



CIVITAS

555 17th Street, Suite 3700
Denver, CO 80202
303-312-8518

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Denver, CO 80202
303-312-8518

June 11, 2026

Attn: Sarah Clelland
NM Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Revision to PLC-1418 Pool Commingle

Civitas Permian Operating LLC respectfully requests approval for the pool commingle for the following wells: All new wells to commingle are in red font. Junior Mint Fed 111H-113H, 117H-118H, 121H-124H are future wells.

Federal Well Name	Well #	API	Pool
JUNIOR MINT FEDERAL	#111H	30-025-56183	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#112H	30-025-56184	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#113H	30-025-56185	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#117H	30-025-56186	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#118H	30-025-56187	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#121H	30-025-56188	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#122H	30-025-56189	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#123H	30-025-56190	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#124H	30-025-56191	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#131H	30-025-54739	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#132H	30-025-54747	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#133H	30-025-55627	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#134H	30-025-55624	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#135H	30-025-54740	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#137H	30-025-54749	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#138H	30-025-55618	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#151H	30-025-54738	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#152H	30-025-54743	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN



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Federal Well Name	Well #	API	Pool
JUNIOR MINT FEDERAL	#156H	30-025-55621	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#158H	30-025-55614	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#211H	30-025-54741	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#212H	30-025-54750	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#213H	30-025-55582	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#214H	30-025-55581	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#215H	30-025-54745	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#216H	30-025-55580	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#217H	30-025-54751	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#218H	30-025-55579	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#221H	30-025-54742	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#222H	30-025-54753	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#223H	30-025-55556	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#224H	30-025-55554	[17980] DOGIE DRAW; WOLFCAMP

Oil Production Measurement

Oil production will be measured by well test. Wells will be measured separately prior to being commingled at the Central Tank Battery located in Ut. B, Sec. 15 – T25S–R35E. Production from the wellhead will flow to multi-phase flow meters. Oil will flow to a bulk separator and then a heater treater before being processed and sent to production tanks. Oil production will then be pumped through Lease Automatic Custody Transfer (LACT) meters, which will serve as the custody transfer and sales point for Civitas.

Gas Production Allocation

Gas production will be allocated back to each well based on well tests. For testing purposes, the tank battery will be equipped with multi-phase flow meters. Production will be measured and allocated back to the individual wells. Gas will then be sent to a Custody Transfer meter that will be the FMP gas sales point for Civitas.

Metering & Calibration

The oil and gas meters will be calibrated on a regular basis per API and NMOCD. Surface (pool) commingling will not reduce the individual wells' production values or otherwise adversely affect the interest owners, as interest in all production to be commingled is identical as defined in 19.15.12.7.B NMAC. Surface (pool) commingling is the most effective means of producing the reserves.

Well Testing

Well testing will be conducted a minimum of once per month for twenty-four (24) consecutive hours.

Owner Certification

A statement from the landman confirming revenue owners is identical as defined in NMAC 19.15.12.7.B is attached.

Enclosed Documents



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Please see the enclosed Administrative Application Checklist, C-107B Application for Pool Commingling, plats for referenced wells, site facility diagram, and maps with lease boundaries showing wells and facility locations.

Future Additions

Civitas respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal wells, and by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g), Civitas respectfully requests the option to include additional pools or leases within the following parameters:

Civitas may add additional production from the [98185] WC-025 G-09 S253502B; LWR BONE SPRIN and [17980] DOGIE DRAW; WOLFCAMP, from leases, CAs, and PAs that are included in this application.

Best Regards,

Jeanette Barron

Jeanette Barron
Regulatory Analyst
Civitas Permian Operating LLC

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Civitas Permian Operating, LLC **OGRID Number:** 372043
Well Name: Junior Mint Fed Com and 30 other wells **API:** 30-025-54739
Pool: WC-025 G-09 S253502B; LWR BONE SPRIN & DOGIE DRAW; WOLFCAMP **Pool Code:** 98185 & 17980

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jeanette Barron

Print or Type Name

Jeanette Barron
 Signature

05/28/26

Date

432-222-8748

Phone Number

jebarron@sm-energy.com

e-mail Address

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Civitas Permian Operating, LLC
OPERATOR ADDRESS: 6301 Holiday Hill Rd. Bldg. 1 Midland, TX 79707
APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-1418
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
98185 WC-025 G-09 S253502B:LWR Bone Spring	43.2/1232	42.9/1240			
17980 Dogie Draw: Wolfcamp	42.5/1247				

- (2) Are any wells producing at top allowables? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☒ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Test
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jeanette Barron TITLE: Regulatory Analyst DATE: 05/28/26
TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 432-222-8748
E-MAIL ADDRESS: jebarron@sm-energy.com

C-102 Submit Electronically Via OCD Permitting Current and most recently approved C-102 and Plat	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☐ Initial Submittal		
		☒ Amended Report		
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-56183	Pool Code 98185	Pool Name WC-025 G-09 S253502B; LWR BONE SPRING
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 111H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3221'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no. C	Section 15	Township 25	Range 35	Lot Idn -	Feet from the N/S 432' N	Feet from the E/W 1565' W	Latitude N 32.1364483	Longitude W 103.3588787	County LEA
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Bottom Hole Location

UL or lot no. M	Section 22	Township 25	Range 35	Lot Idn -	Feet from the N/S 5' S	Feet from the E/W 334' W	Latitude N 32.1086279	Longitude W 103.3628697	County LEA
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Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers NSP (pending)			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no. D	Section 15	Township 25	Range 35	Lot Idn -	Feet from the N/S 100' N	Feet from the E/W 334' W	Latitude N 32.1373681	Longitude W 103.3628555	County LEA
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First Take Point (FTP)

UL or lot no. D	Section 15	Township 25	Range 35	Lot Idn -	Feet from the N/S 100' N	Feet from the E/W 334' W	Latitude N 32.1373681	Longitude W 103.3628555	County LEA
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Last Take Point (LTP)

UL or lot no. M	Section 22	Township 25	Range 35	Lot Idn -	Feet from the N/S 100' S	Feet from the E/W 334' W	Latitude N 32.1088890	Longitude W 103.3628690	County LEA
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Unitized Area or Area of Uniform Interest N/A	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3221'
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Signature Date
Cory Walk 04-21-2026

Print Name
cory@permitswest.com
E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



7/24/2025 7:42:25 AM

Signature and Seal of Professional Surveyor Date

Certificate Number Date of Survey
01/30/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	
Property Name and Well Number JUNIOR MINT FED 111H			

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=842965 Y=414740
LAT.: N 32.1364483
LONG.: W 103.3588787

NAD 1927
X=801778 Y=414682
LAT.: N 32.1363220
LONG.: W 103.3584137
432' FNL 1565' FWL

**KICK OFF POINT (KOP)/
FIRST TAKE POINT (FTP)**

NEW MEXICO EAST
NAD 1983
X=841731 Y=415064
LAT.: N 32.1373681
LONG.: W 103.3628555

NAD 1927
X=800544 Y=415005
LAT.: N 32.1372418
LONG.: W 103.3623903
100' FNL 334' FWL

LAST TAKE POINT (LTP)

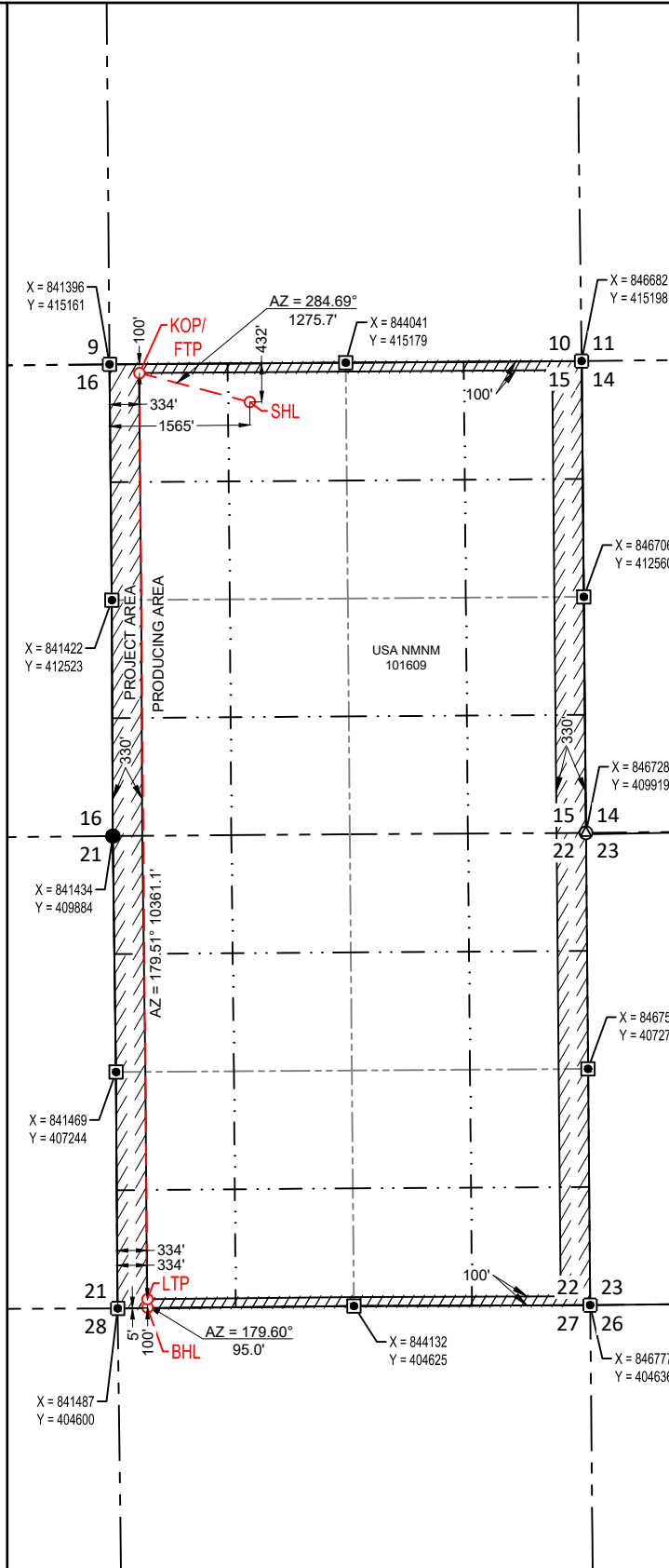
NEW MEXICO EAST
NAD 1983
X=841820 Y=404703
LAT.: N 32.1088890
LONG.: W 103.3628690

NAD 1927
X=800633 Y=404645
LAT.: N 32.1087626
LONG.: W 103.3624054
100' FSL 334' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=841821 Y=404608
LAT.: N 32.1086279
LONG.: W 103.3628697

NAD 1927
X=800634 Y=404550
LAT.: N 32.1085014
LONG.: W 103.3624060
5' FSL 334' FWL

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
01/30/2025

Date of Survey

Signature and Seal of Professional Surveyor:



7/24/2025 7:42:31 AM

C-102 Submit Electronically Via OCD Permitting Current and most recently approved C-102 and Plat	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-56184	Pool Code 98185	Pool Name WC-025 G-09 S253502B; LWR BONE SPRING
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 112H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3221'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no. C	Section 15	Township 25	Range 35	Lot Idn -	Feet from the N/S 407' N	Feet from the E/W 1565' W	Latitude N 32.1365170	Longitude W 103.3588780	County LEA
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Bottom Hole Location

UL or lot no. N	Section 22	Township 25	Range 35	Lot Idn -	Feet from the N/S 5' S	Feet from the E/W 1485' W	Latitude N 32.1086302	Longitude W 103.3591526	County LEA
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Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers NSP (pending)			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no. C	Section 15	Township 25	Range 35	Lot Idn -	Feet from the N/S 100' N	Feet from the E/W 1485' W	Latitude N 32.1373612	Longitude W 103.3591373	County LEA
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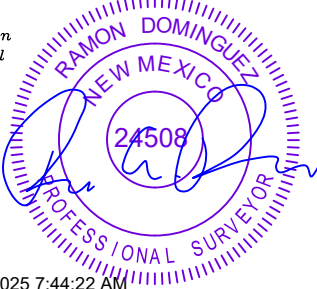
First Take Point (FTP)

UL or lot no. C	Section 15	Township 25	Range 35	Lot Idn -	Feet from the N/S 100' N	Feet from the E/W 1485' W	Latitude N 32.1373612	Longitude W 103.3591373	County LEA
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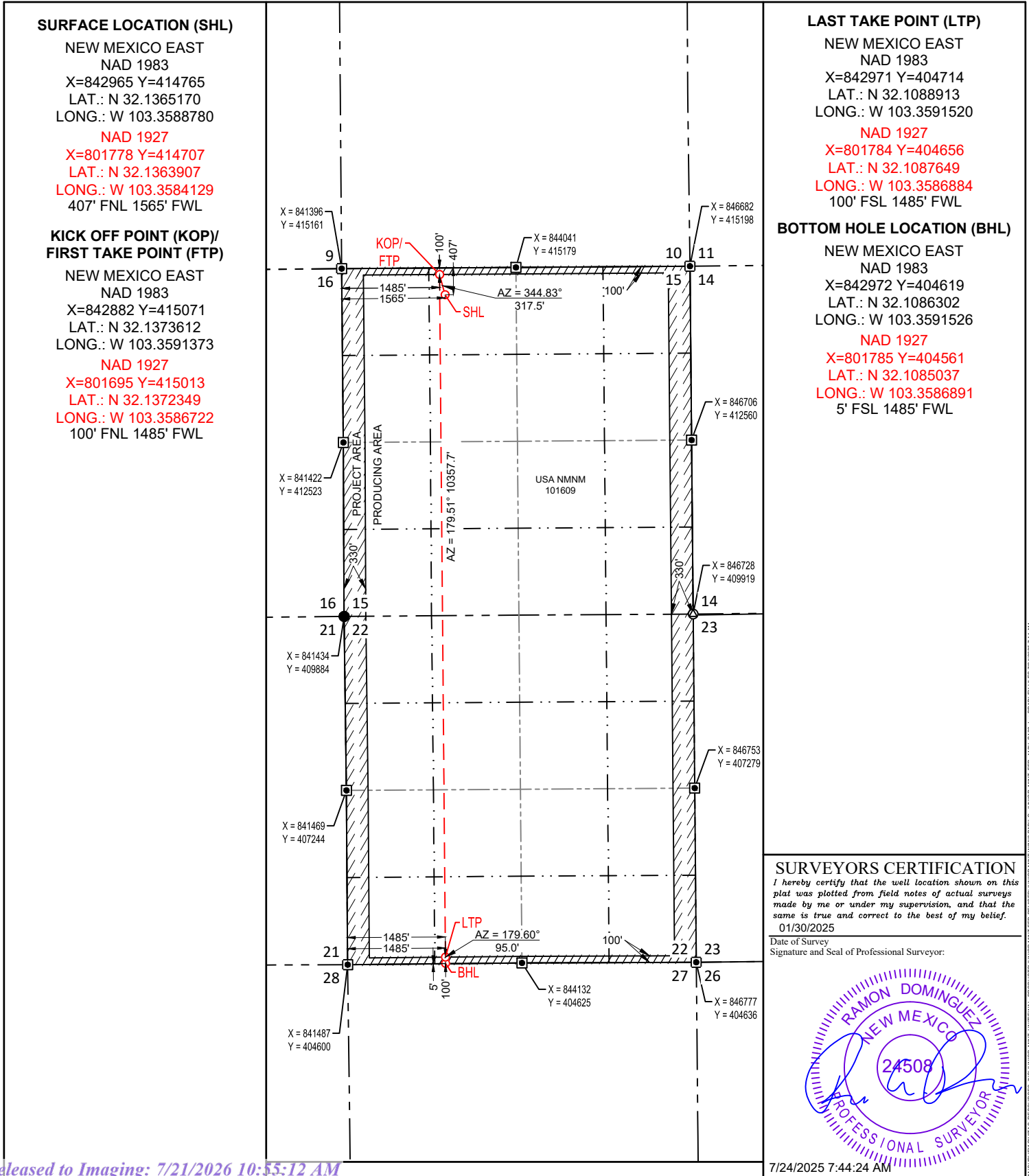
Last Take Point (LTP)

UL or lot no. N	Section 22	Township 25	Range 35	Lot Idn -	Feet from the N/S 100' S	Feet from the E/W 1485' W	Latitude N 32.1088913	Longitude W 103.3591520	County LEA
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Unitized Area or Area of Uniform Interest N/A	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3221'
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  04-21-2026		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  7/24/2025 7:44:22 AM	
Signature Cory Walk		Signature and Seal of Professional Surveyor	
Date		Date	
Print Name cory@permitswest.com		Certificate Number	Date of Survey 01/30/2025
E-mail Address			

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled	
	Property Name and Well Number JUNIOR MINT FED 112H			



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 56185	Pool Code 98185	Pool Name WC-025 G-09 S253502B; LWR BONE SPRING
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 113H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3223'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25	35	-	459' S	1616' E	N 32.1388862	W 103.3520872	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25	35	-	5' S	1485' E	N 32.1086161	W 103.3516603	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers NSP (pending)			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25	35	-	100' N	1485' E	N 32.1373481	W 103.3516569	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25	35	-	100' N	1485' E	N 32.1373481	W 103.3516569	LEA

Last Take Point (LTP)

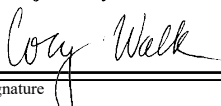
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25	35	-	100' S	1485' E	N 32.1088773	W 103.3516602	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3221'
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

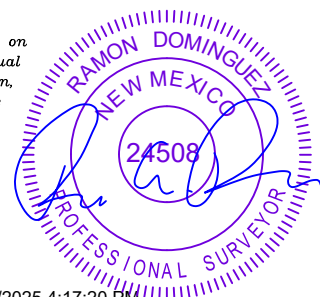
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Signature Date
Cory Walk **04-21-2026**

Print Name
cory@permitswest.com
E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



7/23/2025 4:17:20 PM

Signature and Seal of Professional Surveyor Date

Certificate Number Date of Survey
01/30/2025

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

Property Name and Well Number

JUNIOR MINT FED 113H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=845059 Y=415646
LAT.: N 32.138862
LONG.: W 103.3520872

NAD 1927
X=803872 Y=415588
LAT.: N 32.1387599
LONG.: W 103.3516223
459' FSL 1616' FEL

KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=845197 Y=415088
LAT.: N 32.1373481
LONG.: W 103.3516569

NAD 1927
X=804011 Y=415029
LAT.: N 32.1372217
LONG.: W 103.3511921
100' FNL 1485' FEL

LAST TAKE POINT (LTP)

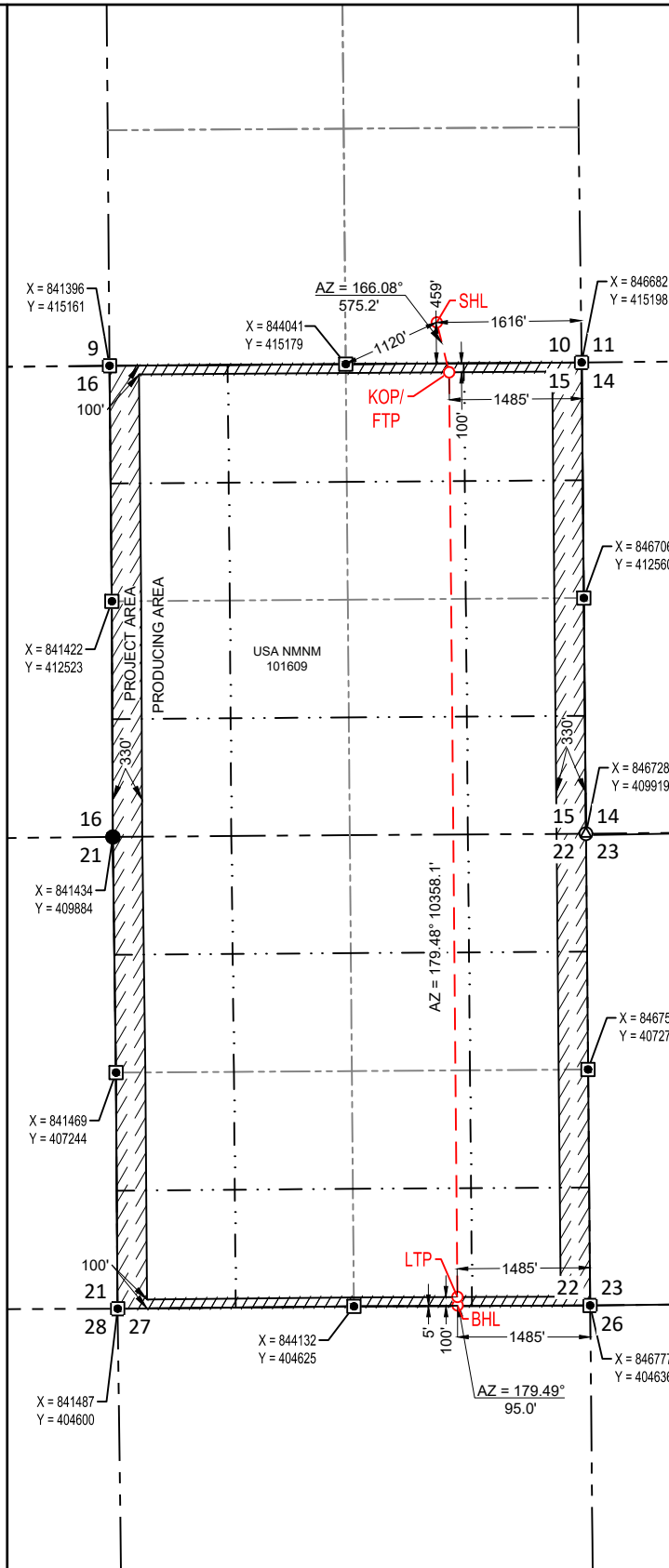
NEW MEXICO EAST
NAD 1983
X=845291 Y=404730
LAT.: N 32.1088773
LONG.: W 103.3516602

