

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Permian Operating, LLC **OGRID Number:** 373075
Well Name: Multiple **API:** 30-015-
Pool: PURPLE SAGE; WOLFCAMP (GAS) CORRAL CANYON; BONE SPRING, SOUTH **Pool Code:** 98220, 13354

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☒ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Amanda Garcia
 Print or Type Name

Amanda Garcia
 Signature

6/25/2026
 Date

505-787-0508
 Phone Number

amanda.garcia@exxonmobil.com
 e-mail Address



June 25, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle pool and lease oil and gas production, comprised of Sections 30 and 31 Township 25 South, Range 30 East, and Sections 6 and 7 Township 26 South, Range 30 East NMPM, Eddy County, New Mexico.

Dear Mr. Chang:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (on lease) diversely owned oil and gas production at the **Brushy Draw 30-31 Federal Central Tank Battery (Facility)** insofar *as all existing and future wells drilled in the following spacing units:*

- (a) The **720.00-acre** of Communization Agreement **NMNM 105727765** comprised of W2NE, SE Section 31 of Township 25S Range 30E; and E2 Section 6; and NE Section 7; of Township 25S Range 30E in the **[98220] PURPLE SAGE; WOLFCAMP (GAS)** currently dedicated to the following well:

30-015-45188	BRUSHY DRAW 30 FEDERAL COM	106H
30-015-45192	BRUSHY DRAW 30 FEDERAL COM	125H
30-015-45193	BRUSHY DRAW 30 FEDERAL COM	126H
30-015-45198	BRUSHY DRAW 31 FEDERAL COM	127H
30-015-45201	BRUSHY DRAW 31 FEDERAL COM	707H
30-015-57200	BRUSHY DRAW 31 7 FEDERAL COM	106H
30-015-57199	BRUSHY DRAW 31 7 FEDERAL COM	105H
30-015-57198	BRUSHY DRAW 31 7 FEDERAL COM	104H

- (b) The **803.53-acre** of Communization Agreement **NMNM 105736822** comprised of E2W2, Lot 1-4 Section 31 of Township 25S Range 30E; and E2W2, Lot 1-4 Section 6, and E2NW, Lot 1,2 Section 7; of Township 26S Range 30E in the **[98220] PURPLE SAGE; WOLFCAMP (GAS)** currently dedicated to the following well:

30-015-45187	BRUSHY DRAW 30 FEDERALCOM	104H
30-015-45189	BRUSHY DRAW 30 FEDERAL COM	121H
30-015-45191	BRUSHY DRAW 30 FEDERAL COM	123H
30-015-45157	BRUSHY DRAW 30 FEDERAL COM	901H

XTO Permian Operating, LLC.
Amanda Garcia
3617 North Big Spring Street
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30-015-45158	BRUSHY DRAW 30 FEDERAL COM	903H
30-015-57196	BRUSHY DRAW 31 7 FEDERAL COM	102H
30-015-57084	BRUSHY DRAW 31 7 FEDERAL COM	101H
30-015-57197	BRUSHY DRAW 31 7 FEDERAL COM	103H

- (c) The **720.00-acre** of Communization Agreement **NMNM 106763030** comprised of SE, W2NE Section 31 of Township 25S Range 30E; and E2 Section 6, and NE Section 7; of Township 26S Range 30E in the **[13354] CORRAL CANYON; BONE SPRING, SOUTH** currently dedicated to the following well:

30-015-45197	BRUSHY DRAW 31 FEDERAL	124H
30-015-45200	BRUSHY DRAW 31 FEDERAL	705H
30-015-45159	BRUSHY DRAW 31 FEDERAL	905H

- (d) The **803.53-acre** of Communization Agreement **NMNM 106763031** comprised of E2NW, E2SW, Lot 1-4 Section 31 of Township 25S Range 30E; and E2NW, E2SW, Lot 1-4 Section 6, and Lot 1-2, E2NW Section 7; of Township 26S Range 30E in the **[13354] CORRAL CANYON; BONE SPRING, SOUTH** currently dedicated to the following well:

30-015-45186	BRUSHY DRAW 30 FEDERAL	102H
30-015-45194	BRUSHY DRAW 30 FEDERAL	701H
30-015-45195	BRUSHY DRAW 30 FEDERAL	703H

- (e) The **800.00-acre** of Communization Agreement **NMNM 106792255** comprised of E2W2, W2E2 Section 31 of Township 25S Range 30E; and E2W2, W2E2 Section 6, and E2NW, W2NE Section 7; of Township 26S Range 30E in the **[13354] CORRAL CANYON; BONE SPRING, SOUTH** currently dedicated to the following well:

30-015-45190	BRUSHY DRAW 31 FEDERAL COM	122H
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- (e) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Facility with notice provided only to the owners of interests to be added.*

Oil and gas production from these spacing units will be commingled and sold at the Facility located in the NWNE of Section 31, T25S, R30E. Commingling and measurement may occur at well pads located at SWSW, SESW, SWSE of Section 30 and located in NWNE, SWNE and SENE of Section 31 T26S, R30E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the Facility in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

XTO Permian Operating, LLC.
Amanda Garcia
3617 North Big Spring Street
Midland, TX 79707
505-787-0508
Amanda.garcia@exxonmobil.com

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 3** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. For questions concerning this application, please contact Marie Florez at marie.florez@exxonmobil.com or (505) 419-8420.

Sincerely,

Amanda Garcia

Amanda Garcia
New Mexico Permitting Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
Amanda Garcia
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Brushy Draw 30-31 Federal CTB Lease Map

EDDY COUNTY, NM

Legend

GAS FMP/SALES METER (1)

OIL FMP/SALES METER (2)

POKER LAKE UNIT

CTB SITE

PA "NMNM071016AT"

COMM LEASE_SERIAL_NUMBER

NMNM 105736822; NMNM143156

NMNM 105727765; NMNM144140

NMNM 106763031

NMNM 106763030

NMNM 106792255

FEDERAL SURFACE & MINERAL LEASE

- New Wells
- PAD A

3001545194 BRUSHY DRAW 30 FEDERAL 701H

3001545157 BRUSHY DRAW 30 FEDERAL COM 901H

3001545189 BRUSHY DRAW 30 FEDERAL COM 121H
- PAD B

3001545195 BRUSHY DRAW 30 FEDERAL 703H

3001545186 BRUSHY DRAW 30 FEDERAL 102H

3001545190 BRUSHY DRAW 31 FEDERAL COM 122H
- PAD C

3001545158 BRUSHY DRAW 30 FEDERAL COM 903H

3001545191 BRUSHY DRAW 30 FEDERAL COM 123H

3001545187 BRUSHY DRAW 30 FEDERALCOM 104H
- PAD D

3001545197 BRUSHY DRAW 31 FEDERAL 124H

3001545200 BRUSHY DRAW 31 FEDERAL 705H

3001545159 BRUSHY DRAW 31 FEDERAL 905H
- PAD E

3001545188 BRUSHY DRAW 30 FEDERAL COM 106H

3001545192 BRUSHY DRAW 30 FEDERAL COM 125H

3001545193 BRUSHY DRAW 30 FEDERAL COM 126H
- PAD F

3001557084 BRUSHY DRAW 31 7 FEDERAL COM 101H

3001557196 BRUSHY DRAW 31 7 FEDERAL COM 102H

3001557197 BRUSHY DRAW 31 7 FEDERAL COM 103H

3001557198 BRUSHY DRAW 31 7 FEDERAL COM 104H

3001557199 BRUSHY DRAW 31 7 FEDERAL COM 105H

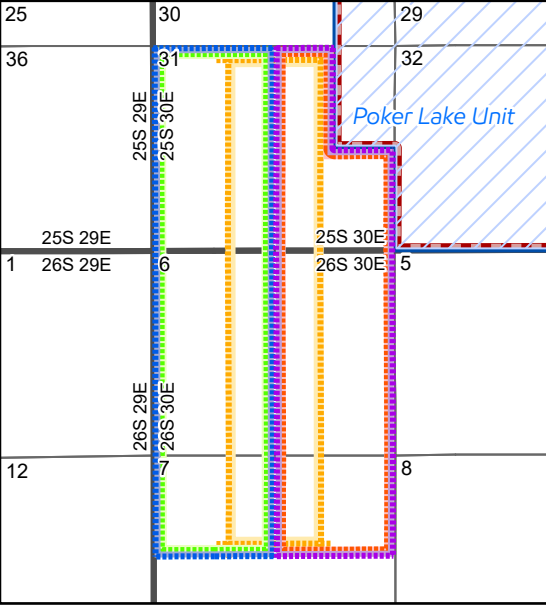
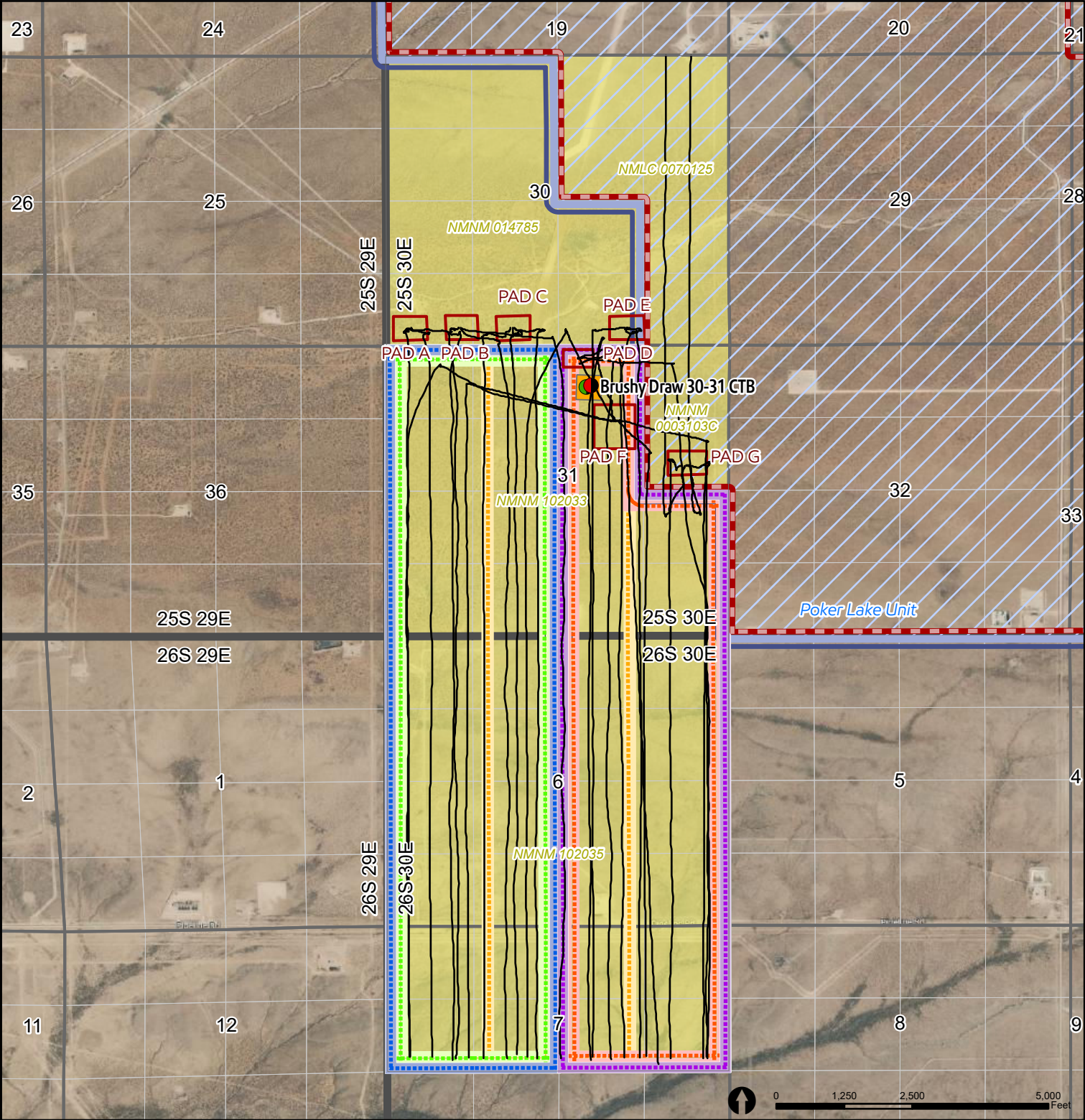
3001557200 BRUSHY DRAW 31 7 FEDERAL COM 106H
- PAD G

3001545201 BRUSHY DRAW 31 FEDERAL COM 707H

3001545198 BRUSHY DRAW 31 FEDERAL COM 127H

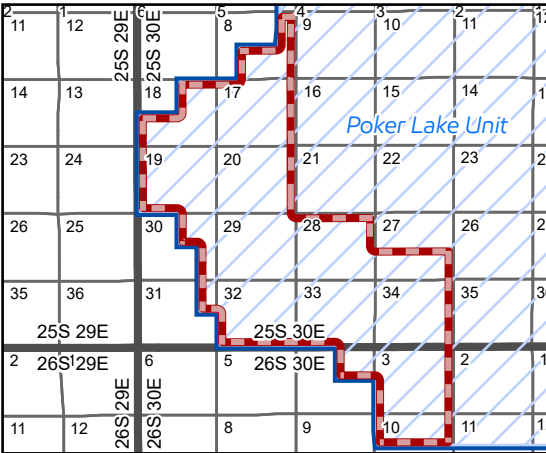
3001545160 POKER LAKE UNIT 31 30 BD 907H

3001545199 POKER LAKE UNIT 31 30 BD 128H



- NMNM106763031
- NMNM106763030
- NMNM106792255
- NMNM 105736822; NMNM143156
- NMNM 105727765; NMNM144140

PA Extent



PA "NMNM071016AT"

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Permian Operating, LLC
OPERATOR ADDRESS: 3617 North Big Spring Street, Midland TX 79707
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
PURPLE SAGE; WOLFCAMP (GAS) [98220]	44/1376	44/1376		\$107.98	
CORRAL CANYON; BONE SPRING, SOUTH [13354]	44/1376				
				\$3.76	

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) well testing
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Amanda Garcia TITLE: New Mexico Permitting Manager DATE: 6/25/2026
TYPE OR PRINT NAME Amanda Garcia TELEPHONE NO.: 505-787-0508
E-MAIL ADDRESS: amanda.garcia@exxonmobil.com

APPLICATION FOR COMMINGLING AND ALLOCATION APPROVAL and
Brushy Draw 30 31 Federal Central Tank Battery

List of CAs to be included:

Lease Type	Lease Number	Formation	Land Description	Type of Product	Proportional Interest	Federal Royalty Rate %	Dedicated Acreage	BTU	GRAVITY
CA	NMNM105727765; LEGACY NMNM144140	WOLFCAMP	SEE ATTACHED SRP	Oil & Gas	FEDERAL 100%	12.50%	720.00	1376	44
CA	NMNM 105736822; LEGACY NMNM 143156	WOLFCAMP	SEE ATTACHED SRP	Oil & Gas	FEDERAL 100%	12.50%	803.53	1376	44
CA	NMNM 106763030;	BONESPRING	SEE ATTACHED SRP	Oil & Gas	FEDERAL 100%	12.50%	720.00	1376	44
CA	NMNM 106763031	BONESPRING	SEE ATTACHED SRP	Oil & Gas	FEDERAL 100%	12.50%	803.53	1376	44
CA	NMNM 106792255	BONESPRING	SEE ATTACHED SRP	Oil & Gas	FEDERAL 100%	12.50%	800.00	1242	40

List of Federal wells to be included in CAA with Production Volumes within a Federal Communization Agreement

API	Well Name	Well Number	POOL NAME	POOL CODE	LEASE NUMBER
30-015-45188	BRUSHY DRAW 30 FEDERAL COM	106H	PURPLE SAGE; WOLFCAMP (GAS)	98220	CA NMNM105727765; Legacy NMNM144140
30-015-45192	BRUSHY DRAW 30 FEDERAL COM	125H	PURPLE SAGE; WOLFCAMP (GAS)	98220	CA NMNM105727765; Legacy NMNM144140
30-015-45193	BRUSHY DRAW 30 FEDERAL COM	126H	PURPLE SAGE; WOLFCAMP (GAS)	98220	CA NMNM105727765; Legacy NMNM144140
30-015-45198	BRUSHY DRAW 31 FEDERAL COM	127H	PURPLE SAGE; WOLFCAMP (GAS)	98220	CA NMNM105727765; Legacy NMNM144140
30-015-45201	BRUSHY DRAW 31 FEDERAL COM	707H	PURPLE SAGE; WOLFCAMP (GAS)	98220	CA NMNM105727765; Legacy NMNM144140
30-015-57200	BRUSHY DRAW 31 7 FEDERAL COM	106H	PURPLE SAGE; WOLFCAMP (GAS)	98220	CA NMNM105727765; Legacy NMNM144140
30-015-57199	BRUSHY DRAW 31 7 FEDERAL COM	105H	PURPLE SAGE; WOLFCAMP (GAS)	98220	CA NMNM105727765; Legacy NMNM144140
30-015-57198	BRUSHY DRAW 31 7 FEDERAL COM	104H	PURPLE SAGE; WOLFCAMP (GAS)	98220	CA NMNM105727765; Legacy NMNM144140
30-015-45187	BRUSHY DRAW 30 FEDERAL COM	104H	PURPLE SAGE; WOLFCAMP (GAS)	98220	CA NMNM105736822; Legacy NMNM143156
30-015-45189	BRUSHY DRAW 30 FEDERAL COM	121H	PURPLE SAGE; WOLFCAMP (GAS)	98220	CA NMNM105736822; Legacy NMNM143156
30-015-45191	BRUSHY DRAW 30 FEDERAL COM	123H	PURPLE SAGE; WOLFCAMP (GAS)	98220	CA NMNM105736822; Legacy NMNM143156
30-015-45157	BRUSHY DRAW 30 FEDERAL COM	901H	PURPLE SAGE; WOLFCAMP (GAS)	98220	CA NMNM105736822; Legacy NMNM143156
30-015-45158	BRUSHY DRAW 30 FEDERAL COM	903H	PURPLE SAGE; WOLFCAMP (GAS)	98220	CA NMNM105736822; Legacy NMNM143156
30-015-57196	BRUSHY DRAW 31 7 FEDERAL COM	102H	PURPLE SAGE; WOLFCAMP (GAS)	98220	CA NMNM105736822; Legacy NMNM143156
30-015-57084	BRUSHY DRAW 31 7 FEDERAL COM	101H	PURPLE SAGE; WOLFCAMP (GAS)	98220	CA NMNM105736822; Legacy NMNM143156
30-015-57197	BRUSHY DRAW 31 7 FEDERAL COM	103H	PURPLE SAGE; WOLFCAMP (GAS)	98220	CA NMNM105736822; Legacy NMNM143156
30-015-45197	BRUSHY DRAW 31 FEDERAL	124H	CORRAL CANYON; BONE SPRING, SOUTH	13354	CA NMNM106763030
30-015-45200	BRUSHY DRAW 31 FEDERAL	705H	CORRAL CANYON; BONE SPRING, SOUTH	13354	CA NMNM106763030
30-015-45159	BRUSHY DRAW 31 FEDERAL	905H	CORRAL CANYON; BONE SPRING, SOUTH	13354	CA NMNM106763030
30-015-45186	BRUSHY DRAW 30 FEDERAL	102H	CORRAL CANYON; BONE SPRING, SOUTH	13354	CA NMNM106763031 (Pending approval)
30-015-45194	BRUSHY DRAW 30 FEDERAL	701H	CORRAL CANYON; BONE SPRING, SOUTH	13354	CA NMNM106763031 (Pending approval)
30-015-45195	BRUSHY DRAW 30 FEDERAL	703H	CORRAL CANYON; BONE SPRING, SOUTH	13354	CA NMNM106763031 (Pending approval)
30-015-45190	BRUSHY DRAW 31 FEDERAL COM	122H	CORRAL CANYON; BONE SPRING, SOUTH	13354	CA NMNM106792255

Exhibits:

1. CA Serial Register Pages
2. Lease Map

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header at the facility. The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a meter following the API Standard MPMS 5.6. The water flow is measured using a meter. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the API Standard MPMS 20.1 and meets state and federal regulations.

