



Devon Energy Corporation  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5010  
Phone (405) 228-4800

December 12th, 2024

Leonard Lowe  
Petroleum Specialist  
New Mexico Energy, Minerals and Natural Resources Department  
1220 South St. Francis Drive Santa Fe, New Mexico 87505  
(505) 476-3471

**Re: Central Tank Battery: Billiken 6 CTB 1**  
**Sec.-T-R: 6-26S-35E**  
**County: Lea Co., New Mexico**  
**Wells: Billiken 6-18 Fed Com 5H - 10H**  
**Lease: NMNM125401 (12.5%), NMNM115000 (12.5%), NMNM13647 (12.5%), NMNM104706 (12.5%)**  
**Agreements: NMNM143115 , NMNM143116, NMNM143117**  
**Pool: WC-025 G-08 S263412K;BONE SPRING (96672), [97088] WC-025 G-08 S253534O;BONE SPRING, WC-025 G-09 S263504N;WOLFCAMP (98117)**

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This application is necessary due to multiple pools and multiple Communitization Agreements and Leases.

The working interest, royalty interest and overriding royalty interest owners are identical.

A copy of the submitted Bureau of Land Management application is attached.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8429.

Sincerely,

Rebecca Deal  
Regulatory Compliance Professional

**Enclosures**

Revised March 23, 2017

|           |           |       |         |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Devon Energy Production Co., LP

**OGRID Number:** 6137

**Well Name:** Billiken 6-18 Fed Com 5H - 10H - See Attached

**API:** See Attached

**Pool:** WC-025 G-08 S263412K;BONE SPRING, [97088] WC-025 G-08 S253534O;BONE SPRING,  
 WC-025 G-09 S263504N;WOLFCAMP

**Pool Code:** 96672, 98117, 97088,

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED  
 BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☒ PLC

☐ PC

☐ OLS

☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☐ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

**FOR OCD ONLY**

☐ Notice Complete

☐ Application  
 Content  
 Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

**Rebecca Deal**

Print or Type  
 Name

*Rebecca Deal*

Signature

**12/12/2024**

**405-228-8429**

Phone Number

**Rebecca.deal@dv.com**

e-mail Address

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|                                                                                                                                                                                                                     |  |                                                                                          |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)              |  | WELL API NO.<br>30-025-47563 (Multiple)                                                  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>                                                                                      |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>Devon Energy Production Co. LP                                                                                                                                                               |  | 6. State Oil & Gas Lease No.                                                             |
| 3. Address of Operator<br>333 W. Sheridan Ave OKC, OK 73102                                                                                                                                                         |  | 7. Lease Name or Unit Agreement Name<br>Billiken 6-18 Fed Com                            |
| 4. Well Location<br>Unit Letter <u>D</u> : <u>311</u> feet from the <u>North</u> line and <u>578</u> feet from the <u>West</u> line<br>Section <u>6</u> Township <u>26S</u> Range <u>35E</u> NMPM <u>Lea</u> County |  | 8. Well Number <u>5H (Multiple)</u>                                                      |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3466.9'                                                                                                                                                       |  | 9. OGRID Number <u>6137</u>                                                              |
|                                                                                                                                                                                                                     |  | 10. Pool name or Wildcat<br>WC-025 G-08 S263412K;BONE SPRING                             |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                                      |                                           | SUBSEQUENT REPORT OF:                            |                                          |
|--------------------------------------------------------------|-------------------------------------------|--------------------------------------------------|------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/>               | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>                 | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>                | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |                                          |
| DOWNHOLE COMMINGLE <input type="checkbox"/>                  |                                           |                                                  |                                          |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>                  |                                           |                                                  |                                          |
| OTHER: Surface Commingle <input checked="" type="checkbox"/> |                                           | OTHER: <input type="checkbox"/>                  |                                          |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy respectfully requests approval for Lease/Pool Commingling at the Billiken 6 CTB 1. This is application is necessary due to multiple pools and Communitization Agreements & Lease. The working interest, royalty interest and overriding royalty interest owners are identical.

Please find the included commingle application for the Central Tank Battery of the Billiken 6-18 Fed Com 5H, Billiken 6-18 Fed Com 6H, Billiken 6-18 Fed Com 7H, Billiken 6-18 Fed Com 8H, Billiken 6-18 Fed Com 9H, Billiken 6-18 Fed Com 10H wells.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 12/12/2024

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8429

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**APPLICATION FOR CENTRAL TANK BATTERY SALES, & STORAGE**

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

**Proposal for BILLIKEN 6 CTB 1**

Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle for the following wells:

| Approved CA NMNM143115 (405.68acs). NMNM125401 (12.5%), NMNM115000 (12.5%), NMNM13647 (12.5%), NMNM104706 (12.5%)  |              |                                |                                                                                     |
|--------------------------------------------------------------------------------------------------------------------|--------------|--------------------------------|-------------------------------------------------------------------------------------|
| Well Name                                                                                                          | API          | Location                       | Pool                                                                                |
| Billiken 6-18 Fed Com 5H                                                                                           | 30-025-47563 | 6-26S-35E                      | 96672 WC-025 G-08 S263412K;BONE SPRING                                              |
| BILLIKEN 6 18 FEDERAL COM 7H                                                                                       | 30-025-47565 | C-6-26S-35E 582 FNL & 1860 FWL | [97088] WC-025 G-08 S253534O;BONE SPRING ; [96672] WC-025 G-08 S263412K;BONE SPRING |
| Approved CA NMNM143117 (400acs). NMNM125401 (12.5%), NMNM115000 (12.5%), NMNM13647 (12.5%), NMNM104706 (12.5%)     |              |                                |                                                                                     |
| Well Name                                                                                                          | API          | Location                       | Pool                                                                                |
| Billiken 6-18 Fed Com 10H                                                                                          | 30-025-47568 | 6-26S-35E                      | 96672 WC-025 G-08 S263412K;BONE SPRING                                              |
| BILLIKEN 6 18 FEDERAL COM 8H                                                                                       | 30-025-47566 | C-6-26S-35E 582 FNL & 1890 FWL | [97088] WC-025 G-08 S253534O;BONE SPRING ; [96672] WC-025 G-08 S263412K;BONE SPRING |
| BILLIKEN 6 18 FEDERAL COM 9H                                                                                       | 30-025-47567 | C-6-26S-35E 582 FNL & 1920 FWL | [97088] WC-025 G-08 S253534O;BONE SPRING ; [96672] WC-025 G-08 S263412K;BONE SPRING |
| Approved CA NMNM143116 (805.68 acs). NMNM125401 (12.5%), NMNM115000 (12.5%), NMNM13647 (12.5%), NMNM104706 (12.5%) |              |                                |                                                                                     |
| Well Name                                                                                                          | API          | Location                       | Pool                                                                                |
| Billiken 6-18 Fed Com 6H                                                                                           | 30-025-47564 | 6-26S-35E                      | 98117 WC-025 G-09 S263504N;WOLFCAMP                                                 |

**CA:**

Attached is the proposed federal CA allocation method for leases in each CA.

Approved Wolfcamp CA NMNM143116 - covering 805.68 acres in the W/2 of Section 6, the W/2 of Section 7 and the NW/4 of Section 18, all within 26S-35E, N.M.P.M., Lea County, New Mexico.

Approved Bone Spring CA NMNM143117 - covering 400.00 acres in the E/2 W/2 of Section 6, the E/2 W/2 of Section 7 and the E/2 NW/4 of Section 18, all within 26S-35E, N.M.P.M., Lea County, New Mexico.

Approved Bone Spring CA NMNM143115 - covering 405.68 acres in the W/2 W/2 of Section 6, the W/2 W/2 of Section 7 and the W/2 NW/4 of Section 18, all within 26S-35E, N.M.P.M., Lea County, New Mexico.

**Oil & Gas metering:**

The Billiken 6 CTB 1 central tank battery is in NW/4, S6, T26S, R35E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The sweet gas then flows into a manifold where it is combined with sweet gas from other 3-Phases, sour gas then flows into a manifold where it is combined with sour gas from other 3-Phases. The combined streams flow into respective sweet and sour 2-Phase Separators for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.



3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into the Gun Barrel(s) for further conditioning and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

CTB Power Generation will utilize produced or buyback gas for the fuel source on temporary generators. There is an undetermined quantity of temporary generators that will be set for each specific project which will be removed upon availability or installation of line power.

| Well Name                    | Individual Meters |                |                  |
|------------------------------|-------------------|----------------|------------------|
|                              | Gas Allocation    | Oil Allocation | Water Allocation |
| BILLIKEN 6-18 FED COM 5H     | DVN / *           | DVN / *        | DVN / *          |
| BILLIKEN 6-18 FED COM 6H     | DVN / *           | DVN / *        | DVN / *          |
| BILLIKEN 6-18 FED COM 10H    | DVN / *           | DVN / *        | DVN / *          |
| BILLIKEN 6 18 FEDERAL COM 7H | DVN / *           | DVN / *        | DVN / *          |
| BILLIKEN 6 18 FEDERAL COM 8H | DVN / *           | DVN / *        | DVN / *          |
| BILLIKEN 6 18 FEDERAL COM 9H | DVN / *           | DVN / *        | DVN / *          |
| <b>Common Meters</b>         |                   |                |                  |
| <b>VRU Allocation</b>        | DVN / *           |                |                  |
| <b>Gas FMP</b>               | TARGA / *         |                |                  |
| <b>Oil FMP</b>               | DVN / *           |                |                  |

Meter Owner / Serial Number:

\* Meter serial numbers to be provided after construction of facility.

#### Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

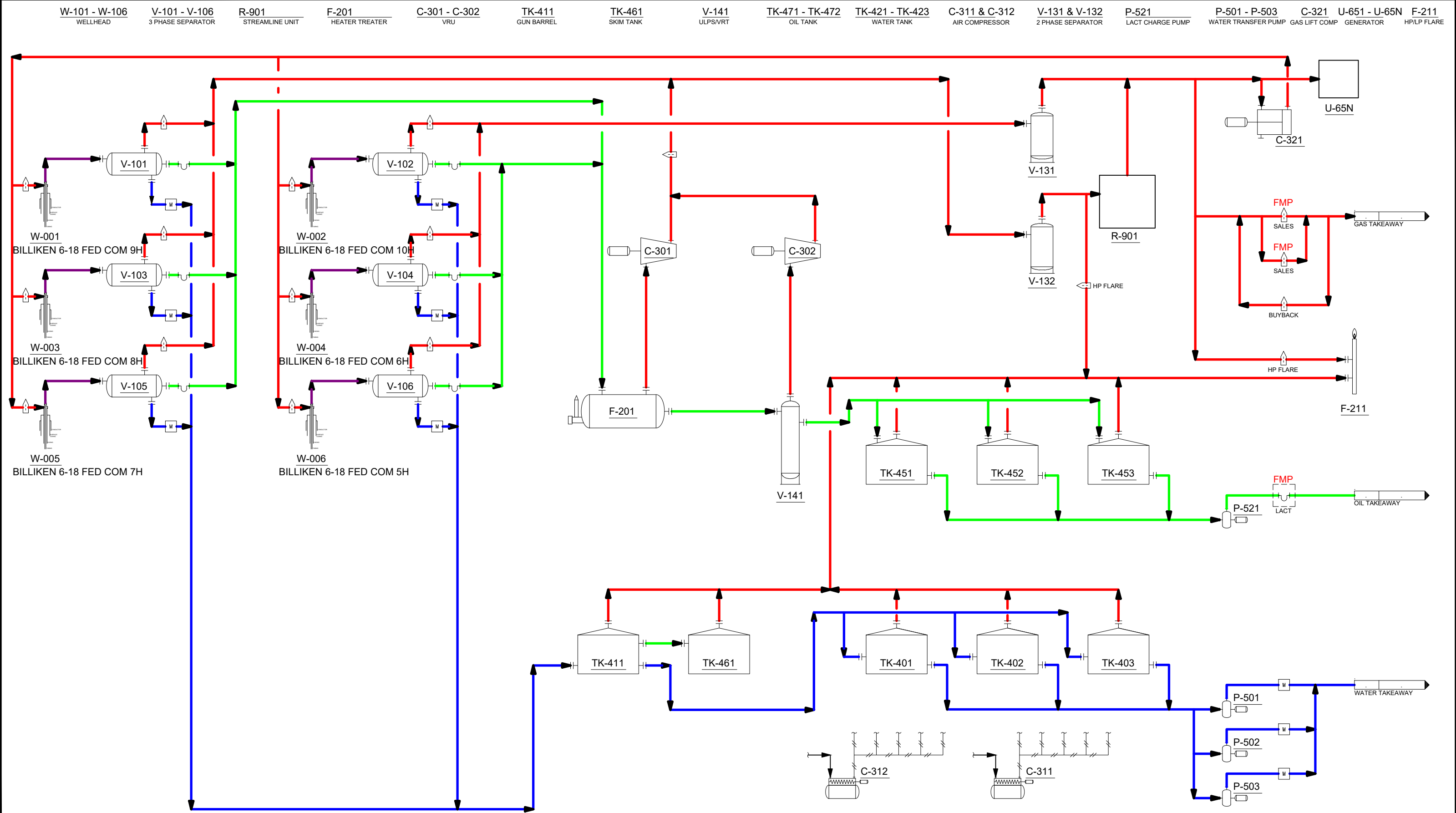
The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Working, royalty, and overriding interest owners are identical.