NAD 1927
X=804104 Y=404672
LAT.: N 32.1087507
LONG.: W 103.3511969
100' FSL 1485' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=845292 Y=404635
LAT.: N 32.1086161
LONG.: W 103.3516603

NAD 1927
X=804105 Y=404577
LAT.: N 32.1084896
LONG.: W 103.3511970
5' FSL 1485' FEL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/30/2025

Date of Survey

Signature and Seal of Professional Surveyor:



7/23/2025 4:17:25 PM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-56186	Pool Code 98185	Pool Name WC-025 G-09 S253502B; LWR BONE SPRING
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 117H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3223'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25	35	-	484' S	1641' E	N 32.1389556	W 103.3521673	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25	35	-	5' S	2589' E	N 32.1086316	W 103.3552255	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers NSP (pending)			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25	35	-	100' N	2589' E	N 32.1373539	W 103.3552232	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25	35	-	100' N	2589' E	N 32.1373539	W 103.3552232	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25	35	-	100' S	2589' E	N 32.1088928	W 103.3552254	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3221'
---	--	--

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

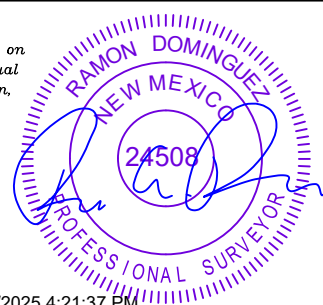
Cory Walk

04-21-2026

Signature	Date
Cory Walk	
Print Name	
cory@permitswest.com	
E-mail Address	

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**7/23/2025 4:21:37 PM**

Signature and Seal of Professional Surveyor	Date
Certificate Number	Date of Survey
	01/30/2025

C-102Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

Property Name and Well Number

JUNIOR MINT FED 117H**SURFACE LOCATION (SHL)**

NEW MEXICO EAST
NAD 1983
X=845034 Y=415671
LAT.: N 32.1389556
LONG.: W 103.3521673

NAD 1927
X=803847 Y=415613
LAT.: N 32.1388292
LONG.: W 103.3517024
484' FSL 1641' FEL

**KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)**

NEW MEXICO EAST
NAD 1983
X=844094 Y=415080
LAT.: N 32.1373539
LONG.: W 103.3552232

NAD 1927
X=802907 Y=415021
LAT.: N 32.1372276
LONG.: W 103.3547583
100' FNL 2589' FEL

LAST TAKE POINT (LTP)

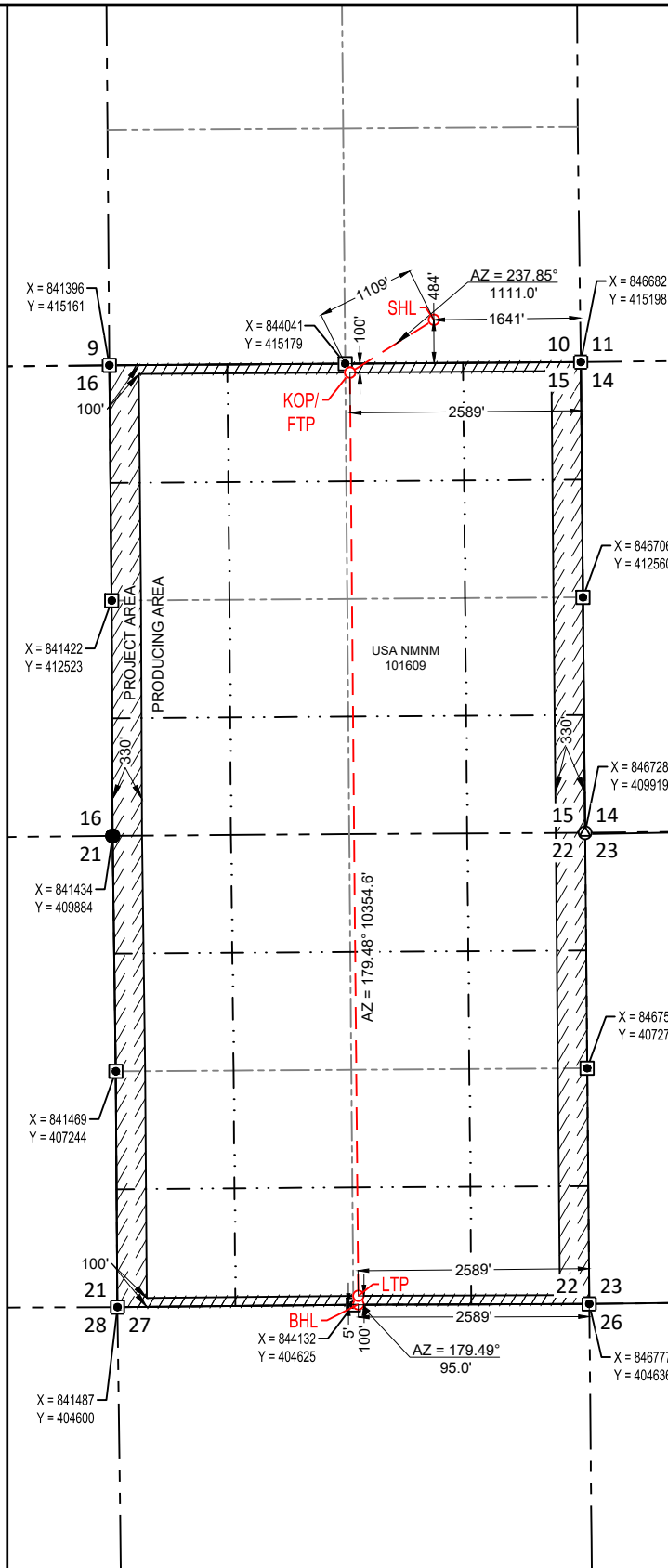
NEW MEXICO EAST
NAD 1983
X=844187 Y=404726
LAT.: N 32.1088928
LONG.: W 103.3552254

NAD 1927
X=803000 Y=404668
LAT.: N 32.1087663
LONG.: W 103.3547621
100' FSL 2589' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=844188 Y=404631
LAT.: N 32.1086316
LONG.: W 103.3552255

NAD 1927
X=803001 Y=404573
LAT.: N 32.1085051
LONG.: W 103.3547621
5' FSL 2589' FEL

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/30/2025

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-56187	Pool Code 98185	Pool Name WC-025 G-09 S253502B; LWR BONE SPRING
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 118H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3222'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25	35	-	434' S	1617' E	N 32.1388175	W 103.3520879	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	25	35	-	5' S	331' E	N 32.1085997	W 103.3479335	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers NSP (pending)			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25	35	-	100' N	331' E	N 32.1373419	W 103.3479290	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25	35	-	100' N	331' E	N 32.1373419	W 103.3479290	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	25	35	-	100' S	331' E	N 32.1088609	W 103.3479334	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3221'
---	--	--

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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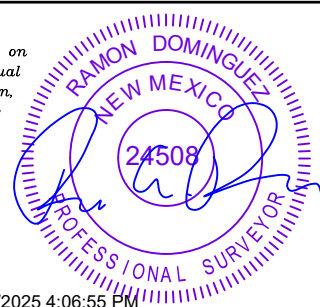
Cory Walk
Signature Date **04-21-2026**

Print Name
Cory Walk

E-mail Address
cory@permitswest.com

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



7/23/2025 4:06:55 PM

Signature and Seal of Professional Surveyor Date

Certificate Number Date of Survey
01/30/2025

C-102Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

Property Name and Well Number

JUNIOR MINT FED 118H**SURFACE LOCATION (SHL)**

NEW MEXICO EAST
NAD 1983
X=845059 Y=415621
LAT.: N 32.1388175
LONG.: W 103.3520879

NAD 1927
X=803872 Y=415563
LAT.: N 32.1386911
LONG.: W 103.3516231
434' FSL 1617' FEL

**KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)**

NEW MEXICO EAST
NAD 1983
X=846351 Y=415096
LAT.: N 32.1373419
LONG.: W 103.3479290

NAD 1927
X=805165 Y=415038
LAT.: N 32.1372154
LONG.: W 103.3474644
100' FNL 331' FEL

LAST TAKE POINT (LTP)

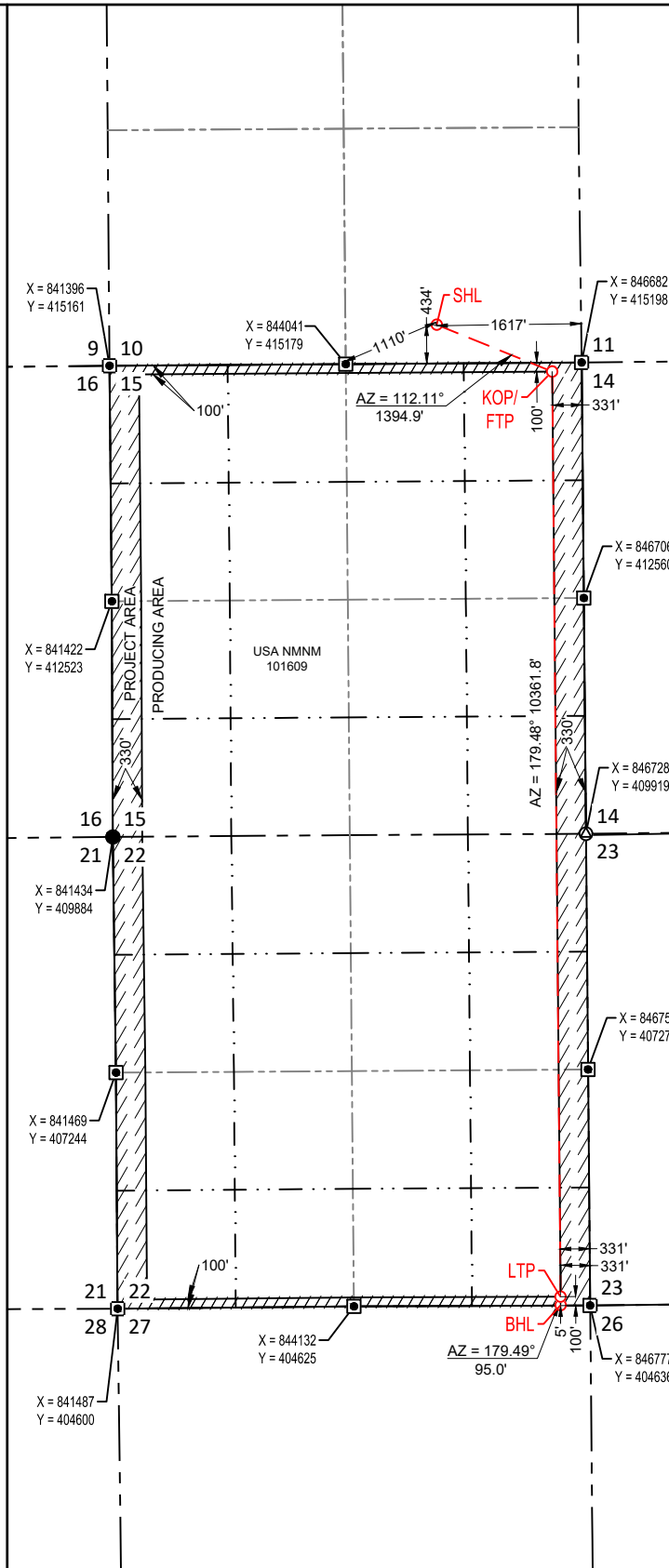
NEW MEXICO EAST
NAD 1983
X=846445 Y=404735
LAT.: N 32.1088609
LONG.: W 103.3479334

NAD 1927
X=805258 Y=404677
LAT.: N 32.1087344
LONG.: W 103.3474703
100' FSL 331' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=846446 Y=404640
LAT.: N 32.1085997
LONG.: W 103.3479335

NAD 1927
X=805259 Y=404582
LAT.: N 32.1084731
LONG.: W 103.3474704
5' FSL 331' FEL

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:



7/23/2025 4:06:59 PM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 56188	Pool Code 98185	Pool Name WC-025 G-09 S253502B; LWR BONE SPRING
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 121H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3221'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	15	25	35	-	432' N	1590' W	N 32.1364477	W 103.3587979	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	22	25	35	-	5' S	660' W	N 32.1086285	W 103.3618169	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers NSP (pending)			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	15	25	35	-	100' N	660' W	N 32.1373662	W 103.3618024	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	15	25	35	-	100' N	660' W	N 32.1373662	W 103.3618024	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	22	25	35	-	100' S	660' W	N 32.1088897	W 103.3618163	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3221'
---	--	--

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

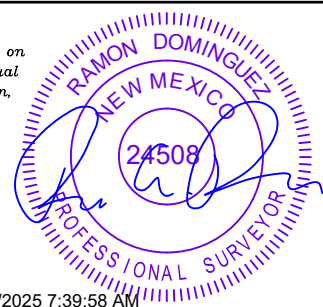
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Cory Walk
Signature Date **04-21-2026**

Print Name
Cory Walk
E-mail Address
cory@permitswest.com

SURVEYORS CERTIFICATION

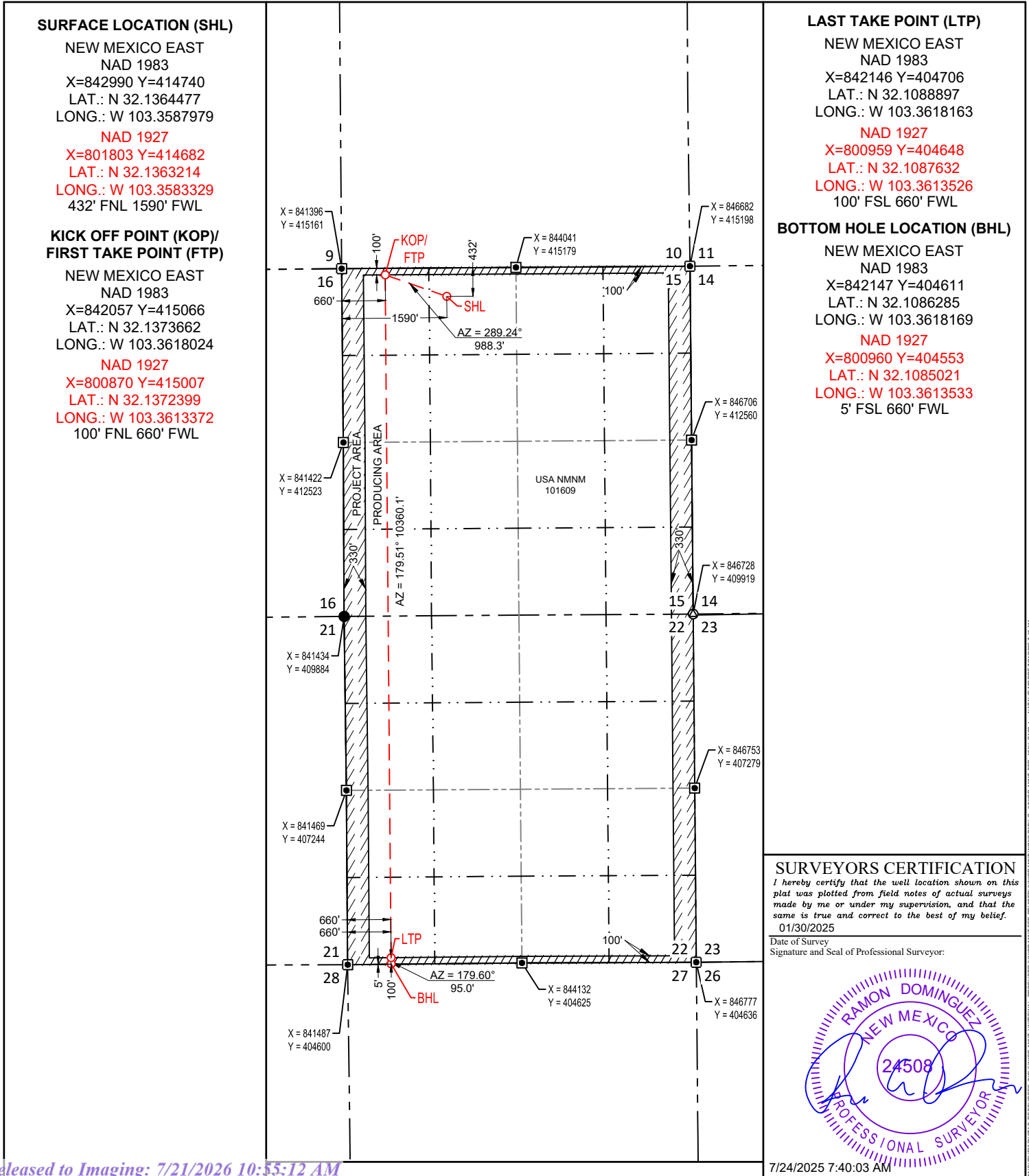
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor Date

Certificate Number Date of Survey
01/30/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☐ Initial Submittal		
		☒ Amended Report		
Property Name and Well Number JUNIOR MINT FED 121H				



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-30-025-56189	Pool Code 98185	Pool Name WC-025 G-09 S253502B; LWR BONE SPRING
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 122H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3221'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no. C	Section 15	Township 25	Range 35	Lot Idn -	Feet from the N/S 407' N	Feet from the E/W 1590' W	Latitude N 32.1365164	Longitude W 103.3587972	County LEA
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Bottom Hole Location

UL or lot no. N	Section 22	Township 25	Range 35	Lot Idn -	Feet from the N/S 5' S	Feet from the E/W 1630' W	Latitude N 32.1086305	Longitude W 103.3586844	County LEA
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Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers NSP (pending)			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no. C	Section 15	Township 25	Range 35	Lot Idn -	Feet from the N/S 100' N	Feet from the E/W 1630' W	Latitude N 32.1373604	Longitude W 103.3586689	County LEA
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First Take Point (FTP)

UL or lot no. C	Section 15	Township 25	Range 35	Lot Idn -	Feet from the N/S 100' N	Feet from the E/W 1630' W	Latitude N 32.1373604	Longitude W 103.3586689	County LEA
--------------------	---------------	----------------	-------------	--------------	-----------------------------	------------------------------	--------------------------	----------------------------	---------------

Last Take Point (LTP)

UL or lot no. N	Section 22	Township 25	Range 35	Lot Idn -	Feet from the N/S 100' S	Feet from the E/W 1630' W	Latitude N 32.1088916	Longitude W 103.3586837	County LEA
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Unitized Area or Area of Uniform Interest N/A	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3221'
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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 04-21-2026

Signature Date

Cory Walk

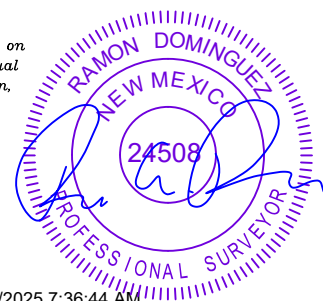
Print Name

cory@permitswest.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



7/24/2025 7:36:44 AM

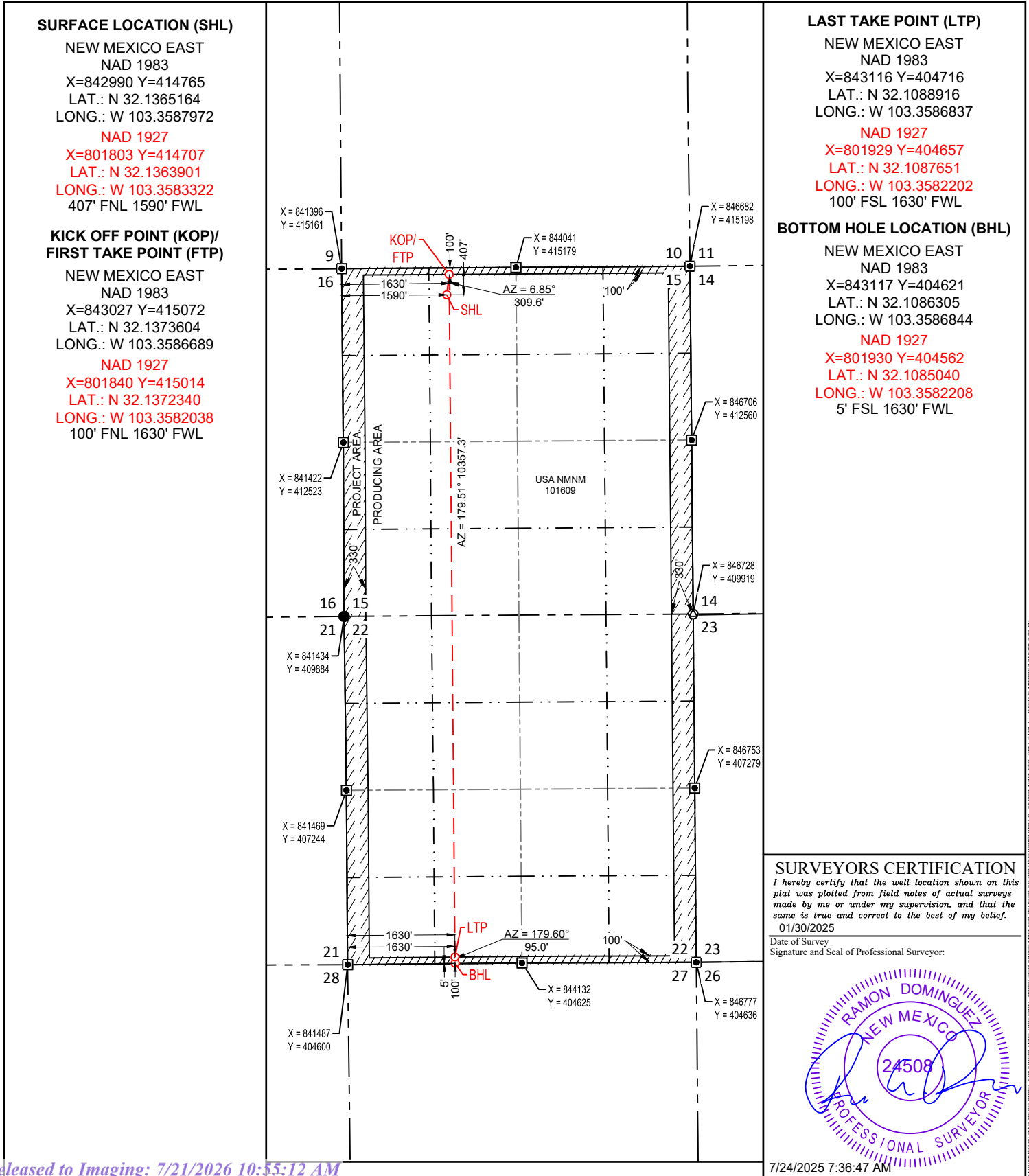
Signature and Seal of Professional Surveyor Date

