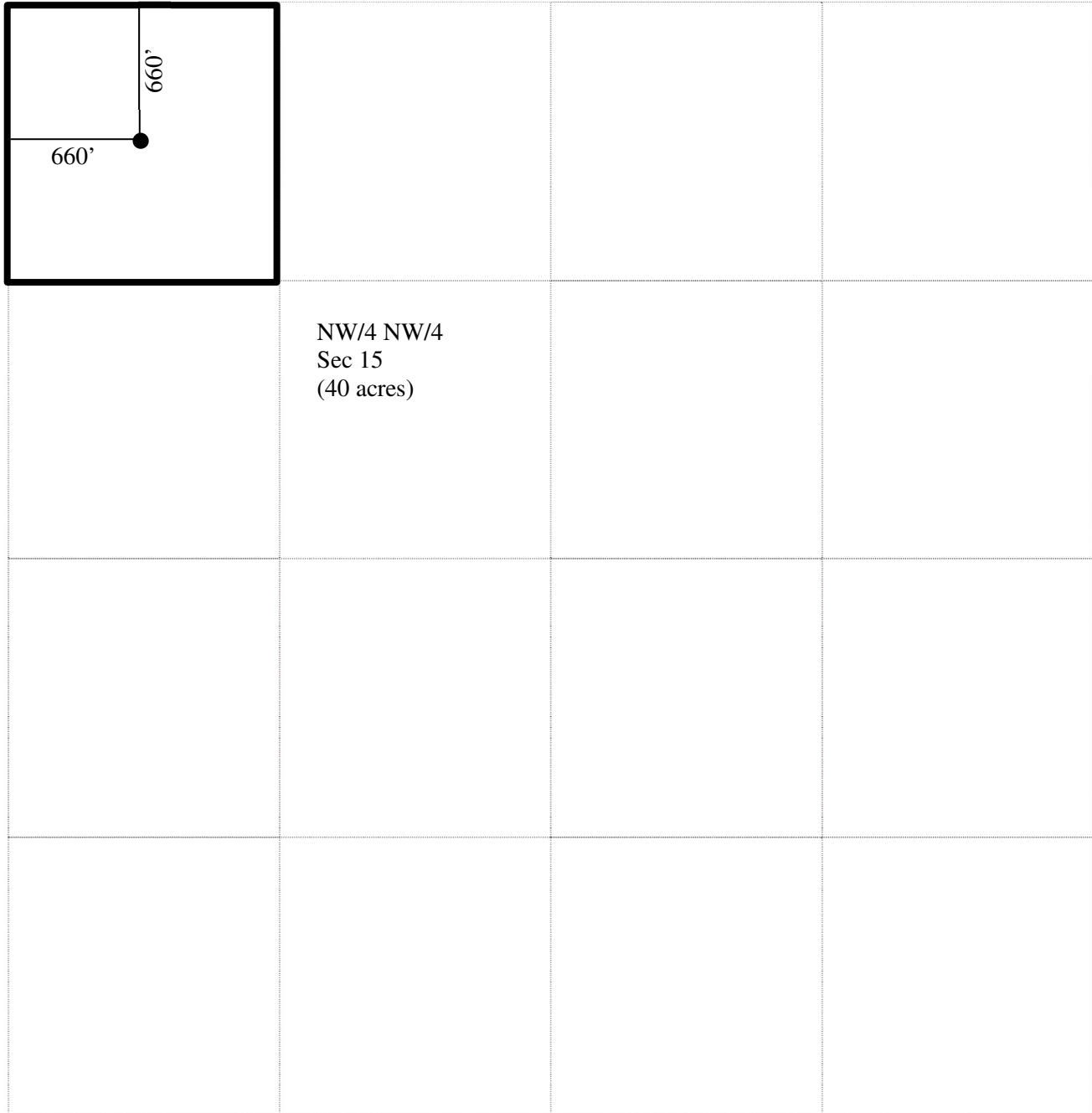
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WELL LOCATION INFORMATION

API Number 30-025-34680	Pool Code 37240	Pool Name LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Property Code 331162	Property Name STATE A A/C 1	Well Number #127
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3420'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL D	Section 15	Township 23S	Range 36E	Lot	Ft. from N/S 660 FNL	Ft. from E/W 660 FWL	Latitude 32.3099327	Longitude -103.2593613	County LEA
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Bottom Hole Location

UL D	Section 15	Township 23S	Range 36E	Lot	Ft. from N/S 660 FNL	Ft. from E/W 660 FWL	Latitude 32.3099327	Longitude -103.2593613	County LEA
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Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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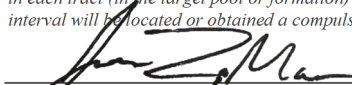
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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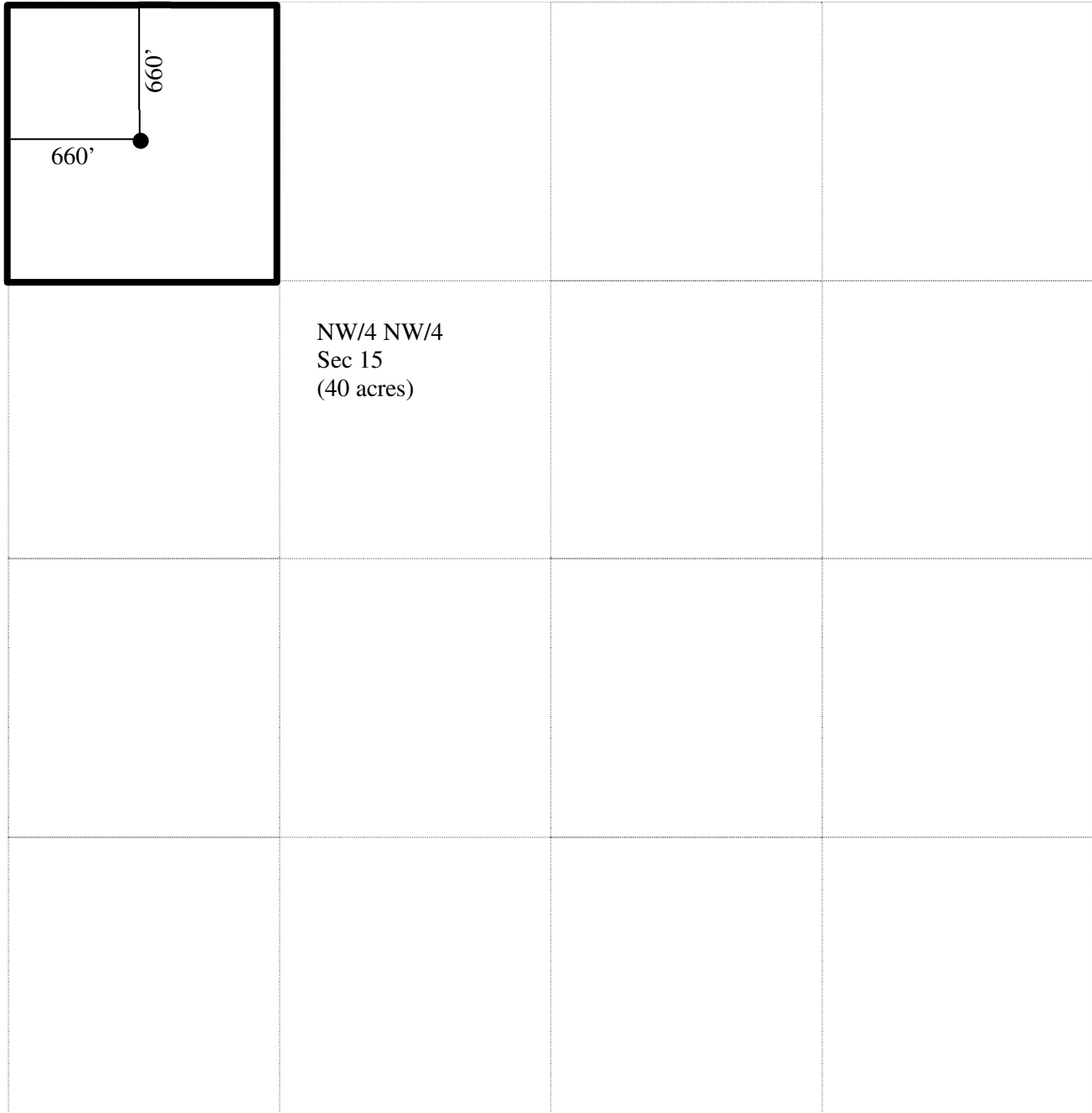
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WELL LOCATION INFORMATION

API Number 30-025-34877	Pool Code 33820	Pool Name JALMAT; TAN-YATES-7 RVRS (OIL)
Property Code 331162	Property Name STATE A A/C 1	Well Number #129
OGRID No. 329326	Operator Name FAE II Operating LLC	Ground Level Elevation 3420'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL C	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	14	23S	36E		660 FNL	2130 FWL	32.3099098	-103.2375336	LEA

Bottom Hole Location

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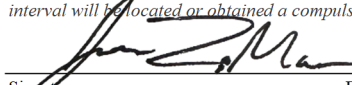
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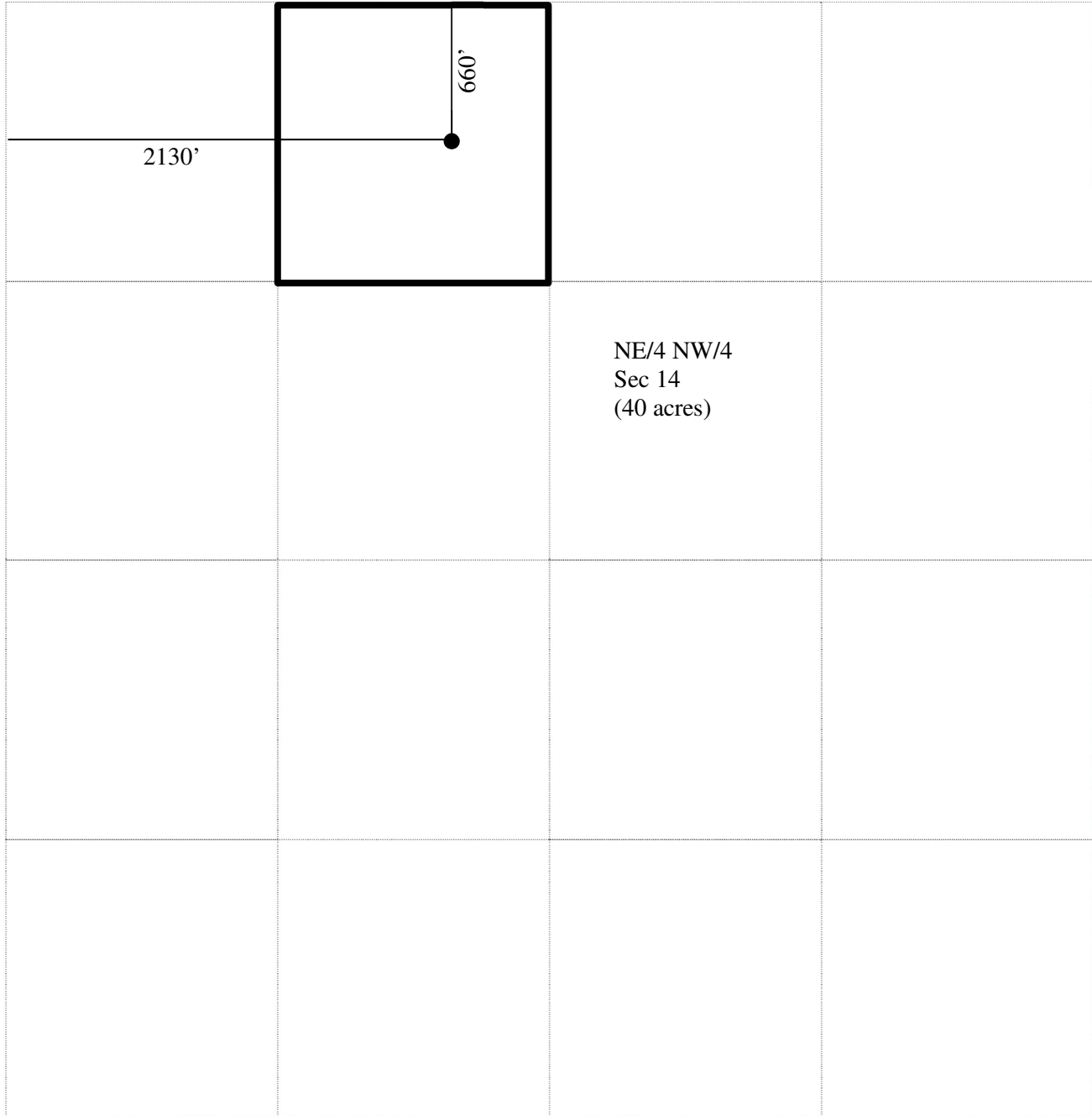
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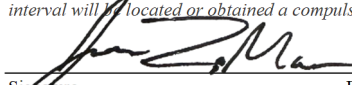
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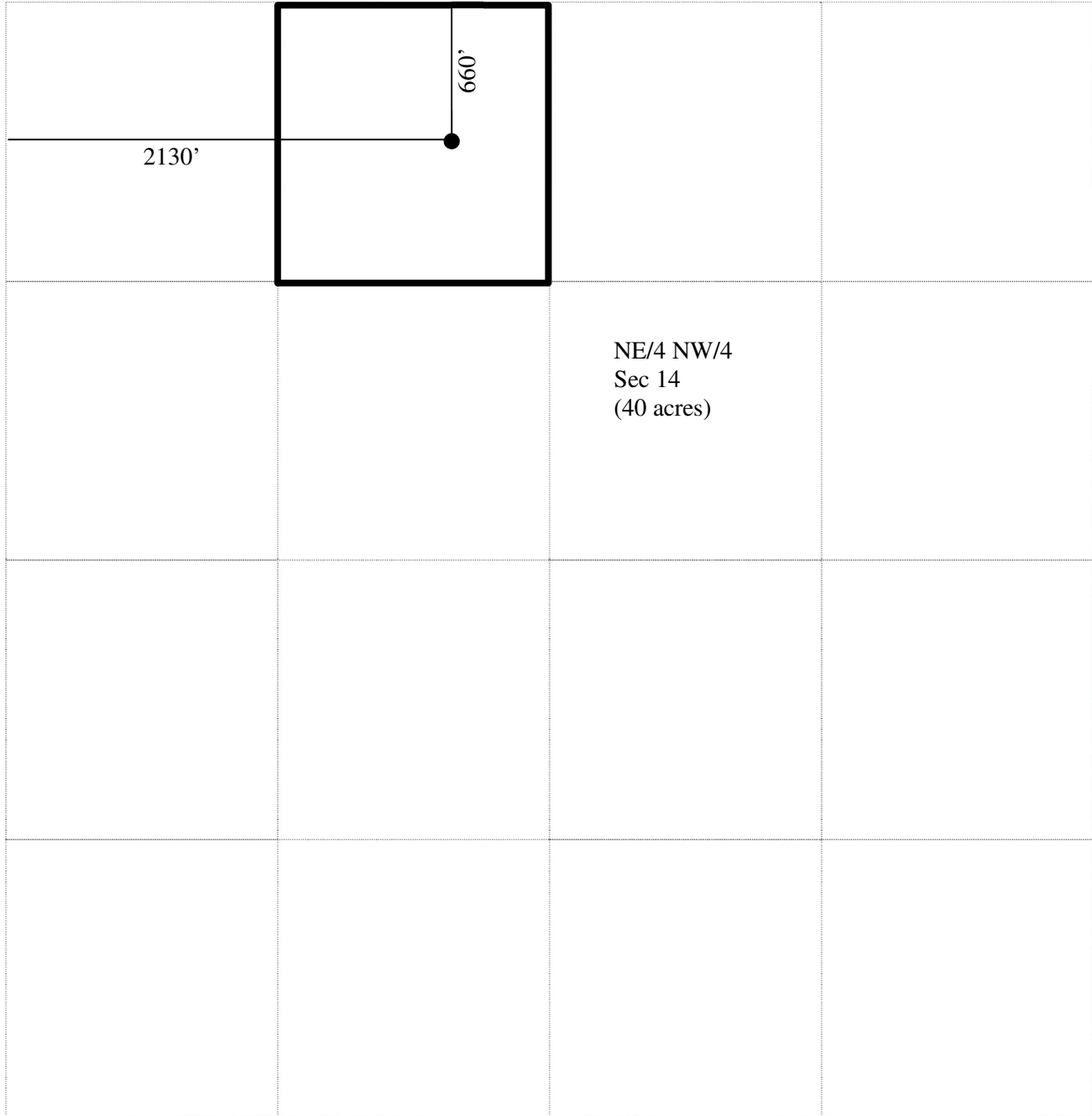
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Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 05, 2026
and ending with the issue dated
May 05, 2026.



Publisher

Sworn and subscribed to before me this
5th day of May 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) **STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027**

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

67115951

MATT O'BRIEN
FORTY ACRES ENERGY
11757 KATY FREEWAY, STE 725
HOUSTON, TX 77079

00310770

All lish Rivers/Queen formations with a depth interval of approximately 3,130' - 3,975' true vertical depth. Maximum injection pressure will be calculated at the true vertical depth. Average injection pressure will be ~325 psi with a corresponding average injection rate of ~1,015 bbl/day per injector. For questions or comments about this application, contact the operator Forty Acres Energy, LLC, Attn: Huxley, Houston, TX 77079. Phone #: (832) 706-0057. For objections or requests for hearing, contact the New Mexico Oil Conservation Division, 1120 South 5, within 15 days.

WELL LABEL	ID	WELL TYPE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	LAT (WGS84)	LONG (WGS84)
3002E AA/C 1 #015	3826	CTI	8/29/46	11/1/46	23S	36E	4	1980 FWL 1980 FNL	32.335616	-103.272359
3002E AA/C 1 #057	3640	CTI	7/6/59	8/1/59	23S	36E	13	1980 FEL 660 FNL	32.309825	-103.216906
3002E AA/C 1 #066	3619	CTI	9/1/59	9/16/59	23S	36E	13	660 FWL 660 FNL	32.309816	-103.225286
3002E AA/C 1 #099	3737	CTI	8/31/62	10/4/62	23S	36E	11	660 FWL 1980 FNL	32.320796	-103.242487
3002E AA/C 1 #077	3645	CTI	12/10/59	1/9/60	23S	36E	14	1980 FEL 660 FNL	32.309826	-103.233837
3002E AA/C 1 #076	3624	CTI	12/2/59	12/29/59	23S	36E	14	660 FEL 660 FNL	32.309816	-103.229657
3002E AA/C 1 #091	3675	CTI	7/27/60	8/12/60	23S	36E	15	2310 FWL 660 FNL	32.309927	-103.253988
3002E AA/C 1 #090	3635	CTI	6/23/60	7/9/60	23S	36E	15	990 FEL 660 FNL	32.309877	-103.247817
3002E AA/C 1 #082	3634	CTI	2/1/60	2/17/60	23S	36E	15	1980 FEL 660 FNL	32.309907	-103.251017
3002E AA/C 1 #102	3710	CTI	11/12/63	3/27/64	23S	36E	14	660 FWL 660 FNL	32.309846	-103.242477
3002E AA/C 1 #115	3850	CTI	11/19/82	3/4/83	23S	36E	9	1980 FWL 1700 FNL	32.321646	-103.272329
3002E AA/C 1 #127	3975	CTI	2/21/00	10/6/00	23S	36E	15	660 FWL 660 FNL	32.309977	-103.259328
3002E AA/C 1 #129	3810	CTI	3/24/00	8/15/00	23S	36E	14	2130 FWL 660 FNL	32.309836	-103.237717

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UNITED STATES**

Certified Mail Fee \$7.30
Extra Services & Fees (check box, add fee as appropriate)
Return Receipt (hardcopy) \$3.15
Return Receipt (electronic) \$4.00
Certified Mail Restricted Delivery \$12.00
Adult Signature Required \$2.00
Adult Signature Restricted Delivery \$12.00
Postage \$12.90
Total Postage and Fees \$42.65

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Notification
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AZARIAH OPERATING LLC
Street and Apt. No., or PO Box No.
City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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Total Postage and Fees \$42.65

Postmark
Here

ESSU - BBS
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STATE LAND OFFICE
Street and Apt. No., or PO Box No.
City, State, ZIP+4®

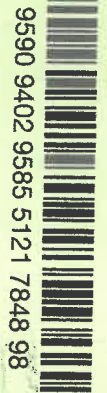
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

STATE LAND OFFICE
310 Old Santa Fe Trail
Santa Fe, NM 87501



9590 9402 9585 5121 7848 98

Article Number (Transfer from service label)
9589 0710 5270 3272 7431 53

Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent
- B. Received by (Printed Name) Addressee
Morris Baraka SL126
- C. Date of Delivery Yes
If YES, enter delivery address below No
- D. Is delivery address different from item 1? Yes
If YES, enter delivery address below No



3. Service type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Collect on Delivery Restricted Delivery (all mail)
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

AZARIAH OPERATING LLC
2410 BRANDY HILL RD
MIDLAND, TX 79707



9590 9402 9585 5121 7848 67

PS Form 3811, July 2020 PSN 7530-02-000-9053

2. Article Number (Transfer from service label)
9589 0710 5270 3272 7431 84

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent
- B. Received by (Printed Name) Addressee
Jason Wacker 5/7/2026
- C. Date of Delivery Yes
If YES, enter delivery address below No
- D. Is delivery address different from item 1? Yes
If YES, enter delivery address below No



3. Service type
- Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service[™]
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Domestic Mail Only

For delivery information, visit our website at www.usps.com[®].