At the facility production is separated into oil, gas and water. The oil then flows into a heater treater. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit used as an FMP/sales meter.

The facility design has common ancillary equipment that includes—vapor recovery units, flares, and a water system. The flash gas is metered and then will enter the primary gas line after all FMPs / sales meter.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

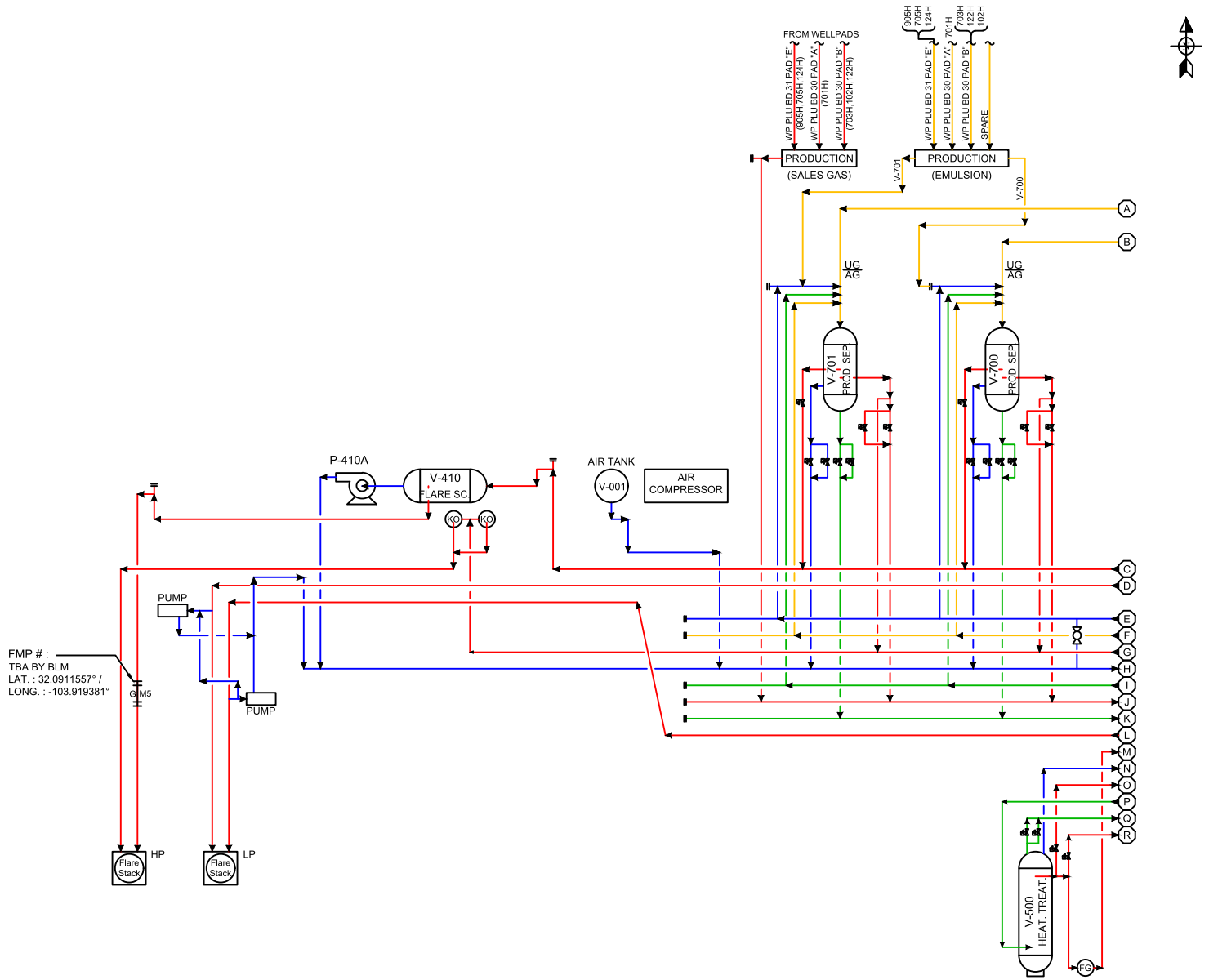
Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Well tests will be for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests/per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Methodology

Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water. The time increment for reported sales through the sales meters is monthly. Allocation methods are explained in the white and blue rows above the table and the data within the table can be identified as such: all calculated data is in green text and statement/meter data is in blue text.



FMP # :
TBA BY BLM
LAT. : 32.0911557° /
LONG. : -103.919381°

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	1.18 MCFD
HP & LP FLARE PILOTS	1.2 MCFD
--	-- MCFD

NOTES:
1. HEATER TREATER USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION
WATER
OIL
GAS

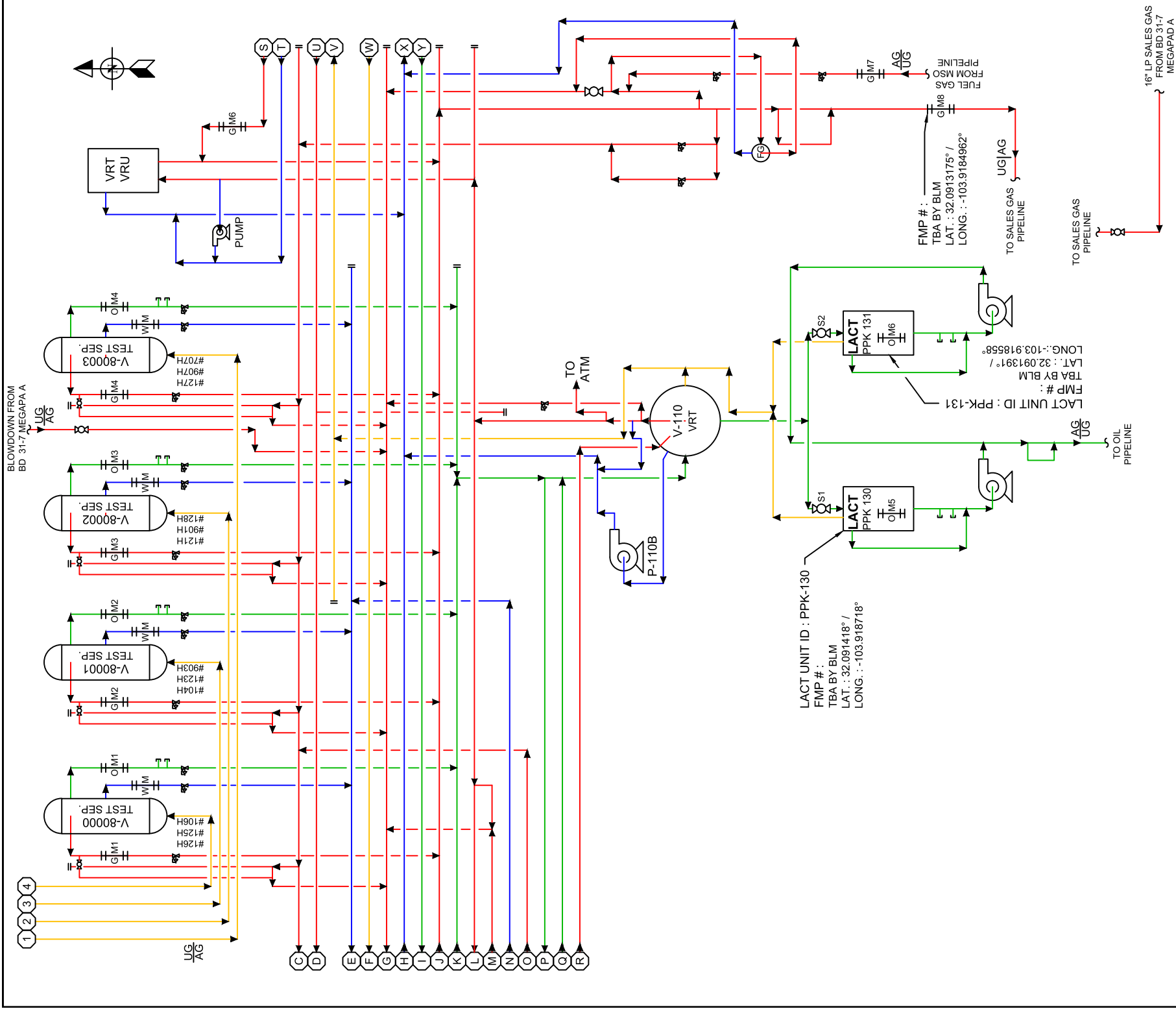
Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	3/20/2023	ETL	
1	AS BUILT	6/21/2023	TM	
2	ADDED BPCV'S	3/12/2024	TDM	
3	ISSUED FOR REV./ FUEL G. USAGE	5/13/2025	SBM/HJL/F	
4	ADD WELL FM MEGAPAD 31-7A	6/23/2026	JLF	SK

BRUSHY DRAW 30-31 FEDERAL
CENTRAL TANK BATTERY
EDDY COUNTY, NEW MEXICO

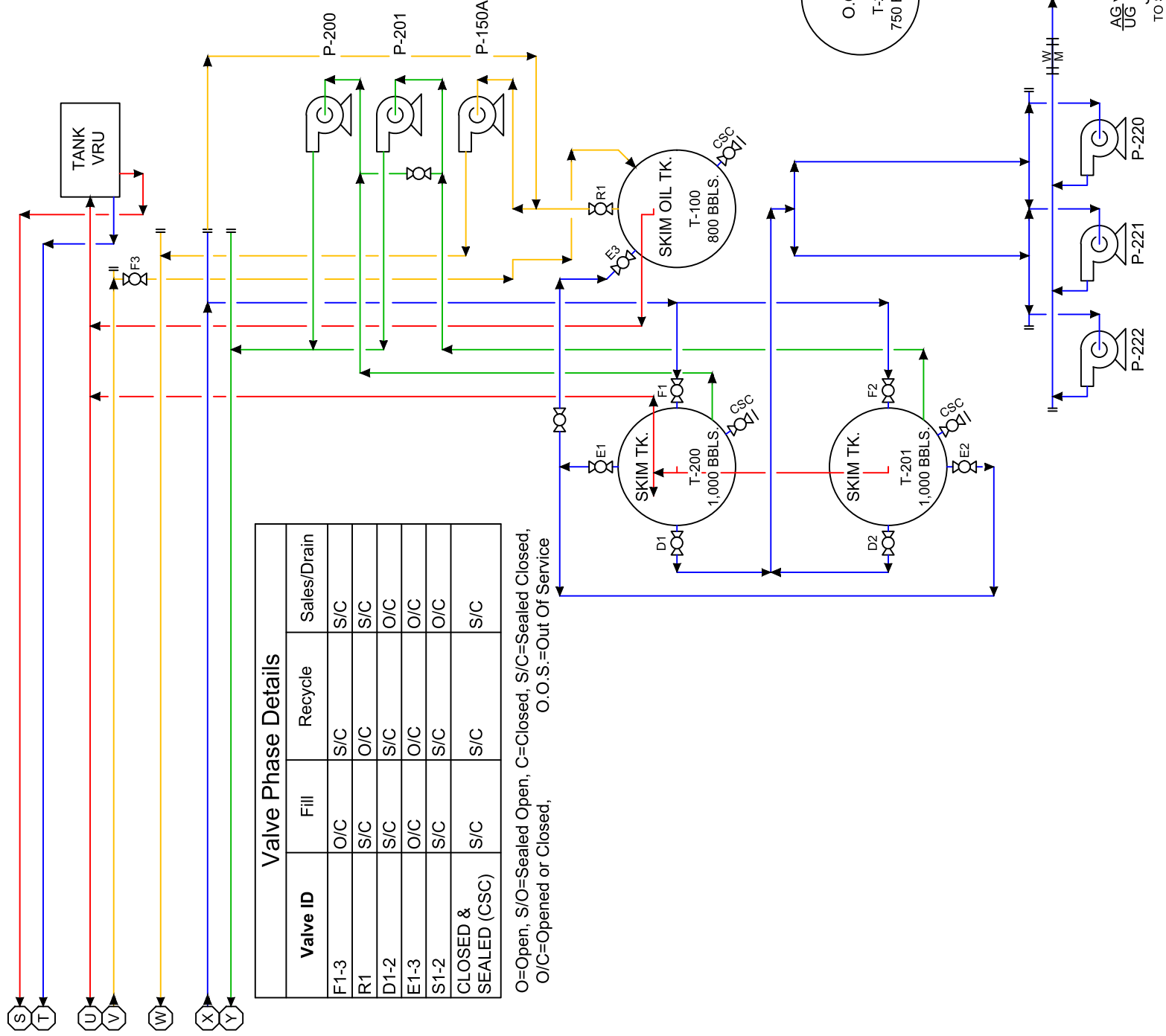
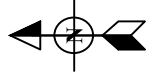
LAT. : 32.091494°, LONG. : -103.918545°
NMNM014785 / SEC. 31-T2SS-R30E, NWNE

SITE FACILITY DIAGRAM - SHEET 1 OF 4

FILE NO. REV No. BRUSHY DRAW 30-31 CTB



Facility Gas Usage		NOTES:		Revision		Description of Change		By		ENG. APPD.		ExonMobil		BRUSHY DRAW 30-31 CTB	
ROYALTY FREE	USAGE	1. FLARE PILOTS TREATER USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.	2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.	0	AS BUILT	AS BUILT	3/20/2023	ETL	By	By	By	By	By	By	By
EQUIPMENT	USAGE			1	AS BUILT	TM	6/21/2023	TM							
HEAT TREAT.	MCFD			2	ADDED RPP'S	SDM	9/12/2024	SDM							
HP & LP	MCFD			3	ADDED CORRECT FUEL G. USAGE	SDM	9/12/2024	SDM							
FLARE PILOTS	MCFD			4	ADDED RECORD & D. DATA TO RECORD PAD	SDM	9/23/2025	SDM							
	MCFD														



Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
F1-3	O/C	S/C	S/C
R1	S/C	O/C	S/C
D1-2	S/C	S/C	O/C
E1-3	O/C	O/C	O/C
S1-2	S/C	S/C	O/C
CLOSED & SEALED (CSC)	S/C	S/C	S/C

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed,
O/C=Opened or Closed, O.O.S.=Out Of Service

- NOTES:
1. HEATER TREATER USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500	1.18 MCFD
HEAT. TREAT.	HP & LP
FLARE PILOTS	1.2 MCFD
--	MCFD

- EMULSION
WATER
OIL
GAS

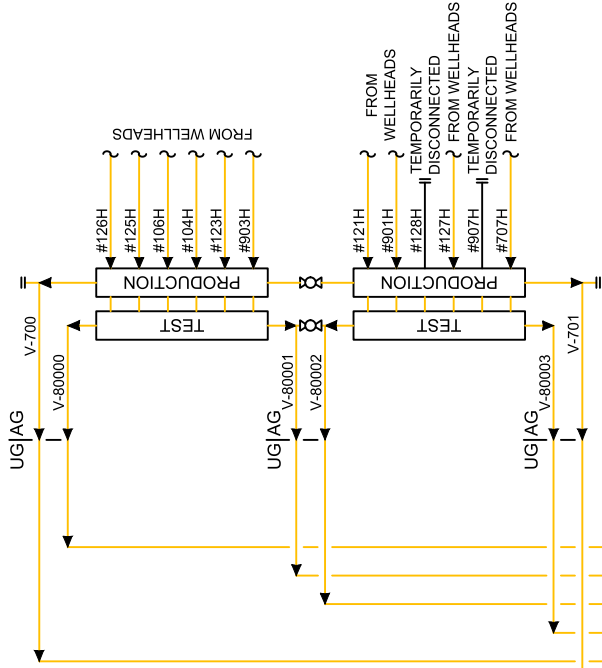
Revision	Description of Change	Date	By	ENG APPD
0	AS BUILT	3/29/2023	ETL	
1	AS BUILT	9/27/2023	TKL	
2	ADDED BPCS	31/12/2024	TDH	
3	ISSUED FOR REVIEW / FUEL G. USAGE	01/12/2026	SRM/MLF	
4	ISSUED FOR REF.	02/2/2026	JLF	OK

BRUSHY DRAW 30-31 CTB

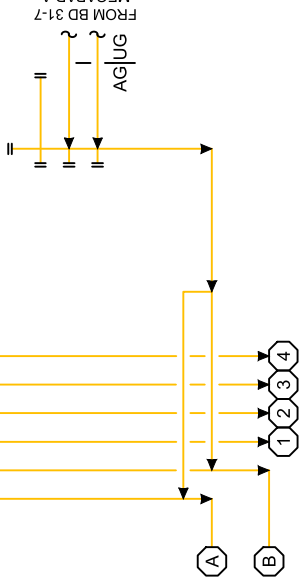
BRUSHY DRAW 30-31 FEDERAL
CENTRAL TANK BATTERY
EDDY COUNTY, NEW MEXICO
LAT.: 32.037494° LONG.: -103.918545°
NMM014785 / SEC 31-T2S-R30E NWNE
SITE FACILITY DIAGRAM - SHEET 3 OF 4
FILE NO.
REV. NO. 4



