



BTA OIL PRODUCERS, LLC

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

May 18, 2026

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Application for Surface Commingling

To Whom This May Concern,

BTA Oil Producers, LLC, OGRID No. 260297, is requesting administrative approval to surface commingle oil and gas production from four wells and all future wells located at the Mesa B South OLM Point insofar as all existing and future wells drilled in the following spacing units.

- Please see Exhibit "A".

All wells included in this application produce from Federal minerals and are subject to Federal reporting requirements. The application is being filed in accordance with NMAC 19.15.12 and BLM Regulation 43 CFR 3173.14(b)(5), H.R. 1 (OBBA), and IM 2025-034.

The proposed commingling of production will not result in any reduction in the value of the hydrocarbons produced. All volumes will be properly measured, allocated and reported in accordance with applicable regulations to ensure accurate valuation and revenue distribution.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or msena@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

Michelle Sena

Michelle Sena
Production Analyst
BTA Oil Producers, LLC
msena@btaoil.com
O: 432-682-3753

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BTA Oil Producers, LLC
OPERATOR ADDRESS: 104 N Pecos, Midland, TX 79701
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. WC-025 G-06 S253329D; Upper Bone Spring
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Sena TITLE: Production Analyst DATE: 04/20/2026

TYPE OR PRINT NAME Michelle Sena TELEPHONE NO.: 432-682-3753

E-MAIL ADDRESS: msena@btaoil.com

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: BTA Oil Producers, LLC **OGRID Number:** 260297
Well Name: Mesa B 8115 JV P Com #2H, #4H, #5H & Mesa B 8115 JV P #3H **API:** 30-025-42125, 30-025-42126,
 30-025-42127, 30-025-42128
Pool: WC-025 G-06 S253329D; Upper Bone Spring **Pool Code:** [97994]