Date: 12/12/2024



**NOTES:**

|  |                |  |       |  |                               |
|--|----------------|--|-------|--|-------------------------------|
|  | ORIFICE METER  |  | GAS   |  | FULL WELL STREAM              |
|  | CORIOLIS METER |  | OIL   |  | INSTRUMENT AIR                |
|  | MAGNETIC METER |  | WATER |  | FMP FEDERAL MEASUREMENT POINT |

|                  |             |      |  |                                                                                                                                                                                                      |    |               |          |           |      |                                                                                  |                                                                                       |                                                                                    |  |  |  |
|------------------|-------------|------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----|---------------|----------|-----------|------|----------------------------------------------------------------------------------|---------------------------------------------------------------------------------------|------------------------------------------------------------------------------------|--|--|--|
|                  |             |      |  | DRAWING STATUS                                                                                                                                                                                       |    |               | DRAWN BY |           | DATE |                                                                                  |  | Devon Energy Corporation<br>333 West Sheridan Avenue, Oklahoma City, OK 73102-5015 |  |  |  |
| ISSUED FOR       |             | DATE |  | BY                                                                                                                                                                                                   |    | ENGINEERED BY |          | DATE      |      | DBBU - SPINE DESIGN<br>STANDARD PROCESS FLOW DIAGRAM<br>BILLIKEN 6 CTB 1 PHASE 2 |                                                                                       |                                                                                    |  |  |  |
| PHA              |             |      |  |                                                                                                                                                                                                      |    | APPROVED BY   |          | DATE      |      |                                                                                  |                                                                                       |                                                                                    |  |  |  |
| BID              |             |      |  |                                                                                                                                                                                                      |    |               |          |           |      |                                                                                  |                                                                                       |                                                                                    |  |  |  |
| CONSTRUCTION     |             |      |  |                                                                                                                                                                                                      |    | PROJECT No.:  |          |           |      | FILE NAME                                                                        |                                                                                       | REV                                                                                |  |  |  |
| AS-BUILT         |             |      |  |                                                                                                                                                                                                      |    | DRAWING No.:  |          | ST-120-01 |      | STD-120-01                                                                       |                                                                                       | 3                                                                                  |  |  |  |
|                  |             |      |  | CONFIDENTIAL                                                                                                                                                                                         |    |               |          |           |      |                                                                                  |                                                                                       |                                                                                    |  |  |  |
|                  |             |      |  | This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited. |    |               |          |           |      |                                                                                  |                                                                                       |                                                                                    |  |  |  |
| REV              | DESCRIPTION |      |  | DATE                                                                                                                                                                                                 | BY |               | APPROVED |           |      |                                                                                  |                                                                                       |                                                                                    |  |  |  |
| DRAWING REVISION |             |      |  |                                                                                                                                                                                                      |    |               |          |           |      |                                                                                  |                                                                                       |                                                                                    |  |  |  |



Released to Imaging: 7/28/2026 1:54:48 PM



Received by OCD: 1/6/2025 2:34:34 PM

Billiken 6-18 Fed Com Wells 3H, 6H, and 10H and BILLIKEN 6-18 FEDERAL COM 7H and 8H Wells  
LEA COUNTY, NEW MEXICO

devon

This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

Projection: Transverse Mercator  
Map Units: Foot US  
Created by: jenset  
Map is current as of: 1/6/2025

N

05001,000 Feet

Scale: 1:17,968

● Central Tank Battery

● Sales Meter

➤ Flow Line

— Directional Survey (ACT-DVN/OBO)

Project Areas

CA

NMNM 143115

NMNM 143116

NMNM 143117

BLM Active Oil and Gas Leases

NMNM 013647

NMNM 104706

NMNM 115000

NMNM 125401

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Released to Imaging: 7/28/2026 1:54:48 PM

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**Economic Justification Report  
Billiken 6 CTB 1**

| Well Name & Number           |  | Type  | State/Fed Lease 1 | Royalty Rate | Fed Lease 2<br>(if applicable) | Royalty Rate | Fed Lease 3<br>(if applicable) | Royalty Rate | Fed Lease 4<br>(if applicable) | Royalty Rate | BOPD | Oil Gravity<br>@ 60° | MCFPD | Dry BTU |
|------------------------------|--|-------|-------------------|--------------|--------------------------------|--------------|--------------------------------|--------------|--------------------------------|--------------|------|----------------------|-------|---------|
| Billiken 6-18 Fed Com 5H     |  | Sweet | NMNM125401        | 12.50%       | NMNM115000                     | 12.50%       | NMNM13647                      | 12.50%       | NMNM104706                     | 12.50%       | 113  | 46                   | 186   | 1320    |
| Billiken 6-18 Fed Com 6H     |  | Sweet | NMNM125401        | 12.50%       | NMNM115000                     | 12.50%       | NMNM13647                      | 12.50%       | NMNM104706                     | 12.50%       | 244  | 46                   | 459   | 1320    |
| Billiken 6-18 Fed Com 10H    |  | Sweet | NMNM125401        | 12.50%       | NMNM115000                     | 12.50%       | NMNM13647                      | 12.50%       | NMNM104706                     | 12.50%       | 305  | 46                   | 531   | 1320    |
| BILLIKEN 6 18 FEDERAL COM 7H |  | Sweet | NMNM125401        | 12.50%       | NMNM115000                     | 12.50%       | NMNM13647                      | 12.50%       | NMNM104706                     | 12.50%       | 1250 | 47.6                 | 5543  | 1033    |
| BILLIKEN 6 18 FEDERAL COM 8H |  | Sweet | NMNM125401        | 12.50%       | NMNM115000                     | 12.50%       | NMNM13647                      | 12.50%       | NMNM104706                     | 12.50%       | 1400 | 47.6                 | 6209  | 1033    |
| BILLIKEN 6 18 FEDERAL COM 9H |  | Sweet | NMNM125401        | 12.50%       | NMNM115000                     | 12.50%       | NMNM13647                      | 12.50%       | NMNM104706                     | 12.50%       | 1400 | 47.6                 | 6209  | 1033    |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |

Signed: Rebecca Deal

Date: 12/13/2024

Printed Name: Rebecca Deal

Title: Regulatory Compliance Specialist

**Economic Combined Production**

| BOPD   | Oil Gravity<br>@ 60° | MCFPD   | Dry BTU |
|--------|----------------------|---------|---------|
| 4712.0 | 47.4                 | 19137.0 | 1050.6  |

The combining of production between the wells above will not have any valuation impact due to any quality differences in the oil quality between the Bonespring and Wolfcamp formations.



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
<https://www.blm.gov/new-mexico>



In Reply Refer To:

NMNM143115  
3105.2 (NM920)

OCT 01 2021

Reference:

Communitization Agreement  
Billiken 6-18 Fed Com 5H  
Section 6: W/2 W/2  
Section 7: W/2 W/2  
Section 18: W/2 NW/4  
T. 26 S., R. 35 E., N.M.P.M.  
Lea County, NM

Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM143115 involving 161.32 acres of Federal land in lease NMNM 125401, 81.31 acres of Federal land in lease NMNM 13647, 81.45 acres of Federal land in lease NMNM 115000, and 81.60 acres of Federal land in lease NMNM 104706 Lea County, New Mexico, which comprise a 405.68 acres well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Springs formation beneath the W/2 W/2 of Section 6, the W/2 W/2 of Section 7, and the W/2 NW/4 of Section 18, T. 26 S., R. 35 E., N.M.P.M., Lea County, NM, and is effective August 1, 2020. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

INTERIOR REGION 5 - MISSOURI BASIN  
Kansas, Most of Montana, North Dakota,  
Nebraska, South Dakota

INTERIOR REGION 6 - ARKANSAS-  
RIO GRANDE-TEXAS GULF  
Oklahoma, Texas

INTERIOR REGION 7 - UPPER  
COLORADO BASIN  
Colorado, New Mexico, Utah, Wyoming



2

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Jordan Yawn by email at [jyawn@blm.gov](mailto:jyawn@blm.gov) or by phone at (505) 954-2138.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE  
PARADIS

Digitally signed by KYLE  
PARADIS  
Date: 2021.10.01 08:25:07  
-06'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver  
NM Taxation & Revenue Dept. (Revenue Processing Div.)  
NMOCD  
NM (9200)  
NM (P0220-CFO, File Room)  
NMSO (NM925, File)  
NM STATE LAND COMM.

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the W/2 W/2 of Section 6, the W/2 W/2 of Section 7, and the W/2 NW/4 of Section 18, T. 26 S., R. 35 E., N.M.P.M., Lea County, NMPM, as to all producible hydrocarbons from the Bone Springs formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met. Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: OCT 01 2021

KYLE PARADIS

Digitally signed by KYLE  
PARADIS  
Date: 2021.10.01 08:25:49 -06'00'

---

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

Effective: August 1, 2020

Contract No.: Com. Agr. NMNM143115

RECEIVED

Communitization Agreement  
Billiken 6-18 Fed Com 5H Well  
W/2 W/2 of Section 6, W/2 W/2 of Section 7 and W/2 NW/4 of Section 18, all within 26S-35E  
Lea County, New Mexico

MAR - 1 2021

BLM, NMSO  
SANTA FE

**Federal Communitization Agreement**

Contract No. NMNM 143115

THIS AGREEMENT entered into as of the 1st day of August, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**TOWNSHIP 26 SOUTH, RANGE 35 EAST, N.M.P.M.**

**SECTION 06:** Lot 1 (f/k/a NW/4 NW/4) (40.11 ac); Lot 2 (f/k/a SW/4 NW/4) (40.26 ac); Lot 3 (f/k/a NW/4 SW/4) (40.40 ac); and Lot 4 (f/k/a SW/4 SW/4) (40.55 ac); a/d/a W/2 W/2 (cont. 161.32 acres)

**SECTION 07:** Lot 1 (f/k/a NW/4 NW/4) (40.64 ac); Lot 2 (f/k/a SW/4 NW/4) (40.67 ac); Lot 3 (f/k/a NW/4 SW/4) (40.71 ac); and Lot 4 (f/k/a SW/4 SW/4) (40.74 ac); a/d/a W/2 W/2 (cont. 162.76 acres)



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**SECTION 18: Lot 1** (f/k/a NW/4 NW/4) (40.78 ac); and **Lot 2** (f/k/a SW/4 NW/4) (40.82 ac); **a/d/a W/2 NW/4** (81.60 acres)

**Lea County, New Mexico.**

Containing **405.68 acres**, and this agreement shall include only the Bone Spring Formation underlying said lands and the crude oil, natural gas, and associated hydrocarbons, hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases



## Communitization Agreement

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W/2 W/2 of Section 6, W/2 W/2 of Section 7 and W/2 NW/4 of Section 18, all within 26S-35E

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shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in



## Communitization Agreement

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paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.



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**OPERATOR AND WORKING INTEREST OWNER  
 AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company, L.P.**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit "B" attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

12/21/20  
 Date

By: Catherine Lebsack  
 Catherine Lebsack, Vice President

**ACKNOWLEDGMENT**

STATE OF Oklahoma  
 ) ss.  
 COUNTY OF Oklahoma

This instrument was acknowledged before me on this 21<sup>st</sup> day of December, 2020, by **Catherine Lebsack**, as **Vice President of Devon Energy Production Company, L.P.**, and acknowledged to me that she executed the same as a free and voluntary act and deed for the uses and purposes therein set forth.

8/7/22  
 My Commission Expires



[Signature]  
 Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT  
WORKING INTEREST**

**COMMUNITIZATION AGREEMENT: BILLIKEN 6-18 FED COM 5H WELL**

I, the undersigned, hereby certify, on behalf of Devon Energy Production Company, L.P., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1, 3 and 10.

NAME: Catherine Lebsack

Printed: Catherine Lebsack

Title: Vice President

Phone number: (405) 235-3611

Email: Catherine.Lebesack@dvn.com

*KFH*

**ACKNOWLEDGMENT**

STATE OF OKLAHOMA )  
 ) ss.  
COUNTY OF OKLAHOMA )

This instrument was acknowledged before me on this 21<sup>st</sup> day of December, 20 20, by **Catherine Lebsack**, as **Vice President of Devon Energy Production Company, L.P.** and acknowledged to me that she executed the same as a free and voluntary act and deed for the uses and purposes therein set forth.

(SEAL)

8/7/22  
My Commission Expires



*[Signature]*  
Notary Public

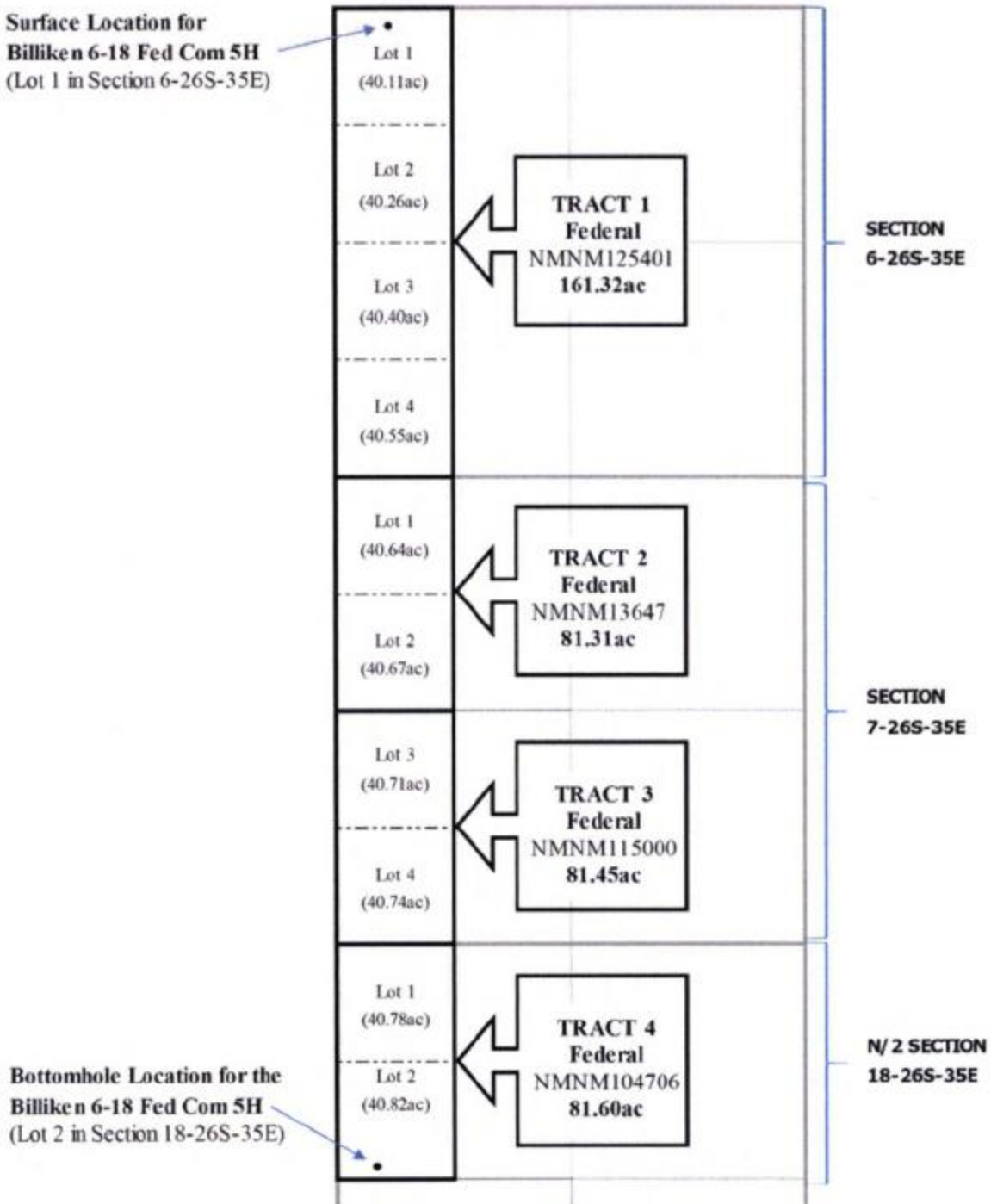
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## EXHIBIT "A"

Plat of communitized area covering 405.68 acres in the W/2 W/2 of Section 6, the W/2 W/2 of Section 7 and the W/2 NW/4 of Section 18, all within 26S-35E, N.M.P.M.,  
Lea County, New Mexico.