TIED IN WELLS				
NAME	API #	LEASE ID #	CA LEASE ID #	LEGACY LEASE ID #
PLU BRUSHY DRAW 30-31 FEDERAL PAD A (BRUSHY DRAW 30 FEDERAL PAD "A")				
BRUSHY DRAW 30 FEDERAL COM #701H	30-015-45194	NNNM014785	NNNM0105738321	--
BRUSHY DRAW 30 FEDERAL COM #801H	30-015-45157	NNNM014785	NNNM0105738822	DBPL0954G - FMP
BRUSHY DRAW 30 FEDERAL COM #121H	30-015-45189	NNNM014785	NNNM0105738822	DBPL0779G - FMP
PLU BRUSHY DRAW 30-31 FEDERAL PAD B (BRUSHY DRAW 30 FEDERAL PAD "B")				
BRUSHY DRAW 30 FEDERAL COM #703H	30-015-45195	NNNM014785	NNNM0106763031	--
BRUSHY DRAW 30 FEDERAL COM #709H	30-015-45186	NNNM014785	NNNM0106763031	DBPL0956G - FMP
BRUSHY DRAW 31 FEDERAL COM #122H	30-015-45190	NNNM014785	NNNM0106792255	DBPL0960G - FMP
PLU BRUSHY DRAW 30-31 FEDERAL PAD C (BRUSHY DRAW 30 FEDERAL PAD "C")				
BRUSHY DRAW 30 FEDERAL COM #803H	30-015-45159	NNNM014785	NNNM0105738822	DBPL0792G - FMP
BRUSHY DRAW 30 FEDERAL COM #103H	30-015-45191	NNNM014785	NNNM0105738822	DBPL0791G - FMP
BRUSHY DRAW 30 FEDERAL COM #104H	30-015-45187	NNNM014785	NNNM0105738822	DBPL0790G - FMP
PLU BRUSHY DRAW 30-31 FEDERAL PAD D (BRUSHY DRAW 30 FEDERAL PAD "D")				
BRUSHY DRAW 30 FEDERAL COM #106H	30-015-45188	NNNM014785	NNNM0105727765	NNNM143156
BRUSHY DRAW 30 FEDERAL COM #124H	30-015-45192	NNNM014785	NNNM0105727765	NNNM144140
BRUSHY DRAW 30 FEDERAL COM #126H	30-015-45193	NNNM014785	NNNM0105727765	NNNM144140
PLU BRUSHY DRAW 30-31 FEDERAL PAD E (BRUSHY DRAW 31 FEDERAL PAD "E")				
BRUSHY DRAW 31 FEDERAL COM #124H	30-015-45200	NNNM102033	NNNM106763030	NNNM143156
BRUSHY DRAW 31 FEDERAL COM #709H	30-015-45200	NNNM102033	NNNM106763030	DBPL0956G - FMP
BRUSHY DRAW 31 FEDERAL COM #905H	30-015-45159	NNNM102033	NNNM106763030	DBPL0957G - FMP
PLU BRUSHY DRAW 30-31 FEDERAL PAD F (BRUSHY DRAW 31-7 MEGAPAD A)				
BRUSHY DRAW 31-7 FEDERAL COM #101H	30-015-57084	NNNM101105	NNNM105738822	NNNM143156
BRUSHY DRAW 31-7 FEDERAL COM #102H	30-015-57196	NNNM101105	NNNM105738822	DBPL1550G - FMP
BRUSHY DRAW 31-7 FEDERAL COM #103H	30-015-57197	NNNM101105	NNNM105738822	DBPL1549G - FMP
BRUSHY DRAW 31-7 FEDERAL COM #108H	30-015-57198	NNNM101105	NNNM105727765	DBPL1546G - FMP
BRUSHY DRAW 31-7 FEDERAL COM #109H	30-015-57199	NNNM101105	NNNM105727765	DBPL1547G - FMP
BRUSHY DRAW 31-7 FEDERAL COM #110H	30-015-57200	NNNM101105	NNNM105727765	DBPL1548G - FMP
BRUSHY DRAW 31-7 FEDERAL COM #118H	30-015-57209	NNNM101105	NNNM105727765	DBPL1545G - FMP
PLU BRUSHY DRAW 30-31 FEDERAL PAD G (BRUSHY DRAW 31 FEDERAL PAD "G")				
BRUSHY DRAW 31-7 FEDERAL COM #707H	30-015-45201	NNNM102033	NNNM105727765	NNNM144140
POKER LAKE UNIT 31-30 BD #607H - TEMP. DISCONN.*	30-015-45160	CA PENDING	--	DBPL0784G - FMP
BRUSHY DRAW 31-7 FEDERAL COM #127H	30-015-45198	NNNM102033	NNNM105727765	NNNM144140
POKER LAKE UNIT 31-30 BD #128H - TEMP. DISCONN.*	30-015-45199	NNNM102033	NNNM105727765	DBPL0783G - FMP
				DBPL0782G - FMP



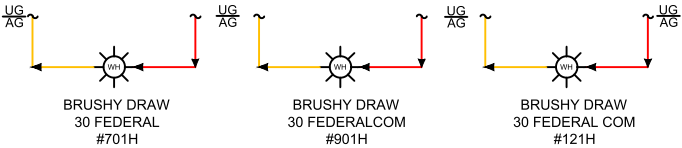
DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80000 TEST SEPARATOR	ORIFICE	DBPL0780G	ALLOCATION
GM2	V-80001 TEST SEPARATOR	ORIFICE	DBPL0751G	ALLOCATION
GM3	V-80002 TEST SEPARATOR	ORIFICE	DBPL0752G	ALLOCATION
GM4	V-80003 TEST SEPARATOR	ORIFICE	DBPL0753G	ALLOCATION
GM5	FLARE SCRUBBER METER (SICK) - FMP	ULTRASONIC	DBPL0756G	SALES
GM6	TANK VRU METER	ORIFICE	--	PRODUCTION
GM7	FUEL GAS METER	ORIFICE	DBPL0755G	PRODUCTION
GM8	SALES GAS - FMP	ORIFICE	DBPL0754G	SALES
OM1	V-80000 TEST SEPARATOR	CORLIOLIS	DBPL07500	ALLOCATION
OM2	V-80001 TEST SEPARATOR	CORLIOLIS	DBPL07510	ALLOCATION
OM3	V-80002 TEST SEPARATOR	CORLIOLIS	DBPL07520	ALLOCATION
OM4	V-80003 TEST SEPARATOR	CORLIOLIS	DBPL07530	ALLOCATION
OM5	LACT UNIT PPK-130 - FMP	CORLIOLIS	DBPL07570L	SALES
OM6	LACT UNIT PPK-131 - FMP	CORLIOLIS	DBPL07590L	SALES



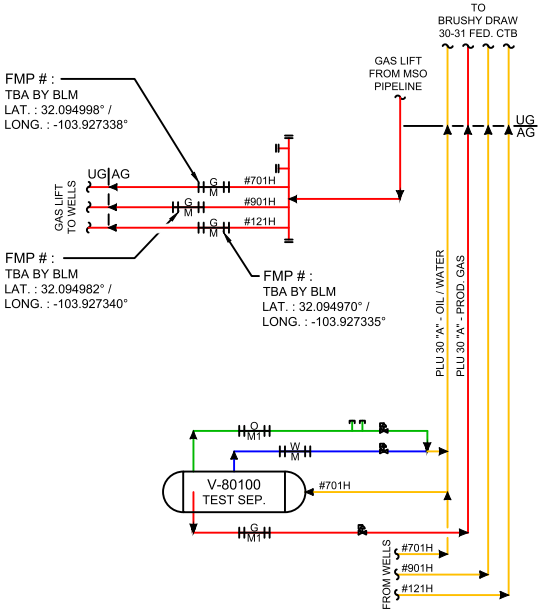
Facility Gas Usage		USAGE	1.18	
ROYALTY FREE EQUIPMENT		V-500	1.18	
HEAT TREAT.		MCFD		
HP & LP		MCFD		
FLARE PILOTS		MCFD		
NOTES: 1. HEATER TREATER USAGE BASED ON MANUFACTURERS RECOMMENDED SPECIFICATIONS. 2. FLARE PILOTS USAGE BASED ON MANUFACTURERS RECOMMENDED SPECIFICATIONS.				
Revision	Description of Change	Date	By	ENG. APP'D.
0	EMULSION			ExxonMobil
1	WATER	3/26/2023	ETL	
2	OIL	6/27/2023	TM	
3	GAS	3/12/2024	TM	
4	GAS	3/12/2025	SHW/PLJ	
5	GAS	6/27/2026	JUF	SK
BRUSHY DRAW 30-31 FEDERAL CENTRAL TANK BATTERY EDDY COUNTY, NEW MEXICO LAT. : 32.097494° LONG. : -103.978545° NNMM014785 / SEC. 31-72S-R30E - NWNE SITE FACILITY DIAGRAM - SHEET 4 OF 4 FILE NO. BRUSHY DRAW 30-31 CTB				
REV. No. 4				

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	TEST SEPARATOR V-80100	ORIFICE	DBPL0932G	ALLOCATION
OM1	TEST SEPARATOR V-80100	CORIOLIS	DBPL0932O	ALLOCATION

TIED IN WELLS					
NAME	API #	LEASE ID #	CA LEASE ID #	LEGACY LEASE ID #	GAS LIFT METER #
BRUSHY DRAW 30 FEDERAL #701H	30-015-45194	NMNM014785	NMNM106763031	--	DBPL0954G - FMP
BRUSHY DRAW 30 FEDERAL COM #901H	30-015-45157	NMNM014785	NMNM105736822	NMNM143156	DBPL0779G - FMP
BRUSHY DRAW 30 FEDERAL COM #121H	30-015-45189	NMNM014785	NMNM105736822	NMNM143156	DBPL0780G - FMP

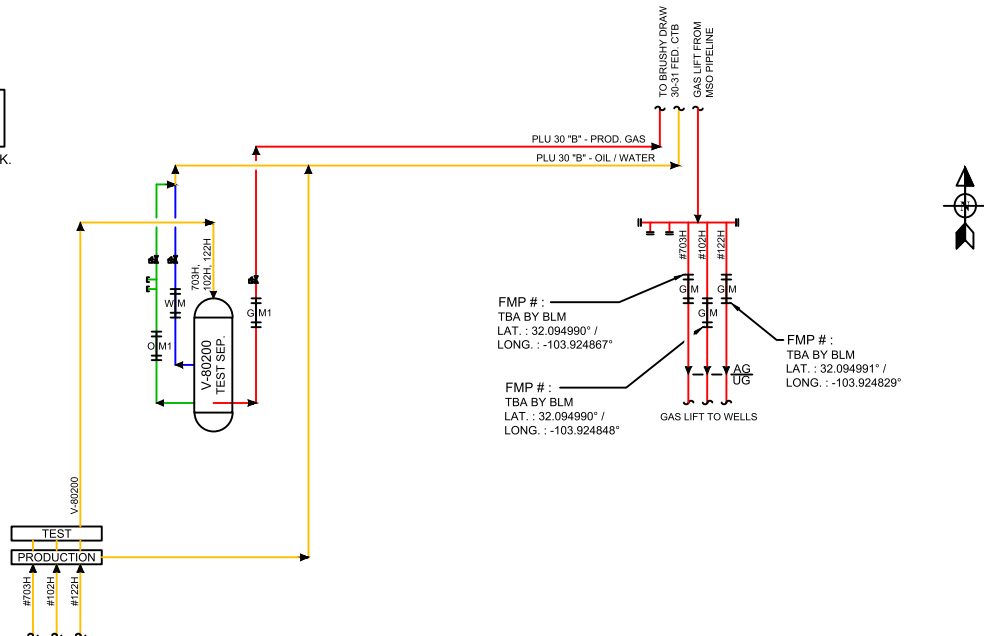
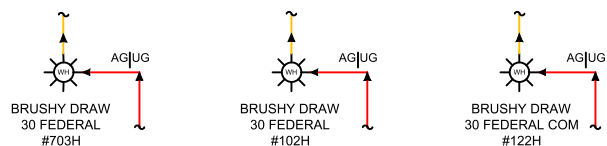


AIR COMP. & TK.



EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil	BRUSHY DRAW 30 FEDERAL PAD "A"
3	AS BUILT / ISSUED FOR REF.	5/9/2025	SB/JLF			WELLPAD LAYOUT EDDY COUNTY, NEW MEXICO
4	ISSUED FOR REF.	6/23/2026	JLF			LAT. : 32.094560° , LONG. : -103.928095° NMN014785 / SEC. 30-T2SS-R30E, SWSW
						SITE FACILITY DIAGRAM - SHEET 1 OF 7
						FILE NO. REV. No.
						BRUSHY DRAW 30-31 CTB

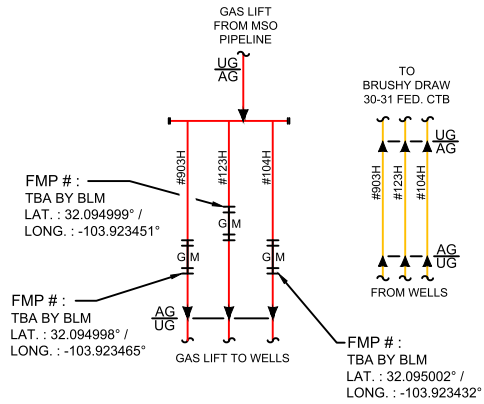


DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	TEST SEPARATOR V-80200	ORIFICE	DBPL0933G	ALLOCATION
OM1	TEST SEPARATOR V-80200	CORIOLIS	DBPL0933O	ALLOCATION

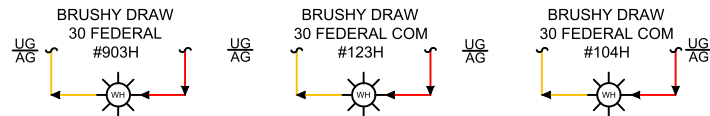
TIED IN WELLS				
NAME	API #	LEASE ID #	CA LEASE ID #	GAS LIFT METER #
BRUSHY DRAW 30 FEDERAL #703H	30-015-45195	NMNM014785	NMNM106763031	--
BRUSHY DRAW 30 FEDERAL #102H	30-015-45186	NMNM014785	NMNM106763031	NMNM143156
BRUSHY DRAW 31 FEDERAL COM #122H	30-015-45190	NMNM014785	NMNM106792255	NMNM143156

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By	BRUSHY DRAW 30 FEDERAL PAD \"B\" WELLPAD LAYOUT EDDY COUNTY, NEW MEXICO
0	AS BUILT	3/21/2023	J.F.		LAT.: 32.094502°, LONG.: -103.925509° NMNM014785 / SEC. 30-T28S-R30E, SWSW
1	AS BUILT	6/21/2023	TDM		SITE FACILITY DIAGRAM - SHEET 2 OF 7
2	ADDED BPCV'S	3/12/2024	TDM		FILE NO.
3	AIR TANK & COMPR. ADDED	5/9/2025	SBULF		BRUSHY DRAW 30-31 CTB
4	ISSUED FOR REF.	6/23/2026	J.F.		

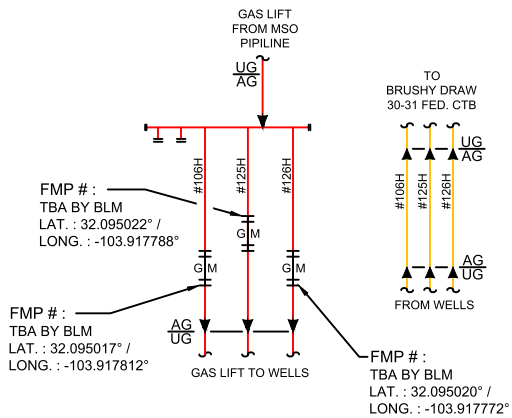


TIED IN WELLS					
NAME	API #	LEASE ID #	CA LEASE ID #	LEGACY LEASE ID #	GAS LIFT METER #
BRUSHY DRAW 30 FEDERAL COM #903H	30-015-45158	NMNM014785	NMNM105736822	NMNM143156	DBPL0792G - FMP
BRUSHY DRAW 30 FEDERAL COM #123H	30-015-45191	NMNM014785	NMNM105736822	NMNM143156	DBPL0791G - FMP
BRUSHY DRAW 30 FEDERAL COM #104H	30-015-45187	NMNM014785	NMNM105736822	NMNM143156	DBPL0790G - FMP

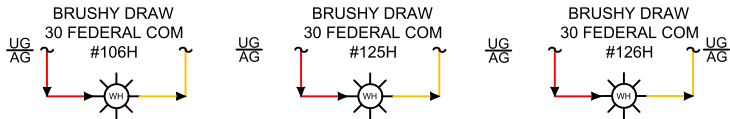


EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil	BRUSHY DRAW 30 FEDERAL PAD "C" WELLPAD LAYOUT EDDY COUNTY, NEW MEXICO
3	AS BUILT / ISSUED FOR REF	5/9/2025	SB/JLF			LAT.: 32.094491° LONG.: -103.922940° SEC. 30-T25S-R30E, SE3W / NMNM014785
4	ISSUED FOR REF	6/23/2026	JLF	SK		SITE FACILITY DIAGRAM - SHEET 3 OF 7
						FILE NO. REV. No.
						BRUSHY DRAW 30-31 CTB



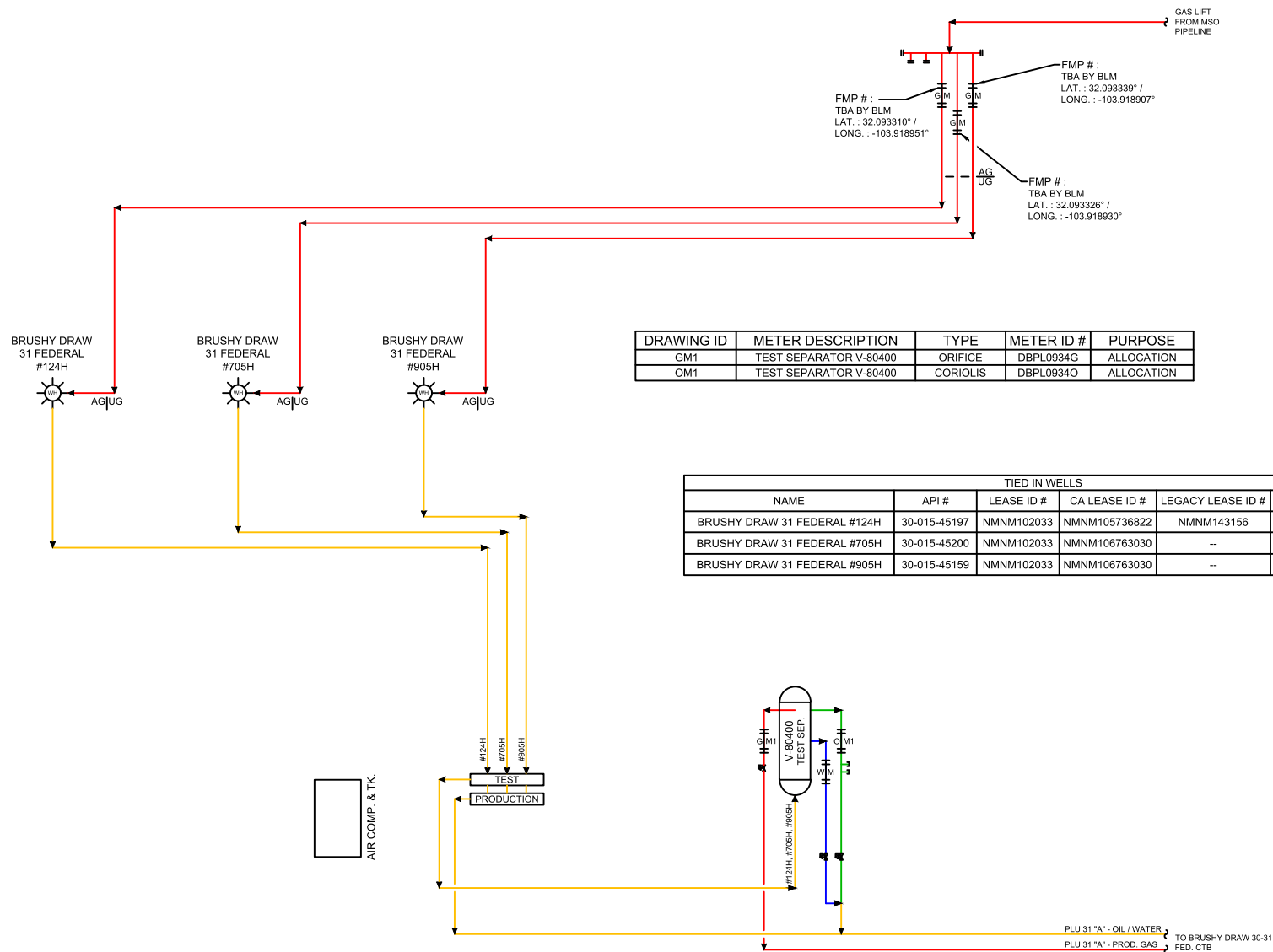
TIED IN WELLS					
NAME	API #	LEASE ID #	CA LEASE ID #	LEGACY LEASE ID #	GAS LIFT METER #
BRUSHY DRAW 30 FEDERAL COM #106H	30-015-45188	NMNM014785	NMNM105727765	NMNM144140	DBPL0785G - FMP
BRUSHY DRAW 30 FEDERAL COM #125H	30-015-45192	NMNM014785	NMNM105727765	NMNM144140	DBPL0786G - FMP
BRUSHY DRAW 30 FEDERAL COM #126H	30-015-45193	NMNM014785	NMNM105727765	NMNM144140	DBPL0787G - FMP



