

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C. S. Chang
Division Director
Oil Conservation Division



Mikah Thomas
mikah@pbex.com

Administrative Order NSP – 2427

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

PBEX Operations, LLC [OGRID 332544]

Kings Landing 24 25 Federal Com Well No. 511H (API No. 30-025-54732)

Kings Landing 24 25 Federal Com Well No. 513H (API No. 30-025-54733)

HSU: W/2 Section 24 & W/2 Section 25, T18S, R32E, Lea County, N.M.

Reference is made to your application received on May 22nd, 2026.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
W/2 Section 24	640	Querecho Plains, Lower Bone Spring	50510
W/2 Section 25			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal

NSP – 2427
PBEX Operations, LLC
Page 2 of 2

spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested that a non-standard spacing unit to achieve optimal spacing of wells within the HSU and to minimize surface disturbance within the underlying Bonespring formation of the W/2 Section 24 and the W/2 Section 25, within the referenced Horizontal Spacing it the. Thereby, preventing waste and protecting correlative rights of adjacent tracts and in the formation.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following e-mail address: ocd.engineer@emnrd.nm.gov of notice for additional wells.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Albert C. S. Chang
Division Director
AC/lrl

Date: 07/10/2026

ID NO. 587698

NSP - 2427

Revised March 23, 2017

RECEIVED: 05/22/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: PBEX Operations, LLCOGRID Number: 332544Well Name: Kings Landing 24-25 Fed Com 511H & 513HAPI: 30-025-54732 / 30-025-54733Pool: Querecho Plains; Lower Bone SpringPool Code: 50510

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☒ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR2) **NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete
☐ Application
 Content
 Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mikah Thomas

Date

Print or Type Name

Phone Number

432-661-7106

Signature

mikah@pbex.com

e-mail Address



April 22, 2026

Via Certified Mail, Return Receipt Requested
"AFFECTED PARTIES AND PERSONS"

Re: Application for Administrative Approval of Non-Standard Spacing Unit
KINGS LANDING 24-25 FED COM 5112H & 513H
W2 Sections 24 & 25, T18S-R32E
Lea County, New Mexico

Dear Sir or Madam:

Enclosed please find a copy of the above-referenced Application for Administrative Approval of Non-Standard Spacing Unit which will be filed with the New Mexico Oil Conservation Division. Pursuant to 19.15.15.11(4), you are hereby advised that any objections to this Application must be filed in writing with the New Mexico Oil Conservation Division at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty days (20) of the Division's receipt of the Application. The director may approve the Application without hearing if no objection has been filed within the 20-day period.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel
Senior Landman

RP:bh
Enc



copy

Leonard Lowe and Director Albert C.S. Chang
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of PBEX Operations, LLC for administrative approval of a non-standard spacing unit and proration unit for its Kings Landing 24-25 Fed Com 511H & Kings Landing 24-25 Fed Com 513H wells, located in the Bone Spring formation underlying the W/2 of Section 24 and Section 25, all in Township 18 South, Range 32 East, Lea County, New Mexico

Dear Mr. Lowe and Director Chang:

Pursuant to 19.15.15.11.B. NMAC, PBEX Operations, LLC ("PBX"), OGRID Number 332544, is seeking administrative approval of a non-standard spacing unit and proration unit for the development of the **Kings Landing 24-25 Fed Com 511H** (API: 30-025-54732), and **Kings Landing 24-25 Fed Com 513H** (API: 30-025-54733) wells, located in the W/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico. Please find the Administrative Application Checklist attached as Exhibit "A".

These are horizontal wells that will be drilled as described below, producing from the Querecho Plains; Lower Bone Spring [Pool Code 50510]. This pool is designated as an oil pool, and the statewide rules apply. The non-standard horizontal spacing unit will be comprised of the W/2 of Section 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico.