### BILLIKEN 6-18 FED COM 5H WELL

Surface Location for  
Billiken 6-18 Fed Com 5H  
(Lot 1 in Section 6-26S-35E)





Communitization Agreement  
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## EXHIBIT "B"

To Communitization Agreement dated August 1, 2020, embracing the following described land in the W/2 W/2 of Section 6, the W/2 W/2 of Section 7 and the W/2 NW/4 of Section 18, all within 26S-35E, N.M.P.M., Lea County, New Mexico, cont. 405.68 acres.

Operator of Communitized Area: **Devon Energy Production Company, L.P.**

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

|                                       |                                                                                                                                                                                                                                                                          |          |
|---------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|
| Lease Serial Number:                  | NMNM125401                                                                                                                                                                                                                                                               |          |
| Effective Date:                       | January 1, 2005                                                                                                                                                                                                                                                          |          |
| Lease Term:                           | 10 years, extended to 9/30/2017 (HBP)                                                                                                                                                                                                                                    |          |
| Lease Recorded:                       | Not recorded in Lea County, NM                                                                                                                                                                                                                                           |          |
| Lessor:                               | United States of America                                                                                                                                                                                                                                                 |          |
| Original Lessee:                      | Devon Energy Production Company, L.P.                                                                                                                                                                                                                                    |          |
| Present Lessee:                       | Devon Energy Production Company, L.P.                                                                                                                                                                                                                                    | 50.0000% |
|                                       | Chevron U.S.A. Inc.                                                                                                                                                                                                                                                      | 50.0000% |
| Description of Land Committed:        | <u>Township 26 South, Range 35 East, N.M.P.M.</u><br><b>SECTION 06: Lot 1</b> (f/k/a NW/4 NW/4) (40.11 ac);<br><b>Lot 2</b> (f/k/a SW/4 NW/4) (40.26 ac); <b>Lot 3</b> (f/k/a NW/4 SW/4) (40.40 ac); <b>and Lot 4</b> (f/k/a SW/4 SW/4) (40.55 ac); <b>a/d/a W/2 W/2</b> |          |
| Number of Gross Acres:                | 161.32 acres                                                                                                                                                                                                                                                             |          |
| Number of Net Acres:                  | 161.32 acres                                                                                                                                                                                                                                                             |          |
| Interest Covered:                     | 100%                                                                                                                                                                                                                                                                     |          |
| Royalty:                              | 12.50%                                                                                                                                                                                                                                                                   |          |
| Working Interest Owners And Interest: | Devon Energy Production Company, L.P.                                                                                                                                                                                                                                    | 50.0000% |
|                                       | Chevron U.S.A. Inc.                                                                                                                                                                                                                                                      | 50.0000% |
| ORRI Owner Name and Interest:         | None                                                                                                                                                                                                                                                                     |          |

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## Tract No. 2

|                                       |                                                                                                                                                                 |           |
|---------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|
| Lease Serial Number:                  | NMNM13647                                                                                                                                                       |           |
| Effective Date:                       | May 1, 1971                                                                                                                                                     |           |
| Lease Term:                           | 10 years (HBP)                                                                                                                                                  |           |
| Lease Recorded:                       | Not recorded in Lea County, NM                                                                                                                                  |           |
| Lessor:                               | United States of America                                                                                                                                        |           |
| Original Lessee:                      | Burton F. Watt and George R. Mayfield                                                                                                                           |           |
| Present Lessee:                       | Occidental Permian L.P.                                                                                                                                         | 100.0000% |
| Description of Land Committed:        | <u>Township 26 South, Range 35 East, N.M.P.M.</u><br><b>SECTION 07: Lot 1 (f/k/a NW/4 NW/4) (40.64 ac),<br/>         and Lot 2 (f/k/a SW/4 NW/4) (40.67 ac)</b> |           |
| Number of Gross Acres:                | 81.31 acres                                                                                                                                                     |           |
| Number of Net Acres:                  | 81.31 acres                                                                                                                                                     |           |
| Interest Covered:                     | 100%                                                                                                                                                            |           |
| Royalty:                              | 12.50%                                                                                                                                                          |           |
| Working Interest Owners and Interest: | Occidental Permian Limited Partnership                                                                                                                          | 25.0000%  |
|                                       | Marathon Oil Permian LLC                                                                                                                                        | 75.0000%  |
| ORRI Owner Name and Interest:         | Bryan Bell Family LLC                                                                                                                                           | 0.1666%   |
|                                       | Charmar, LLC                                                                                                                                                    | 0.0583%   |
|                                       | DMA, Inc.                                                                                                                                                       | 0.0833%   |
|                                       | Howard A. Rubin, Inc.                                                                                                                                           | 0.0833%   |
|                                       | Jerune Allen                                                                                                                                                    | 0.2500%   |
|                                       | Madison M. Hinkle                                                                                                                                               | 0.6666%   |
|                                       | MerPel, LLC                                                                                                                                                     | 0.0028%   |
|                                       | Morris E. Schertz and wife, Holly K. Schertz, as community property                                                                                             | 0.6666%   |
|                                       | Pony Oil Operating, LLC                                                                                                                                         | 0.0371%   |
|                                       | Richard C. Deason                                                                                                                                               | 0.0291%   |
|                                       | Rolla R. Hinkle III                                                                                                                                             | 0.6666%   |
|                                       | Ronald H. Mayer and Martha M. Mayer Revocable Trust, dated 3/19/1990 and any amendments                                                                         | 0.0250%   |
|                                       | Rubie C. Bell Family Limited Partnership #1                                                                                                                     | 0.0416%   |
|                                       | SAP, LLC                                                                                                                                                        | 0.0250%   |

Communitization Agreement  
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Lea County, New Mexico

### **Tract No. 2, Continued**

|                               |                                   |         |
|-------------------------------|-----------------------------------|---------|
| ORRI Owner Name and Interest: | TD Minerals LLC                   | 0.0225% |
|                               | Thomas D. Deason                  | 0.0291% |
|                               | The Unknown Successor Trustee of  | 0.1458% |
|                               | Robert N. Enfield Revocable Trust |         |
|                               | dated March 16, 1999              |         |



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 Lea County, New Mexico

### **Tract No. 3**

|                                              |                                                                                                                                                                 |          |
|----------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|
| Lease Serial Number:                         | <b>NMNM115000</b>                                                                                                                                               |          |
| Effective Date:                              | December 1, 2005                                                                                                                                                |          |
| Lease Term:                                  | 10 years, extended to 11/30/2017 (HBP)                                                                                                                          |          |
| Lease Recorded:                              | Not Recorded in Lea County, NM                                                                                                                                  |          |
| Lessor:                                      | United States of America                                                                                                                                        |          |
| Original Lessee:                             | Devon Energy Production Company, L.P.                                                                                                                           |          |
| Present Lessee:                              | Devon Energy Production                                                                                                                                         | 50.0000% |
|                                              | Company, L.P.                                                                                                                                                   |          |
|                                              | Chevron U.S.A. Inc.                                                                                                                                             | 50.0000% |
| <br>Description of Land Committed:           | <br><u>Township 26 South, Range 35 East, N.M.P.M.</u><br><b>Section 07: Lot 3 (f/k/a NW/4 SW/4) (40.71 ac)</b><br><b>and Lot 4 (f/k/a SW/4 SW/4) (40.74 ac)</b> |          |
| <br>Number of Gross Acres:                   | <br>81.45 acres                                                                                                                                                 |          |
| Number of Net Acres:                         | 81.45 acres                                                                                                                                                     |          |
| Interest Covered:                            | 100%                                                                                                                                                            |          |
| Royalty:                                     | 12.50%                                                                                                                                                          |          |
| <br>Working Interest Owners<br>and Interest: | Devon Energy Production                                                                                                                                         | 50.0000% |
|                                              | Company, L.P.                                                                                                                                                   |          |
|                                              | Chevron U.S.A. Inc.                                                                                                                                             | 50.0000% |
| <br>ORRI Owner Name and Interest:            | <br>None                                                                                                                                                        |          |

Communitization Agreement  
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 Lea County, New Mexico

### **Tract No. 4**

|                                          |                                                                                                                                                                            |          |
|------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|
| Lease Serial Number:                     | <b>NMNM104706</b>                                                                                                                                                          |          |
| Effective Date:                          | June 1, 2000                                                                                                                                                               |          |
| Lease Term:                              | 10 years (HBP)                                                                                                                                                             |          |
| Lease Recorded:                          | Not Recorded in Lea County, NM                                                                                                                                             |          |
| Lessor:                                  | United States of America                                                                                                                                                   |          |
| Original Lessee:                         | Yates Petroleum Corporation                                                                                                                                                | 4.0000%  |
|                                          | Yates Drilling Company                                                                                                                                                     | 32.0000% |
|                                          | Abo Petroleum Corporation                                                                                                                                                  | 32.0000% |
|                                          | Myco Industries, Inc.                                                                                                                                                      | 32.0000% |
| Present Lessee:                          | Titus Oil & Gas Production II, LLC                                                                                                                                         | 76.0000% |
|                                          | OXY Y-1 Company                                                                                                                                                            | 20.0000% |
|                                          | Sharbro Energy, LLC, formerly<br>Sharbro Oil Ltd. Co.                                                                                                                      | 4.0000%  |
| Description of Land Committed:           | <u>Township 26 South, Range 35 East, N.M.P.M.</u><br><b>SECTION 18: Lot 1 (f/k/a NW/4 NW/4) (40.78 ac);<br/>and Lot 2 (f/k/a SW/4 NW/4) (40.82 ac); a/d/a<br/>W/2 NW/4</b> |          |
| Number of Gross Acres:                   | 81.60 acres                                                                                                                                                                |          |
| Number of Net Acres:                     | 81.60 acres                                                                                                                                                                |          |
| Interest Covered:                        | 100%                                                                                                                                                                       |          |
| Royalty:                                 | 12.50%                                                                                                                                                                     |          |
| Working Interest Owners<br>and Interest: | Titus Oil & Gas Production II, LLC                                                                                                                                         | 76.0000% |
|                                          | OXY Y-1 Company                                                                                                                                                            | 20.0000% |
|                                          | Sharbro Energy, LLC, formerly<br>Sharbro Oil Ltd. Co.                                                                                                                      | 4.0000%  |
| ORRI Owner Name and Interest:            | OXY Y-1 Company                                                                                                                                                            | 0.9000%  |

Communitization Agreement  
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 Lea County, New Mexico

### RECAPITULATION

| Tract        | Type of Lease         | No. of Acres<br>Committed | Percentage of Interest in<br>Communitized Area |
|--------------|-----------------------|---------------------------|------------------------------------------------|
| 1            | FEDERAL<br>NMNM125401 | 161.32                    | 39.7653%                                       |
| 2            | FEDERAL<br>NMNM13647  | 81.31                     | 20.0429%                                       |
| 3            | FEDERAL<br>NMNM115000 | 81.45                     | 20.0774%                                       |
| 4            | FEDERAL<br>NMNM104706 | 81.60                     | 20.1144%                                       |
| <b>Total</b> |                       | <b>405.68</b>             | <b>100.0000%</b>                               |



Communitization Agreement  
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Lea County, New Mexico

### **SUMMARY OF OWNERS**

#### **Unleased Fee Mineral Owners:**

None

#### **Working Interest and/or Leasehold Interest Owners:**

Devon Energy Production Company, L.P.  
Chevron U.S.A. Inc.  
Occidental Permian Limited Partnership  
Marathon Oil Permian LLC  
Titus Oil & Gas Production II, LLC  
OXY Y-1 Company  
Sharbro Energy, LLC, formerly known as Sharbro Oil Ltd. Co.

\* Parties were pooled and subject to the terms and penalties provided under State of New Mexico Department of Energy, Minerals and Natural Resources Oil Conservation Division in Case No. 21334.