EMULSION
WATER
OIL
GAS

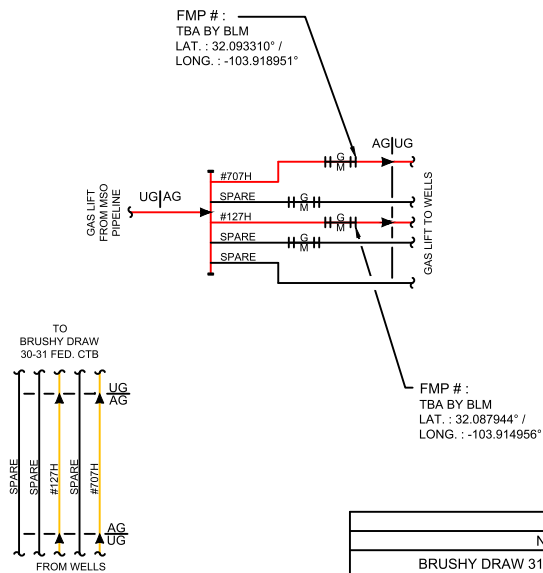
Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil
3	AS BUILT / ISSUED FOR REF	5/9/2025	SB/JLF		
4	ISSUED FOR REF	6/23/2026	JLF	SK	

BRUSHY DRAW 30 FEDERAL PAD "D"
WELLPAD LAYOUT
EDDY COUNTY, NEW MEXICO
LAT. : 32.094570°, LONG. : -103.917156°
SEC. 30-T26S-R30E, SWSE / NMNM014785
SITE FACILITY DIAGRAM - SHEET 4 OF 7
FILE NO.
BRUSHY DRAW 30-31 CTB

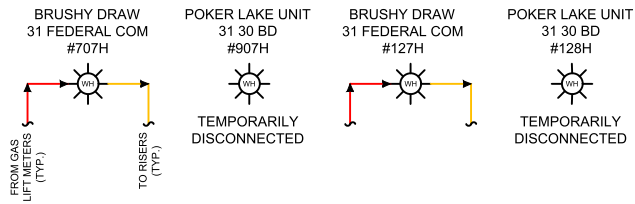


EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil	BRUSHY DRAW 31 FEDERAL PAD "E"
0	AS BUILT	3/21/2023	JLF			WELLPAD LAYOUT EDDY COUNTY, NEW MEXICO
1	AS BUILT	6/21/2023	TM			LAT. : 32.093014", LONG. : -103.919516"
2	ADDED BPCV'S	3/12/2024	TDM			NMNM014785 / SEC. 31-T2SS-R30E, NWNE
3	AIR TK & COMP ADD.	5/8/2025	SBULF			SITE FACILITY DIAGRAM - SHEET 5 OF 7
4	ISSUED FOR REF.	6/23/2025	JLF			FILE NO. PLU BRUSHY DRAW 30-31 CTB

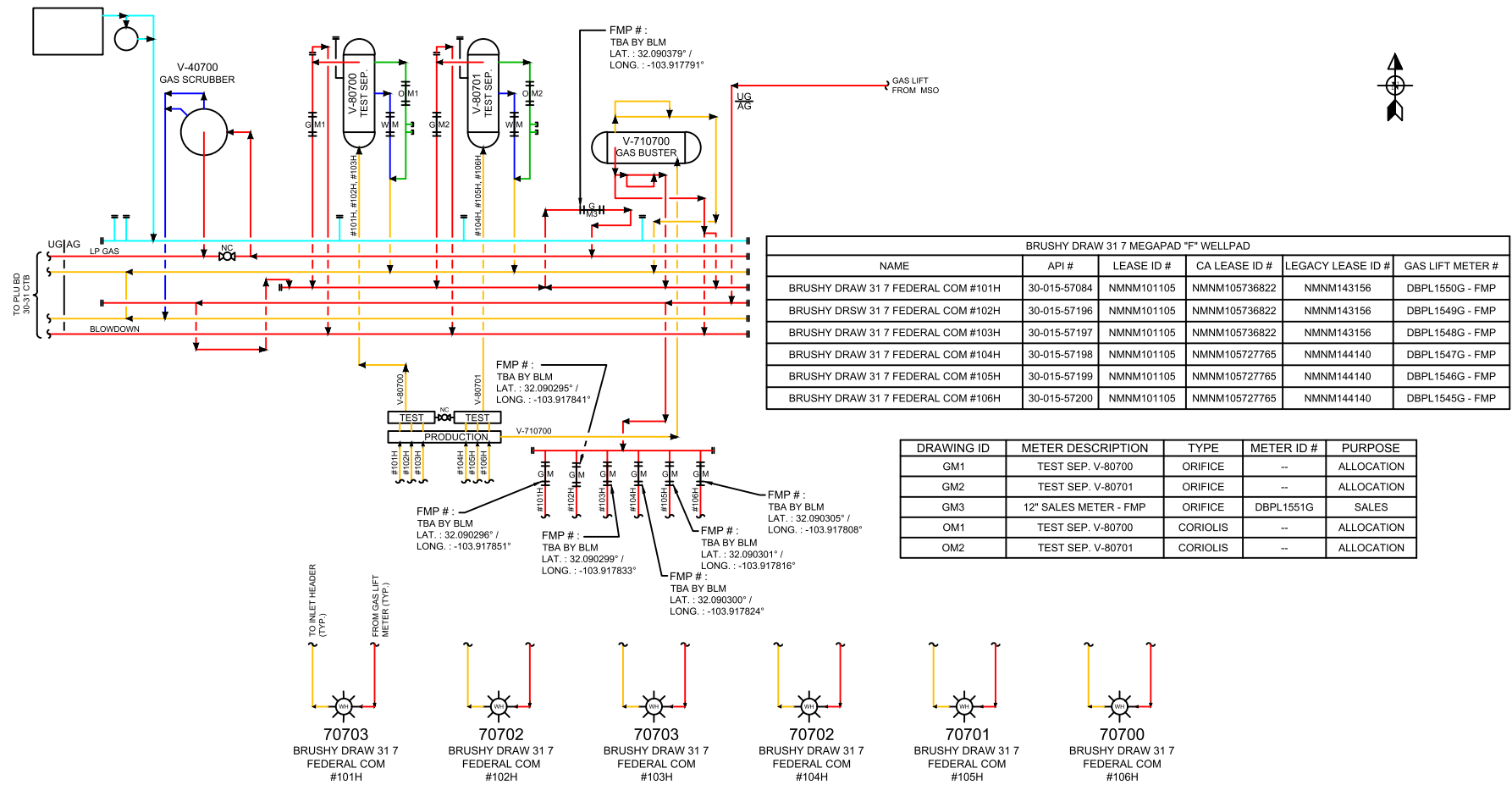


TIED IN WELLS					
NAME	API #	LEASE ID #	CA LEASE ID #	LEGACY LEASE ID #	GAS LIFT METER #
BRUSHY DRAW 31 FEDERAL COM #707H	30-015-45201	NMNM102033	NMNM105727765	NMNM144140	DBPL0784G - FMP
POKER LAKE UNIT 31 30 BD #907H - "TEMP. DISCONN."	30-015-45160	NMNM102033	CA PENDING	--	DBPL0783G - FMP
BRUSHY DRAW 31 FEDERAL COM #127H	30-015-45198	NMNM102033	NMNM105727765	NMNM144140	DBPL0781G - FMP
POKER LAKE UNIT 31 30 BD #128H - "TEMP. DISCONN."	30-015-45199	NMNM102033	NMNM105727765	NMNM144140	DBPL0782G - FMP



EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By	BRUSHY DRAW 31 FEDERAL PAD "G"
3	AS BUILT / ISSUED FOR REF.	6/9/2025	SB/JLF	SB	WELL PAD LAYOUT EDDY COUNTY, NEW MEXICO
4	REMO WELLS CONNECTIONS	6/23/2025	JLF	SK	LAT. : 32.087734°, LONG. : -103.914201° SEC. 31-T25S-R30E, NWNE
					SITE FACILITY DIAGRAM - SHEET 6 OF 7
					FILE NO. REV. No.
					BRUSHY DRAW 30-31 CTB



EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil	BRUSHY DRAW 31-7 MEGAPAD "A"
0	AS BUILT	6/23/2026	JLF	SK		MEGAPAD LAYOUT EDDY COUNTY, NEW MEXICO LAT. : 32.089766°, LONG. : -103.917620° NMNM014785 / SEC. 31-T2SS-R30E, SWNE SITE FACILITY DIAGRAM - SHEET 7 OF 7 FILE NO. PLU BRUSHY DRAW 30-31 CTB

DRAWING REVISION LOG				
REVISION	DATE	REVISION DESCRIPTION	BY	REQUESTED BY
3	12/11/2025	REVIEWED FOR ONRR AUDIT ISSUED WITH NO CHANGES	JLF	TMY
4	4/8/2026	ADDED WELLS FROM BD 31-7 MEGAPAD A	JLF	SK
4	4/13/2026	TIED IN BLOWDOWN LINE FROM MEGAPAD A AND NOTED HEADERS	JLF	SK
4	4/15/2026	ADD. TO NOTE LP SALES GAS & TIED IN EMULSION LINES FM 31-7 MEGAPAD A	JLF	SK
4	4/16/2026	CHGD. WELL NAMES AND ADDED CA NUMBERS	JLF	MF
4	6/8/2026	ADDED WP C, E & G SHEETS	CK	MF
4	6/19/2026	REMOVED WELLS FROM WELLPAD G. #907H & #128H	JLF	SK
4	6/23/2026	ADDED TEMPORALLY DISCONNECTED WELLS ON WELLPAD G.	JLF	SK

EMULSION

WATER

OIL

GAS

BRUSHY DRAW 30-31 FEDERAL

CENTRAL TANK BATTERY

EDDY COUNTY, NEW MEXICO

LAT: 32.097494° LONG: -103.918545°

NW1/4 SEC 31-T25S-R30E, NWNE

SITE FACILITY DIAGRAM - DRAWING LOG

ENG. APPD. By

By

Date

Description of Change

Revision

ExxonMobil

JLF

4/16/2026

ISSUED FOR REFERENCE

0

FILE NO.

REV. NO.

BRUSHY DRAW 30-31

0



April 29, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle pool and lease oil and gas production, comprised of Sections 30 and 31 Township 25 South, Range 30 East, and Sections 6 and 7 Township 26 South, Range 30 East NMPM, Eddy County, New Mexico.

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
XTO Permian Operating, LLC
(832)302-5430
russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

(BRUSHY DRAW 30 31 FEDERAL BATTERY) - POSTAL DELIVERY LIST						
RECEIPT #	NAME	ADDRESS	CITY	STATE	ZIP	DATE SENT
94148149023689579594 25	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	5/8/2026
94148149023689579594 32	Bureau of Land Management - Attn: Jonathan Shepard	620 E. Greene St.	Carlsbad	NM	88220	5/8/2026
94148149023689579594 49	State of New Mexico Land Office	P.O. Box 1148	Santa Fe	NM	87504	5/8/2026
94148149023689579594 56	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002	5/8/2026
94148149023689579594 63	2016 Samantha Bass Family Trust	201 Main Street, Suite 2600	Fort Worth	TX	76102	5/8/2026
94148149023689579594 70	2016 Hyatt Bass Family Trust	201 Main Street, Suite 2600	Fort Worth	TX	76102	5/8/2026
94148149023689579594 87	BMT I BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102	5/8/2026
94148149023689579594 94	BMT II BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102	5/8/2026
94148149023689579595 00	CTAM O&G, LLC	201 Main St. Suite 3000	Fort Worth	TX	76102	5/8/2026
94148149023689579595 17	CTAM O&G, LLC	201 Main St Ste 2600	Fort Worth	TX	76102	5/8/2026
94148149023689579595 24	GC O&G, LLC	201 Main St. Suite 3000	Fort Worth	TX	76102	5/8/2026
94148149023689579595 31	GC O&G, LLC	201 Main St Ste 2600	Fort Worth	TX	76102	5/8/2026
94148149023689579595 48	Goliad-LMB I BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102	5/8/2026
94148149023689579595 55	Goliad-LMB II BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102	5/8/2026
94148149023689579595 62	Goliad-SRB I BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102	5/8/2026
94148149023689579595 79	Goliad-SRB II BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102	5/8/2026
94148149023689579595 86	LMB RSB GST Exempt Dynasty 2016 Trust	201 Main Street, Suite 2600	Fort Worth	TX	76102	5/8/2026
94148149023689579595 93	LMB RSB Non-Exempt 2016 Trust	201 Main Street, Suite 2600	Fort Worth	TX	76102	5/8/2026
94148149023689579596 09	The Phileology Foundation	201 Main Street, Suite 2300	Fort Worth	TX	76102	5/8/2026
94148149023689579596 16	Thru Line BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102	5/8/2026
94148149023689579596 23	WD I BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102	5/8/2026
94148149023689579596 30	WD II BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102	5/8/2026
94148149023689579596 37	Allen Family Revocable Trust	3623 Overbrook Drive	Dallas	TX	75205	5/8/2026
94148149023689579596 54	AR Midland LP	1717 S. Boulder Avenue, Suite 400	Tulsa	OK	74119	5/8/2026
94148149023689579596 61	ConocoPhillips Company	P.O. Box 2197	Houston	TX	77252-2197	5/8/2026
94148149023689579596 78	Croft Living Trust	11700 Preston Rd., Ste. 660 PMB 390	Dallas	TX	75230	5/8/2026
94148149023689579596 85	Devon Energy Production Co. LP	333 West Sheridan Avenue	Oklahoma City	OK	73102	5/8/2026
94148149023689579596 92	EMG Revocable Trust	1000 W. Fourth Street	Roswell	NM	88201	5/8/2026
94148149023689579597 08	Free Ride, LLC	P.O. Box 429	Roswell	NM	88202-0429	5/8/2026
94148149023689579597 15	Hanson McBride Petroleum Co.	P.O. Box 1515	Roswell	NM	88201	5/8/2026
94148149023689579597 22	Jennings-Lee Trust	P.O. Box 670326	Dallas	TX	75367-0326	5/8/2026
94148149023689579597 39	Laura and John Arnold Foundation	1717 West Loop South, Suite 1800	Houston	TX	77027	5/8/2026
94148149023689579597 46	McBride Oil & Gas Corp.	P.O. Box 1515	Roswell	NM	88201	5/8/2026
94148149023689579597 53	Mark McClellan and Paula McClellan	P.O. Box 730	Roswell	NM	88202-0730	5/8/2026
94148149023689579597 60	Merpel LLC	P.O. Box 100367	Fort Worth	TX	76185	5/8/2026
94148149023689579597 77	MSH Family Real Estate Partnership II LLC	4143 Maple Avenue, Suite 500	Dallas	TX	75219	5/8/2026
94148149023689579597 84	Pegasus Resources LLC	P.O. Box 470698	Fort Worth	TX	76147	5/8/2026
94148149023689579597 91	Pegasus Resources II LLC	P.O. Box 470698	Fort Worth	TX	76147	5/8/2026
94148149023689579598 07	Santa Elena Minerals IV LP	3230 Camp Bowie Blvd., Suite 300	Fort Worth	TX	76107	5/8/2026
94148149023689579598 14	Santa Elena Minerals V LP	P.O. Box 2063	Midland	TX	79702	5/8/2026
94148149023689579598 21	Slayton Investments, LLC	P.O. Box 2035	Roswell	NM	88202-2035	5/8/2026
94148149023689579598 38	SMP Sidecar Titan Mineral Holdings LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	5/8/2026
94148149023689579598 45	SMP Titan Mineral Holdings LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	5/8/2026
94148149023689579598 52	SMP Titan Flex LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	5/8/2026
94148149023689579598 69	TD Minerals LLC	8111 Westchester Drive, Suite 900	Dallas	TX	75225	5/8/2026
94148149023689579598 76	Toles-Com Ltd.	P.O. Box 1300	Roswell	NM	88202	5/8/2026
94148149023689579598 83	Viper Energy Partners LP	500 West Texas Avenue, Suite 100	Midland	TX	79701	5/8/2026
94148149023689579598 90	Olen Featherstone	909 Brazos Street	Roswell	NM	88201	5/8/2026
94148149023689579599 06	Linda L. Young	15913 E. Primrose Drive	Fountain Hills	AZ	85268	5/8/2026
94148149023689579599 13	Roland M. McLean	15913 E. Primrose Drive	Fountain Hills	AZ	85268	5/8/2026
94148149023689579599 20	Sally M. Kovac	P.O. Box 165	Eagle Nest	NM	87718	5/8/2026
	James M. McRoberts successors or assigns	Unknown - notice via newspaper publication	N/A	N/A	N/A	5/8/2026
	W. B. Wilder successors or assigns	Unknown - notice via newspaper publication	N/A	N/A	N/A	5/8/2026

Affidavit of Publication**Copy of Publication:**No. 103780

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, sayes that he is the **Publisher**

of the Artesia Daily Press, a weekly newspaper of General
circulation, published in English at Artesia,
said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Artesia Daily Press, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication May 13, 2026Second Publication Third Publication Fourth Publication Fifth Publication Sixth Publication Seventh Publication Eighth Publication

Subscribed and sworn before me this

13th day of May 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

TO: ALL AFFECTED PARTIES, INCLUDING: Bureau of Land Management Bureau of Land Management - Attn: Jonathan Shepard State of New Mexico Land Office Chevron U.S.A. Inc. 2016 Samantha Bass Family Trust 2016 Hyatt Bass Family Trust BMT I BPEOR NM, LLC BMT II BPEOR NM, LLC CTAM O&G, LLC CTAM O&G, LLC GC O&G, LLC GC O&G, LLC Goliad-LMB I BPEOR NM, LLC Goliad-LMB II BPEOR NM, LLC Goliad-SRB I BPEOR NM, LLC Goliad-SRB II BPEOR NM, LLC LMB RSB GST Exempt Dynasty 2016 Trust LMB RSB Non-Exempt 2016 Trust The Philology Foundation Thru Line BPEOR NM, LLC WD I BPEOR NM, LLC WD II BPEOR NM, LLC Allen Family Revocable Trust AR Midland LP ConocoPhillips Company Croft Living Trust Devon Energy Production Co. LP EMG Revocable Trust Free Ride, LLC Hanson McBride Petroleum Co. Jennings-Lee Trust Laura and John Arnold Foundation McBride Oil & Gas Corp. Mark McClellan and Paula McClellan Merpel LLC MSH Family Real Estate Partnership II LLC Pegasus Resources LLC Pegasus Resources II LLC Santa Elena Minerals IV LP Santa Elena Minerals V LP Slayton Investments, LLC SMP Sidecar Titan Mineral Holdings LP SMP Titan Mineral Holdings LP SMP Titan Flex LP TD Minerals LLC Toles-Com Ltd. Viper Energy Partners LP Olen Featherstone Linda L. Young Roland M. McLean Sally M. Kovac James M. McRoberts successors or assigns W. B. Wilder successors or assigns

Application of XTO Permian Operating, LLC for administrative approval to surface commingle pool and lease oil and gas production, comprised of Sections 30 and 31 Township 25 South, Range 30 East, and Sections 6 and 7 Township 26 South, Range 30 East NMPM, Eddy County, New Mexico.