KINGS LANDING 24-25 FED COM 511H

W2 Secs. 24 & 25, T18S-R32E, Lea Co., NM

SHL- Sec. 24: 298' FNL, 552' FWL, or a legal location in Unit D

FTP- Sec. 24: 100' FNL, 660' FWL, or at a legal location in Unit D

LTP- Sec. 25: 100' FSL, 660' FWL, or at a legal location in Unit M

BHL- Sec. 25: 50' FSL, 660' FWL, or at a legal location in Unit M

KINGS LANDING 24-25 FED COM 513H

W2 Secs. 24 & 25, T18S-R32E, Lea Co., NM

SHL- Sec. 24: 277' FNL, 538' FWL, or a legal location in Unit D

FTP- Sec. 24: 100' FNL, 1980' FWL, or at a legal location in Unit C

LTP- Sec. 25: 100' FSL, 1980' FWL, or at a legal location in Unit N

BHL- Sec. 25: 50' FSL, 1980' FWL, or at a legal location in Unit N

Pursuant to the guidelines found in 19.15.15.11(B)(3) and (4) NMAC, please see C-102s showing the spacing unit, attached as Exhibit "B." Affected Parties and Persons entitled to notice has been sent a copy of this application by certified mail, return receipt requested, advising them that objections must be filed in writing within 20 days, attached as Exhibit "C". Pursuant to 19.15.2.7(A)(8)(d) NMAC, Notice was provided

to the Bureau of Land Management to the extent that Federal leases were involved. Additionally, attached as Exhibit "D", is the cover letter sent to all Affected Parties and Persons.

Per the requirement under 19.15.15.11(B)(3)(c), PBX's request for approval of a non-standard spacing unit is based on its configuration of the optimal spacing of the wells, leading to optimal production for these two half-sections. Both wells will be drilled from the same pad to minimize surface disturbance.

Thank you for your consideration. Should you have any questions or want to discuss any details, please contact me at 432.661.7106 or mikah@pbex.com.

Sincerely,

PBEX OPERATIONS, LLC

//Mikah Thomas//

Mikah Thomas
Regulatory & HSE Manager

MT:bh
Enc

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal ☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54732	Pool Code 50510	Pool Name QUERECHO PLAINS; LOWER BONE SPRING
Property Code 338917	Property Name KINGS LANDING 24-25 FED COM	Well Number 511H
OGRID No. 332544	Operator Name PBEX OPERATIONS, LLC	Ground Level Elevation 3,800'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	24	18S	32E		298' FNL	552' FWL	32.739451°	-103.726560°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	25	18S	32E		50' FSL	660' FWL	32.711298°	-103.726253°	LEA

Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API 30-025-54733	Overlapping Spacing Unit (Y/N) Y	Consolidation Code F
Order Numbers: R-23233			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	24	18S	32E		50' FNL	660' FWL	32.740128°	-103.726203°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	24	18S	32E		100' FNL	660' FWL	32.739990°	-103.726204°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	25	18S	32E		100' FSL	660' FWL	32.711436°	-103.726253°	LEA

Unitized Area or Area of Uniform Interest comm pending	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3,800'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Mikah Thomas 4/13/26
Signature Date

Mikah Thomas

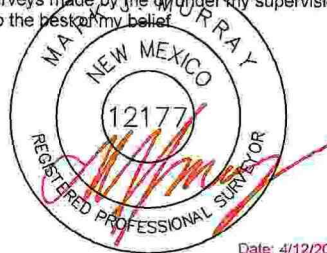
Printed Name

mikah@pbex.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 4/12/2026

Signature and Seal of Professional Surveyor

Certificate Number

12177

Date of Survey

4/12/2026

Revision Number

1

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

KINGS LANDING 24-25 FED COM 511H

SURFACE HOLE LOCATION
298' FNL & 552' FWL
ELEV. = 3,800'

NAD 83 X = 727,906.24'
NAD 83 Y = 633,278.15'
NAD 83 LAT = 32.739451°
NAD 83 LONG = -103.726560°

KICK-OFF POINT
50' FNL & 660' FWL
NAD 83 X = 728,014.57'
NAD 83 Y = 633,525.11'
NAD 83 LAT = 32.740128°
NAD 83 LONG = -103.726203°

FIRST TAKE POINT & PENETRATION POINT 1
100' FNL & 660' FWL
NAD 83 X = 728,014.50'
NAD 83 Y = 633,475.10'
NAD 83 LAT = 32.739990°
NAD 83 LONG = -103.726204°

PENETRATION POINT 2
2,651' FSL & 660' FWL
NAD 83 X = 728,010.60'
NAD 83 Y = 630,910.72'
NAD 83 LAT = 32.732942°
NAD 83 LONG = -103.726265°