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
<https://www.blm.gov/new-mexico>



In Reply Refer To:

NMNM143116  
3105.2 (NM920)

OCT 01 2021

Reference:

Communitization Agreement  
Billiken 6-18 Fed Com 6H  
Section 6: W/2  
Section 7: W/2  
Section 18: NW/4  
T. 26 S., R. 35 E., N.M.P.M.  
Lea County, NM

Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM143116 involving 321.32 acres of Federal land in lease NMNM 125401, 161.31 acres of Federal land in lease NMNM 13647, 161.45 acres of Federal land in lease NMNM 115000, and 161.60 acres of Federal land in lease NMNM 104706, Lea County, New Mexico, which comprise a 805.68 acres well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath the W/2 of Section 6, the W/2 of Section 7, and the NW/4 of Section 18, T. 26 S., R. 35 E., N.M.P.M., Lea County, NM, and is effective August 1, 2020. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

INTERIOR REGION 5 - MISSOURI BASIN  
Kansas, Most of Montana, North Dakota,  
Nebraska, South Dakota

INTERIOR REGION 6 - ARKANSAS-  
RIO GRANDE-TEXAS GULF  
Oklahoma, Texas

INTERIOR REGION 7 - UPPER  
COLORADO BASIN  
Colorado, New Mexico, Utah, Wyoming

2

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Jordan Yawn by email at [jyawn@blm.gov](mailto:jyawn@blm.gov) or by phone at (505) 954-2138.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE  
PARADIS

Digitally signed by KYLE  
PARADIS  
Date: 2021.10.01  
08:29:25 -06'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver  
NM Taxation & Revenue Dept. (Revenue Processing Div.)  
NMOCD  
NM (9200)  
NM (P0220-CFO, File Room)  
NMSO (NM925, File)  
NM STATE LAND COMM.



Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the W/2 of Section 6, the W/2 of Section 7, and the NW/4 of Section 18, T. 26 S., R. 35 E., N.M.P.M., Lea County, NMPM, as to all producible hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met. Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: OCT 01 2021

KYLE PARADIS

Digitally signed by KYLE  
PARADIS  
Date: 2021.10.01 08:30:02  
-06'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

Effective: August 1, 2020

Contract No.: Com. Agr. NMNM143116

Communitization Agreement  
 Billiken 6-18 Fed Com 6H Well  
 W/2 of Section 6, W/2 of Section 7 and NW/4 of Section 18, all within 26S-35E, Lea County, New Mexico

RECEIVED

### Federal Communitization Agreement

Contract No. NMNM 143116

MAR - 1 2021

BLM, NMSO  
 SANTA FE

THIS AGREEMENT entered into as of the 1st day of August, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

#### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

#### TOWNSHIP 26 SOUTH, RANGE 35 EAST, N.M.P.M.

**SECTION 06:** Lot 1 (f/k/a NW/4 NW/4) (40.11 ac); Lot 2 (f/k/a SW/4 NW/4) (40.26 ac); Lot 3 (f/k/a NW/4 SW/4) (40.40 ac); Lot 4 (f/k/a SW/4 SW/4) (40.55 ac) and E/2 W/2 (160.00 ac); a/d/a W/2 (cont. 321.32 acres)

**SECTION 07:** Lot 1 (f/k/a NW/4 NW/4) (40.64 ac); Lot 2 (f/k/a SW/4 NW/4) (40.67 ac); Lot 3 (f/k/a NW/4 SW/4) (40.71 ac); Lot 4 (f/k/a SW/4 SW/4) (40.74 ac) and E/2 W/2 (160.00 ac); a/d/a W/2 (cont. 322.76 acres)



Communitization Agreement  
Billiken 6-18 Fed Com 6H Well  
W/2 of Section 6, W/2 of Section 7 and NW/4 of Section 18, all within 26S-35E, Lea County, New Mexico

**SECTION 18: Lot 1** (f/k/a NW/4 NW/4) (40.78 ac); **Lot 2** (f/k/a SW/4 NW/4) (40.82 ac); and **E/2 NW/4** (80.00 ac); **a/d/a NW/4** (161.60 acres)

**Lea County, New Mexico.**

Containing **805.68 acres**, and this agreement shall include only the Wolfcamp Formation underlying said lands and the crude oil, natural gas, and associated hydrocarbons, hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be



## Communitization Agreement

Billiken 6-18 Fed Com 6H Well

W/2 of Section 6, W/2 of Section 7 and NW/4 of Section 18, all within 26S-35E, Lea County, New Mexico

affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated



## Communitization Agreement

Billiken 6-18 Fed Com 6H Well

W/2 of Section 6, W/2 of Section 7 and NW/4 of Section 18, all within 26S-35E, Lea County, New Mexico

at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Communitization Agreement  
Billiken 6-18 Fed Com 6H Well

W/2 of Section 6, W/2 of Section 7 and NW/4 of Section 18, all within 26S-35E, Lea County, New Mexico

**OPERATOR AND WORKING INTEREST OWNER  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company, L.P.**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit "B" attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

12/21/20  
Date

By: Catherine Lebsack  
Catherine Lebsack, Vice President

**ACKNOWLEDGMENT**

STATE OF Oklahoma )  
 ) ss.  
COUNTY OF Oklahoma )

This instrument was acknowledged before me on this 21<sup>st</sup> day of December, 2020, by **Catherine Lebsack**, as **Vice President of Devon Energy Production Company, L.P.**, and acknowledged to me that she executed the same as a free and voluntary act and deed for the uses and purposes therein set forth.

8/7/22  
My Commission Expires



Kami Carroll  
Notary Public



**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT  
WORKING INTEREST**

**COMMUNITIZATION AGREEMENT: BILLIKEN 6-18 FED COM 6H WELL**

I, the undersigned, hereby certify, on behalf of Devon Energy Production Company, L.P., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1, 3 and 10.

NAME: Catherine Lebsack

Printed: Catherine Lebsack

Title: Vice President

Phone number: (405) 235-3611

Email: Catherine.Lebsack@dvn.com

*WLFH*

**ACKNOWLEDGMENT**

STATE OF OKLAHOMA )  
 ) ss.  
COUNTY OF OKLAHOMA )

This instrument was acknowledged before me on this 21<sup>st</sup> day of December, 2020, by **Catherine Lebsack**, as **Vice President of Devon Energy Production Company, L.P.** and acknowledged to me that she executed the same as a free and voluntary act and deed for the uses and purposes therein set forth.

(SEAL)

6/2/22  
My Commission Expires



*Kami Carroll*  
Notary Public

## Communitization Agreement

Billiken 6-18 Fed Com 6H Well

W/2 of Section 6, W/2 of Section 7 and NW/4 of Section 18, all within 26S-35E, Lea County, New Mexico

**EXHIBIT "A"**

Plat of communitized area covering 805.68 acres in the W/2 of Section 6, the W/2 of Section 7 and the NW/4 of Section 18, all within 26S-35E, N.M.P.M., Lea County, New Mexico.

BILLIKEN 6-18 FED COM 6H WELL

Surface Location for  
Billiken 6-18 Fed Com 6H  
(Lot 1 in Section 6-26S-35E)

Bottomhole Location for the  
Billiken 6-18 Fed Com 6H  
(Lot 2 in Section 18-26S-35E)

|                    |                                              |                            |
|--------------------|----------------------------------------------|----------------------------|
| Lot 1<br>(40.11ac) | TRACT 1<br>Federal<br>NMNM125401<br>321.32ac | SECTION<br>6-26S-35E       |
| Lot 2<br>(40.26ac) |                                              |                            |
| Lot 3<br>(40.40ac) |                                              |                            |
| Lot 4<br>(40.55ac) |                                              |                            |
| Lot 1<br>(40.64ac) | TRACT 2<br>Federal<br>NMNM13647<br>161.31ac  | SECTION<br>7-26S-35E       |
| Lot 2<br>(40.67ac) |                                              |                            |
| Lot 3<br>(40.71ac) | TRACT 3<br>Federal<br>NMNM115000<br>161.45ac | SECTION<br>7-26S-35E       |
| Lot 4<br>(40.74ac) |                                              |                            |
| Lot 1<br>(40.78ac) | TRACT 4<br>Federal<br>NMNM104706<br>161.60ac | NW/2 SECTION<br>18-26S-35E |
| Lot 2<br>(40.82ac) |                                              |                            |

Communitization Agreement  
 Billiken 6-18 Fed Com 6H Well  
 W/2 of Section 6, W/2 of Section 7 and NW/4 of Section 18, all within 26S-35E, Lea County, New Mexico

## EXHIBIT "B"

To Communitization Agreement dated August 1, 2020, embracing the following described land in the W/2 of Section 6, the W/2 of Section 7 and the NW/4 of Section 18, all within 26S-35E, N.M.P.M., Lea County, New Mexico, cont. 805.68 acres.

Operator of Communitized Area: **Devon Energy Production Company, L.P.**

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

|                                              |                                                                                                                                                                                                                                                                           |          |
|----------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|
| Lease Serial Number:                         | <b>NMNM125401</b>                                                                                                                                                                                                                                                         |          |
| Effective Date:                              | January 1, 2005                                                                                                                                                                                                                                                           |          |
| Lease Term:                                  | 10 years, extended to 9/30/2017 (HBP)                                                                                                                                                                                                                                     |          |
| Lease Recorded:                              | Not recorded in Lea County, NM                                                                                                                                                                                                                                            |          |
| Lessor:                                      | United States of America                                                                                                                                                                                                                                                  |          |
| Original Lessee:                             | Devon Energy Production Company, L.P.                                                                                                                                                                                                                                     |          |
| Present Lessee:                              | Devon Energy Production                                                                                                                                                                                                                                                   | 50.0000% |
|                                              | Company, L.P.                                                                                                                                                                                                                                                             |          |
|                                              | Chevron U.S.A. Inc.                                                                                                                                                                                                                                                       | 50.0000% |
| <br>Description of Land Committed:           | <br><u>Township 26 South, Range 35 East, N.M.P.M.</u><br><b>SECTION 06: Lot 1 (f/k/a NW/4 NW/4) (40.11 ac);<br/>and Lot 2 (f/k/a SW/4 NW/4) (40.26 ac); and Lot 3<br/>(f/k/a NW/4 SW/4) (40.40 ac); and Lot 4 (f/k/a<br/>SW/4 SW/4) (40.55 ac) and E/2 W/2; a/d/a W/2</b> |          |
| <br>Number of Gross Acres:                   | <br>321.32 acres                                                                                                                                                                                                                                                          |          |
| Number of Net Acres:                         | 321.32 acres                                                                                                                                                                                                                                                              |          |
| Interest Covered:                            | 100%                                                                                                                                                                                                                                                                      |          |
| Royalty:                                     | 12.50%                                                                                                                                                                                                                                                                    |          |
| <br>Working Interest Owners<br>And Interest: | Devon Energy Production                                                                                                                                                                                                                                                   | 50.0000% |
|                                              | Company, L.P.                                                                                                                                                                                                                                                             |          |
|                                              | Chevron U.S.A. Inc.                                                                                                                                                                                                                                                       | 50.0000% |
| <br>ORRI Owner Name and Interest:            | <br>None                                                                                                                                                                                                                                                                  |          |



Communitization Agreement  
 Billiken 6-18 Fed Com 6H Well  
 W/2 of Section 6, W/2 of Section 7 and NW/4 of Section 18, all within 26S-35E, Lea County, New Mexico

## Tract No. 2

|                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
|-----------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|----------------------------------------|----------|--------------------------|----------|-----------|---------|-----------------------|---------|--------------|---------|-------------------|---------|-------------|---------|---------------------------------------------------------------------|---------|-------------------------|---------|-------------------|---------|---------------------|---------|-----------------------------------------------------------------------------------------|---------|---------------------------------------------|---------|----------|---------|
| Lease Serial Number:                                                                    | <b>NMNM13647</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Effective Date:                                                                         | May 1, 1971                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Lease Term:                                                                             | 10 years (HBP)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Lease Recorded:                                                                         | Not recorded in Lea County, NM                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Lessor:                                                                                 | United States of America                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Original Lessee:                                                                        | Burton F. Watt and George R. Mayfield                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Present Lessee:                                                                         | Occidental Permian L.P.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | 100.0000% |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Description of Land Committed:                                                          | <u>Township 26 South, Range 35 East, N.M.P.M.</u><br><b>SECTION 07: Lot 1 (f/k/a NW/4 NW/4) (40.64 ac),<br/>         and Lot 2 (f/k/a SW/4 NW/4) (40.67 ac) and E/2<br/>         NW/4 (80.00 ac)</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Number of Gross Acres:                                                                  | 161.31 acres                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Number of Net Acres:                                                                    | 161.31 acres                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Interest Covered:                                                                       | 100%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Royalty:                                                                                | 12.50%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Working Interest Owners and Interest:                                                   | <table border="0" style="width: 100%;"> <tr> <td>Occidental Permian Limited Partnership</td> <td style="text-align: right;">25.0000%</td> </tr> <tr> <td>Marathon Oil Permian LLC</td> <td style="text-align: right;">75.0000%</td> </tr> </table>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |           | Occidental Permian Limited Partnership | 25.0000% | Marathon Oil Permian LLC | 75.0000% |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Occidental Permian Limited Partnership                                                  | 25.0000%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Marathon Oil Permian LLC                                                                | 75.0000%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| ORRI Owner Name and Interest:                                                           | <table border="0" style="width: 100%;"> <tr> <td>Bryan Bell Family LLC</td> <td style="text-align: right;">0.1666%</td> </tr> <tr> <td>Charmar, LLC</td> <td style="text-align: right;">0.0583%</td> </tr> <tr> <td>DMA, Inc.</td> <td style="text-align: right;">0.0833%</td> </tr> <tr> <td>Howard A. Rubin, Inc.</td> <td style="text-align: right;">0.0833%</td> </tr> <tr> <td>Jerune Allen</td> <td style="text-align: right;">0.2500%</td> </tr> <tr> <td>Madison M. Hinkle</td> <td style="text-align: right;">0.6666%</td> </tr> <tr> <td>MerPel, LLC</td> <td style="text-align: right;">0.0028%</td> </tr> <tr> <td>Morris E. Schertz and wife, Holly K. Schertz, as community property</td> <td style="text-align: right;">0.6666%</td> </tr> <tr> <td>Pony Oil Operating, LLC</td> <td style="text-align: right;">0.0371%</td> </tr> <tr> <td>Richard C. Deason</td> <td style="text-align: right;">0.0291%</td> </tr> <tr> <td>Rolla R. Hinkle III</td> <td style="text-align: right;">0.6666%</td> </tr> <tr> <td>Ronald H. Mayer and Martha M. Mayer Revocable Trust, dated 3/19/1990 and any amendments</td> <td style="text-align: right;">0.0250%</td> </tr> <tr> <td>Rubie C. Bell Family Limited Partnership #1</td> <td style="text-align: right;">0.0416%</td> </tr> <tr> <td>SAP, LLC</td> <td style="text-align: right;">0.0250%</td> </tr> </table> |           | Bryan Bell Family LLC                  | 0.1666%  | Charmar, LLC             | 0.0583%  | DMA, Inc. | 0.0833% | Howard A. Rubin, Inc. | 0.0833% | Jerune Allen | 0.2500% | Madison M. Hinkle | 0.6666% | MerPel, LLC | 0.0028% | Morris E. Schertz and wife, Holly K. Schertz, as community property | 0.6666% | Pony Oil Operating, LLC | 0.0371% | Richard C. Deason | 0.0291% | Rolla R. Hinkle III | 0.6666% | Ronald H. Mayer and Martha M. Mayer Revocable Trust, dated 3/19/1990 and any amendments | 0.0250% | Rubie C. Bell Family Limited Partnership #1 | 0.0416% | SAP, LLC | 0.0250% |
| Bryan Bell Family LLC                                                                   | 0.1666%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Charmar, LLC                                                                            | 0.0583%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| DMA, Inc.                                                                               | 0.0833%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Howard A. Rubin, Inc.                                                                   | 0.0833%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Jerune Allen                                                                            | 0.2500%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Madison M. Hinkle                                                                       | 0.6666%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| MerPel, LLC                                                                             | 0.0028%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Morris E. Schertz and wife, Holly K. Schertz, as community property                     | 0.6666%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Pony Oil Operating, LLC                                                                 | 0.0371%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Richard C. Deason                                                                       | 0.0291%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Rolla R. Hinkle III                                                                     | 0.6666%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Ronald H. Mayer and Martha M. Mayer Revocable Trust, dated 3/19/1990 and any amendments | 0.0250%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| Rubie C. Bell Family Limited Partnership #1                                             | 0.0416%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |
| SAP, LLC                                                                                | 0.0250%                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |           |                                        |          |                          |          |           |         |                       |         |              |         |                   |         |             |         |                                                                     |         |                         |         |                   |         |                     |         |                                                                                         |         |                                             |         |          |         |