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Michelle Sena

Print or Type Name

Michelle Sena

Signature

05/18/2026

Date

432-682-3753

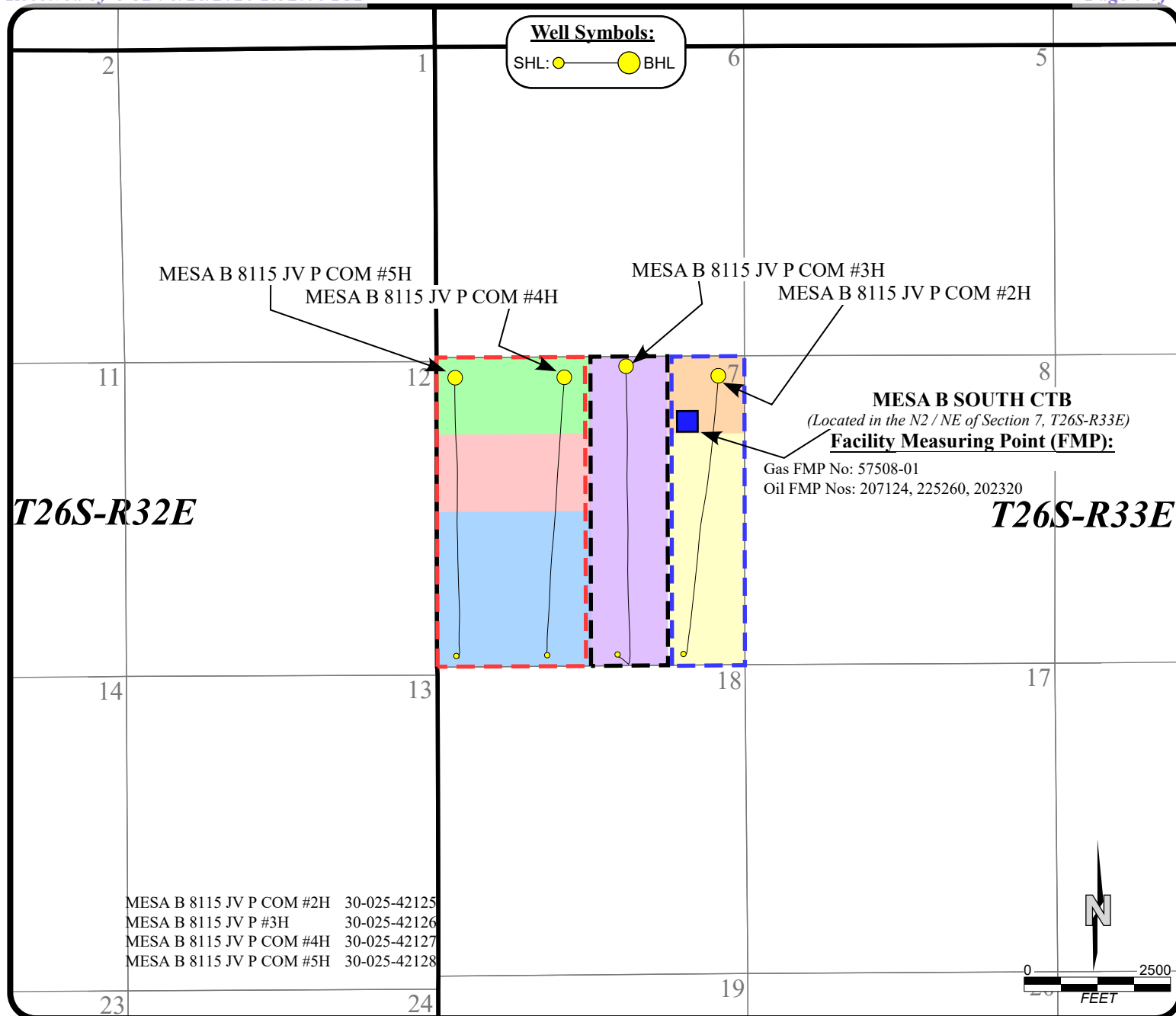
Phone Number

msena@btaoil.com

e-mail Address

EXHIBIT "A"

FACILITY NAME: MESA B SOUTH OLM POINT													
WELL NAME	NUMBER	API	LOCATION	POOL	ACRES	FEDERAL CA NUMBER	ROYALTY RATE	LEASE NUMBER	OIL (BOPD)	Gravity (API)	GAS (MCFPD)	BTU @ (PB) 15.025	WATER (BOPD)
MESA B 8115 JV P COM	2H	30-025-42125	P-07-T26S-T33E	[97994] WC-025 G-06 S253329D; UPPER BONE SPRING	160	NMNM134715	12.5%	NMNM0160973	±100	48.0	±1000	1200	±200
MESA B 8115 JV P	3H	30-025-42126	O-07-T26S-R33E	[97994] WC-025 G-06 S253329D; UPPER BONE SPRING	160	-	-	NMNM0160973	±100	48.0	±1000	1200	±100
MESA B 8115 JV P COM	4H	30-025-42127	N-07-T26S-R33E	[97994] WC-025 G-06 S253329D; UPPER BONE SPRING	160	NMNM134710	12.5%	NMNM59398	±100	48.0	±1000	1200	±100
MESA B 8115 JV P COM	5H	30-025-42128	M-07-T26S-R33E	[97994] WC-025 G-06 S253329D; UPPER BONE SPRING	157.36	NMNM134710	12.5%	NMNM59398	±100	48.0	±1000	1200	±100



BTA BTA Oil Producers, LLC

Mesa B 8115 JV-P Com #2H, #3H, #4H, and #5H Spacing Units

Unit Descriptions:

160 Acre Spacing Unit for the Mesa B 8115 JV-P Com #2H Well Covering the E2/E2 of Section 7, T-26-S, R-33-E, N.M.P.M., Lea County, New Mexico

Tract 1: NMNM59398 Tract 2: FEE LEASE

160 Acre Spacing Unit for the Mesa B 8115 JV-P Com #3H Well Covering the E2/W2 of Section 7, T-26-S, R-33-E, N.M.P.M., Lea County, New Mexico

Tract 1: NMNM01660973

317.36 Acre Spacing Unit for the Mesa B 8115 JV-P Com #5H and Mesa B 8115 JV-P Com #4H Wells Covering the W2 of Section 7, T-26-S, R-33-E, N.M.P.M., Lea County, New Mexico

Tract 1: NMNM59398 Tract 2: NMNM67998 Tract 3: NMNM0160973



Athens, TX (903) 677-0700 | Beeville, TX (361) 354-5200 | Midland, TX (432) 704-5351 | Pauls Valley, OK (405) 926-8779