Certificate Number

Date of Survey

01/30/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled	
	Property Name and Well Number JUNIOR MINT FED 122H			



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-56190	Pool Code 98185	Pool Name WC-025 G-09 S253502B; LWR BONE SPRING
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 123H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3223'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25	35	-	459' S	1641' E	N 32.1388869	W 103.3521680	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25	35	-	5' S	1980' E	N 32.1086231	W 103.3532588	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers NSP (pending)			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25	35	-	100' N	1980' E	N 32.1373507	W 103.3532559	LEA

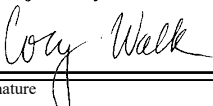
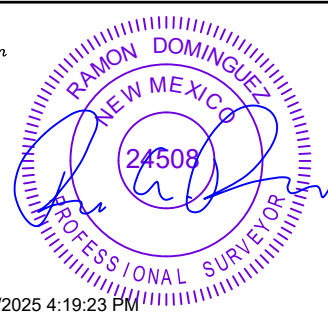
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25	35	-	100' N	1980' E	N 32.1373507	W 103.3532559	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25	35	-	100' S	1980' E	N 32.1088842	W 103.3532587	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3221'
---	--	--

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  04-21-2026		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  7/23/2025 4:19:23 PM	
Signature Cory Walk		Signature and Seal of Professional Surveyor	
Date		Date	
Print Name cory@permitswest.com		Certificate Number	Date of Survey 01/30/2025
E-mail Address			

C-102Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

Property Name and Well Number

JUNIOR MINT FED 123H**SURFACE LOCATION (SHL)**

NEW MEXICO EAST
NAD 1983
X=845034 Y=415646
LAT.: N 32.138869
LONG.: W 103.3521680

NAD 1927
X=803847 Y=415588
LAT.: N 32.1387605
LONG.: W 103.3517032
459' FSL 1641' FEL

**KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)**

NEW MEXICO EAST
NAD 1983
X=844702 Y=415084
LAT.: N 32.1373507
LONG.: W 103.3532559

NAD 1927
X=803516 Y=415026
LAT.: N 32.1372243
LONG.: W 103.3527911
100' FNL 1980' FEL

LAST TAKE POINT (LTP)

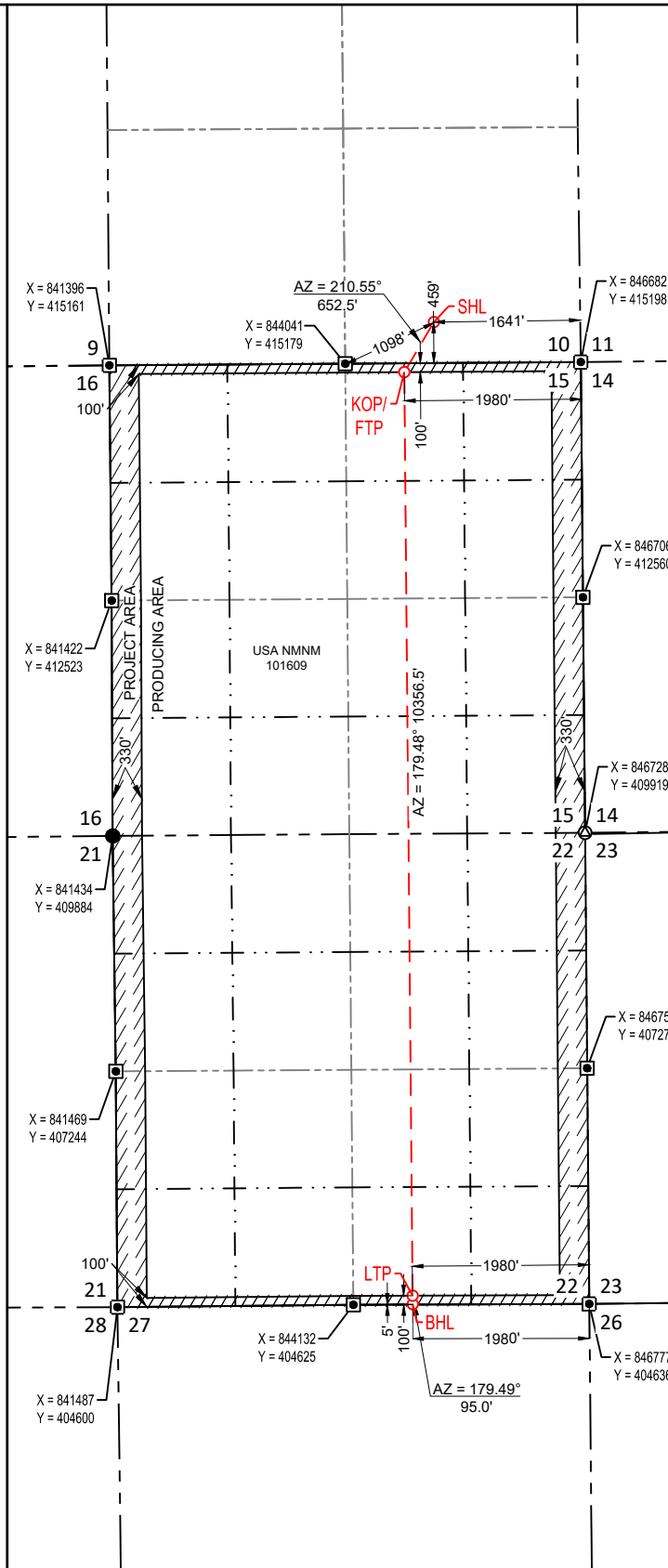
NEW MEXICO EAST
NAD 1983
X=844796 Y=404728
LAT.: N 32.1088842
LONG.: W 103.3532587

NAD 1927
X=803609 Y=404670
LAT.: N 32.1087577
LONG.: W 103.3527954
100' FSL 1980' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=844797 Y=404633
LAT.: N 32.1086231
LONG.: W 103.3532588

NAD 1927
X=803610 Y=404575
LAT.: N 32.1084965
LONG.: W 103.3527955
5' FSL 1980' FEL

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/30/2025

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 56191	Pool Code 98185	Pool Name WC-025 G-09 S253502B; LWR BONE SPRING
Property Code 337333	Property Name JUNIOR MINT FED	Well Number 124H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3222'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no. O	Section 10	Township 25	Range 35	Lot Idn -	Feet from the N/S 434' S	Feet from the E/W 1642' E	Latitude N 32.1388181	Longitude W 103.3521688	County LEA
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Bottom Hole Location

UL or lot no. P	Section 22	Township 25	Range 35	Lot Idn -	Feet from the N/S 5' S	Feet from the E/W 660' E	Latitude N 32.1086044	Longitude W 103.3489960	County LEA
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Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers NSP (pending)			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no. A	Section 15	Township 25	Range 35	Lot Idn -	Feet from the N/S 100' N	Feet from the E/W 660' E	Latitude N 32.1373437	Longitude W 103.3489918	County LEA
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First Take Point (FTP)

UL or lot no. A	Section 15	Township 25	Range 35	Lot Idn -	Feet from the N/S 100' N	Feet from the E/W 660' E	Latitude N 32.1373437	Longitude W 103.3489918	County LEA
--------------------	---------------	----------------	-------------	--------------	-----------------------------	-----------------------------	--------------------------	----------------------------	---------------

Last Take Point (LTP)

UL or lot no. P	Section 22	Township 25	Range 35	Lot Idn -	Feet from the N/S 100' S	Feet from the E/W 660' E	Latitude N 32.1088656	Longitude W 103.3489959	County LEA
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Unitized Area or Area of Uniform Interest N/A	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3221'
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

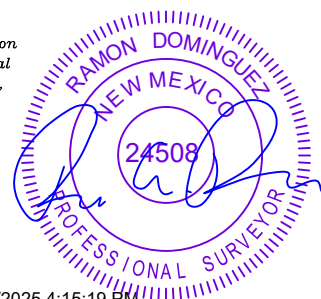
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Signature Date
Cory Walk 04-21-2026

Print Name
cory@permitswest.com
E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



7/23/2025 4:15:19 PM

Signature and Seal of Professional Surveyor Date

Certificate Number Date of Survey
01/30/2025

C-102Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

Property Name and Well Number

JUNIOR MINT FED 124H**SURFACE LOCATION (SHL)**

NEW MEXICO EAST
NAD 1983
X=845034 Y=415621
LAT.: N 32.1388181
LONG.: W 103.3521688

NAD 1927
X=803847 Y=415563
LAT.: N 32.1386917
LONG.: W 103.3517039
434' FSL 1642' FEL

**KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)**

NEW MEXICO EAST
NAD 1983
X=846022 Y=415094
LAT.: N 32.1373437
LONG.: W 103.3489918

NAD 1927
X=804836 Y=415035
LAT.: N 32.1372172
LONG.: W 103.3485271
100' FNL 660' FEL

LAST TAKE POINT (LTP)

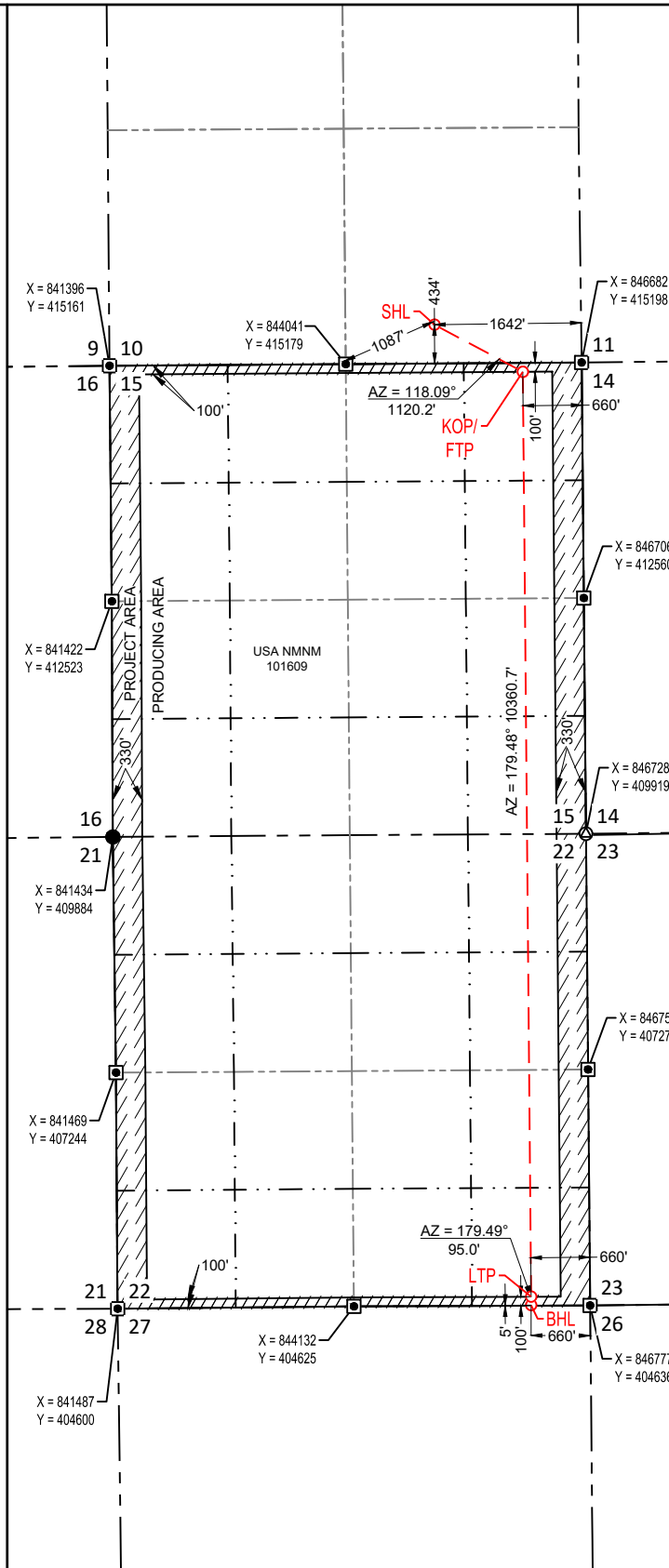
NEW MEXICO EAST
NAD 1983
X=846116 Y=404733
LAT.: N 32.1088656
LONG.: W 103.3489959

NAD 1927
X=804929 Y=404675
LAT.: N 32.1087390
LONG.: W 103.3485328
100' FSL 660' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=846117 Y=404638
LAT.: N 32.1086044
LONG.: W 103.3489960

NAD 1927
X=804930 Y=404580
LAT.: N 32.1084778
LONG.: W 103.3485329
5' FSL 660' FEL

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/30/2025

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 00-025 30-025-55627	Pool Code 98185	Pool Name WC-025 G-09 S253502B; LWR BONE SPRING
Property Code	Property Name JUNIOR MINT FED	Well Number 133H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3221'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25	35	-	538' S	1485' E	N 32.1391028	W 103.3516650	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25	35	-	5' S	1980' E	N 32.1086231	W 103.3532588	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers NSP			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25	35	-	100' N	1980' E	N 32.1373507	W 103.3532559	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25	35	-	100' N	1980' E	N 32.1373507	W 103.3532559	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25	35	-	100' S	1980' E	N 32.1088842	W 103.3532587	LEA

Unitized Area or Area of Uniform Interest Y	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3221'
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  Signature Cory Walk Date 9-16-25 Print Name cory@permitswest.com E-mail Address		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  8/11/2025 9:43:59 AM Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey ----	
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C-102Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

Property Name and Well Number

JUNIOR MINT FED 133H**SURFACE LOCATION (SHL)**

NEW MEXICO EAST
NAD 1983
X=845189 Y=415726
LAT.: N 32.1391028
LONG.: W 103.3516650

NAD 1927

X=804002 Y=415668
LAT.: N 32.1389764
LONG.: W 103.3512001
538' FSL 1485' FEL

**KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)**

NEW MEXICO EAST
NAD 1983
X=844702 Y=415084
LAT.: N 32.1373507
LONG.: W 103.3532559

NAD 1927

X=803516 Y=415026
LAT.: N 32.1372243
LONG.: W 103.3527911
100' FNL 1980' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=844796 Y=404728
LAT.: N 32.1088842
LONG.: W 103.3532587

NAD 1927

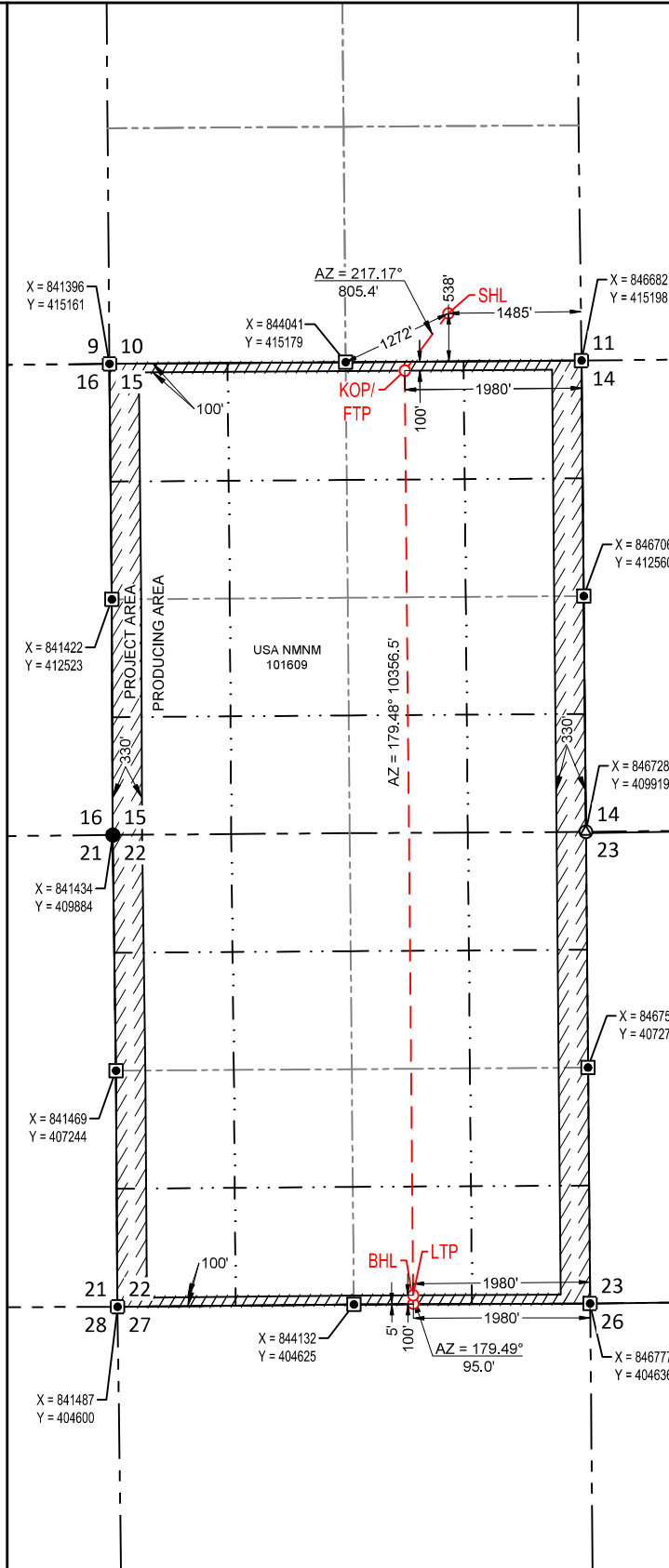
X=803609 Y=404670
LAT.: N 32.1087577
LONG.: W 103.3527954
100' FSL 1980' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=844797 Y=404633
LAT.: N 32.1086231
LONG.: W 103.3532588

NAD 1927

X=803610 Y=404575
LAT.: N 32.1084965
LONG.: W 103.3527955
5' FSL 1980' FEL

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:



8/11/2025 9:44:01 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55624	Pool Code 98185	Pool Name WC-025 G-09 S253502B; LWR BONE SPRING
Property Code	Property Name JUNIOR MINT FED	Well Number 134H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3220'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25	35	-	378' S	1487' E	N 32.1386630	W 103.3516697	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	25	35	-	5' S	1269' E	N 32.1086130	W 103.3509627	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API -30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers -----			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25	35	-	100' N	1269' E	N 32.1373470	W 103.3509591	LEA

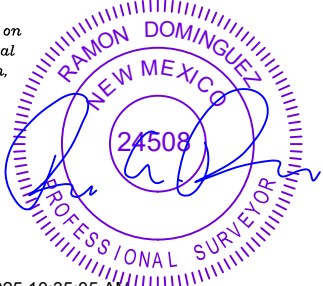
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25	35	-	100' N	1269' E	N 32.1373470	W 103.3509591	LEA