Communitization Agreement  
Billiken 6-18 Fed Com 6H Well  
W/2 of Section 6, W/2 of Section 7 and NW/4 of Section 18, all within 26S-35E, Lea County, New Mexico

### **Tract No. 2, Continued**

|                               |                                   |         |
|-------------------------------|-----------------------------------|---------|
| ORRI Owner Name and Interest: | TD Minerals LLC                   | 0.0225% |
|                               | Thomas D. Deason                  | 0.0291% |
|                               | The Unknown Successor Trustee of  | 0.1458% |
|                               | Robert N. Enfield Revocable Trust |         |
|                               | dated March 16, 1999              |         |

Communitization Agreement  
Billiken 6-18 Fed Com 6H Well

W/2 of Section 6, W/2 of Section 7 and NW/4 of Section 18, all within 26S-35E, Lea County, New Mexico

### **Tract No. 3**

|                      |                                                                                                                                     |
|----------------------|-------------------------------------------------------------------------------------------------------------------------------------|
| Lease Serial Number: | <b>NMNM115000</b>                                                                                                                   |
| Effective Date:      | December 1, 2005                                                                                                                    |
| Lease Term:          | 10 years, extended to 11/30/2017 (HBP)                                                                                              |
| Lease Recorded:      | Not Recorded in Lea County, NM                                                                                                      |
| Lessor:              | United States of America                                                                                                            |
| Original Lessee:     | Devon Energy Production Company, L.P.                                                                                               |
| Present Lessee:      | Devon Energy Production                      50.0000%<br>Company, L.P.<br>Chevron U.S.A. Inc.                              50.0000% |

|                                |                                                                                                                                                                                            |
|--------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Description of Land Committed: | <u>Township 26 South, Range 35 East, N.M.P.M.</u><br><b>Section 07: Lot 3</b> (f/k/a NW/4 SW/4) (40.71 ac)<br><b>and Lot 4</b> (f/k/a SW/4 SW/4) (40.74 ac) <b>and E/2 SW/4</b> (80.00 ac) |
|--------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

|                        |              |
|------------------------|--------------|
| Number of Gross Acres: | 161.45 acres |
| Number of Net Acres:   | 161.45 acres |
| Interest Covered:      | 100%         |
| Royalty:               | 12.50%       |

|                                          |                                                                                                                                     |
|------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------|
| Working Interest Owners<br>and Interest: | Devon Energy Production                      50.0000%<br>Company, L.P.<br>Chevron U.S.A. Inc.                              50.0000% |
|------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------|

|                               |      |
|-------------------------------|------|
| ORRI Owner Name and Interest: | None |
|-------------------------------|------|



Communitization Agreement  
 Billiken 6-18 Fed Com 6H Well  
 W/2 of Section 6, W/2 of Section 7 and NW/4 of Section 18, all within 26S-35E, Lea County, New Mexico

### **Tract No. 4**

|                                          |                                                                                                                                                                                                                               |          |
|------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|
| Lease Serial Number:                     | <b>NMNM104706</b>                                                                                                                                                                                                             |          |
| Effective Date:                          | June 1, 2000                                                                                                                                                                                                                  |          |
| Lease Term:                              | 10 years (HBP)                                                                                                                                                                                                                |          |
| Lease Recorded:                          | Not Recorded in Lea County, NM                                                                                                                                                                                                |          |
| Lessor:                                  | United States of America                                                                                                                                                                                                      |          |
| Original Lessee:                         | Yates Petroleum Corporation                                                                                                                                                                                                   | 4.0000%  |
|                                          | Yates Drilling Company                                                                                                                                                                                                        | 32.0000% |
|                                          | Abo Petroleum Corporation                                                                                                                                                                                                     | 32.0000% |
|                                          | Myco Industries, Inc.                                                                                                                                                                                                         | 32.0000% |
| Present Lessee:                          | Titus Oil & Gas Production II, LLC                                                                                                                                                                                            | 76.0000% |
|                                          | OXY Y-1 Company                                                                                                                                                                                                               | 20.0000% |
|                                          | Sharbro Energy, LLC, formerly<br>Sharbro Oil Ltd. Co.                                                                                                                                                                         | 4.0000%  |
| Description of Land Committed:           | <u>Township 26 South, Range 35 East, N.M.P.M.</u><br><b>SECTION 18: Lot 1</b> (f/k/a NW/4 NW/4) (40.78 ac);<br><b>Lot 2</b> (f/k/a SW/4 NW/4) (40.82 ac); and <b>E/2 NW/4</b><br><b>(80.00 ac); a/d/a NW/4</b> (161.60 acres) |          |
| Number of Gross Acres:                   | 161.60 acres                                                                                                                                                                                                                  |          |
| Number of Net Acres:                     | 161.60 acres                                                                                                                                                                                                                  |          |
| Interest Covered:                        | 100%                                                                                                                                                                                                                          |          |
| Royalty:                                 | 12.50%                                                                                                                                                                                                                        |          |
| Working Interest Owners<br>and Interest: | Titus Oil & Gas Production II, LLC                                                                                                                                                                                            | 76.0000% |
|                                          | OXY Y-1 Company                                                                                                                                                                                                               | 20.0000% |
|                                          | Sharbro Energy, LLC, formerly<br>Sharbro Oil Ltd. Co.                                                                                                                                                                         | 4.0000%  |
| ORRI Owner Name and Interest:            | OXY Y-1 Company                                                                                                                                                                                                               | 0.9000%  |

Communitization Agreement

Billiken 6-18 Fed Com 6H Well

W/2 of Section 6, W/2 of Section 7 and NW/4 of Section 18, all within 26S-35E, Lea County, New Mexico

**RECAPITULATION**

| <b>Tract</b> | <b>Type of Lease</b>  | <b>No. of Acres<br/>Committed</b> | <b>Percentage of Interest<br/>in<br/>Communitized Area</b> |
|--------------|-----------------------|-----------------------------------|------------------------------------------------------------|
| 1            | FEDERAL<br>NMNM125401 | 321.32                            | 39.8818%                                                   |
| 2            | FEDERAL<br>NMNM13647  | 161.31                            | 20.0216%                                                   |
| 3            | FEDERAL<br>NMNM115000 | 161.45                            | 20.0390%                                                   |
| 4            | FEDERAL<br>NMNM104706 | 161.60                            | 20.0576%                                                   |
| <b>Total</b> |                       | <b>805.68</b>                     | <b>100.0000%</b>                                           |

Communitization Agreement  
Billiken 6-18 Fed Com 6H Well  
W/2 of Section 6, W/2 of Section 7 and NW/4 of Section 18, all within 26S-35E, Lea County, New Mexico

## **SUMMARY OF OWNERS**

### **Unleased Fee Mineral Owners:**

None

### **Working Interest and/or Leasehold Interest Owners:**

Devon Energy Production Company, L.P.  
Chevron U.S.A. Inc.  
Occidental Permian Limited Partnership  
Marathon Oil Permian LLC  
Titus Oil & Gas Production II, LLC  
OXY Y-1 Company  
Sharbro Energy, LLC, formerly known as Sharbro Oil Ltd. Co.

\* Parties were pooled and subject to the terms and penalties provided under State of New Mexico Department of Energy, Minerals and Natural Resources Oil Conservation Division in Case No. 21335.





## United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
<https://www.blm.gov/new-mexico>

In Reply Refer To:

NMNM143117  
3105.2 (NM920)

OCT 01 2021

Reference:

Communitization Agreement  
Billiken 6-18 Fed Com 10H  
Section 6: E/2 W/2  
Section 7: E/2 W/2  
Section 18: E/2 NW/4  
T. 26 S., R. 35 E., N.M.P.M.  
Lea County, NM

Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM143117 involving 160 acres of Federal land in lease NMNM 125401, 80 acres of Federal land in lease NMNM 13647, and 80 acres of Federal land in lease NMNM 115000, and 80 acres of Federal land in lease NMNM 104706, Lea County, New Mexico, which comprise a 400.00 acres well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Springs formation beneath the E/2 W/2 of Section 6, the E/2 W/2 of Section 7, and the E/2 NW/4 of Section 18, T. 26 S., R. 35 E., N.M.P.M., Lea County, NM, and is effective August 1, 2020. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

INTERIOR REGION 5 - MISSOURI BASIN  
Kansas, Most of Montana, North Dakota,  
Nebraska, South Dakota

INTERIOR REGION 6 - ARKANSAS-  
RIO GRANDE-TEXAS GULF  
Oklahoma, Texas

INTERIOR REGION 7 - UPPER  
COLORADO BASIN  
Colorado, New Mexico, Utah, Wyoming

2

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Jordan Yawn by email at [jyawn@blm.gov](mailto:jyawn@blm.gov) or by phone at (505) 954-2138.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE PARADIS

Digitally signed by KYLE  
PARADIS  
Date: 2021.10.01 08:22:20  
-06'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver  
NM Taxation & Revenue Dept. (Revenue Processing Div.)  
NMOCD  
NM (9200)  
NM (P0220-CFO, File Room)  
NMSO (NM925, File)  
NM STATE LAND COMM.

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the E/2 W/2 of Section 6, the E/2 W/2 of Section 7, and the E/2 NW/4 of Section 18, T. 26 S., R. 35 E., N.M.P.M., Lea County, NMPM, as to all producible hydrocarbons from the Bone Springs formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met. Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: OCT 01 2021

KYLE  
PARADIS

Digitally signed by KYLE  
PARADIS  
Date: 2021.10.01 08:23:14  
-06'00'

---

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

Effective: August 1, 2020

Contract No.: Com. Agr. NMNM143117



Communitization Agreement  
Billiken 6-18 Fed Com 10H Well  
E/2 W/2 of Section 6, E/2 W/2 of Section 7 and E/2 NW/4 of Section 18, all within 26S-35E  
Lea County, New Mexico

MAR - 1 2021

BLM, NMSO  
SANTA FE

**Federal Communitization Agreement**

Contract No. NMNM 143117

THIS AGREEMENT entered into as of the 1st day of August, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**TOWNSHIP 26 SOUTH, RANGE 35 EAST, N.M.P.M.**

**SECTION 06: E/2 W/2 (cont. 160.00 acres)**

**SECTION 07: E/2 W/2 (cont. 160.00 acres)**

**SECTION 18: E/2 NW/4 (cont. 80.00 acres)**

**Lea County, New Mexico.**

Communitization Agreement  
Billiken 6-18 Fed Com 10H Well  
E/2 W/2 of Section 6, E/2 W/2 of Section 7 and E/2 NW/4 of Section 18, all within 26S-35E  
Lea County, New Mexico

Containing **400.00 acres**, and this agreement shall include only the Bone Spring Formation underlying said lands and the crude oil, natural gas, and associated hydrocarbons, hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined



## Communitization Agreement

Billiken 6-18 Fed Com 10H Well

E/2 W/2 of Section 6, E/2 W/2 of Section 7 and E/2 NW/4 of Section 18, all within 26S-35E

Lea County, New Mexico

separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-



Communitization Agreement  
Billiken 6-18 Fed Com 10H Well  
E/2 W/2 of Section 6, E/2 W/2 of Section 7 and E/2 NW/4 of Section 18, all within 26S-35E  
Lea County, New Mexico

year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Communitization Agreement  
 Billiken 6-18 Fed Com 10H Well  
 E/2 W/2 of Section 6, E/2 W/2 of Section 7 and E/2 NW/4 of Section 18, all within 26S-35E  
 Lea County, New Mexico

**OPERATOR AND WORKING INTEREST OWNER  
 AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company, L.P.**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit "B" attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

12/21/20

Date

By:

Catherine Lebsack

Catherine Lebsack, Vice President

KFH

**ACKNOWLEDGMENT**

STATE OF OKLAHOMA )  
 ) ss.  
 COUNTY OF OKLAHOMA )

This instrument was acknowledged before me on this 21<sup>st</sup> day of December, 2020, by **Catherine Lebsack**, as **Vice President of Devon Energy Production Company, L.P.**, and acknowledged to me that she executed the same as a free and voluntary act and deed for the uses and purposes therein set forth.