XTO Permian Operating, LLC (OGRID No. 373075) (XTO), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (on lease) diversely owned oil and gas production at the Brushy Draw 30-31 Federal Central Tank Battery (Facility) insofar as all existing and future wells drilled in the following spacing units:

(a) The 720.00-acre of Communization Agreement NMNM 105727765 comprised of W2NE, SE Section 31 of Township 25S Range 30E; and E2 Section 6; and NE Section 7; of Township 25S Range 30E in the [98220] PURPLE SAGE; WOLFCAMP (GAS) currently dedicated to the following well:

30-015-45188 BRUSHY DRAW 30 FEDERAL COM 106H
 30-015-45192 BRUSHY DRAW 30 FEDERAL COM 125H
 30-015-45193 BRUSHY DRAW 30 FEDERAL COM 126H
 30-015-45198 BRUSHY DRAW 31 FEDERAL COM 127H
 30-015-45201 BRUSHY DRAW 31 FEDERAL COM 707H
 30-015-57200 BRUSHY DRAW 31 7 FEDERAL COM 106H
 30-015-57199 BRUSHY DRAW 31 7 FEDERAL COM 105H

30-015-57198 BRUSHY DRAW 31 7 FEDERAL COM 104H

(b) The 803.53-acre of Communization Agreement NMNM 105736822 comprised of E2W2, Lot 1-4 Section 31 of Township 25S Range 30E; and E2W2, Lot 1-4 Section 6, and E2NW, Lot 1-2 Section 7; of Township 26S Range 30E in the [98220] PURPLE SAGE; WOLFCAMP (GAS) currently dedicated to the following well:

30-015-45187 BRUSHY DRAW 30 FEDERALCOM 104H
 30-015-45189 BRUSHY DRAW 30 FEDERAL COM 121H
 30-015-45191 BRUSHY DRAW 30 FEDERAL COM 123H
 30-015-45157 BRUSHY DRAW 30 FEDERAL COM 901H
 30-015-45158 BRUSHY DRAW 30 FEDERAL COM 903H
 30-015-57196 BRUSHY DRAW 31 7 FEDERAL COM 102H
 30-015-57084 BRUSHY DRAW 31 7 FEDERAL COM 101H
 30-015-57197 BRUSHY DRAW 31 7 FEDERAL COM 103H

(c) The 720.00-acre of Communization Agreement NMNM 106763030 comprised of SE, W2NE Section 31 of Township 25S Range 30E; and E2 Section 6, and NE Section 7; of Township 26S Range 30E in the [13354] CORRAL CANYON; BONE SPRING, SOUTH currently dedicated to the following well:

30-015-45197 BRUSHY DRAW 31 FEDERAL 124H

30-015-45200 BRUSHY DRAW 31 FEDERAL 705H

30-015-45159 BRUSHY DRAW 31 FEDERAL 905H

(d) The 803.53-acre of Communization Agreement NMNM 106763031 comprised of E2NW, E2SW, Lot 1-4 Section 31 of Township 25S Range 30E; and E2NW, E2SW, Lot 1-4 Section 6, and Lot 1-2, E2NW Section 7; of Township 26S Range 30E in the [13354] CORRAL CANYON; BONE SPRING, SOUTH currently dedicated to the following well:

30-015-45186 BRUSHY DRAW 30 FEDERAL 102H

30-015-45194 BRUSHY DRAW 30 FEDERAL 701H

30-015-45195 BRUSHY DRAW 30 FEDERAL 703H

(e) The 800.00-acre of Communization Agreement NMNM 106792255 comprised of E2W2, W2E2 Section 31 of Township 25S Range 30E; and E2W2, W2E2 Section 6, and E2NW, W2NE Section 7; of Township 26S Range 30E in the [13354] CORRAL CANYON; BONE SPRING, SOUTH currently dedicated to the following well:

30-015-45190 BRUSHY DRAW 31 FEDERAL COM 122H

(f) The 7,682.62 of Participating Area NMNM 105723198 (NMNM071016AT) comprised of NE, E2SE Section 30 and E2NE Section 31 of Township 25S Range 30E; in the [98220] PURPLE SAGE; WOLFCAMP (GAS) currently dedicated to the following well:

30-015-45199 POKER LAKE UNIT 31 30 BD 128H

30-015-45160 POKER LAKE UNIT 31 30 BD 907H

(e) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Facility with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility located in the NWNE of Section 31, T25S, R30E. Commingling and measurement may occur at well pads located at SWSW, SESW, SWSE of Section 30 and located in NWNE, SWNE and SENE of Section 31 T26S, R30E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTOs current development plan, well pads, and the Facility in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered leases as defined by 19.15.12.7(C) NMAC. Exhibit 3 is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within

this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Russell Young, XTO Energy, Inc., (832)-454-2857 or Russell.young@exxonmobil.com.
103780-Published in Artesia Daily Press May 13, 2026.



EDDY COUNTY, NM

Legend

- | | |
|--|---------------------------------|
|  | GAS FMP/SALES METER (1) |
|  | OIL FMP/SALES METER (2) |
|  | POKER LAKE UNIT |
|  | CTB SITE |
|  | PA "NMNM071016AT |
| | COMM LEASE_SERIAL_NUMBER |
|  | NMNM 105736822; NMNM143156 |
|  | NMNM 105727765; NMNM144140 |
|  | NMNM 106763031 |
|  | NMNM 106763030 |
|  | NMNM 106792255 |
|  | FEDERAL SURFACE & MINERAL LEASE |

New Wells

PAD A

3001545194	BRUSHY DRAW 30 FEDERAL	701H
3001545157	BRUSHY DRAW 30 FEDERAL COM	901H
3001545189	BRUSHY DRAW 30 FEDERAL COM	121H

PAD B

3001545195	BRUSHY DRAW 30 FEDERAL	703H
3001545186	BRUSHY DRAW 30 FEDERAL	102H
3001545190	BRUSHY DRAW 31 FEDERAL COM	122H

PAD C

3001545158	BRUSHY DRAW 30 FEDERAL COM	903H
3001545191	BRUSHY DRAW 30 FEDERAL COM	123H
3001545187	BRUSHY DRAW 30 FEDERALCOM	104H

PAD D

3001545188	BRUSHY DRAW 30 FEDERAL COM	106H
3001545192	BRUSHY DRAW 30 FEDERAL COM	125H
3001545193	BRUSHY DRAW 30 FEDERAL COM	126H

PAD E

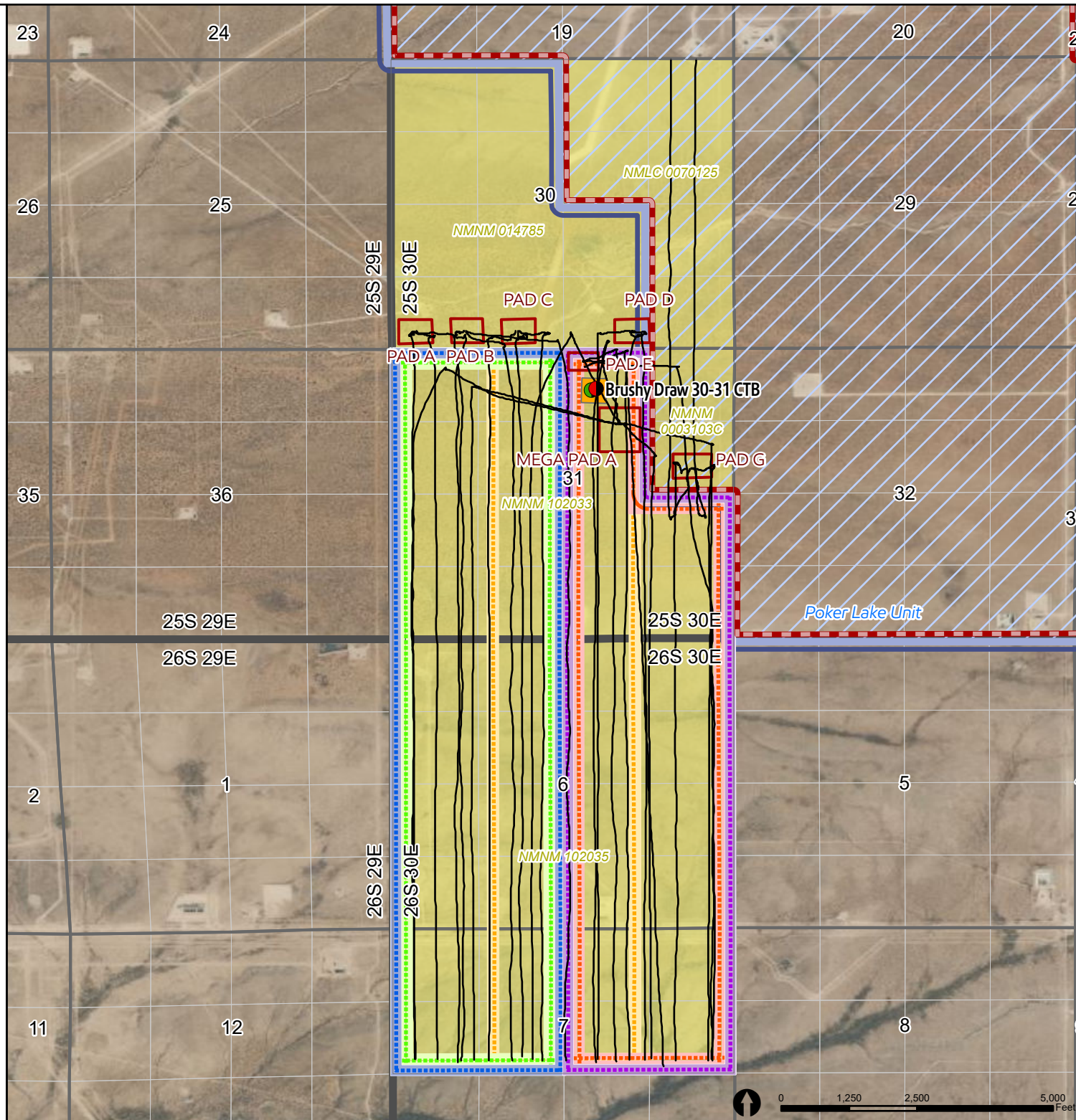
3001545197	BRUSHY DRAW 31 FEDERAL	124H
3001545200	BRUSHY DRAW 31 FEDERAL	705H
3001545159	BRUSHY DRAW 31 FEDERAL	905H

MEGA PAD A

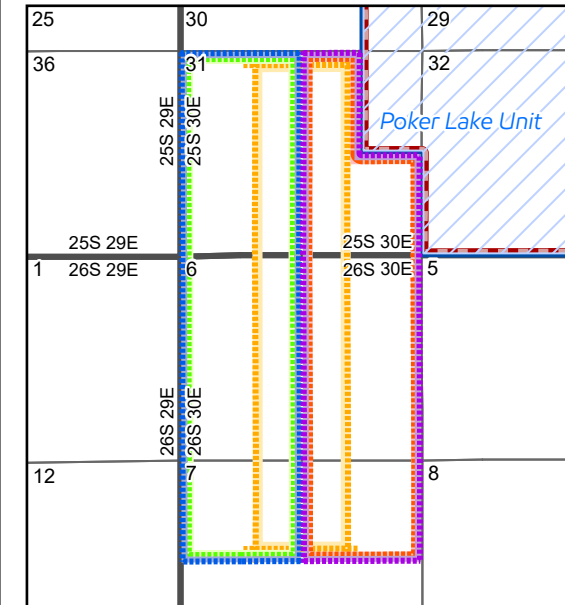
3001557084	BRUSHY DRAW 31	7	FEDERAL COM	101H
3001557196	BRUSHY DRAW 31	7	FEDERAL COM	102H
3001557197	BRUSHY DRAW 31	7	FEDERAL COM	103H
3001557198	BRUSHY DRAW 31	7	FEDERAL COM	104H
3001557199	BRUSHY DRAW 31	7	FEDERAL COM	105H
3001557200	BRUSHY DRAW 31	7	FEDERAL COM	106H

PAD G

3001545201	BRUSHY DRAW 31	FEDERAL COM	707H
3001545198	BRUSHY DRAW 31	FEDERAL COM	127H
3001545160	POKER LAKE UNIT 31	30 BD	907H

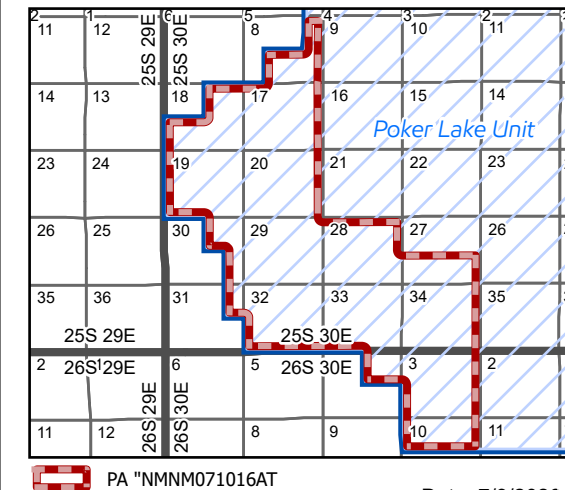


Communization Agreements

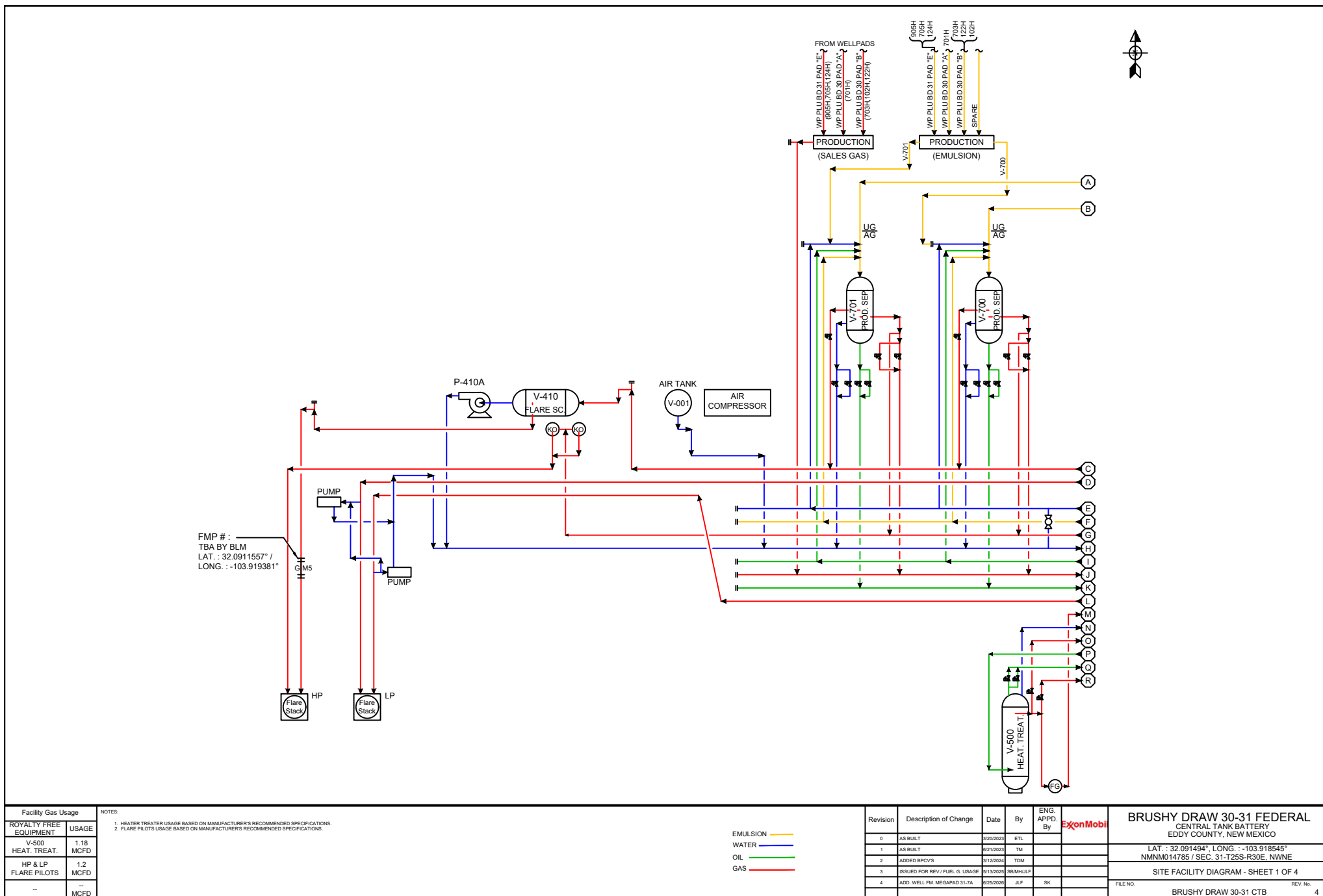


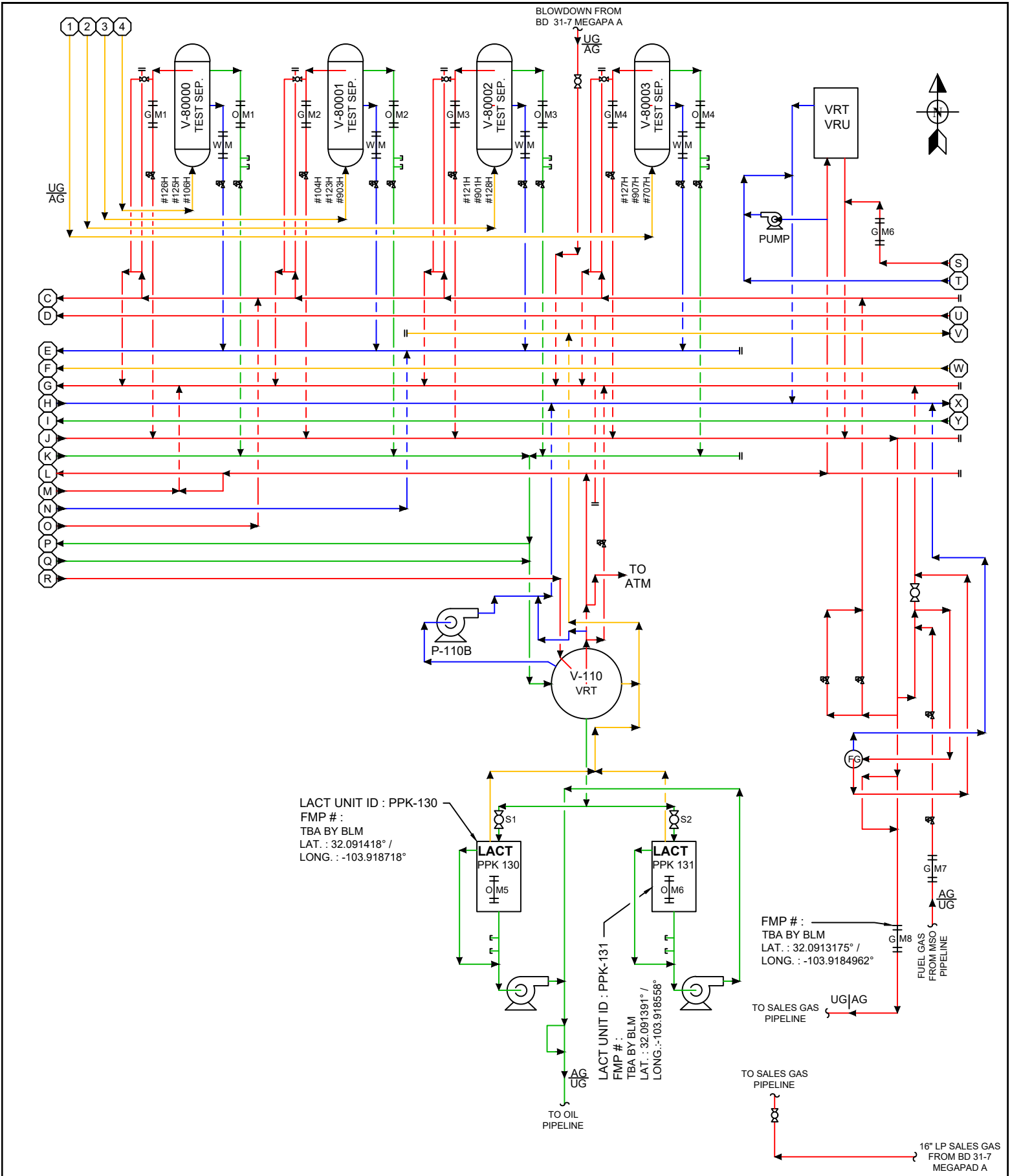
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PA Extent

