



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010
Phone (405) 228-4800

May 21, 2024

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: BOUNDARY RAIDER 6 CTB 3
Sec.-T-R: 6-23S-32E
County: Lea Co., New Mexico
Wells: BOUNDARY RAIDER 6-7 FED COM 611H, 612H, 711H, 811H, 812H and BOUNDARY RAIDER 6-18
Lease: FED COM 613H, 712H, and 713H
NMNM63994, NMNM132067, NMNM62223, NMNM86151, NMNM18848, & NMNM559539
Agreements: 1 Bone Spring CA Approved, 1 Wolfcamp CA Approved, 2 Wolfcamp CAs Pending
Pool: [53800] SAND DUNES; BONE SPRING
[98248] WC-025 G-08 S243217P; UPR WOLFCAMP
[98296] WC-025 G-09 S223219D; WOLFCAMP

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This application is necessary due to multiple pools and multiple Communitization Agreements and Leases.

The working interest, royalty interest and overriding royalty interest owners are not identical. Owners have been notified via certified mail and notice via local newspaper.

A copy of the submitted Bureau of Land Management application is attached.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8429.

Sincerely,

A handwritten signature in blue ink, reading "Shayda Omoumi". The signature is fluid and cursive, with a long horizontal stroke extending from the end.

Shayda Omoumi
Regulatory Compliance Professional

Enclosures

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., LP **OGRID Number:** 6137
Well Name: Boundary Raider 6-7 Fed Com & 6-18 Fed Com Wells - See Attached **API:** See Attached
Pool: See Attached **Pool Code:** See Attached

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED
 BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Shayda Omoumi
 Print or Type
 Name

Signature

5/21/2024

Date

405-552-3513
 Phone Number
shayda.omoumi@dvn.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-768
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See Attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☒ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Shayda Omoumi TITLE: Regulatory Compliance Professional DATE: 5/21/2024

TYPE OR PRINT NAME Shayda Omoumi TELEPHONE NO.: 405-552-3513

E-MAIL ADDRESS: shayda.omoumi@dvn.com

APPLICATION FOR CENTRAL TANK BATTERY/OFF LEASE MEASUREMENT, SALES, & STORAGE

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

Proposal for Boundary Raider 6 CTB 3

Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle and Off-Lease Measurement for the following wells:

CA: Pending E2W2 Wolfcamp CA; Leases (all 12.5%): NMNM63994, NMNM132067, NMNM62223, NMNM86151, NMNM18848, NMNM559539			
Well Name	API	Location	Pool
BOUNDARY RAIDER 6-18 FED COM 712H	3002547706	C-6-23S-32E - 250 FNL & 2435 FWL	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP

CA: Approved NMNM138276; Leases (all 12.5%): NMNM63994, NMNM62223, NMNM86151			
Well Name	API	Location	Pool
BOUNDARY RAIDER 6-7 FED COM 611H	3002547569	D-6-23S-32E - 235 FNL & 740 FWL	[53800] SAND DUNES; BONE SPRING

CA: Approved NMNM143713; Leases (all 12.5%): NMNM63994, NMNM62223, NMNM132067, NMNM86151			
Well Name	API	Location	Pool
BOUNDARY RAIDER 6-7 FED COM 612H	3002547570	C--6-23S-32E - 250 FNL & 2405 FWL	[98296] WC-025 G-09 S223219D; WOLFCAMP
BOUNDARY RAIDER 6-7 FED COM 711H	3002547571	D-6-23S-32E - 235 FNL & 770 FWL	[98296] WC-025 G-09 S223219D; WOLFCAMP
BOUNDARY RAIDER 6-7 FED COM 811H	3002552028	C-6-23S-32E - 265 FNL & 2175 FWL	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP
BOUNDARY RAIDER 6-7 FED COM 812H	3002552029	C-6-23S-32E - 265 FNL & 2205 FWL	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP

CA: Pending E2E2 Wolfcamp CA; Leases (all 12.5%): NMNM63994, NMNM62223, NMNM86151, NMNM559539, NMNM132067			
Well Name	API	Location	Pool
BOUNDARY RAIDER 6-18 FED COM 613H	3002548183	A-6-23S-32E - 375 FNL & 1070 FEL	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP
BOUNDARY RAIDER 6-18 FED COM 713H	3002548184	A-6-23S-32E - 375 FNL & 1040 FEL	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP

CA:

Attached is the proposed federal CA allocation method for leases in each CA.

- Pending E2W2 Wolfcamp CA – Boundary Raider 6-18 Fed Com 712H – Lot 2, SW/4 NE/4, W/2 SE/4 of Sec 6, W/2 E/2 of Sec 7 and W/2 E/2 of Sec 18-23S-32E, Lea County, New Mexico, Wolfcamp Formation
- Approved Bone Spring CA NMNM138276 – Boundary Raider 6-7 Fed Com 611H – Lots 4-7 of Sec 6 and Lots 1-4 of Sec 7-23S-32E, Lea County, New Mexico, Bone Spring Formation
- Approved Wolfcamp CA NMNM143713 – Boundary Raider 6-7 Fed Com 612H, 711H, 811H, 812H – Lot 3, Lot 4, Lot 5, Lot 6, Lot 7, SE/4 NW/4, and E2 SW/4 of Sec 6 and Lot 1, Lot 2, Lot 3, Lot 4, and E/2W/2 of Sec 7-23S-32E, Lea County, New Mexico, Wolfcamp Formation
- Pending E2E2 Wolfcamp CA – Boundary Raider 6-18 Fed Com 613H, 713H – Lot 1, SE/4 NE/4, and E/2 SE/4 of Sec 6 and E/2 E/2 of Sec 7, and E/2 E/2 of Sec 18-23S-32E, Lea County, New Mexico, Wolfcamp Formation

Oil & Gas metering:

The Boundary Raider 6 CTB 3, is located in Lot 2 OF S6, T23S, R32E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into the Gun Barrel(s) for further conditioning and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through and individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
BOUNDARY RAIDER 6-7 FED COM 611H	DVN / *	DVN / *	DVN / *
BOUNDARY RAIDER 6-18 FED COM 712H	DVN / *	DVN / *	DVN / *
BOUNDARY RAIDER 6-7 FED COM 711H	DVN / *	DVN / *	DVN / *
BOUNDARY RAIDER 6-7 FED COM 612H	DVN / *	DVN / *	DVN / *
BOUNDARY RAIDER 6-18 FED COM 613H	DVN / *	DVN / *	DVN / *
BOUNDARY RAIDER 6-18 FED COM 713H	DVN / *	DVN / *	DVN / *
BOUNDARY RAIDER 6-7 FED COM 811H	DVN / *	DVN / *	DVN / *
BOUNDARY RAIDER 6-7 FED COM 812H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		

Gas FMP	DCP / *
Oil FMP	ENLINK / *

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail

Additional information:

1. The CAA will not negatively affect the royalty revenue of the federal government.
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). Please reference page 1.
3. A proposed allocation agreement (including allocation of produced water) that includes: Information provided on Allocation Methodology Attachment.
 - a. An allocation methodology
 - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity) Provided on Applied Allocation Spreadsheet Examples Attachment.
 - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards:

- i. Devon orifice meters installed and maintained for the allocation of gas measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.

When applicable and as recommended in API MPMS 20.1 and 20.2, Devon orifice meters used for allocation measurement upstream of the FMP will meet API MPMS Chapter 14.3.2–2016 specification and installation standard requirements. All orifice plates used for allocation measurement will also meet the API MPMS Chapter 14.3.2–2016 standard for construction and condition. Any electronic flow meter (EFM) installed for allocation measurement will meet the requirements for measurement volume calculations provided in API MPMS Chapter 21.1-2013 Flow Measurement using Electronic Metering Systems – Electronic Gas Measurement. Gas quality determination for Devon allocation measurement will meet the requirements of API Chapter 14.1 and GPA 2166-2017.

Devon Coriolis meters installed and maintained for the allocation of oil measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.

When applicable and as recommended in API MPMS 20.1 and 20.2, Devon will reference API MPMS Chapter 5.6-2013 for guidance when operating Coriolis meters installed for oil allocation measurement applications, temperature measurement will be in accordance with API MPMS Chapter 7, Devon will reference API MPMS Chapter 11.1-2012 for temperature and pressure volume correction factors when appropriate, Calculations of oil quantities will be determined per API MPMS Chapter 12.2.1-2014 as applicable.

- d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes: Please see Lease Map

- a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
 - b. The location of all existing or planned facilities
 - c. The location of all wells (including API numbers) that are in the proposed CAA
 - d. Any piping that will be included in the CAA
 - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
 - i. Completion Report will provide well test.
6. Gas analysis - not required operator is applying for a CAA under 3173.14(a)(1))
7. A statement on whether the location of the FMP is on lease or off lease.
 - a. On lease FMP: Location is considered to be on lease due to one of the producing leases/CA's/PA's included in the commingle application.
8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations.
 - a. There is not any additional surface disturbance for this location.
9. Any additional documentation that would be required under 3174.15 (f—i) relating to surface use or right of way grant applications
 - a. There are not any additional right of way grant applications for this location.

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

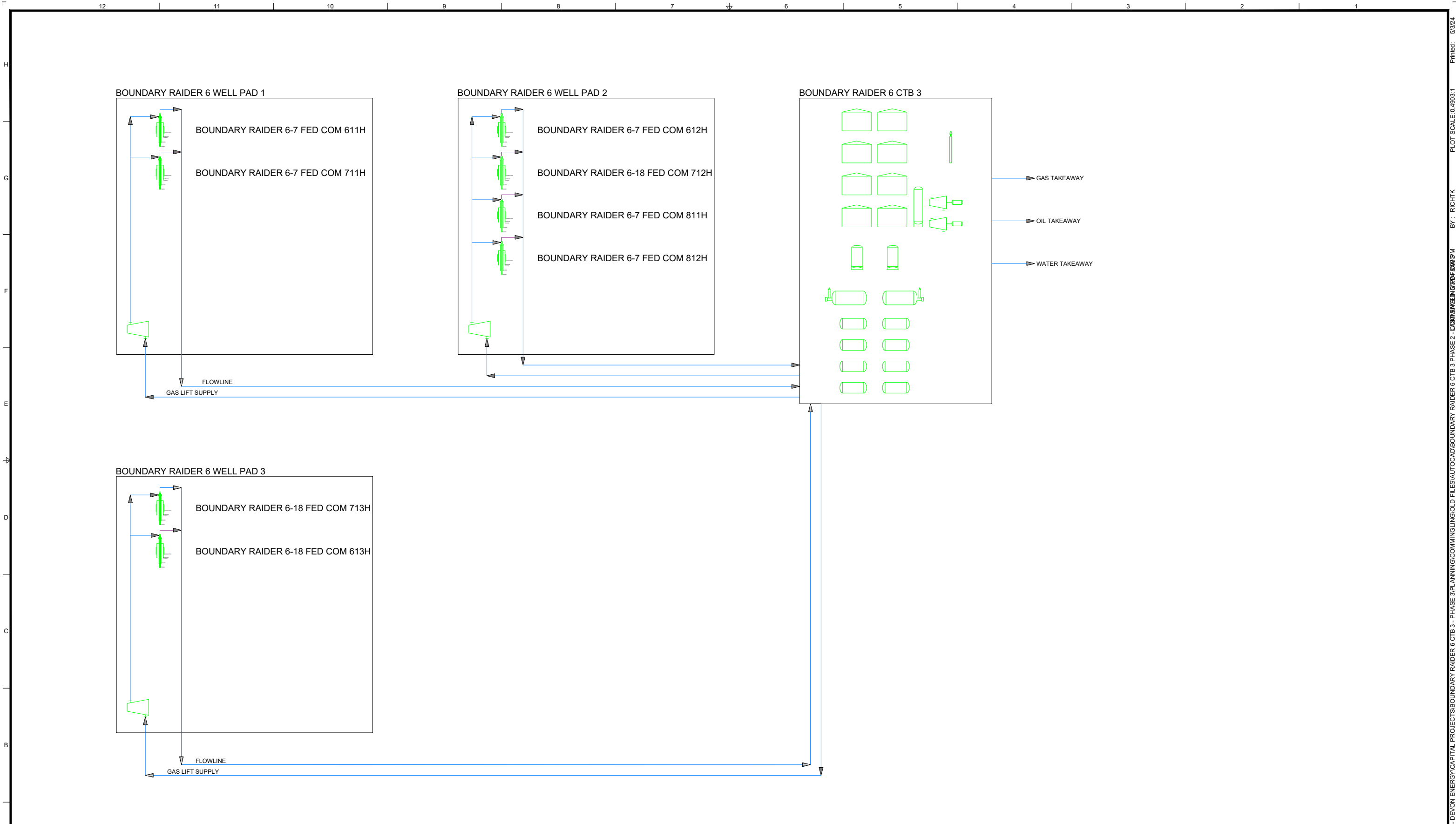
WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.