8/7/22

My Commission Expires

Kami Carroll

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT  
WORKING INTEREST**

**COMMUNITIZATION AGREEMENT: BILLIKEN 6-18 FED COM 10H WELL**

I, the undersigned, hereby certify, on behalf of Devon Energy Production Company, L.P., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1, 3 and 10.

NAME: Catherine Lebsack

Printed: Catherine Lebsack

Title: Vice President

Phone number: (405) 235-3611

Email: Catherine.Lebsack@dvn.com

**ACKNOWLEDGMENT**

STATE OF OKLAHOMA )  
COUNTY OF OKLAHOMA ) ss.

This instrument was acknowledged before me on this 21<sup>ST</sup> day of DECEMBER, 2020, by **Catherine Lebsack**, as **Vice President of Devon Energy Production Company, L.P.** and acknowledged to me that she executed the same as a free and voluntary act and deed for the uses and purposes therein set forth.

(SEAL)



8/7/22  
My Commission Expires

Kami Carroll

Notary Public



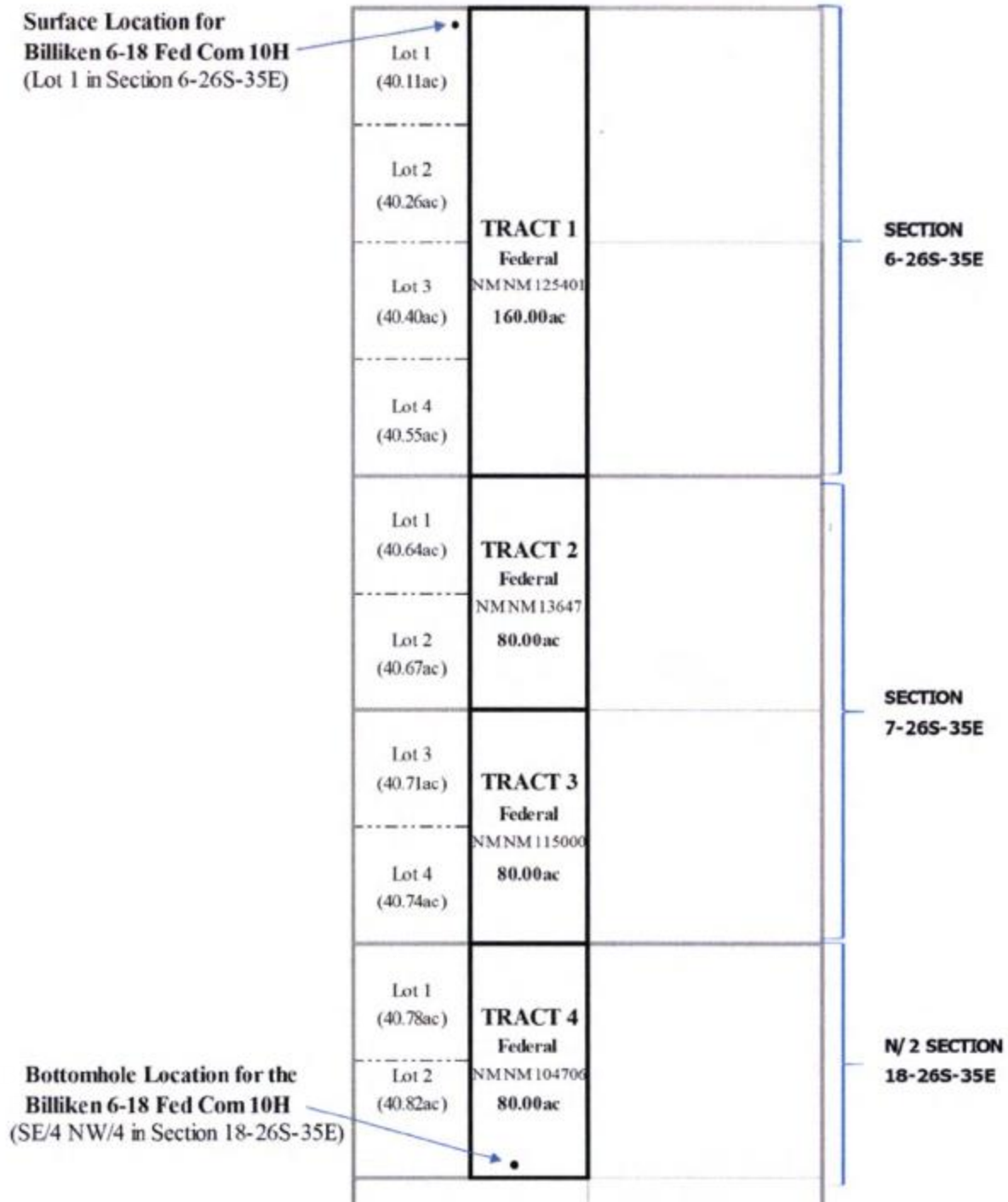
Communitization Agreement  
 Billiken 6-18 Fed Com 10H Well  
 E/2 W/2 of Section 6, E/2 W/2 of Section 7 and E/2 NW/4 of Section 18, all within 26S-35E  
 Lea County, New Mexico

## EXHIBIT "A"

Plat of communitized area covering 400.00 acres in the E/2 W/2 of Section 6, the E/2 W/2 of  
 Section 7 and the E/2 NW/4 of Section 18, all within 26S-35E, N.M.P.M.,  
 Lea County, New Mexico.

### BILLIKEN 6-18 FED COM 10H WELL

Surface Location for  
 Billiken 6-18 Fed Com 10H  
 (Lot 1 in Section 6-26S-35E)



Communitization Agreement  
 Billiken 6-18 Fed Com 10H Well  
 E/2 W/2 of Section 6, E/2 W/2 of Section 7 and E/2 NW/4 of Section 18, all within 26S-35E  
 Lea County, New Mexico

## EXHIBIT "B"

To Communitization Agreement dated August 1, 2020, embracing the following described land in the E/2 W/2 of Section 6, the E/2 W/2 of Section 7 and the E/2 NW/4 of Section 18, all within 26S-35E, N.M.P.M., Lea County, New Mexico, cont. 400.00 acres.

Operator of Communitized Area: **Devon Energy Production Company, L.P.**

### DESCRIPTION OF LEASES COMMITTED

#### **Tract No. 1**

|                                       |                                                                                             |          |
|---------------------------------------|---------------------------------------------------------------------------------------------|----------|
| Lease Serial Number:                  | <b>NMNM125401</b>                                                                           |          |
| Effective Date:                       | January 1, 2005                                                                             |          |
| Lease Term:                           | 10 years, extended to 9/30/2017 (HBP)                                                       |          |
| Lease Recorded:                       | Not recorded in Lea County, NM                                                              |          |
| Lessor:                               | United States of America                                                                    |          |
| Original Lessee:                      | Devon Energy Production Company, L.P.                                                       |          |
| Present Lessee:                       | Devon Energy Production Company, L.P.                                                       | 50.0000% |
|                                       | Chevron U.S.A. Inc.                                                                         | 50.0000% |
| Description of Land Committed:        | <u>Township 26 South, Range 35 East, N.M.P.M.</u><br><b>SECTION 06: E/2 W/2 (160.00 ac)</b> |          |
| Number of Gross Acres:                | 160.00 acres                                                                                |          |
| Number of Net Acres:                  | 160.00 acres                                                                                |          |
| Interest Covered:                     | 100%                                                                                        |          |
| Royalty:                              | 12.50%                                                                                      |          |
| Working Interest Owners And Interest: | Devon Energy Production Company, L.P.                                                       | 50.0000% |
|                                       | Chevron U.S.A. Inc.                                                                         | 50.0000% |
| ORRI Owner Name and Interest:         | None                                                                                        |          |

Communitization Agreement  
 Billiken 6-18 Fed Com 10H Well  
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 Lea County, New Mexico

## **Tract No. 2**

Lease Serial Number: NMNM13647  
 Effective Date: May 1, 1971  
 Lease Term: 10 years (HBP)  
 Lease Recorded: Not recorded in Lea County, NM  
 Lessor: United States of America  
 Original Lessee: Burton F. Watt and George R. Mayfield  
 Present Lessee: Occidental Permian L.P. 100.0000%

Description of Land Committed: Township 26 South, Range 35 East, N.M.P.M.  
**SECTION 07: E/2 NW/4 (80.00 ac)**

Number of Gross Acres: 80.00 acres  
 Number of Net Acres: 80.00 acres  
 Interest Covered: 100%  
 Royalty: 12.50%

Working Interest Owners and Interest:

|                                        |          |
|----------------------------------------|----------|
| Occidental Permian Limited Partnership | 25.0000% |
| Marathon Oil Permian LLC               | 75.0000% |

ORRI Owner Name and Interest:

|                                                                                         |         |
|-----------------------------------------------------------------------------------------|---------|
| Bryan Bell Family LLC                                                                   | 0.1666% |
| Charmar, LLC                                                                            | 0.0583% |
| DMA, Inc.                                                                               | 0.0833% |
| Howard A. Rubin, Inc.                                                                   | 0.0833% |
| Jerune Allen                                                                            | 0.2500% |
| Madison M. Hinkle                                                                       | 0.6666% |
| MerPel, LLC                                                                             | 0.0028% |
| Morris E. Schertz and wife, Holly K. Schertz, as community property                     | 0.6666% |
| Pony Oil Operating, LLC                                                                 | 0.0371% |
| Richard C. Deason                                                                       | 0.0291% |
| Rolla R. Hinkle III                                                                     | 0.6666% |
| Ronald H. Mayer and Martha M. Mayer Revocable Trust, dated 3/19/1990 and any amendments | 0.0250% |
| Rubie C. Bell Family Limited Partnership #1                                             | 0.0416% |
| SAP, LLC                                                                                | 0.0250% |



Communitization Agreement  
Billiken 6-18 Fed Com 10H Well  
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Lea County, New Mexico

### **Tract No. 2, Continued**

|                               |                                   |         |
|-------------------------------|-----------------------------------|---------|
| ORRI Owner Name and Interest: | TD Minerals LLC                   | 0.0225% |
|                               | Thomas D. Deason                  | 0.0291% |
|                               | The Unknown Successor Trustee of  | 0.1458% |
|                               | Robert N. Enfield Revocable Trust |         |
|                               | dated March 16, 1999              |         |

Communitization Agreement  
 Billiken 6-18 Fed Com 10H Well  
 E/2 W/2 of Section 6, E/2 W/2 of Section 7 and E/2 NW/4 of Section 18, all within 26S-35E  
 Lea County, New Mexico

### **Tract No. 3**

|                                              |                                                                                                 |          |
|----------------------------------------------|-------------------------------------------------------------------------------------------------|----------|
| Lease Serial Number:                         | <b>NMNM115000</b>                                                                               |          |
| Effective Date:                              | December 1, 2005                                                                                |          |
| Lease Term:                                  | 10 years, extended to 11/30/2017 (HBP)                                                          |          |
| Lease Recorded:                              | Not Recorded in Lea County, NM                                                                  |          |
| Lessor:                                      | United States of America                                                                        |          |
| Original Lessee:                             | Devon Energy Production Company, L.P.                                                           |          |
| Present Lessee:                              | Devon Energy Production Company, L.P.                                                           | 50.0000% |
|                                              | Chevron U.S.A. Inc.                                                                             | 50.0000% |
| <br>Description of Land Committed:           | <br><u>Township 26 South, Range 35 East, N.M.P.M.</u><br><b>Section 07: E/2 SW/4 (80.00 ac)</b> |          |
| <br>Number of Gross Acres:                   | <br>80.00 acres                                                                                 |          |
| Number of Net Acres:                         | 80.00 acres                                                                                     |          |
| Interest Covered:                            | 100%                                                                                            |          |
| Royalty:                                     | 12.50%                                                                                          |          |
| <br>Working Interest Owners<br>and Interest: | Devon Energy Production Company, L.P.                                                           | 50.0000% |
|                                              | Chevron U.S.A. Inc.                                                                             | 50.0000% |
| <br>ORRI Owner Name and Interest:            | <br>None                                                                                        |          |

Communitization Agreement  
 Billiken 6-18 Fed Com 10H Well  
 E/2 W/2 of Section 6, E/2 W/2 of Section 7 and E/2 NW/4 of Section 18, all within 26S-35E  
 Lea County, New Mexico

### **Tract No. 4**

|                                       |                                                                                             |          |
|---------------------------------------|---------------------------------------------------------------------------------------------|----------|
| Lease Serial Number:                  | <b>NMNM104706</b>                                                                           |          |
| Effective Date:                       | June 1, 2000                                                                                |          |
| Lease Term:                           | 10 years (HBP)                                                                              |          |
| Lease Recorded:                       | Not Recorded in Lea County, NM                                                              |          |
| Lessor:                               | United States of America                                                                    |          |
| Original Lessee:                      | Yates Petroleum Corporation                                                                 | 4.0000%  |
|                                       | Yates Drilling Company                                                                      | 32.0000% |
|                                       | Abo Petroleum Corporation                                                                   | 32.0000% |
|                                       | Myco Industries, Inc.                                                                       | 32.0000% |
| Present Lessee:                       | Titus Oil & Gas Production II, LLC                                                          | 76.0000% |
|                                       | OXY Y-1 Company                                                                             | 20.0000% |
|                                       | Sharbro Energy, LLC, formerly                                                               | 4.0000%  |
|                                       | Sharbro Oil Ltd. Co.                                                                        |          |
| Description of Land Committed:        | <u>Township 26 South, Range 35 East, N.M.P.M.</u><br><b>SECTION 18: E/2 NW/4 (80.00 ac)</b> |          |
| Number of Gross Acres:                | 80.00 acres                                                                                 |          |
| Number of Net Acres:                  | 80.00 acres                                                                                 |          |
| Interest Covered:                     | 100%                                                                                        |          |
| Royalty:                              | 12.50%                                                                                      |          |
| Working Interest Owners and Interest: | Titus Oil & Gas Production II, LLC                                                          | 76.0000% |
|                                       | OXY Y-1 Company                                                                             | 20.0000% |
|                                       | Sharbro Energy, LLC, formerly                                                               | 4.0000%  |
|                                       | Sharbro Oil Ltd. Co.                                                                        |          |
| ORRI Owner Name and Interest:         | OXY Y-1 Company                                                                             | 0.9000%  |