For **OFFICIAL USE**

Certified Mail Fee	\$ 5.30	0005
Extra Services & Fees (check box, add fee as appropriate)		10
<input type="checkbox"/> Return Receipt (hardcopy)	\$ 3.10	
<input type="checkbox"/> Return Receipt (electronic)	\$ 1.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ 4.00	
<input type="checkbox"/> Adult Signature Required	\$ 3.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ 4.00	
Postage	\$ 12.90	
Total Postage and Fees	\$ 22.30	

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See **POA Production Inc.**
Street and Apt. No. or PO Box No. 76107
City, State, ZIP+4[®] 601 Garner Ave Ft Worth TX

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service[™]
CERTIFIED MAIL[®] RECEIPT
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For **OFFICIAL USE**

Certified Mail Fee	\$ 5.30	0005
Extra Services & Fees (check box, add fee as appropriate)		10
<input type="checkbox"/> Return Receipt (hardcopy)	\$ 3.10	
<input type="checkbox"/> Return Receipt (electronic)	\$ 1.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ 4.00	
<input type="checkbox"/> Adult Signature Required	\$ 3.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ 4.00	
Postage	\$ 12.90	
Total Postage and Fees	\$ 22.30	

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Northy

See **HILCOPP ENERGY CO**
Street and Apt. No. or PO Box No.
City, State, ZIP+4[®]

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 3272 7431 77

COMPLETE THIS SECTION ON DELIVERY

- SENDER: COMPLETE THIS SECTION
- Complete items 1, 2, and 3.
 - Print your name and address on the reverse so that we can return the card to you.
 - Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

HILCOPP ENERGY COPP
1111 TRAVIS ST
HOUSTON, TX 77002

9590 9402 9585 5121 7848 74

A. Signature *Alan David* Agent

B. Received by (Printed Name) *Alan David* Addressee

C. Date of Delivery *4/30/26*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



2. Article Number (Transfer from service label)

9589 0710 5270 3272 7431 77

PS Form 3811, July 2020 PSN 7530-02-000-9053

3. Service type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail[®]
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Restricted Delivery
 - Priority Mail Express[®]
 - Registered Mail[™]
 - Registered Mail Restricted Delivery
 - Signature Confirmation[™]
 - Signature Confirmation Restricted Delivery
- Domestic Return Receipt

2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
3002509056	ARCO OIL & GAS CORPORATION	SEVEN RIVERS QUEEN U #015	3815	PLUGINJ	PLUGGED	7/17/1956	10/10/1956	22S	36E	27	1980 FEL 660 FSL
3002509060	HILCORP ENERGY COMPANY	SHIPLEY WN #001	3600	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	5/10/1947	6/6/1947	22S	36E	27	1650 FWL 990 FSL
3002509061	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #012	3781	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	4/25/1956	5/8/1956	22S	36E	27	660 FWL 1980 FSL
3002509063	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #011	3788	INJECT	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	5/22/1956	6/8/1956	22S	36E	27	1980 FWL 1980 FSL
3002509064	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #013	3774	INJECT	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	6/28/1956	7/10/1956	22S	36E	27	660 FWL 660 FSL
3002509066	BXP Operating, LLC	SEVEN RIVERS QUEEN UNIT #014	3775	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	12/4/1956	12/16/1956	22S	36E	27	1980 FWL 660 FSL
3002509071	AZARIAH OPERATING, LLC	SOUTH EUNICE UNIT #040	3800	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	11/22/1956	12/19/1956	22S	36E	28	1980 FWL 1980 FNL
3002509073	AZARIAH OPERATING, LLC	SOUTH EUNICE UNIT #041	3816	INJECT	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	2/5/1957	2/28/1957	22S	36E	28	660 FWL 1980 FNL
3002509074	CONOCO INCORPORATED	MEYER B 28 BATTERY 2 #001	4304	PLUGGAS	PLUGGED	7/1/1929	1/7/1930	22S	36E	28	330 FWL 2310 FNL
3002509079	BRECK OPERATING CORP	SOUTH EUNICE UNIT #039	3810	PLUGINJ	PLUGGED	6/6/1956	7/6/1956	22S	36E	28	1980 FEL 1980 FNL
3002509081	AZARIAH OPERATING, LLC	SOUTH EUNICE UNIT #044	3809	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	8/13/1958	9/14/1958	22S	36E	28	660 FWL 1980 FSL
3002509082	BRECK OPERATING CORP	SOUTH EUNICE UNIT #045	3817	PLUGINJ	PLUGGED	8/29/1958	10/28/1958	22S	36E	28	1980 FWL 1980 FSL
3002509083	BRECK OPERATING CORP	SOUTH EUNICE UNIT #050	3858	PLUGINJ	PLUGGED	11/6/1958	12/14/1958	22S	36E	28	660 FWL 660 FSL
3002509084	CONOCO INC	SOUTH EUNICE UNIT #049	3907	PLUGOIL	PLUGGED	12/27/1958	2/3/1959	22S	36E	28	1650 FWL 330 FSL
3002509085	Coterra Energy Operating Co.	B A CHRISTMAS #001	3383	PLUGGAS	PLUGGED	12/26/1952	2/9/1953	22S	36E	28	330 FWL 1650 FSL
3002509086	FAE II Operating LLC	B A CHRISTMAS #002	3696	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1/24/1953	3/20/1953	22S	36E	28	330 FEL 2310 FSL
3002509087	BRECK OPERATING CORP	SOUTH EUNICE UNIT #047	3802	PLUGINJ	PLUGGED	6/20/1956	7/8/1956	22S	36E	28	330 FEL 2210 FSL
3002509088	BRECK OPERATING CORP	SOUTH EUNICE UNIT #046	3807	PLUGOIL	PLUGGED	7/30/1956	8/14/1956	22S	36E	28	1650 FEL 1980 FSL
3002509089	AZARIAH OPERATING, LLC	SOUTH EUNICE UNIT #048	3800	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	9/20/1956	10/7/1956	22S	36E	28	330 FEL 990 FSL
3002509090	TEXACO INCORPORATED	JM DEAN #001	3922	PLUGOIL	PLUGGED	11/9/1935	5/12/1936	22S	36E	28	1980 FWL 660 FSL
3002509091	CONOCO INCORPORATED	MEYER A 29 #001	3710	PLUGGAS	PLUGGED	10/26/1943	12/31/1943	22S	36E	29	1980 FEL 660 FSL
3002509092	CONOCO INCORPORATED	MEYER A 29 #002	3824	PLUGOIL	PLUGGED	5/31/1944	7/6/1944	22S	36E	29	660 FWL 660 FSL
3002509093	CONOCO INCORPORATED	MEYER A 29 #003	3600	PLUGGAS	PLUGGED	10/3/1947	11/2/1947	22S	36E	29	1980 FWL 660 FSL
3002509106	SCHERMERHORN OIL CORPORATION	CHRISTMAS A #001	3630	PLUGOIL	PLUGGED	7/1/1955	9/30/1955	22S	36E	31	1980 FEL 660 FSL
3002509107	CONTINENTAL OIL COMPANY	STATE A 32 #001	3573	PLUGOIL	PLUGGED	4/17/1947	5/6/1947	22S	36E	32	1980 FWL 660 FNL
3002509108	CONOCOPHILLIPS COMPANY	STATE A 32 #002	3500	PLUGGAS	PLUGGED	7/6/1946	7/28/1947	22S	36E	32	1980 FEL 1980 FNL
3002509109	SOUTHWEST ROYALTIES INC	STATE A 32 #003	3540	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	9/14/1947	9/29/1947	22S	36E	32	660 FEL 660 FSL
3002509110	CONOCO INC	STATE A 32 #004	3727	PLUGGAS	PLUGGED	11/4/1947	1/6/1948	22S	36E	32	1980 FWL 1980 FNL
3002509111	CONTINENTAL OIL COMPANY	STATE A 32 #005	3625	PLUGOIL	PLUGGED	12/11/1947	12/29/1947	22S	36E	32	1980 FEL 1980 FSL
3002509112	CONOCO INC	STATE A 32 #006	3688	PLUGOIL	PLUGGED	5/2/1948	6/13/1948	22S	36E	32	1980 FEL 660 FSL
3002509113	CONOCO INC	STATE A 32 #007	3800	PLUGOIL	PLUGGED	5/21/1960	5/31/1961	22S	36E	32	660 FEL 1980 FNL
3002509114	ATLANTIC RICHFIELD COMPANY THE	JL SELBY #001	3395	PLUGGAS	PLUGGED	8/14/1949	9/22/1949	22S	36E	33	1980 FWL 1980 FNL
3002509115	AZARIAH OPERATING, LLC	SOUTH EUNICE UNIT #056	3800	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	4/27/1958	5/20/1958	22S	36E	33	1830 FWL 1980 FNL
3002509116	AZARIAH OPERATING, LLC	SOUTH EUNICE UNIT #052	3810	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	10/2/1958	10/26/1958	22S	36E	33	1980 FWL 660 FNL
3002509117	CONOCO INC	SOUTH EUNICE UNIT #051	3811	PLUGINJ	PLUGGED	2/17/1959	3/8/1959	22S	36E	33	660 FWL 660 FNL
3002509118	ARCO PERMIAN	J L SELBY #005	3800	PLUGGAS	PLUGGED	4/8/1959	4/25/1959	22S	36E	33	660 FWL 1980 FNL
3002509119	ROCA PRODUCTION INC.	H E ESMOND A #001	3380	PLUGOIL	PLUGGED	3/25/1949	12/12/1949	22S	36E	33	990 FEL 990 FNL
3002509120	CONOCO INCORPORATED	MEYER B 33 #002	4089	PLUGOIL	PLUGGED	8/26/1948	10/9/1948	22S	36E	33	1650 FEL 1650 FSL
3002509121	BRECK OPERATING CORP	SOUTH EUNICE UNIT #060	3851	PLUGINJ	PLUGGED	4/7/1957	5/16/1957	22S	36E	33	660 FEL 1980 FSL
3002509122	AZARIAH OPERATING, LLC	SOUTH EUNICE UNIT #061	3790	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	7/8/1957	7/31/1957	22S	36E	33	660 FEL 660 FSL
3002509123	AZARIAH OPERATING, LLC	SOUTH EUNICE UNIT #059	3800	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	7/31/1957	8/24/1957	22S	36E	33	1980 FEL 1980 FSL
3002509124	BRECK OPERATING CORP	SOUTH EUNICE UNIT #062	3810	PLUGINJ	PLUGGED	8/24/1957	10/23/1957	22S	36E	33	1980 FEL 660 FSL
3002509125	AZARIAH OPERATING, LLC	SOUTH EUNICE UNIT #058	3775	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	1/16/1958	2/7/1958	22S	36E	33	1980 FWL 1980 FSL
3002509126	ROCA PRODUCTION INC.	H E ESMOND A #002	3386	PLUGGAS	PLUGGED	1/17/1953	2/3/1954	22S	36E	33	660 FEL 1980 FNL
3002509127	CONOCO INCORPORATED	MEYER B 33 #001	3548	PLUGGAS	PLUGGED	5/9/1947	7/13/1947	22S	36E	33	660 FWL 660 FSL
3002509128	BRECK OPERATING CORP	SOUTH EUNICE UNIT #063	3775	PLUGOIL	PLUGGED	2/6/1958	3/7/1958	22S	36E	33	1980 FWL 660 FSL

3002509129	CONOCO INC	SOUTH EUNICE UNIT #057	3825	PLUGINJ	PLUGGED	10/20/1959	11/25/1959	22S	36E	33	660 FWL 1980 FSL
3002509130	BRECK OPERATING CORP	SOUTH EUNICE UNIT #054	3853	PLUGOIL	PLUGGED	8/7/1957	10/27/1957	22S	36E	33	660 FEL 1980 FNL
3002509131	BRECK OPERATING CORP	SOUTH EUNICE UNIT #055	4005	PLUGINJ	PLUGGED	3/20/1953	10/7/1953	22S	36E	33	1980 FEL 1980 FNL
3002509132	AZARIAH OPERATING, LLC	SOUTH EUNICE UNIT #053	3920	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	9/8/1959	9/17/1959	22S	36E	33	1980 FEL 660 FNL
3002509133	ARENA RESOURCES, INC	SEVEN RIVERS QUEEN UNIT #031	3735	PLUGINJ	PLUGGED	7/2/1957	7/19/1957	22S	36E	34	990 FEL 2310 FSL
3002509134	FAE II Operating LLC	OTIS L JONES #001	3512	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	5/12/1950	6/2/1950	22S	36E	34	990 FEL 990 FSL
3002509135	LINN OPERATING, LLC.	SEVEN RIVERS QUEEN UNIT #032	3755	PLUGINJ	PLUGGED	2/5/1957	2/18/1957	22S	36E	34	2310 FEL 2310 FSL
3002509136	LINN OPERATING, LLC.	SEVEN RIVERS QUEEN UNIT #037	3751	PLUGINJ	PLUGGED	2/20/1957	3/4/1957	22S	36E	34	2310 FEL 990 FSL
3002509137	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #038	3715	INJECT	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	8/3/1957	8/27/1957	22S	36E	34	990 FEL 660 FSL
3002509138	BP AMERICA PRODUCTION COMPANY	HALE WN #001	3594	PLUGGAS	PLUGGED	8/20/1947	9/25/1947	22S	36E	34	1650 FWL 1650 FSL
3002509139	LINN OPERATING, LLC.	SEVEN RIVERS QUEEN UNIT #033	3894	PLUGINJ	PLUGGED	1/9/1957	1/27/1957	22S	36E	34	1980 FWL 1980 FSL
3002509140	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #036	3725	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	1/23/1957	2/7/1957	22S	36E	34	1980 FWL 660 FSL
3002509141	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #034	3760	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	1/30/1958	2/20/1958	22S	36E	34	660 FWL 1980 FSL
3002509142	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #035	3768	INJECT	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	2/11/1958	3/11/1958	22S	36E	34	660 FWL 660 FSL
3002509143	HILCORP ENERGY COMPANY	CURRAN JONES WN #001	3583	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	6/17/1947	7/20/1947	22S	36E	34	990 FEL 990 FNL
3002509144	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #022	3765	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	8/4/1956	10/29/1956	22S	36E	34	660 FWL 660 FNL
3002509145	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #021	3750	INJECT	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	11/9/1956	11/26/1956	22S	36E	34	1980 FWL 660 FNL
3002509146	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #020	3730	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	12/17/1956	1/21/1957	22S	36E	34	1980 FEL 660 FNL
3002509147	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #024	3767	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	12/29/1956	1/21/1957	22S	36E	34	1880 FWL 1980 FNL
3002509148	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #019	3773	INJECT	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	12/17/1957	12/29/1957	22S	36E	34	660 FEL 660 FNL
3002509149	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #026	3719	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	12/21/1957	1/22/1958	22S	36E	34	660 FEL 1980 FNL
3002509150	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #025	3741	INJECT	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	1/3/1958	1/24/1958	22S	36E	34	1980 FEL 1980 FNL
3002509151	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #023	3755	INJECT	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	1/18/1958	2/7/1958	22S	36E	34	660 FWL 1980 FNL
3002509152	HILCORP ENERGY COMPANY	RODMAN CLAY-JONES #001	3355	PLUGGAS	PLUGGED	11/22/1949	12/9/1949	22S	36E	35	990 FWL 990 FSL
3002509153	APACHE CORPORATION	SOUTH EUNICE SEVEN RIVERS QUEEN UNIT #701	3802	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	5/1/1958	5/24/1958	22S	36E	35	660 FEL 660 FSL
3002509154	MARATHON OIL CO	SOUTH EUNICE SEVEN RIVERS QUEEN UNIT #702	3780	PLUGINJ	PLUGGED	8/26/1958	9/14/1958	22S	36E	35	1980 FEL 660 FSL
3002509155	BXP Operating, LLC	SEVEN RIVERS QUEEN UNIT #029	4024	PLUGINJ	PLUGGED	7/13/1958	8/7/1958	22S	36E	35	1980 FWL 1980 FSL
3002509156	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #027	3850	INJECT	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	10/17/1957	11/4/1957	22S	36E	35	660 FWL 1980 FNL
3002509157	ARENA RESOURCES, INC	SEVEN RIVERS QUEEN UNIT #039	4010	PLUGINJ	PLUGGED	8/8/1958	9/5/1958	22S	36E	35	660 FWL 660 FSL
3002509158	BXP Operating, LLC	SEVEN RIVERS QUEEN UNIT #040	3960	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	8/24/1959	9/22/1959	22S	36E	35	1980 FWL 660 FSL
3002509161	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #030	4010	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	6/6/1958	7/2/1958	22S	36E	35	660 FWL 2310 FSL
3002509164	APACHE CORPORATION	SOUTH EUNICE SEVEN RIVERS QUEEN UNIT #407	3812	INJECT	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	12/31/1957	1/19/1958	22S	36E	35	2310 FEL 1980 FSL
3002509165	APACHE CORPORATION	SOUTH EUNICE SEVEN RIVERS QUEEN UNIT #408	3800	PLUGINJ	PLUGGED	1/14/1958	1/30/1958	22S	36E	35	990 FEL 1980 FSL
3002509171	Petroleum Exploration Company Ltd., Limi	MCDONALD A 35 STATE COM #001	3555	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/5/1953	12/20/1953	22S	36E	35	990 FEL 990 FSL
3002509172	APACHE CORPORATION	SOUTH EUNICE SEVEN RIVERS QUEEN UNIT #409	3780	INJECT	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	1/27/1958	2/15/1958	22S	36E	36	330 FWL 1650 FSL
3002509173	APACHE CORPORATION	SOUTH EUNICE SEVEN RIVERS QUEEN UNIT #410	3776	INJECT	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	2/8/1958	2/24/1958	22S	36E	36	330 FWL 330 FSL
3002509175	APACHE CORPORATION	SOUTH EUNICE SEVEN RIVERS QUEEN UNIT #412	3756	PLUGINJ	PLUGGED	3/6/1958	3/23/1958	22S	36E	36	1650 FWL 330 FSL
3002509183	BP AMERICA PRODUCTION COMPANY	MCDONALD WN STATE #004	3525	PLUGGAS	PLUGGED	10/19/1952	11/5/1952	22S	36E	36	990 FWL 990 FSL
3002509188	DOYLE HARTMAN	EMERY KING NW #002	3790	PLUGOIL	PLUGGED	9/16/1958	11/3/1958	23S	36E	1	660 FWL 330 FNL
3002509189	SUN EXPLORATION & PRODUCTION COMPANY	EMERY KING NW #003	3792	PLUGOIL	PLUGGED	3/20/1959	4/15/1959	23S	36E	1	1980 FWL 330 FNL
3002509190	DOYLE HARTMAN	EMERY KING NW #005	3800	PLUGOIL	PLUGGED	4/22/1959	5/18/1959	23S	36E	1	660 FWL 1650 FNL
3002509191	FAE II Operating LLC	EMERY KING NW #001	3825	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	5/31/1949	6/22/1949	23S	36E	1	660 FWL 1980 FNL
3002509192	FAE II Operating LLC	EMERY KING NW #004	3806	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/5/1959	5/27/1959	23S	36E	1	2310 FWL 1650 FNL
3002509193	FAE II Operating LLC	EMERY KING SE #001	3450	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/27/1949	5/17/1949	23S	36E	1	1980 FEL 660 FSL
3002509194	BRECK OPERATING CORP	SOUTH EUNICE UNIT #043	3830	PLUGINJ	PLUGGED	8/30/1957	9/29/1957	22S	36E	29	660 FEL 1980 FSL
3002509195	DOYLE HARTMAN	EMERY KING SE #002	3757	PLUGOIL	PLUGGED	7/20/1959	8/10/1959	23S	36E	1	660 FEL 2310 FSL
3002509196	FAE II Operating LLC	EMERY KING SE #003	3758	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/25/1959	9/14/1959	23S	36E	1	1650 FEL 2310 FSL
3002509197	FAE II Operating LLC	EMERY KING SE #004	3757	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	9/20/1959	10/11/1959	23S	36E	1	1650 FEL 990 FSL
3002509198	ENERVEST OPERATING L.L.C.	EMERY KING SE #005	3745	PLUGOIL	PLUGGED	10/19/1959	11/9/1959	23S	36E	1	990 FEL 990 FSL