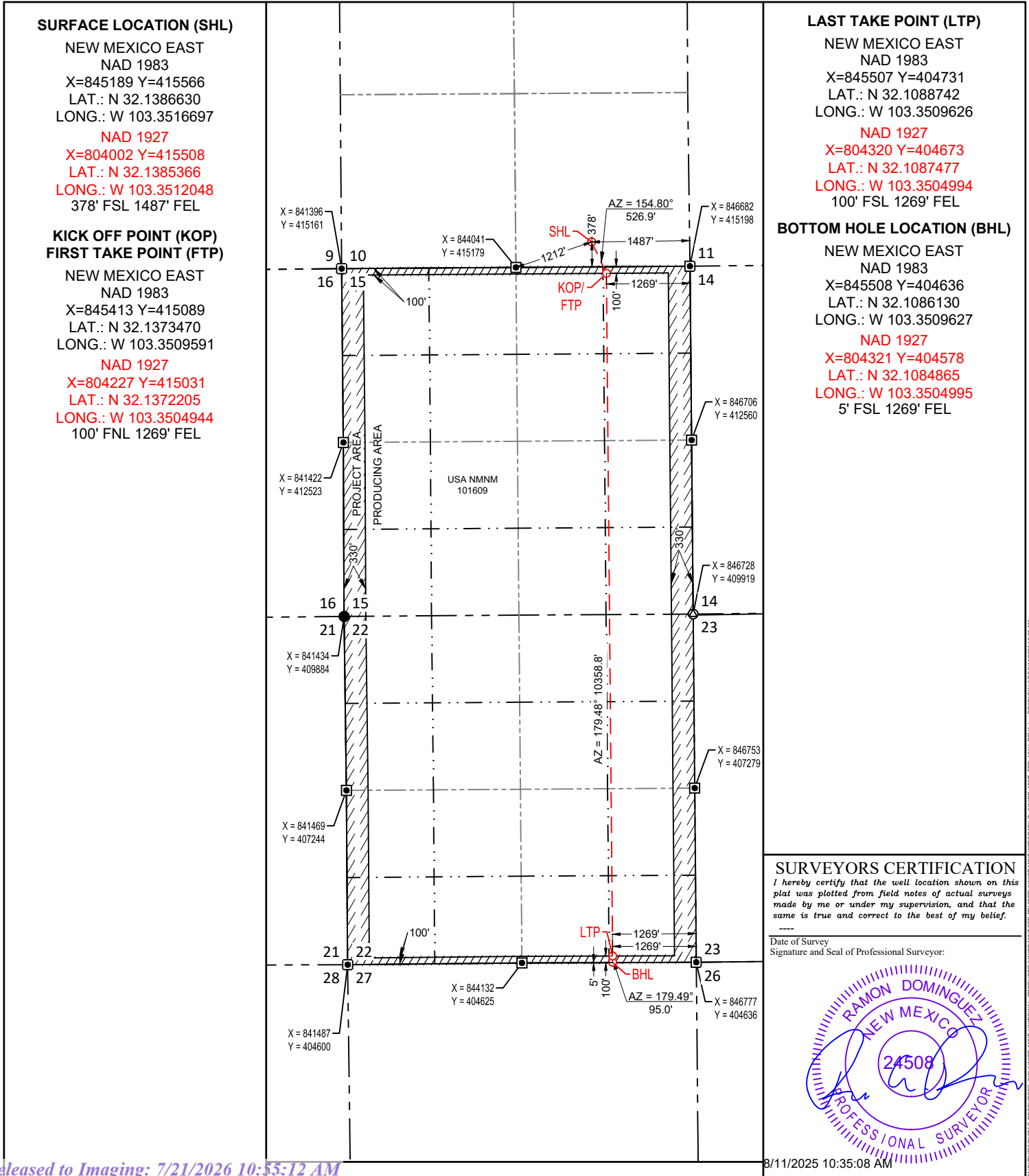
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	25	35	-	100' S	1269' E	N 32.1088742	W 103.3509626	LEA

Unitized Area or Area of Uniform Interest Y	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3220
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  Signature Date 05/25/26 Jeanette Barron		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  8/11/2025 10:35:05 AM Signature and Seal of Professional Surveyor Date	
Print Name E-mail Address		Certificate Number	Date of Survey -----

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☐ Initial Submittal		
		☐ Amended Report		
☐ As Drilled				
Property Name and Well Number JUNIOR MINT FED 134H				



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55618	Pool Code 98185	Pool Name WC-025 G-09 S253502B; LWR BONE SPRING
Property Code	Property Name JUNIOR MINT FED	Well Number 138H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3220'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25	35	-	353' S	1488' E	N 32.1385943	W 103.3516704	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	25	35	-	5' S	609' E	N 32.1086037	W 103.3488313	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers NSP			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25	35	-	100' N	609' E	N 32.1373434	W 103.3488270	LEA

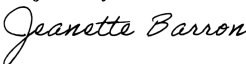
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25	35	-	100' N	609' E	N 32.1373434	W 103.3488270	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	25	35	-	100' S	609' E	N 32.1088649	W 103.3488312	LEA

Unitized Area or Area of Uniform Interest Y	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation '3220
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  05/28/26		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  8/11/2025 10:38:54 AM	
Signature Jeanette Barron		Signature and Seal of Professional Surveyor	
Date		Date	
Print Name		Certificate Number	Date of Survey
E-mail Address			----

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

JUNIOR MINT FED 138H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=845189 Y=415541
LAT.: N 32.1385943
LONG.: W 103.3516704

NAD 1927

X=804002 Y=415483
LAT.: N 32.1384679
LONG.: W 103.3512056
353' FSL 1488' FEL

KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=846073 Y=415094
LAT.: N 32.1373434
LONG.: W 103.3488270

NAD 1927

X=804887 Y=415036
LAT.: N 32.1372170
LONG.: W 103.3483624
100' FNL 609' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=846167 Y=404734
LAT.: N 32.1088649
LONG.: W 103.3488312

NAD 1927

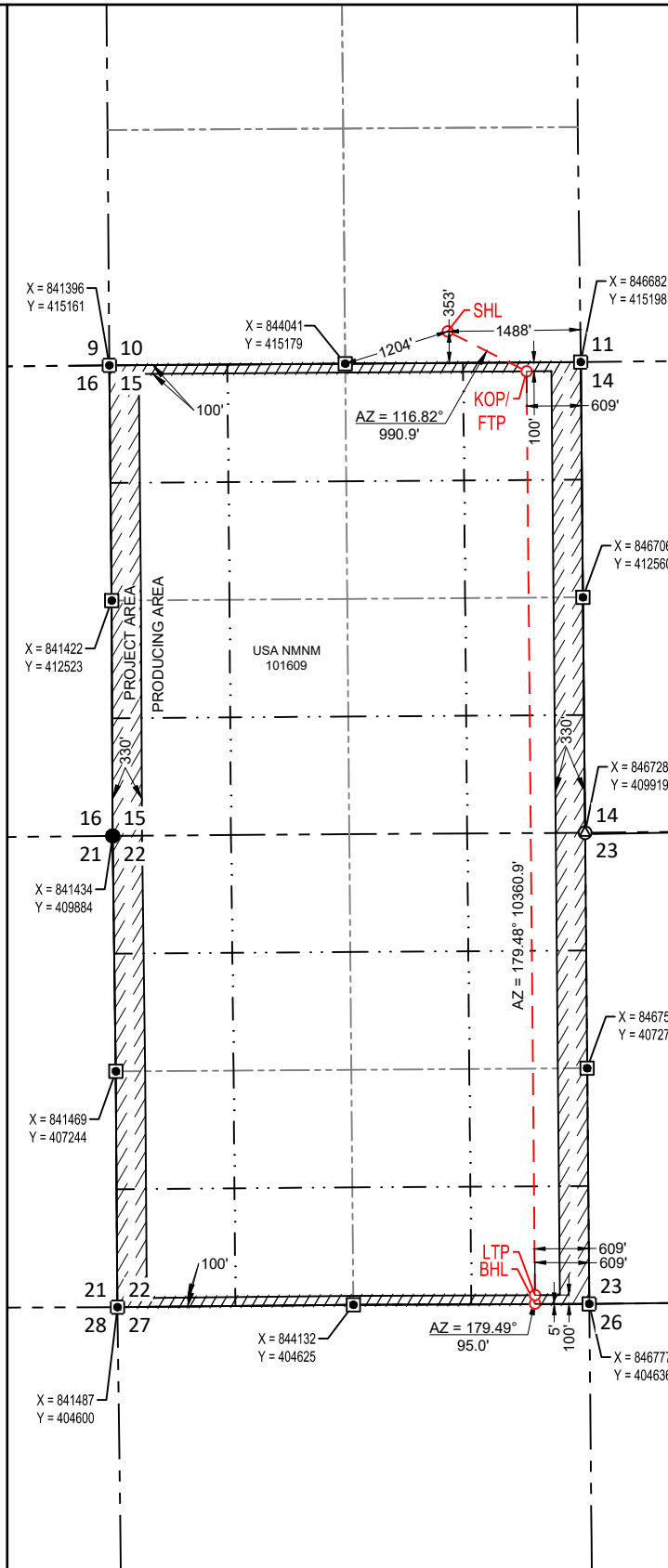
X=804980 Y=404675
LAT.: N 32.1087383
LONG.: W 103.3483681
100' FSL 609' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=846168 Y=404639
LAT.: N 32.1086037
LONG.: W 103.3488313

NAD 1927

X=804981 Y=404580
LAT.: N 32.1084771
LONG.: W 103.3483682
5' FSL 609' FEL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025 30-025-55621	Pool Code 98185	Pool Name WC-025 G-09 S253502B; LWR BONE SPRING
Property Code	Property Name JUNIOR MINT FED	Well Number 156H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3221'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25	35	-	513' S	1485' E	N 32.1390341	W 103.3516657	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25	35	-	5' S	1815' E	N 32.1086207	W 103.3527260	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers NSP			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25	35	-	100' N	1815' E	N 32.1373499	W 103.3527229	LEA

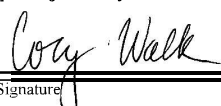
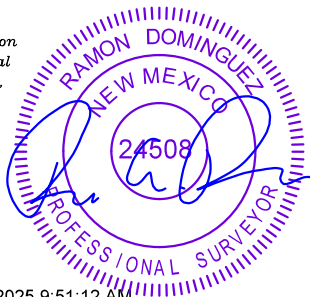
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25	35	-	100' N	1815' E	N 32.1373499	W 103.3527229	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25	35	-	100' S	1815' E	N 32.1088819	W 103.3527259	LEA

Unitized Area or Area of Uniform Interest Y	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3221'
--	--	---------------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  Signature Cory Walk Date 9-16-25 Print Name cory@permitswest.com E-mail Address		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  8/11/2025 9:51:12 AM Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey ----	
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C-102Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

Property Name and Well Number

JUNIOR MINT FED 156H**SURFACE LOCATION (SHL)**

NEW MEXICO EAST
NAD 1983
X=845189 Y=415701
LAT.: N 32.1390341
LONG.: W 103.3516657

NAD 1927
X=804002 Y=415643
LAT.: N 32.1389077
LONG.: W 103.3512008
513' FSL 1485' FEL

**KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)**

NEW MEXICO EAST
NAD 1983
X=844867 Y=415085
LAT.: N 32.1373499
LONG.: W 103.3527229

NAD 1927
X=803681 Y=415027
LAT.: N 32.1372235
LONG.: W 103.3522581
100' FNL 1815' FEL

LAST TAKE POINT (LTP)

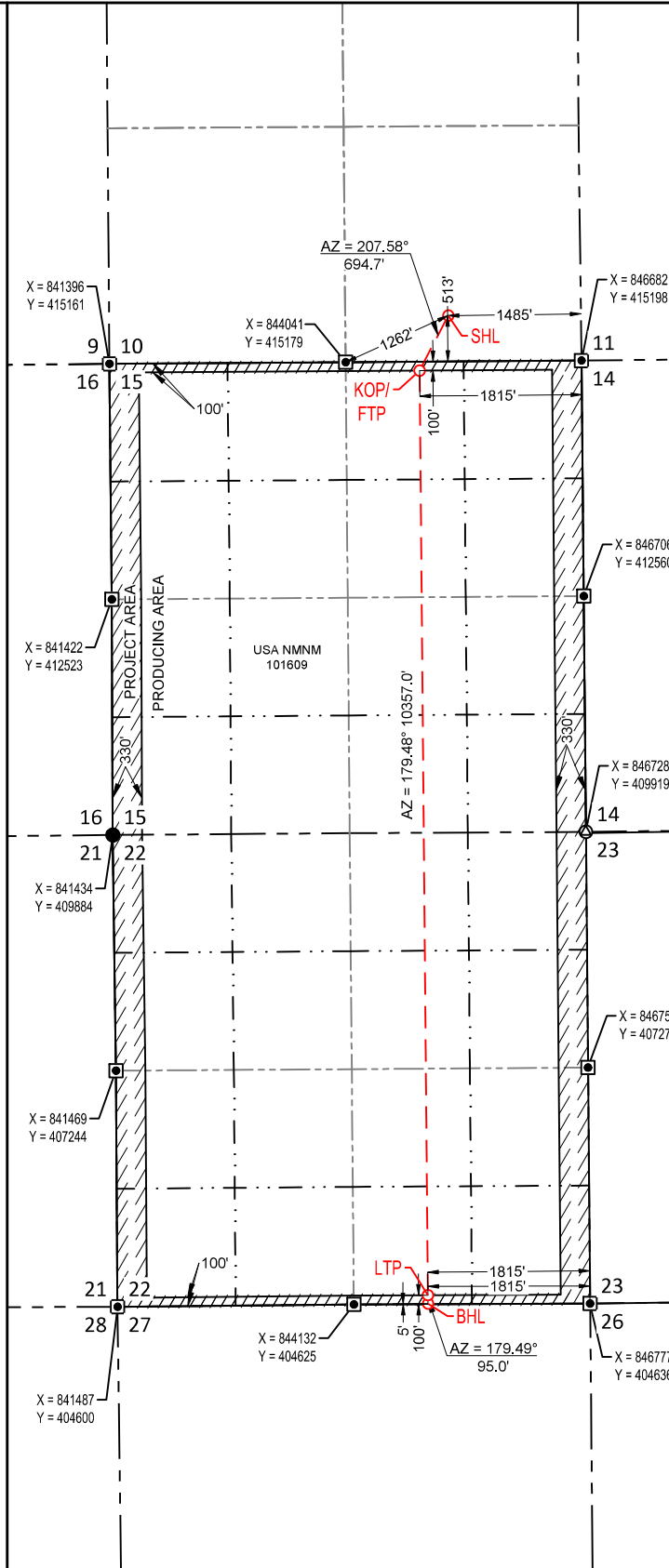
NEW MEXICO EAST
NAD 1983
X=844961 Y=404729
LAT.: N 32.1088819
LONG.: W 103.3527259

NAD 1927
X=803774 Y=404671
LAT.: N 32.1087554
LONG.: W 103.3522626
100' FSL 1815' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=844962 Y=404634
LAT.: N 32.1086207
LONG.: W 103.3527260

NAD 1927
X=803775 Y=404576
LAT.: N 32.1084942
LONG.: W 103.3522627
5' FSL 1815' FEL

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:



8/11/2025 9:51:15 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55614	Pool Code 98185	Pool Name WC-025 G-09 S253502B; LWR BONE SPRING
Property Code	Property Name JUNIOR MINT FED	Well Number 158H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3220'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25	35	-	328' S	1488' E	N 32.1385256	W 103.3516712	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	25	35	-	5' S	495' E	N 32.1086021	W 103.3484632	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers NSP			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25	35	-	100' N	495' E	N 32.1373428	W 103.3484588	LEA

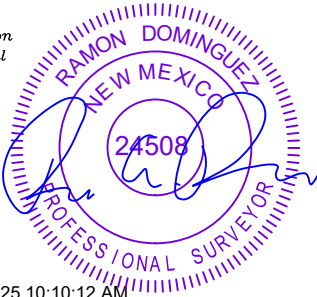
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25	35	-	100' N	495' E	N 32.1373428	W 103.3484588	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	25	35	-	100' S	495' E	N 32.1088633	W 103.3484631	LEA

Unitized Area or Area of Uniform Interest Y	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3220'
---	--	--

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  05/28/26		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  8/11/2025 10:10:12 AM	
Signature Jeanette Barron		Signature and Seal of Professional Surveyor	
Date		Date	
Print Name		Certificate Number	Date of Survey
E-mail Address		----	

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

JUNIOR MINT FED 158H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=845189 Y=415516
LAT.: N 32.1385256
LONG.: W 103.3516712

NAD 1927
X=804002 Y=415458
LAT.: N 32.1383992
LONG.: W 103.3512063
328' FSL 1488' FEL

KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=846187 Y=415095
LAT.: N 32.1373428
LONG.: W 103.3484588

NAD 1927
X=805001 Y=415036
LAT.: N 32.1372163
LONG.: W 103.3479941
100' FNL 495' FEL

LAST TAKE POINT (LTP)

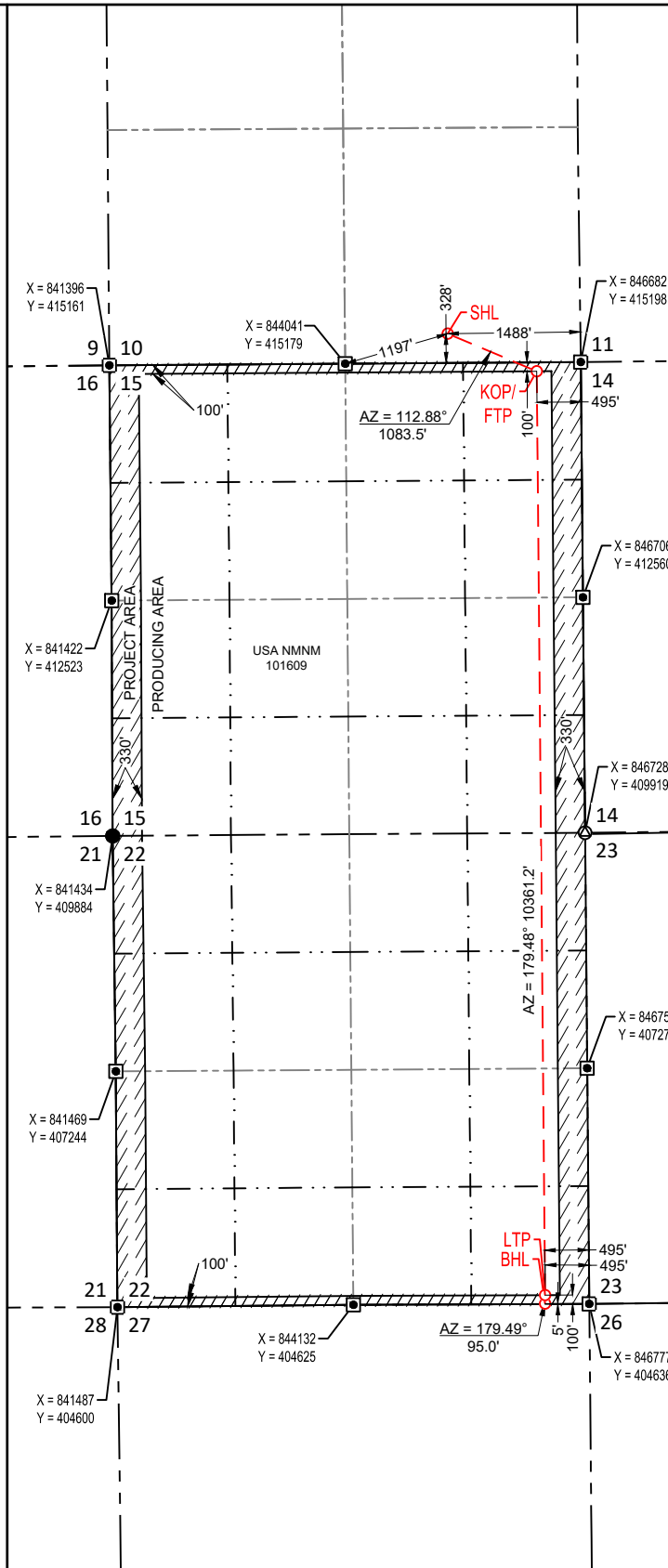
NEW MEXICO EAST
NAD 1983
X=846281 Y=404734
LAT.: N 32.1088633
LONG.: W 103.3484631

NAD 1927
X=805094 Y=404676
LAT.: N 32.1087367
LONG.: W 103.3479999
100' FSL 495' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=846282 Y=404639
LAT.: N 32.1086021
LONG.: W 103.3484632

NAD 1927
X=805095 Y=404581
LAT.: N 32.1084755
LONG.: W 103.3480000
5' FSL 495' FEL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55581	Pool Code 177980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code	Property Name JUNIOR MINT FED	Well Number 214H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3220'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25	35	-	353' S	1463' E	N 32.1385937	W 103.3515897	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	25	35	-	5' S	990' E	N 32.1086091	W 103.3500617	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers ----			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25	35	-	100' N	990' E	N 32.1373455	W 103.3500578	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25	35	-	100' N	990' E	N 32.1373455	W 103.3500578	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	25	35	-	100' S	990' E	N 32.1088703	W 103.3500616	LEA

Unitized Area or Area of Uniform Interest Y	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3220'
---	--	--

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Jeanette Barron</i> Signature: Jeanette Barron Date: 05/28/26		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor: Ramon Dominguez Date: 8/11/2025 9:54:36 AM	
Print Name Jeanette Barron		Certificate Number	Date of Survey ----
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

JUNIOR MINT FED 214H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=845214 Y=415541
LAT.: N 32.1385937
LONG.: W 103.3515897

NAD 1927
X=804027 Y=415483
LAT.: N 32.1384673
LONG.: W 103.3511248
353' FSL 1463' FEL

KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=845692 Y=415091
LAT.: N 32.1373455
LONG.: W 103.3500578

NAD 1927
X=804506 Y=415033
LAT.: N 32.1372190
LONG.: W 103.3495931
100' FNL 990' FEL

LAST TAKE POINT (LTP)