Communitization Agreement  
Billiken 6-18 Fed Com 10H Well  
E/2 W/2 of Section 6, E/2 W/2 of Section 7 and E/2 NW/4 of Section 18, all within 26S-35E  
Lea County, New Mexico

**RECAPITULATION**

| <b>Tract</b> | <b>Type of Lease</b>  | <b>No. of Acres<br/>Committed</b> | <b>Percentage of Interest in<br/>Communitized Area</b> |
|--------------|-----------------------|-----------------------------------|--------------------------------------------------------|
| 1            | FEDERAL<br>NMNM125401 | 160.00                            | 40.0000%                                               |
| 2            | FEDERAL<br>NMNM13647  | 80.00                             | 20.0000%                                               |
| 3            | FEDERAL<br>NMNM115000 | 80.00                             | 20.0000%                                               |
| 4            | FEDERAL<br>NMNM104706 | 80.00                             | 20.0000%                                               |
| <b>Total</b> |                       | <b>400.00</b>                     | <b>100.0000%</b>                                       |

Communitization Agreement  
Billiken 6-18 Fed Com 10H Well  
E/2 W/2 of Section 6, E/2 W/2 of Section 7 and E/2 NW/4 of Section 18, all within 26S-35E  
Lea County, New Mexico

## **SUMMARY OF OWNERS**

### **Unleased Fee Mineral Owners:**

None

### **Working Interest and/or Leasehold Interest Owners:**

Devon Energy Production Company, L.P.  
Chevron U.S.A. Inc.  
Occidental Permian Limited Partnership  
Marathon Oil Permian LLC  
Titus Oil & Gas Production II, LLC  
OXY Y-1 Company  
Sharbro Energy, LLC, formerly known as Sharbro Oil Ltd. Co.

\* Parties were pooled and subject to the terms and penalties provided under State of New Mexico Department of Energy, Minerals and Natural Resources Oil Conservation Division in Case No. 21336.

**DISTRICT I**  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|                                   |                                                               |                                                      |
|-----------------------------------|---------------------------------------------------------------|------------------------------------------------------|
| API Number<br><b>30-025-47565</b> | Pool Code<br><b>97088</b>                                     | Pool Name<br><b>WC-025 G-08 S2535340;BONE SPRING</b> |
| Property Code<br><b>328242</b>    | Property Name<br><b>BILLIKEN 6-18 FED COM</b>                 | Well Number<br><b>7H</b>                             |
| OGRID No.<br><b>6137</b>          | Operator Name<br><b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b> | Elevation<br><b>3272.5'</b>                          |

**Surface Location**

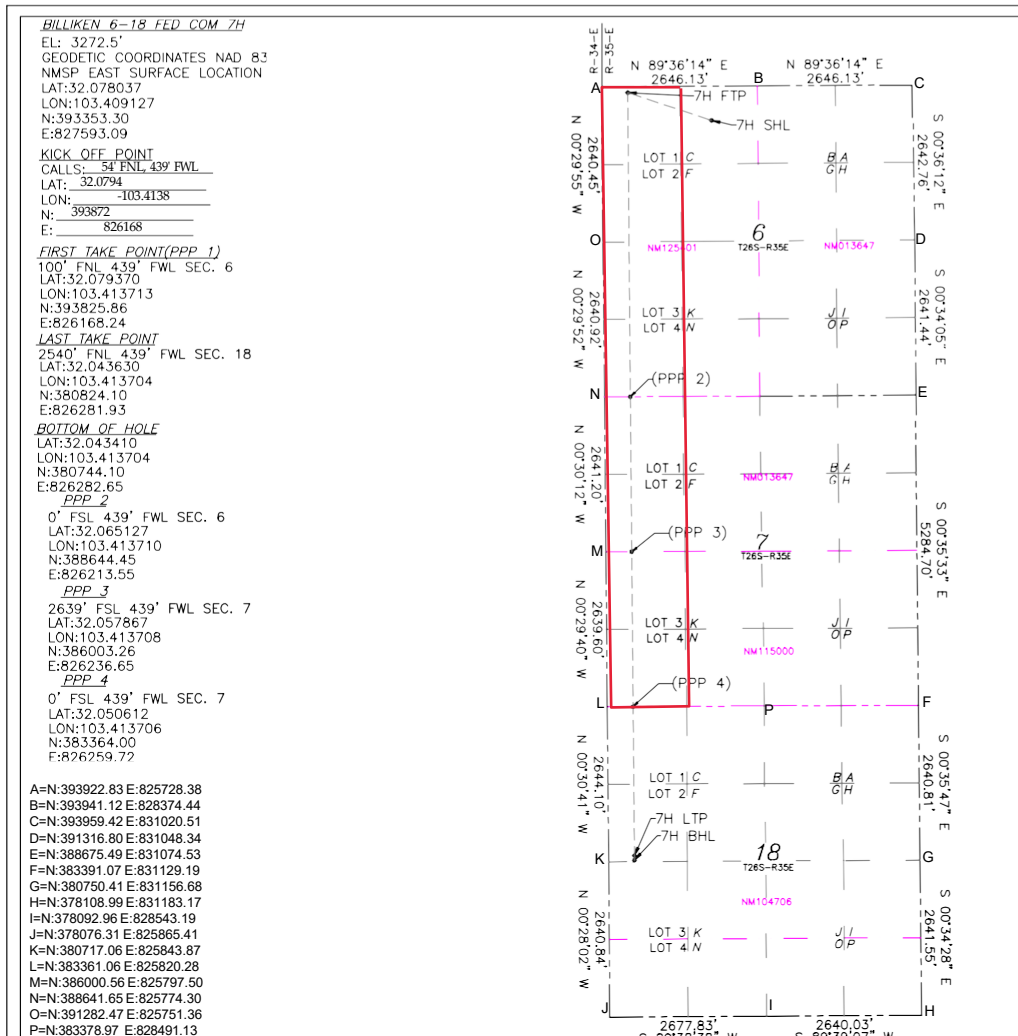
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C             | 6       | 26-S     | 35-E  |         | 582           | NCRH             | 1860          | WEST           | LEA    |

**Bottom Hole Location If Different From Surface**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| LOT 2         | 18      | 26-S     | 35-E  |         | 2620          | NCRH             | 439           | WEST           | LEA    |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No.                                        |
|-----------------|-----------------|--------------------|--------------------------------------------------|
| <b>324.08</b>   |                 |                    | Per OCD, two Pools/C-102s. 405.68 total ded acs. |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 2/8/2024  
Signature Date

Rebecca Deal, Regulatory Analyst  
Printed Name

Rebecca.deal@dvn.com  
E-mail Address

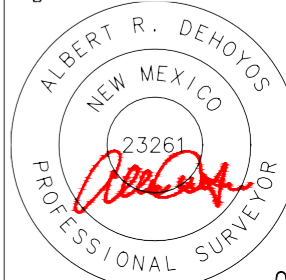
**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/2024

Date of Survey

Signature & Seal of Professional Surveyor



02/07/2024

Certificate No. 23261 Albert R. DeHoyos  
DRAWN BY: CM



DISTRICT I  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|                                   |                                                               |                                                      |
|-----------------------------------|---------------------------------------------------------------|------------------------------------------------------|
| API Number<br><b>30-025-47565</b> | Pool Code<br><b>96672</b>                                     | Pool Name<br><b>WC-025 G-08 S263412K;BONE SPRING</b> |
| Property Code<br><b>328242</b>    | Property Name<br><b>BILLIKEN 6-18 FED COM</b>                 | Well Number<br><b>7H</b>                             |
| OGRID No.<br><b>6137</b>          | Operator Name<br><b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b> | Elevation<br><b>3272.5'</b>                          |

Surface Location

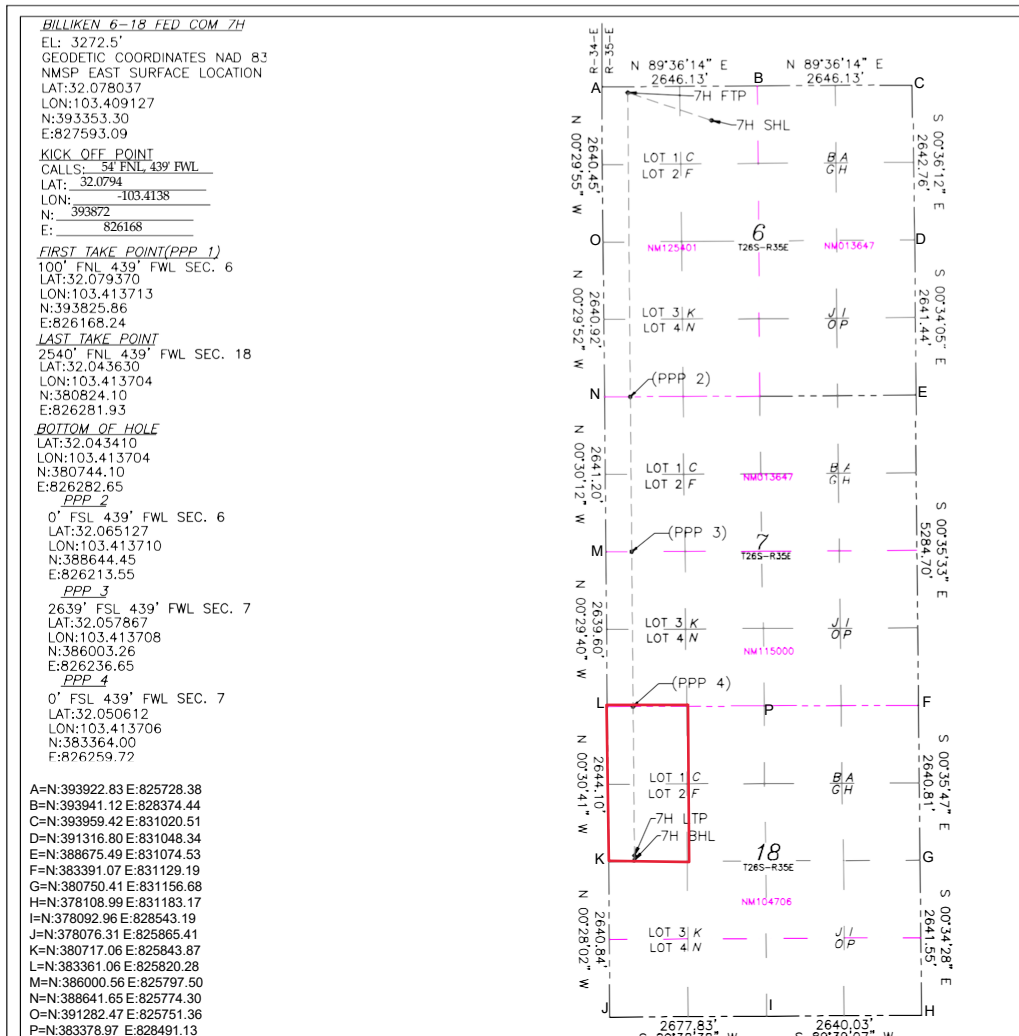
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C             | 6       | 26-S     | 35-E  |         | 582           | NCRH             | 1860          | WEST           | LEA    |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| LOT 2         | 18      | 26-S     | 35-E  |         | 2620          | NCRH             | 439           | WEST           | LEA    |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No.                                        |
|-----------------|-----------------|--------------------|--------------------------------------------------|
| <b>81.6</b>     |                 |                    | Per OCD, two Pools/C-102s. 405.68 total ded acs. |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 2/8/2024  
Signature Date

Rebecca Deal, Regulatory Analyst  
Printed Name

Rebecca.deal@dvn.com  
E-mail Address

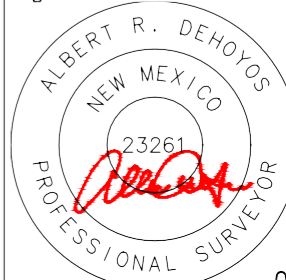
**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/2024

Date of Survey

Signature & Seal of Professional Surveyor



02/07/2024

Certificate No. 23261 Albert R. DeHoyos  
DRAWN BY: CM

Intent ☒ As Drilled ☐

|                                                        |                                         |                   |
|--------------------------------------------------------|-----------------------------------------|-------------------|
| API #                                                  |                                         |                   |
| Operator Name:<br>DEVON ENERGY PRODUCTION COMPANY, LP. | Property Name:<br>BILLIKEN 6-18 FED COM | Well Number<br>7H |

## Kick Off Point (KOP)

| UL                  | Section | Township | Range | Lot | Feet                   | From N/S | Feet | From E/W | County    |
|---------------------|---------|----------|-------|-----|------------------------|----------|------|----------|-----------|
|                     | 6       | 26S      | 35E   |     | 54                     | FNL      | 439  | FWL      | LEA       |
| Latitude<br>32.0794 |         |          |       |     | Longitude<br>-103.4138 |          |      |          | NAD<br>83 |

## First Take Point (FTP)

| UL                    | Section | Township | Range | Lot | Feet                    | From N/S | Feet | From E/W | County    |
|-----------------------|---------|----------|-------|-----|-------------------------|----------|------|----------|-----------|
|                       | 6       | 26-S     | 35-E  | 1   | 100                     | NORTH    | 439  | WEST     | LEA       |
| Latitude<br>32.079370 |         |          |       |     | Longitude<br>103.413713 |          |      |          | NAD<br>83 |