Devon Energy Corporation		U:\USERS\RICHTON\EDRIVE
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015		
DBBU - SPINE DESIGN - "REV 3.1" STANDARD PROCESS FLOW DIAGRAM BOUNDARY RAIDER 6 CTB 3		
FILE NAME STD-120-01	DWG REV A	



NOTES:

- EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE
- MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

A	INITIAL RELEASE			KR	PM
REV	DESCRIPTION	DATE	DRAWN	APPROV	
	DRAWING REVISION				

LAT. / LONG. COORDINATES
GPS:
N. _____, -W. _____
CONFIDENTIAL
This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.

DRAWN BY:	DATE:
KR	05/03/24
ENGINEERED BY:	DATE:
PM	05/02/24
WBS PROJECT No.:	
DRAWING No.:	
ST-120-02.dwg	



Devon Energy Corporation	
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015	
DBBU - SPINE DESIGN - "REV 3.1"	
STANDARD PROCESS MAP	
BOUNDARY RAIDER 6 CTB 3	
FILE NAME	DWG
STD-120-02	REV A

$$\pm$$

Scale: 1:21,000

- Devon Leasehold
- | | |
|---|-----------------|
|  | USA NMNM 132067 |
|  | USA NMNM 139370 |
|  | USA NMNM 18848 |
|  | USA NMNM 559539 |
|  | USA NMNM 62223 |
|  | USA NMNM 63994 |
|  | USA NMNM 86151 |



Economic Justification Report

Boundary Raider 6 CTB 3

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	Fed Lease 4 (if applicable)	Royalty Rate	Fed Lease 5 (if applicable)	Royalty Rate	Fed Lease 6 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
Boundary Raider 6-7 Fed Com 611H*	Sweet	NMNM063994 - 12.5%		NMNM062223- 12.5%		NMNM086151 - 12.5%								99	46.3	249	1393
Boundary Raider 6-7 Fed Com 612H*	Sweet	NMNM063994 - 12.5%		NMNM062223- 12.5%		NMNM086151 - 12.5%		NMNM132067 - 12.5%						235	46.3	860	1393
Boundary Raider 6-7 Fed Com 711H*	Sweet	NMNM063994 - 12.5%		NMNM062223- 12.5%		NMNM086151 - 12.5%		NMNM132067 - 12.5%						222	46.3	965	1393
Boundary Raider 6-7 Fed Com 811H*	Sweet	NMNM063994 - 12.5%		NMNM062223- 12.5%		NMNM086151 - 12.5%								550	49	2925	1490
Boundary Raider 6-7 Fed Com 812H*	Sweet	NMNM063994 - 12.5%		NMNM062223- 12.5%		NMNM086151 - 12.5%		NMNM132067 - 12.5%						540	49	2870	1490
Boundary Raider 6-18 Fed Com 613H*	Sweet	NMNM063994 - 12.5%		NMNM062223- 12.5%		NMNM086151 - 12.5%		NMNM132067 - 12.5%		NMNM0559539- 12.5%				457	46.3	1512	1393
Boundary Raider 6-18 Fed Com 712H*	Sweet	NMNM063994 - 12.5%		NMNM062223- 12.5%		NMNM086151 - 12.5%		NMNM132067 - 12.5%		NMNM0559539- 12.5%		NMNM018848 - 12.5%		146	46.3	415	1393
Boundary Raider 6-18 Fed Com 713H*	Sweet	NMNM063994 - 12.5%		NMNM062223- 12.5%		NMNM086151 - 12.5%		NMNM132067 - 12.5%		NMNM0559539- 12.5%				559	46.3	2322	1393
These calculations are based off of offset well production and are only a proposal																	

Signed:



Date: 5/14/2024

Printed Name: Shayda Omoumi

Title: Regulatory Compliance Professional

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
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2808.0 47.3 12118.0 1439.4

The combining of production between the wells above will not have any valuation impact due to any quality differences in the oil quality between the Bonespring and Wolfcamp formations.

Federal/Federal

COMMUNITIZATION AGREEMENT

Contract No. NM138276

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such Parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 32 East, N.M.P.M.

Section 6: Lots 4-7

Section 7: Lots 1-4

Lea County, New Mexico

Containing 366.39 acres, and this agreement shall include only the Bone Spring Formations underlying said lands and the oil, natural gas and associated liquid hydrocarbon substances, hereinafter, referred to as "communitized substances, producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2136 Page 789
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07/16/2018 10:23 AM
BY CRESLEY SPEARS

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State or fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

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8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders rules or regulations.

10. The date of this agreement is October 1, 2017 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect as to the Bone Spring formation(s) individually for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized formation or formations in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of non-production. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease, which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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BY CRESLEY SPEARS

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date: 11-14-17

By: Catherine Lebsack
Catherine Lebsack, Vice President

RL

Sharbro Energy, LLC
(Operating Rights Owner)

Date: _____

By: _____
Hannah Palomin, Attorney-in-Fact

LEA COUNTY, NM
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BY CRESLEY SPEARS

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date: _____

By: _____
Catherine Lebsack, Vice President

Sharbro Energy, LLC
(Operating Rights Owner)

Date: 11-6-17

By: Hannah Palomin
Hannah Palomin, Attorney-in-Fact

LEA COUNTY, NM
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BY CRESLEY SPEARS

ACKNOWLEDGMENTS

STATE OF OKLAHOMA §
 §
 COUNTY OF OKLAHOMA §

The foregoing instrument was acknowledged before me on this 14 day of November, 2017 by Catherine Lebsack, Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

My Commission Expires:
7-24-2021



Courtney Thomas
 Notary Public

STATE OF NEW MEXICO §
 §
 COUNTY OF _____ §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2017 by Hannah Palomin, Attorney-in-Fact of Sharbro Energy LLC, on behalf of said limited liability company.

My Commission Expires:

 Notary Public

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
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 BY CRESLEY SPEARS

ACKNOWLEDGMENTS

STATE OF OKLAHOMA §
 §
 COUNTY OF OKLAHOMA §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2017 by Catherine Lebsack, Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

My Commission Expires:

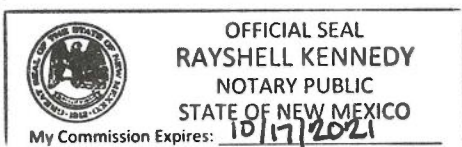
 Notary Public

STATE OF NEW MEXICO §
 §
 COUNTY OF EDDY §

The foregoing instrument was acknowledged before me on this 6th day of November, 2017 by Hannah Palomin, Attorney-in-Fact of Sharbro Energy LLC, on behalf of said limited liability company.

My Commission Expires:

Rayshell Kennedy
 Notary Public



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EXHIBIT "A" ^B

To Communitization Agreement dated October 1, 2017 embracing Lots 4-7 of Section 6 and Lots 1-4 Section 7, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.:	NMNM-63994 (Segregated from NMNM 26390)
Lease Date:	October 1, 1975
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	William H. Wyatt
Present Lessee:	Devon Energy Production Company, L.P. - 100.00%
Description of Land Committed:	<u>Township 23 South, Range 32 East, N.M.P.M.</u> Section 6: Insofar and only insofar as said lease covers Lots 4-7
Number of Acres:	182.47
Royalty Rate:	1/8
Name and Percent WI Owners:	Devon Energy Production Company, L.P. - 100.00%
Contractual WI Ownership:	Devon Energy Production Company, L.P. - 91.571482% Sharbro Energy, LLC - 8.428518%
Name and Percent ORRI Owners:	Morris E. Schertz - 2.37500% Fred Andrew Grooms - 0.25000% Stephen E. Grooms - 0.12500% Eileen M. Grooms, Trustee of the EMG Rev. Trust, dated 11/1/2004 - 0.12500% Madison M. Hinkle a/k/a Matt Hinkle - 0.18750% Rolla R. Hinkle II - 0.25000% Rolla R. Hinkle III - 0.06250% Barbara E. Hannifin - 0.50000% Richard Mineral & Royalty, LLC - 0.25000%

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Flavian Oil Company – 0.50000%
Shawn P. Hannifin – 0.0367148%
Map Resources, Inc. – 0.0367148%
Western Interior Energy, Inc. – 0.10000%
FFF, Inc. – 0.0382852%
MW Oil Investment Co., Inc. – 0.0382852%
Nuevo Seis, Inc. – 0.12500%

Tract No. 2

Lease Serial No.: NMNM - 62223

Lease Date: September 1, 1985

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Lillie M. Yates

Present Lessee: Foundation Energy Fund V-B Holding, LLC – 100.00%

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M.
Section 7: Insofar and only insofar as said lease covers
Lots 1-3

Number of Acres: 137.92

Royalty Rate: 1/8th

Name and Percent WI Owners: Devon Energy Production Company, L.P. - 62.50%
Sharbro Energy, LLC – 37.50%

Contractual WI Ownership: Devon Energy Production Company, L.P. - 91.571482%
Sharbro Energy, LLC – 8.428518%

Name and Percent ORRI Owners: Sharbro Energy, LLC – 3.515625%
EOG Resources Assets, LLC – 1.171875%
BY Royalty Ltd. Co. – 4.6875%

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 BY CRESLEY SPEARS

Tract No. 3

Lease Serial No.: NMNM-86151

Lease Date: April 1, 1991

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Santa Fe Energy Operating Partners, LP

Present Lessee: Devon Energy Production Company, L.P. - 100%

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M.
 Section 7: Insofar and only insofar as said lease covers
 Lot 4

Number of Acres: 46.00

Royalty Rate: 1/8th

Name and Percent WI Owners: Devon Energy Production Company, L.P. - 100.00%

Contractual WI Ownership: Devon Energy Production Company, L.P. - 91.571482%
 Sharbro Energy, LLC - 8.428518%

Name and Percent ORRI Owners: NONE

RECAPITULATION

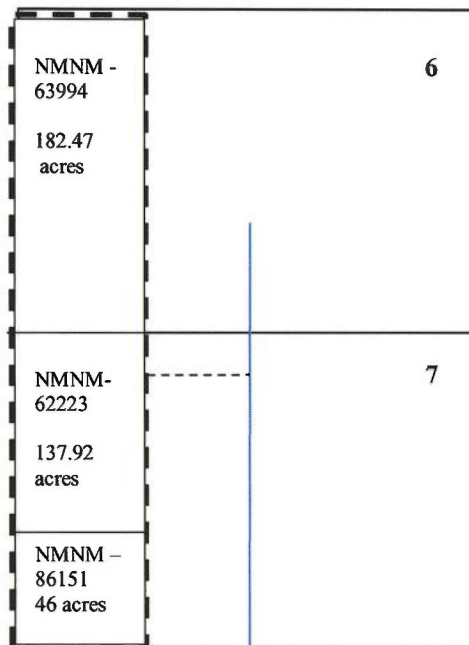
	NO. OF ACRES COMMITTED	PERCENTAGE OF INTEREST IN COMMUNITIZED AREA
Tract No. 1	182.47	49.802122%
Tract No. 2	137.92	37.642949%
<u>Tract No. 3</u>	<u>46.00</u>	<u>12.554929%</u>
	366.39	100.00%

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KEITH MANES, COUNTY CLERK
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BY CRESLEY SPEARS

EXHIBIT "B" A

To Communitization Agreement dated October 1, 2017 embracing Lots 4-7 of Section 6 and Lots 1-4 Section 7, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.



Communitized well:

Boundary Raider 6-7 Fed Com 211H

SHL: 535' FNL & 800' FWL
Section 6-23S-32E, Lea County, NM
BHL: 290' FNL & 750' FWL
Section 7-23S-32E, Lea County, NM



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Pecos District

Carlsbad Field Office

620 E. Greene

Carlsbad, New Mexico 88220-6292

www.blm.gov/nm



IN REPLY REFER TO:
NMNM138276
3105.2 (P0220)

06/21/2018

RECEIVED
JUN 26 2018
LAND DEPARTMENT

Reference:

Communitization Agreement

Boundary Raider 6-7 Fed Com 211H

Section 06: Lots 4-7,

Section 07: Lots 1-4

T. 23 S., R. 32 E., N.M.P.M.

Lea County, NM

Devon Energy Production Co., LP
333 W. Sheridan Ave.
Oklahoma City, OK 73102-5015

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM138276 involving 182.47 acres of Federal land in lease NMNM 63994, 137.92 acres of Federal land in lease NMNM 62223 and 46.00 acres of Federal land in lease NMNM 86151, Lea County, New Mexico, which comprise a 366.39 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath Lots 4-7, Sec. 06, T. 23 S., R. 32 E. and Lots 1-4 Sec. 07, T. 23 S., R. 32 E., NMPM, Lea County, NM, and is effective October 1, 2017. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Chris Walls, Petroleum Engineer at (575) 234-2234, Deborah Ham at (575) 234-5965 or Margie Dupre at (505) 954-2142.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



Cody R. Layton
Assistant Field Manager,
Lands and Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (9200)
NM (P0220-CFO, File Room)

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the Lots 4-7 of sec. 06, T. 23 S., R. 32 E., and Lots 1-4 of sec. 07 T. 23 S., R. 32 E., NMPM, as to all producible hydrocarbons from the Bone Spring formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: 06/21/2018



Cody R. Layton
Assistant Field Manager
Lands and Minerals

Effective: October 1, 2017

Contract No.: Com. Agr. NMNM138276



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>



In Reply Refer To:
NMNM142891
3105.2 (NM920)

Reference:
Communitization Agreement
Boundary Raider 6-7 Fed Com 711H and 612H
Section 6: Lots 3-7, SENW, E2SW;
Section 7: Lots 1-4, E2W2;
T.23 S., R.32 E., N.M.P.M.
Lea County, NM

Devon Energy Production Co. LP
333 W. Sheridan Ave.
Oklahoma City OK 73102

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM143713 involving 342.28 acres of Federal land in lease NMNM063994, 177.92 acres of Federal land in lease NMNM062223, 80.00 acres of Federal land in lease NMNM132067, 86.00 acres of Federal land in lease NMNM086151, Lea County, New Mexico, which comprise a 686.20 acre well spacing unit.