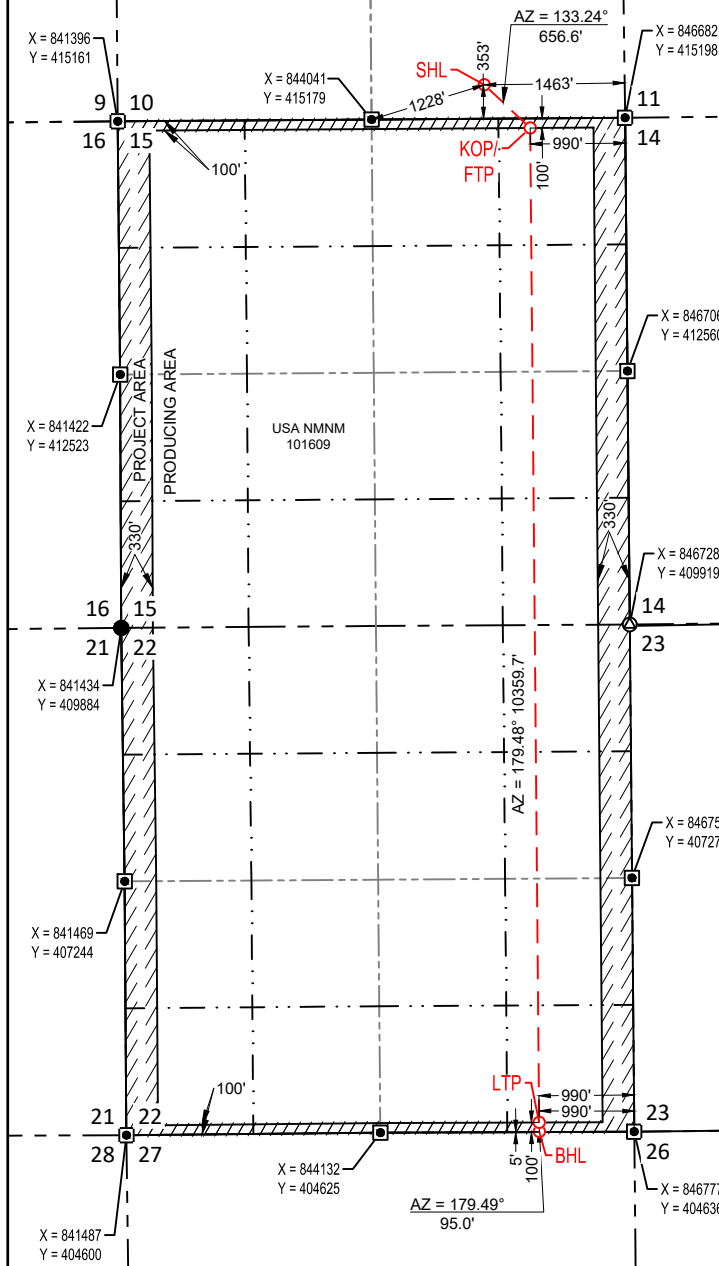
NEW MEXICO EAST
NAD 1983
X=845786 Y=404732
LAT.: N 32.1088703
LONG.: W 103.3500616

NAD 1927
X=804599 Y=404674
LAT.: N 32.1087437
LONG.: W 103.3495984
100' FSL 990' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=845787 Y=404637
LAT.: N 32.1086091
LONG.: W 103.3500617

NAD 1927
X=804600 Y=404579
LAT.: N 32.1084825
LONG.: W 103.3495985
5' FSL 990' FEL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:



8/11/2025 9:54:43 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 30-025-55580	Pool Code 17980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code	Property Name JUNIOR MINT FED	Well Number 216H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3222'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25	35	-	563' S	1485' E	N 32.1391715	W 103.3516642	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25	35	-	5' S	1599' E	N 32.1086177	W 103.3520284	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers NSP			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25	35	-	100' N	1599' E	N 32.1373487	W 103.3520251	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25	35	-	100' N	1599' E	N 32.1373487	W 103.3520251	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25	35	-	100' S	1599' E	N 32.1088789	W 103.3520283	LEA

Unitized Area or Area of Uniform Interest Y	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3221'
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  Signature Date 9-16-25 Print Name cory@permitswest.com E-mail Address		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  8/11/2025 10:16:59 AM Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey ----	
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C-102Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

Property Name and Well Number

JUNIOR MINT FED 216H**SURFACE LOCATION (SHL)**

NEW MEXICO EAST
NAD 1983
X=845189 Y=415751
LAT.: N 32.1391715
LONG.: W 103.3516642

NAD 1927
X=804002 Y=415693
LAT.: N 32.1390451
LONG.: W 103.3511994
563' FSL 1485' FEL

**KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)**

NEW MEXICO EAST
NAD 1983
X=845083 Y=415087
LAT.: N 32.1373487
LONG.: W 103.3520251

NAD 1927
X=803897 Y=415029
LAT.: N 32.1372223
LONG.: W 103.3515604
100' FNL 1599' FEL

LAST TAKE POINT (LTP)

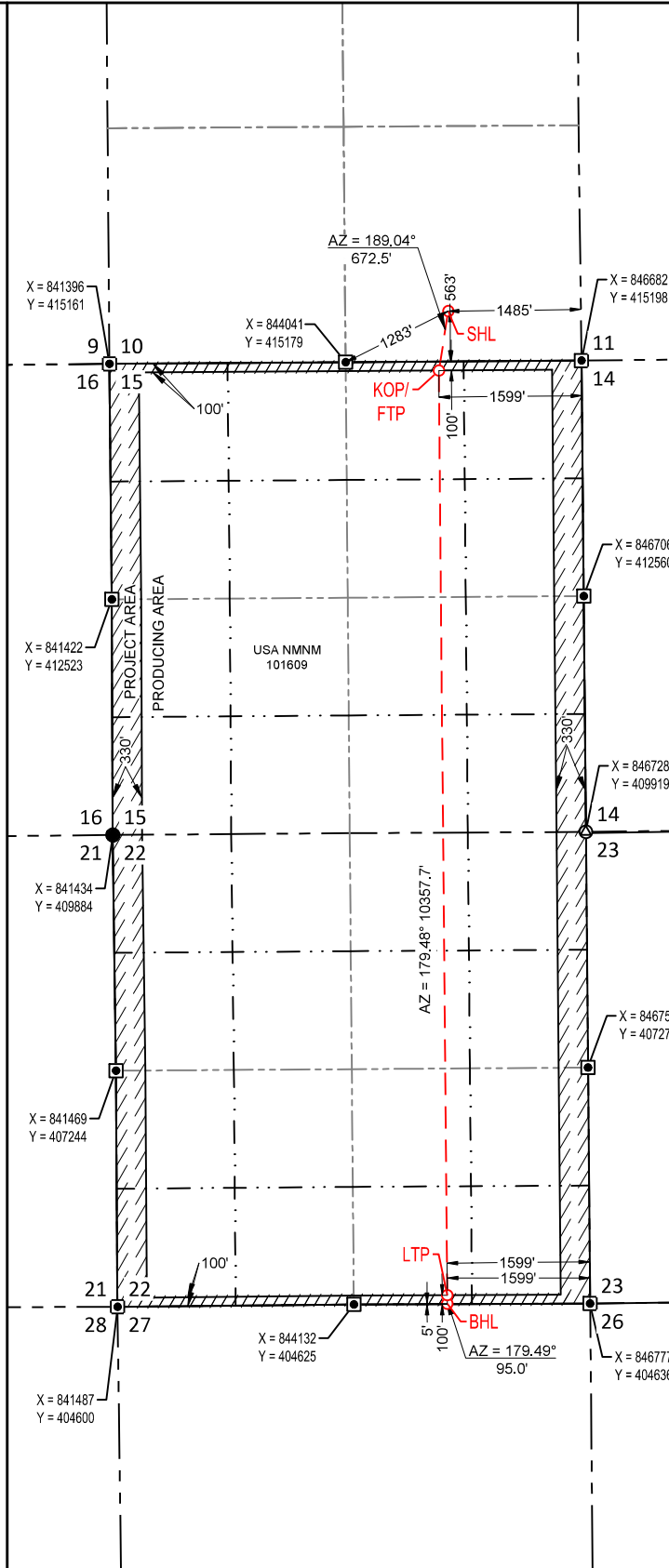
NEW MEXICO EAST
NAD 1983
X=845177 Y=404730
LAT.: N 32.1088789
LONG.: W 103.3520283

NAD 1927
X=803990 Y=404672
LAT.: N 32.1087523
LONG.: W 103.3515651
100' FSL 1599' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=845178 Y=404635
LAT.: N 32.1086177
LONG.: W 103.3520284

NAD 1927
X=803991 Y=404577
LAT.: N 32.1084912
LONG.: W 103.3515652
5' FSL 1599' FEL

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55579	Pool Code 17980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code	Property Name JUNIOR MINT FED	Well Number 218H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3220'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25	35	-	328' S	1463' E	N 32.1385250	W 103.3515904	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	25	35	-	5' S	331' E	N 32.1085997	W 103.3479335	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739)131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers NSP			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25	35	-	100' N	331' E	N 32.1373419	W 103.3479290	LEA

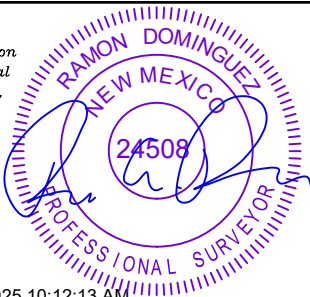
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25	35	-	100' N	331' E	N 32.1373419	W 103.3479290	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	25	35	-	100' S	331' E	N 32.1088609	W 103.3479334	LEA

Unitized Area or Area of Uniform Interest Y	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3220'
--	--	---------------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Jeanette Barron</i> 05/28/26		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  8/11/2025 10:12:13 AM	
Signature Jeanette Barron		Signature and Seal of Professional Surveyor	
Date		Date	
Print Name		Certificate Number	Date of Survey
E-mail Address		----	

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

JUNIOR MINT FED 218H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=845214 Y=415516
LAT.: N 32.1385250
LONG.: W 103.3515904

NAD 1927

X=804027 Y=415458
LAT.: N 32.1383986
LONG.: W 103.3511256
328' FSL 1463' FEL

KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=846351 Y=415096
LAT.: N 32.1373419
LONG.: W 103.3479290

NAD 1927

X=805165 Y=415038
LAT.: N 32.1372154
LONG.: W 103.3474644
100' FNL 331' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=846445 Y=404735
LAT.: N 32.1088609
LONG.: W 103.3479334

NAD 1927

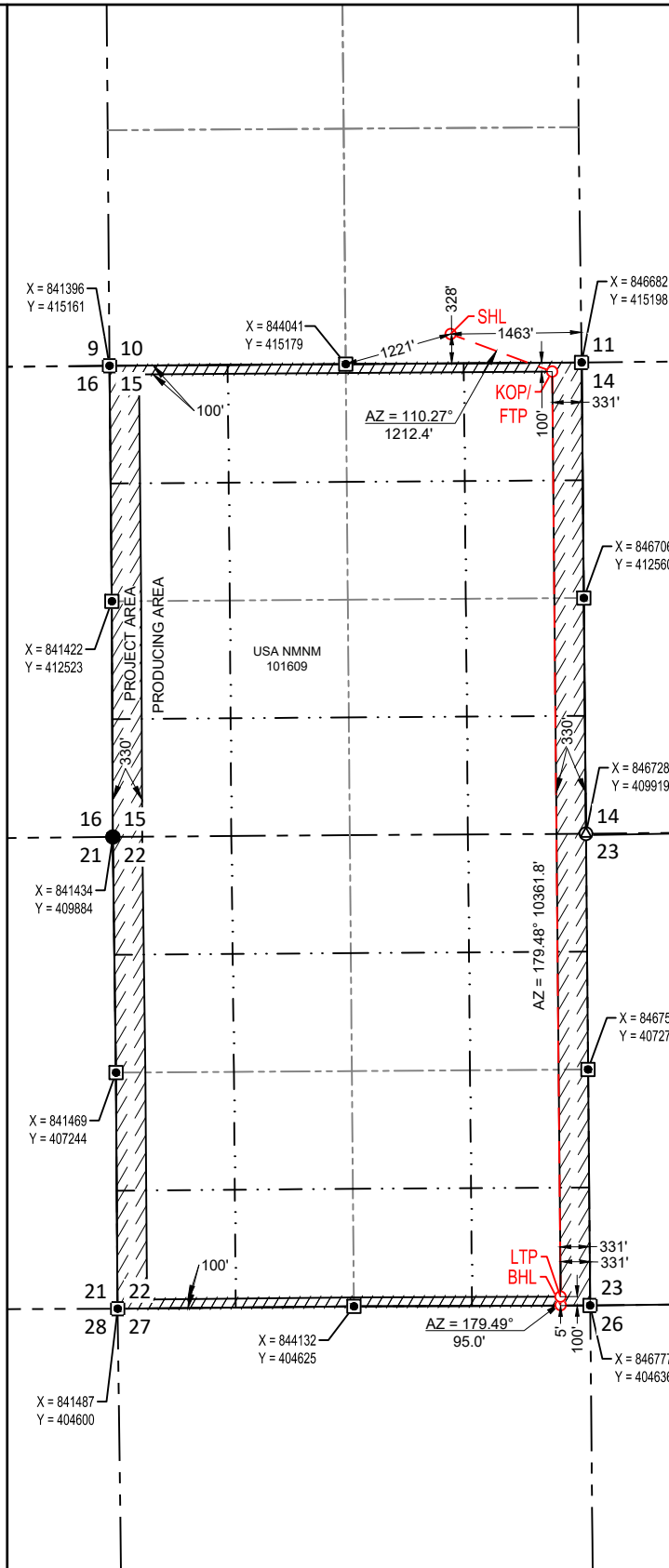
X=805258 Y=404677
LAT.: N 32.1087344
LONG.: W 103.3474703
100' FSL 331' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=846446 Y=404640
LAT.: N 32.1085997
LONG.: W 103.3479335

NAD 1927

X=805259 Y=404582
LAT.: N 32.1084731
LONG.: W 103.3474704
5' FSL 331' FEL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 30-025-55556	Pool Code 17980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code	Property Name JUNIOR MINT FED	Well Number 223H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3222'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no. O	Section 10	Township 25	Range 35	Lot Idn -	Feet from the N/S 563' S	Feet from the E/W 1460' E	Latitude N 32.1391709	Longitude W 103.3515835	County LEA
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Bottom Hole Location

UL or lot no. O	Section 22	Township 25	Range 35	Lot Idn -	Feet from the N/S 5' S	Feet from the E/W 1980' E	Latitude N 32.1086231	Longitude W 103.3532588	County LEA
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Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers NSP			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no. B	Section 15	Township 25	Range 35	Lot Idn -	Feet from the N/S 100' N	Feet from the E/W 1980' E	Latitude N 32.1373507	Longitude W 103.3532559	County LEA
---------------------------	----------------------	-----------------------	--------------------	---------------------	------------------------------------	-------------------------------------	---------------------------------	-----------------------------------	----------------------

First Take Point (FTP)

UL or lot no. B	Section 15	Township 25	Range 35	Lot Idn -	Feet from the N/S 100' N	Feet from the E/W 1980' E	Latitude N 32.1373507	Longitude W 103.3532559	County LEA
---------------------------	----------------------	-----------------------	--------------------	---------------------	------------------------------------	-------------------------------------	---------------------------------	-----------------------------------	----------------------

Last Take Point (LTP)

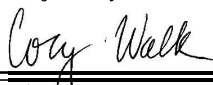
UL or lot no. O	Section 22	Township 25	Range 35	Lot Idn -	Feet from the N/S 100' S	Feet from the E/W 1980' E	Latitude N 32.1088842	Longitude W 103.3532587	County LEA
---------------------------	----------------------	-----------------------	--------------------	---------------------	------------------------------------	-------------------------------------	---------------------------------	-----------------------------------	----------------------

Unitized Area or Area of Uniform Interest Y	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3221'
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Signature _____ Date **9-16-25**
Cory Walk

Print Name
cory@permitswest.com
E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



8/11/2025 10:21:01 AM

Signature and Seal of Professional Surveyor _____ Date _____
Certificate Number _____ Date of Survey _____

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

Property Name and Well Number

JUNIOR MINT FED 223H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=845214 Y=415751
LAT.: N 32.1391709
LONG.: W 103.3515835

NAD 1927
X=804027 Y=415693
LAT.: N 32.1390445
LONG.: W 103.3511186
563' FSL 1460' FEL

KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=844702 Y=415084
LAT.: N 32.1373507
LONG.: W 103.3532559

NAD 1927
X=803516 Y=415026
LAT.: N 32.1372243
LONG.: W 103.3527911
100' FNL 1980' FEL

LAST TAKE POINT (LTP)

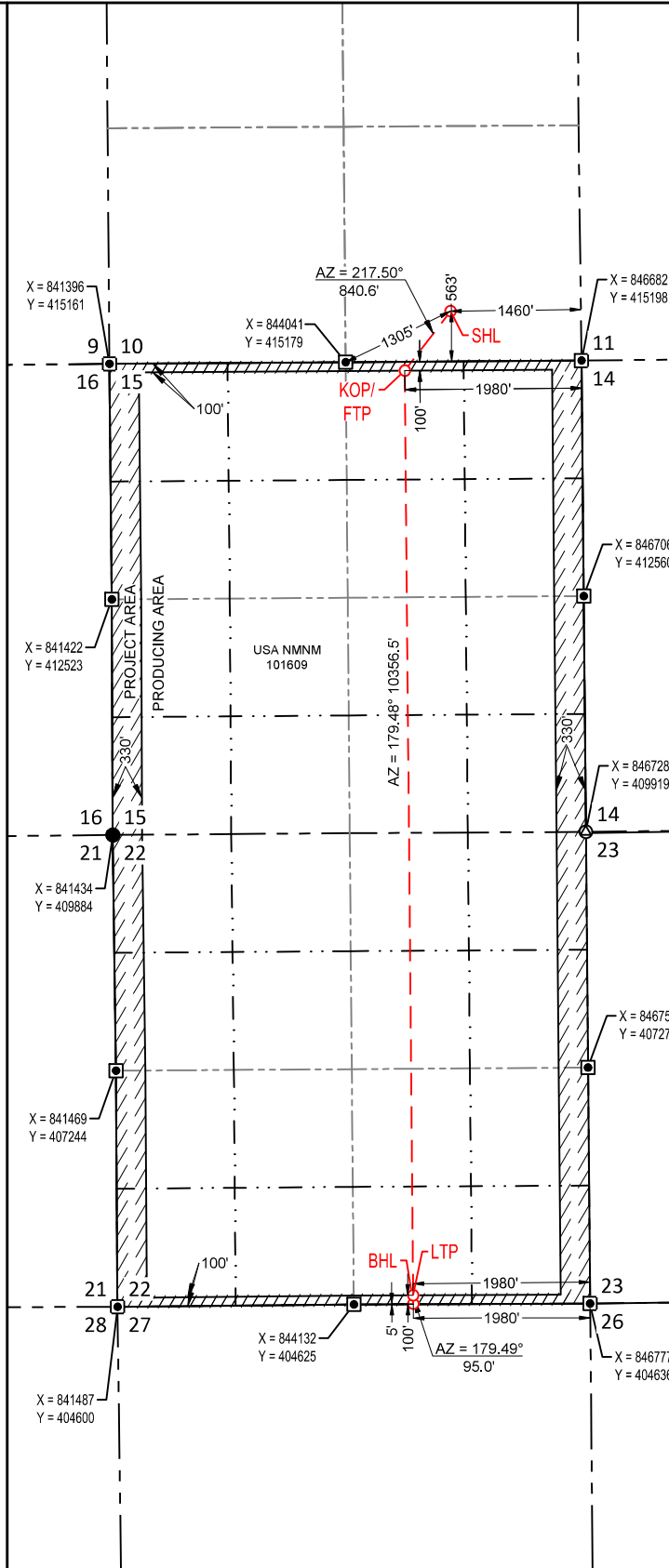
NEW MEXICO EAST
NAD 1983
X=844796 Y=404728
LAT.: N 32.1088842
LONG.: W 103.3532587

NAD 1927
X=803609 Y=404670
LAT.: N 32.1087577
LONG.: W 103.3527954
100' FSL 1980' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=844797 Y=404633
LAT.: N 32.1086231
LONG.: W 103.3532588

NAD 1927
X=803610 Y=404575
LAT.: N 32.1084965
LONG.: W 103.3527955
5' FSL 1980' FEL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55554	Pool Code 17980	Pool Name DOGIE DRAW; WOLFCAMP
Property Code	Property Name JUNIOR MINT FED	Well Number 224H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3222'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	25	35	-	378' S	1462' E	N 32.1386624	W 103.3515889	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	25	35	-	5' S	660' E	N 32.1086044	W 103.3489960	LEA

Dedicated Acres 1280.00	Infill or Defining Well Infill	Defining Well API 30-025-54739 (131H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A-
Order Numbers NSP			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25	35	-	100' N	660' E	N 32.1373437	W 103.3489918	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25	35	-	100' N	660' E	N 32.1373437	W 103.3489918	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	25	35	-	100' S	660' E	N 32.1088656	W 103.3489959	LEA

Unitized Area or Area of Uniform Interest Y	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3220'
--	--	---------------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  05/28/26		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  8/11/2025 10:02:41 AM	
Signature Jeanette Barron		Signature and Seal of Professional Surveyor	
Date		Date	
Print Name		Certificate Number	Date of Survey
E-mail Address			----

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐
- Initial Submittal
-
- ☐
- Amended Report
-
- ☐
- As Drilled