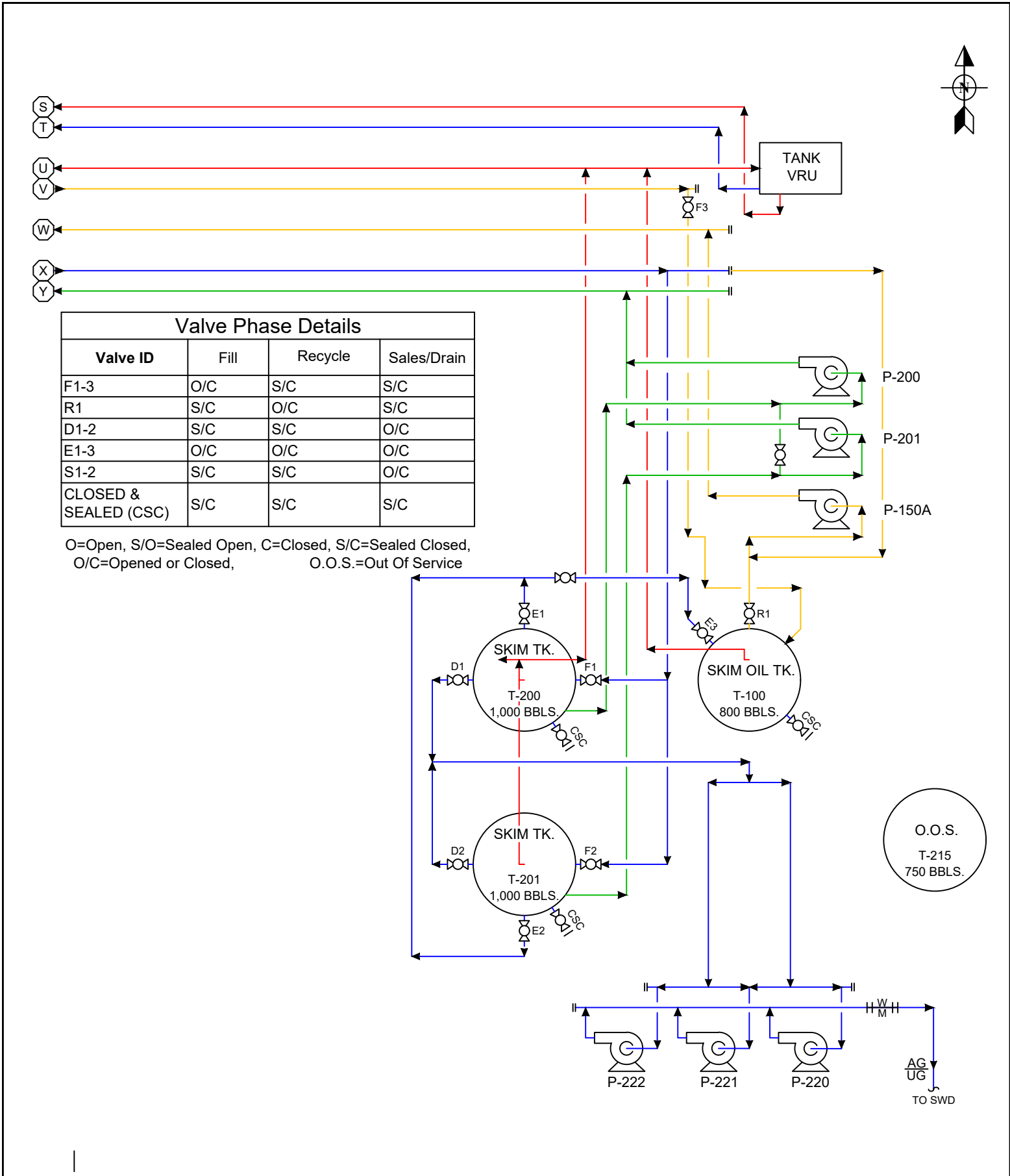


Date: 7/9/2026.



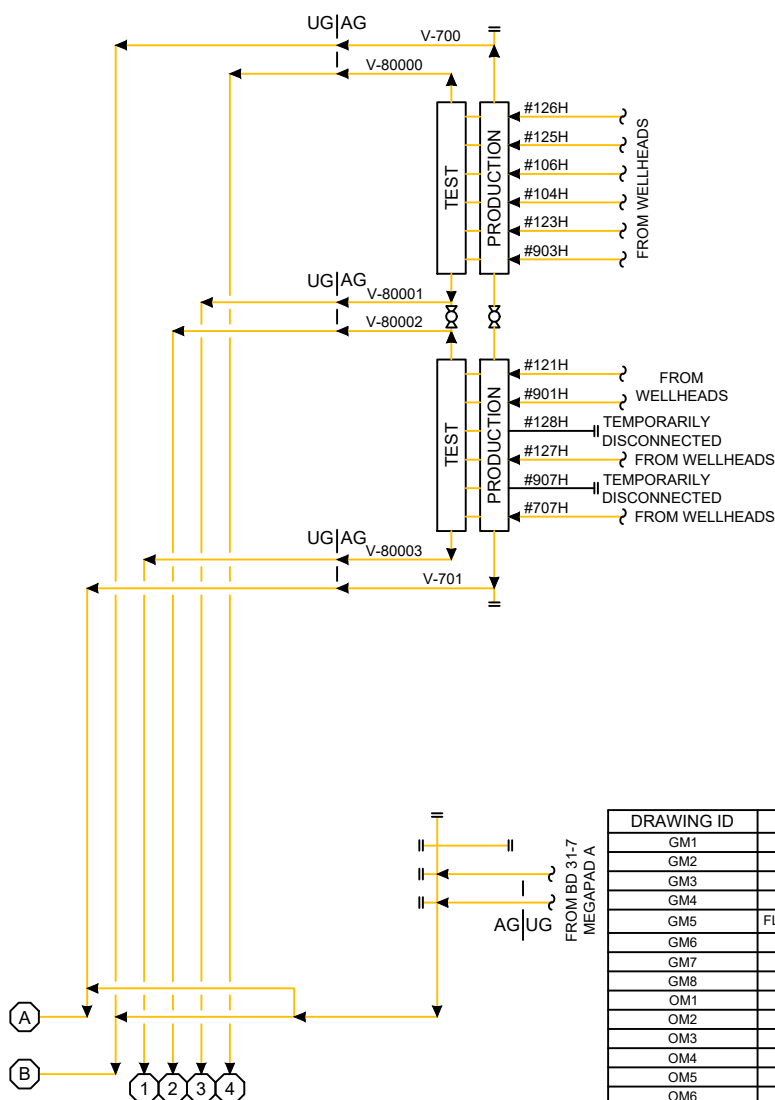


Facility Gas Usage		NOTES:										BRUSHY DRAW 30-31 FEDERAL CENTRAL TANK BATTERY EDDY COUNTY, NEW MEXICO LAT. : 32.091494°, LONG. : -103.918545° NMNM014785 / SEC. 31-T25S-R30E, NWN SITE FACILITY DIAGRAM - SHEET 2 OF 4 FILE NO. REV. NO.	
ROYALTY FREE EQUIPMENT	USAGE	1. HEATER TREATER USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS. 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.											
V-500	1.18	EMULSION											
HEAT. TREAT.	MCFD	WATER											
HP & LP FLARE PILOTS	1.2	OIL											
--	MCFD	GAS											
		Revision	Description of Change	Date	By	ENG. APPD. By							
		0	AS BUILT	3/20/2023	ETL								
		1	AS BUILT	6/21/2023	TM								
		2	ADDED BPCV'S	3/12/2024	TDH								
		3	ISSUED FOR REV. FUEL G. USAGE	5/15/2025	SBMHELF								
		4	ADD BLOWN & LP GAS FM MEGAPAD	6/25/2025	JLF	SK							



Facility Gas Usage		NOTES: 1. HEATER TREATER USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS. 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.	Revision	Description of Change	Date	By	ENG APPD. By ExxonMobil	BRUSHY DRAW 30-31 FEDERAL CENTRAL TANK BATTERY EDDY COUNTY, NEW MEXICO LAT. : 32.091494° LONG. : -103.918545° NMNM014785 / SEC. 31-T2SS-R30E, NWNE SITE FACILITY DIAGRAM - SHEET 3 OF 4 FILE NO. _____ REV. No. _____	
ROYALTY FREE EQUIPMENT	USAGE								
V-500	1.18								
HEAT. TREAT.	MCFD								
HP & LP FLARE PILOTS	1.2								
---	MCFD								

TIED IN WELLS					
NAME	API #	LEASE ID #	CA LEASE ID #	LEGACY LEASE ID #	GAS LIFT METER #
PLU BRUSHY DRAW 30-31 FEDERAL PAD A (BRUSHY DRAW 30 FEDERAL PAD "A")					
BRUSHY DRAW 30 FEDERAL #701H	30-015-45194	NMNM014785	NMNM106763031	PENDING APPROVAL	DBPL0954G - FMP
BRUSHY DRAW 30 FEDERAL COM #901H	30-015-45157	NMNM014785	NMNM105736822	NMNM143156	DBPL0779G - FMP
BRUSHY DRAW 30 FEDERAL COM #121H	30-015-45189	NMNM014785	NMNM105736822	NMNM143156	DBPL0780G - FMP
PLU BRUSHY DRAW 30-31 FEDERAL PAD B (BRUSHY DRAW 30 FEDERAL PAD "B")					
BRUSHY DRAW 30 FEDERAL #703H	30-015-45195	NMNM014785	NMNM106763031	PENDING APPROVAL	DBPL0958G - FMP
BRUSHY DRAW 30 FEDERAL #102H	30-015-45186	NMNM014785	NMNM106763031	PENDING APPROVAL	DBPL0959G - FMP
BRUSHY DRAW 31 FEDERAL COM #122H	30-015-45190	NMNM014785	NMNM106792255	--	DBPL0960G - FMP
PLU BRUSHY DRAW 30-31 FEDERAL PAD C (BRUSHY DRAW 30 FEDERAL PAD "C")					
BRUSHY DRAW 30 FEDERAL COM #903H	30-015-45158	NMNM014785	NMNM105736822	NMNM143156	DBPL0792G - FMP
BRUSHY DRAW 30 FEDERAL COM #123H	30-015-45191	NMNM014785	NMNM105736822	NMNM143156	DBPL0791G - FMP
BRUSHY DRAW 30 FEDERAL COM #104H	30-015-45187	NMNM014785	NMNM105736822	NMNM143156	DBPL0790G - FMP
PLU BRUSHY DRAW 30-31 FEDERAL PAD D (BRUSHY DRAW 30 FEDERAL PAD "D")					
BRUSHY DRAW 30 FEDERAL COM #106H	30-015-45188	NMNM014785	NMNM105727765	NMNM144140	DBPL0785G - FMP
BRUSHY DRAW 30 FEDERAL COM #125H	30-015-45192	NMNM014785	NMNM105727765	NMNM144140	DBPL0786G - FMP
BRUSHY DRAW 30 FEDERAL COM #126H	30-015-45193	NMNM014785	NMNM105727765	NMNM144140	DBPL0787G - FMP
PLU BRUSHY DRAW 30-31 FEDERAL PAD E (BRUSHY DRAW 31 FEDERAL PAD "E")					
BRUSHY DRAW 31 FEDERAL #124H	30-015-45197	NMNM102033	NMNM106763030	--	DBPL0955G - FMP
BRUSHY DRAW 31 FEDERAL #705H	30-015-45200	NMNM102033	NMNM106763030	--	DBPL0956G - FMP
BRUSHY DRAW 31 FEDERAL #905H	30-015-45159	NMNM102033	NMNM106763030	--	DBPL0957G - FMP
PLU BRUSHY DRAW 30-31 FEDERAL PAD F (BRUSHY DRAW 31-7 MEGAPAD A)					
BRUSHY DRAW 31 7 FEDERAL COM #101H	30-015-57084	NMNM101105	NMNM105736822	NMNM143156	DBPL1550G - FMP
BRUSHY DRAW 31 7 FEDERAL COM #102H	30-015-57196	NMNM101105	NMNM105736822	NMNM143156	DBPL1549G - FMP
BRUSHY DRAW 31 7 FEDERAL COM #103H	30-015-57197	NMNM101105	NMNM105736822	NMNM143156	DBPL1548G - FMP
BRUSHY DRAW 31 7 FEDERAL COM #104H	30-015-57198	NMNM101105	NMNM105727765	NMNM144140	DBPL1547G - FMP
BRUSHY DRAW 31 7 FEDERAL COM #105H	30-015-57199	NMNM101105	NMNM105727765	NMNM144140	DBPL1546G - FMP
BRUSHY DRAW 31 7 FEDERAL COM #106H	30-015-57200	NMNM101105	NMNM105727765	NMNM144140	DBPL1545G - FMP
PLU BRUSHY DRAW 30-31 FEDERAL PAD G (BRUSHY DRAW 31 FEDERAL PAD "G")					
BRUSHY DRAW 31 FEDERAL COM #707H	30-015-45201	NMNM102033	NMNM105727765	NMNM144140	DBPL0784G - FMP
POKER LAKE UNIT 31 30 BD #907H - "TEMP. DISCONN."	30-015-45160	NMNM102033	NMNM015723196	NMNM071016AT	DBPL0783G - FMP
BRUSHY DRAW 31 FEDERAL COM #127H	30-015-45198	NMNM102033	NMNM105727765	NMNM144140	DBPL0781G - FMP
POKER LAKE UNIT 31 30 BD #128H - "TEMP. DISCONN."	30-015-45199	NMNM102033	NMNM105723196	NMNM071016AT	DBPL0782G - FMP



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80000 TEST SEPARATOR	ORIFICE	DBPL0750G	ALLOCATION
GM2	V-80001 TEST SEPARATOR	ORIFICE	DBPL0751G	ALLOCATION
GM3	V-80002 TEST SEPARATOR	ORIFICE	DBPL0752G	ALLOCATION
GM4	V-80003 TEST SEPARATOR	ORIFICE	DBPL0753G	ALLOCATION
GM5	FLARE SCRUBBER METER (SICK) - FMP	ULTRASONIC	DBPL0756G	SALES
GM6	TANK VRU METER	ORIFICE	--	PRODUCTION
GM7	FUEL GAS METER	ORIFICE	DBPL0755G	PRODUCTION
GM8	SALES GAS - FMP	ORIFICE	DBPL0754G	SALES
OM1	V-80000 TEST SEPARATOR	CORIOLIS	DBPL0750O	ALLOCATION
OM2	V-80001 TEST SEPARATOR	CORIOLIS	DBPL0751O	ALLOCATION
OM3	V-80002 TEST SEPARATOR	CORIOLIS	DBPL0752O	ALLOCATION
OM4	V-80003 TEST SEPARATOR	CORIOLIS	DBPL0753O	ALLOCATION
OM5	LACT UNIT PPK-130 - FMP	CORIOLIS	DBPL0757OL	SALES
OM6	LACT UNIT PPK-131 - FMP	CORIOLIS	DBPL0758OL	SALES

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	1.18 MCFD
HP & LP FLARE PILOTS	1.2 MCFD
--	MCFD

NOTES:

1. HEATER TREATER USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	3/20/2023	ETL	
1	AS BUILT	6/21/2023	TM	
2	ADDED BPCVS	3/12/2024	TDM	
3	ISSUED FOR REV / FUEL G. USAGE	5/13/2025	SBMM/JLT	
4	ADD WELLS FM MEGAPAD 31-7 A	6/25/2026	JLF	SK

BRUSHY DRAW 30-31 FEDERAL
CENTRAL TANK BATTERY
EDDY COUNTY, NEW MEXICO

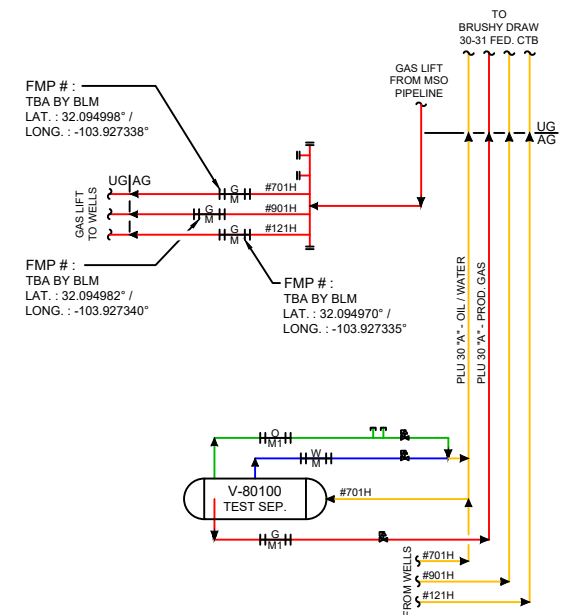
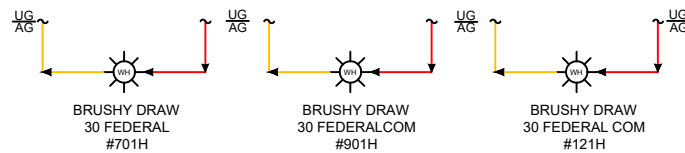
LAT. : 32.091494° LONG. : -103.918545°
NMNM014785 / SEC. 31-T25S-R30E, NWNE