3002509199	BRECK OPERATING CORP	KING C #001	3485	PLUGGAS	PLUGGED	10/9/1949	11/15/1949	23S	36E	1	1980 FEL 1980 FNL
3002509200	Petroleum Exploration Company Ltd., Limi	KING C #002	3700	TA	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	7/24/1958	8/8/1958	23S	36E	1	2310 FEL 330 FNL
3002509201	Petroleum Exploration Company Ltd., Limi	KING C #003	3720	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	12/2/1958	12/20/1958	23S	36E	1	2010 FEL 1780 FNL
3002509202	Petroleum Exploration Company Ltd., Limi	KING C #004	3705	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/22/1959	2/4/1959	23S	36E	1	660 FEL 2115 FNL
3002509203	Petroleum Exploration Company Ltd., Limi	KING C #005	3700	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/28/1959	7/2/1959	23S	36E	1	990 FEL 1123 FNL
3002509204	SAHARA OPERATING CO	E F KING #001	3450	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/14/1949	9/2/1949	23S	36E	1	990 FWL 990 FSL
3002509205	SAHARA OPERATING CO	E F KING #002	3800	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/5/1959	8/28/1959	23S	36E	1	660 FWL 1980 FSL
3002509206	SAHARA OPERATING CO	E F KING #003	3800	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/23/1939	11/13/1959	23S	36E	1	1980 FWL 1980 FSL
3002509207	SAHARA OPERATING CO	E F KING #004	3722	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/2/1960	1/19/1960	23S	36E	1	660 FWL 660 FSL
3002509208	SAHARA OPERATING CO	E F KING #005	3800	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/13/1960	1/28/1960	23S	36E	1	1980 FWL 660 FSL
3002509209	FAE II Operating LLC	SHELL STATE #004	3490	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	5/15/1954	5/30/1954	23S	36E	2	1980 FWL 1980 FSL
3002509210	ARCH PETROLEUM INC	J F JANDA NCT I #001	3550	PLUGGAS	PLUGGED	11/7/1949	12/3/1949	23S	36E	2	990 FEL 1650 FNL
3002509211	ARCH PETROLEUM INC	J F JANDA NCT I #002	3540	PLUGGAS	PLUGGED	1/12/1950	2/13/1950	23S	36E	2	990 FWL 990 FNL
3002509212	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #044	3800	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/28/1958	6/19/1958	23S	36E	2	660 FWL 660 FNL
3002509213	ARENA RESOURCES, INC	SEVEN RIVERS QUEEN UNIT #041	3800	PLUGINJ	PLUGGED	6/25/1958	7/22/1958	23S	36E	2	660 FEL 660 FNL
3002509214	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #043	3800	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	8/4/1958	9/4/1958	23S	36E	2	1980 FWL 660 FNL
3002509215	ARCO OIL & GAS CORPORATION	SEVEN RIVERS QUEEN UNIT #053	3800	PLUGINJ	PLUGGED	1/25/1961	2/22/1961	23S	36E	2	660 FWL 1980 FNL
3002509216	JOHN H HENDRIX CORP	STATE JG #001	3915	PLUGOIL	PLUGGED	6/1/1959	6/25/1959	23S	36E	2	660 FEL 1980 FSL
3002509217	JOHN H HENDRIX CORP	STATE JG #002	3795	PLUGOIL	PLUGGED	8/18/1959	9/3/1959	23S	36E	2	1650 FEL 2310 FSL
3002509218	JOHN H HENDRIX CORP	STATE JG #003	3802	PLUGOIL	PLUGGED	11/12/1960	12/12/1960	23S	36E	2	2310 FWL 1980 FSL
3002509219	JOHN H HENDRIX CORP	STATE JG #004	3772	PLUGOIL	PLUGGED	11/21/1960	12/5/1960	23S	36E	2	660 FWL 1980 FSL
3002509220	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #042	3800	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	8/22/1958	9/24/1958	23S	36E	2	1980 FEL 660 FNL
3002509221	ARENA RESOURCES, INC	SEVEN RIVERS QUEEN UNIT #056	3800	PLUGOIL	PLUGGED	3/11/1959	4/28/1959	23S	36E	2	660 FEL 1980 FNL
3002509222	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #055	3777	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/9/1959	5/8/1959	23S	36E	2	1980 FEL 1980 FNL
3002509223	ARENA RESOURCES, INC	SEVEN RIVERS QUEEN UNIT #054	3770	PLUGOIL	PLUGGED	5/1/1959	8/19/1959	23S	36E	2	1980 FWL 1980 FNL
3002509224	ENERVEST OPERATING L.L.C.	MEXICO E COM #001	3500	PLUGGAS	PLUGGED	8/30/1950	9/22/1950	23S	36E	2	1320 FEL 660 FSL
3002509225	FAE II Operating LLC	MEXICO E COM #002	3690	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	11/1/1959	11/14/1959	23S	36E	2	1980 FWL 660 FSL
3002509226	FAE II Operating LLC	MEXICO E COM #003	3700	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/1/1960	3/19/1960	23S	36E	2	660 FWL 660 FSL
3002509227	FAE II Operating LLC	MEXICO E COM #004	3795	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/16/1959	12/4/1959	23S	36E	2	660 FEL 660 FSL
3002509228	FAE II Operating LLC	MEXICO E COM #005	3753	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/2/1959	12/17/1959	23S	36E	2	1980 FEL 660 FSL
3002509229	FAE II Operating LLC	STATE A A/C 1 #069	3675	GAS	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH, [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/9/1959	10/28/1959	23S	36E	3	990 FEL 660 FSL
3002509230	FAE II Operating LLC	STATE A A/C 1 #064	3731	GAS	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH, [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/5/1959	8/23/1959	23S	36E	3	1980 FEL 710 FSL
3002509231	FAE II Operating LLC	STATE A A/C 1 #063	3691	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	7/27/1959	8/16/1959	23S	36E	3	660 FEL 1980 FSL
3002509232	FAE II Operating LLC	STATE A A/C 1 #061	3719	GAS	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH, [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	5/4/1959	5/28/1959	23S	36E	3	1980 FEL 1980 FSL
3002509233	FAE II Operating LLC	STATE A A/C 1 #048	3800	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	3/7/1959	3/23/1959	23S	36E	3	1980 FWL 660 FSL
3002509234	FAE II Operating LLC	STATE A A/C 1 #047	3800	PLUGOIL	PLUGGED	2/22/1959	3/15/1959	23S	36E	3	1980 FWL 1980 FSL
3002509235	FAE II Operating LLC	STATE A A/C 1 #046	3800	PLUGOIL	PLUGGED	2/11/1959	2/28/1959	23S	36E	3	660 FWL 1980 FSL
3002509236	FAE II Operating LLC	STATE A A/C 1 #043	3825	GAS	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH, [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/9/1957	1/9/1958	23S	36E	3	660 FWL 660 FSL
3002509237	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #035	3625	PLUGGAS	PLUGGED	10/15/1952	11/14/1952	23S	36E	3	990 FWL 1650 FSL
3002509238	FAE II Operating LLC	STATE A A/C 1 #030	3624	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	9/29/1951	10/30/1951	23S	36E	3	990 FEL 1650 FSL
3002509239	BXP Operating, LLC	SEVEN RIVERS QUEEN UNIT #052	3866	PLUGINJ	PLUGGED	9/14/1960	9/23/1960	23S	36E	3	660 FEL 1980 FNL
3002509240	ARENA RESOURCES, INC	SEVEN RIVERS QUEEN UNIT #051	3856	PLUGINJ	PLUGGED	9/2/1960	9/17/1960	23S	36E	3	1980 FEL 1980 FNL
3002509241	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #050	3850	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	10/2/1959	10/22/1959	23S	36E	3	1980 FWL 1980 FNL
3002509242	ARCO OIL & GAS CORPORATION	SEVEN RIVERS QUEEN UNIT #049	3800	PLUGINJ	PLUGGED	9/21/1959	10/6/1959	23S	36E	3	660 FWL 1980 FNL
3002509243	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #048	4038	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/17/1958	5/12/1958	23S	36E	3	660 FWL 660 FNL

3002509244	LINN OPERATING, LLC.	SEVEN RIVERS QUEEN UNIT #045	3963	PLUGINJ	PLUGGED	3/1/1958	3/25/1958	23S	36E	3	660 FEL 660 FNL
3002509245	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #047	3817	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	7/6/1957	7/27/1957	23S	36E	3	2310 FWL 660 FNL
3002509246	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #046	3776	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	6/11/1957	7/2/1957	23S	36E	3	1980 FEL 330 FNL
3002509247	HILCORP ENERGY COMPANY	SINCLAIR B STATE #004	3325	PLUGGAS	PLUGGED	11/2/1949	11/21/1949	23S	36E	3	990 FEL 1650 FNL
3002509248	HILCORP ENERGY COMPANY	SINCLAIR B STATE #003	3262	PLUGOIL	PLUGGED	11/1/1949	11/20/1949	23S	36E	3	330 FWL 330 FNL
3002509249	GULF OIL CORPORATION	JF JANDA NCT-J #004	3800	PLUGOIL	PLUGGED	2/8/1961	1/8/1962	23S	36E	4	1980 FEL 1980 FSL
3002509250	FAE II Operating LLC	STATE A A/C 1 #096	3757	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/31/1960	4/7/1961	23S	36E	4	2310 FWL 660 FNL
3002509251	CIMAREX ENERGY CO. OF COLORADO	J F JANDA NCT-J #001	3750	PLUGGAS	PLUGGED	4/10/1954	5/17/1954	23S	36E	4	990 FEL 1650 FSL
3002509252	ARCH PETROLEUM INC	J F JANDA NCT J #002	3825	PLUGGAS	PLUGGED	3/29/1957	5/28/1957	23S	36E	4	660 FEL 660 FSL
3002509253	GULF OIL CORPORATION	J F JANDA NCT J #003	3800	PLUGOIL	PLUGGED	12/7/1958	3/11/1959	23S	36E	4	1750 FEL 660 FSL
3002509254	FAE II Operating LLC	STATE A A/C 1 #015	3826	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/29/1946	11/1/1946	23S	36E	4	1980 FWL 1980 FNL
3002509255	FAE II Operating LLC	STATE A A/C 1 #018	3525	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/14/1946	12/4/1946	23S	36E	4	660 FWL 660 FSL
3002509256	FAE II Operating LLC	STATE A A/C 1 #023	3400	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/8/1947	11/3/1947	23S	36E	4	2310 FEL 660 FNL
3002509257	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #042	3795	PLUGOIL	PLUGGED	11/15/1957	12/14/1957	23S	36E	4	660 FEL 660 FNL
3002509258	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #044	3800	PLUGOIL	PLUGGED	1/16/1959	2/8/1959	23S	36E	4	1980 FEL 660 FNL
3002509259	FAE II Operating LLC	STATE A A/C 1 #045	3800	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	1/29/1959	2/28/1959	23S	36E	4	660 FEL 1980 FNL
3002509260	MISSION RESOURCES CORPORATION	STATE A A/C 1 #087	3776	PLUGGAS	PLUGGED	6/13/1960	7/4/1960	23S	36E	4	1980 FEL 1980 FNL
3002509261	CONTINENTAL OIL COMPANY	FARNEY A 5 #001	3760	PLUGOIL	PLUGGED	11/14/1936	12/25/1936	23S	36E	5	1980 FEL 660 FSL
3002509262	CONTINENTAL OIL COMPANY	FARNEY A 5 #006	3860	PLUGOIL	PLUGGED	10/23/1953	11/7/1953	23S	36E	5	1980 FEL 1980 FSL
3002509263	BURLESON PETROLEUM, INC	FARNEY #002	3796	PLUGGAS	PLUGGED	6/8/1937	7/22/1937	23S	36E	5	660 FEL 1980 FSL
3002509264	BURLESON PETROLEUM, INC	FARNEY #003	3702	PLUGGAS	PLUGGED	1/2/1948	1/30/1948	23S	36E	5	660 FEL 660 FNL
3002509265	AZARIAH OPERATING, LLC	FARNEY #004	3720	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	5/23/1936	8/22/1948	23S	36E	5	1650 FEL 660 FNL
3002509266	CONOCO INC	FARNEY A 5 #005	3840	PLUGINJ	PLUGGED	8/25/1952	9/21/1952	23S	36E	5	1980 FEL 1980 FNL
3002509267	READING & BATES OIL & GAS COMPANY	FEDERAL #001	3845	PLUGOIL	PLUGGED	8/31/1950	10/16/1950	23S	36E	5	2310 FWL 990 FNL
3002509268	READING & BATES OIL & GAS COMPANY	FEDERAL #002	3850	PLUGOIL	PLUGGED	12/28/1951	1/18/1952	23S	36E	5	2310 FWL 1697 FNL
3002509269	AZARIAH OPERATING, LLC	FEDERAL #001Y	3575	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/3/1953	11/9/1953	23S	36E	5	2310 FWL 890 FNL
3002509270	CONTINENTAL OIL COMPANY	FARNEY A 5 #007	3850	PLUGOIL	PLUGGED	11/11/1953	12/7/1953	23S	36E	5	1650 FEL 990 FSL
3002509271	CAMPBELL E P	CHRISTMAS #001	3755	PLUGOIL	PLUGGED	5/28/1957	6/20/1957	23S	36E	6	1890 FWL 660 FNL
3002509275	FAE II Operating LLC	DANCIGER A 8 #002	3718	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/14/1943	8/22/1943	23S	36E	8	660 FEL 660 FSL
3002509276	CONOCO INC	DANCIGER A 8 #003	3700	PLUGGAS	PLUGGED	1/4/1958	3/5/1958	23S	36E	8	990 FEL 990 FNL
3002509277	FIELDS BERT JR	DANCIGER #001	3736	DRY	PLUGGED	12/19/1947	3/10/1948	23S	36E	8	660 FEL 1980 FSL
3002509278	CONTINENTAL OIL COMPANY	DANCIGER #001	3790	PLUGOIL	PLUGGED	2/25/1937	3/26/1937	23S	36E	8	1980 FEL 660 FNL
3002509279	CLAYTON WILLIAMS ENERGY INC	STATE A A/C-1 #100	3760	PLUGOIL	PLUGGED	11/28/1960	12/14/1960	23S	36E	9	990 FEL 1980 FNL
3002509280	FAE II Operating LLC	STATE A A/C 1 #093	3789	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	9/21/1960	10/8/1960	23S	36E	9	1980 FEL 660 FNL
3002509281	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #014	3725	PLUGGAS	PLUGGED	11/7/1945	1/6/1946	23S	36E	9	660 FWL 1980 FNL
3002509282	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #012	3750	PLUGOIL	PLUGGED	3/18/1944	5/12/1944	23S	36E	9	1980 FEL 660 FSL
3002509283	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #011Y	3710	PLUGOIL	PLUGGED	1/29/1944	3/9/1944	23S	36E	9	1830 FWL 660 FSL
3002509284	TEXAS PACIFIC OIL COMPANY	STATE A AC 1 #011	3592	PLUGOIL	PLUGGED	11/30/1943	1/17/1944	23S	36E	9	1980 FWL 660 FSL
3002509285	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #041	3800	PLUGOIL	PLUGGED	11/4/1957	12/3/1957	23S	36E	9	660 FEL 660 FNL
3002509286	FAE II Operating LLC	STATE A A/C 1 #036	3573	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	1/24/1953	2/26/1953	23S	36E	9	1650 FEL 990 FNL
3002509287	CLAYTON W WILLIAMS JR	STATE A AC 1 #010	3718	PLUGGAS	PLUGGED	10/2/1943	11/22/1943	23S	36E	9	660 FWL 1980 FSL
3002509288	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #009	3729	PLUGGAS	PLUGGED	7/31/1943	9/14/1943	23S	36E	9	660 FWL 660 FSL
3002509289	FAE II Operating LLC	STATE A A/C 3 COM A #002	3170	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/14/1953	8/12/1953	23S	36E	10	990 FEL 1650 FSL
3002509290	FAE II Operating LLC	STATE A A/C 1 #037	3290	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2/28/1953	3/17/1953	23S	36E	10	990 FWL 990 FSL
3002509291	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #038	3250	PLUGGAS	PLUGGED	3/19/1953	4/9/1953	23S	36E	10	1650 FWL 1650 FNL
3002509292	FAE II Operating LLC	STATE A A/C 1 #049	3800	PLUGOIL	PLUGGED	3/16/1959	3/30/1959	23S	36E	10	660 FWL 660 FNL
3002509293	FAE II Operating LLC	STATE A A/C 1 #055	3800	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/25/1959	5/8/1959	23S	36E	10	660 FWL 1980 FNL
3002509294	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #056	3765	PLUGOIL	PLUGGED	4/5/1959	5/26/1959	23S	36E	10	660 FWL 1980 FSL