Property Name and Well Number

JUNIOR MINT FED 224H

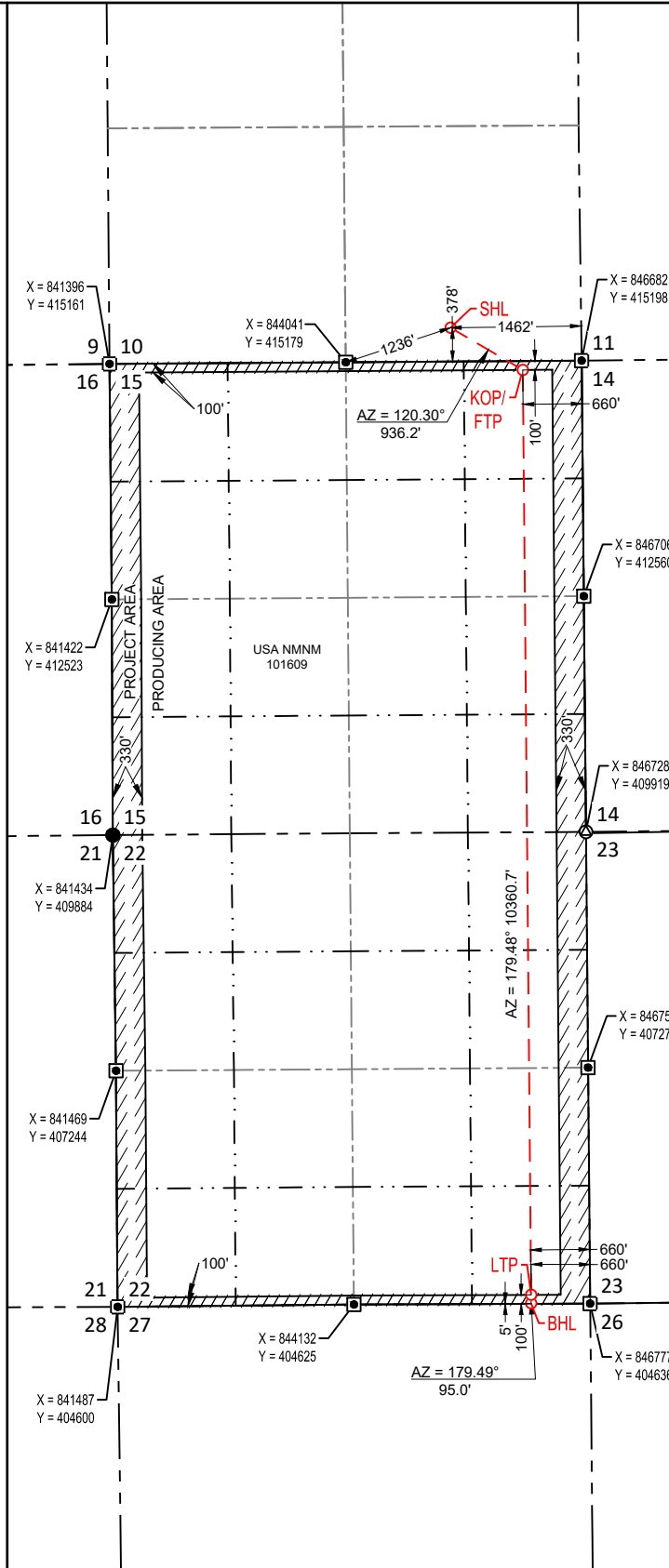
SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=845214 Y=415566
LAT.: N 32.1386624
LONG.: W 103.3515889
NAD 1927X=804027 Y=415508
LAT.: N 32.1385360
LONG.: W 103.3511241
378' FSL 1462' FELKICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)NEW MEXICO EAST
NAD 1983
X=846022 Y=415094
LAT.: N 32.1373437
LONG.: W 103.3489918
NAD 1927X=804836 Y=415035
LAT.: N 32.1372172
LONG.: W 103.3485271
100' FNL 660' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=846116 Y=404733
LAT.: N 32.1088656
LONG.: W 103.3489959
NAD 1927X=804929 Y=404675
LAT.: N 32.1087390
LONG.: W 103.3485328
100' FSL 660' FEL

BOTTOM HOLE LOCATION (BHL)

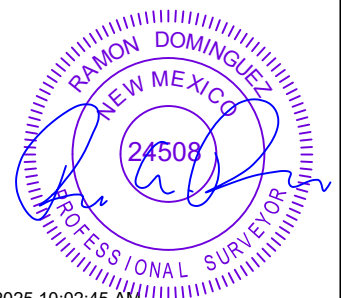
NEW MEXICO EAST
NAD 1983
X=846117 Y=404638
LAT.: N 32.1086044
LONG.: W 103.3489960
NAD 1927X=804930 Y=404580
LAT.: N 32.1084778
LONG.: W 103.3485329
5' FSL 660' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:



Drone Imagery Date: Apr. 10, 2026



U.S. Feet
Scale 1"=60'

Issued for Information			Elite Optz.			Civitas
Revision	Date	Description	Drawn	Chk'd	Project Ld/Eng.	Approved
Rev. OF	Jun. 22, 2026	Updated PFD with all well names	MB	TJC		
Rev. OE	Jun. 12, 2026	Full Junior Mint Development wells added per client discussion	TJC			
Rev. OD	Jun. 9, 2026	PFD revisions per client discussion	MB			
Rev. OC	Jun. 8, 2026	Updated ELP linework and table, PFD revisions, and added in new equipment	MB			
Rev. OB	Jan. 29, 2026	Added wipeouts, moved line work, checked and updated inventory, updated disclaimers	AZ	MB		
Rev. OA	Jan. 19, 2026	Initial draft	ZHW			

Dwg. #: 0034-CRI-25-22-400-ELP-Rev0 Page 1 of 7

Aerial As-Built Overview of
Civitas Resources
Junior Mint
Unit C, Sec. 15, T25S, R35E
BLM Lease Number: NMNM101609
Lea County, NM



Disclaimer: This drawing is intended for Civitas Resources internal purposes only and is not to be relied upon as a boundary survey or to establish real property interests. Survey information shown on this drawing was gathered between the dates of: Dec. 11, 2025 and Apr. 10, 2026.

Survey information was collected using a combination of GNSS observations and geo-referenced aerial drone imagery when required. Observations are grid and refer to: NAD83 (2011) Datum, New Mexico State Plane Coordinate System, East Zone (3001), US Survey Feet.

This drawing includes additional information that was collected from various sources including first hand observations, walk-through photos when applicable and third party information as well as information provided by Civitas Resources.

Civitas Resources is to verify the accuracy of all information as presented on this drawing. Elite Optimization, LP. is not responsible for design by engineer of record, erection or operation of any facilities represented by this drawing.

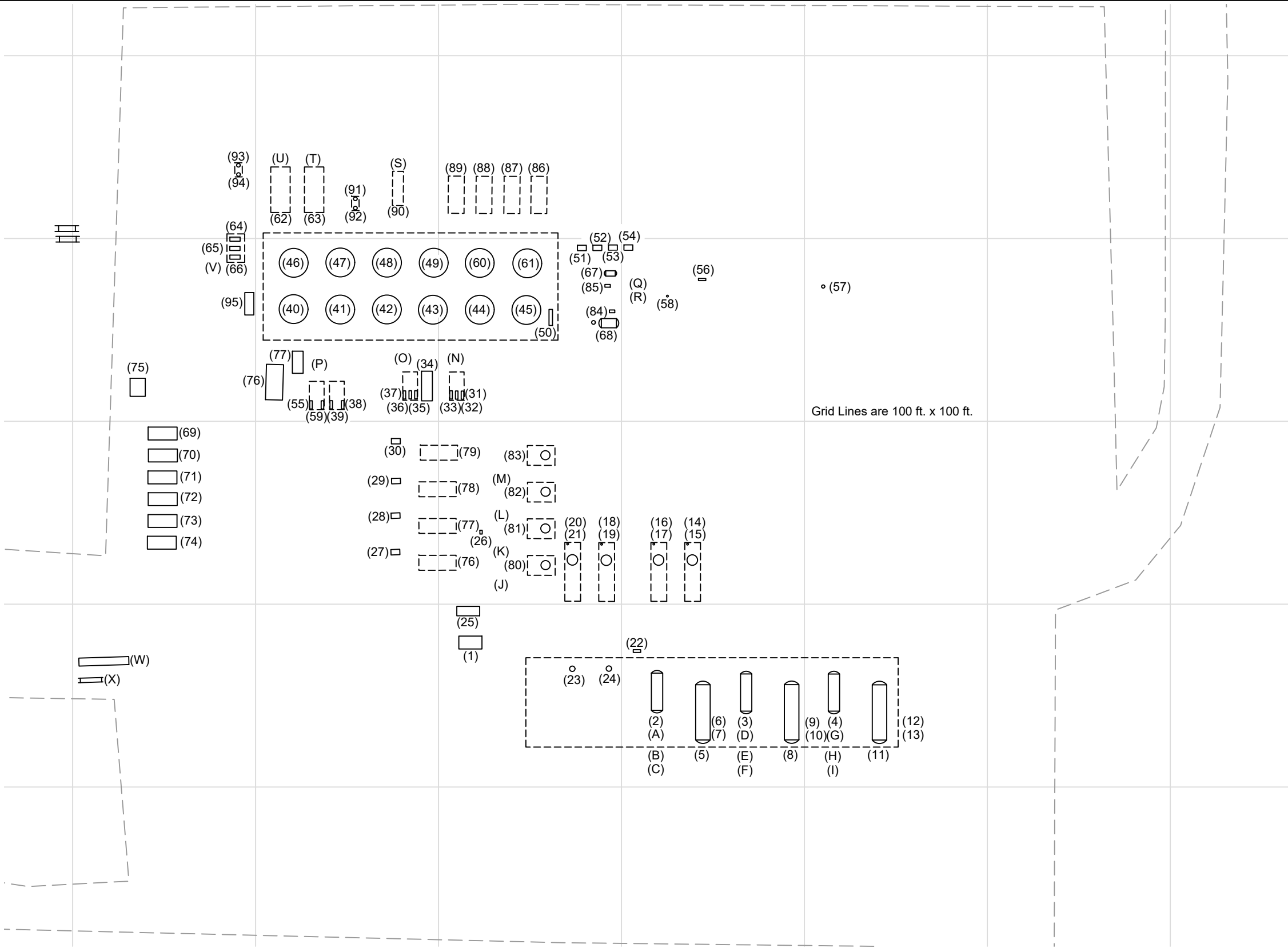
This drawing is not an official engineering drawing or land survey drawing; this drawing is not to be used for construction.



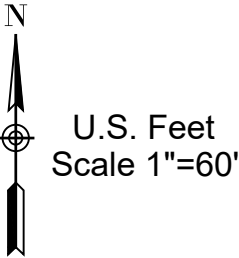
Latitude/Longitude at Center of Pad: 32.136423, -103.357073

Equipment Layout Plan is up to date as of: Apr. 10, 2026

Junior Mint CTB Wells	
Well Name	API #
JUNIOR MINT FEDERAL #111H	30-025-56183
JUNIOR MINT FEDERAL #112H	30-025-56184
JUNIOR MINT FEDERAL #113H	30-025-56185
JUNIOR MINT FEDERAL #117H	30-025-56186
JUNIOR MINT FEDERAL #118H	30-025-56187
JUNIOR MINT FEDERAL #121H	30-025-56188
JUNIOR MINT FEDERAL #122H	30-025-56189
JUNIOR MINT FEDERAL #123H	30-025-56190
JUNIOR MINT FEDERAL #124H	30-025-56191
JUNIOR MINT FEDERAL #131H	30-025-54739
JUNIOR MINT FEDERAL #132H	30-025-54747
JUNIOR MINT FEDERAL #133H	30-025-55627
JUNIOR MINT FEDERAL #134H	30-025-55624
JUNIOR MINT FEDERAL #135H	30-025-54740
JUNIOR MINT FEDERAL #137H	30-025-54749
JUNIOR MINT FEDERAL #138H	30-025-55618
JUNIOR MINT FEDERAL #151H	30-025-54738
JUNIOR MINT FEDERAL #152H	30-025-54743
JUNIOR MINT FEDERAL #156H	30-025-55621
JUNIOR MINT FEDERAL #158H	30-025-55614
JUNIOR MINT FEDERAL #211H	30-025-54741
JUNIOR MINT FEDERAL #212H	30-025-54750
JUNIOR MINT FEDERAL #213H	30-025-55582
JUNIOR MINT FEDERAL #214H	30-025-55581
JUNIOR MINT FEDERAL #215H	30-025-54745
JUNIOR MINT FEDERAL #216H	30-025-55580
JUNIOR MINT FEDERAL #217H	30-025-54751
JUNIOR MINT FEDERAL #218H	30-025-55579
JUNIOR MINT FEDERAL #221H	30-025-54742
JUNIOR MINT FEDERAL #222H	30-025-54753
JUNIOR MINT FEDERAL #223H	30-025-55556
JUNIOR MINT FEDERAL #224H	30-025-55554



LEGEND:
Berms/Containments/Skids are shown thus:
Pad Edge/Approaches/Lease Roads are shown thus:.....



Issued for Information			Elite Optz.			Civitas	
Revision	Date	Description	Drawn	Chk'd.	Project Ld/Eng.	Approved	
Rev. OF	Jun. 22, 2026	Updated PFD with all well names	MB	TJC			
Rev. OE	Jun. 12, 2026	Full Junior Mint Development wells added per client discussion	TJC				
Rev. OD	Jun. 9, 2026	PPD revisions per client discussion	MB				
Rev. OC	Jun. 8, 2026	Updated ELP linework and table, PFD revisions, and added in new equipment	MB				
Rev. OB	Jan. 29, 2026	Added wipeouts, moved line work, checked and updated inventory, updated disclaimers	AZ	MB			
Rev. OA	Jan. 19, 2026	Initial draft	ZHW				
Dwg. #: 0034-CRI-25-22-400-ELP-Rev0			Page 2 of 7				

As-Built Equipment Layout Plan for
Civitas Resources
Junior Mint
Unit C, Sec. 15, T25S, R35E
BLM Lease Number: NMNM101609
Lea County, NM



Disclaimer: This drawing is intended for Civitas Resources internal purposes only and is not to be relied upon as a boundary survey or to establish real property interests. Survey information shown on this drawing was gathered between the dates of: Dec. 11, 2025 and Apr. 10, 2026.
Survey information was collected using a combination of GNSS observations and geo-referenced aerial drone imagery when required. Observations are grid and refer to: NAD83 (2011) Datum, New Mexico State Plane Coordinate System, East Zone (3001), US Survey Feet.
This drawing includes additional information that was collected from various sources including first hand observations, walk-through photos when applicable and third party information as well as information provided by Civitas Resources.
Civitas Resources is to verify the accuracy of all information as presented on this drawing. Elite Optimization, LP. is not responsible for design by engineer of record, erection or operation of any facilities represented by this drawing.
This drawing is not an official engineering drawing or land survey drawing; this drawing is not to be used for construction.



Ref.	Piece	Year	Manufacturer / Supplier	Serial No.	Model No.	Dimensions	Additional Info.	Pressure	Lat.	Long.
1	Inlet Header	--	--	--	--	--	--	--	32.136112	-103.357357
2	Horz. Bulk Separator	2025	Global Vessel & Tank	NI-12367	--	72 in. x 20 ft.	--	MAWP 250 PSI	32.136041	-103.357026
3	Horz. Test Separator	2025	Global Vessel & Tank	NI-12369	--	72 in. x 20 ft.	--	MAWP 250 PSI	32.136036	-103.356871
4	Horz. Test Separator	2025	Global Vessel & Tank	NI-12368	--	72 in. x 20 ft.	--	MAWP 250 PSI	32.136036	-103.356716
5	Horz. Heater Treater	2025	Allstates Production Equipment Co.	8625-A	--	96 in. x 30 ft.	DRY WEIGHT-32,000#, DWG# H9630-3PH125-H-C	MAWP 125 PSI	32.136003	-103.356947
6	Supply Pot	2025	Allstates Production Equipment Co.	8625-D	--	12 in. x 30 in.	Horz. Heater Treater: 8625-A	MAWP 250 PSI	32.135970	-103.356932
7	Burner Management System	--	SureFire	724-10505	BMS-300	--	Horz. Heater Treater: 8625-A, 12 Vdc, .27A	--	32.135961	-103.356931
8	Horz. Heater Treater	2025	Allstates Production Equipment Co.	8625-B	--	96 in. x 30 ft.	DRY Weight -32000, DWG# H9630-3PH12-H-C	MAWP 125 PSI	32.136004	-103.356788
9	Supply Pot	2025	Allstates Production Equipment Co.	8635-E	--	12 in. x 30 in.	Horz. Heater Treater 8625-B	MAWP 250 PSI	32.135968	-103.356776
10	Burner Management System	--	SureFire	724-10504	BMS-300	--	Horz. Heater Treater 8625-B, 12 Vdc, .27A	--	32.135960	-103.356776
11	Horz. Heater Treater	2025	Allstates Production Equipment Co.	8625-C	--	--	DRY Weight -32000, DWG# H9630-3PH12-H-C	MAWP 125 PSI	32.136002	-103.356634
12	Supply Pot	2025	Allstates Production Equipment Co.	8625-F	--	12.75 in. x 30 ft.	Horz. Heater Treater 8625-C	MAWP 250 PSI	32.135967	-103.356622
13	Burner Management System	--	SureFire	724-10503	BMS-300	--	Horz. Heater Treater 8625-C, 12 Vdc, .27A	--	32.135957	-103.356621
14	Stripping Tower	2025	Bold Production Services / Talis Industries	102321	--	--	Description of Work: SHELL EXTENTON - MW SIZE INCREAS - SCAV052-	MAWP 300 PSI	32.136237	-103.356965
15	Supply Pot	2020	Manchester	2218439	--	7.7 Gal.	VRT 102321	MAWP 250 PSI	32.136260	-103.356973
16	Stripping Tower	2025	Bold Production Services / Talis Industries	102326-1	--	--	Description of Work: ADDED 10 FT SHELL - CHANGED MW SIZE SCAV056	MAWP 300 PSI	32.136238	-103.357025
17	Supply Pot	2019	Manchester	2190322	--	7.7 Gal.	VRT 102326-1	MAWP 250 PSI	32.136262	-103.357033
18	Stripping Tower	2025	Bold Production Services / Talis Industries	102325-1	--	--	Description of Work: ADDED 10 FT SHELL - CHANGED MW SIZE SCAV056	MAWP 300 PSI	32.136237	-103.357114
19	Supply Pot	2019	Manchester	2108651	--	7.7 Gal.	VRT 102325-1	MAWP 250 PSI	32.136263	-103.357122
20	Stripping Tower	2025	Bold Production Services / Talis Industries	102758	--	--	Description of Work: SHELL EXTENTON - MW SIZE INCREASE - SCAV051-	MAWP 300 PSI	32.136238	-103.357174
21	Supply Pot	2019	Manchester	2108656	--	7.7 Gal.	VRT 102758	MAWP 250 PSI	32.136261	-103.357185
22	Elec. Box	--	--	--	--	--	IJB-104, IJB-104B	--	32.136100	-103.357063
23	Vert. Scrubber	2025	Global Vessel & Tank	LV10004	--	36 in. x 8 ft.	"PIT-401", #34 V401	MAWP 250 PSI	32.136075	-103.357178
24	Vert. Scrubber	2025	Global Vessel & Tank	LV10038	--	36 in. x 8 ft.	"PIT-401", #34 V401	MAWP 250 PSI	32.136076	-103.357113
25	IA - Unit	2025	Accel Compression, Inc.	011625-0189	SDB53H124-L-NPS	--	480V, 3PH	OP 175 PSI	32.136163	-103.357363
26	Elec. Box	--	--	--	--	--	"IJB-103"	--	32.136280	-103.357337
27	VFD	--	AID - Advanced Industrial Devices	--	--	--	No MFG info	--	32.136253	-103.357490
28	VFD	--	AID - Advanced Industrial Devices	--	--	--	No MFG info	--	32.136306	-103.357488
29	VFD	--	AID - Advanced Industrial Devices	--	--	--	No MFG info	--	32.136359	-103.357488
30	VFD	--	AID - Advanced Industrial Devices	--	--	--	No MFG info	--	32.136420	-103.357484
31	Pump - Transfer	--	MosherFlow Pumps	17950D	G196-MTA	1 x 2-10	"P-543", 40 HP, 3600 RPM, 8.125" Impeller Trim,	--	32.136488	-103.357368
32	Pump - Transfer	--	MosherFlow Pumps	17950H	G196-MTA	1 x 2-10	"P-542", 40 HP, 3600 RPM, 8.125" Impeller Trim,	--	32.136488	-103.357377
33	Pump - Transfer	--	MosherFlow Pumps	17950K	G196-MTA	1 x 2-10	"P-541", 40 HP, 3600 RPM, 8.125" Impeller Trim	--	32.136488	-103.357387
34	Elec. Panel	--	--	--	--	--	--	--	32.136502	-103.357429
35	Pump - Transfer	--	--	--	--	--	No MFG info, 40 HP	--	32.136490	-103.357449
36	Pump - Transfer	--	MosherFlow Pumps	17950K	G196-MTA	1 x 2-10	40 HP, 3600 RPM, 8.125" Impeller Trim	--	32.136489	-103.357460
37	Pump - Transfer	--	MosherFlow Pumps	17950B	G196-MTA	1 x 2-10	40 HP, 3600 RPM, 8.125" Impeller Trim	--	32.136489	-103.357470
38	Pump - Transfer	--	MosherFlow Pumps	S-19418-1	--	3 x 2-10A	Water Transfer Pump, Impreller Trim: 7.0625", 25HP	--	32.136477	-103.357579
39	Pump - Transfer	--	MosherFlow Pumps	S-19418-G	--	3 x 2-10A	Water Transfer Pump, Impreller Trim: 7.0625", 25HP	--	32.136477	-103.357599
40	Tank - Water	2025	Permian Tank	TRY17152	--	15.5 ft. x 30 ft. - 1000 BBL	Steel	DP 40 oz.	32.136616	-103.357661
41	Tank - Water	2025	Permian Tank	TRY17164	--	15.5 ft. x 30 ft. - 1000 BBL	Steel	DP 40 oz.	32.136618	-103.357577
42	Tank - Oil	2025	Permian Tank	TRY17116	--	15.5 ft. x 30 ft. - 1000 BBL	Steel	DP 40 oz.	32.136619	-103.357497
43	Tank - Oil	2025	Permian Tank	TRY17176	--	15.5 ft. x 30 ft. - 1000 BBL	Steel	DP 40 oz.	32.136616	-103.357414
44	Tank - Oil	2025	Permian Tank	TRY17122	--	15.5 ft. x 30 ft. - 1000 BBL	Steel, Sour Oil	DP 40 oz.	32.136616	-103.357334
45	Tank - Oil	2025	Permian Tank	TRY17128	--	15.5 ft. x 30 ft. - 1000 BBL	Steel, Sour Oil	DP 40 oz.	32.136616	-103.357254
46	Tank - Water	2025	Permian Tank	TRY17140	--	15.5 ft. x 30 ft. - 1000 BBL	Steel	DP 40 oz.	32.136691	-103.357666
47	Tank - Water	2025	Permian Tank	TRY17182	--	15.5 ft. x 30 ft. - 1000 BBL	Steel	DP 40 oz.	32.136690	-103.357583
48	Tank - Oil	2025	Permian Tank	TRY17158	--	15.5 ft. x 30 ft. - 1000 BBL	Steel, Sour Oil	DP 40 oz.	32.136687	-103.357498
49	Tank - Oil	2025	Permian Tank	TRY17146	--	15.5 ft. x 30 ft. - 1000 BBL	Steel, Sour Oil	DP 40 oz.	32.136684	-103.357417
50	Pump - Recycle	--	Continental Ultrapump	CK1680	2E022G1-CDF	--	15 HP	--	32.136600	-103.357210
51	VFD	--	AID - Advanced Industrial Devices	--	--	--	"VRU - 420", No MFG info	--	32.136710	-103.357156
52	VFD	--	AID - Advanced Industrial Devices	--	--	--	"VRU - 421", No MFG info	--	32.136705	-103.357132
53	VFD	--	AID - Advanced Industrial Devices	--	--	--	"VRU - 422", No MFG info	--	32.136707	-103.357100

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Rev. OF	Jun. 22, 2026	Updated PFD with all well names
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Elite Optz.