C6+ Gas Analysis Report | Sample Date: 9/5/2025

Lab Report Number: MC-14970911251332midland

Customer: BTA Oil Producers - NM Red Hills

Date On: 9/5/2025

Station Number: 39022161

Date Off: 9/5/2025

Station Name: MESA B 5H CM

Analyzed: 9/11/2025

Producer: BTA Oil Producers

Effective: 9/1/2025

Component	Mole%	GPM	Mass%
H2S			
Oxygen	0.005		0.007
Nitrogen	2.057		2.586
Carbon Dioxide	7.343		14.501
Methane	74.737		53.804
Ethane	8.623	2.301	11.635
Propane	4.215	1.159	8.341
I-Butane	0.568	0.186	1.483
N-Butane	1.221	0.384	3.184
I-Pentane	0.363	0.132	1.175
N-Pentane	0.364	0.132	1.178
Hexane Plus	0.504	0.219	2.106
Total	100.000	4.513	100.000

ALL VALUES ARE CALCULATED AT 14.65 PSIA 60 F

Real Dry Relative Density: 0.7718

H2O (lbs/MMcf):

Dry (BTU/cf): 1127.2

H2S (ppm):

Saturated (BTU/cf): 1107.9

CO2 (%):

As-Delivered (BTU/cf): 1123.3

Sample (psig): 134.55

Molar Mass: 22.284

Sample (F): 78.92

Flow Rate (Mcf/d): 1615.85

Sample Type:

spot

Cylinder No: MC-1497

Sampled By: Caleb Stout

Location:

MESA

County/State: Lea, NM

Notes:

Run Date/Time: 2/26/2026 6:49 AM
Multiple Serial Numbers Report

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page

Page 1 of 2

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT
OF 1920

Serial Number

NMNM105303866

Agreement Acres 317.3600
Participating Area Acres 0.0000

Legacy Serial No
NMNM 134710

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
Carlsbad Field Office

CASE DETAILS	NMNM105303866
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MLRS Case Ref	C-8285254
Case Name	
Unit Agreement Name	
	Split Estate
Effective Date	06/24/2014
Expiration Date	
Land Type	Acquired
Formation Name	BONE SPRING
Parcel Number	
Parcel Status	
	Total Bonus Amount 0
Related Agreement	Tract Number
Application Type	Fund Code
	Fed Min Interest
	Future Min Interest No
	Royalty Rate
	Royalty Rate Other
	Acquired Royalty Interest
	Held In a Producing Unit No
	Sale Date
	Number of Active Wells
	Sales Status
	Production Determination Producing
	Lease Suspended No
	Total Rental Amount

CASE CUSTOMERS	NMNM105303866
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Name & Mailing Address	Interest Relationship	Percent Interest
BTA OIL PRODUCERS LLC CARLSBAD FIELD OFFICE	104 S PECOS ST 620 E GREENE ST MIDLAND TX 79701 CARLSBAD NM 88220	OPERATOR OFFICE OF RECORD 100 0

ACTIVE LAND RECORDS	NMNM105303866
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0260S	0330E	007	Lot		1-4	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	007	Aliquot		E2W2	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

INACTIVE LAND RECORDS	NMNM105303866
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS	NMNM105303866
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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
06/24/2014	06/24/2014		ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 317.36 100%

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Multiple Serial Numbers Report

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
06/24/2014	06/24/2014		ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 0
06/24/2014	06/24/2014		CASE ESTABLISHED	APPROVED/ACCEPTED	
06/24/2014	06/24/2014		EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
06/24/2014	06/24/2014		FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING
02/10/2015	02/10/2015		AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: /1/ 3002542127
02/10/2015	02/10/2015		MEMO OF 1ST PROD- ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/ MEMO 6/25/15
06/25/2015	06/25/2015		AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
06/25/2015	06/25/2015		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105303866

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105417987	NMNM 059398	AUTHORIZED	FEDERAL	01		06/24/2014	79.31	24.99
NMNM105467345	NMNM 067998	AUTHORIZED	FEDERAL	02		06/24/2014	79.33	24.997
NMNM105444091	NMNM 0160973	AUTHORIZED	FEDERAL	03		06/24/2014	158.72	50.013