3002509295	FAE II Operating LLC	STATE A A/C 1 #081	3780	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	1/21/1960	2/8/1960	23S	36E	10	1980 FWL 660 FNL
3002509296	FAE II Operating LLC	STATE A A/C 1 #086	3696	PLUGOIL	PLUGGED	3/20/1960	4/5/1960	23S	36E	10	1980 FWL 1980 FNL
3002509297	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #088	3678	PLUGOIL	PLUGGED	4/20/1960	5/7/1960	23S	36E	10	1980 FWL 1980 FSL
3002509298	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #089	3685	PLUGGAS	PLUGGED	5/26/1960	6/13/1960	23S	36E	10	1980 FWL 660 FSL
3002509299	FAE II Operating LLC	STATE A A/C 3 COM A #001	3165	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1/8/1953	7/8/1953	23S	36E	10	990 FEL 990 FNL
3002509300	FAE II Operating LLC	STATE A A/C 3 COM A #004	3729	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2/19/1960	3/6/1960	23S	36E	10	2310 FEL 660 FNL
3002509301	PETROHAWK OPERATING COMPANY	STATE A A/C 3 #003	8500	PLUGOIL	PLUGGED	5/24/1959	8/25/1959	23S	36E	10	660 FEL 1980 FSL
3002509302	MERIT ENERGY COMPANY, LLC	STATE A A/C 3 #006	3695	PLUGOIL	PLUGGED	7/14/1960	8/14/1960	23S	36E	10	2310 FEL 1980 FSL
3002509303	FAE II Operating LLC	STATE A A/C 3 COM A #005	3698	PLUGGAS	PLUGGED	5/17/1960	6/4/1960	23S	36E	10	2310 FEL 1980 FNL
3002509304	FAE II Operating LLC	STATE A A/C 3 #007	3753	OIL	[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	9/10/1962	9/28/1962	23S	36E	10	660 FEL 1980 FNL
3002509305	ARCH PETROLEUM INC	J F JANDA NCT H #001	3714	PLUGGAS	PLUGGED	10/10/1949	11/9/1949	23S	36E	11	660 FEL 1980 FSL
3002509306	FAE II Operating LLC	J F JANDA NCT H #002	3700	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/24/1960	4/29/1960	23S	36E	11	660 FEL 660 FSL
3002509307	FAE II Operating LLC	J F JANDA NCT H #003	3700	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/12/1960	11/4/1960	23S	36E	11	1980 FEL 1980 FSL
3002509308	POGO PRODUCING CO	J F JANDA NCT H #004	3710	PLUGOIL	PLUGGED	1/15/1961	2/21/1961	23S	36E	11	1880 FEL 660 FSL
3002509309	FAE II Operating LLC	STATE A A/C 1 #016	3825	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/3/1946	9/4/1946	23S	36E	11	660 FEL 660 FNL
3002509310	FAE II Operating LLC	STATE A A/C 1 #029	3600	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/30/1951	10/6/1951	23S	36E	11	1650 FWL 990 FNL
3002509311	FAE II Operating LLC	STATE A A/C 1 #034	3578	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/1/1952	3/23/1952	23S	36E	11	1650 FWL 1650 FSL
3002509312	FAE II Operating LLC	STATE A A/C 1 #062	3656	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/16/1959	8/4/1959	23S	36E	11	1980 FEL 660 FNL
3002509313	FAE II Operating LLC	STATE A A/C 1 #067	3618	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	9/22/1959	10/8/1959	23S	36E	11	660 FEL 1980 FNL
3002509314	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #068	3666	PLUGOIL	PLUGGED	9/30/1959	10/11/1959	23S	36E	11	990 FEL 990 FNL
3002509315	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #083	3689	PLUGOIL	PLUGGED	2/8/1960	2/27/1960	23S	36E	11	2310 FWL 660 FNL
3002509316	FAE II Operating LLC	STATE A A/C 1 #085	3704	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/10/1960	3/27/1960	23S	36E	11	2310 FWL 2310 FNL
3002509317	FAE II Operating LLC	STATE A A/C 1 #092	3693	OIL	[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	9/3/1960	9/19/1960	23S	36E	11	660 FWL 660 FNL
3002509319	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #095	3708	PLUGOIL	PLUGGED	10/12/1960	10/28/1960	23S	36E	11	660 FWL 1980 FSL
3002509320	ROCA PRODUCTION INC.	E F KING #001	3250	PLUGOIL	PLUGGED	3/18/1947	9/18/1947	23S	36E	12	1650 FEL 990 FSL
3002509321	Roughhouse Operating, LLC	KING WN #002	3713	OIL	[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	2/18/1960	3/14/1960	23S	36E	12	660 FWL 1980 FNL
3002509322	Roughhouse Operating, LLC	KING WN #003	3668	OIL	[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	4/13/1960	5/4/1960	23S	36E	12	1980 FWL 1980 FSL
3002509323	ARCO OIL & GAS CORPORATION	KING OIL WN COM #004	3706	PLUGOIL	PLUGGED	9/26/1960	10/11/1960	23S	36E	12	2000 FWL 1980 FNL
3002509324	CONOCO INC	STEVENS B #001	3460	PLUGGAS	PLUGGED	10/5/1947	10/27/1947	23S	36E	12	1650 FWL 660 FNL
3002509325	CONOCO INC	STEVENS B #003	3885	PLUGOIL	PLUGGED	11/7/1959	12/4/1959	23S	36E	12	660 FWL 660 FNL
3002509326	HILCORP ENERGY COMPANY	STEVENS B #004	3850	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/12/1971	12/30/1959	23S	36E	12	660 FWL 660 FSL
3002509327	CONOCO INC	STEVENS B #005	3759	PLUGOIL	PLUGGED	11/1/1946	5/1/1947	23S	36E	12	1980 FWL 660 FSL
3002509328	APACHE CORPORATION	STEVENS B #007	3775	PLUGOIL	PLUGGED	4/16/1960	4/28/1960	23S	36E	12	1980 FWL 660 FNL
3002509329	APACHE CORPORATION	STEVENS B #008	3735	PLUGINJ	PLUGGED	4/24/1960	5/6/1960	23S	36E	12	660 FEL 660 FNL
3002509330	APACHE CORPORATION	STEVENS B #009	3750	PLUGOIL	PLUGGED	5/4/1960	5/17/1960	23S	36E	12	1980 FEL 1980 FNL
3002509331	HILCORP ENERGY COMPANY	STEVENS B #010	3750	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	6/17/1960	7/2/1960	23S	36E	12	660 FEL 1980 FNL
3002509332	APACHE CORPORATION	STEVENS B #002	3405	PLUGGAS	PLUGGED	11/1/1947	11/15/1947	23S	36E	12	990 FEL 990 FNL
3002509333	ROCA PRODUCTION INC.	MOBIL KING #001	3724	OIL	[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	4/29/1960	5/23/1960	23S	36E	12	2310 FEL 990 FSL
3002509334	ROCA PRODUCTION INC.	E F KING #002	3769	OIL	[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	12/21/1961	2/4/1962	23S	36E	12	990 FEL 2310 FSL
3002509335	ROCA PRODUCTION INC.	E F KING #003	3851	OIL	[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	1/3/1962	2/10/1962	23S	36E	12	990 FEL 660 FSL
3002509336	ROCA PRODUCTION INC.	MOBIL KING #002	3803	OIL	[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	8/9/1960	8/29/1960	23S	36E	12	2310 FEL 2310 FSL
3002509337	PRIMAL ENERGY CORPORATION	COCHISE KING GAS COM #002	3672	OIL	79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/30/1947	5/1/1947	23S	36E	12	990 FWL 2310 FSL
3002509338	FAE II Operating LLC	SHELL STATE #002	3198	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/20/1954	5/18/1954	23S	36E	13	660 FEL 660 FSL
3002509339	JOHN H HENDRIX CORP	STATE JJ #001	3715	PLUGOIL	PLUGGED	8/27/1959	9/12/1959	23S	36E	13	660 FEL 1980 FSL
3002509340	JOHN H HENDRIX CORP	STATE JJ #002	3700	PLUGGAS	PLUGGED	10/17/1959	11/16/1959	23S	36E	13	1980 FEL 1980 FSL
3002509341	FAE II Operating LLC	STATE A A/C 1 #020	3231	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/24/1947	8/17/1947	23S	36E	13	1980 FWL 660 FNL
3002509342	CLAYTON W WILLIAMS JR	STATE A AC 1 #021	3188	PLUGGAS	PLUGGED	8/16/1947	8/29/1947	23S	36E	13	660 FEL 1980 FNL
3002509343	FAE II Operating LLC	STATE A A/C 1 #022	3200	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	9/18/1947	10/3/1947	23S	36E	13	1980 FWL 660 FSL

3002509344	FAE II Operating LLC	STATE A A/C 1 #057	3640	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/6/1959	8/1/1959	23S	36E	13	1980 FEL 660 FNL
3002509345	FAE II Operating LLC	STATE A A/C 1 #060	3700	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	5/5/1959	5/26/1959	23S	36E	13	1980 FEL 1980 FNL
3002509346	FAE II Operating LLC	STATE A A/C 1 #066	3619	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	9/1/1959	9/16/1959	23S	36E	13	660 FWL 660 FNL
3002509347	FAE II Operating LLC	STATE A A/C 1 #071	3646	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/27/1959	11/15/1959	23S	36E	13	660 FWL 660 FSL
3002509348	FAE II Operating LLC	STATE A A/C 1 #074	3629	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/18/1959	12/5/1959	23S	36E	13	660 FWL 1980 FNL
3002509349	FAE II Operating LLC	STATE A A/C 1 #075	3621	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/25/1959	12/10/1959	23S	36E	13	1980 FWL 1980 FNL
3002509350	FAE II Operating LLC	STEVENS B 14 #001	3245	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	9/14/1947	10/8/1947	23S	36E	14	990 FEL 1650 FSL
3002509351	CONOCO INC	STEVENS B 14 #002	3783	PLUGOIL	PLUGGED	4/5/1960	10/6/1960	23S	36E	14	1980 FEL 1980 FSL
3002509352	CONOCO INC	STEVENS B 14 #003	3670	PLUGOIL	PLUGGED	2/28/1961	4/18/1961	23S	36E	14	1980 FEL 660 FSL
3002509353	YARBROUGH OIL LP	J M MATKINS #001	3725	PLUGOIL	PLUGGED	12/17/1959	12/29/1959	23S	36E	14	660 FWL 660 FSL
3002509354	YARBROUGH OIL LP	J M MATKINS #002	3700	PLUGOIL	PLUGGED	3/18/1960	3/31/1960	23S	36E	14	1980 FWL 660 FSL
3002509355	FAE II Operating LLC	STATE A A/C 1 #013	3873	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	9/9/1945	10/17/1945	23S	36E	14	660 FEL 1980 FNL
3002509356	FAE II Operating LLC	STATE A A/C 1 #028	3225	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/24/1949	4/17/1949	23S	36E	14	1650 FWL 1650 FNL
3002509357	CAMERON OIL & GAS INC	AZTEC STATE #001	3755	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	1/8/1960	2/22/1960	23S	36E	16	660 FWL 990 FSL
3002509358	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #039	3805	PLUGGAS	PLUGGED	9/24/1957	12/27/1957	23S	36E	17	1980 FEL 1980 FSL
3002509363	TEXAS PACIFIC OIL COMPANY	NEW MEXICO #005	3793	DRY	PLUGGED	6/11/1930	8/7/1930	23S	36E	20	660 FEL 1320 FNL
3002509364	GULF OIL CORPORATION	J F JANDA NCT E #002	3690	PLUGOIL	PLUGGED	12/30/1937	1/30/1938	23S	36E	21	990 FEL 330 FNL
3002509365	OXY USA INC	J F JANDA NCT E #003	3300	PLUGGAS	PLUGGED	3/17/1951	4/16/1951	23S	36E	21	330 FEL 330 FNL
3002509366	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #004	3790	PLUGGAS	PLUGGED	3/22/1930	6/5/1930	23S	36E	21	1660 FWL 330 FNL
3002509367	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #003	3808	PLUGGAS	PLUGGED	12/19/1929	3/6/1930	23S	36E	21	330 FWL 1650 FNL
3002509368	FAE II Operating LLC	STATE A A/C 1 #002	3819	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	6/25/1929	12/4/1929	23S	36E	21	330 FWL 2260 FSL
3002509369	FAE II Operating LLC	STATE A A/C 1 #006	3686	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	9/10/1938	10/15/1938	23S	36E	21	1650 FWL 2310 FNL
3002509370	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #008	2982	PLUGGAS	PLUGGED	10/27/1939	11/18/1939	23S	36E	21	1980 FEL 660 FSL
3002509371	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #008	3646	PLUGGAS	PLUGGED	11/17/1939	3/24/1940	23S	36E	21	1900 FEL 660 FSL
3002509372	FAE II Operating LLC	STATE A A/C 1 #099	3737	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/31/1962	10/4/1962	23S	36E	11	660 FWL 1980 FNL
3002509373	FAE II Operating LLC	SHELL STATE #003	3426	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/31/1954	5/12/1954	23S	36E	22	660 FEL 660 FSL
3002509374	FAE II Operating LLC	NEW MEXICO AA STATE #001	3726	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	5/28/1950	6/14/1950	23S	36E	22	660 FEL 1980 FNL
3002509375	DOYLE HARTMAN	NEW MEXICO AA STATE #002	3670	PLUGGAS	PLUGGED	10/24/1959	11/7/1959	23S	36E	22	660 FEL 660 FNL
3002509376	GRACE PETROLEUM CORPORATION	NEW MEXICO AA STATE #003	3630	PLUGOIL	PLUGGED	12/16/1959	12/30/1959	23S	36E	22	330 FEL 2310 FNL
3002509377	ENERVEST OPERATING L.L.C.	NEW MEXICO AA STATE #004	3750	PLUGGAS	PLUGGED	6/12/1960	7/12/1960	23S	36E	22	1855 FEL 660 FNL
3002509378	GRACE PETROLEUM CORPORATION	NEW MEXICO AA STATE #005	3774	PLUGOIL	PLUGGED	7/3/1960	8/3/1960	23S	36E	22	1980 FEL 1980 FNL
3002509379	ENERGEN RESOURCES CORPORATION	LANGLIE LYNN QUEEN UNIT #002I	3765	PLUGOIL	PLUGGED	2/20/1960	3/9/1960	23S	36E	22	660 FEL 1980 FSL
3002509380	ENERGEN RESOURCES CORPORATION	LANGLIE LYNN QUEEN UNIT #001J	3812	PLUGINJ	PLUGGED	8/28/1960	9/22/1960	23S	36E	22	1980 FEL 1980 FSL
3002509381	FAE II Operating LLC	STATE A A/C 1 #001	5095	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1/2/1929	6/18/1929	23S	36E	22	2310 FWL 330 FSL
3002509382	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #007	3748	PLUGOIL	PLUGGED	11/1/1938	12/29/1938	23S	36E	22	330 FWL 330 FNL
3002509383	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #019	3710	PLUGGAS	PLUGGED	12/2/1946	3/16/1947	23S	36E	22	330 FWL 1650 FNL
3002509384	FAE II Operating LLC	STATE A A/C 1 #094	3744	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/8/1960	9/16/1960	23S	36E	22	1980 FWL 660 FNL
3002509385	FAE II Operating LLC	STATE A A/C 1 #097	3645	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/22/1960	11/20/1960	23S	36E	22	1980 FWL 1980 FNL
3002509386	HILCORP ENERGY COMPANY	SINCLAIR A STATE #001	3300	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/23/1949	8/15/1949	23S	36E	23	990 FEL 1650 FSL
3002509387	ENERGEN RESOURCES CORPORATION	LANGLIE LYNN QUEEN UNIT #004	3751	PLUGOIL	PLUGGED	8/19/1949	9/26/1949	23S	36E	23	2310 FWL 1650 FSL
3002509388	Sabinal Energy Operating, LLC	LANGLIE LYNN QUEEN UNIT #003	3790	PLUGINJ	PLUGGED	9/30/1960	10/20/1960	23S	36E	23	660 FWL 1980 FSL
3002509389	Sabinal Energy Operating, LLC	LANGLIE LYNN QUEEN UNIT #005	3735	PLUGINJ	PLUGGED	11/8/1960	1/16/1961	23S	36E	23	1980 FEL 1980 FSL
3002509390	BP AMERICA PRODUCTION COMPANY	SINCLAIR A STATE #005	3753	PLUGGAS	PLUGGED	1/16/1962	3/1/1962	23S	36E	23	660 FEL 1980 FSL
3002509391	ENERGEN RESOURCES CORPORATION	LANGLIE LYNN QUEEN UNIT #007	3800	PLUGINJ	PLUGGED	11/14/1962	12/8/1962	23S	36E	23	1980 FWL 660 FSL
3002509392	FAE II Operating LLC	STATE A A/C 1 #026	3148	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/15/1948	2/7/1949	23S	36E	23	990 FEL 1650 FNL
3002509393	FAE II Operating LLC	STATE A A/C 1 #027	3670	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/5/1949	3/31/1949	23S	36E	23	1650 FWL 1650 FNL

3002509394	FAE II Operating LLC	STATE A A/C 1 #065	3569	GAS	[79240] JALMAT; TAN-YATES-7 RVRs (GAS); [24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	8/13/1959	8/31/1959	23S	36E	23	760 FWL 660 FNL
3002509395	FAE II Operating LLC	STATE A A/C 1 #072	3586	GAS	[79240] JALMAT; TAN-YATES-7 RVRs (GAS)	11/3/1959	11/21/1959	23S	36E	23	660 FWL 1980 FNL
3002509396	FAE II Operating LLC	STATE A A/C 1 #073	3577	OIL	[79240] JALMAT; TAN-YATES-7 RVRs (GAS); [24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	11/11/1959	11/29/1959	23S	36E	23	1980 FWL 660 FNL
3002509397	FAE II Operating LLC	STATE A A/C 1 #084	3585	GAS	[79240] JALMAT; TAN-YATES-7 RVRs (GAS); [24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	3/2/1960	3/17/1960	23S	36E	23	2310 FEL 1980 FNL
3002509398	FAE II Operating LLC	STATE A A/C 1 #098	3595	GAS	[79240] JALMAT; TAN-YATES-7 RVRs (GAS)	11/15/1960	12/10/1960	23S	36E	23	2310 FEL 660 FNL
3002509399	MERIDIAN OIL INCORPORATED	J F JANDA NCT G #001	3352	PLUGGAS	PLUGGED	5/12/1948	6/8/1948	23S	36E	24	990 FEL 990 FNL
3002509400	DOYLE HARTMAN	JANDA #001	3640	PLUGOIL	PLUGGED	7/31/1959	11/4/1959	23S	36E	24	1980 FEL 1980 FNL
3002509401	FAE II Operating LLC	STATE A A/C 1 #017	3715	GAS	[79240] JALMAT; TAN-YATES-7 RVRs (GAS)	7/19/1946	1/13/1947	23S	36E	24	660 FEL 660 FSL
3002509402	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #024	3650	PLUGGAS	PLUGGED	11/5/1948	12/9/1948	23S	36E	24	1650 FWL 990 FSL
3002509403	CLAYTON WILLIAMS ENERGY INC	STATE A A/C-1 #025	3206	PLUGGAS	PLUGGED	12/2/1948	12/27/1948	23S	36E	24	1650 FWL 1650 FNL
3002509404	FAE II Operating LLC	STATE A A/C 1 #032	3554	GAS	[79240] JALMAT; TAN-YATES-7 RVRs (GAS)	1/6/1952	2/2/1952	23S	36E	24	1650 FEL 1650 FSL
3002509405	FAE II Operating LLC	STATE A A/C 1 #050	3650	GAS	[79240] JALMAT; TAN-YATES-7 RVRs (GAS)	3/6/1959	3/25/1959	23S	36E	24	1980 FEL 660 FSL
3002509406	FAE II Operating LLC	STATE A A/C 1 #052	3657	GAS	[79240] JALMAT; TAN-YATES-7 RVRs (GAS)	4/17/1959	5/3/1959	23S	36E	24	1980 FWL 1980 FSL
3002509407	FAE II Operating LLC	STATE A A/C 1 #053	3660	GAS	[79240] JALMAT; TAN-YATES-7 RVRs (GAS); [37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	3/25/1959	5/10/1959	23S	36E	24	660 FWL 1980 FNL
3002509408	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #051	3675	PLUGOIL	PLUGGED	4/7/1959	4/25/1959	23S	36E	24	1980 FWL 660 FSL
3002509409	FAE II Operating LLC	STATE A A/C 1 #054	3564	GAS	[79240] JALMAT; TAN-YATES-7 RVRs (GAS)	8/23/1959	9/9/1959	23S	36E	24	660 FEL 1980 FSL
3002509410	FAE II Operating LLC	JANDA STATE #001	3553	OIL	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	12/16/1959	1/1/1960	23S	36E	24	660 FEL 2310 FNL
3002509411	FAE II Operating LLC	JANDA STATE #002	3550	OIL	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	1/4/1960	1/23/1960	23S	36E	24	1650 FEL 990 FNL
3002509419	OXY USA INC	MYERS LANGLIE MATTIX UNIT #010	3641	PLUGINJ	PLUGGED	7/5/1939	9/23/1939	23S	36E	25	660 FEL 660 FNL
3002509423	BP AMERICA PRODUCTION COMPANY	T M LANKFORD WN #001	3618	PLUGGAS	PLUGGED	12/3/1939	3/30/1940	23S	36E	25	1980 FWL 660 FNL
3002509424	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #011	3626	PLUGOIL	PLUGGED	7/15/1959	8/19/1959	23S	36E	25	1980 FEL 660 FNL
3002509441	CONOCO INC	LYNN A #001	3375	PLUGINJ	PLUGGED	2/8/1942	3/1/1942	23S	36E	28	660 FEL 660 FNL
3002510642	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #037	3731	INJECT	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	2/6/1958	3/17/1958	23S	37E	5	660 FWL 660 FSL
3002510646	FAE II Operating LLC	W H KING #001	3459	GAS	[79240] JALMAT; TAN-YATES-7 RVRs (GAS)	10/11/1949	10/30/1949	23S	37E	6	330 FWL 330 FSL
3002510647	DALPORT OIL CORPORATION	W H KING #002	3770	PLUGOIL	PLUGGED	2/2/1960	2/21/1960	23S	37E	6	330 FWL 1650 FSL
3002510652	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #024	3815	OIL	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	9/20/1958	7/31/1951	23S	37E	6	1966 FEL 2117 FNL
3002510653	Petroleum Exploration Company Ltd., Limi	KING D #001	3485	TA	[79240] JALMAT; TAN-YATES-7 RVRs (GAS)	6/19/1950	7/23/1950	23S	37E	6	617 FWL 2117 FNL
3002510654	SKELLY OIL COMPANY	WH KING #001	3917	DRY	PLUGGED	12/12/1935	2/11/1936	23S	37E	6	1980 FWL 1980 FSL
3002510655	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #035	3798	OIL	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	3/28/1936	6/12/1936	23S	37E	6	660 FEL 1980 FSL
3002510656	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #036	3780	PLUGINJ	PLUGGED	12/2/1958	1/20/1959	23S	37E	6	660 FEL 660 FSL
3002510657	FAE II Operating LLC	STEVENS B #013	3725	GAS	[79240] JALMAT; TAN-YATES-7 RVRs (GAS)	8/26/1960	3/7/1991	23S	37E	7	330 FWL 1980 FNL
3002510658	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #046	3770	OIL	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	11/6/1958	12/3/1958	23S	37E	7	660 FEL 660 FNL
3002510659	CELERO ENERGY, LP	SKELLY PENROSE B UNIT #047	3790	PLUGOIL	PLUGGED	12/22/1958	1/28/1959	23S	37E	7	1980 FEL 660 FNL
3002510660	SUN OIL COMPANY	AD RICHARDS #005	3800	PLUGOIL	PLUGGED	3/28/1961	5/4/1961	23S	37E	7	330 FWL 660 FNL
3002510661	APACHE CORPORATION	STEVENS B #011	3425	PLUGGAS	PLUGGED	12/5/1947	12/23/1947	23S	37E	7	990 FWL 990 FSL
3002510662	DOYLE HARTMAN	STEVENS B 7 COM #002	3625	PLUGGAS	PLUGGED	2/7/1949	3/9/1949	23S	37E	7	1650 FEL 1650 FNL
3002510663	ROCA PRODUCTION INC.	STEVENS B 7 #001	3465	PLUGGAS	PLUGGED	12/27/1948	1/27/1949	23S	37E	7	990 FWL 990 FNL
3002510664	CONOCO INC	STEVENS B #012	3496	PLUGOIL	PLUGGED	1/15/1948	2/12/1948	23S	37E	7	1650 FEL 1650 FSL
3002510665	SKELLY OIL CO	SKELLY PENROSE B UNIT #062	3725	PLUGGAS	PLUGGED	10/9/1957	11/1/1957	23S	37E	8	1980 FWL 1980 FNL
3002510668	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #045	3750	PLUGINJ	PLUGGED	8/3/1957	8/18/1957	23S	37E	8	660 FWL 660 FNL
3002510669	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #048	3740	PLUGOIL	PLUGGED	8/25/1957	9/18/1957	23S	37E	8	660 FWL 1980 FNL
3002510673	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #056	3694	PLUGOIL	PLUGGED	7/17/1961	8/14/1961	23S	37E	8	660 FWL 1980 FSL
3002510676	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #057	3668	OIL	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	1/20/1956	2/12/1956	23S	37E	8	1980 FWL 660 FSL
3002510707	FAE II Operating LLC	STATE A A/C 1 #058	3650	GAS	[79240] JALMAT; TAN-YATES-7 RVRs (GAS)	9/14/1959	10/1/1959	23S	36E	11	1980 FEL 1980 FNL
3002510709	APACHE CORPORATION	STEVENS B #006	3730	PLUGOIL	PLUGGED	3/27/1960	4/10/1960	23S	36E	12	1980 FEL 660 FNL