Drawn	Chk'd.	Project Ld/Eng.
MB	TJC	
TJC		
MB		
MB		
AZ	MB	
ZHW		

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Dwg. #: 0034-CRI-25-22-400-ELP-Rev0

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As-Built Equipment List for
Civitas Resources
Junior Mint
Unit C, Sec. 15, T25S, R35E
BLM Lease Number: NMNM101609
Lea County, NM



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(Paper: 11 x 17)

Released to Imaging: 7/21/2026 10:55:12 AM

Ref.	Piece	Year	Manufacturer / Supplier	Serial No.	Model No.	Dimensions	Additional Info.	Pressure	Lat.	Long.
54	VFD	--	AID - Advanced Industrial Devices	--	--	--	"VRU - 423", No MFG info	--	32.136709	-103.357073
55	Pump - Transfer	--	MosherFlow Pumps	S-19418-H	--	3 x 2-10A	Water Transfer Pump, Impreller Trim: 7.0625", 25HP	--	32.136474	-103.357635
56	Flare - Control Panel	--	Hero Flare	--	--	--	No MFG info	--	32.136659	-103.356944
57	Flare	--	Harzell Air movement	--	A52—245TA—STFMNS	--	460V, 3 PH, 60 Hz	--	32.136646	-103.356729
58	Supply Pot	--	--	--	--	--	No MFG info	--	32.136640	-103.356965
59	Pump - Transfer	--	MosherFlow Pumps	S-19418-F	--	3 x 2-10A	Water Transfer Pump, Impreller Trim: 7.0625", 25HP	--	32.136478	-103.357615
60	Tank - Oil	2025	Permian Tank	TRY17128	--	15.5 ft. x 30 ft. - 1000 BBL	Steel, Sour Oil	DP 40 oz.	32.136686	-103.357332
61	Tank - Oil	2025	Permian Tank	TRY17134	--	15.5 ft. x 30 ft. - 1000 BBL	Steel, Sweet Oil	DP 40 oz.	32.136685	-103.357252
62	LACT	--	--	LACT-752	--	--	--	--	32.136799	-103.357686
63	LACT	--	--	LACT-753	--	--	--	--	32.136798	-103.357623
64	Pump - Transfer	--	--	--	--	--	--	--	32.136724	-103.357765
65	Pump - Transfer	--	--	--	--	--	--	--	32.136710	-103.357765
66	Pump - Transfer	--	--	--	--	--	--	--	32.136698	-103.357765
67	Horz. Scrubber	2025	Global Vessel & Tank	LV10002	--	36 in. x 5 ft.	LP Flare KO Scrubber	MAWP 125 PSI	32.136670	-103.357103
68	Horz. Scrubber	2025	Global Vessel & Tank	LV10003	--	60 in. x 8 ft.	HP Flare KO Scrubber	MAWP 285 PSI	32.136593	-103.357111
69	Elec. Generator	--	--	--	--	--	--	--	32.136434	-103.357897
70	Elec. Generator	--	--	--	--	--	--	--	32.136401	-103.357899
71	Elec. Generator	--	--	--	--	--	--	--	32.136367	-103.357900
72	Elec. Generator	--	--	--	--	--	--	--	32.136334	-103.357899
73	Elec. Generator	--	--	--	--	--	--	--	32.136302	-103.357900
74	Elec. Generator	--	--	--	--	--	--	--	32.136270	-103.357900
75	Elec. Panel	--	--	--	--	--	--	--	32.136502	-103.357942
77	VRU	--	Altara	810245	--	--	200 HP	--	32.136294	-103.357409
78	VRU	--	Altara	810260	--	--	200 HP	--	32.136350	-103.357410
78	VRU	--	Altara	Skid #810240	--	--	--	--	32.136239	-103.357412
79	VRU	--	CSCI	Skid #1014K	--	--	200 HP	--	32.136405	-103.357408
80	VRT	--	Global Vessel & Tank	Plate Unreachable	--	--	Oil VRT-531	--	32.136232	-103.357224
81	VRT	--	Global Vessel & Tank	Plate Unreachable	--	--	Oil VRT-521	--	32.136287	-103.357224
82	VRT	--	Global Vessel & Tank	Plate Unreachable	--	--	Water VRT-621	--	32.136342	-103.357223
83	VRT	--	Global Vessel & Tank	Plate Unreachable	--	--	Water VRT-611	--	32.136394	-103.357222
84	Pump - Condensate	2025	Odessa Pumps	SO#DETR60	--	--	HP Flare KO Scrubber LV10003, 5HP	--	32.136603	-103.357105
85	Pump - Condensate	--	Odessa Pumps	SO#OEVR7-6	--	--	LP Flare KO Scrubber LV10002, 5HP	--	32.136652	-103.357110
86	VRU	--	Altara	Skid #1017K	--	--	LP Gas, 200HP	--	32.136782	-103.357228
87	VRU	--	Altara	Skid #1015K	--	--	LP Gas, 200HP	--	32.136784	-103.357277
88	VRU	--	Altara	Skid #1010K	--	--	LP Gas, 200HP	--	32.136786	-103.357326
89	VRU	--	Altara	No Skid #	--	--	LP Gas, 200HP	--	32.136786	-103.357373
90	LACT	--	Angus Measurement	Skid #810045	--	--	--	--	32.136800	-103.357478
91	Filter Separator	2025	Fil-Trek	V15117DB-30	S6LP24-712-6F-DB-150	--	North Filter Separator	MAWP 150 PSI	32.136785	-103.357552
92	Filter Separator	2025	Fil-Trek	Tag Illegible	S6LP24-712-6F-DA-150	--	South Filter Separator	MAWP 150 PSI	32.136778	-103.357554
93	Filter Separator	--	Fil-Trek	V15117DA-31	S6LP24-712-6FDA-150	--	North Filter Separator	MAWP 150 PSI	32.136838	-103.357759
94	Filter Separator	2025	Fil-Trek	Tag Illegible	S6LP24-712-6FDB-150	--	South Filter Separator	MAWP 150 PSI	32.136822	-103.357759
95	Control Panel	--	--	--	--	--	--	--	32.136630	-103.357742

--

Issued for Information

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Rev. 0F	Jun. 22, 2026	Updated PFD with all well names
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Elite Optz.

Drawn	Chk'd.	Project Ld/Eng.
MB	TJC	
TJC		
MB		
MB		
AZ	MB	
ZHW		

Civitas

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Dwg. #: 0034-CRI-25-22-400-ELP-Rev0

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As-Built Equipment List for
Civitas Resources
Junior Mint
Unit C, Sec. 15, T25S, R35E
BLM Lease Number: NMNM101609
Lea County, NM



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Ref.	Piece	Year	Manufacturer / Supplier	Serial No.	Model No.	Dimensions	Additional Info.	Pressure	Lat.	Long.
A	Meter - Gas	--	RJ Single	205439-01	--	6 in.	Horz. Test Separator: NI-12367, ABB SN: T253303624	600 ANSI	32.136037	-103.357041
B	Meter - Oil	2025	Endress + Hauser	X901A216000	Promass 300	3 in.	Horz. Test Separator: NI-12367	150 ANSI	32.136008	-103.357015
C	Meter - Water	2025	Endress + Hauser	X901A316000	Promag 300	4 in.	Horz. Test Separator: NI-12367	150 ANSI	32.136021	-103.357014
D	Meter - Gas	--	RJ Single	205417-02	--	6 in.	Horz. Test Separator: NI-12369, ABB SN: T253606607	600 ANSI	32.136038	-103.356883
E	Meter - Oil	2025	Endress + Hauser	X9019F16000	Promass 300	3 in.	Horz. Test Separator: NI-12369	150 ANSI	32.136007	-103.356860
F	Meter - Water	2025	Endress + Hauser	X901A1160000	Promag 300	4 in.	Horz. Test Separator: NI-12369	150 ANSI	32.136021	-103.356857
G	Meter - Gas	--	--	--	--	6 in.	Horz. Test Separator: NI-12368, ABB SN: T253303778, No Plate Info (Orifice Meter)	600 ANSI	32.136037	-103.356730
H	Meter - Oil	2025	Endress + Hauser	X9019E16000	Promass 300	3 in.	Horz. Test Separator: NI-12368	150 ANSI	32.136005	-103.356704
I	Meter - Water	2025	Endress + Hauser	X901A016000	Promag 300	4 in.	Horz. Test Separator: NI-12368	150 ANSI	32.136018	-103.356703
J	Meter - Gas	--	Canalta	S0242390K	260SC40	2 in.	Fuel Gas Meter, ABB SN: T260119002	600 ANSI	32.136220	-103.357278
K	Meter - Gas	--	Canalta	S0242850M18	260SC40	2 in.	Fuel Gas Meter, ABB SN: T260118969	600 ANSI	32.136275	-103.357273
L	Meter - Gas	--	Canalta	S0238515K	260SC40	2 in.	Fuel Gas Meter, ABB SN: T260118985	600 ANSI	32.136333	-103.357274
M	Meter - Gas	--	Canalta	S024285M18	260SC40	2 in.	Fuel Gas Meter, ABB SN: T253606436	600 ANSI	32.136388	-103.357274
N	Meter - Oil	--	--	--	--	--	--	--	32.136534	-103.357387
O	Meter - Oil	--	--	--	--	--	--	--	32.136534	-103.357469
P	Meter - Water	--	--	--	--	--	--	--	32.136531	-103.357634
Q	Meter - Flare	--	--	--	--	--	--	--	32.136655	-103.357038
R	Meter - Flare	--	--	--	--	--	--	--	32.136642	-103.357038
S	Meter - LACT	2025	--	X90E3216000	Promass 300	3 in.	--	150 ANSI	32.136802	-103.357482
T	Meter - LACT	2021	Micromotion	21061070	CMF300M355N2BAEZZZ	3 in.	--	150 ANSI	32.136779	-103.357618
U	Meter - LACT	2020	Micromotion	21055769	CMF300M355N2BAEZZZ	3 in.	--	150 ANSI	32.136779	-103.357678
V	Meter - Water	--	--	--	--	--	--	--	32.136686	-103.357806
W	Meter - Gas	--	Sureshot	180566	--	10 in.	Targa FMP Sales Gas Meter, ABB SN: T251590559	600 ANSI	32.136093	-103.358006
X	Meter - Gas	--	Sureshot	176320	--	2 in.	Targa VRU Sales Meter, ABB SN: T230802267	150 ANSI	32.136065	-103.358024

As-Built Meter List for
Civitas Resources
Junior Mint
Unit C, Sec. 15, T25S, R35E
BLM Lease Number: NMNM101609
Lea County, NM



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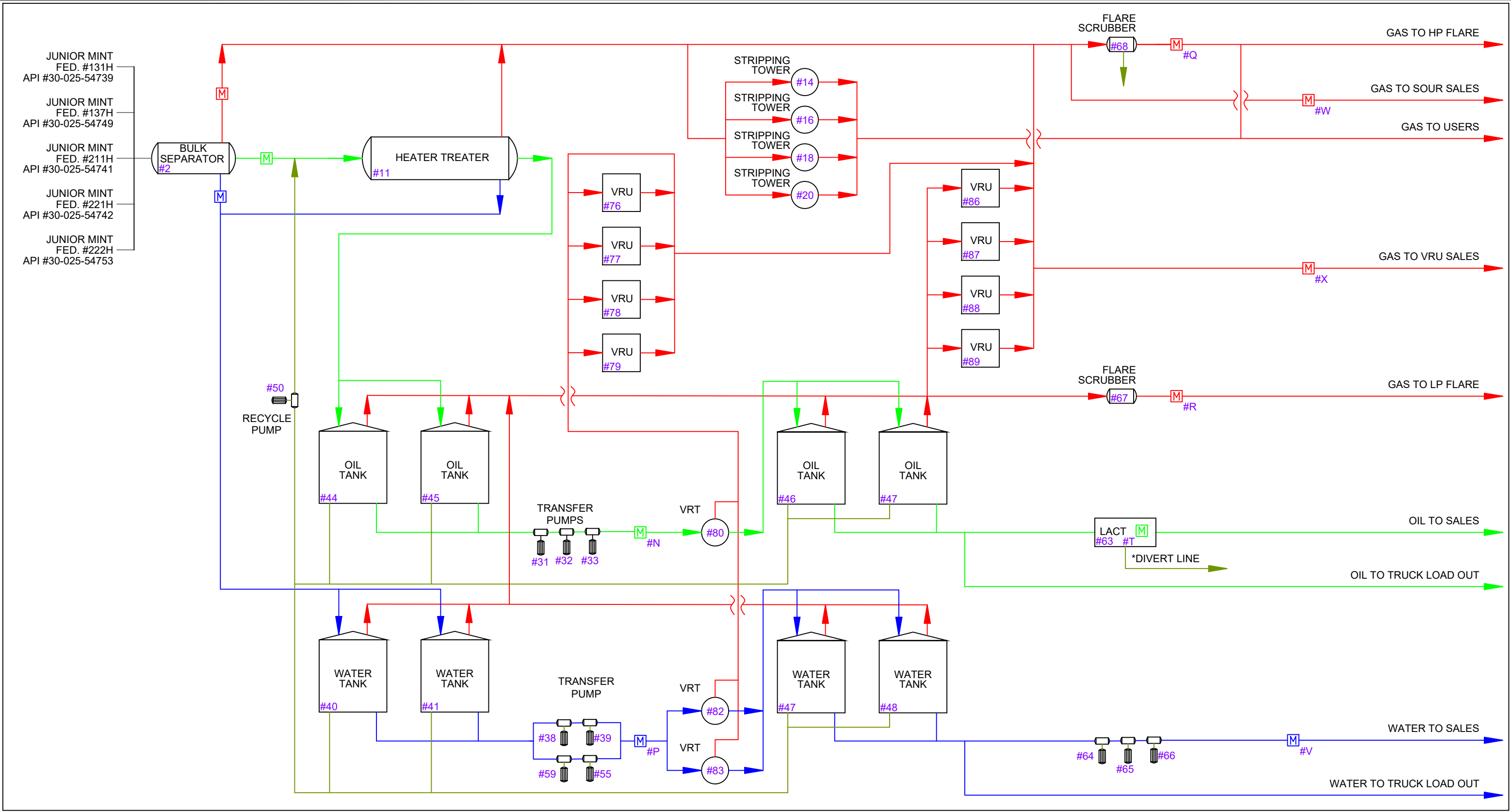
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Rev. OF	Jun. 22, 2026	Updated PFD with all well names	MB	TJC		
Rev. OE	Jun. 12, 2026	Full Junior Mint Development wells added per client discussion	TJC			
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Rev. OA	Jan. 19, 2026	Initial draft	ZHW			
Dwg. #: 0034-CRI-25-22-400-ELP-Rev0			Page 5 of 7			



LEGEND:
Wellstream / Gathering is shown thus:.....
Gas is shown thus:.....
Oil is shown thus:.....
Water is shown thus:.....
Oil & Water / Slop Oil is shown thus:.....
Gas Meter is shown thus:.....
Oil Meter is shown thus:.....
Water Meter is shown thus:.....
Equipment Layout Plan Ref. Shown:..... ELP: ###

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Dwg. #: 0034-CRI-25-22-400-ELP-Rev0Page 6 of 7

As-Built Process Flow Diagram for
Civitas Resources
Junior Mint CTB (TRAIN A)
Unit C, Sec. 15, T25S, R35E
BLM Lease Number: NMNM101609
Lea County, NM

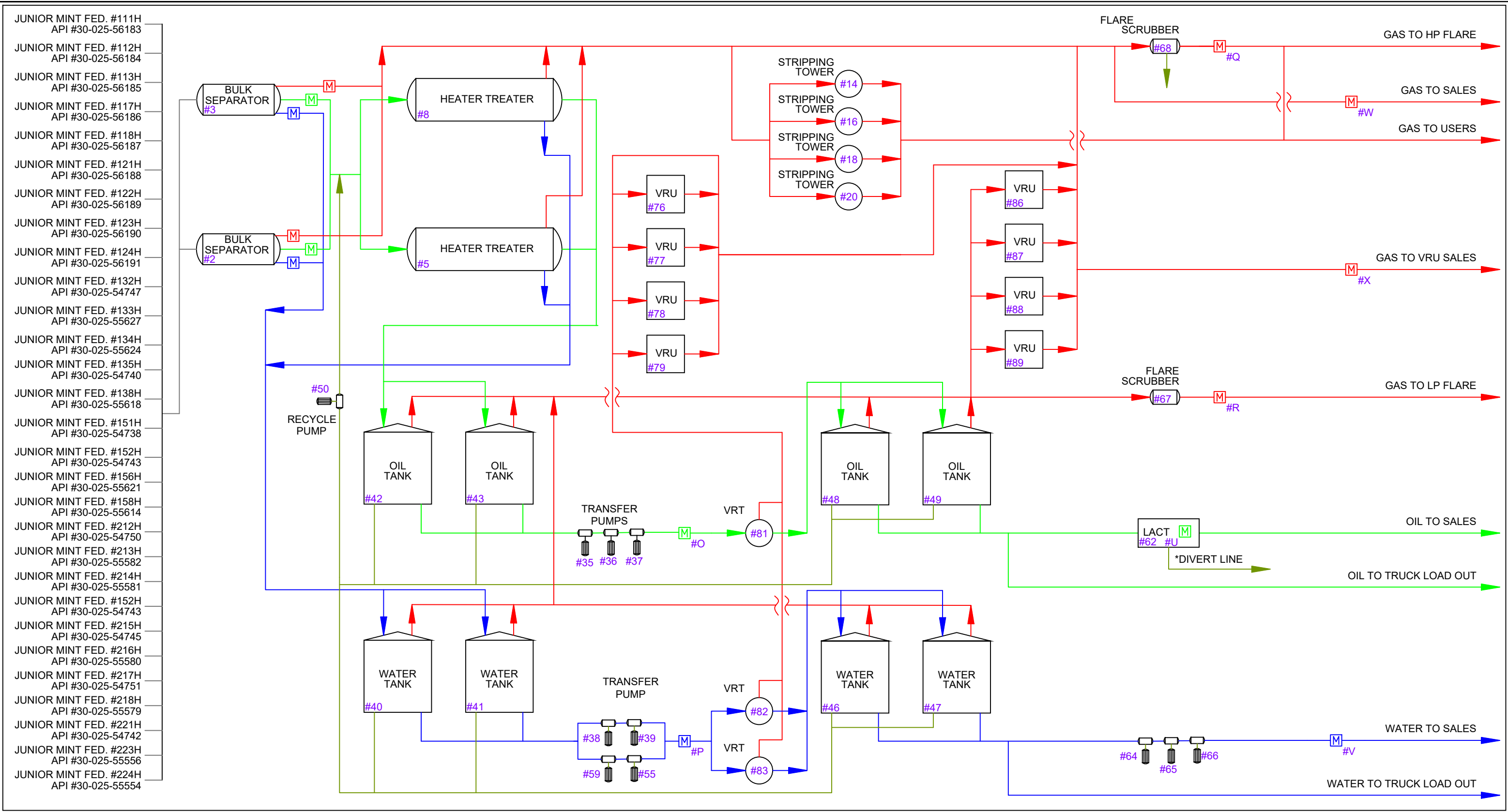
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LEGEND:

Wellstream / Gathering is shown thus:...