PENETRATION POINT 3
1,326' FSL & 660' FWL
NAD 83 X = 728,014.06'
NAD 83 Y = 629,585.07'
NAD 83 LAT = 32.729299°
NAD 83 LONG = -103.726278°

PENETRATION POINT 4
0' FSL & 660' FWL
NAD 83 X = 728,017.52'
NAD 83 Y = 628,259.41'
NAD 83 LAT = 32.725655°
NAD 83 LONG = -103.726292°

PENETRATION POINT 5
2,631' FNL & 660' FWL
NAD 83 X = 728,043.20'
NAD 83 Y = 625,628.83'
NAD 83 LAT = 32.718424°
NAD 83 LONG = -103.726257°

LAST TAKE POINT
100' FSL & 660' FWL
NAD 83 X = 728,059.15'
NAD 83 Y = 623,086.24'
NAD 83 LAT = 32.711436°
NAD 83 LONG = -103.726253°

BOTTOM HOLE LOCATION
50' FSL & 660' FWL
NAD 83 X = 728,059.46'
NAD 83 Y = 623,036.24'
NAD 83 LAT = 32.711298°
NAD 83 LONG = -103.726253°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	N:633,579.81' E:727,354.66'
B	N:633,561.15' E:729,972.58'
C	N:633,571.39' E:732,610.74'
D	N:630,928.76' E:732,627.68'
E	N:628,286.58' E:732,645.20'
F	N:625,643.80' E:732,661.88'
G	N:623,001.57' E:732,679.31'
H	N:622,992.53' E:730,040.82'
I	N:622,984.14' E:727,399.78'
J	N:625,626.70' E:727,383.20'
K	N:628,255.53' E:727,357.53'
L	N:630,908.15' E:727,350.61'
M	N:628,271.06' E:730,001.36'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-54733	Pool Code 50510	Pool Name QUERECHO PLAINS; LOWER BONE SPRING
Property Code 338917	Property Name KINGS LANDING 24-25 FED COM	Well Number 513H
OGRID No. 332544	Operator Name PBEX OPERATIONS, LLC	Ground Level Elevation 3,801'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	24	18S	32E		277' FNL	538' FWL	32.739509°	-103.726604°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	25	18S	32E		50' FSL	1,980' FWL	32.711289°	-103.721961°	LEA

Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API 30-025-54733	Overlapping Spacing Unit (Y/N) Y	Consolidation Code F
Order Numbers: R-23233			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	24	18S	32E		50' FNL	1,980' FWL	32.740081°	-103.721911°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	24	18S	32E		100' FNL	1,980' FWL	32.739944°	-103.721912°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	25	18S	32E		100' FSL	1,980' FWL	32.711426°	-103.721961°	LEA

Unitized Area or Area of Uniform Interest comm pending	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3,801
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Mikah Thomas 4/13/2026
Signature Date