The agreement communitizes all rights to oil and gas from the Wolfcamp formation beneath Lots 3-7, SENW, E2SW of Sec. 6 and Lots 1-4, E2W2 of T. 23 S., R. 32 E., NMPM, Lea County, NM, and is effective July 1, 2020. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Jordan Yawn by email at jyawn@blm.gov or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

**KYLE
PARADIS**

Digitally signed by
KYLE PARADIS
Date: 2023.02.16
11:20:10 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (P0220-CFO, File Room)

NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM143713 involving Federal Lease(s) NMNM063994, NMNM062223, NMNM132067, and NMNM086151. This Communitization Agreement is in Sec. 6 and 7, T. 23 S., R. 32 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

**KYLE
PARADIS**

Digitally signed by KYLE
PARADIS
Date: 2023.02.16 11:20:59
-07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: July 1, 2020
Contract No.: NMNM143713

RECEIVED

SEP - 2 2021

BLM, NMSO
SANTA FEFederal Communitization AgreementContract No. NMNM 143713

THIS AGREEMENT entered into as of the 1st day of July, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Lot 3 (39.81), Lot 4 (45.31), Lot 5 (45.56), Lot 6 (45.72), Lot 7 (45.88), SE/4 NW/4, and E/2
SW/4 of Section 6-23S-32E and
Lot 1 (45.96), Lot 2 (45.98), Lot 3 (45.98), Lot 4 (46.00), and E/2 W/2 of Section 7-23S-32E,
Lea County, New Mexico

Containing 686.20 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

Boundary Raider 6-7 Fed Com 611H, 612H, and 711H

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave, Oklahoma City, OK, 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Working Interest Owner)

1/20/21

Date

By:

Catherine Lebsack

Catherine Lebsack, Vice President

ACKNOWLEDGEMENT

STATE OF Oklahoma)
) ss.
COUNTY OF Oklahoma)

This instrument was acknowledged before me on this 20th day of JANUARY, ~~2020~~ ²⁰²¹, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)



My Commission Expires

[Signature]
Notary Public

Boundary Raider 6-7 Fed Com 611H, 612H, and 711H

EXHIBIT "A"

To Communitization Agreement dated July 1, 2020 embracing the following described land in Lot 3 (39.81), Lot 4 (45.31), Lot 5 (45.56), Lot 6 (45.72), Lot 7 (45.88), SE/4 NW/4, and E/2 SW/4 of Section 6 and Lot 1 (45.96), Lot 2 (45.98), Lot 3 (45.98), Lot 4 (46.00), and E/2 W/2 of Section 7, Township 23 South, Range 32 East, Lea County, New Mexico.

Boundary Raider 6-7 Federal Com 711H

API 30-025-47571

SHL: 235' FNL & 770' FWL, Sec 6-23S-32E

BHL: 20' FSL & 1450' FWL, Sec 7-23S-32E

Boundary Raider 6-7 Federal Com 612H

API: 30-025-47570

SHL: 250' FNL & 2405' FWL, Sec 6-23S-32E

BHL: 20' FWL & 2350' FWL, Sec 7-23S-32E



Tract 1
NMNM 63994
342.28 acres



Tract 2
NMNM 62223
177.92 acres



Tract 3
NMNM 132067
80 acres



Tract 4
NMNM 86151
86 acres



Boundary Raider 6-7 Fed Com 611H, 612H, and 711H

EXHIBIT "B"

To Communitization Agreement dated July 1, 2020 embracing the following described land in Lot 3 (39.81), Lot 4 (45.31), Lot 5 (45.56), Lot 6 (45.72), Lot 7 (45.88), SE/4 NW/4, and E/2 SW/4 of Section 6 and Lot 1 (45.96), Lot 2 (45.98), Lot 3 (45.98), Lot 4 (46.00), and E/2 W/2 of Section 7, Township 23 South, Range 32 East, Lea County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	USA NMNM 63994 (Segregated from NMNM 26390)
Lease Date:	October 1, 1975
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	William H. Wyatt
Present Lessee:	Devon Energy Production Company, L.P.
Description of Land Committed:	<u>Township 23 South, Range 32 East, N.M.P.M.</u> Section 6: Insofar and only insofar as said lease covers Lots 3-7, SENW, and E2SW
Number of Acres:	342.28 acres
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 100.00%
Contractual WI Ownership:	Devon Energy Production Company, L.P. – 91.571482% Sharbro Energy, L.L.C. – 8.428518%
Name of ORRI Owners:	Morris E Schertz F. Andrew Grooms, Trustee of the F. Andrew Grooms SSP Trust, dated 3/24/2014 Santa Elena Minerals V LP Eileen M. Grooms, Trustee of the EMG Rev. Trust, dated 11/1/2004 Dragoon Creek Minerals, LLC Pegasus Resources NM, LLC Rolla R. Hinkle II Neuvo Seis LP

Boundary Raider 6-7 Fed Com 611H, 612H, and 711H

Richard Mineral & Royalty, LLC
Flavin Oil Company
Motowi LLC
Map Resources, Inc.
T-Bar Oil & Gas Ltd
FFF, Inc
MW Oil Investment Co., Inc
Nuevo Seis, Inc.

Tract No. 2

Lease Serial Number: USA NMNM 62223

Lease Date: September 1, 1985

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Lillie M. Yates

Present Lessee: Foundation Energy Fund V-B Holding, LLC – 100.00%

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M
Section 7: Insofar and only insofar as said lease covers
Lots 1-3, NE/4 SW/4

Number of Acres: 177.92 acres

Name and Percent WI Owners: Devon Energy Production Company, L.P. – 62.50%
Sharbro Energy, L.L.C. – 37.50%

Contractual WI Ownership: Devon Energy Production Company, L.P. – 91.571482%
Sharbro Energy, L.L.C. – 8.428518%

Name of ORRI Owners: Sharbro Energy, LLC
EOG Resources Assets, LLC
BY Royalty Ltd. Co

Tract No. 3

Lease Serial Number: USA NMNM 132067

Lease Date: June 1, 2014

Boundary Raider 6-7 Fed Com 611H, 612H, and 711H

Lease Term: 10 years
Lessor: United States of America
Original Lessee: Crown Oil Partners V, LP
Present Lessee: Devon Energy Production Company, L.P. – 100.00%
Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M.
Section 7: Insofar and only insofar as said lease covers the E/2 NW/4
Number of Acres: 80.00
Name and Percent WI Owners: Devon Energy Production Company, L.P. – 100.00%
Contractual WI Ownership: Devon Energy Production Company, L.P. – 91.571482%
Sharbro Energy, L.L.C. – 8.428518%
Name of ORRI Owners: Post Oak Crown IV, LLC
Post Oak Crown IV-B, LLC
Mavros Minerals II LLC
Oak Valley Mineral & Land LP
Crown Oil Partners, LP
Collins & Jones Investments, LLC
LMC Energy LLC
Gerard G Vavrek
David W Cromwell
Jesse A Faught, Jr.
H Jason Wacker
Kaleb Smith
Deane Durham
Mike Moylett
MCT Energy, Ltd.
Crown Ventures III, LLC
CEP Minerals, LLC

Tract No. 4

Lease Serial Number: USA NMNM 86151
Lease Date: April 1, 1991
Lease Term: 10 years
Lessor: United States of America

Boundary Raider 6-7 Fed Com 611H, 612H, and 711H

Original Lessee: Santa Fe Energy Operating Partners, LP

Present Lessee: Devon Energy Production Company, L.P. – 100.00%

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M.
Section 7: Insofar and only insofar as said lease covers Lot 4 and the S/2 SW/4

Number of Acres: 86.00

Name and Percent WI Owners: Devon Energy Production Company, L.P. – 100.00%

Contractual WI Ownership: Devon Energy Production Company, L.P. – 91.571482%
Sharbro Energy, L.L.C. – 8.428518%

Name of ORRI Owners: Innerarity Family Minerals LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest Communitized Area</u>
Tract No. 1	342.28	49.880501%
Tract No. 2	177.92	25.928301%
Tract No. 3	80.00	11.658409%
<u>Tract No. 4</u>	<u>86.00</u>	<u>12.532789%</u>
Total	686.20	100.000000%

Boundary Raider 6-7 Fed Com 611H, 612H, and 711H

Sharbro Energy, L.L.C.
(Operating Rights Owner)

1/19/2021

Date

By: Elizabeth Baker

Name: Elizabeth Baker

Title: Attorney-in-Fact

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF New Mexico)
) SS
COUNTY OF Eddy)

This instrument was acknowledged before me on January 19, 2021, by
Elizabeth Baker, as Attorney-in-Fact of
Sharbro Energy LLC.

Bauback Anvary
Signature of Notarial Officer

(Seal)

My Commission Expires: September 17, 2024

 OFFICIAL SEAL
BAUBACK ANVARY
NOTARY PUBLIC, STATE OF NEW MEXICO
MY COMMISSION EXPIRES Sept 17, 2024

Boundary Raider 6-7 Fed Com 611H, 612H and 711H

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company, L.P.**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

8/30/2021
Date

By: [Signature]
Name: Lindsey N. Miles
Title: Land Manager **KA**

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF Oklahoma)

On this 30 day of August, 2021, before me, a Notary Public for the State of OKLAHOMA, personally appeared Lindsey N. Miles, known to me to be the Land Manager of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires



[Signature]
Notary Public

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of September, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Lot 2 (39.71), SW/4 NE/4, W/2 SE/4 of Section 6-23S-32E and
W/2 E/2 of Section 7-23S-32E, and W/2 E/2 of Section 18-23S-32E
Lea County, New Mexico**

Containing 479.71 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave, Oklahoma City, OK, 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

1/20/21
Date

By: Catherine Lebsack
Catherine Lebsack, Vice President CL

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on this 20th day of JANUARY, 2021, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)



My Commission Expires

[Signature]
Notary Public

EXHIBIT "A"

Plat of communitized area covering **479.71** acres in Lot 2 (39.71), SW/4 NE/4, W/2 SE/4 of Section 6, W/2 E/2 of Section 7, and W/2 E/2 of Section 18, Township 23 South, Range 32 East, Lea County, New Mexico

Boundary Raider 6-18 Federal Com 712H**API 30-025-047706****SHL: 250' FNL & 2435' FWL, Sec 6-23S-32E****BHL: 20' FSL & 2210' FEL, Sec 18-23S-32E**

	Tract 1 159.71 AC NMNM 63994
	Tract 2 80 AC NMNM 132067
	Tract 3 40 AC NMNM 62223
	Tract 4 40 AC NMNM 86151
	Tract 5 80 AC NMNM 18848
	Tract 6 80 AC NMNM 559539

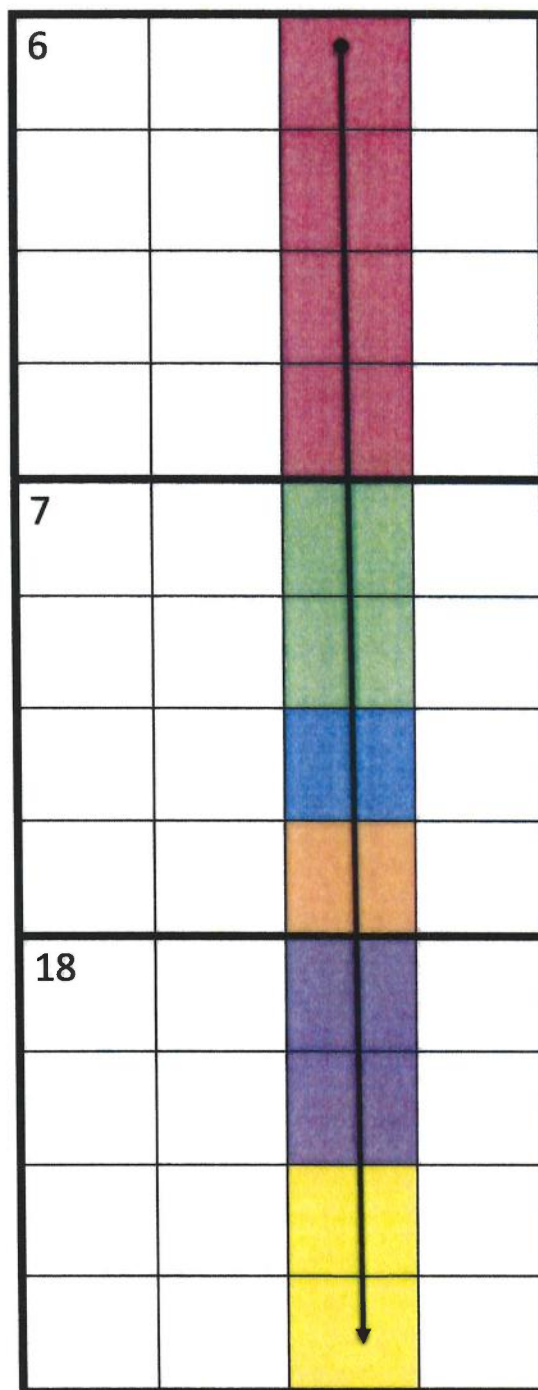


EXHIBIT "B"