3002510711	FAE II Operating LLC	MATKINS #004	3602	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	6/21/1962	7/7/1962	23S	36E	14	1650 FWL 1980 FSL
3002510712	FAE II Operating LLC	STATE A A/C 1 #079	3637	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/31/1959	1/20/1960	23S	36E	14	660 FWL 1980 FNL
3002510713	FAE II Operating LLC	MATKINS #003	3625	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/16/1961	5/21/1961	23S	36E	14	330 FWL 1980 FSL
3002510714	FAE II Operating LLC	STATE A A/C 1 #077	3645	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/10/1959	1/9/1960	23S	36E	14	1980 FEL 660 FNL
3002510715	FAE II Operating LLC	STATE A A/C 1 #078	3625	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/19/1959	1/10/1960	23S	36E	14	1980 FEL 1980 FNL
3002510716	FAE II Operating LLC	STATE A A/C 1 #076	3624	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/2/1959	12/29/1959	23S	36E	14	660 FEL 660 FNL
3002510719	FAE II Operating LLC	MATKINS #001	3853	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/18/1938	8/1/1938	23S	36E	15	660 FEL 660 FSL
3002510720	FAE II Operating LLC	MATKINS #002	3650	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/25/1960	5/20/1960	23S	36E	15	660 FEL 1980 FSL
3002510721	FAE II Operating LLC	STATE A A/C 1 #091	3675	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/27/1960	8/12/1960	23S	36E	15	2310 FWL 660 FNL
3002510722	FAE II Operating LLC	STATE A A/C 1 #090	3635	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	6/23/1960	7/9/1960	23S	36E	15	990 FEL 660 FNL
3002510723	FAE II Operating LLC	STATE A A/C 1 #082	3634	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	2/1/1960	2/17/1960	23S	36E	15	1980 FEL 660 FNL
3002510724	FAE II Operating LLC	STATE A A/C 1 #080	3625	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	1/12/1960	1/21/1960	23S	36E	15	1980 FEL 1980 FNL
3002510725	FAE II Operating LLC	STATE A A/C 1 #059	3750	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/16/1959	5/16/1959	23S	36E	15	660 FWL 1980 FNL
3002510726	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #070	3612	PLUGOIL	PLUGGED	10/18/1959	11/4/1959	23S	36E	15	660 FEL 1980 FNL
3002510727	FAE II Operating LLC	STATE A A/C 1 #033	3699	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2/6/1952	3/11/1952	23S	36E	15	1650 FWL 1650 FNL
3002510728	FAE II Operating LLC	MATKINS #006	3692	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/16/1960	4/8/1960	23S	36E	15	1980 FEL 1980 FSL
3002510729	FAE II Operating LLC	MATKINS #005	3710	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/26/1960	5/18/1960	23S	36E	15	1923 FEL 715 FSL
3002510730	FAE II Operating LLC	STATE A A/C 1 #031	3575	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/24/1951	11/14/1951	23S	36E	15	990 FEL 1650 FNL
3002510731	MISSION RESOURCES CORPORATION	STEVENS B 15 #002	3430	PLUGGAS	PLUGGED	10/6/1951	10/26/1951	23S	36E	15	1650 FWL 1650 FSL
3002510732	FAE II Operating LLC	STEVENS B 15 #003	3695	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	4/29/1961	6/1/1961	23S	36E	15	1980 FWL 660 FSL
3002510733	CONTINENTAL OIL COMPANY	STEPHENS B #001	3850	DRY	PLUGGED	3/10/1942	4/28/1942	23S	36E	15	660 FWL 660 FSL
3002510748	HAL J RASMUSSEN OPER INC	STATE JCT #001	3875	PLUGINJ	PLUGGED	12/19/1948	1/26/1949	23S	36E	16	1980 FEL 660 FNL
3002510749	JOHN YURONKA	STATE JCT #002	3600	PLUGOIL	PLUGGED	3/3/1949	3/30/1949	23S	36E	16	1980 FEL 1980 FNL
3002510750	LANEXCO INC	TEXAS STATE #001	3300	PLUGOIL	PLUGGED	11/19/1950	1/4/1951	23S	36E	16	330 FEL 660 FSL
3002510751	LANEXCO INC	TEXAS STATE #002	3300	PLUGGAS	PLUGGED	1/18/1951	4/10/1951	23S	36E	16	330 FEL 1980 FSL
3002510752	SOCONY MOBIL OIL CO	STATE C #001	3953	PLUGGAS	PLUGGED	1/7/1930	6/4/1930	23S	36E	16	1650 FWL 330 FSL
3002510753	YARBROUGH OIL LP	NEW MEXICO B STATE NCT 2 #003	3750	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	6/18/1943	7/27/1943	23S	36E	16	660 FWL 660 FNL
3002510754	TEXACO INCORPORATED	STATE B NCT 2 #005	3740	PLUGOIL	PLUGGED	8/30/1943	10/19/1943	23S	36E	16	1980 FWL 660 FNL
3002510755	TEXACO INCORPORATED	STATE B #004	3730	PLUGOIL	PLUGGED	7/24/1943	8/24/1943	23S	36E	16	660 FWL 1980 FNL
3002510756	TEXACO INCORPORATED	STATE B NCT 2 #002	3700	PLUGOIL	PLUGGED	10/28/1937	11/26/1937	23S	36E	16	990 FEL 330 FSL
3002510757	SHELL OIL COMPANY	STATE A #001	3700	PLUGOIL	PLUGGED	1/25/1938	3/25/1938	23S	36E	16	1980 FEL 1980 FSL
3002510758	MARALO INCORPORATED	SHELL B FEDERAL #001	3701	PLUGGAS	PLUGGED	12/20/1944	3/13/1945	23S	36E	16	1980 FWL 1980 FSL
3002510759	LOWE RALPH	SUPERIOR STATE #001	3670	PLUGOIL	PLUGGED	1/16/1945	2/10/1945	23S	36E	16	990 FWL 2310 FSL
3002510760	SOCONY MOBIL OIL CO	STATE C #002	3700	PLUGOIL	PLUGGED	8/30/1937	10/15/1937	23S	36E	16	1650 FEL 330 FSL
3002510771	K P KAUFFMAN COMPANY INC	HUGHES B 4 #008	3640	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/16/1955	4/14/1955	23S	37E	17	1800 FWL 1980 FNL
3002510773	K P KAUFFMAN COMPANY INC	LANGLIE MATTIX B 4 PENROSE QUEEN UT #007	3630	OIL	[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	7/27/1954	9/17/1954	23S	37E	17	660 FWL 1980 FNL
3002510774	SAMEDAN OIL CORP	HUGHES B 4 #002	3645	PLUGOIL	PLUGGED	5/8/1948	8/30/1949	23S	37E	17	990 FWL 1650 FNL
3002510775	TEXACO EXPLORATION & PRODUCTION INC	E L STEELER #001	3810	PLUGINJ	PLUGGED	12/16/1935	2/27/1936	23S	37E	17	1980 FEL 660 FNL
3002510776	FAE II Operating LLC	FEDERAL 714 #001	3722	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	5/8/1957	6/7/1957	23S	36E	17	1980 FWL 1980 FSL
3002510777	FAE II Operating LLC	FEDERAL 714 #002	3700	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	6/26/1957	7/14/1957	23S	36E	17	1980 FWL 660 FSL
3002510778	SINCLAIR OIL & GAS COMPANY	STATE 157 #003	3750	P&A	PLUGGED	4/22/1958	6/13/1958	23S	36E	17	2310 FEL 2310 FNL
3002510779	FAE II Operating LLC	FEDERAL 714 #003	3700	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	8/3/1957	9/25/1957	23S	36E	17	990 FWL 1980 FSL
3002510780	SINCLAIR OIL & GAS	STATE 157 F #001	3775	PLUGOIL	PLUGGED	4/2/1943	5/17/1943	23S	36E	17	660 FEL 660 FNL
3002510781	Energy Acumen LLC	FARNEY A 17 #002	3750	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	1/29/1958	3/29/1958	23S	36E	17	1650 FWL 660 FNL

3002510782	LANEXCO INC	FARNEY A 17 #001	3695	PLUGOIL	PLUGGED	10/18/1957	11/9/1957	23S	36E	17	1980 FWL 1980 FNL
3002510783	LANEXCO INC	FARNEY A 17 #003	3870	PLUGOIL	PLUGGED	4/19/1958	5/29/1958	23S	36E	17	990 FWL 1650 FNL
3002510786	YARBROUGH OIL LP	E L STEELER #004	3635	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/15/1953	9/20/1953	23S	37E	17	660 FWL 860 FSL
3002510787	YARBROUGH OIL LP	E L STEELER #005	3615	TA	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	11/24/1953	1/1/1954	23S	37E	17	1980 FWL 1980 FSL
3002510789	YARBROUGH OIL LP	E L STEELER #007	3635	TA	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/1/1954	4/10/1954	23S	37E	17	660 FWL 1980 FSL
3002510791	CONOCO INCORPORATED	STEVENS B-18 1	3463	PLUGGAS	PLUGGED	11/23/1947	12/15/1947	23S	37E	18	1650 FWL 1650 FNL
3002510792	CONOCO INC	STEVENS B #015	3660	PLUGGAS	PLUGGED	2/20/1948	2/5/1949	23S	37E	18	1650 FEL 990 FNL
3002510793	CONOCO INC	STEVENS B #016	3478	PLUGGAS	PLUGGED	12/19/1947	1/12/1948	23S	37E	18	1650 FWL 1650 FSL
3002510794	HILCORP ENERGY COMPANY	DUTHIE ANDREWS WN COM #001	3683	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1/22/1942	3/4/1942	23S	37E	18	1980 FEL 1980 FSL
3002510795	ATLANTIC RICHFIELD COMPANY THE	JAMES H DUTHIE WN BA #003	3645	PLUGOIL	PLUGGED	7/7/1954	8/19/1954	23S	37E	18	660 FEL 1980 FSL
3002510796	EVANS OIL COMPANY INC	HUGHES B 6 #010	3564	PLUGOIL	PLUGGED	7/23/1960	8/7/1960	23S	37E	19	660 FWL 2310 FNL
3002510797	ATLANTIC RICHFIELD COMPANY THE	JAMES H DUTHIE WN BA #002	3655	PLUGOIL	PLUGGED	6/12/1954	7/12/1954	23S	37E	19	660 FEL 660 FNL
3002510798	SAMEDAN OIL CORP	HUGHES B 4 #001	3355	PLUGGAS	PLUGGED	7/16/1948	8/6/1948	23S	37E	19	1650 FWL 990 FNL
3002510800	ARCO OIL & GAS CORPORATION	E L STEELER WN #002	3720	PLUGOIL	PLUGGED	7/27/1954	8/13/1954	23S	37E	19	1650 FWL 990 FSL
3002510801	HILCORP ENERGY COMPANY	E L STEELER WN #003	3568	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/16/1960	4/1/1960	23S	37E	19	660 FWL 1980 FSL
3002510802	HILCORP ENERGY COMPANY	E L STEELER WN #004	3585	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/28/1960	5/18/1960	23S	37E	19	660 FWL 660 FSL
3002510806	FAE II Operating LLC	J C JOHNSON #001	3669	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/16/1941	6/2/1941	23S	37E	20	660 FWL 1980 FNL
3002510811	FAE II Operating LLC	J C JOHNSON #004	3650	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/21/1954	5/28/1954	23S	37E	20	660 FWL 660 FNL
3002510892	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #009	3629	PLUGOIL	PLUGGED	8/26/1960	9/15/1960	23S	37E	30	660 FWL 330 FNL
3002512546	GULF OIL CORPORATION	J F JANDA NCT E #001	3710	PLUGOIL	PLUGGED	10/27/1937	12/4/1937	23S	36E	21	1650 FEL 330 FNL
3002512761	SINCLAIR OIL CORPORATION	STATE 157 F #002	3775	PLUGOIL	PLUGGED	5/23/1943	6/29/1943	23S	36E	17	660 FEL 1980 FNL
3002520022	Sabinal Energy Operating, LLC	LANGLIE LYNN QUEEN UNIT #006	3728	PLUGOIL	PLUGGED	12/11/1962	1/5/1963	23S	36E	23	1980 FEL 660 FSL
3002520034	CONOCO INC	LANGLIE LYNN QUEEN UNIT #010	3800	PLUGINJ	PLUGGED	6/3/1963	6/24/1963	23S	36E	22	1650 FEL 640 FSL
3002520049	BCE-Mach III LLC	LANGLIE LYNN QUEEN UNIT #009	3800	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/6/1963	4/20/1963	23S	36E	22	330 FEL 660 FSL
3002520052	BCE-Mach III LLC	LANGLIE LYNN QUEEN UNIT #012	3750	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	6/10/1963	6/18/1963	23S	36E	26	660 FWL 660 FNL
3002520075	Sabinal Energy Operating, LLC	LANGLIE LYNN QUEEN UNIT #008	3711	PLUGOIL	PLUGGED	1/21/1963	2/17/1963	23S	36E	23	660 FWL 660 FSL
3002520191	Sabinal Energy Operating, LLC	LANGLIE LYNN QUEEN UNIT #014	3720	PLUGINJ	PLUGGED	8/4/1963	10/4/1963	23S	36E	26	1980 FEL 660 FNL
3002520245	PETROHAWK OPERATING COMPANY	STATE A A/C 3 COM A #008	3725	PLUGGAS	PLUGGED	1/29/1964	2/24/1964	23S	36E	10	660 FEL 660 FSL
3002520335	ENERGEN RESOURCES CORPORATION	LANGLIE LYNN QUEEN UNIT #013	3700	PLUGOIL	PLUGGED	4/15/1953	5/3/1963	23S	36E	26	1980 FWL 660 FNL
3002520463	FAE II Operating LLC	STATE A A/C 1 #101	10241	SWD	[96121] SWD; SAN ANDRES	11/27/1962	2/12/1963	23S	36E	11	660 FWL 660 FSL
3002520493	FAE II Operating LLC	STATE A A/C 1 #103	3720	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1/10/1964	2/1/1964	23S	36E	11	1980 FWL 660 FSL
3002520521	ENERGEN RESOURCES CORPORATION	LANGLIE LYNN QUEEN UNIT #011	3730	PLUGOIL	PLUGGED	7/9/1963	8/6/1963	23S	36E	27	660 FEL 660 FNL
3002520542	ARCO OIL & GAS CORPORATION	SINCLAIR A STATE #009	3747	PLUGOIL	PLUGGED	12/18/1963	3/5/1964	23S	36E	23	660 FEL 660 FSL
3002520971	FAE II Operating LLC	STATE A A/C 1 #102	3710	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/12/1963	3/27/1964	23S	36E	14	660 FWL 660 FNL
3002520972	CLAYTON W WILLIAMS JR	STATE A AC 1 #104	3358	PLUGOIL	PLUGGED	2/8/1964	9/24/1964	23S	36E	9	1980 FWL 1650 FSL
3002520973	FAE II Operating LLC	STATE A A/C 1 #105	3669	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	6/28/1964	7/13/1964	23S	36E	23	660 FEL 2080 FNL
3002520974	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #106	3693	PLUGGAS	PLUGGED	7/8/1964	7/24/1964	23S	36E	13	660 FEL 660 FNL
3002520975	FAE II Operating LLC	STATE A A/C 1 #107	3664	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	7/17/1964	8/4/1964	23S	36E	24	660 FWL 1980 FSL
3002520976	FAE II Operating LLC	STATE A A/C 1 #108	3665	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/26/1964	8/8/1964	23S	36E	24	660 FWL 660 FSL
3002520977	MISSION RESOURCES CORPORATION	STATE A A/C 1 #109	3670	PLUGOIL	PLUGGED	9/17/1964	10/5/1964	23S	36E	23	660 FEL 560 FNL
3002521059	CLAYTON W WILLIAMS JR	STATE A AC 1 #110	3674	PLUGOIL	PLUGGED	9/24/1964	1/12/1965	23S	36E	13	550 FEL 1980 FNL
3002521233	CONOCO INC	STEVENS B #014	3735	PLUGOIL	PLUGGED	4/5/1965	5/31/1965	23S	37E	7	660 FWL 660 FSL
3002521471	K P KAUFFMAN COMPANY INC	HUGHES B 4 #003	3686	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/29/1965	12/18/1965	23S	37E	17	330 FWL 660 FNL
3002521747	HAL J RASMUSSEN OPER INC	MOBIL STATE #001	3300	PLUGOIL	PLUGGED	4/5/1966	4/25/1966	23S	36E	16	1980 FEL 660 FSL
3002521921	APACHE CORPORATION	STEVENS B #017	3750	PLUGOIL	PLUGGED	11/29/1966	12/16/1966	23S	37E	7	660 FEL 660 FSL
3002522067	K P KAUFFMAN COMPANY INC	LANGLIE MATTIX B 4 PENROSE QUEEN UT #012	3733	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/24/1967	4/7/1967	23S	37E	18	660 FEL 660 FNL
3002522073	HILCORP ENERGY COMPANY	STEVENS B #018	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/28/1967	4/15/1967	23S	37E	7	610 FEL 1930 FSL
3002522128	CHESAPEAKE OPERATING, INC.	CLIFT #006	3750	PLUGOIL	PLUGGED	6/23/1967	7/12/1967	23S	37E	8	660 FWL 660 FSL