Mikah Thomas

Printed Name

mikah@pbex.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 4/12/2026

Signature and Seal of Professional Surveyor

Certificate Number

12177

Date of Survey

4/12/2026

Revision Number

1

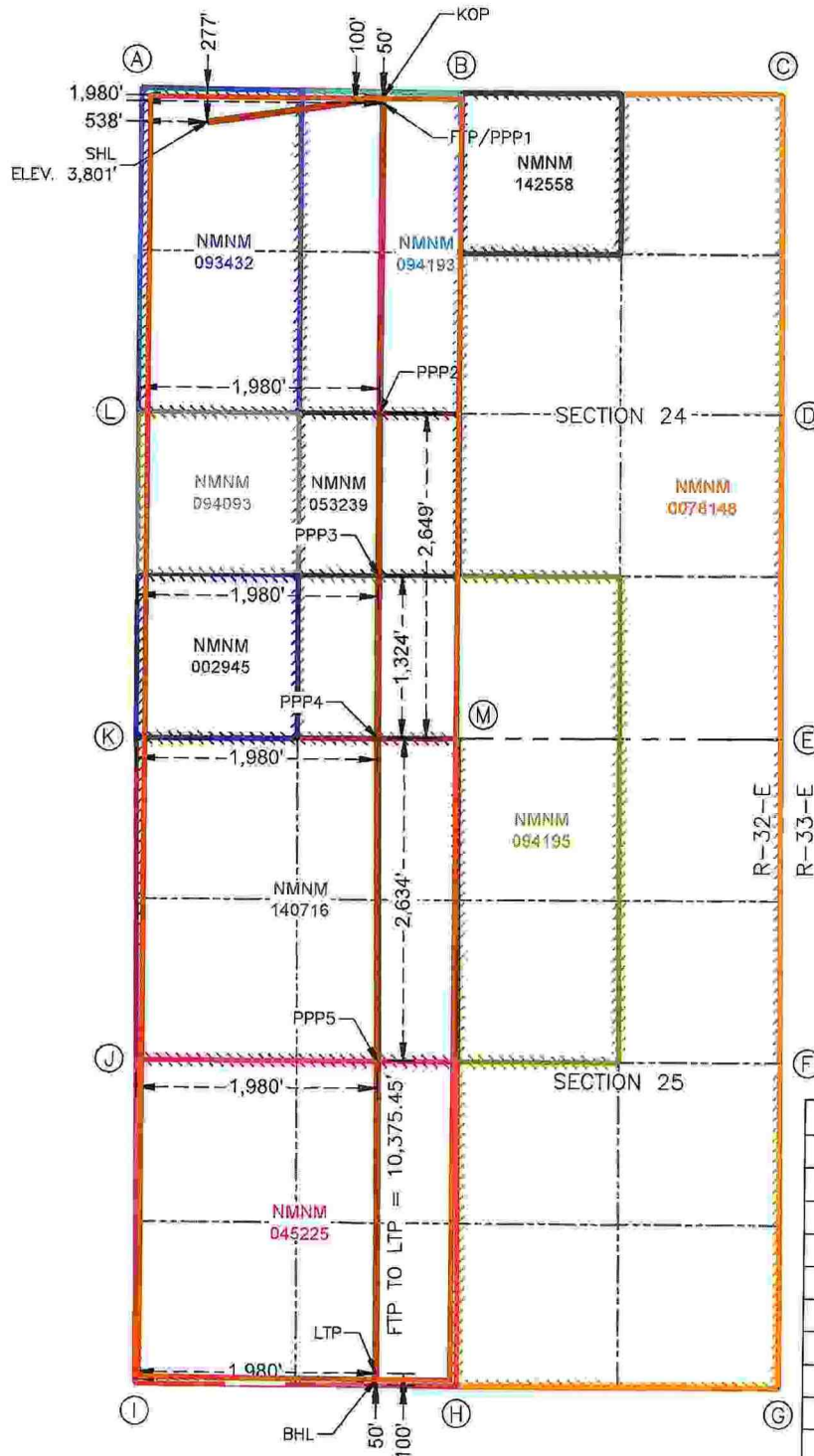
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ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

KINGS LANDING 24-25 FED COM 513H



SURFACE HOLE LOCATION
277' FNL & 538' FWL
ELEV. = 3,801'