To Communitization Agreement dated September 1, 2020 embracing the following described land in Lot 2 (39.71), SW/4 NE/4, and W/2 SE/4 of Section 6, W/2 E/2 of Section 7, and W/2 E/2 of Section 18, Township 23 South, Range 32 East, Lea County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	USA NMNM 63994 (Segregated from NMNM 26390)
Lease Date:	October 1, 1975
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	William H. Wyatt
Present Lessee:	Devon Energy Production Company, L.P.
Description of Land Committed:	<u>Township 23 South, Range 32 East, N.M.P.M.</u> Section 6: Insofar and only insofar as said lease covers Lot 2, SW/4 NE/4, and W/2 SE/4
Number of Acres:	159.71 acres
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 100.00%
Contractual WI Ownership:	Devon Energy Production Company, L.P. – 91.571482% Sharbro Energy, L.L.C. – 8.428518%
Name of ORRI Owners:	Morris E Schertz F. Andrew Grooms, Trustee of the F. Andrew Grooms SSP Trust, dated 3/24/2014 Santa Elena Minerals V LP Eileen M. Grooms, Trustee of the EMG Rev. Trust, dated 11/1/2004 Dragoon Creek Minerals LLC Pegasus Resources NM LLC Rolla R. Hinkle II Nuevo Seis LP Richard Mineral & Royalty, LLC

Flavin Oil Company
 Motowi LLC
 Map Resources, Inc.
 T-Bar Oil & Gas Ltd.
 FFF, Inc
 MW Oil Investment Co., Inc
 Nuevo Seis, Inc.

Tract No. 2

Lease Serial Number USA NMNM 132067

Lease Date: June 1, 2014

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Crown Oil Partners V LP

Present Lessee: Devon Energy Production Company, L.P.

Description of Land Committed: Township 23 South, Range 32 East, N.M. P.M.
 Section 7: Insofar and only insofar as said lease covers
 W/2 NE/4

Number of Acres: 80 acres

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%

Contractual WI Ownership: Devon Energy Production Company, L.P. – 91.571482%
 Sharbro Energy, L.L.C. – 8.428518%

Name of ORRI Owners: Post Oak Crown IV, LLC
 Post Oak Crown IV-B, LLC
 Marvos Minerals II LLC
 Oak Valley Mineral & Land LP
 Crown Oil Partners, LP
 Collins & Jones Investments LLC
 LMC Energy LLC
 Gerard G Vavrek
 David W Cromwell
 Jesse A Faught, Jr.
 H. Jason Wacker
 Kaleb Smith
 Deane Durham

Mike Moylett
MCT Energy, Ltd.
H. Jason Wacker
CEP Minerals LLC

Tract No. 3

Lease Serial Number: USA NMNM 62223

Lease Date: September 1, 1985

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Lillie M. Yates

Present Lessee: Foundation Energy Fund V-B Holding, LLC

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M
Section 7: Insofar and only insofar as said lease covers
NW/4 SE/4

Number of Acres: 40 acres

Name and Percent WI Owners: Devon Energy Production Company, L.P. – 62.50%
Sharbro Energy, L.L.C. – 37.50%

Contractual WI Ownership: Devon Energy Production Company, L.P. – 91.571482%
Sharbro Energy, L.L.C. – 8.428518%

Name of ORRI Owners: Sharbro Energy, LLC
EOG Resources Assets, LLC
BY Royalty Ltd. Co

Tract No. 4

Lease Serial Number: USA NMNM 86151

Lease Date: April 1, 1991

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Santa Fe Energy Operating Partners, LP

Present Lessee: Devon Energy Production Company, L.P.

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M.
Section 7: Insofar and only insofar as said lease covers
SW/4 SE/4

Number of Acres: 40.00

Name and Percent WI Owners: Devon Energy Production Company, L.P. – 100.00%

Contractual WI Ownership: Devon Energy Production Company, L.P. – 91.571482%
Sharbro Energy, L.L.C. – 8.428518%

Name of ORRI Owners: Innerarity Family Minerals LLC

Tract No. 5

Lease Serial Number: USA NMNM 18848

Lease Date: August 1, 1973

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Ralph D Wharton

Present Lessee: Chevron USA, Inc.

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M.
Section 18: Insofar and only insofar as said lease covers
W/2 NE/4

Number of Acres: 80.00

Name and Percent WI Owners: Devon Energy Production Company, L.P. – 100.00%

Name of ORRI Owners: Jean C. Oakason Memorial
The Oakason Jr. Company
Morris E. Schertz
Dragoon Creek Minerals LLC
Pegasus Resources NM LLC
EMG Revocable Trust, Eileen M Grooms Trustee

McMullen Minerals LLC
 Andra Coccimiglio
 Richardson Mineral & Royalty LLC
 Justin T. Crum
 Pony Oil Operating, LLC
 MerPel, LLC
 TD Minerals LLC

Tract No. 6

Lease Serial Number: USA NMNM 559539

Lease Date: April 1, 1966

Lease Term: 25 years

Lessor: United States of America

Original Lessee: Midwest Oil Corporation

Present Lessee: Occidental Permian Limited Partnership

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M.
 Section 18: Insofar and only insofar as said lease covers
 W/2 SE/4

Number of Acres: 80.00

Name and Percent WI Owners: Devon Energy Production Company, L.P. – 100.00%

Name of ORRI Owners: Innerarity Family Minerals LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest Communitized Area</u>
Tract No. 1	159.71	33.293032%
Tract No. 2	80.00	16.676742%
Tract No. 3	40.00	8.338371%
Tract No. 4	40.00	8.338371%

Boundary Raider 6-18 Fed Com 712H

Tract No. 5	80.00	16.676742%
<u>Tract No. 6</u>	<u>80.00</u>	<u>16.676742%</u>
Total	479.71	100.000000%

Sharbro Energy, L.L.C.
(Operating Rights Owner)

1/19/2021
Date

By: Elizabeth Baker

Name: Elizabeth Baker

Title: Attorney-in-Fact

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF New Mexico)
) SS
COUNTY OF Eddy)

This instrument was acknowledged before me on January 19, 2021, by
Elizabeth Baker, as Attorney-in-Fact of
Sharbro Energy LLC.

Bauback Anvary
Signature of Notarial Officer

(Seal)

My Commission Expires: September 17, 2024



OFFICIAL SEAL
BAUBACK ANVARY
NOTARY PUBLIC, STATE OF NEW MEXICO

MY COMMISSION EXPIRES Sept 17, 2024

Boundary Raider 6-18 Fed Com 712H

Chevron USA, Inc.
(Record Title Owner)

4/20/2021
Date

By: [Signature]
Name: Jeff Wilson
Title: Attorney-in-Fact

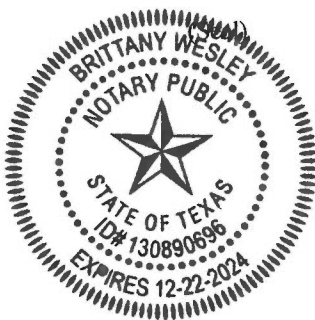
ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
COUNTY OF Harris) SS

This instrument was acknowledged before me on May 20, 2021, by Jeff Wilson, as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said corporation.

[Signature]
Signature of Notarial Officer

My Commission Expires: 12-22-2024



Boundary Raider 6-18 Fed Com 712H

Occidental Permian Limited Partnership
(Record Title Owner)

4/15/2021
Date

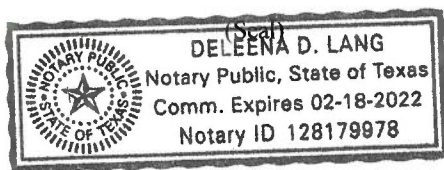
By: [Signature] mi
Name: John V. Schneider
Title: Attorney-in-Fact

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF TEXAS)
) SS
COUNTY OF HARRIS)

This instrument was acknowledged before me on April 15, 2021, by
John V. Schneider, as Attorney-in-Fact of
OCCIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas limited partnership.

[Signature]
Signature of Notarial Officer



My Commission Expires: 02/18/2022

Boundary Raider 6-18 Fed Com 712H

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company, L.P.**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

10-7-2021
Date

By: _____
Name: Lindsey N. Miles
Title: Land Manager *LA*

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF oklahoma)

On this 7 day of October, 2021, before me, a Notary Public for the State of OKLAHOMA, personally appeared Lindsey N. Miles, known to me to be the Land Manager of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3-2-2025
My Commission Expires



Cara Noltensmeyer
Notary Public

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of August, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Lot 1 (39.59), SE4NE, and E2SE4 of Section 6-T23S-R32E and
E2E2 of Section 7-T23S-R32E and
E2E2 of Section 18-T23S-R32E,
Lea County, New Mexico**

Containing **479.59** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

Boundary Raider 6-18 Fed Com 613H & 713H

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave, Oklahoma City, OK, 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

Boundary Raider 6-18 Fed Com 613H & 713H

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Working Interest Owner)

7/28/2022
Date

By:

Lindsey N. Miles, Land Manager

AY

ACKNOWLEDGEMENT

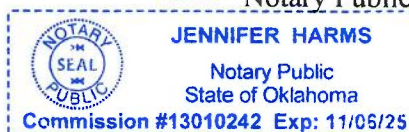
STATE OF Oklahoma)
) ss.
COUNTY OF Oklahoma)

This instrument was acknowledged before me on this 28 day of July, 2022, by Lindsey N. Miles, Land Manager for Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

11/6/25
My Commission Expires

Jennifer Harms
Notary Public



Boundary Raider 6-18 Fed Com 613H & 713H

Sharbro Energy, L.L.C.
(Operating Rights Owner)

8/29/2022
Date

By: Elizabeth Baker

Name: Elizabeth Baker

Title: Attorney-in-Fact

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF New Mexico)
) SS
COUNTY OF Eddy)

This instrument was acknowledged before me on August 29, 2022, by
Elizabeth Baker, as Attorney-in-Fact of
Sharbro Energy, LLC

STATE OF NEW MEXICO
NOTARY PUBLIC
RAYSHELL KENNEDY
COMMISSION NUMBER 1119793
EXPIRATION DATE 10-17-2025

Raysell Kennedy
Signature of Notarial Officer

My Commission Expires: 10/17/2025

Boundary Raider 6-18 Fed Com 613H & 713H

Foundation Energy Fund V-B Holding, LLC
(Record Title Owner)

10/4/22
Date

By: Joel P. Sauer

Name: Joel P. Sauer

Title: Exec. Vice President

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Colorado)
COUNTY OF Denver) SS

This instrument was acknowledged before me on October 4, 2022, by
Joel P. Sauer, as Executive Vice President of
Foundation Energy Fund V-B Holding LLC.

M. Hernandez
Signature of Notarial Officer

(Seal)

My Commission Expires: 11-14-2022

MORAIMA HERNANDEZ
Notary Public
State of Colorado
Notary ID # 20184044165
My Commission Expires 11-14-2022

Occidental Permian Limited Partnership
(Record Title Owner)

8-30-2022
Date

By: [Signature] MU

Name: James Laning

Title: Attorney-in-Fact

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

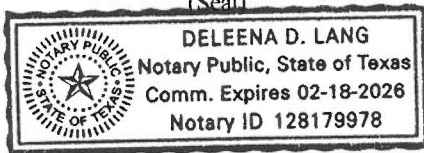
STATE OF TEXAS)
) SS
COUNTY OF HARRIS)

This instrument was acknowledged before me on August 30, 2022, by James Laning, as Attorney-in-Fact of OCCIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas limited partnership

[Signature]

Signature of Notarial Officer

(Seal)



My Commission Expires: _____

Boundary Raider 6-18 Fed Com 613H & 713H

EXHIBIT "A"

To Communitization Agreement dated August 1, 2022, embracing the following described land in Lot 1 (39.59), SE4NE4, and E2SE4 of Section 6, and E2E2 of Section 7, and E2E2 of Section 18, Township 23 South, Range 32 East, Lea County, New Mexico.