3002522180	CONOCO INC	STEVENS B #019	3800	PLUGOIL	PLUGGED	7/11/1967	8/3/1967	23S	37E	7	1650 FEL 660 FSL
3002522234	K P KAUFFMAN COMPANY INC	LANGLIE MATTIX B 4 PENROSE QUEEN UT #001	3775	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	8/30/1967	9/13/1967	23S	37E	18	660 FEL 1980 FNL
3002522287	DOYLE HARTMAN	STEVENS B #021	3760	PLUGOIL	PLUGGED	10/20/1967	11/15/1967	23S	37E	7	660 FEL 1980 FNL
3002522288	CONOCO INC	STEVENS B #020	3752	PLUGOIL	PLUGGED	10/10/1967	10/29/1967	23S	37E	18	1650 FEL 660 FNL
3002522660	K P KAUFFMAN COMPANY INC	HUGHES B 4 #005	3800	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/15/1968	8/8/1968	23S	37E	18	1980 FEL 1980 FNL
3002523224	FAE II Operating LLC	STATE A A/C 1 #111	12092	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/20/1969	9/5/1969	23S	36E	4	2173 FWL 467 FSL
3002523964	HAL J RASMUSSEN OPER INC	GULF COOKIE STATE #001	3902	PLUGOIL	PLUGGED	12/9/1971	2/29/1972	23S	36E	21	1650 FEL 2310 FNL
3002524008	CONOCOPHILLIPS COMPANY	LYNN A #005	3710	PLUGINJ	PLUGGED	2/8/1972	4/25/1972	23S	36E	28	330 FEL 330 FNL
3002524073	HAL J RASMUSSEN OPER INC	GULF COOKIE STATE #002	3446	PLUGOIL	PLUGGED	5/2/1972	6/28/1972	23S	36E	21	990 FEL 2310 FNL
3002524170	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #112	3437	PLUGGAS	PLUGGED	6/20/1972	7/3/1972	23S	36E	21	1650 FEL 2210 FSL
3002524195	K P KAUFFMAN COMPANY INC	LANGLIE MATTIX B 4 PENROSE QUEEN UT #014	3632	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	9/18/1972	10/10/1972	23S	37E	17	1850 FWL 990 FNL
3002524246	POGO PRODUCING CO	J F JANDA NCT E #004	3375	PLUGGAS	PLUGGED	9/27/1972	10/11/1972	23S	36E	21	1650 FEL 990 FNL
3002524283	GULF OIL CORPORATION	J F JANDA NCT E #005	3450	DRY	PLUGGED	11/10/1972	3/22/1973	23S	36E	21	840 FEL 990 FNL
3002524429	WOLFSON OIL COMPANY	NEW MEXICO AA STATE #006	3300	PLUGOIL	PLUGGED	6/16/1973	6/27/1973	23S	36E	22	990 FEL 990 FNL
3002524618	CONOCO INC	SOUTH EUNICE UNIT #064	3860	PLUGINJ	PLUGGED	1/17/1974	2/2/1974	22S	36E	33	660 FEL 660 FNL
3002524619	BRECK OPERATING CORP	SOUTH EUNICE UNIT #065	3885	PLUGINJ	PLUGGED	1/6/1974	1/26/1974	22S	36E	28	1980 FEL 660 FSL
3002524629	JOHN H HENDRIX CORP	STEELER #001	3700	PLUGOIL	PLUGGED	12/27/1973	1/29/1974	23S	37E	19	1980 FEL 990 FSL
3002524630	JOHN H HENDRIX CORP	STEELER #002	3677	PLUGOIL	PLUGGED	1/8/1974	3/6/1974	23S	37E	19	990 FEL 2310 FSL
3002524635	PETROHAWK OPERATING COMPANY	ARES STATE #001	3820	PLUGGAS	PLUGGED	1/22/1974	5/5/1974	23S	36E	16	660 FEL 660 FNL
3002524650	APACHE CORPORATION	CURRAN JONES WN #010	3650	PLUGGAS	PLUGGED	6/13/1974	7/6/1974	22S	36E	34	1650 FWL 990 FNL
3002524713	JOHN H HENDRIX CORP	STATE JJ #003	3700	PLUGGAS	PLUGGED	5/5/1974	6/3/1974	23S	36E	13	1980 FEL 660 FSL
3002524714	JOHN H HENDRIX CORP	STATE JJ #004	3700	PLUGOIL	PLUGGED	5/14/1974	6/10/1974	23S	36E	13	860 FEL 330 FSL
3002524852	BURGUNDY OIL & GAS OF N M INC	LYNN B 1 #016	3400	PLUGGAS	PLUGGED	9/5/1974	10/24/1974	23S	36E	26	660 FEL 660 FNL
3002524865	CLAYTON W WILLIAMS JR	ARES STATE #002	3850	PLUGOIL	PLUGGED	11/13/1974	12/5/1974	23S	36E	16	660 FEL 1980 FNL
3002524980	PETROHAWK OPERATING COMPANY	ARES STATE #003	3823	PLUGOIL	PLUGGED	4/1/1975	4/30/1975	23S	36E	16	2310 FEL 330 FNL
3002525070	APACHE CORPORATION	DUTHIE ANDREWS WN #004	3700	PLUGOIL	PLUGGED	8/3/1975	11/27/1975	23S	37E	19	1980 FEL 660 FNL
3002525171	PETROHAWK OPERATING COMPANY	ARES STATE #004	3800	PLUGOIL	PLUGGED	12/2/1975	1/12/1976	23S	36E	16	1980 FEL 1650 FNL
3002525191	Petroleum Exploration Company Ltd., Limi	HUGHES FEDERAL #003	3725	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/14/1975	4/12/1976	23S	37E	17	2080 FWL 660 FSL
3002525271	BARNHILL WILLIAM B	TEXACO CHRIS STATE #001	3921	DHSO	PLUGGED	5/11/1976	6/21/1976	23S	36E	16	1980 FWL 1980 FNL
3002525446	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #113	3450	PLUGOIL	PLUGGED	2/14/1977	3/3/1977	23S	36E	21	990 FEL 990 FSL
3002525538	FAE II Operating LLC	STATE A A/C 1 #114	3450	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	5/21/1977	6/21/1977	23S	36E	21	990 FEL 1650 FSL
3002525967	CIMAREX ENERGY CO. OF COLORADO	HIGHLAND STATE COM #001	3450	PLUGGAS	PLUGGED	6/12/1978	7/16/1978	23S	36E	16	1980 FEL 1650 FSL
3002526346	Energy Acumen LLC	EL PASO STATE #001	3610	PLUGGAS	PLUGGED	6/9/1979	6/30/1979	23S	36E	22	1650 FEL 1880 FSL
3002526412	FAE II Operating LLC	MEYER B 31 A #004	3880	PLUGOIL	PLUGGED	9/8/1979	3/18/1980	22S	36E	31	660 FEL 660 FNL
3002526545	CHESAPEAKE OPERATING, INC.	LANGLEY GRIFFIN #001	15656	PLUGGAS	PLUGGED	12/31/1979	7/30/1980	22S	36E	28	1980 FEL 1980 FSL
3002526889	CONOCO INC	DANCIGER A 8 #004	3700	PLUGGAS	PLUGGED	8/18/1980	5/7/1981	23S	36E	8	810 FEL 2310 FNL
3002527078	FAE II Operating LLC	HUGHES B-6 #012	3300	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/13/1980	11/4/1980	23S	37E	19	660 FWL 1980 FNL
3002527146	HILCORP ENERGY COMPANY	E L STEELER WN #005	3898	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	6/3/1981	3/17/1981	23S	37E	19	1980 FEL 1980 FSL
3002527157	ARCO OIL & GAS CORPORATION	LANGLEY ESMOND #001	15865	PLUGOIL	PLUGGED	9/16/1981	9/10/1982	22S	36E	33	2310 FEL 660 FNL
3002527191	APACHE CORPORATION	DUTHIE ANDREWS WN #005	3750	PLUGOIL	PLUGGED	12/29/1980	3/2/1981	23S	37E	18	785 FEL 660 FSL
3002527248	ARCO OIL & GAS CORPORATION	T M LANKFORD WN #003	3750	PLUGOIL	PLUGGED	4/3/1981	4/30/1981	23S	36E	25	660 FWL 660 FNL
3002527258	FAE II Operating LLC	HUGHES B-6 #011	3655	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2/4/1981	4/6/1981	23S	37E	19	660 FWL 660 FNL
3002527335	FAE II Operating LLC	W H KING #003	3425	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	5/13/1981	6/14/1981	23S	37E	6	660 FWL 1880 FSL
3002527446	BP AMERICA PRODUCTION COMPANY	DUTHIE ANDREWS FEDERAL #001	3755	PLUGOIL	PLUGGED	6/19/1981	10/12/1981	23S	37E	18	1980 FEL 660 FSL
3002527585	FAE II Operating LLC	SHELL STATE #005	3445	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/5/1981	10/24/1981	23S	36E	13	1650 FEL 1800 FSL
3002527588	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #057	3900	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	10/7/1981	2/19/1982	22S	36E	34	10 FEL 1500 FSL
3002527621	FAE II Operating LLC	W H KING #004	4000	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/7/1981	1/20/1982	23S	37E	6	330 FWL 990 FSL
3002527676	FAE II Operating LLC	OTIS L JONES #002	3670	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1/29/1982	2/18/1982	22S	36E	34	1750 FEL 1650 FSL
3002527859	FAE II Operating LLC	STATE 157 F #004	3748	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/4/1982	8/30/1982	23S	36E	17	1980 FEL 660 FNL

3002527959	APACHE CORPORATION	DUTHIE ANDREWS WN #006	3772	PLUGOIL	PLUGGED	11/29/1982	2/25/1983	23S	37E	18	760 FEL 1880 FSL
3002527962	FAE II Operating LLC	STATE A A/C 1 #115	3850	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	11/19/1982	3/4/1983	23S	36E	9	1980 FWL 1700 FNL
3002528122	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #060	3925	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	2/27/1983	5/5/1983	22S	36E	34	1280 FWL 2605 FSL
3002528123	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #061	3925	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	2/17/1983	5/4/1983	22S	36E	34	2435 FWL 2440 FNL
3002528382	FAE II Operating LLC	EMERY KING NW #006	3800	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	5/29/1984	7/30/1984	23S	36E	1	2200 FWL 440 FNL
3002528396	FAE II Operating LLC	STATE A A/C 1 #116	8400	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	12/9/1983	3/15/1984	23S	36E	10	1310 FWL 1260 FNL
3002528421	North Fork Operating, LP	STATE 20 #001	3833	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	10/25/1983	12/1/1983	23S	36E	20	1980 FEL 660 FNL
3002528448	APACHE CORPORATION	SOUTH EUNICE SEVEN RIVERS QUEEN UNIT #435	3800	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	12/4/1983	2/26/1984	22S	36E	36	1137 FWL 978 FSL
3002528477	FAE II Operating LLC	STATE A A/C 3 #009	3770	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/30/1984	4/3/1984	23S	36E	10	660 FEL 660 FNL
3002528498	K P KAUFFMAN COMPANY INC	LANGLIE MATTIX B 4 PENROSE QUEEN UT #002	3750	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	12/9/1983	2/18/1984	23S	37E	18	660 FEL 1345 FNL
3002528509	FAE II Operating LLC	STATE A A/C 3 #010	3800	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/6/1984	4/6/1984	23S	36E	10	1480 FEL 1345 FNL
3002528510	FAE II Operating LLC	STATE A A/C 3 #011	3800	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/4/1984	5/7/1984	23S	36E	10	2615 FEL 1345 FNL
3002528511	FAE II Operating LLC	STATE A A/C 3 #012	3810	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/12/1984	5/24/1984	23S	36E	10	2615 FEL 25 FNL
3002528512	FAE II Operating LLC	STATE A A/C 1 #117	3830	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/17/1984	4/11/1984	23S	36E	3	1345 FWL 1395 FSL
3002528513	FAE II Operating LLC	STATE A A/C 1 #118	3820	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/6/1984	4/14/1984	23S	36E	3	2615 FEL 1295 FSL
3002528514	FAE II Operating LLC	STATE A A/C 1 #119	3780	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/26/1984	4/25/1984	23S	36E	3	1295 FEL 1295 FSL
3002528515	FAE II Operating LLC	STATE A A/C 1 #120	3850	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/27/1984	4/30/1984	23S	36E	10	1345 FWL 25 FNL
3002528516	FAE II Operating LLC	STATE A A/C 1 #121	3800	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/18/1984	3/20/1984	23S	36E	3	1460 FEL 25 FSL
3002528683	LINN OPERATING, LLC.	SEVEN RIVERS QUEEN UNIT #062	3903	PLUGOIL	PLUGGED	6/29/1984	9/24/1984	22S	36E	34	2480 FWL 1555 FSL
3002528684	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #063	3811	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	7/9/1984	9/25/1984	22S	36E	34	1310 FWL 1330 FSL
3002528685	LINN OPERATING, LLC.	SEVEN RIVERS QUEEN UNIT #064	3816	PLUGINJ	PLUGGED	6/15/1984	7/26/1984	23S	36E	2	660 FWL 2310 FNL
3002528690	K P KAUFFMAN COMPANY INC	LANGLIE MATTIX B 4 PENROSE QUEEN UT #040	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	5/8/1994	8/30/1984	23S	37E	17	500 FWL 1300 FNL
3002528784	CAMERON OIL & GAS INC	STATE SN #001	3968	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	6/30/1984	9/17/1984	23S	36E	17	1980 FEL 660 FSL
3002528888	FAE II Operating LLC	J F JANDA NCT-J #005	3900	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	11/9/1984	12/8/1984	23S	36E	4	330 FEL 1650 FSL
3002529007	FAE II Operating LLC	J F JANDA NCT-G #002	3800	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/25/1984	12/14/1984	23S	36E	24	1650 FEL 1980 FNL
3002529035	CAMERON OIL & GAS INC	AZTEC STATE #002	3700	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	11/26/1984	12/20/1984	23S	36E	16	760 FWL 2310 FSL
3002529122	K P KAUFFMAN COMPANY INC	LANGLIE MATTIX B 4 PENROSE QUEEN UT #004	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/31/1985	3/29/1985	23S	37E	17	1800 FWL 1485 FNL
3002529131	BXP Operating, LLC	SEVEN RIVERS QUEEN UNIT #065	3920	PLUGINJ	PLUGGED	2/19/1985	3/13/1985	23S	36E	3	560 FWL 2080 FNL
3002529189	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #066	3900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	5/21/1985	6/27/1985	23S	36E	3	1450 FWL 100 FNL
3002529190	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #067	3872	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	6/2/1985	7/14/1985	23S	36E	3	1415 FEL 1250 FNL
3002529550	APACHE CORPORATION	SOUTH EUNICE SEVEN RIVERS QUEEN UNIT #440	3850	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	2/2/1986	3/31/1986	22S	36E	35	1550 FEL 2630 FNL
3002529590	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #068	3865	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	9/17/1986	10/15/1986	23S	36E	2	1310 FWL 160 FNL
3002529591	BXP Operating, LLC	SEVEN RIVERS QUEEN UNIT #069	3900	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	10/2/1986	10/27/1986	22S	36E	34	1140 FEL 1170 FNL
3002529592	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #070	3900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	10/11/1986	11/12/1986	23S	36E	3	1330 FWL 1310 FNL
3002529593	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #071	3870	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	10/23/1986	11/24/1986	23S	36E	2	2480 FEL 1310 FNL
3002529594	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #072	3860	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	11/5/1986	12/1/1986	22S	36E	34	2630 FWL 1160 FNL
3002530159	BXP Operating, LLC	SEVEN RIVERS QUEEN UNIT #073	3880	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	12/18/1987	1/25/1988	22S	36E	34	1250 FWL 1450 FNL
3002530160	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #074	3880	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/6/1988	2/9/1988	23S	36E	3	2390 FEL 1210 FNL
3002530161	BXP Operating, LLC	SEVEN RIVERS QUEEN UNIT #075	3886	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	12/29/1987	1/29/1988	22S	36E	34	2620 FEL 180 FSL
3002530434	SUN EXPLORATION & PRODUCTION COMPANY	NEW MEXICO 15 FED #001	16286	DHSO&G	PLUGGED	8/29/1988	3/21/1989	23S	36E	15	990 FWL 1830 FSL
3002530654	FAE II Operating LLC	STATE A A/C 1 #122	3715	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	9/1/1989	10/12/1989	23S	36E	13	660 FWL 2100 FSL
3002530742	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #076	3850	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	12/27/1989	1/20/1990	22S	36E	34	1590 FEL 2575 FNL
3002530743	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #077	3850	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	1/16/1990	2/7/1990	22S	36E	34	1650 FEL 1570 FSL
3002530744	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #078	3825	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	1/3/1990	1/29/1990	22S	36E	34	315 FEL 160 FSL
3002530745	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #079	3843	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/9/1990	2/1/1990	23S	36E	3	90 FEL 1400 FNL
3002530782	FAE II Operating LLC	MEYER B 31 A #006	3979	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	1/23/1990	9/20/1990	22S	36E	31	2310 FEL 1650 FSL
3002530789	BP AMERICA PRODUCTION COMPANY	SINCLAIR A STATE #010	3550	PLUGGAS	PLUGGED	2/28/1990	3/25/1990	23S	36E	23	990 FWL 990 FSL
3002530812	PRIMAL ENERGY CORPORATION	COCHISE KING GAS COM #001	3525	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/2/1990	3/27/1990	23S	36E	12	1500 FWL 2000 FNL

3002530901	HILCORP ENERGY COMPANY	DUTHIE ANDREWS WN COM #007	3400	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	5/24/1990	7/27/1990	23S	37E	19	1980 FEL 1980 FNL
3002530999	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #123	3800	PLUGGAS	PLUGGED	10/16/1990	12/20/1990	23S	36E	9	2250 FWL 990 FSL
3002531045	FAE II Operating LLC	STATE A A/C 1 #126	3370	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/26/1990	11/11/1990	23S	36E	24	1650 FWL 990 FNL
3002531333	FAE II Operating LLC	SHELL STATE #007	3600	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/16/1991	9/27/1991	23S	36E	2	850 FEL 1980 FSL
3002532114	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #073	3850	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	8/23/1993	10/12/1993	23S	37E	8	1330 FWL 20 FNL
3002533293	FAE II Operating LLC	LYNN B 1 #017	3270	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	5/5/1996	5/30/1996	23S	36E	26	660 FEL 810 FNL
3002533992	AZARIAH OPERATING, LLC	FARNEY #008	3820	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	6/11/1987	9/6/1997	23S	36E	5	660 FEL 1780 FNL
3002534273	CHEVRON U S A INC	GAZELLE #001	7966	PLUGOIL	PLUGGED	2/9/1998	2/25/1998	23S	36E	10	1718 FWL 1980 FSL
3002534680	FAE II Operating LLC	STATE A A/C 1 #127	3975	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2/21/2000	10/6/2000	23S	36E	15	660 FWL 660 FNL
3002534682	MERIT ENERGY COMPANY, LLC	STATE A A/C 3 #014	3865	PLUGOIL	PLUGGED	12/16/1999	8/7/2001	23S	36E	10	1980 FEL 660 FSL
3002534876	FAE II Operating LLC	STATE A A/C 1 #128	3810	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/17/2000	8/22/2000	23S	36E	13	1830 FWL 1980 FSL
3002534877	FAE II Operating LLC	STATE A A/C 1 #129	3810	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/24/2000	8/15/2000	23S	36E	14	2130 FWL 660 FNL
3002534916	BCE-Mach III LLC	LANGLIE LYNN QUEEN UNIT #020	3854	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/24/2000	7/6/2000	23S	36E	22	1797 FEL 672 FSL
3002534919	BCE-Mach III LLC	LANGLIE LYNN QUEEN UNIT #023	3824	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/13/2000	7/10/2000	23S	36E	22	1950 FEL 1863 FSL
3002535022	AZARIAH OPERATING, LLC	ATLANTIC STATE #001	3400	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	5/9/2000	6/21/2000	22S	36E	34	660 FWL 990 FSL
3002535126	SOUTHWEST ROYALTIES INC	F B DAVIS #009	7288	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/27/2001	5/17/2001	23S	37E	8	2310 FWL 1650 FNL
3002535471	BP AMERICA PRODUCTION COMPANY	CURRAN JONES WN #002	3620	PLUGGAS	PLUGGED	3/20/2001	5/21/2001	22S	36E	34	1980 FEL 1780 FNL
3002535549	FAE II Operating LLC	STATE A A/C 1 #133	3895	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	5/1/2001	7/18/2001	23S	36E	24	660 FWL 660 FNL
3002535552	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #130	4085	PLUGOIL	PLUGGED	5/9/2001	10/5/2001	23S	36E	9	660 FEL 660 FSL
3002535556	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #131	4000	PLUGGAS	PLUGGED	5/15/2001	5/9/2003	23S	36E	9	660 FEL 1980 FSL
3002535599	AZARIAH OPERATING, LLC	MEYER 33 FEDERAL #001	3600	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/14/2001	1/20/2002	22S	36E	33	660 FEL 1100 FSL
3002535979	TEAM OPERATING, L.L.C.	SAPPHIRE STATE #001	8110	OIL	[97249] TEAGUE; ABO, NORTHWEST	9/22/2002	12/11/2002	23S	36E	11	330 FWL 2310 FSL
3002536098	LEGACY RESERVES OPERATING, LP	SAPPHIRE STATE #003	8647	PLUGINJ	PLUGGED	1/18/2003	11/6/2003	23S	36E	11	330 FWL 1650 FNL
3002536103	MACK ENERGY CORP	SAPPHIRE STATE #004	8030	PLUGOIL	PLUGGED	2/16/2003	4/16/2003	23S	36E	11	1650 FWL 1650 FNL
3002536287	ERNMAR INVESTMENTS, INC.	SELBY #001	3369	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/12/2003	11/23/2003	22S	36E	33	990 FWL 660 FNL
3002536291	MCDONNOLD OPERATING INC	ROBERNE 16 STATE COM #001	12020	PLUGGAS	PLUGGED	7/24/2003	9/30/2003	23S	36E	16	660 FEL 660 FSL
3002536309	MACK ENERGY CORP	SAPPHIRE STATE #005	3867	PLUGOIL	PLUGGED	7/15/2003	11/25/2003	23S	36E	23	490 FEL 990 FNL
3002536396	J R OIL, LTD. CO.	J F JANDA NCT I #011	3722	PLUGOIL	PLUGGED	1/24/2004	3/8/2004	23S	36E	2	2310 FEL 560 FNL
3002536406	OXY USA INC	J F JANDA NCT I #012	3716	PLUGGAS	PLUGGED	1/30/2004	3/8/2004	23S	36E	2	1650 FWL 1890 FNL
3002536625	BCE-Mach III LLC	LANGLIE LYNN QUEEN UNIT #001	1820	WSW	[96747] WSW; SANTA ROSA	10/16/2004	7/11/2005	23S	36E	22	245 FEL 569 FSL
3002537797	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #084	3955	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	5/31/2006	6/20/2006	22S	36E	27	1207 FWL 1216 FSL
3002537933	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #086	3932	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	6/21/2006	7/10/2006	22S	36E	27	2624 FEL 1445 FSL
3002537955	FAE II Operating LLC	NEW MEXICO AA STATE #007	3900	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	11/6/2006	2/15/2007	23S	36E	22	810 FEL 660 FNL
3002538063	ARENA RESOURCES, INC	SEVEN RIVERS QUEEN UNIT #087	1399	PLUGOIL	PLUGGED	8/23/2006	8/27/2006	22S	36E	27	1232 FWL 85 FSL
3002538068	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #088	3980	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	9/17/2006	7/20/2007	22S	36E	34	2540 FWL 250 FNL
3002538069	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #090	3950	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	10/5/2006	11/3/2006	22S	36E	34	220 FEL 1185 FNL
3002538072	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #089	3980	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	9/26/2006	10/26/2006	22S	36E	27	1195 FEL 295 FSL
3002538074	BXP Operating, LLC	SEVEN RIVERS QUEEN UNIT #092	3930	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	10/22/2006	11/24/2006	22S	36E	35	1425 FWL 2450 FNL
3002538075	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #093	3880	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	10/30/2006	12/1/2006	22S	36E	35	1215 FWL 1522 FSL
3002538161	Kratos Operating, LLC	SEVEN RIVERS QUEEN UNIT #087Y	3985	OIL	[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	11/9/2006	12/14/2006	22S	36E	27	1263 FWL 102 FSL
3002538701	FAE II Operating LLC	NEW MEXICO AA STATE #008	3835	TA	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/7/2008	5/23/2008	23S	36E	22	1805 FEL 1980 FNL
3002538766	FAE II Operating LLC	STEVENS B #008	3719	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/17/2008	5/23/2008	23S	37E	7	1980 FWL 1980 FNL
3002539377	NADEL AND GUSSMAN PERMIAN, LLC	LANGLEY 21 COM #001	10600	PLUGGAS	PLUGGED	9/27/2009	3/22/2010	23S	36E	21	800 FEL 1980 FNL
3002540216	BC OPERATING, INC.	JALMAT #001	4007	PLUGOIL	PLUGGED	8/13/2011	2/20/2012	23S	36E	16	2158 FWL 422 FSL
3002540867	BCE-Mach III LLC	LANGLIE LYNN QUEEN UNIT #002	952	WSW	[96747] WSW; SANTA ROSA	8/26/2009	11/6/2009	23S	36E	23	2100 FWL 610 FSL