LEGACY CASE REMARKS

NMNM105303866

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	/A/ RECAP EFFECTIVE 06/24/2014
0002	TR# LEASE SERIAL NO AC COMMITTED % INT
0003	1 NMNM 59398 79.31 24.990
0004	2 NMNM 67998 79.33 24.997
0005	3 NMNM 0160973 158.72 50.013
0006	TOTAL 317.36 100.000

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page

Run Date/Time: 2/26/2026 6:47 AM
Multiple Serial Numbers Report

Page 1 of 2

<u>Authority</u>	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	NMNM105304851
Agreement Acres 160.0000	Participating Area Acres 0.0000
Product Type: 318310 O&G COMMUNITIZATION AGREEMENT Commodity: Oil & Gas Case Disposition: AUTHORIZED	Legacy Serial No NMNM 134715
Case File Jurisdiction: New Mexico State Office	

CASE DETAILS				NMNM105304851
MLRS Case Ref	C-8285259			
Case Name				
Unit Agreement Name				
	Split Estate	Fed Min Interest		
Effective Date	06/24/2014	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
	Total Bonus Amount	0	Production Determination	Producing
Related Agreement	Tract Number		Lease Suspended	No
Application Type	Fund Code		Total Rental Amount	

CASE CUSTOMERS				NMNM105304851
Name & Mailing Address			Interest Relationship	Percent Interest
BTA OIL PRODUCERS LLC NEW MEXICO STATE OFFICE	104 S PECOS ST 301 DINOSAUR TRAIL	MIDLAND TX 79701 SANTA FE NM 87508	OPERATOR OFFICE OF RECORD	100 0

ACTIVE LAND RECORDS										NMNM105304851
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0260S	0330E	007	Aliquot		E2E2	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

INACTIVE LAND RECORDS										NMNM105304851
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency

CASE ACTIONS						NMNM105304851
Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information	
06/13/2007	06/13/2007		SUCCESSOR OPERATOR	APPROVED/ACCEPTED	Action Remarks: /B/BTA/BTA LLC	
06/24/2014	06/24/2014		ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 40;25%	
06/24/2014	06/24/2014		ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 120;75%	
06/24/2014	06/24/2014		CASE ESTABLISHED	APPROVED/ACCEPTED		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Multiple Serial Numbers Report

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
06/24/2014	06/24/2014		EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
06/24/2014	06/24/2014		FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING
01/21/2015	01/21/2015		AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: /1/ 3002542125
01/21/2015	01/21/2015		MEMO OF 1ST PROD- ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/ MEMO 6/26/15
06/26/2015	06/26/2015		AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
06/26/2015	06/26/2015		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO	NMNM105304851
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Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
FEE			FEE	01		06/24/2014	120	75
NMNM105444091	NMNM 0160973	AUTHORIZED	FEDERAL	02		06/24/2014	40	25

LEGACY CASE REMARKS	NMNM105304851
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This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	/A/ RECAP EFFECTIVE 06/24/2014
0002	TR # LEASE SERIAL NO AC COMMITTED % INT
0003	1 FEE 120.00 75.00
0004	2 NMNM 0160973 40.00 25.00
0005	TOTAL 160.00 100.00
0006	/B/CONVERSION/NAME CHANGE - BTA OIL PRODUCERS TO
0007	BTA OIL PRODUCERS LLC EFFECTIVE JUNE 13, 2007

5-16
125-37
47264

45848

Communitization Agreement

40079

Contract No.

134715

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest;

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 33 East, N.M.P.M.
Section 7: E/2 E/2

Lea County, New Mexico,

Containing 160.00 acres, and this agreement shall include only the Bone Spring formation.

2. Attached hereto, and made a part of this agreement for all purposes, are Exhibits A and B designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and two (2) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June 24, 2014 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, or his authorized representative.
12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

EXHIBIT "A"

Plat of communitized area attached to Communitization Agreement dated June 24, 2014,
by BTA Oil Producers, LLC, et al, covering E/2 E/2 of Section 7, T-26-S, R-33-E, N.M.P.M.,
Lea County, New Mexico, as to the Bone Spring formation.

7	BTA Oil Producers, LLC, et al Tract No. 2 40.00 Acres USA NM 0160973
	BTA Oil Producers, LLC Tract No. 1 120.00 Acres Fee

EXHIBIT "B"

To Communitization Agreement dated June 24, 2014 by BTA Oil Producers, LLC, et al covering E/2 E/2 of Section 7, T-26-S, R-33-E, N.M.P.M., Lea County, New Mexico, as to the Bone Spring Formation.