NAD 83 X = 727,892.70'
NAD 83 Y = 633,299.17'
NAD 83 LAT = 32.739509°
NAD 83 LONG = -103.726604°

KICK-OFF POINT
50' FNL & 1,980' FWL

NAD 83 X = 729,334.56'
NAD 83 Y = 633,515.70'
NAD 83 LAT = 32.740081°
NAD 83 LONG = -103.721911°

FIRST TAKE POINT &
PENETRATION POINT 1
100' FNL & 1,980' FWL

NAD 83 X = 729,334.49'
NAD 83 Y = 633,465.70'
NAD 83 LAT = 32.739944°
NAD 83 LONG = -103.721912°

PENETRATION POINT 2
2,649' FSL & 1,980' FWL

NAD 83 X = 729,330.59'
NAD 83 Y = 630,915.88'
NAD 83 LAT = 32.732935°
NAD 83 LONG = -103.721972°

PENETRATION POINT 3
1,324' FSL & 1,980' FWL

NAD 83 X = 729,334.04'
NAD 83 Y = 629,591.52'
NAD 83 LAT = 32.729295°
NAD 83 LONG = -103.721986°

PENETRATION POINT 4
0' FSL & 1,980' FWL

NAD 83 X = 729,337.50'
NAD 83 Y = 628,267.16'
NAD 83 LAT = 32.725655°
NAD 83 LONG = -103.721999°

PENETRATION POINT 5
2,634' FNL & 1,980' FWL

NAD 83 X = 729,363.19'
NAD 83 Y = 625,633.11'
NAD 83 LAT = 32.718415°
NAD 83 LONG = -103.721965°

LAST TAKE POINT
100' FSL & 1,980' FWL

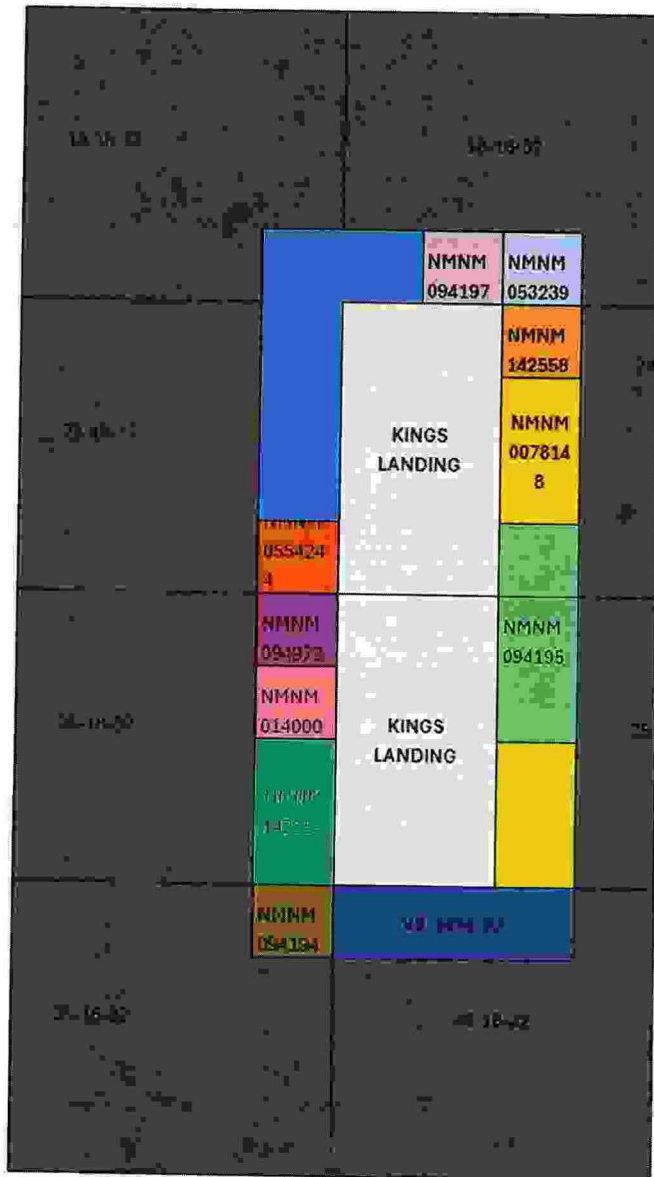
NAD 83 X = 729,379.15'
NAD 83 Y = 623,090.43'
NAD 83 LAT = 32.711426°
NAD 83 LONG = -103.721961°

BOTTOM HOLE LOCATION
50' FSL & 1,980' FWL

NAD 83 X = 729,379.46'
NAD 83 Y = 623,040.43'
NAD 83 LAT = 32.711289°
NAD 83 LONG = -103.721961°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	N:633,579.81' E:727,354.66'
B	N:633,561.15' E:729,972.58'
C	N:633,571.39' E:732,610.74'
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E	N:628,286.58' E:732,645.20'
F	N:625,643.80' E:732,661.88'
G	N:623,001.57' E:732,679.31'
H	N:622,992.53' E:730,040.82'
I	N:622,984.14' E:727,399.78'
J	N:625,526.70' E:727,383.20'
K	N:628,255.53' E:727,357.53'
L	N:630,908.15' E:727,350.61'
M	N:628,271.06' E:730,001.36'