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #015 (FT)
3002509254	FAE II Operating LLC	STATE A A/C 1 #015	3826	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/29/1946	11/1/1946	23S	36E	4	1980 FWL 1980 FNL	0
3002509260	MISSION RESOURCES CORPORATION	STATE A A/C 1 #087	3776	PLUGGAS	PLUGGED	6/13/1960	7/4/1960	23S	36E	4	1980 FEL 1980 FNL	1347
3002509250	FAE II Operating LLC	STATE A A/C 1 #096	3757	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/31/1960	4/7/1961	23S	36E	4	2310 FWL 660 FNL	1366
3002509256	FAE II Operating LLC	STATE A A/C 1 #023	3400	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/8/1947	11/3/1947	23S	36E	4	2310 FEL 660 FNL	1668
3002509258	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #044	3800	PLUGOIL	PLUGGED	1/16/1959	2/8/1959	23S	36E	4	1980 FEL 660 FNL	1887
3002509249	GULF OIL CORPORATION	JF JANDA NCT-J #004	3800	PLUGOIL	PLUGGED	2/8/1961	1/8/1962	23S	36E	4	1980 FEL 1980 FSL	1955
3002533992	AZARIAH OPERATING, LLC	FARNEY #008	3820	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	6/11/1987	9/6/1997	23S	36E	5	660 FEL 1780 FNL	2645

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #057 (FT)
3002509344	FAE II Operating LLC	STATE A A/C 1 #057	3640	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/6/1959	8/1/1959	23S	36E	13	1980 FEL 660 FNL	0
3002509341	FAE II Operating LLC	STATE A A/C 1 #020	3231	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/24/1947	8/17/1947	23S	36E	13	1980 FWL 660 FNL	1270
3002520974	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #106	3693	PLUGGAS	PLUGGED	7/8/1964	7/24/1964	23S	36E	13	660 FEL 660 FNL	1319
3002509345	FAE II Operating LLC	STATE A A/C 1 #060	3700	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	5/5/1959	5/26/1959	23S	36E	13	1980 FEL 1980 FNL	1321
3002509335	ROCA PRODUCTION INC.	E F KING #003	3851	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/3/1962	2/10/1962	23S	36E	12	990 FEL 660 FSL	1650
3002509333	ROCA PRODUCTION INC.	MOBIL KING #001	3724	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/29/1960	5/23/1960	23S	36E	12	2310 FEL 990 FSL	1681
3002509320	ROCA PRODUCTION INC.	E F KING #001	3250	PLUGOIL	PLUGGED	3/18/1947	9/18/1947	23S	36E	12	1650 FEL 990 FSL	1684
3002509327	CONOCO INC	STEVENS B #005	3759	PLUGOIL	PLUGGED	11/1/1946	5/1/1947	23S	36E	12	1980 FWL 660 FSL	1827
3002509349	FAE II Operating LLC	STATE A A/C 1 #075	3621	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/25/1959	12/10/1959	23S	36E	13	1980 FWL 1980 FNL	1839
3002509342	CLAYTON W WILLIAMS JR	STATE A AC 1 #021	3188	PLUGGAS	PLUGGED	8/16/1947	8/29/1947	23S	36E	13	660 FEL 1980 FNL	1867
3002521059	CLAYTON W WILLIAMS JR	STATE A AC 1 #110	3674	PLUGOIL	PLUGGED	9/24/1964	1/12/1965	23S	36E	13	550 FEL 1980 FNL	1947
3002509346	FAE II Operating LLC	STATE A A/C 1 #066	3619	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	9/1/1959	9/16/1959	23S	36E	13	660 FWL 660 FNL	2589
3002509340	JOHN H HENDRIX CORP	STATE JJ #002	3700	PLUGGAS	PLUGGED	10/17/1959	11/16/1959	23S	36E	13	1980 FEL 1980 FSL	2605

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #066 (FT)
3002509346	FAE II Operating LLC	STATE A A/C 1 #066	3619	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	9/1/1959	9/16/1959	23S	36E	13	660 FWL 660 FNL	0
3002510716	FAE II Operating LLC	STATE A A/C 1 #076	3624	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/2/1959	12/29/1959	23S	36E	14	660 FEL 660 FNL	1319
3002509341	FAE II Operating LLC	STATE A A/C 1 #020	3231	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/24/1947	8/17/1947	23S	36E	13	1980 FWL 660 FNL	1319
3002509326	HILCORP ENERGY COMPANY	STEVENS B #004	3850	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/12/1971	12/30/1959	23S	36E	12	660 FWL 660 FSL	1321
3002509348	FAE II Operating LLC	STATE A A/C 1 #074	3629	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/18/1959	12/5/1959	23S	36E	13	660 FWL 1980 FNL	1321
3002509349	FAE II Operating LLC	STATE A A/C 1 #075	3621	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/25/1959	12/10/1959	23S	36E	13	1980 FWL 1980 FNL	1858
3002509306	FAE II Operating LLC	J F JANDA NCT H #002	3700	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/24/1960	4/29/1960	23S	36E	11	660 FEL 660 FSL	1865
3002509327	CONOCO INC	STEVENS B #005	3759	PLUGOIL	PLUGGED	11/1/1946	5/1/1947	23S	36E	12	1980 FWL 660 FSL	1869
3002509355	FAE II Operating LLC	STATE A A/C 1 #013	3873	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	9/9/1945	10/17/1945	23S	36E	14	660 FEL 1980 FNL	1873
3002530654	FAE II Operating LLC	STATE A A/C 1 #122	3715	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	9/1/1989	10/12/1989	23S	36E	13	660 FWL 2100 FSL	2471
3002509344	FAE II Operating LLC	STATE A A/C 1 #057	3640	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/6/1959	8/1/1959	23S	36E	13	1980 FEL 660 FNL	2589
3002510714	FAE II Operating LLC	STATE A A/C 1 #077	3645	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/10/1959	1/9/1960	23S	36E	14	1980 FEL 660 FNL	2642

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #099 (FT)
3002509372	FAE II Operating LLC	STATE A A/C 1 #099	3737	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/31/1962	10/4/1962	23S	36E	11	660 FWL 1980 FNL	0
3002536098	LEGACY RESERVES OPERATING, LP	SAPPHIRE STATE #003	8647	PLUGINJ	PLUGGED	1/18/2003	11/6/2003	23S	36E	11	330 FWL 1650 FNL	468
3002536103	MACK ENERGY CORP	SAPPHIRE STATE #004	8030	PLUGOIL	PLUGGED	2/16/2003	4/16/2003	23S	36E	11	1650 FWL 1650 FNL	1040
3002535979	TEAM OPERATING, L.L.C.	SAPPHIRE STATE #001	8110	OIL	[97249] TEAGUE; ABO, NORTHWEST	9/22/2002	12/11/2002	23S	36E	11	330 FWL 2310 FSL	1067
3002509304	FAE II Operating LLC	STATE A A/C 3 #007	3753	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	9/10/1962	9/28/1962	23S	36E	10	660 FEL 1980 FNL	1319
3002509317	FAE II Operating LLC	STATE A A/C 1 #092	3693	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	9/3/1960	9/19/1960	23S	36E	11	660 FWL 660 FNL	1321
3002509319	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #095	3708	PLUGOIL	PLUGGED	10/12/1960	10/28/1960	23S	36E	11	660 FWL 1980 FSL	1346
3002509310	FAE II Operating LLC	STATE A A/C 1 #029	3600	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/30/1951	10/6/1951	23S	36E	11	1650 FWL 990 FNL	1396
3002509316	FAE II Operating LLC	STATE A A/C 1 #085	3704	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/10/1960	3/27/1960	23S	36E	11	2310 FWL 2310 FNL	1684
3002528477	FAE II Operating LLC	STATE A A/C 3 #009	3770	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/30/1984	4/3/1984	23S	36E	10	660 FEL 660 FNL	1871
3002509301	PETROHAWK OPERATING COMPANY	STATE A A/C 3 #003	8500	PLUGOIL	PLUGGED	5/24/1959	8/25/1959	23S	36E	10	660 FEL 1980 FSL	1875
3002509299	FAE II Operating LLC	STATE A A/C 3 COM A #001	3165	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1/8/1953	7/8/1953	23S	36E	10	990 FEL 990 FNL	1930
3002509311	FAE II Operating LLC	STATE A A/C 1 #034	3578	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/1/1952	3/23/1952	23S	36E	11	1650 FWL 1650 FSL	1948
3002509315	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #083	3689	PLUGOIL	PLUGGED	2/8/1960	2/27/1960	23S	36E	11	2310 FWL 660 FNL	2104
3002528509	FAE II Operating LLC	STATE A A/C 3 #010	3800	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/6/1984	4/6/1984	23S	36E	10	1480 FEL 1345 FNL	2235
3002509289	FAE II Operating LLC	STATE A A/C 3 COM A #002	3170	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/14/1953	8/12/1953	23S	36E	10	990 FEL 1650 FSL	2340

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #077 (FT)
3002510714	FAE II Operating LLC	STATE A A/C 1 #077	3645	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/10/1959	1/9/1960	23S	36E	14	1980 FEL 660 FNL	0
3002534877	FAE II Operating LLC	STATE A A/C 1 #129	3810	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/24/2000	8/15/2000	23S	36E	14	2130 FWL 660 FNL	1199
3002510715	FAE II Operating LLC	STATE A A/C 1 #078	3625	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/19/1959	1/10/1960	23S	36E	14	1980 FEL 1980 FNL	1321
3002510716	FAE II Operating LLC	STATE A A/C 1 #076	3624	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/2/1959	12/29/1959	23S	36E	14	660 FEL 660 FNL	1323
3002509308	POGO PRODUCING CO	J F JANDA NCT H #004	3710	PLUGOIL	PLUGGED	1/15/1961	2/21/1961	23S	36E	11	1880 FEL 660 FSL	1325
3002509355	FAE II Operating LLC	STATE A A/C 1 #013	3873	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	9/9/1945	10/17/1945	23S	36E	14	660 FEL 1980 FNL	1860
3002509306	FAE II Operating LLC	J F JANDA NCT H #002	3700	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/24/1960	4/29/1960	23S	36E	11	660 FEL 660 FSL	1869
3002520493	FAE II Operating LLC	STATE A A/C 1 #103	3720	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1/10/1964	2/1/1964	23S	36E	11	1980 FWL 660 FSL	1889
3002509356	FAE II Operating LLC	STATE A A/C 1 #028	3225	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/24/1949	4/17/1949	23S	36E	14	1650 FWL 1650 FNL	1951
3002509351	CONOCO INC	STEVENS B 14 #002	3783	PLUGOIL	PLUGGED	4/5/1960	10/6/1960	23S	36E	14	1980 FEL 1980 FSL	2594
3002509307	FAE II Operating LLC	J F JANDA NCT H #003	3700	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/12/1960	11/4/1960	23S	36E	11	1980 FEL 1980 FSL	2641

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #076 (FT)
3002510716	FAE II Operating LLC	STATE A A/C 1 #076	3624	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/2/1959	12/29/1959	23S	36E	14	660 FEL 660 FNL	0
3002509355	FAE II Operating LLC	STATE A A/C 1 #013	3873	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	9/9/1945	10/17/1945	23S	36E	14	660 FEL 1980 FNL	1317
3002509346	FAE II Operating LLC	STATE A A/C 1 #066	3619	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	9/1/1959	9/16/1959	23S	36E	13	660 FWL 660 FNL	1319
3002509306	FAE II Operating LLC	J F JANDA NCT H #002	3700	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/24/1960	4/29/1960	23S	36E	11	660 FEL 660 FSL	1321
3002510714	FAE II Operating LLC	STATE A A/C 1 #077	3645	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/10/1959	1/9/1960	23S	36E	14	1980 FEL 660 FNL	1323
3002509308	POGO PRODUCING CO	J F JANDA NCT H #004	3710	PLUGOIL	PLUGGED	1/15/1961	2/21/1961	23S	36E	11	1880 FEL 660 FSL	1799

3002509348	FAE II Operating LLC	STATE A A/C 1 #074	3629	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/18/1959	12/5/1959	23S	36E	13	660 FWL 1980 FNL	1858
3002509326	HILCORP ENERGY COMPANY	STEVENS B #004	3850	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/12/1971	12/30/1959	23S	36E	12	660 FWL 660 FSL	1869
3002510715	FAE II Operating LLC	STATE A A/C 1 #078	3625	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/19/1959	1/10/1960	23S	36E	14	1980 FEL 1980 FNL	1873
3002534877	FAE II Operating LLC	STATE A A/C 1 #129	3810	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/24/2000	8/15/2000	23S	36E	14	2130 FWL 660 FNL	2521
3002509341	FAE II Operating LLC	STATE A A/C 1 #020	3231	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/24/1947	8/17/1947	23S	36E	13	1980 FWL 660 FNL	2639
3002509305	ARCH PETROLEUM INC	J F JANDA NCT H #001	3714	PLUGGAS	PLUGGED	10/10/1949	11/9/1949	23S	36E	11	660 FEL 1980 FSL	2641

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #091 (FT)
3002510721	FAE II Operating LLC	STATE A A/C 1 #091	3675	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/27/1960	8/12/1960	23S	36E	15	2310 FWL 660 FNL	0
3002510723	FAE II Operating LLC	STATE A A/C 1 #082	3634	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLE MATTIX; 7 RVRS-Q-GRAYBURG	2/1/1960	2/17/1960	23S	36E	15	1980 FEL 660 FNL	918
3002510727	FAE II Operating LLC	STATE A A/C 1 #033	3699	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2/6/1952	3/11/1952	23S	36E	15	1650 FWL 1650 FNL	1181
3002509298	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #089	3685	PLUGGAS	PLUGGED	5/26/1960	6/13/1960	23S	36E	10	1980 FWL 660 FSL	1366
3002534682	MERIT ENERGY COMPANY, LLC	STATE A A/C 3 #014	3865	PLUGOIL	PLUGGED	12/16/1999	8/7/2001	23S	36E	10	1980 FEL 660 FSL	1602
3002510724	FAE II Operating LLC	STATE A A/C 1 #080	3625	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	1/12/1960	1/21/1960	23S	36E	15	1980 FEL 1980 FNL	1611
3002534680	FAE II Operating LLC	STATE A A/C 1 #127	3975	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2/21/2000	10/6/2000	23S	36E	15	660 FWL 660 FNL	1650
3002510722	FAE II Operating LLC	STATE A A/C 1 #090	3635	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	6/23/1960	7/9/1960	23S	36E	15	990 FEL 660 FNL	1907
3002510725	FAE II Operating LLC	STATE A A/C 1 #059	3750	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/16/1959	5/16/1959	23S	36E	15	660 FWL 1980 FNL	2097
3002509290	FAE II Operating LLC	STATE A A/C 1 #037	3290	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2/28/1953	3/17/1953	23S	36E	10	990 FWL 990 FSL	2127
3002510730	FAE II Operating LLC	STATE A A/C 1 #031	3575	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/24/1951	11/14/1951	23S	36E	15	990 FEL 1650 FNL	2154
3002520245	PETROHAWK OPERATING COMPANY	STATE A A/C 3 COM A #008	3725	PLUGGAS	PLUGGED	1/29/1964	2/24/1964	23S	36E	10	660 FEL 660 FSL	2587
3002510726	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #070	3612	PLUGOIL	PLUGGED	10/18/1959	11/4/1959	23S	36E	15	660 FEL 1980 FNL	2604

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #090 (FT)
3002510722	FAE II Operating LLC	STATE A A/C 1 #090	3635	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	6/23/1960	7/9/1960	23S	36E	15	990 FEL 660 FNL	0
3002510723	FAE II Operating LLC	STATE A A/C 1 #082	3634	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLE MATTIX; 7 RVRS-Q-GRAYBURG	2/1/1960	2/17/1960	23S	36E	15	1980 FEL 660 FNL	989
3002510730	FAE II Operating LLC	STATE A A/C 1 #031	3575	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/24/1951	11/14/1951	23S	36E	15	990 FEL 1650 FNL	990
3002520245	PETROHAWK OPERATING COMPANY	STATE A A/C 3 COM A #008	3725	PLUGGAS	PLUGGED	1/29/1964	2/24/1964	23S	36E	10	660 FEL 660 FSL	1358
3002510726	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #070	3612	PLUGOIL	PLUGGED	10/18/1959	11/4/1959	23S	36E	15	660 FEL 1980 FNL	1363
3002510724	FAE II Operating LLC	STATE A A/C 1 #080	3625	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	1/12/1960	1/21/1960	23S	36E	15	1980 FEL 1980 FNL	1645
3002520971	FAE II Operating LLC	STATE A A/C 1 #102	3710	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/12/1963	3/27/1964	23S	36E	14	660 FWL 660 FNL	1650
3002534682	MERIT ENERGY COMPANY, LLC	STATE A A/C 3 #014	3865	PLUGOIL	PLUGGED	12/16/1999	8/7/2001	23S	36E	10	1980 FEL 660 FSL	1658
3002510721	FAE II Operating LLC	STATE A A/C 1 #091	3675	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/27/1960	8/12/1960	23S	36E	15	2310 FWL 660 FNL	1907
3002520463	FAE II Operating LLC	STATE A A/C 1 #101	10241	SWD	[96121] SWD; SAN ANDRES	11/27/1962	2/12/1963	23S	36E	11	660 FWL 660 FSL	2107
3002510712	FAE II Operating LLC	STATE A A/C 1 #079	3637	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/31/1959	1/20/1960	23S	36E	14	660 FWL 1980 FNL	2118
3002509289	FAE II Operating LLC	STATE A A/C 3 COM A #002	3170	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/14/1953	8/12/1953	23S	36E	10	990 FEL 1650 FSL	2310
3002509298	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #089	3685	PLUGGAS	PLUGGED	5/26/1960	6/13/1960	23S	36E	10	1980 FWL 660 FSL	2612
3002510720	FAE II Operating LLC	MATKINS #002	3650	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/25/1960	5/20/1960	23S	36E	15	660 FEL 1980 FSL	2635