SITE FACILITY DIAGRAM - SHEET 4 OF 4

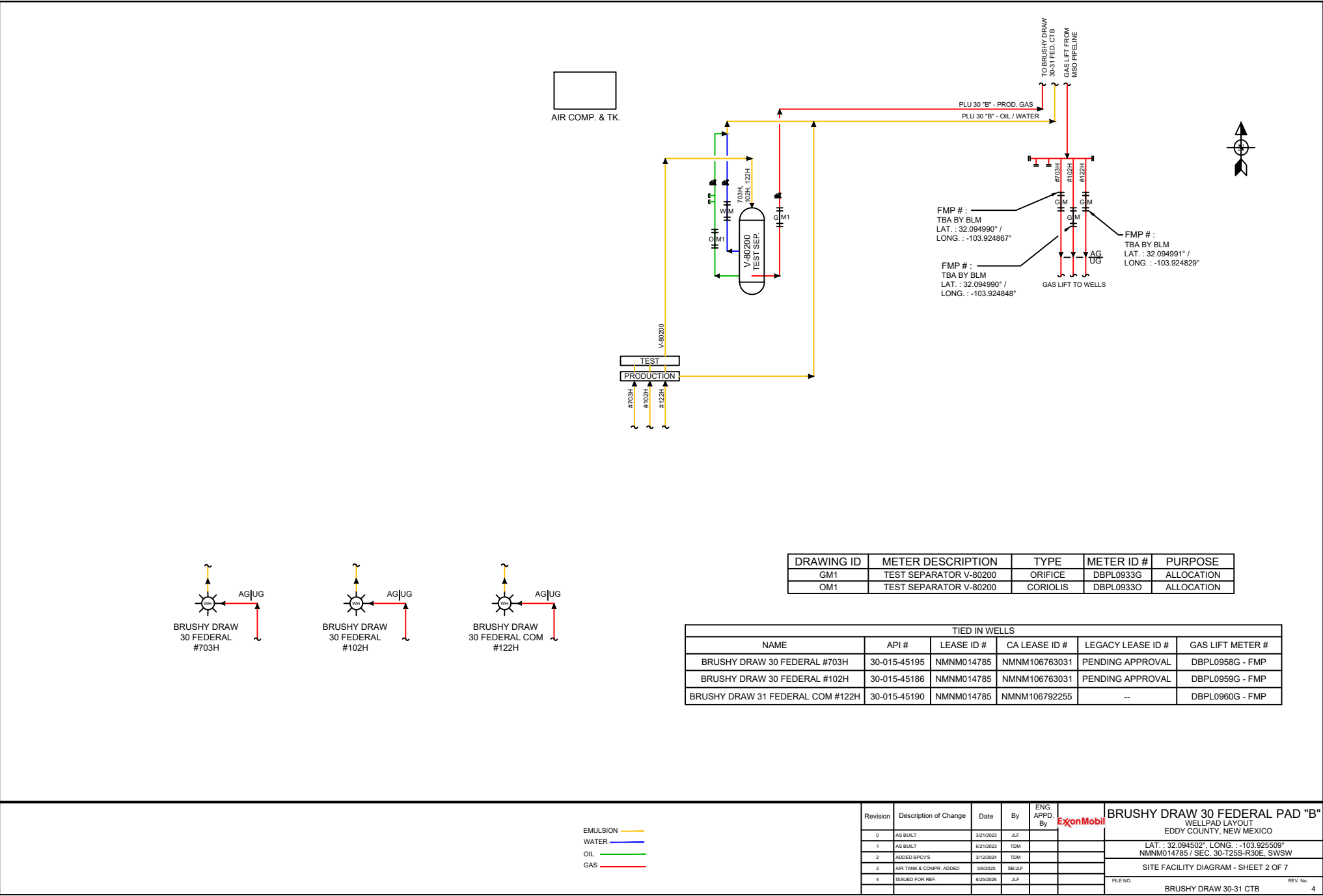
FILE NO. BRUSHY DRAW 30-31 CTB REV. No. 4

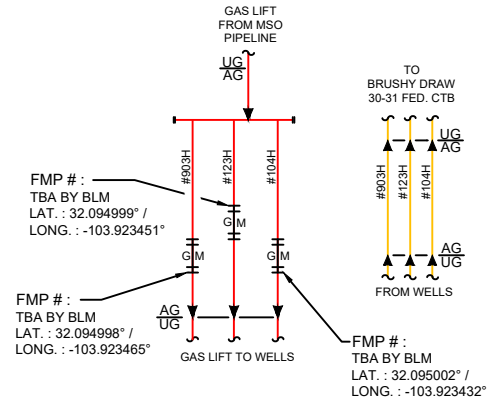
DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	TEST SEPARATOR V-80100	ORIFICE	DBPL0932G	ALLOCATION
OM1	TEST SEPARATOR V-80100	CORIOLIS	DBPL0932O	ALLOCATION

TIED IN WELLS					
NAME	API #	LEASE ID #	CA LEASE ID #	LEGACY LEASE ID #	GAS LIFT METER #
BRUSHY DRAW 30 FEDERAL #701H	30-015-45194	NMNM014785	NMNM106763031	PENDING APPROVAL	DBPL0954G - FMP
BRUSHY DRAW 30 FEDERAL COM #901H	30-015-45157	NMNM014785	NMNM105736822	NMNM143156	DBPL0779G - FMP
BRUSHY DRAW 30 FEDERAL COM #121H	30-015-45189	NMNM014785	NMNM105736822	NMNM143156	DBPL0780G - FMP

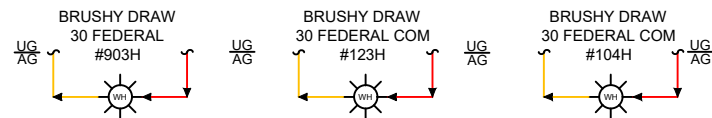


Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil	BRUSHY DRAW 30 FEDERAL PAD "A"
3	AS BUILT / ISSUED FOR REF.	5/9/2025	SB/JLF			WELLPAD LAYOUT EDDY COUNTY, NEW MEXICO
4	ISSUED FOR REF.	6/25/2026	JLF			LAT.: 32.094560°, LONG.: -103.928095° NMN014785 / SEC. 30-T2SS-R30E, SWSW
						SITE FACILITY DIAGRAM - SHEET 1 OF 7
						FILE NO. REV. No.
						BRUSHY DRAW 30-31 CTB 4



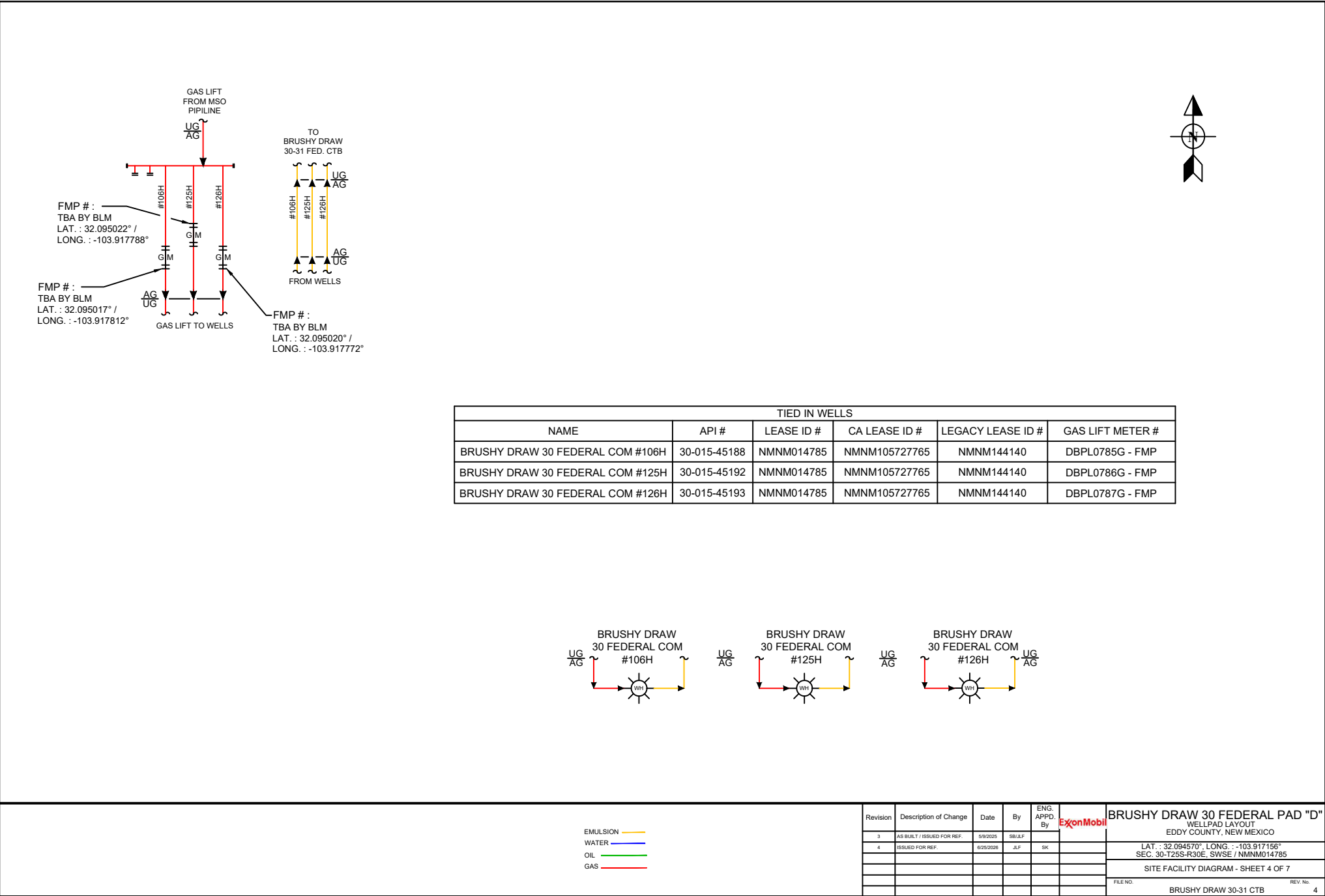


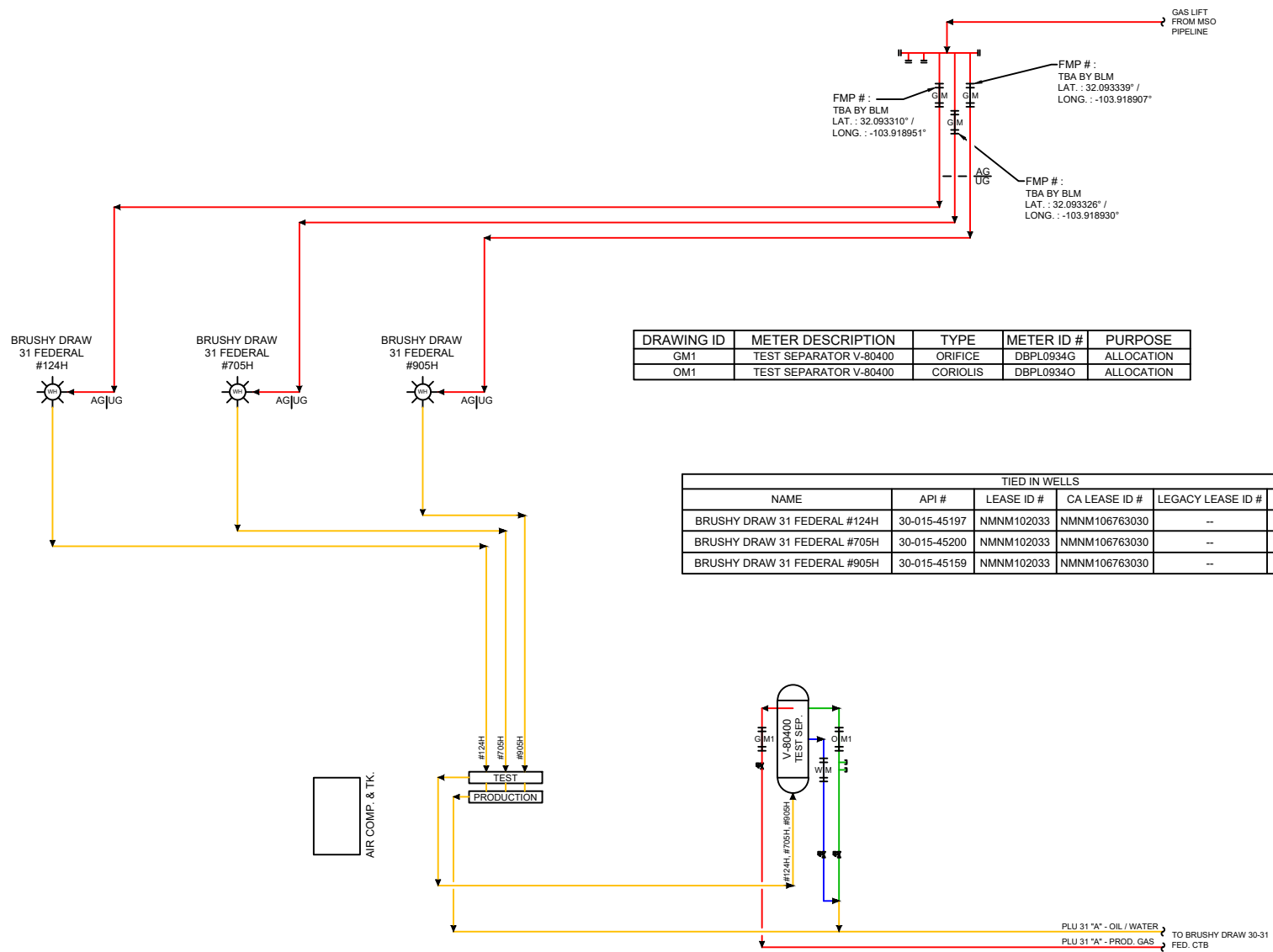
TIED IN WELLS					
NAME	API #	LEASE ID #	CA LEASE ID #	LEGACY LEASE ID #	GAS LIFT METER #
BRUSHY DRAW 30 FEDERAL COM #903H	30-015-45158	NMNM014785	NMNM105736822	NMNM143156	DBPL0792G - FMP
BRUSHY DRAW 30 FEDERAL COM #123H	30-015-45191	NMNM014785	NMNM105736822	NMNM143156	DBPL0791G - FMP
BRUSHY DRAW 30 FEDERAL COM #104H	30-015-45187	NMNM014785	NMNM105736822	NMNM143156	DBPL0790G - FMP



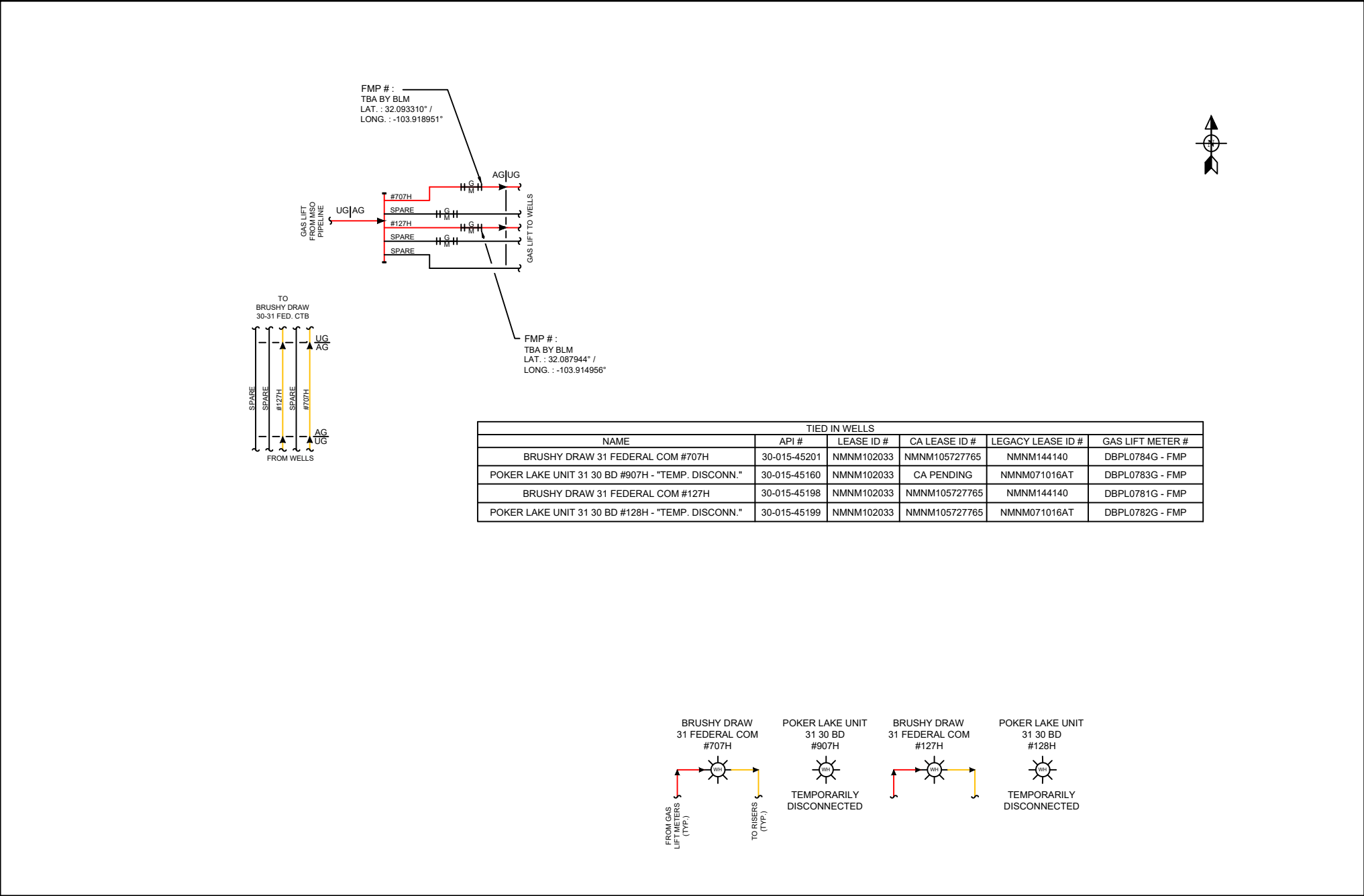
EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil	BRUSHY DRAW 30 FEDERAL PAD "C"
3	AS BUILT / ISSUED FOR REF.	5/9/2025	SB/JLF			WELLPAD LAYOUT
4	ISSUED FOR REF.	6/25/2026	JLF	SK		EDDY COUNTY, NEW MEXICO
						LAT.: 32.094491° LONG.: -103.922940°
						SEC. 30-T25S-R30E, SE3W / NMNM014785
						SITE FACILITY DIAGRAM - SHEET 3 OF 7
						FILE NO. REV. No.
						BRUSHY DRAW 30-31 CTB 3