AFFECTED PARTIES PLAT/LIST



TRACTS WITH PRODUCING WELLS / OPERATOR

Mewbourne Oil Company

LEASE NUMBER OPERATING RIGHTS OWNER (SRP)

NMNM 094197 Browning Oil Co
EOG Resources Inc.
Fasken Land & Minerals Ltd
Joyran Corp
Maverick Permian Agent Corp
Mewbourne Oil Company
Mizel Resources Trust
Sisbro Oil & Gas LLC

NMNM 053239 EOG Resources Inc.
JTI Inc.
Lynx Petroleum Consultants Inc.
Maverick Permian Agent Corp
Sisbro Oil & Gas LLC

NMNM 142558 MRC Permian Company

NMNM 0078148 BTA Oil Producers LLC
Burgundy Oil & Gas of NM
EOG Resources Inc.
LRF Jr LLC
Marathon Oil Permian LLC
Seeks Petro Inc
Sharbro Energy LLC
Sharbro Oil Ltd Co
Union Oil Co of California

NMNM 094195 Burgundy Oil & Gas of NM
Energen Resources Co
EOG Resources Inc.
French Land & Cattle Ltd
LRF Jr LLC
Magnum Hunter Production Inc.
Marathon Oil Permian LLC
QEP Energy Co
Sabine Oil & Gas Corp
Sharbro Energy LLC
Sharbro Oil Ltd Co
Viersen Oil & Gas Co

NMNM 0554244 CWM 2000-C Ltd
Mewbourne Oil Company
Noble Energy Inc.
OHB Inc.
Surya Petroleum

NMNM 094972 Chesapeake Exploration Inc.
Chevron Midcontinent LP
Mewbourne Oil Company
OHB Inc.
Prime Rock Resources Agent Co Inc

NMNM 014000 Chevron USA Inc.
Mewbourne Oil Company
OHB Inc.

NMNM 094194 Mewbourne Oil Company

NMNM 094194 OHB Inc.

NMNM 094194 Coterra Energy Operating Co.