Operator of Communitized Area: BTA Oil Producers, LLC

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No:	Not Applicable
Lease Date:	September 5, 1989
Recorded:	Book 442, Page 536-556, Oil & Gas Records of Lea County, NM
Lease Term:	Two (2) years
Lessor:	Charlotte Wolens Schuman and Karlyn S. Schuman, Co-Trustees of the Charlotte W. Schuman Trust of 10-5-88; Frieda R. Schuman, Trustee of the Avrome Schuman Trust of 8-18-87; Robert C. Witten and Frederic S. Nathan, Co-Trustees U/T/A of 6-04-86, for the benefit of Elizabeth J. Witten; Robert C. Witten and Frederic S. Nathan, Co-Trustees U/T/A of 7-10-87, for the benefit of Andrew David Witten; Robert C. Witten, Trustee U/T/A of 4/1/75, between Saul A. Yager, as Grantor and Robert C. Witten, as Trustee; Judith Lee Witten, a single person; Jerald M. Schuman, Co-Trustee U/W of J. Harold Schuman, deceased; Jennis Kauffman, a married person dealing in her sole and separate property; Ruth Schuman, a widow; Arnold Fleischmann, Personal Representative of the Estate of J. Harold Schuman, Deceased, and Co-Trustee U/W of J. Harold Schuman, Deceased
Original Lessee:	BTA Oil Producers
Present Lessees:	BTA Oil Producers, LLC
Description of Land Committed:	SE/4 NE/4 and E/2 SE/4 of Section 7, T-26-S, R-33-E, N.M.P.M. Lea County, New Mexico
Number of Acres:	120.00
Royalty Rate:	30.0%
Name and Percent of ORRI Owner:	None
Name and Percent WI Owners:	BTA Oil Producers, LLC ⁽¹⁾ 100.00%
Pooling Provision in Lease:	Lessees are parties to this Communitization Agreement and by their signature hereto signify their agreement to the pooling of the Oil and Gas Lease

EXHIBIT "B"Tract No. 2

Lease Serial No:	NM-0160973		
Lease Date:	February 2, 1963		
Recorded:	Book 216, Page 249, Oil & Gas Records of Lea County, NM		
Lease Term:	Ten (10) years		
Lessor:	The United States of America		
Original Lessee:	Pan American Petroleum Corp.		
Present Lessees:	BTA Oil Producers, LLC 75.00%		
Description of Land Committed:	Insofar as it covers the NE/4 NE/4 of Section 7, T-26-S, R-33-E, N.M.P.M., Lea County, New Mexico		
Number of Acres:	40.00		
Royalty Rate:	12.50%		
Name and Percent of ORRI Owner:	Aquinnah Resources, LLC 3.125%		
Name and Percent WI Owners:	BTA Oil Producers, LLC ⁽¹⁾ 75.00%		
	COG Operating LLC 25.00%		

⁽¹⁾ COG Operating LLC owns a contractual working interest out of the interest of BTA Oil Producers, LLC, pursuant to the terms and conditions of that certain Development Agreement, as amended, dated December 30, 2013, between BTA Oil Producers, LLC and COG Operating LLC, covering all of Section 7, T-26-S, R-33-E, N.M.P.M., Lea County, New Mexico, from the surface down to the top of the Atoka formation.

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	120.00	75.000000%
2	40.00	25.000000%
TOTAL	160.00	100.000000%

**STATE OF NEW MEXICO
COUNTY OF LEA
FILED**

FEB 24 2016

at 12:09 o'clock P M
and recorded in Book 2007
Page 710
Pat Chappelle, Lea County Clerk
By MC Deputy



**STATE OF NEW MEXICO
COUNTY OF LEA
FILED**

MAR 25 2016

at 9:02 o'clock A M
and recorded in Book 2015
Page 638
Pat Chappelle, Lea County Clerk
By Williams Deputy

**RECORDER'S MEMORANDUM**

At the time of recording, this instrument was found to be partially illegible. All blackouts, creases, streaks and white-outs were present at recording.