Gas is shown thus:.....

Oil is shown thus:.....

Water is shown thus:.....

Oil & Water / Slop Oil is shown thus:

Gas Meter is shown thus:.....

Oil Meter is shown thus:.....

Water Meter is shown thus:.....

Equipment Layout Plan Ref. Shown:..... ELP: ###

Issued for Information			Elite Optz.			Civitas		
Revision	Date	Description	Drawn	Chk'd	Project Ld/Eng.	Approved		
Rev. OF	Jun. 22, 2026	Updated PFD with all well names	MB	TJC				
Rev. OE	Jun. 12, 2026	Full Junior Mint Development wells added per client discussion	TJC					
Rev. OD	Jun. 9, 2026	PPD revisions per client discussion	MB					
Rev. OC	Jun. 8, 2026	Updated ELP linework and table, PFD revisions, and added in new equipment	MB					
Rev. OB	Jan. 29, 2026	Added wipeouts, moved line work, checked and updated inventory, updated disclaimers	AZ	MB				
Rev. OA	Jan. 19, 2026	Initial draft	ZHW					

Dwg. #: 0034-CRI-25-22-400-ELP-Rev0

Page 7 of 7

As-Built Process Flow Diagram for

Civitas Resources

Junior Mint CTB (TRAIN B)

Unit C, Sec. 15, T25S, R35E

BLM Lease Number: NMNM101609

Lea County, NM

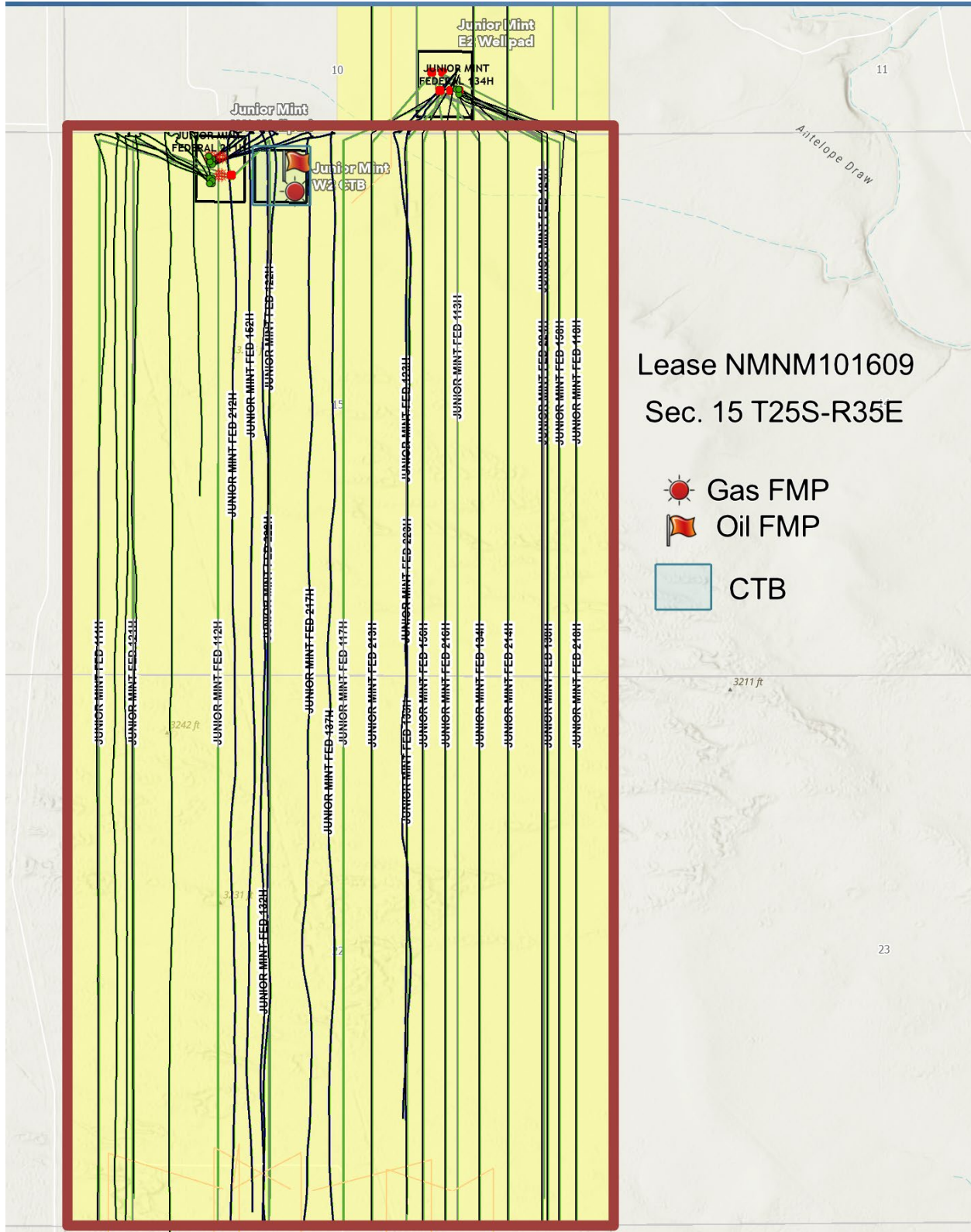
Disclaimer: This drawing is intended for Civitas Resources internal purposes only and is not to be relied upon as a boundary survey or to establish real property interests. Survey information shown on this drawing was gathered between the dates of: Dec. 11, 2025 and Apr. 10, 2026.

Survey information was collected using a combination of GNSS observations and geo-referenced aerial drone imagery when required. Observations are grid and refer to: NAD83 (2011) Datum, New Mexico State Plane Coordinate System, East Zone (3001), US Survey Feet.

This drawing includes additional information that was collected from various sources including first hand observations, walk-through photos when applicable and third party information as well as information provided by Civitas Resources.

Civitas Resources is to verify the accuracy of all information as presented on this drawing. Elite Optimization, LP, is not responsible for design by engineer of record, erection or operation of any facilities represented by this drawing.

This drawing is not an official engineering drawing or land survey drawing; this drawing is not to be used for construction.





CIVITAS

555 17th Street, Suite 3700
Denver, CO 80202
303-312-8518

Re: Junior Mint Commingling

To whom it may concern,

The Junior Mint wells produce from a single Federal lease and the ownership is uniform throughout all depths and lands.

The revenue owners are identical as defined in NMAC 19.15.12.7.B.

Should you have any questions regarding this matter, please do not hesitate to contact Chad Matney by phone at (720) 527-7724 or by email at cmatney@sm-energy.com.

Best Regards,

SM Energy Company

Landman IV

Chad Matney

Staff Landman

Date	Company	Address	Address 2	City	State	Zip Code	Certified Tracking #
7/8/2026	BLM	414 W. Taylor		Hobbs	NM	88240	9589 0710 5270 3579 2429 84



CIVITAS

555 17th Street, Suite 3700
Denver, CO 80202
303-312-8518

555 17th Street, Suite 3700
Denver, CO 80202
303-312-8518

May 13, 2026

Attn: Sarah Clelland
NM Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Revision to PLC-1418 Pool Commingle

Civitas Permian Operating LLC respectfully requests approval for the pool commingle for the following wells: All new wells to commingle are in red font. Junior Mint Fed 111H-113H, 117H-118H, 121H-124H are future wells.

Federal Well Name	Well #	API	Pool
JUNIOR MINT FEDERAL	#111H	30-025-56183	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#112H	30-025-56184	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#113H	30-025-56185	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#117H	30-025-56186	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#118H	30-025-56187	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#121H	30-025-56188	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#122H	30-025-56189	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#123H	30-025-56190	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#124H	30-025-56191	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#131H	30-025-54739	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#132H	30-025-54747	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#133H	30-025-55627	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#134H	30-025-55624	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#135H	30-025-54740	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#137H	30-025-54749	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#138H	30-025-55618	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#151H	30-025-54738	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#152H	30-025-54743	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN



CIVITAS

555 17th Street, Suite 3700
Denver, CO 80202
303-312-8518

Federal Well Name	Well #	API	Pool
JUNIOR MINT FEDERAL	#156H	30-025-55621	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#158H	30-025-55614	[98185] WC-025 G-09 S253502B; LWR BONE SPRIN
JUNIOR MINT FEDERAL	#211H	30-025-54741	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#212H	30-025-54750	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#213H	30-025-55582	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#214H	30-025-55581	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#215H	30-025-54745	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#216H	30-025-55580	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#217H	30-025-54751	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#218H	30-025-55579	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#221H	30-025-54742	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#222H	30-025-54753	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#223H	30-025-55556	[17980] DOGIE DRAW; WOLFCAMP
JUNIOR MINT FEDERAL	#224H	30-025-55554	[17980] DOGIE DRAW; WOLFCAMP

Oil Production Measurement

Oil production will be measured by well test. Wells will be measured separately prior to being commingled at the Central Tank Battery located in Ut. B, Sec. 15 – T25S–R35E. Production from the wellhead will flow to one of four multi-phase flow meters (MPFM). From the MPFM, oil will flow to a bulk separator and then a heater treater before being processed and sent to production tanks. Oil production will then be pumped through Lease Automatic Custody Transfer (LACT) meters, which will serve as the custody transfer and sales point for Civitas.

Gas Production Allocation

Gas production will be allocated back to each well based on well tests. For testing purposes, the tank battery will be equipped with four MPFMs. Production will be measured at the MPFMs (oil, water, and gas) and allocated back to the individual wells.

Metering & Calibration

The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and Schlumberger specifications. Surface (pool) commingling will not reduce the individual wells' production values or otherwise adversely affect the interest owners, as interest in all production to be commingled is identical as defined in 19.15.12.7.B NMAC. Surface (pool) commingling is the most effective means of producing the reserves.

Well Testing

Well testing will be conducted a minimum of once per month for twenty-four (24) consecutive hours.

Owner Certification

A statement from the landman confirming revenue owners is identical as defined in NMAC 19.15.12.7.B is attached.

Enclosed Documents



CIVITAS

555 17th Street, Suite 3700
Denver, CO 80202
303-312-8518

Please see the enclosed Administrative Application Checklist, C-107B Application for Pool Commingling, plats for referenced wells, site facility diagram, and maps with lease boundaries showing wells and facility locations.

Future Additions

Civitas respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal wells, and by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g), Civitas respectfully requests the option to include additional pools or leases within the following parameters:

Civitas may add additional production from the [98185] WC-025 G-09 S253502B; LWR BONE SPRIN and [17980] DOGIE DRAW; WOLFCAMP, from leases, CAs, and PAs that are included in this application.

Best Regards,

Jeanette Barron

Jeanette Barron
Regulatory Analyst
Civitas Permian Operating LLC

From: [Jeanette Barron](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] Re: Action ID 603388 PC-1418-A
Date: Monday, July 13, 2026 6:50:15 AM
Attachments: [image.png](#)
[NMOCD Application Letter Revised by Claude.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Sarah,

Hope you had a great weekend. Please see the attached with the correct pool code for 30-025-55614.

Have a great week!

Thanks,

Jeanette Barron
Regulatory Analyst

SM|ENERGY

6301 Holiday Hill Rd. Bldg. 1
Midland, TX 79707
(432) 222-8748 Cell
Jebarron@sm-energy.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Friday, July 10, 2026 2:23 PM
To: Jeanette Barron <jebarron@sm-energy.com>
Subject: Action ID 603388 PC-1418-A

EXTERNAL EMAIL: SLOW DOWN, Use Technology Safely!

To whom it may concern (c/o Jeanette Barron for Civitas Permian Operating, LLC),

The Division is reviewing the following application:

Action ID	603388
Admin No.	PC-1418-A
Applicant	Civitas Permian Operating, LLC
Title	Junior Mint Federal CTB
Sub. Date	07/08/2026

Please provide the following additional supplemental documents:

- API 30-025-55614 in application shows pool code 17980 however in OCD well details the authorized pool code is 98185. Please verify which pool code Civitas would like authorized in permit. If 98185 is accurate please update summary and any other pertinent forms and resend packet to myself by replying to this email. If 17980 is the correct pool a Change of Plans must be submitted to update OCD well details.

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CIVITAS PERMIAN OPERATING, LLC ORDER NO. PC-1418-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Civitas Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant intends to utilize multi-phase flow meters (“MPFM”) for allocation. MPFM measures the flow of oil, water, and gas without separating each phase.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
9. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
10. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
15. Applicant has received approval to utilize MPFM as an alternative allocation method under 19.15.12.10(B)(1)(e) NMAC and 19.15.12.10(C)(1) NMAC.
16. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
17. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10(C)(4)(g) NMAC.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PC-1418.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of fifteen (15) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of four (4) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of four (4) well tests per month when the decline rate is greater than twenty-one percent (21%) per month;
- ii. a minimum of three (3) well tests per month when the decline rate is between twenty-one percent (21%) and thirteen percent (13%) per month;

- iii. a minimum of two (2) well tests per month when the decline rate is between thirteen percent (13%) and six percent (6%) per month; and
- iv. a minimum of one (1) well test per month when the decline rate is less than six percent (6%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 6. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 10. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.

11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
13. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10(C)(4)(g) NMAC is denied.
14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
15. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 7/17/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PC-1418-A

Operator: Civitas Permian Operating, LLC (332195)

Central Tank Battery: Junior Mint Federal Central Tank Battery (MPFM ONLY)

Central Tank Battery Location: UL C, Section 15, Township 25 South, Range 35 East

Gas Title Transfer Meter Location: UL C, Section 15, Township 25 South, Range 35 East

Pools

Pool Name	Pool Code
DOGIE DRAW;WOLFCAMP	17980
WC-025 G-09 S253502B;LWR BONE SPRIN	98185

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105445415 (101609)	ALL	15-25S-35E
	ALL	22-25S-35E
	ALL	23-25S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-54739	JUNIOR MINT FEDERAL #131H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54747	JUNIOR MINT FEDERAL #132H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54740	JUNIOR MINT FEDERAL #135H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54749	JUNIOR MINT FEDERAL #137H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54738	JUNIOR MINT FEDERAL #151H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54743	JUNIOR MINT FEDERAL #152H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54741	JUNIOR MINT FEDERAL #211H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	
30-025-54750	JUNIOR MINT FEDERAL #212H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	
30-025-54745	JUNIOR MINT FEDERAL #215H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	
30-025-54742	JUNIOR MINT FEDERAL #221H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	
30-025-54751	JUNIOR MINT FEDERAL #217H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	
30-025-54753	JUNIOR MINT FEDERAL #222H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	

30-025-56183	JUNIOR MINT FEDERAL #111H	ALL ALL	15-25S-35E 22-25S-35E	98185
30-025-56184	JUNIOR MINT FEDERAL #112H	ALL ALL	15-25S-35E 22-25S-35E	98185
30-025-56185	JUNIOR MINT FEDERAL #113H	ALL ALL	15-25S-35E 22-25S-35E	98185
30-025-56186	JUNIOR MINT FEDERAL #117H	ALL ALL	15-25S-35E 22-25S-35E	98185
30-025-56187	JUNIOR MINT FEDERAL #118H	ALL ALL	15-25S-35E 22-25S-35E	98185
30-025-56188	JUNIOR MINT FEDERAL #121H	ALL ALL	15-25S-35E 22-25S-35E	98185
30-025-56189	JUNIOR MINT FEDERAL #122H	ALL ALL	15-25S-35E 22-25S-35E	98185
30-025-56190	JUNIOR MINT FEDERAL #123H	ALL ALL	15-25S-35E 22-25S-35E	98185
30-025-56191	JUNIOR MINT FEDERAL #124H	ALL ALL	15-25S-35E 22-25S-35E	98185
30-025-55627	JUNIOR MINT FEDERAL #133H	ALL ALL	15-25S-35E 22-25S-35E	98185
30-025-55624	JUNIOR MINT FEDERAL #134H	ALL ALL	15-25S-35E 22-25S-35E	98185
30-025-55618	JUNIOR MINT FEDERAL #138H	ALL ALL	15-25S-35E 22-25S-35E	98185
30-025-55621	JUNIOR MINT FEDERAL #156H	ALL ALL	15-25S-35E 22-25S-35E	98185
30-025-55614	JUNIOR MINT FEDERAL #158H	ALL ALL	15-25S-35E 22-25S-35E	98185
30-025-55582	JUNIOR MINT FEDERAL #213H	ALL ALL	15-25S-35E 22-25S-35E	17980
30-025-55581	JUNIOR MINT FEDERAL #214H	ALL ALL	15-25S-35E 22-25S-35E	17980
30-025-55580	JUNIOR MINT FEDERAL #216H	ALL ALL	15-25S-35E 22-25S-35E	17980
30-025-55579	JUNIOR MINT FEDERAL #218H	ALL ALL	15-25S-35E 22-25S-35E	17980
30-025-55556	JUNIOR MINT FEDERAL #223H	ALL ALL	15-25S-35E 22-25S-35E	17980
30-025-55554	JUNIOR MINT FEDERAL #224H	ALL ALL	15-25S-35E 22-25S-35E	17980

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PC-1418-A**
Operator: **Civitas Permian Operating, LLC (332195)**

Trains

Train A

A1

Train B

B1

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-54739	JUNIOR MINT FEDERAL #131H	ALL	15-25S-35E	A1
		ALL	22-25S-35E	
30-025-54749	JUNIOR MINT FEDERAL #137H	ALL	15-25S-35E	A1
		ALL	22-25S-35E	
30-025-54741	JUNIOR MINT FEDERAL #211H	ALL	15-25S-35E	A1
		ALL	22-25S-35E	
30-025-54742	JUNIOR MINT FEDERAL #221H	ALL	15-25S-35E	A1
		ALL	22-25S-35E	
30-025-54753	JUNIOR MINT FEDERAL #222H	ALL	15-25S-35E	A1
		ALL	22-25S-35E	
30-025-56183	JUNIOR MINT FEDERAL #111H	ALL	15-25S-35E	B1
		ALL	22-25S-35E	
30-025-56184	JUNIOR MINT FEDERAL #112H	ALL	15-25S-35E	B1
		ALL	22-25S-35E	
30-025-56185	JUNIOR MINT FEDERAL #113H	ALL	15-25S-35E	B1
		ALL	22-25S-35E	
30-025-56186	JUNIOR MINT FEDERAL #117H	ALL	15-25S-35E	B1
		ALL	22-25S-35E	
30-025-56187	JUNIOR MINT FEDERAL #118H	ALL	15-25S-35E	B1
		ALL	22-25S-35E	
30-025-56188	JUNIOR MINT FEDERAL #121H	ALL	15-25S-35E	B1
		ALL	22-25S-35E	
30-025-56189	JUNIOR MINT FEDERAL #122H	ALL	15-25S-35E	B1
		ALL	22-25S-35E	
30-025-56190	JUNIOR MINT FEDERAL #123H	ALL	15-25S-35E	B1
		ALL	22-25S-35E	
30-025-56191	JUNIOR MINT FEDERAL #124H	ALL	15-25S-35E	B1
		ALL	22-25S-35E	
30-025-54747	JUNIOR MINT FEDERAL #132H	ALL	15-25S-35E	B1
		ALL	22-25S-35E	
30-025-55627	JUNIOR MINT FEDERAL #133H	ALL	15-25S-35E	B1
		ALL	22-25S-35E	

30-025-55624	JUNIOR MINT FEDERAL #134H	ALL ALL	15-25S-35E 22-25S-35E	B1
30-025-54740	JUNIOR MINT FEDERAL #135H	ALL ALL	15-25S-35E 22-25S-35E	B1
30-025-55618	JUNIOR MINT FEDERAL #138H	ALL ALL	15-25S-35E 22-25S-35E	B1
30-025-54738	JUNIOR MINT FEDERAL #151H	ALL ALL	15-25S-35E 22-25S-35E	B1
30-025-54743	JUNIOR MINT FEDERAL #152H	ALL ALL	15-25S-35E 22-25S-35E	B1
30-025-55621	JUNIOR MINT FEDERAL #156H	ALL ALL	15-25S-35E 22-25S-35E	B1
30-025-55614	JUNIOR MINT FEDERAL #158H	ALL ALL	15-25S-35E 22-25S-35E	B1
30-025-54750	JUNIOR MINT FEDERAL #212H	ALL ALL	15-25S-35E 22-25S-35E	B1
30-025-55582	JUNIOR MINT FEDERAL #213H	ALL ALL	15-25S-35E 22-25S-35E	B1
30-025-55581	JUNIOR MINT FEDERAL #214H	ALL ALL	15-25S-35E 22-25S-35E	B1
30-025-54745	JUNIOR MINT FEDERAL #215H	ALL ALL	15-25S-35E 22-25S-35E	B1
30-025-55580	JUNIOR MINT FEDERAL #216H	ALL ALL	15-25S-35E 22-25S-35E	B1
30-025-54751	JUNIOR MINT FEDERAL #217H	ALL ALL	15-25S-35E 22-25S-35E	B1
30-025-55579	JUNIOR MINT FEDERAL #218H	ALL ALL	15-25S-35E 22-25S-35E	B1
30-025-55556	JUNIOR MINT FEDERAL #223H	ALL ALL	15-25S-35E 22-25S-35E	B1
30-025-55554	JUNIOR MINT FEDERAL #224H	ALL ALL	15-25S-35E 22-25S-35E	B1

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 603388

CONDITIONS

Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202	OGRID: 332195
	Action Number: 603388
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/21/2026