Boundary Raider 6-18 Fed Com 613H

API: 3002548183

SHL: 375' FNL & 1070' FEL, Sec 6-23S-32E

BHL: 20' FNL & 1230' FEL, Sec 18-23S-32E

Boundary Raider 6-18 Fed Com 713H

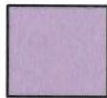
API: 3002548184

SHL: 375' FNL & 1040' FEL, Sec 6-23S-32E

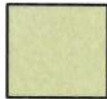
BHL: 20' FSL & 400' FEL, Sec 18-23S-32E



Tract 1
NMNM 63994
159.59 acres



Tract 2
NMNM 132067
80 acres



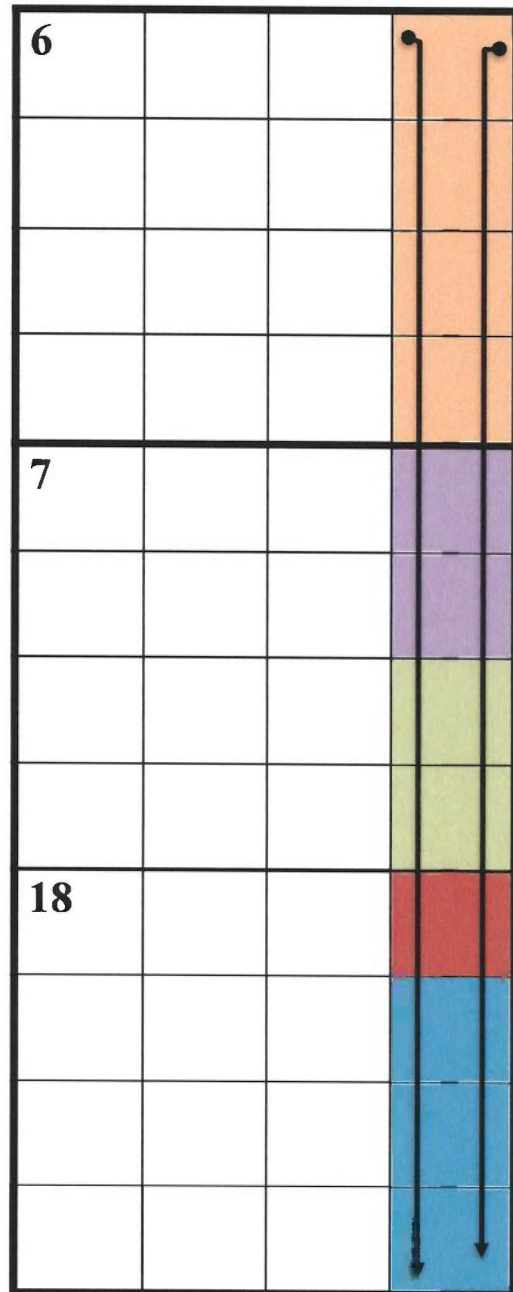
Tract 3
NMNM 62223
80 acres



Tract 4
NMNM 86151
40 acres



Tract 5
NMNM 559539
120 acres



Boundary Raider 6-18 Fed Com 613H & 713H

EXHIBIT "B"

To Communitization Agreement dated August 1, 2022 embracing the following described land in Lot 1 (39.59), SE4NE4, E2SE4 of Section 6 and E2E2 of Section 7, and E2E2 of Section 18, Township 23 South, Range 32 East, Lea County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	USA NMNM 63994 (Segregated from NMNM 26390)
Lease Date:	October 1, 1975
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	William H. Wyatt
Present Lessee:	Devon Energy Production Company, L.P.
Description of Land Committed:	<u>Township 23 South, Range 32 East, N.M.P.M.</u> Section 6: Insofar and only insofar as said lease covers Lot 1, SE4NE4, and E2SE
Number of Acres:	159.59 acres
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 100.00%
Contractual WI Ownership:	Devon Energy Production Company, L.P. – 91.571482% Sharbro Energy, L.L.C. – 8.428518%
Name of ORRI Owners:	Merpel LLC Galley NM Assets LLC Santa Elena Minerals V LP Eileen M. Grooms, Trustee of the EMG Rev. Trust, dated 11/1/2004 Dragoon Creek Minerals, LLC Pegasus Resources NM, LLC Rolla R. Hinkle III Richard Mineral & Royalty, LLC Flavian Oil Company Motowi LLC

Boundary Raider 6-18 Fed Com 613H & 713H

Map Resources, Inc.
T-Bar Oil & Gas Ltd
MW Oil Investment Co., Inc
Pegasus Resources II LLC
Penasco Petroleum LLC
TD Minerals LLC

Tract No. 2

Lease Serial Number: USA NMNM 132067

Lease Date: June 1, 2014

Lease Term: 10 years
Lessor: United States of America

Original Lessee: Crown Oil Partners V, LP

Present Lessee: Devon Energy Production Company, L.P. – 100.00%

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M.
Section 7: Insofar and only insofar as said lease covers the E2NE4

Number of Acres: 80.00

Name and Percent WI Owners: Devon Energy Production Company, L.P. – 100.00%

Contractual WI Ownership: Devon Energy Production Company, L.P. – 91.571482%
Sharbro Energy, L.L.C. – 8.428518%

Name of ORRI Owners: Post Oak Crown IV, LLC
Post Oak Crown IV-B, LLC
Post Oak Mavros II LLC
Sortida Resources LLC
Oak Valley Mineral & Land LP
Crown Oil Partners, LP
Collins & Jones Investments, LLC
LMC Energy LLC
David W Cromwell
H Jason Wacker
Kaleb Smith
Deane Durham
Mike Moylett
MCT Energy, Ltd.

Boundary Raider 6-18 Fed Com 613H & 713H

KMF Land LLC
Good News Minerals LLC

Tract No. 3

Lease Serial Number: USA NMNM 62223

Lease Date: September 1, 1985

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Lillie M. Yates

Present Lessee: Foundation Energy Fund V-B Holding, LLC – 100.00%

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M
Section 7: Insofar and only insofar as said lease covers
E2SE

Number of Acres: 80.00

Name and Percent WI Owners: Devon Energy Production Company, L.P. – 62.50%
Sharbro Energy, L.L.C. – 37.50%

Contractual WI Ownership: Devon Energy Production Company, L.P. – 91.571482%
Sharbro Energy, L.L.C. – 8.428518%

Name of ORRI Owners: Sharbro Energy, LLC
EOG Resources Assets, LLC
BY Royalty Ltd. Co

Tract No. 4

Lease Serial Number: USA NMNM 86151

Lease Date: April 1, 1991

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Santa Fe Energy Operating Partners, LP

Boundary Raider 6-18 Fed Com 613H & 713H

Present Lessee: Devon Energy Production Company, L.P. – 100.00%

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M.
Section 18: Insofar and only insofar as said lease covers NE4NE4

Number of Acres: 40.00

Name and Percent WI Owners: Devon Energy Production Company, L.P. – 100.00%

Contractual WI Ownership: Devon Energy Production Company, L.P. – 91.571482%
Sharbro Energy, L.L.C. – 8.428518%

Name of ORRI Owners: None

Tract No. 5

Lease Serial Number: NMNM 559539

Lease Date: April 1, 1966

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Midwest Oil Corporation

Present Lessee: Occidental Permian LP

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M.
Section 18: Insofar and only insofar as said lease covers SE4NE4, E2SE4

Number of Acres: 120.00

Name and Percent WI Owners: Devon Energy Production Company, L.P. – 100.00%

Contractual WI Ownership: Devon Energy Production Company, L.P. – 91.571482%
Sharbro Energy, L.L.C. – 8.428518%

Name of ORRI Owners: Innerarity Family Minerals LLC

Boundary Raider 6-18 Fed Com 613H & 713H

<u>RECAPITULATION</u>		
<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest Communitized Area</u>
Tract No. 1	159.59	33.2763%
Tract No. 2	80.00	16.6809%
Tract No. 3	80.00	16.6809%
Tract No. 4	40.00	8.3405%
Tract No. 5	120.00	25.0214%
Total	479.59	100.0000%

Boundary Raider 6-18 Fed Com 613H & 713H

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1,
2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED

¹ API Number 30-025-47570	² Pool Code 98296	³ Pool Name WC-025 G-09 S223219D; WOLFCAMP
⁴ Property Code 319790	⁵ Property Name BOUNDARY RAIDER 6-7 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 612H
		⁹ Elevation 3524.3

¹⁰ Surface Location

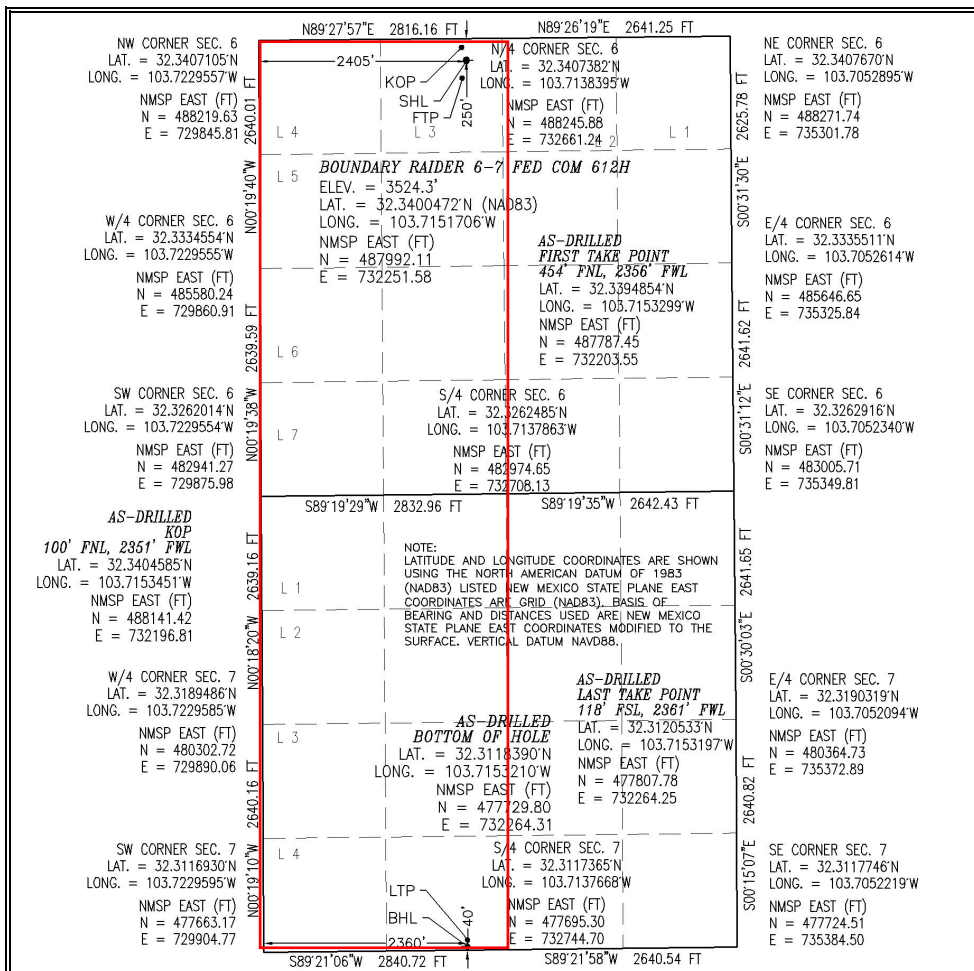
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	23 S	32 E		250	NORTH	2405	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	23 S	32 E		40	SOUTH	2360	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
686.2			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms

7-27-2021

Signature Date

Jenny Harms

Printed Name

Jenny.Harms@dvn.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 20, 2021

Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number: FIELD MONITORING, PLS 12797

SURVEY NO. 7393A

Intent ☐ As Drilled ☒

API #

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION CO., L.P.	BOUNDARY RAIDER 6-7 FED COM	612H

Kick Off Point (KOP)

UL	Section 6	Township 23S	Range 32E	Lot 3	Feet 100	From N/S NORTH	Feet 2351	From E/W WEST	County LEA
Latitude 32.3404585					Longitude 103.7153451			NAD 83	

First Take Point (FTP)

UL	Section 6	Township 23S	Range 32E	Lot 3	Feet 454	From N/S NORTH	Feet 2356	From E/W WEST	County LEA
Latitude 32.3394854					Longitude 103.7153299			NAD 83	

Last Take Point (LTP)

UL N	Section 7	Township 23S	Range 32E	Lot	Feet 118	From N/S SOUTH	Feet 2361	From E/W WEST	County LEA
Latitude 32.3120533					Longitude 103.7153197			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1,
2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED

¹ API Number 30-025-47571	² Pool Code 98296	³ Pool Name WC-025 G-09 S223219D; WOLFCAMP
⁴ Property Code 319790	⁵ Property Name BOUNDARY RAIDER 6-7 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 711H
		⁹ Elevation 3504.2