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BOOK 2007 PAGE 746

BOOK 2015 PAGE 674

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37
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17

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Communitization Agreement

Contract No. 134710

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest;

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 33 East, N.M.P.M.

Section 7: Lot 1, NE/4 NW/4
Lot 2, SE/4 NW/4
Lots 3 and 4, E/2 SW/4

Lea County, New Mexico,

Containing 317.36 acres, and this agreement shall include only the Bone Spring formation.

2. Attached hereto, and made a part of this agreement for all purposes, are Exhibits A and B designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and two (2) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June 24, 2014 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, or his authorized representative.
12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

OPERATOR AND WORKING INTEREST OWNER:

Date: 10/6/14

BTA OIL PRODUCERS, LLC

By: [Signature]

Barry Beal, Jr., Managing Member *WBP*

LESSEES AND WORKING INTEREST OWNERS:

~~Date: _____~~

~~ROBERT E. LANDRETT~~

Date: 03/04/15

YATES PETROLEUM CORPORATION

By: [Signature] *MA*

Title: Kathy H. Porter, Attorney-in-Fact

EXHIBIT "A"

Plat of communitized area attached to Communitization Agreement dated June 24, 2014, by BTA Oil Producers, LLC, et al, covering Lot 1, NE/4 NW/4, Lot 2, SE/4 NW/4, Lots 3 and 4, and E/2 SW/4 of Section 7, T-26-S, R-33-E, Lea County, New Mexico, as to the Bone Spring formation.

BTA Oil Producers, LLC Tract No. 1 79.31 Acres USA NM 59398	
Yates Petroleum Corpoation, et al Tract No. 2 79.33 Acres USA NM 67998	
BTA Oil Producers, LLC, et al Tract No. 3 158.72 Acres USA NM 0160973	

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EXHIBIT "B"

To Communitization Agreement dated June 24, 2014 by BTA Oil Producers, LLC, et al covering Lots 1-4, E/2 NW/4 and E/2 SW/4 of Section 7, T-26-S, R-33-E, N.M.P.M., Lea County, New Mexico, as to the Bone Spring Formation.

Operator of Communitized Area: BTA Oil Producers, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No: NM-59398
Lease Date: November 1, 1984
Recorded: Not Applicable
Lease Term: Five (5) years
Lessor: The United States of America
Original Lessee: SOHIO Petroleum Company
Present Lessee: BTA Oil Producers, LLC
Description of Land Committed: Lot 1 and the NE/4 NW/4 of Section 7, T-26-S, R-33-E, N.M.P.M., Lea County, New Mexico
Number of Acres: 79.31
Royalty Rate: Schedule "B" - Competitive
Name and Percent of ORRI Owner: 8600 Venture Properties 7.50%
Name and Percent WI Owners: BTA Oil Producers, LLC⁽¹⁾ 100.00%

Tract No. 2

Lease Serial No: NM-67998
Lease Date: July 1, 1987
Recorded: Not Applicable
Lease Term: Five (5) years
Lessor: The United States of America
Original Lessee: Yates Petroleum Corporation
Present Lessees: Yates Petroleum Corporation 40.00%
Abo Petroleum Corporation 20.00%
Myco Industries, Inc. 20.00%
Oxy Y-1 20.00%
Description of Land Committed: Lot 2 and the SE/4 NW/4 of Section 7, T-26-S, R-33-E, N.M.P.M., Lea County, New Mexico
Number of Acres: 79.33
Royalty Rate: Schedule "B" - Competitive
Name and Percent of ORRI Owner: None
Name and Percent WI Owners: Yates Petroleum Corporation 40.00%
Abo Petroleum Corporation 20.00%
Myco Industries, Inc. 20.00%
Oxy Y-1 20.00%

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BOOK 2007 PAGE 757
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EXHIBIT "B"

Tract No. 3

Lease Serial No:	NM-0160973		
Lease Date:	February 2, 1963		
Recorded:	Book 216, Page 249, Oil & Gas Records of Lea County, NM		
Lease Term:	Ten (10) years		
Lessor:	The United States of America		
Original Lessee:	Pan American Petroleum Corp.		
Present Lessees:	BTA Oil Producers, LLC	75.00%	
	Robert E. Landreth	25.00%	
Description of Land Committed:	Insofar as it covers Lots 3 and 4, and E/2 SW/4 of Section 7, T-26-S, R-33-E, N.M.P.M., Lea County, New Mexico		
Number of Acres:	158.72		
Royalty Rate:	12.5%		
Name and Percent of ORRI Owner:	None		
Name and Percent WI Owners:	BTA Oil Producers, LLC ⁽¹⁾	75.00%	
	COG Operating, LLC	25.00%	