4/23/2026	Notice to Affected Parties of NSP Application	Browning Oil Company	8080 N Central Expy, Dallas, TX 75206	9407 1098 9864 3080 8434 03
4/23/2026	Notice to Affected Parties of NSP Application	BTA Oil Producers LLC	104 S. Pecos St, Midland, TX 79701	9407 1098 9864 3080 8435 64
4/23/2026	Notice to Affected Parties of NSP Application	Burgundy Oil & Gas of NM	505 N. Big Spring St Suite 603, Midland, TX 79701	9407 1098 9864 3580 2749 98
4/23/2026	Notice to Affected Parties of NSP Application	Chesapeake Exploration Inc.	PO Box 18496, Oklahoma City, OK 73154	9407 1098 9864 3080 8434 58
			1500 Louisiana St, Houston, TX 77002	9407 1098 9864 3580 2751 55
4/23/2026	Notice to Affected Parties of NSP Application	Chevron Midcontinent LP / Chevron USA Inc.	6301 Deauville, Midland, TX 79706	9407 1098 9864 3080 8433 42
4/23/2026	Notice to Affected Parties of NSP Application	Coterra Energy Operating Co.	6001 Deauville Blvd, Midland, TX 79706	9407 1098 9864 3080 8437 93
4/23/2026	Notice to Affected Parties of NSP Application	CWM 2000-C Ltd	PO Box 7698, Tyler, TX 75711	9407 1098 9864 3080 8439 77
4/23/2026	Notice to Affected Parties of NSP Application	Energen Resources Co	605 Richard Arrington Jr Blvd, Birmingham, AL 35203	9407 1098 9864 3080 8438 30
			1111 Bagby St, Sky Lobby 2, Houston, TX 77002	9407 1098 9864 3580 2750 49
4/23/2026	Notice to Affected Parties of NSP Application	EOG Resources Inc.	5509 Champions Dr, Midland, TX 79706	9407 1098 9864 3080 8439 39
4/23/2026	Notice to Affected Parties of NSP Application	Fasken Land & Minerals Ltd	6101 Holiday Hill Rd, Midland, TX 79707	9407 1098 9864 3080 8440 80
4/23/2026	Notice to Affected Parties of NSP Application	French Land & Cattle Ltd	PO Box 11327, Midland, TX 79702	9407 1098 9864 3080 8439 60
4/23/2026	Notice to Affected Parties of NSP Application	Joyran Corp	63 Wall St, 23rd Floor, New York, NY 10005	9407 1098 9864 3080 8443 94
4/23/2026	Notice to Affected Parties of NSP Application	JTI Inc.	5801 E 41st St #603, Tulsa, OK 74135	9407 1098 9864 3080 8441 34
4/23/2026	Notice to Affected Parties of NSP Application	LRF Jr LLC	PO Box 11327, Midland, TX 79702	9407 1098 9864 3080 8441 65
4/23/2026	Notice to Affected Parties of NSP Application	Lynx Petroleum Consultants Inc.	PO Box 1708, Hobbs, NM 88241	9407 1098 9864 3080 8443 56
4/23/2026	Notice to Affected Parties of NSP Application	Magnum Hunter Production Inc.	840 Gessner Rd, Suite 1400, Houston, TX 77024	9407 1098 9864 3580 2820 54
4/23/2026	Notice to Affected Parties of NSP Application	Marathon Oil Permian LLC	990 Town and Country Blvd, Houston, TX 77024	9407 1098 9864 3580 2820 61
4/23/2026	Notice to Affected Parties of NSP Application	Maverick Permian Agent Corp	500 Dallas St, Suite 2300, Houston, TX 77002	9407 1098 9864 3580 2820 92
4/23/2026	Notice to Affected Parties of NSP Application	Mewbourne Oil Company	3620 Old Bullard Rd, Tyler TX 75701	9407 1098 9864 3580 2821 08
4/23/2026	Notice to Affected Parties of NSP Application	Mizel Resources Trust	5801 E 41st #104, Tulsa, OK 74135	9407 1098 9864 3580 2821 22
4/23/2026	Notice to Affected Parties of NSP Application	MRC Permian Company	5400 LBJ Freeway Suite 1500, Dallas, TX 75240	9407 1098 9864 3580 2821 39
4/23/2026	Notice to Affected Parties of NSP Application	Noble Energy Inc.	1625 Broadway, Suite 2200, Denver, CO 80202	9407 1098 9864 3080 8517 74
4/23/2026	Notice to Affected Parties of NSP Application	OHB Inc.	PO Box 1432, San Angelo, TX 76902	9407 1098 9864 3080 8517 98
4/23/2026	Notice to Affected Parties of NSP Application	Prime Rock Resources Agent Co Inc	203 W. Wall St, Suite 1000, Midland, TX 79701	9407 1098 9864 3080 8519 10
4/23/2026	Notice to Affected Parties of NSP Application	QEP Energy Co	1050 17th St, Suite 800, Houston, TX 77002	9407 1098 9864 3080 8517 29
4/23/2026	Notice to Affected Parties of NSP Application	Sabine Oil & Gas Corp	1415 Louisiana St, Suite 1600, Houston, TX 77002	9407 1098 9864 3080 8518 35
4/23/2026	Notice to Affected Parties of NSP Application	Seeks Petro Inc	PO Box 10828, Midland, TX 79702	9407 1098 9864 3080 8519 96
4/23/2026	Notice to Affected Parties of NSP Application	Sharbro Energy LLC	PO Box 840, Artesia, NM 88211	9407 1098 9864 3080 8521 84
4/23/2026	Notice to Affected Parties of NSP Application	Sisbro Oil & Gas LLC	3600 S Yosemite St #810, Denver, CO 80237	9407 1098 9864 3080 8520 09
4/23/2026	Notice to Affected Parties of NSP Application	Surya Petroleum	PO Box 721146, Oklahoma City, OK 73172	9407 1098 9864 3080 8521 08
4/23/2026	Notice to Affected Parties of NSP Application	Union Oil Co of California	6301 Deauville, Midland, TX 79706	9407 1098 9864 3080 8521 15
4/23/2026	Notice to Affected Parties of NSP Application	Viersen Oil & Gas Co	PO Box 702708, Tulsa, OK 74170	9407 1098 9864 3080 8520 54

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 587698

CONDITIONS

Operator: PBEX Operations, LLC 223 West Wall Street Midland, TX 79701	OGRID: 332544
	Action Number: 587698
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	6/2/2026