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	23 S	32 E		235	NORTH	770	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	23 S	32 E		37	SOUTH	1426	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
686.2			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 6 LAT. = 32.3407105°N LONG. = 103.7229557°W NMSP EAST (FT) N = 488219.63 E = 729845.81 W/4 CORNER SEC. 6 LAT. = 32.3334554°N LONG. = 103.7229555°W NMSP EAST (FT) N = 485580.24 E = 729860.91 SW CORNER SEC. 6 LAT. = 32.3262014°N LONG. = 103.7229554°W NMSP EAST (FT) N = 482941.27 E = 729875.98 AS-DRILLED KOP 73' FNL, 1479' FWL LAT. = 32.3405236°N LONG. = 103.7181685°W NMSP EAST (FT) N = 488160.10 E = 731324.70 W/4 CORNER SEC. 7 LAT. = 32.3189486°N LONG. = 103.7229585°W NMSP EAST (FT) N = 480302.72 E = 729890.06 SW CORNER SEC. 7 LAT. = 32.3116930°N LONG. = 103.7229595°W NMSP EAST (FT) N = 477663.17 E = 729904.77		N/4 CORNER SEC. 6 LAT. = 32.3407382°N LONG. = 103.7138395°W NMSP EAST (FT) N = 488245.88 E = 732561.24 BOUNDARY RAIDER 6-7 FED COM 711H ELEV. = 3504.2 LAT. = 32.3407211°N (NAD83) LONG. = 103.7204630°W NMSP EAST (FT) N = 487991.79 E = 730617.00 AS-DRILLED FIRST TAKE POINT 505' FNL, 1464' FWL LAT. = 32.3393371°N LONG. = 103.7182169°W NMSP EAST (FT) N = 487728.37 E = 731312.21 S/4 CORNER SEC. 6 LAT. = 32.3262485°N LONG. = 103.7137863°W NMSP EAST (FT) N = 482974.65 E = 732708.13 NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83) BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD88. AS-DRILLED BOTTOM OF HOLE LAT. = 32.3118156°N LONG. = 103.7183455°W NMSP EAST (FT) N = 477715.91 E = 731329.96 S/4 CORNER SEC. 7 LAT. = 32.3117365°N LONG. = 103.7137668°W NMSP EAST (FT) N = 477695.30 E = 732744.70		NE CORNER SEC. 6 LAT. = 32.3407670°N LONG. = 103.7052895°W NMSP EAST (FT) N = 488271.74 E = 735301.78 E/4 CORNER SEC. 6 LAT. = 32.3335511°N LONG. = 103.7052614°W NMSP EAST (FT) N = 485646.65 E = 735325.84 SE CORNER SEC. 6 LAT. = 32.3262916°N LONG. = 103.7052340°W NMSP EAST (FT) N = 483005.71 E = 735349.81 E/4 CORNER SEC. 7 LAT. = 32.3190319°N LONG. = 103.7052094°W NMSP EAST (FT) N = 480364.73 E = 735372.89 SE CORNER SEC. 7 LAT. = 32.3117746°N LONG. = 103.7052219°W NMSP EAST (FT) N = 477724.51 E = 735384.50
17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Jenny Harms</u> Date: <u>7-27-2021</u> Printed Name: <u>JENNY HARMS</u> E-mail Address: <u>JENNY.HARMS@DVN.COM</u>		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JULY 20, 2021 Date of Survey: <u>JULY 20, 2021</u> Signature and Seal of Professional Surveyor: <u>[Signature]</u> Certificate Number: <u>FILMONT DORRAN PLO, PLS 12797</u> SURVEY NO. 7391B		

Intent ☐ As Drilled ☒

API #		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: BOUNDARY RAIDER 6-7 FED COM	Well Number 711H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	6	23S	32E	3	73	NORTH	1479	WEST	LEA
Latitude 32.3405236					Longitude 103.7181685			NAD 83	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	6	23S	32E	3	505	NORTH	1464	WEST	LEA
Latitude 32.3393371					Longitude 103.7182169			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	7	23S	32E		154	SOUTH	1423	WEST	LEA
Latitude 32.3121370					Longitude 103.7183541			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52028	² Pool Code 98248	³ Pool Name WC-025 G-08 S243217P; UPR WOLFCAMP
⁴ Property Code 319790	⁵ Property Name BOUNDARY RAIDER 6 7 FED COM	⁶ Well Number 811H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3527.5

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	23 S	32 E		265	NORTH	2175	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	23 S	32 E		34	SOUTH	723	WEST	LEA

¹² Dedicated Acres 686.2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	BOUNDARY RAIDER 6 7 FED COM 811H EL. = 3527.5 GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION N. = 487974.90 E. = 732021.77 LAT. = 32.3400035°N LONG. = 103.7159150°W <table border="0"> <tr> <td>KICK OFF POINT 159' FNL, 684' FWL N. = 488068.33 E. = 730710.34 LAT. = 32.3402810°N LONG. = 103.7201593°W</td> <td>FIRST TAKE POINT (PPP 1) 386' FNL, 827' FWL N. = 487841.92 E. = 730675.30 LAT. = 32.3396593°N LONG. = 103.7202770°W</td> </tr> <tr> <td>LAST TAKE POINT 115' FSL, 726' FWL N. = 477786.25 E. = 730629.60 LAT. = 32.3120199°N LONG. = 103.7206111°W</td> <td>BOTTOM OF HOLE 34' FSL, 723' FWL N. = 477705.30 E. = 730627.70 LAT. = 32.3117974°N LONG. = 103.7206188°W</td> </tr> <tr> <td>PPP 2 0' FSL, 777' FWL N. = 482950.43 E. = 730653.10 LAT. = 32.3262144°N LONG. = 103.7204395°W</td> <td>PPP 3 1320' FSL, 728' FWL N. = 478991.13 E. = 730624.75 LAT. = 32.3153319°N LONG. = 103.7206045°W</td> </tr> </table> AS-DRILLED CORNER COORDINATES TABLE NAD 83 NMSP EAST <table border="0"> <tr><td>A - N. = 488245.88</td><td>E. = 732661.24</td></tr> <tr><td>B - N. = 488219.63</td><td>E. = 729845.81</td></tr> <tr><td>C - N. = 485580.24</td><td>E. = 729860.91</td></tr> <tr><td>D - N. = 482941.27</td><td>E. = 729875.98</td></tr> <tr><td>E - N. = 480302.72</td><td>E. = 729890.06</td></tr> <tr><td>F - N. = 477663.17</td><td>E. = 729904.77</td></tr> <tr><td>G - N. = 477695.30</td><td>E. = 732744.70</td></tr> <tr><td>H - N. = 482974.65</td><td>E. = 732708.13</td></tr> </table> LEGEND --- SECTION LINE --- QUARTER LINE --- LEASE LINE --- WELL PATH	KICK OFF POINT 159' FNL, 684' FWL N. = 488068.33 E. = 730710.34 LAT. = 32.3402810°N LONG. = 103.7201593°W	FIRST TAKE POINT (PPP 1) 386' FNL, 827' FWL N. = 487841.92 E. = 730675.30 LAT. = 32.3396593°N LONG. = 103.7202770°W	LAST TAKE POINT 115' FSL, 726' FWL N. = 477786.25 E. = 730629.60 LAT. = 32.3120199°N LONG. = 103.7206111°W	BOTTOM OF HOLE 34' FSL, 723' FWL N. = 477705.30 E. = 730627.70 LAT. = 32.3117974°N LONG. = 103.7206188°W	PPP 2 0' FSL, 777' FWL N. = 482950.43 E. = 730653.10 LAT. = 32.3262144°N LONG. = 103.7204395°W	PPP 3 1320' FSL, 728' FWL N. = 478991.13 E. = 730624.75 LAT. = 32.3153319°N LONG. = 103.7206045°W	A - N. = 488245.88	E. = 732661.24	B - N. = 488219.63	E. = 729845.81	C - N. = 485580.24	E. = 729860.91	D - N. = 482941.27	E. = 729875.98	E - N. = 480302.72	E. = 729890.06	F - N. = 477663.17	E. = 729904.77	G - N. = 477695.30	E. = 732744.70	H - N. = 482974.65	E. = 732708.13	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Shayda Omoumi</i> 5/2/2024 Signature Date Shayda Omoumi Printed Name shayda.omoumi@dvn.com E-mail Address
	KICK OFF POINT 159' FNL, 684' FWL N. = 488068.33 E. = 730710.34 LAT. = 32.3402810°N LONG. = 103.7201593°W	FIRST TAKE POINT (PPP 1) 386' FNL, 827' FWL N. = 487841.92 E. = 730675.30 LAT. = 32.3396593°N LONG. = 103.7202770°W																						
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A - N. = 488245.88	E. = 732661.24																							
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G - N. = 477695.30	E. = 732744.70																							
H - N. = 482974.65	E. = 732708.13																							
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 23, 2024 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor Certificate Number: 12797 SURVEY NO. 9626A																							

Intent ☐ As Drilled ☒

API # 30-025-52028		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: BOUNDARY RAIDER 6 7 FED COM	Well Number 811H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
4	6	23S	32E		159	NORTH	684	WEST	LEA
Latitude 32.3402810					Longitude 103.7201593				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
4	6	23S	32E		386	NORTH	827	WEST	LEA
Latitude 32.3396593					Longitude 103.7202770				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
4	7	23S	32E		115	SOUTH	726	WEST	LEA
Latitude 32.3120199					Longitude 103.7206111				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
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Phone: (505) 334-6178 Fax: (505) 334-6170
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52029	² Pool Code 98248	³ Pool Name WC-025 G-08 S243217P; UPR WOLFCAMP
⁴ Property Code 319790	⁵ Property Name BOUNDARY RAIDER 6 7 FED COM	⁶ Well Number 812H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3527.3

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	23 S	32 E		265	NORTH	2205	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	23 S	32 E		46	SOUTH	1981	WEST	LEA

¹² Dedicated Acres 686.2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	BOUNDARY RAIDER 6 7 FED COM 812H EL. = 3527.3 GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION N. = 487975.24 E. = 732051.76 LAT. = 32.3400040°N LONG. = 103.7158179°W KICK OFF POINT 122' FSL, 2130' FWL N. = 488117.92 E. = 731975.98 LAT. = 32.3403974°N LONG. = 103.7160606°W FIRST TAKE POINT (PPP 1) 514' FSL, 2109' FWL N. = 487725.07 E. = 731957.19 LAT. = 32.3393178°N LONG. = 103.7161287°W LAST TAKE POINT 120' FSL, 1983' FWL N. = 477805.16 E. = 731887.02 LAT. = 32.3120521°N LONG. = 103.7165408°W BOTTOM OF HOLE 46' FSL, 1981' FWL N. = 477731.29 E. = 731884.67 LAT. = 32.3118491°N LONG. = 103.7165498°W PPP 2 0' FSL, 2009' FWL N. = 482964.94 E. = 731884.35 LAT. = 32.3262348°N LONG. = 103.7164533°W PPP 3 2640' FSL, 1967' FWL N. = 480324.96 E. = 731856.40 LAT. = 32.3189788°N LONG. = 103.7165930°W PPP 4 1320' FSL, 1988' FWL N. = 479005.32 E. = 731885.36 LAT. = 32.3153510°N LONG. = 103.7165238°W CORNER COORDINATES TABLE NAD 83 NMSP EAST <table border="1"> <tr><td>A - N. = 488245.88</td><td>E. = 732661.24</td></tr> <tr><td>B - N. = 488219.63</td><td>E. = 729845.81</td></tr> <tr><td>C - N. = 485580.24</td><td>E. = 729860.91</td></tr> <tr><td>D - N. = 482941.27</td><td>E. = 729875.98</td></tr> <tr><td>E - N. = 480302.72</td><td>E. = 729890.06</td></tr> <tr><td>F - N. = 477663.17</td><td>E. = 729904.77</td></tr> <tr><td>G - N. = 477695.30</td><td>E. = 732744.70</td></tr> <tr><td>H - N. = 482974.65</td><td>E. = 732708.13</td></tr> </table> LEGEND --- SECTION LINE --- QUARTER LINE --- LEASE LINE --- WELL PATH	A - N. = 488245.88	E. = 732661.24	B - N. = 488219.63	E. = 729845.81	C - N. = 485580.24	E. = 729860.91	D - N. = 482941.27	E. = 729875.98	E - N. = 480302.72	E. = 729890.06	F - N. = 477663.17	E. = 729904.77	G - N. = 477695.30	E. = 732744.70	H - N. = 482974.65	E. = 732708.13	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Shayda Omoumi</i> 5/2/2024 Signature Date Shayda Omoumi Printed Name shayda.omoumi@dvn.com E-mail Address
	A - N. = 488245.88	E. = 732661.24																
	B - N. = 488219.63	E. = 729845.81																
	C - N. = 485580.24	E. = 729860.91																
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G - N. = 477695.30	E. = 732744.70																	
H - N. = 482974.65	E. = 732708.13																	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 24, 2024 Date of Survey <i>Michael E. Jaramillo</i> Signature and Seal of Professional Surveyor Certificate Number: 12797 Survey No. 9627A																	