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RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	79.31	24.990547%
2	79.33	24.996849%
3	158.72	50.012604%
TOTAL	317.36	100.000000%

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BOOK 2007 PAGE 759
BOOK 2015 PAGE 633



Outlook

Well Name: Batch Sundry, Sundry Id: 2909187, Notification of Batch Sundry Approval

From AFMSS <blm-afmss-notifications@blm.gov>**Date** Thu 5/14/2026 3:48 PM**To** Michelle Sena <MSena@btaoil.com>

Caution: This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

The Bureau of Land Management

Notice of Notice Of Intent Approval

- Operator Name: **BTA OIL PRODUCERS LLC**
- Well Name: **Batch Sundry**
- Well Number: **Batch Sundry**
- US Well Number: **Batch Sundry**
- Sundry ID: **2909187**

The BLM received your Notice Of Intent, Commingling (Surface) on 05/01/2026. This is to notify you that we are Approving your Notice Of Intent Commingling (Surface). Please login to your account in AFMSS II to see the final documents.

If this Notice Of Intent prompted the BLM to create another work task, it will generate in your worklist.

You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.



BTA OIL PRODUCERS, LLC

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

May 18, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

In re: **Updated Commingle Notice – Application of BTA Oil Producers, LLC for Administrative Approval to Surface Commingle Oil and Gas Production at the Mesa B South OLM Located in the Section 7, Township 26 South, Range 33 East, Lea County, New Mexico, and to Add Additional Wells.**

To: **ALL AFFECTED PARTIES**

Ladies and Gentleman:

You are receiving this notice as an update to our prior commingling notification regarding the Mesa B South OLM.

The original application was submitted to the New Mexico Oil Conservation seeking authority to commingle gas production only from the subject wells.

BTA Oil Producers, LLC is now submitting an updated application requesting administrative approval to commingle both oil and gas production from the associated production facility.

A copy of the updated application is enclosed for your review.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or msena@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

Michelle Sena

Michelle Sena
Production Analyst
BTA Oil Producers, LLC
msena@btaoil.com
O: 432-682-3753

NAME	ADDRESS	CITY	STATE	ZIP	TRACKING
OFFICE OF NATURAL RESOURCES ROYALTY MANAGEMENT PROGRAM	PO BOX 25627	DENVER	CO	80255-0627	9214 8969 0099 9790 1857 0098 54
COG OPERATING	22295 NETWORK PLACE	CHICAGO	IL	60673-1222	9214 8969 0099 9790 1857 0098 61
OXY Y-1	PO BOX 841803	DALLAS	TX	75284-1803	9214 8969 0099 9790 1857 0655 46
AEandJ ROYALTIES LLC	23 BERGEN STREET	BROOKLN	NY	11201	9214 8969 0099 9790 1857 0655 53
AQUINNAH RESOURCES LLC	110 W LOUISIANA, STE 404	MIDLAND	TX	79701	9214 8969 0099 9790 1857 0655 60
ELK RANGE ROYALTIES LP	2110 FARRINGTON ST	DALLAS	TX	75207	9214 8969 0099 9790 1857 0655 77
FORTIS MINERALS II LLC	PO BOX 736059	DALLAS	TX	75373-6059	9214 8969 0099 9790 1857 0655 81
G.G.M. EXPLORATION INC	PO BOX 123610	FORT WORTH	TX	76121-3610	9214 8969 0099 9790 1857 0655 91
KIMBELL KNIGHT ROYALTIES LLC	777 TAYLOR STREET, STE 810	FORT WORTH	TX	76102	9214 8969 0099 9790 1857 1656 07
PARTNERSHIP II MSH FAMILY REAL ESTATE	4143 MAPLE AVE, STE 500	DALLAS	TX	75219	9214 8969 0099 9790 1857 0656 14
PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373-3980	9214 8969 0099 9790 1857 0656 21
RIVERBEND OIL AND GAS INESTMENTS LLC	1200 SMITH ST, STE 1950	HOUSTON	TX	77002	9214 8969 0099 9790 1857 1656 38
SMP SIDECAR TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE, STE 500	DALLAS	TX	75219	9214 8969 0099 9790 1857 0656 45
SMP TITAN FLEX LP	4143 MAPLE AVE, STE 500	DALLAS	TX	75219	9214 8969 0099 9790 1857 0656 52
SMP TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE, STE 500	DALLAS	TX	75219	9214 8969 0099 9790 1857 0656 69

ALERT: IMPACTS FROM THE WORLD SOCCER TOURNAMENT HELD IN MAJOR CITIES THROU...