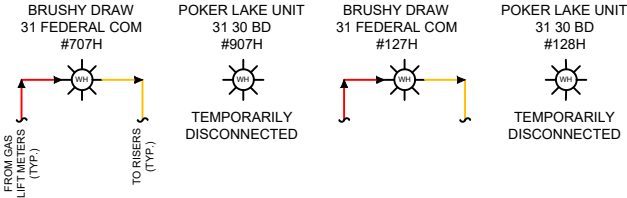




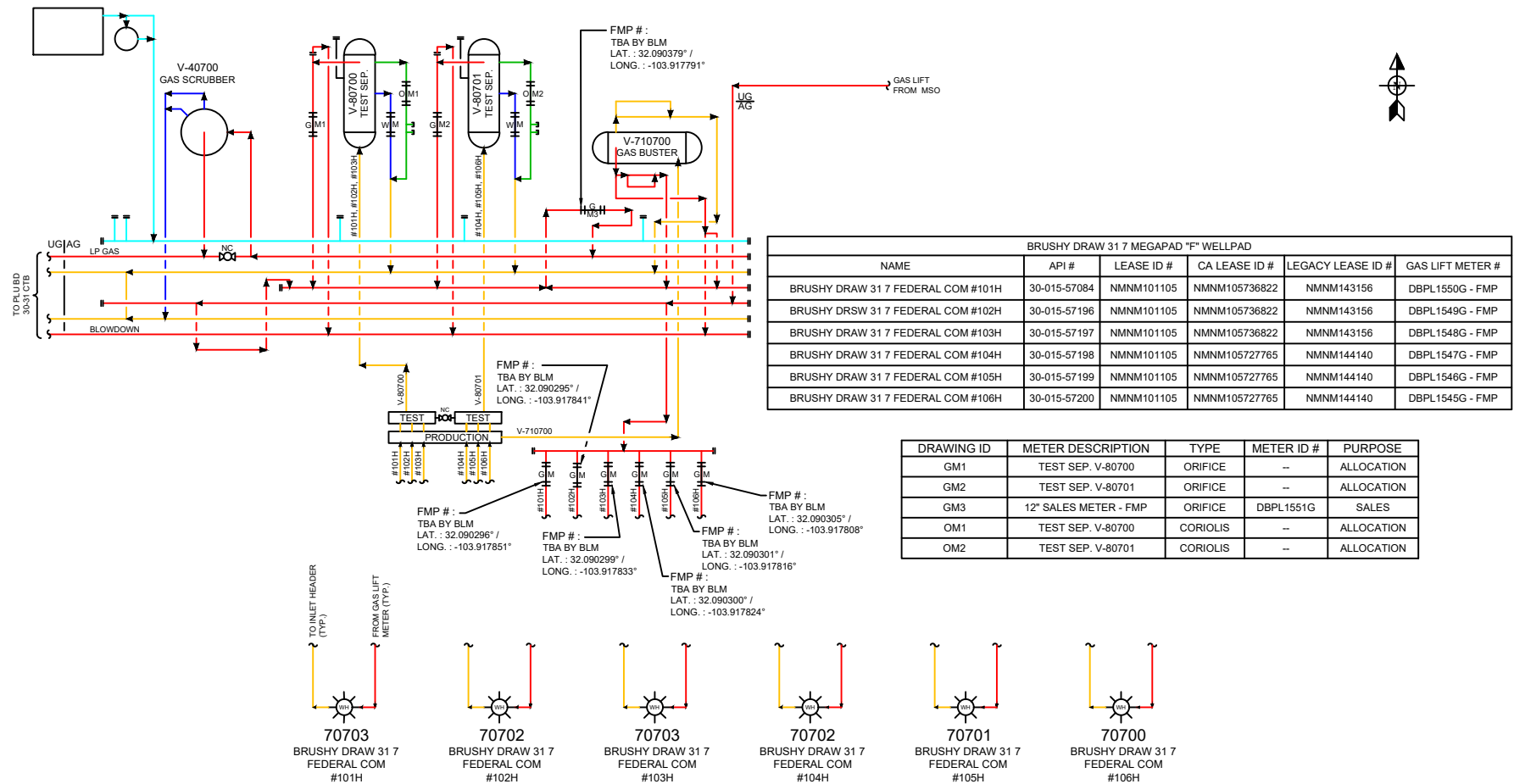
Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil	BRUSHY DRAW 31 FEDERAL PAD "E" WELLPAD LAYOUT EDDY COUNTY, NEW MEXICO LAT. : 32.093014", LONG. : -103.919516" NMNM014785 / SEC. 31-T2SS-R30E, NWNE SITE FACILITY DIAGRAM - SHEET 5 OF 7 FILE NO. PLU BRUSHY DRAW 30-31 CTB	REV. No. 4
0	AS BUILT	3/21/2023	JLF				
1	AS BUILT	6/21/2023	TM				
2	ADDED BPCV'S	3/12/2024	TDM				
3	AIR TK & COMP ADD	5/9/2025	SBULF				
4	ISSUED FOR REF.	6/25/2026	JLF				



TIED IN WELLS					
NAME	API #	LEASE ID #	CA LEASE ID #	LEGACY LEASE ID #	GAS LIFT METER #
BRUSHY DRAW 31 FEDERAL COM #707H	30-015-45201	NMNM102033	NMNM105727765	NMNM144140	DBPL0784G - FMP
POKER LAKE UNIT 31 30 BD #907H - "TEMP. DISCONN."	30-015-45160	NMNM102033	CA PENDING	NMNM071016AT	DBPL0783G - FMP
BRUSHY DRAW 31 FEDERAL COM #127H	30-015-45198	NMNM102033	NMNM105727765	NMNM144140	DBPL0781G - FMP
POKER LAKE UNIT 31 30 BD #128H - "TEMP. DISCONN."	30-015-45199	NMNM102033	NMNM105727765	NMNM071016AT	DBPL0782G - FMP



EMULSION WATER OIL GAS	Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil	BRUSHY DRAW 31 FEDERAL PAD "G" WELLPAD LAYOUT EDDY COUNTY, NEW MEXICO LAT. : 32.087734°, LONG. : -103.914201° NMNM102033 / SEC. 31-T2S-R30E, SENE SITE FACILITY DIAGRAM - SHEET 6 OF 7 FILE NO. BRUSHY DRAW 30-31 CTB
	3	AS BUILT / ISSUED FOR REF.	6/9/2025	SB/JLF			
	4	REMD WELL CONNECTIONS	6/25/2025	JLF	SK		
						REV. No.	4



EMULSION —
 WATER —
 OIL —
 GAS —

Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil	BRUSHY DRAW 31-7 MEGAPAD "A" MEGAPAD LAYOUT EDDY COUNTY, NEW MEXICO LAT. : 32.089766°, LONG. : -103.917620° NMNM014785 / SEC. 31-T2SS-R30E, SWNE SITE FACILITY DIAGRAM - SHEET 7 OF 7 FILE NO. PLU BRUSHY DRAW 30-31 CTB REV. No. 0
0	AS BUILT	6/25/2026	JLF	SK		

DRAWING REVISION LOG				
REVISION	DATE	REVISION DESCRIPTION	BY	REQUESTED BY
3	12/11/2025	REVIEWED FOR ONRR AUDIT ISSUED WITH NO CHANGES	JLF	TMY
4	4/8/2026	ADDED WELLS FROM BD 31-7 MEGAPAD A	JLF	SK
4	4/13/2026	TIED IN BLOWDOWN LINE FROM MEGAPAD A AND NOTED HEADERS	JLF	SK
4	4/15/2026	ADD. TO NOTE LP SALES GAS & TIED IN EMULSION LINES FM 31-7 MEGAPAD A	JLF	SK
4	4/16/2026	CHG'D. WELL NAMES AND ADDED CA NUMBERS	JLF	MF
4	6/8/2026	ADDED WP C, E & G SHEETS	CK	MF
4	6/19/2026	REMOVED WELLS FROM WELLPAD G. #907H & #128H	JLF	SK
4	6/23/2026	ADDED TEMPORARILY DISCONNECTED WELLS ON WELLPAD G.	JLF	SK
4	6/25/2026	UPDATED FLARE PILOTS FUEL USAGE & LEASE NUMBERS	JLF	SP/MF

EMULSION

WATER

OIL

GAS

Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil	BRUSHY DRAW 30-31 FEDERAL	
0	ISSUED FOR REFERENCE	6/25/2026	JLF			CENTRAL TANK BATTERY	
						EDDY COUNTY, NEW MEXICO	
						LAT. : 32.091494° LONG. : -103.918545°	
						NMNM105315340 / SEC. 31-T25S-R30E, NWNE	
						SITE FACILITY DIAGRAM - DRAWING LOG	
					FILE NO.	REV. No.	
						BRUSHY DRAW 30-31	0

From: [Florez, Marie E](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID 599823 PLC-1132
Date: Thursday, July 9, 2026 3:37:15 PM
Attachments: [PD Commingle Brushy Draw 30-31 CTB 20260709.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Sarah,

See attached:

The lease map was updated to reflect the SFD.

If you have any questions, please let me know.

Thanks,

Marie E. Florez

Regulatory Analyst
Permian Basin – Delaware Operations

ExxonMobil Upstream Company
A division of Exxon Mobil Corporation
3617 North Big Spring Street
Midland, TX 79707

505-419-8420 cell
432-894-4949 cell
Marie.florez@exxonmobil.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Thursday, July 9, 2026 3:17 PM
To: Florez, Marie E <marie.florez@exxonmobil.com>
Subject: RE: Action ID 599823 PLC-1132

From: Clelland, Sarah, EMNRD

Sent: Wednesday, July 8, 2026 2:15 PM
To: Florez, Marie E <marie.florez@exxonmobil.com>
Subject: Action ID 599823 PLC-1132

To whom it may concern (c/o Marie Florez for XTO Permian Operating, LLC),

The Division is reviewing the following application:

Action ID	599823
Admin No.	PLC-1132
Applicant	XTO Permian Operating, LLC
Title	Brushy Draw 30-31 Federal CTB
Sub. Date	06/26/2026

Please provide the following additional supplemental documents:

- Please verify that all site facility diagrams match the placement of and legals of the lease map for each well pad. If the facility diagram legals are not accurate please update accordingly and send to me by replying to this email. If the lease map is not accurate please update and resend to me by replying to this email.

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department

Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: [Florez, Marie E](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: RE: [EXTERNAL] RE: Action ID 599823 PLC-1132
Date: Friday, July 10, 2026 11:37:39 AM
Attachments: [PLU BRUSHY DRAW 30-31.pdf](#)

Here's the corrected qtr/qtr for the SFD on the pad G.

Marie E. Florez

Regulatory Analyst
Permian Basin – Delaware Operations

ExxonMobil Upstream Company
A division of Exxon Mobil Corporation
3617 North Big Spring Street
Midland, TX 79707

505-419-8420 cell
432-894-4949 cell
Marie.florez@exxonmobil.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Thursday, July 9, 2026 5:23 PM
To: Florez, Marie E <marie.florez@exxonmobil.com>
Subject: RE: [EXTERNAL] RE: Action ID 599823 PLC-1132

Well Pad G on new lease map shows SENE and facility diagram shows NWNE. Please correct SFD or Lease map.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Florez, Marie E <marie.florez@exxonmobil.com>
Sent: Thursday, July 9, 2026 3:37 PM

To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Subject: [EXTERNAL] RE: Action ID 599823 PLC-1132

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See attached:

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If you have any questions, please let me know.

Thanks,

Marie E. Florez

Regulatory Analyst

Permian Basin – Delaware Operations

ExxonMobil Upstream Company

A division of Exxon Mobil Corporation

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Sent: Thursday, July 9, 2026 3:17 PM

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To: Florez, Marie E <marie.florez@exxonmobil.com>

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Action ID	599823
Admin No.	PLC-1132
Applicant	XTO Permian Operating, LLC
Title	Brushy Draw 30-31 Federal CTB
Sub. Date	06/26/2026

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Additional notes:

-

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COMMENT

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Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO PERMIAN OPERATING, LLC**

ORDER NO. PLC-1132

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or

- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
- 10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by

this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 07/10/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1132**

Operator: **XTO Permian Operating, LLC (373075)**

Central Tank Battery: **Brushy Draw 30-31 Federal Central Tank Battery x2**

Central Tank Battery Location: **UL B, Section 31, Township 25 South, Range 30 East**

SUB-Central Tank Battery: **Brushy Draw 30 Federal Pad "A"**

Central Tank Battery Location: **UL M, Section 30, Township 25 South, Range 30 East**

SUB-Central Tank Battery: **Brushy Draw 30 Federal Pad "B"**

Central Tank Battery Location: **UL M, Section 30, Township 25 South, Range 30 East**

SUB-Central Tank Battery: **Brushy Draw 30 Federal Pad "C"**

Central Tank Battery Location: **UL N, Section 30, Township 25 South, Range 30 East**

SUB-Central Tank Battery: **Brushy Draw 30 Federal Pad "D"**

Central Tank Battery Location: **UL O, Section 30, Township 25 South, Range 30 East**

SUB-Central Tank Battery: **Brushy Draw 31 Federal Pad "E"**

Central Tank Battery Location: **UL B, Section 31, Township 25 South, Range 30 East**

SUB-Central Tank Battery: **Brushy Draw 31 Federal Pad "G"**

Central Tank Battery Location: **UL H, Section 31, Township 25 South, Range 30 East**

SUB-Central Tank Battery: **Brushy Draw 31-7 Mega Pad "A"**

Central Tank Battery Location: **UL G, Section 31, Township 25 South, Range 30 East**

Gas Title Transfer Meter Location: **UL B, Section 31, Township 25 South, Range 30 East**

Pools

Pool Name	Pool Code
CORRAL CANYON;BONE SPRING, SOUTH	13354
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106763031	W2	31-25S-30E
	W2	06-26S-30E
	NW4	07-26S-30E
CA Wolfcamp NMNM 105736822 (143156)	W2	31-25S-30E
	W2	06-26S-30E
	NW4	07-26S-30E
CA Bone Spring NMNM 106763030	W2NE, SE4	31-25S-30E
	E2	06-26S-30E
	NE4	07-26S-30E
CA Wolfcamp NMNM 105727765 (144140)	W2NE, SE4	31-25S-30E
	E2	06-26S-30E
	NE4	07-26S-30E
CA Bone Spring NMNM 106792255	E2W2, W2E2	31-25S-30E
	E2W2, W2E2	06-26S-30E
	E2NW, W2NE	07-26S-30E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-45188	BRUSHY DRAW 30 FEDERAL COM #106H	W2NE, SE4 E2 NE4	31-25S-30E 06-26S-30E 07-26S-30E	98220
30-015-45192	BRUSHY DRAW 30 FEDERAL COM #125H	W2NE, SE4 E2 NE4	31-25S-30E 06-26S-30E 07-26S-30E	98220
30-015-45193	BRUSHY DRAW 30 FEDERAL COM #126H	W2NE, SE4 E2 NE4	31-25S-30E 06-26S-30E 07-26S-30E	98220
30-015-45198	BRUSHY DRAW 31 FEDERAL COM #127H	W2NE, SE4 E2 NE4	31-25S-30E 06-26S-30E 07-26S-30E	98220
30-015-45201	BRUSHY DRAW 31 FEDERAL COM #707H	W2NE, SE4 E2 NE4	31-25S-30E 06-26S-30E 07-26S-30E	98220
30-015-57200	BRUSHY DRAW 31 7 FEDERAL COM #106H	W2NE, SE4 E2 NE4	31-25S-30E 06-26S-30E 07-26S-30E	98220
30-015-57199	BRUSHY DRAW 31 7 FEDERAL COM #105H	W2NE, SE4 E2 NE4	31-25S-30E 06-26S-30E 07-26S-30E	98220
30-015-57198	BRUSHY DRAW 31 7 FEDERAL COM #104H	W2NE, SE4 E2 NE4	31-25S-30E 06-26S-30E 07-26S-30E	98220
30-015-45187	BRUSHY DRAW 30 FEDERAL COM #104H	W2 W2 NW4	31-25S-30E 06-26S-30E 07-26S-30E	98220
30-015-45189	BRUSHY DRAW 30 FEDERAL COM #121H	W2 W2 NW4	31-25S-30E 06-26S-30E 07-26S-30E	98220
30-015-45191	BRUSHY DRAW 30 FEDERAL COM #123H	W2 W2 NW4	31-25S-30E 06-26S-30E 07-26S-30E	98220
30-015-45157	BRUSHY DRAW 30 FEDERAL COM #901H	W2 W2 NW4	31-25S-30E 06-26S-30E 07-26S-30E	98220
30-015-45158	BRUSHY DRAW 30 FEDERAL COM #903H	W2 W2 NW4	31-25S-30E 06-26S-30E 07-26S-30E	98220
30-015-57196	BRUSHY DRAW 31 7 FEDERAL COM #102H	W2 W2 NW4	31-25S-30E 06-26S-30E 07-26S-30E	98220
30-015-57084	BRUSHY DRAW 31 7 FEDERAL COM #101H	W2 W2 NW4	31-25S-30E 06-26S-30E 07-26S-30E	98220

30-015-57197	BRUSHY DRAW 31 7 FEDERAL COM #103H	W2	31-25S-30E	98220
		W2	06-26S-30E	
		NW4	07-26S-30E	
30-015-45197	BRUSHY DRAW 31 FEDERAL #124H	W2NE, SE4	31-25S-30E	13354
		E2	06-26S-30E	
		NE4	07-26S-30E	
30-015-45200	BRUSHY DRAW 31 FEDERAL #705H	W2NE, SE4	31-25S-30E	13354
		E2	06-26S-30E	
		NE4	07-26S-30E	
30-015-45159	BRUSHY DRAW 31 FEDERAL #905H	W2NE, SE4	31-25S-30E	13354
		E2	06-26S-30E	
		NE4	07-26S-30E	
30-015-45186	BRUSHY DRAW 30 FEDERAL #102H	W2	31-25S-30E	13354
		W2	06-26S-30E	
		NW4	07-26S-30E	
30-015-45194	BRUSHY DRAW 30 FEDERAL #701H	W2	31-25S-30E	13354
		W2	06-26S-30E	
		NW4	07-26S-30E	
30-015-45195	BRUSHY DRAW 30 FEDERAL #703H	W2	31-25S-30E	13354
		W2	06-26S-30E	
		NW4	07-26S-30E	
30-015-45190	BRUSHY DRAW 31 FEDERAL #122H	E2W2, W2E2	31-25S-30E	13354
		E2W2, W2E2	06-26S-30E	
		E2NW, W2NE	07-26S-30E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 599823

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 599823
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/13/2026