Intent ☐ As Drilled ☒

API # 30-025-52029		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: BOUNDARY RAIDER 6 7 FED COM	Well Number 812H

Kick Off Point (KOP)

UL 3	Section 6	Township 23S	Range 32E	Lot	Feet 122	From N/S NORTH	Feet 2130	From E/W WEST	County LEA
Latitude 32.3403974					Longitude 103.7160606				NAD 83

First Take Point (FTP)

UL 3	Section 6	Township 23S	Range 32E	Lot	Feet 514	From N/S NORTH	Feet 2109	From E/W WEST	County LEA
Latitude 32.3393178					Longitude 103.7161287				NAD 83

Last Take Point (LTP)

UL N	Section 7	Township 23S	Range 32E	Lot	Feet 120	From N/S SOUTH	Feet 1983	From E/W WEST	County LEA
Latitude 32.3120521					Longitude 103.7165408				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48183	² Pool Code 98248	³ Pool Name WC-025 G-08 S243217P; UPR WOLFCAMP
⁴ Property Code 329884	⁵ Property Name BOUNDARY RAIDER 6-18 FED COM	⁶ Well Number 613H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3522.5

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	23 S	32 E		375	NORTH	1070	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	18	23 S	32 E		106	SOUTH	1176	EAST	LEA

¹² Dedicated Acres 479.59	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	BOUNDARY RAIDER 6-18 FED COM 613H EL. = 3522.5 GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION N. = 487886.38 E. = 734235.50 LAT. = 32.3397250°N LONG. = 103.7087492°W	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Shayda Omoumi</i> Date: 7/25/2023 Printed Name: Shayda Omoumi E-mail Address: shayda.omoumi@dvn.com																						
	KICK OFF POINT 141' FNL, 1288' FEL N. = 488118.57 E. = 734014.96 LAT. = 32.3403667°N LONG. = 103.7094588°W	FIRST TAKE POINT (PPP 1) 626' FNL, 1308' FEL N. = 487632.77 E. = 734000.24 LAT. = 32.3390316°N LONG. = 103.7095156°W	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MARCH 2, 2023 Date of Survey Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: LS 12797 SURVEY NO 8251A																					
	LAST TAKE POINT 138' FSL, 1179' FEL N. = 472573.20 E. = 734242.70 LAT. = 32.2976335°N LONG. = 103.7090147°W	BOTTOM OF HOLE 106' FSL, 1176' FEL N. = 472540.25 E. = 734242.67 LAT. = 32.2975429°N LONG. = 103.7090154°W																						
	PPP 2 0' FSL, 1275' FEL N. = 482990.71 E. = 734074.98 LAT. = 32.3262708°N LONG. = 103.7093612°W	PPP 3 0' FSL, 1225' FEL N. = 477710.95 E. = 734159.98 LAT. = 32.3117570°N LONG. = 103.7091856°W																						
CORNER COORDINATES TABLE NAD 83 NMSP EAST <table border="1"> <tr><td>A - N. = 488271.74</td><td>E. = 735301.78</td></tr> <tr><td>B - N. = 488245.88</td><td>E. = 732661.24</td></tr> <tr><td>C - N. = 482974.65</td><td>E. = 732708.13</td></tr> <tr><td>D - N. = 477695.30</td><td>E. = 732744.70</td></tr> <tr><td>E - N. = 472417.44</td><td>E. = 732676.82</td></tr> <tr><td>F - N. = 472446.64</td><td>E. = 735419.26</td></tr> <tr><td>G - N. = 475084.23</td><td>E. = 735403.66</td></tr> <tr><td>H - N. = 477724.51</td><td>E. = 735384.50</td></tr> <tr><td>I - N. = 480364.73</td><td>E. = 735372.88</td></tr> <tr><td>J - N. = 483005.71</td><td>E. = 735349.81</td></tr> <tr><td>K - N. = 485646.65</td><td>E. = 735325.84</td></tr> </table>		A - N. = 488271.74	E. = 735301.78	B - N. = 488245.88	E. = 732661.24	C - N. = 482974.65	E. = 732708.13	D - N. = 477695.30	E. = 732744.70	E - N. = 472417.44	E. = 732676.82	F - N. = 472446.64	E. = 735419.26	G - N. = 475084.23	E. = 735403.66	H - N. = 477724.51	E. = 735384.50	I - N. = 480364.73	E. = 735372.88	J - N. = 483005.71	E. = 735349.81	K - N. = 485646.65	E. = 735325.84	
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LEGEND - - - - - SECTION LINE - - - - - QUARTER LINE - - - - - LEASE LINE - - - - - WELL PATH																								

Intent ☐ As Drilled ☒

API # 30-025-48183		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: BOUNDARY RAIDER 6-18 FED COM	Well Number 613H

Kick Off Point (KOP)

UL	Section 6	Township 23S	Range 32E	Lot 1	Feet 141	From N/S NORTH	Feet 1288	From E/W EAST	County LEA
Latitude 32.3403667					Longitude 103.7094588				NAD 83

First Take Point (FTP)

UL	Section 6	Township 23S	Range 32E	Lot 1	Feet 626	From N/S NORTH	Feet 1308	From E/W EAST	County LEA
Latitude 32.3390316					Longitude 103.7095156				NAD 83

Last Take Point (LTP)

UL P	Section 18	Township 23S	Range 32E	Lot	Feet 139	From N/S SOUTH	Feet 1176	From E/W EAST	County LEA
Latitude 32.2976335					Longitude 103.7090147				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1,
2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47706	² Pool Code 98248	³ Pool Name WC-025 G-08 S243217P; UPR WOLFCAMP
⁴ Property Code 329884	⁵ Property Name BOUNDARY RAIDER 6-18 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 712H
		⁹ Elevation 3527.5

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	23 S	32 E		250	NORTH	2435	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	18	23 S	32 E		60	SOUTH	2289	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
479.71			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

AS-DRILLED KOP 106° FNL, 2419' FEL LAT. = 32.3404488°N LONG. = 103.7131181°W NMSP EAST (FT) N = 488142.22 E = 732884.64 AS-DRILLED LAST TAKE POINT 130° FNL, 2429' FEL LAT. = 32.2974018°N LONG. = 103.7126154°W NMSP EAST (FT) N = 472482.48 E = 733130.61 AS-DRILLED BOTTOM OF HOLE LAT. = 32.2974018°N LONG. = 103.7126154°W NMSP EAST (FT) N = 472482.48 E = 733130.61	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jenny Harms</i> Signature 7-27-2021 Date Jenny Harms Printed Name Jenny.Harms@dvn.com E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JULY 20, 2021 Date of Survey <i>William F. Jaramila</i> Signature and Seal of Professional Surveyor Certificate Number: FIDMONT COURTESY, PLS 12797 SURVEY NO. 8350
--	--

Intent ☐ As Drilled ☒

API #		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: BOUNDARY RAIDER 6-18 FED COM	Well Number 712H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	6	23S	32E	2	106	NORTH	2419	EAST	LEA
Latitude 32.3404498					Longitude 103.7131181			NAD 83	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	6	23S	32E	2	329	NORTH	2398	EAST	LEA
Latitude 32.3398361					Longitude 103.7130476			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	18	23S	32E		130	SOUTH	2287	EAST	LEA
Latitude 32.2975935					Longitude 103.7126086			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
1625 N French Dr., Hobbs, NM 88240
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48184	² Pool Code 98428	³ Pool Name WC-025 G-08 S243217P; UPR WOLFCAMP
⁴ Property Code 329884	⁵ Property Name BOUNDARY RAIDER 6-18 FED COM	⁶ Well Number 713H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3521.3

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	23 S	32 E		375	NORTH	1040	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	18	23 S	32 E		116	SOUTH	384	EAST	LEA

¹² Dedicated Acres 479.59	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	BOUNDARY RAIDER 6-18 FED COM 713H EL. = 3521.3 GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION N. = 487886.64 E. = 734265.49 LAT. = 32.3397252°N LONG. = 103.7086521°W	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date Shayda Omoumi Printed Name shayda.omoumi@dmv.com E-mail Address																						
	KICK OFF POINT 181' FNL, 464' FEL N. = 488086.14 E. = 734839.48 LAT. = 32.3402643°N LONG. = 103.7067898°W	FIRST TAKE POINT (PPP 1) 625' FNL, 469' FEL N. = 487642.65 E. = 734838.63 LAT. = 32.3390453°N LONG. = 103.7068010°W	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MARCH 2, 2023 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number: J. L. JARAMILLO, LS 12797 SURVEY NO 852																					
	LAST TAKE POINT 143' FSL, 385' FEL N. = 472585.49 E. = 735033.92 LAT. = 32.2976545°N LONG. = 103.7064539°W	BOTTOM OF HOLE 116' FSL, 384' FEL N. = 472558.53 E. = 735034.81 LAT. = 32.2975804°N LONG. = 103.7064515°W																						
	PPP 2 0' FSL, 451' FEL N. = 483000.41 E. = 734898.84 LAT. = 32.3262842°N LONG. = 103.7066940°W	PPP 3 0' FSL, 417' FEL N. = 477719.88 E. = 734967.33 LAT. = 32.3117686°N LONG. = 103.7065722°W																						
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LEGEND --- SECTION LINE --- QUARTER LINE --- LEASE LINE --- WELL PATH																								

Intent ☐ As Drilled ☒

API # 30-025-48184		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: BOUNDARY RAIDER 6-18 FED COM	Well Number 713H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	6	23S	32E	1	181	NORTH	464	EAST	LEA
Latitude 32.3402643					Longitude 103.7067898				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	6	23S	32E	1	625	NORTH	469	EAST	LEA
Latitude 32.3390453					Longitude 103.7068010				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	18	23S	32E		143	SOUTH	385	EAST	LEA
Latitude 32.2976545					Longitude 103.7064539				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-48183		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: BOUNDARY RAIDER 6-18 FED COM	Well Number 613H

KZ 06/29/2018

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Santa Fe, NM 87505

Form C-102
Revised August 1,
2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED

¹ API Number 30-025-47569	² Pool Code [53800]	³ Pool Name SAND DUNES; BONE SPRING
⁴ Property Code 319790	⁵ Property Name BOUNDARY RAIDER 6-7 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 611H
		⁹ Elevation 3504.2

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	23 S	32 E		235	NORTH	740	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	18	23 S	32 E		22	NORTH	566	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
366.39			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

AS-DRILLED 59' PNL, 648' FWL LAT. = 32.3405546°N LONG. = 103.7211898°W NMSP EAST (FT) N = 488166.03 E = 730391.51 AS-DRILLED LAST TAKE POINT 134' PNL, 568' FWL LAT. = 32.3120704°N LONG. = 103.7211290°W NMSP EAST (FT) N = 477803.69 E = 730469.50 AS-DRILLED BOTTOM OF HOLE LAT. = 32.3116416°N LONG. = 103.7211290°W NMSP EAST (FT) N = 477647.72 E = 730470.40 AS-DRILLED LAST TAKE POINT 134' PNL, 568' FWL LAT. = 32.3120704°N LONG. = 103.7211290°W NMSP EAST (FT) N = 477803.69 E = 730469.50 AS-DRILLED LAST TAKE POINT 134' PNL, 568' FWL LAT. = 32.3120704°N LONG. = 103.7211290°W NMSP EAST (FT) N = 477803.69 E = 730469.50	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jenny Harms</i> 7-27-2021 Signature Date Jenny Harms Printed Name Jenny.Harms@dvn.com E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JULY 20, 2021 Date of Survey <i>William F. Jaramila</i> Signature and Seal of Professional Surveyor Certificate Number: FIDMONT-2008-0001, PLS 12797 SURVEY NO. 7390B
---	---

Intent ☐ As Drilled ☒

API #		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: BOUNDARY RAIDER 6-7 FED COM	Well Number 611H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	6	23S	32E	4	59	NORTH	546	WEST	LEA
Latitude 32.3405546					Longitude 103.7211898			NAD 83	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	6	23S	32E	4	474	NORTH	568	WEST	LEA
Latitude 32.3394129					Longitude 103.7211156			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	7	23S	32E	4	134	SOUTH	566	WEST	LEA
Latitude 32.3120704					Longitude 103.7211290			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☒

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Devon Energy Production Company, L.P.
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405) 228-4800

May 21, 2024

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: BOUNDARY RAIDER 6 CTB 3
Sec.-T-R: 6-23S-32E
County: Lea Co., New Mexico
Wells: BOUNDARY RAIDER 6-7 FED COM 611H, 612H, 711H, 811H, 812H and BOUNDARY RAIDER 6-18
Lease: FED COM 613H, 712H, and 713H
NMNM63994, NMNM132067, NMNM62223, NMNM86151, NMNM18848, & NMNM559539
Agreements: 1 Bone Spring CA Approved, 1 Wolfcamp CA Approved, 2 Wolfcamp CAs Pending
Pool: [53800] SAND DUNES; BONE SPRING
[98248] WC-025 G-08 S243217P; UPR WOLFCAMP
[98296] WC-025 G-09 S223219D; WOLFCAMP

Interest Owners:

This letter is to advise that Devon Energy Production Company, L.P. is filing an application with the New Mexico Oil Conservation Division (NMOCD) seeking approval for a Central Tank Battery for the above-mentioned wells. A copy of the submitted application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact Devon Energy Production Company, L.P. at (405) 228-4800 with any questions or needs.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in blue ink that reads "Shayda Omoumi". The signature is fluid and cursive, with a long horizontal stroke extending from the end.