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #082 (FT)
3002510723	FAE II Operating LLC	STATE A A/C 1 #082	3634	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLE MATTIX; 7 RVRS-Q-GRAYBURG	2/1/1960	2/17/1960	23S	36E	15	1980 FEL 660 FNL	0
3002510721	FAE II Operating LLC	STATE A A/C 1 #091	3675	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/27/1960	8/12/1960	23S	36E	15	2310 FWL 660 FNL	918
3002510722	FAE II Operating LLC	STATE A A/C 1 #090	3635	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	6/23/1960	7/9/1960	23S	36E	15	990 FEL 660 FNL	989
3002510724	FAE II Operating LLC	STATE A A/C 1 #080	3625	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH	1/12/1960	1/21/1960	23S	36E	15	1980 FEL 1980 FNL	1321
3002534682	MERIT ENERGY COMPANY, LLC	STATE A A/C 3 #014	3865	PLUGOIL	PLUGGED	12/16/1999	8/7/2001	23S	36E	10	1980 FEL 660 FSL	1321
3002510730	FAE II Operating LLC	STATE A A/C 1 #031	3575	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/24/1951	11/14/1951	23S	36E	15	990 FEL 1650 FNL	1404
3002509298	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #089	3685	PLUGGAS	PLUGGED	5/26/1960	6/13/1960	23S	36E	10	1980 FWL 660 FSL	1827
3002510727	FAE II Operating LLC	STATE A A/C 1 #033	3699	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2/6/1952	3/11/1952	23S	36E	15	1650 FWL 1650 FNL	1850
3002520245	PETROHAWK OPERATING COMPANY	STATE A A/C 3 COM A #008	3725	PLUGGAS	PLUGGED	1/29/1964	2/24/1964	23S	36E	10	660 FEL 660 FSL	1857
3002510726	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #070	3612	PLUGOIL	PLUGGED	10/18/1959	11/4/1959	23S	36E	15	660 FEL 1980 FNL	1873
3002509289	FAE II Operating LLC	STATE A A/C 3 COM A #002	3170	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/14/1953	8/12/1953	23S	36E	10	990 FEL 1650 FSL	2503
3002534680	FAE II Operating LLC	STATE A A/C 1 #127	3975	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2/21/2000	10/6/2000	23S	36E	15	660 FWL 660 FNL	2568
3002510728	FAE II Operating LLC	MATKINS #006	3692	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/16/1960	4/8/1960	23S	36E	15	1980 FEL 1980 FSL	2627
3002520971	FAE II Operating LLC	STATE A A/C 1 #102	3710	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/12/1963	3/27/1964	23S	36E	14	660 FWL 660 FNL	2639

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #102 (FT)
3002520971	FAE II Operating LLC	STATE A A/C 1 #102	3710	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/12/1963	3/27/1964	23S	36E	14	660 FWL 660 FNL	0
3002520463	FAE II Operating LLC	STATE A A/C 1 #101	10241	SWD	[96121] SWD; SAN ANDRES	11/27/1962	2/12/1963	23S	36E	11	660 FWL 660 FSL	1317
3002510712	FAE II Operating LLC	STATE A A/C 1 #079	3637	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/31/1959	1/20/1960	23S	36E	14	660 FWL 1980 FNL	1321
3002509356	FAE II Operating LLC	STATE A A/C 1 #028	3225	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/24/1949	4/17/1949	23S	36E	14	1650 FWL 1650 FNL	1399
3002534877	FAE II Operating LLC	STATE A A/C 1 #129	3810	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/24/2000	8/15/2000	23S	36E	14	2130 FWL 660 FNL	1471
3002510722	FAE II Operating LLC	STATE A A/C 1 #090	3635	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	6/23/1960	7/9/1960	23S	36E	15	990 FEL 660 FNL	1650
3002510726	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #070	3612	PLUGOIL	PLUGGED	10/18/1959	11/4/1959	23S	36E	15	660 FEL 1980 FNL	1866
3002520493	FAE II Operating LLC	STATE A A/C 1 #103	3720	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1/10/1964	2/1/1964	23S	36E	11	1980 FWL 660 FSL	1866
3002520245	PETROHAWK OPERATING COMPANY	STATE A A/C 3 COM A #008	3725	PLUGGAS	PLUGGED	1/29/1964	2/24/1964	23S	36E	10	660 FEL 660 FSL	1872
3002510730	FAE II Operating LLC	STATE A A/C 1 #031	3575	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/24/1951	11/14/1951	23S	36E	15	990 FEL 1650 FNL	1921
3002509311	FAE II Operating LLC	STATE A A/C 1 #034	3578	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/1/1952	3/23/1952	23S	36E	11	1650 FWL 1650 FSL	2510
3002510713	FAE II Operating LLC	MATKINS #003	3625	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/16/1961	5/21/1961	23S	36E	14	330 FWL 1980 FSL	2627
3002509319	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #095	3708	PLUGOIL	PLUGGED	10/12/1960	10/28/1960	23S	36E	11	660 FWL 1980 FSL	2638
3002510723	FAE II Operating LLC	STATE A A/C 1 #082	3634	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLE MATTIX; 7 RVRS-Q-GRAYBURG	2/1/1960	2/17/1960	23S	36E	15	1980 FEL 660 FNL	2639

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #115 (FT)
3002527962	FAE II Operating LLC	STATE A A/C 1 #115	3850	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	11/19/1982	3/4/1983	23S	36E	9	1980 FWL 1700 FNL	0
3002509281	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #014	3725	PLUGGAS	PLUGGED	11/7/1945	1/6/1946	23S	36E	9	660 FWL 1980 FNL	1348
3002509280	FAE II Operating LLC	STATE A A/C 1 #093	3789	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	9/21/1960	10/8/1960	23S	36E	9	1980 FEL 660 FNL	1707
3002509286	FAE II Operating LLC	STATE A A/C 1 #036	3573	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	1/24/1953	2/26/1953	23S	36E	9	1650 FEL 990 FNL	1830

3002520972	CLAYTON W WILLIAMS JR	STATE A AC 1 #104	3358	PLUGOIL	PLUGGED	2/8/1964	9/24/1964	23S	36E	9	1980 FWL 1650 FSL	1921
3002509287	CLAYTON W WILLIAMS JR	STATE A AC 1 #010	3718	PLUGGAS	PLUGGED	10/2/1943	11/22/1943	23S	36E	9	660 FWL 1980 FSL	2055
3002523224	FAE II Operating LLC	STATE A A/C 1 #111	12092	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/20/1969	9/5/1969	23S	36E	4	2173 FWL 467 FSL	2172
3002509279	CLAYTON WILLIAMS ENERGY INC	STATE A A/C-1 #100	3760	PLUGOIL	PLUGGED	11/28/1960	12/14/1960	23S	36E	9	990 FEL 1980 FNL	2372
3002530999	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #123	3800	PLUGGAS	PLUGGED	10/16/1990	12/20/1990	23S	36E	9	2250 FWL 990 FSL	2596

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #127 (FT)
3002534680	FAE II Operating LLC	STATE A A/C 1 #127	3975	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2/21/2000	10/6/2000	23S	36E	15	660 FWL 660 FNL	0
3002524635	PETROHAWK OPERATING COMPANY	ARES STATE #001	3820	PLUGGAS	PLUGGED	1/22/1974	5/5/1974	23S	36E	16	660 FEL 660 FNL	1319
3002510725	FAE II Operating LLC	STATE A A/C 1 #059	3750	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/16/1959	5/16/1959	23S	36E	15	660 FWL 1980 FNL	1321
3002510727	FAE II Operating LLC	STATE A A/C 1 #033	3699	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2/6/1952	3/11/1952	23S	36E	15	1650 FWL 1650 FNL	1411
3002510721	FAE II Operating LLC	STATE A A/C 1 #091	3675	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	7/27/1960	8/12/1960	23S	36E	15	2310 FWL 660 FNL	1650
3002509290	FAE II Operating LLC	STATE A A/C 1 #037	3290	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2/28/1953	3/17/1953	23S	36E	10	990 FWL 990 FSL	1680
3002509298	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #089	3685	PLUGGAS	PLUGGED	5/26/1960	6/13/1960	23S	36E	10	1980 FWL 660 FSL	1854
3002524865	CLAYTON W WILLIAMS JR	ARES STATE #002	3850	PLUGOIL	PLUGGED	11/13/1974	12/5/1974	23S	36E	16	660 FEL 1980 FNL	1857
3002535552	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #130	4085	PLUGOIL	PLUGGED	5/9/2001	10/5/2001	23S	36E	9	660 FEL 660 FSL	1874
3002510723	FAE II Operating LLC	STATE A A/C 1 #082	3634	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS); [37240] LANGLEI MATTIX; 7 RVRS-Q-GRAYBURG	2/1/1960	2/17/1960	23S	36E	15	1980 FEL 660 FNL	2568
3002510748	HAL J RASMUSSEN OPER INC	STATE JCT #001	3875	PLUGINJ	PLUGGED	12/19/1948	1/26/1949	23S	36E	16	1980 FEL 660 FNL	2639
3002509294	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #056	3765	PLUGOIL	PLUGGED	4/5/1959	5/26/1959	23S	36E	10	660 FWL 1980 FSL	2641

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	DISTANCE FROM STATE A A/C 1 #129 (FT)
3002534877	FAE II Operating LLC	STATE A A/C 1 #129	3810	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/24/2000	8/15/2000	23S	36E	14	2130 FWL 660 FNL	0
3002509356	FAE II Operating LLC	STATE A A/C 1 #028	3225	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/24/1949	4/17/1949	23S	36E	14	1650 FWL 1650 FNL	1102
3002510714	FAE II Operating LLC	STATE A A/C 1 #077	3645	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/10/1959	1/9/1960	23S	36E	14	1980 FEL 660 FNL	1199
3002520493	FAE II Operating LLC	STATE A A/C 1 #103	3720	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1/10/1964	2/1/1964	23S	36E	11	1980 FWL 660 FSL	1329
3002520971	FAE II Operating LLC	STATE A A/C 1 #102	3710	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/12/1963	3/27/1964	23S	36E	14	660 FWL 660 FNL	1471
3002510715	FAE II Operating LLC	STATE A A/C 1 #078	3625	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/19/1959	1/10/1960	23S	36E	14	1980 FEL 1980 FNL	1780
3002509308	POGO PRODUCING CO	J F JANDA NCT H #004	3710	PLUGOIL	PLUGGED	1/15/1961	2/21/1961	23S	36E	11	1880 FEL 660 FSL	1853
3002520463	FAE II Operating LLC	STATE A A/C 1 #101	10241	SWD	[96121] SWD; SAN ANDRES	11/27/1962	2/12/1963	23S	36E	11	660 FWL 660 FSL	1974
3002510712	FAE II Operating LLC	STATE A A/C 1 #079	3637	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/31/1959	1/20/1960	23S	36E	14	660 FWL 1980 FNL	1977
3002509311	FAE II Operating LLC	STATE A A/C 1 #034	3578	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/1/1952	3/23/1952	23S	36E	11	1650 FWL 1650 FSL	2360
3002510716	FAE II Operating LLC	STATE A A/C 1 #076	3624	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/2/1959	12/29/1959	23S	36E	14	660 FEL 660 FNL	2521

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
3002509128	BRECK OPERATING CORP	SOUTH EUNICE UNIT #063	3775	PLUGOIL	PLUGGED	2/6/1958	3/7/1958	22S	36E	33	1980 FWL 660 FSL
3002509249	GULF OIL CORPORATION	JF JANDA NCT-J #004	3800	PLUGOIL	PLUGGED	2/8/1961	1/8/1962	23S	36E	4	1980 FEL 1980 FSL
3002509251	CIMAREX ENERGY CO. OF COLORADO	J F JANDA NCT-J #001	3750	PLUGGAS	PLUGGED	4/10/1954	5/17/1954	23S	36E	4	990 FEL 1650 FSL
3002509252	ARCH PETROLEUM INC	J F JANDA NCT J #002	3825	PLUGGAS	PLUGGED	3/29/1957	5/28/1957	23S	36E	4	660 FEL 660 FSL
3002509253	GULF OIL CORPORATION	J F JANDA NCT J #003	3800	PLUGOIL	PLUGGED	12/7/1958	3/11/1959	23S	36E	4	1750 FEL 660 FSL
3002509258	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #044	3800	PLUGOIL	PLUGGED	1/16/1959	2/8/1959	23S	36E	4	1980 FEL 660 FNL
3002509260	MISSION RESOURCES CORPORATION	STATE A A/C 1 #087	3776	PLUGGAS	PLUGGED	6/13/1960	7/4/1960	23S	36E	4	1980 FEL 1980 FNL
3002509279	CLAYTON WILLIAMS ENERGY INC	STATE A A/C-1 #100	3760	PLUGOIL	PLUGGED	11/28/1960	12/14/1960	23S	36E	9	990 FEL 1980 FNL
3002509281	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #014	3725	PLUGGAS	PLUGGED	11/7/1945	1/6/1946	23S	36E	9	660 FWL 1980 FNL
3002509287	CLAYTON W WILLIAMS JR	STATE A AC 1 #010	3718	PLUGGAS	PLUGGED	10/2/1943	11/22/1943	23S	36E	9	660 FWL 1980 FSL
3002509294	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #056	3765	PLUGOIL	PLUGGED	4/5/1959	5/26/1959	23S	36E	10	660 FWL 1980 FSL
3002509297	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #088	3678	PLUGOIL	PLUGGED	4/20/1960	5/7/1960	23S	36E	10	1980 FWL 1980 FSL
3002509298	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #089	3685	PLUGGAS	PLUGGED	5/26/1960	6/13/1960	23S	36E	10	1980 FWL 660 FSL
3002509301	PETROHAWK OPERATING COMPANY	STATE A A/C 3 #003	8500	PLUGOIL	PLUGGED	5/24/1959	8/25/1959	23S	36E	10	660 FEL 1980 FSL
3002509302	MERIT ENERGY COMPANY, LLC	STATE A A/C 3 #006	3695	PLUGOIL	PLUGGED	7/14/1960	8/14/1960	23S	36E	10	2310 FEL 1980 FSL
3002509305	ARCH PETROLEUM INC	J F JANDA NCT H #001	3714	PLUGGAS	PLUGGED	10/10/1949	11/9/1949	23S	36E	11	660 FEL 1980 FSL
3002509308	POGO PRODUCING CO	J F JANDA NCT H #004	3710	PLUGOIL	PLUGGED	1/15/1961	2/21/1961	23S	36E	11	1880 FEL 660 FSL
3002509315	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #083	3689	PLUGOIL	PLUGGED	2/8/1960	2/27/1960	23S	36E	11	2310 FWL 660 FNL
3002509319	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #095	3708	PLUGOIL	PLUGGED	10/12/1960	10/28/1960	23S	36E	11	660 FWL 1980 FSL
3002509320	ROCA PRODUCTION INC.	E F KING #001	3250	PLUGOIL	PLUGGED	3/18/1947	9/18/1947	23S	36E	12	1650 FEL 990 FSL
3002509327	CONOCO INC	STEVENS B #005	3759	PLUGOIL	PLUGGED	11/1/1946	5/1/1947	23S	36E	12	1980 FWL 660 FSL
3002509340	JOHN H HENDRIX CORP	STATE JJ #002	3700	PLUGGAS	PLUGGED	10/17/1959	11/16/1959	23S	36E	13	1980 FEL 1980 FSL
3002509342	CLAYTON W WILLIAMS JR	STATE A AC 1 #021	3188	PLUGGAS	PLUGGED	8/16/1947	8/29/1947	23S	36E	13	660 FEL 1980 FNL
3002509351	CONOCO INC	STEVENS B 14 #002	3783	PLUGOIL	PLUGGED	4/5/1960	10/6/1960	23S	36E	14	1980 FEL 1980 FSL
3002510726	CLAYTON WILLIAMS ENERGY INC	STATE A AC 1 #070	3612	PLUGOIL	PLUGGED	10/18/1959	11/4/1959	23S	36E	15	660 FEL 1980 FNL
3002510748	HAL J RASMUSSEN OPER INC	STATE JCT #001	3875	PLUGINJ	PLUGGED	12/19/1948	1/26/1949	23S	36E	16	1980 FEL 660 FNL
3002520245	PETROHAWK OPERATING COMPANY	STATE A A/C 3 COM A #008	3725	PLUGGAS	PLUGGED	1/29/1964	2/24/1964	23S	36E	10	660 FEL 660 FSL
3002520972	CLAYTON W WILLIAMS JR	STATE A AC 1 #104	3358	PLUGOIL	PLUGGED	2/8/1964	9/24/1964	23S	36E	9	1980 FWL 1650 FSL
3002520974	PETROHAWK OPERATING COMPANY	STATE A A/C 1 #106	3693	PLUGGAS	PLUGGED	7/8/1964	7/24/1964	23S	36E	13	660 FEL 660 FNL
3002521059	CLAYTON W WILLIAMS JR	STATE A AC 1 #110	3674	PLUGOIL	PLUGGED	9/24/1964	1/12/1965	23S	36E	13	550 FEL 1980 FNL
3002524635	PETROHAWK OPERATING COMPANY	ARES STATE #001	3820	PLUGGAS	PLUGGED	1/22/1974	5/5/1974	23S	36E	16	660 FEL 660 FNL
3002524865	CLAYTON W WILLIAMS JR	ARES STATE #002	3850	PLUGOIL	PLUGGED	11/13/1974	12/5/1974	23S	36E	16	660 FEL 1980 FNL
3002530999	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #123	3800	PLUGGAS	PLUGGED	10/16/1990	12/20/1990	23S	36E	9	2250 FWL 990 FSL
3002534273	CHEVRON U S A INC	GAZELLE #001	7966	PLUGOIL	PLUGGED	2/9/1998	2/25/1998	23S	36E	10	1718 FWL 1980 FSL
3002534682	MERIT ENERGY COMPANY, LLC	STATE A A/C 3 #014	3865	PLUGOIL	PLUGGED	12/16/1999	8/7/2001	23S	36E	10	1980 FEL 660 FSL
3002535552	MERIT ENERGY COMPANY, LLC	STATE A A/C 1 #130	4085	PLUGOIL	PLUGGED	5/9/2001	10/5/2001	23S	36E	9	660 FEL 660 FSL
3002536098	LEGACY RESERVES OPERATING, LP	SAPPHIRE STATE #003	8647	PLUGINJ	PLUGGED	1/18/2003	11/6/2003	23S	36E	11	330 FWL 1650 FNL
3002536103	MACK ENERGY CORP	SAPPHIRE STATE #004	8030	PLUGOIL	PLUGGED	2/16/2003	4/16/2003	23S	36E	11	1650 FWL 1650 FNL

Question		NO APPARENT RISK	CLEAR RISK	STATE A A/C 1 #015, #057, #066, #076, #077, #082, #090, #091, #099, #102, #115, #127, & #129 CTI PACKAGE 2025 as of 03/27/2026
<i>Background Seismicity</i>				
1	Are large earthquakes ($M \geq 5.5$) known in the region (within 200 miles)?	NO	YES	NO
2	Are earthquakes known near the injection site (within 10 miles)	NO	YES	YES
3	Is rate of activity near the injection site (within 10 miles) high?	NO	YES	NO
<i>Local Geology</i>				
4	Are faults mapped within 10 miles of the site?	NO	YES	YES
5	If so, are these faults known to be active?	NO	YES	NO
6	Is the site near (within 200 miles of) tectonically active features?	NO	YES	NO
<i>State of Stress</i>				
7	Do stress measurements in the region suggest rock is close to failure?	NO	YES	NO
<i>Injection Practices</i>				
8	Are (proposed) injection practices sufficient for failure?	NO	YES	NO
9	If injection has been ongoing at the site, is injection correlated with the occurrence of earthquakes?	NO	YES	NO
10	Are nearby injection wells associated with earthquakes?	NO	YES	NO
TOTAL "YES" ANSWERS		0	10	2

SOURCE: Davis and Frohlich (1993)

Sante Fe Main Office
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General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 585640

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 585640
	Action Type: [C-108] Fluid Injection Well (C-108)

CONDITIONS

Created By	Condition	Condition Date
delilah.dougi	None	5/28/2026