USPS Tracking®

FAQs >

Tracking Number:

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92148969009997901857009854

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Latest Update

Your item was picked up at the post office at 9:29 am on May 26, 2026 in DENVER, CO 80225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

DENVER, CO 80225
May 26, 2026 9:29 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Feedback

Tracking Number:

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92148969009997901857009861

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Latest Update

Your item was picked up at the post office at 9:36 am on May 24, 2026 in CHICAGO, IL 60680.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CHICAGO, IL 60680
May 24, 2026 9:36 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

92148969009997901857065546

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Latest Update

Your item arrived at our USPS facility in DALLAS TX DISTRIBUTION CENTER on May 22, 2026 at 9:46 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

DALLAS TX DISTRIBUTION CENTER
May 22, 2026 9:46 AM

Arrived at USPS Facility

AMARILLO TX DISTRIBUTION CENTER
May 20, 2026 9:38 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Remove X

Tracking Number:

92148969009997901857065553

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Latest Update

Your item arrived at our USPS facility in BROOKLYN NY DISTRIBUTION CENTER on June 3, 2026 at 11:43 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

BROOKLYN NY DISTRIBUTION CENTER
June 3, 2026 11:43 AM

Arrived at USPS Facility

AMARILLO TX DISTRIBUTION CENTER
May 20, 2026 9:48 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857065560

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Latest Update

Your item was delivered to an individual at the address at 12:25 pm on May 21, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
May 21, 2026 12:25 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

92148969009997901857065577

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 7:08 pm on June 2, 2026 in DALLAS, TX 75207.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75207
June 2, 2026 7:08 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857065581

Copy Add to Informed Delivery

Tracking Not Available

Tracking is not available for this item. This may be because the tracking number is invalid; USPS has not yet received payment; USPS has not yet received the item; the item does not include tracking; or other reasons.

Tracking Number:

Remove X

92148969009997901857065591

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Latest Update

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DALLAS, TX 75219
May 26, 2026 11:43 AM

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DALLAS, TX 75219
May 26, 2026 11:42 AM

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Product Information



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Tracking Number:

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:44 am on May 26, 2026 in DALLAS, TX 75219.

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DALLAS, TX 75219
May 26, 2026 11:44 AM

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Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



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Tracking Number:

Remove X

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:43 am on May 26, 2026 in DALLAS, TX 75219.

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Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
May 26, 2026 11:43 AM

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FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCERS, LLC**

ORDER NO. CTB-1240

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
5. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 07/10/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1240**

Operator: **BTA Oil Producers, LLC (260297)**

Central Tank Battery: **Mesa B South Central Tank Battery**

Central Tank Battery Location: **UL A, Section 7, Township 26 South, Range 32 East**

Gas Title Transfer Meter Location: **UL A, Section 7, Township 26 South, Range 32 East**

Pools

Pool Name	Pool Code
WC-025 G-06 S253329D;UPR BONE SPRIN	97994

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105304851 (134715)	E2E2	07-26S-33E
CA Bone Spring NMNM 105303866 (134710)	W2	07-26S-33E
PROPOSED CA Bone Spring NMNM "A"	W2E2	07-26S-33E
BLM Lease NMNM 105444091 (0160973)	W2E2	07-26S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42125	MESA B 8115 JV P COM #002H	E2E2	07-26S-33E	97994
30-025-42126	MESA B 8115 JV-P #003H	W2E2	07-26S-33E	97994
30-025-42127	MESA B 8115 JV P COM #004H	E2W2	07-26S-33E	97994
30-025-42128	MESA B 8115 JV P COM #005H	W2W2	07-26S-33E	97994

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 586087

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 586087
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/13/2026