Shayda Omoumi
Regulatory Compliance Professional
Enclosure

Tracking	Name1	Name2	Int Type	Street	City	State	Postal Code
9414814901527181327566	ANAVAU INVESTMENTS LLC		OR	10497 TOWN & COUNTRY WAY	HOUSTON	TX	77024
9414814901527181327573	ANDRA COCCIMIGLIO		OR	PO BOX 712091	SALT LAKE CITY	UT	84171-2091
9414814901527181327580	BY ROYALTY LTD CO	STEPHANIE A NORIEGA-GARCIA AII	OR	PO BOX 840	ARTESIA	NM	88211-0840
9414814901527181327597	COLLINS & JONES INVESTMENTS LLC		OR	3824 CEDAR SPRINGS RD #414	DALLAS	TX	75219
9414814901527181327603	CROWN OIL PARTNERS LP		OR	PO BOX 50820	MIDLAND	TX	79710
9414814901527181327610	DAVID W CROMWELL		OR	2008 COUNTRY CLUB DR	MIDLAND	TX	79701
9414814901527181327627	DEANE DURHAM		OR	5101 FM 1148	GRAHAM	TX	76450
9414814901527181327634	DONNELL FAMILY HOLDINGS LLC		OR	10497 TOWN & COUNTRY WAY	HOUSTON	TX	77024
9414814901527181327641	EILEEN M GROOMS TTEE	OF EMG REVOCABLE TRUST	OR	1000 WEST FOURTH ST	ROSWELL	NM	88201
9414814901527181327658	EOG RESOURCES INC		OR	PO BOX 840321	DALLAS	TX	75284-0321
9414814901527181327665	FLAVIAN OIL COMPANY		OR	8350 N CENTRAL EXPWY STE G100	DALLAS	TX	75206
9414814901527181327672	GALLEY INVESTMENTS LLC	ROGER STEPH MEEK III	OR	10497 TOWN & COUNTRY WAY	HOUSTON	TX	77024
9414814901527181327689	H JASON WACKER		OR	5518 SAN SABA AVE	MIDLAND	TX	79707-5065
9414814901527181327696	INNERARITY FAMILY MINERALS LLC		OR	PO BOX 313	MIDLAND	TX	79702
9414814901527181327702	JEAN C OAKASON MEMORIAL LLC	DAVID L PATTERSON AND LANI	OR	3018 E KSEL DR	SANDY	UT	84092
9414814901527181327719	JUSTIN T CRUM		OR	PO BOX 3598	ROSWELL	NM	88202
9414814901527181327726	KALEB SMITH		OR	2501 LUBBOCK AVE	FORT WORTH	TX	76109
9414814901527181327733	LMC ENERGY LLC		OR	282 CARROLL ST STE 100	FORT WORTH	TX	76107
9414814901527181327740	MAP RESOURCES INC		OR	PO BOX 2836	MIDLAND	TX	79702
9414814901527181327757	MARINA HOLDINGS LLC		OR	10497 TOWN & COUNTRY WAY	HOUSTON	TX	77024
9414814901527181327764	MCT ENERGY LTD		OR	282 CARROLL ST	FORT WORTH	TX	76107
9414814901527181327771	MERPEL LLC	PONY OIL OPERATING LLC	OR	P O Box 100367	Fort Worth	TX	76185
9414814901527181327788	MIKE MOYLETT		OR	2506 TERRACE AVE	MIDLAND	TX	79705
9414814901527181327795	MOTOWI LLC		OR	1180COMMERCE DRIVE	LAS CRUCES	NM	88013
9414814901527181327801	MSH FAMILY REAL ESTATE PTR II LLC		OR	4143 MAPLE AVE STE 500	DALLAS	TX	75219
9414814901527181327818	MW OIL INVESTMENT COMPANY		OR	PO BOX 13128	LAS CRUCES	NM	88013
9414814901527181327825	OAK VALLEY MINERAL & LAND LP		OR	PO BOX 50820	MIDLAND	TX	79710
9414814901527181327832	ONRR	ROYALTY MANAGEMENT PROGRAM	OR	PO BOX 25627	DENVER	CO	80225-0627
9414814901527181327849	PEGASUS RESOURCES II LLC		OR	PO BOX 470698	FORT WORTH	TX	76147
9414814901527181327856	PEGASUS RESOURCES LLC		OR	PO BOX 470698	FORT WORTH	TX	76147
9414814901527181327863	PEGASUS RESOURCES NM LLC		OR	PO BOX 735082	DALLAS	TX	75373-5082
9414814901527181327870	PENASCO PETROLEUM LLC		OR	PO BOX 4168	ROSWELL	NM	88202
9414814901527181327887	POST OAK MAVROS II LLC		OR	34 S WYNDEN DR STE 210	HOUSTON	TX	77056
9414814901527181327894	REDMAN MINERALS LLC		OR	10497 TOWN & COUNTRY WAY	HOUSTON	TX	77024
9414814901527181327900	RICHARDSON MINERAL & ROYALTY LLC		OR	PO BOX 2423	ROSWELL	NM	88202
9414814901527181327917	ROLLA R HINKLE III		OR	PO BOX 2292	ROSWELL	NM	88202-2292
9414814901527181327924	SANTA ELENA MINERALS V LP		OR	PO BOX 732885	DALLAS	TX	75373
9414814901527181327931	SHARBRO ENERGY LLC	ELIZABETH A BAKER AIF	OR	PO BOX 840	ARTESIA	NM	88210
9414814901527181327948	SITIO PERMAN LP		OR	1401 LAWRENCE ST STE 1750	DENVER	CO	80202
9414814901527181327955	SMP PATRIOT MINERAL HOLDINGS LLC		OR	4143 MAPLE AVE STE 500	DALLAS	TX	75219
9414814901527181327962	SMP SIDECAR TITAN MINERAL HOL LP		OR	4143 MAPLE AVE STE 500	DALLAS	TX	75219
9414814901527181327979	SMP TITAN FLEX LP		OR	4143 MAPLE AVE STE 500	DALLAS	TX	75219
9414814901527181327986	SMP TITAN MINERAL HOLDINGS LP		OR	4143 MAPLE AVE STE 500	DALLAS	TX	75219
9414814901527181327993	SORTIDA RESOURCES LLC		OR	PO BOX 50820	MIDLAND	TX	79710
9414814901527181328006	TAZ HOLDINGS LLC		OR	10497 TOWN & COUNTRY WAY	HOUSTON	TX	77024
9414814901527181328013	T-BAR OIL & GAS LTD		OR	PO BOX 247	CRESTED BUTTE	CO	81224
9414814901527181328020	TD MINERALS LLC		OR	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225
9414814901527181328037	THE OAKASON JR CO LC	BANK OF AMERICA NA AGENT	OR	PO BOX 840738	DALLAS	TX	75284-0738
9414814901527181328044	TIFFANY CRUM		OR	PO BOX 3598	ROSWELL	NM	88202



Texas/New Mexico

PO Box 631667 Cincinnati, OH 45263-1667

GANNETT

AFFIDAVIT OF PUBLICATION

SHAYDA OMOUMI
Devon Energy Corp
6488 Seven Rivers HWY
Artesia NM 88210-9134

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

05/23/2024

and that the fees charged are legal.
Sworn to and subscribed before on 05/23/2024

Legal Clerk

Notary, State of WI, County of Brown

My commission expires

Publication Cost: \$66.70
Order No: 10203601 # of Copies: 1
Customer No: 1358901
PO #: Boundary Raider 6 CT

THIS IS NOT AN INVOICE!*Please do not use this form for payment remittance.*

Notice of Application for Surface Commingling. Devon Energy Production Company, L.P. located at 333 West Sheridan Ave. Oklahoma City, OK 73102 is applying to the NMOCD for a surface commingle of the oil/gas production at the Boundary Raider 6 CTB 3 battery. The facilities are located in Lea County in Lot 2 OF S6, T23S, R32E. Wells going to the batteries are located in Section 6 of 23S-32E. Production is from the [98248] WC-025 G-08 S243217P; UPR WOLF-CAMP, [98296] WC-025 G-09 S223219D; WOLFCAMP, and [53800] SAND DUNES; BONE SPRING.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Devon Energy Production Company, L.P. (405) 235-3611.
May 23, 2024 #10203601

RYAN SPELLER
Notary Public
State of Wisconsin

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BOUNDARY	713H	3002548184	NMNM63994	NMNM63994	DEVON
BOUNDARY	812H	3002552029	NMNM63994	NMNM63994	DEVON
BOUNDARY	612H	3002547570	NMNM063994	NMNM143713	DEVON
BOUNDARY	611H	3002547569	NMNM063994	NMNM063994	DEVON
BOUNDARY	711H	3002547571	NMNM063994	NMNM143713	DEVON
BOUNDARY	613H	3002548183	NMNM63994	NMNM63994	DEVON
BOUNDARY	712H	3002547706	NMNM063994	NMNM143889	DEVON
BOUNDARY	811H	3002552028	NMNM63994	NMNM63994	DEVON

Notice of Intent

Sundry ID: 2790594

Type of Submission: Notice of Intent

Date Sundry Submitted: 05/15/2024

Date proposed operation will begin: 05/15/2024

Type of Action: Commingling (Surface)

Time Sundry Submitted: 12:37

Procedure Description: APPLICATION FOR CENTRAL TANK BATTERY/OFF LEASE MEASUREMENT, SALES, & STORAGE Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution. Devon Energy Production Company, LP is requesting approval for commingling at the Boundary Raider 6 CTB 3. Please see attached. Please refer to previously approved commingle application (Sundry ID: 2736277) from 8/18/23.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Boundary_Raider_6_CTB_3_Phase_3_Submitted_BLM_20240515123406.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAYDA OMOUMI

Signed on: MAY 15, 2024 12:37 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Associate 3

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY **State:** OK

Phone: (405) 235-3611

Email address: SHAYDA.OMOUMI@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-768-B

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-748-A.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 07/02/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-768-B**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Boundary Raider 6 Central Tank Battery 3**

Central Tank Battery Location: **Lot 2, Section 6, Township 23 South, Range 32 East**

Gas Title Transfer Meter Location: **Lot 2, Section 6, Township 23 South, Range 32 East**

Pools

Pool Name	Pool Code
SAND DUNES; BONE SPRING	53800
WC-025 G-08 S243217P; UPR WOLFCAMP	98248
WC-025 G-09 S223219D; WOLFCAMP	98296

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105789905	E2E2	06-23S-32E
	E2E2	07-23S-32E
	E2E2	18-23S-32E
CA Bone Spring NMNM 105697028 (138276)	W2W2	06-23S-32E
	W2W2	07-23S-32E
CA Wolfcamp NMNM 105736962 (143713)	W2	06-23S-32E
	W2	07-23S-32E
CA Wolfcamp NMNM 105722380 (143889)	W2E2	06-23S-32E
	W2E2	07-23S-32E
	W2E2	18-23S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47569	BOUNDARY RAIDER 6 7 FEDERAL COM #611H	W2W2	06-23S-32E	53800
		W2W2	07-23S-32E	
30-025-47571	BOUNDARY RAIDER 6 7 FEDERAL COM #711H	W2	06-23S-32E	98296
		W2	07-23S-32E	
30-025-47706	BOUNDARY RAIDER 6 18 FEDERAL COM #712H	W2E2	06-23S-32E	98248
		W2E2	07-23S-32E	
		W2E2	18-23S-32E	
30-025-47570	BOUNDARY RAIDER 6 7 FEDERAL COM #612H	W2	06-23S-32E	98296
		W2	07-23S-32E	
30-025-48183	BOUNDARY RAIDER 6 18 FEDERAL COM #613H	E2E2	06-23S-32E	98248
		E2E2	07-23S-32E	
		E2E2	18-23S-32E	
30-025-52028	BOUNDARY RAIDER 6 7 FEDERAL COM #811H	W2	06-23S-32E	98248
		W2	07-23S-32E	

30-025-52029	BOUNDARY RAIDER 6 7 FEDERAL COM #812H	W2	06-23S-32E	98248
		W2	07-23S-32E	
30-025-48184	BOUNDARY RAIDER 6 18 FEDERAL COM #713H	E2E2	06-23S-32E	98248
		E2E2	07-23S-32E	
		E2E2	18-23S-32E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 347579

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 347579
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/7/2026