## Last Take Point (LTP)

| UL                    | Section | Township | Range | Lot | Feet                    | From N/S | Feet | From E/W | County    |
|-----------------------|---------|----------|-------|-----|-------------------------|----------|------|----------|-----------|
|                       | 18      | 26-S     | 35-E  | 2   | 2540                    | NORTH    | 439  | WEST     | LEA       |
| Latitude<br>32.043630 |         |          |       |     | Longitude<br>103.413704 |          |      |          | NAD<br>83 |

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

|                                                     |                                         |                   |
|-----------------------------------------------------|-----------------------------------------|-------------------|
| API #                                               |                                         |                   |
| Operator Name:<br>DEVON ENERGY PRODUCTION CO., L.P. | Property Name:<br>BILLIKEN 6-18 FED COM | Well Number<br>5H |

KZ 06/29/2018

**DISTRICT I**  
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**DISTRICT IV**  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|                                   |                                                               |                                                      |
|-----------------------------------|---------------------------------------------------------------|------------------------------------------------------|
| API Number<br><b>30-025-47566</b> | Pool Code<br><b>97088</b>                                     | Pool Name<br><b>WC-025 G-08 S2535340;BONE SPRING</b> |
| Property Code<br><b>328242</b>    | Property Name<br><b>BILLIKEN 6-18 FED COM</b>                 | Well Number<br><b>8H</b>                             |
| OGRID No.<br><b>6137</b>          | Operator Name<br><b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b> | Elevation<br><b>3273.2'</b>                          |

**Surface Location**

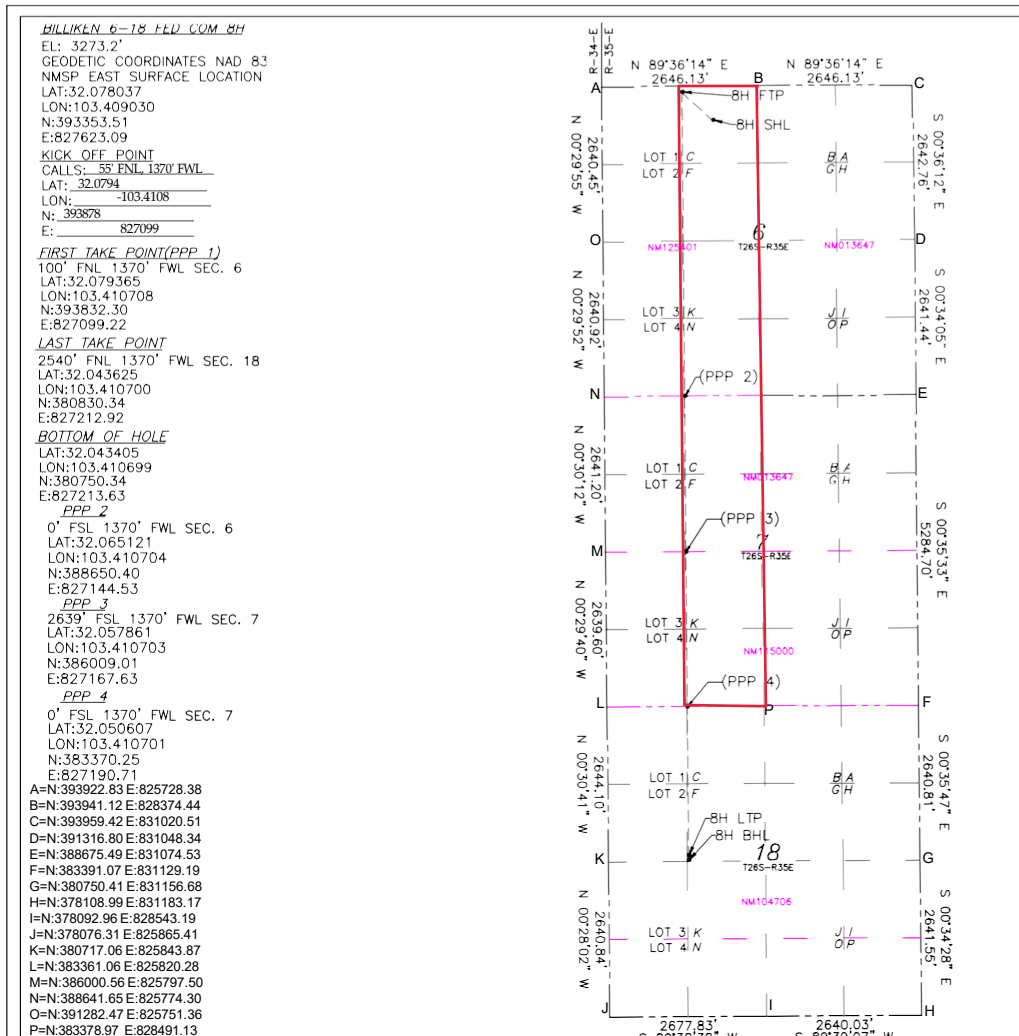
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C             | 6       | 26-S     | 35-E  |         | 582           | NCRH             | 1890          | WEST           | LEA    |

**Bottom Hole Location If Different From Surface**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F             | 18      | 26-S     | 35-E  |         | 2620          | NCRH             | 1370          | WEST           | LEA    |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No.                                     |
|-----------------|-----------------|--------------------|-----------------------------------------------|
| <b>320</b>      |                 |                    | Per OCD, two Pools/C-102s. 400 total ded acs. |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 2/8/2024  
Signature Date

Rebecca Deal, Regulatory Analyst

Printed Name

Rebecca.deal@dvn.com

E-mail Address

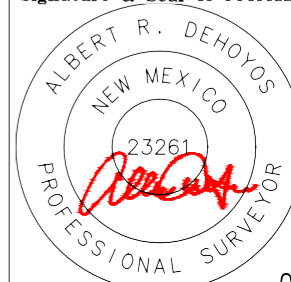
**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/2024

Date of Survey

Signature & Seal of Professional Surveyor



02/07/2024

Certificate No. 23261 Albert R. DeHoyos

DRAWN BY: CM



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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|                                   |                                                               |                                                      |
|-----------------------------------|---------------------------------------------------------------|------------------------------------------------------|
| API Number<br><b>30-025-47566</b> | Pool Code<br><b>96672</b>                                     | Pool Name<br><b>WC-025 G-08 S263412K;BONE SPRING</b> |
| Property Code<br><b>328242</b>    | Property Name<br><b>BILLIKEN 6-18 FED COM</b>                 | Well Number<br><b>8H</b>                             |
| OGRID No.<br><b>6137</b>          | Operator Name<br><b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b> | Elevation<br><b>3273.2'</b>                          |

**Surface Location**

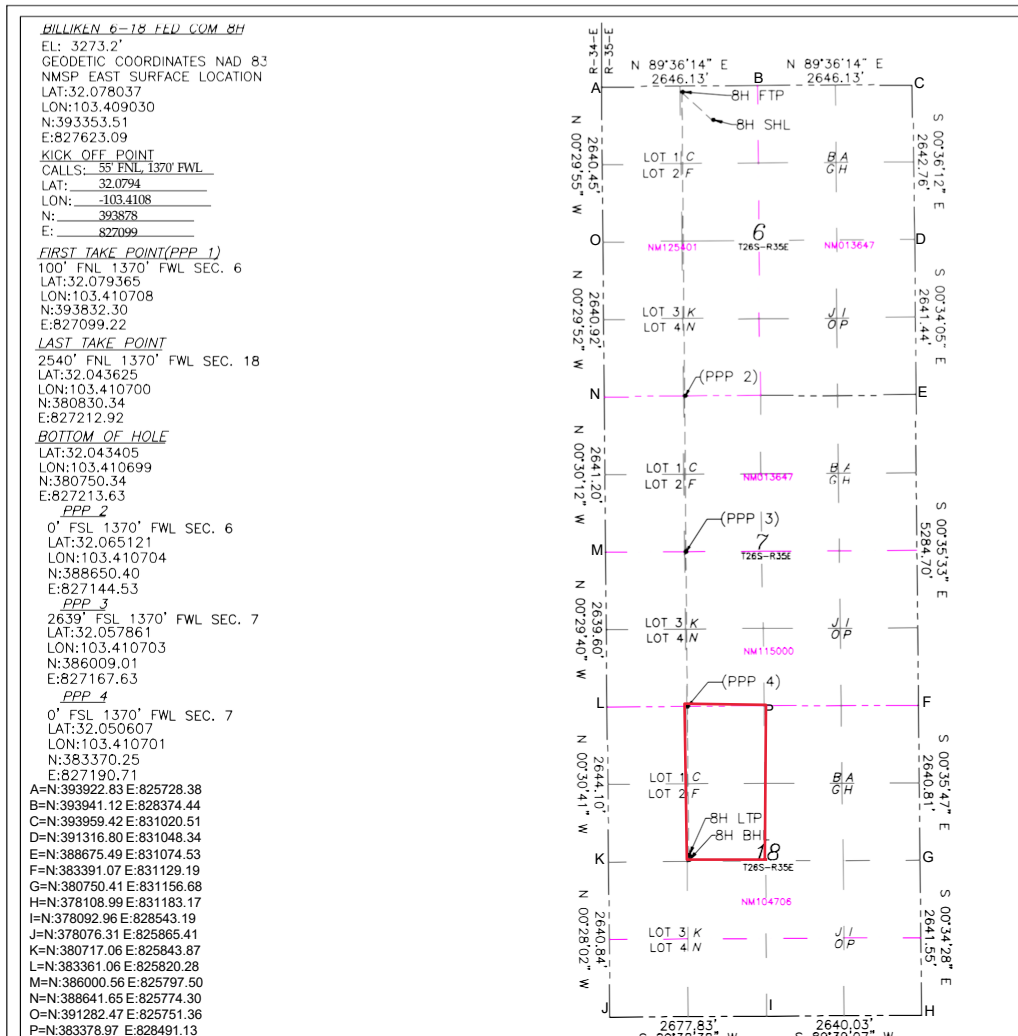
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C             | 6       | 26-S     | 35-E  |         | 582           | NCRH             | 1890          | WEST           | LEA    |

**Bottom Hole Location If Different From Surface**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F             | 18      | 26-S     | 35-E  |         | 2620          | NCRH             | 1370          | WEST           | LEA    |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No.                                     |
|-----------------|-----------------|--------------------|-----------------------------------------------|
| <b>80</b>       |                 |                    | Per OCD, two Pools/C-102s. 400 total ded acs. |

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 2/8/2024  
Signature Date

Rebecca Deal, Regulatory Analyst  
Printed Name

Rebecca.deal@dvn.com  
E-mail Address

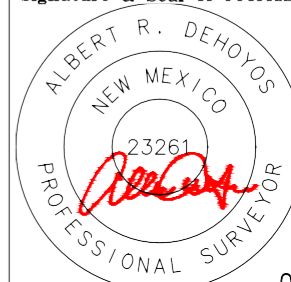
**SURVEYOR CERTIFICATION**

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02/2024

Date of Survey

Signature & Seal of Professional Surveyor



02/07/2024

Certificate No. 23261 Albert R. DeHoyos  
DRAWN BY: CM

Intent ☒ As Drilled ☐

|                                                        |                                         |                   |
|--------------------------------------------------------|-----------------------------------------|-------------------|
| API #                                                  |                                         |                   |
| Operator Name:<br>DEVON ENERGY PRODUCTION COMPANY, LP. | Property Name:<br>BILLIKEN 6-18 FED COM | Well Number<br>8H |

## Kick Off Point (KOP)

| UL                  | Section | Township | Range | Lot | Feet                   | From N/S | Feet | From E/W | County    |
|---------------------|---------|----------|-------|-----|------------------------|----------|------|----------|-----------|
|                     | 6       | 26S      | 35E   |     | 55                     | FNL      | 1370 | FWL      | LEA       |
| Latitude<br>32.0794 |         |          |       |     | Longitude<br>-103.4108 |          |      |          | NAD<br>83 |

## First Take Point (FTP)

| UL                    | Section | Township | Range | Lot | Feet                    | From N/S | Feet | From E/W | County    |
|-----------------------|---------|----------|-------|-----|-------------------------|----------|------|----------|-----------|
| C                     | 6       | 26-S     | 35-E  |     | 100                     | NORTH    | 1370 | WEST     | LEA       |
| Latitude<br>32.079365 |         |          |       |     | Longitude<br>103.410708 |          |      |          | NAD<br>83 |

## Last Take Point (LTP)

| UL                    | Section | Township | Range | Lot | Feet                    | From N/S | Feet | From E/W | County    |
|-----------------------|---------|----------|-------|-----|-------------------------|----------|------|----------|-----------|
| F                     | 18      | 26-S     | 35-E  |     | 2540                    | NORTH    | 1370 | WEST     | LEA       |
| Latitude<br>32.043625 |         |          |       |     | Longitude<br>103.410700 |          |      |          | NAD<br>83 |

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

|                                                     |                                         |                    |
|-----------------------------------------------------|-----------------------------------------|--------------------|
| API #                                               |                                         |                    |
| Operator Name:<br>DEVON ENERGY PRODUCTION CO., L.P. | Property Name:<br>BILLIKEN 6-18 FED COM | Well Number<br>10H |

KZ 06/29/2018

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Santa Fe, New Mexico 87505

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Revised August 1, 2011  
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☒ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|                                   |                                                               |                                                      |
|-----------------------------------|---------------------------------------------------------------|------------------------------------------------------|
| API Number<br><b>30-025-47567</b> | Pool Code<br><b>97088</b>                                     | Pool Name<br><b>WC-025 G-08 S2535340;BONE SPRING</b> |
| Property Code<br><b>328242</b>    | Property Name<br><b>BILLIKEN 6-18 FED COM</b>                 | Well Number<br><b>9H</b>                             |
| OGRID No.<br><b>6137</b>          | Operator Name<br><b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b> | Elevation<br><b>3273.2'</b>                          |

**Surface Location**

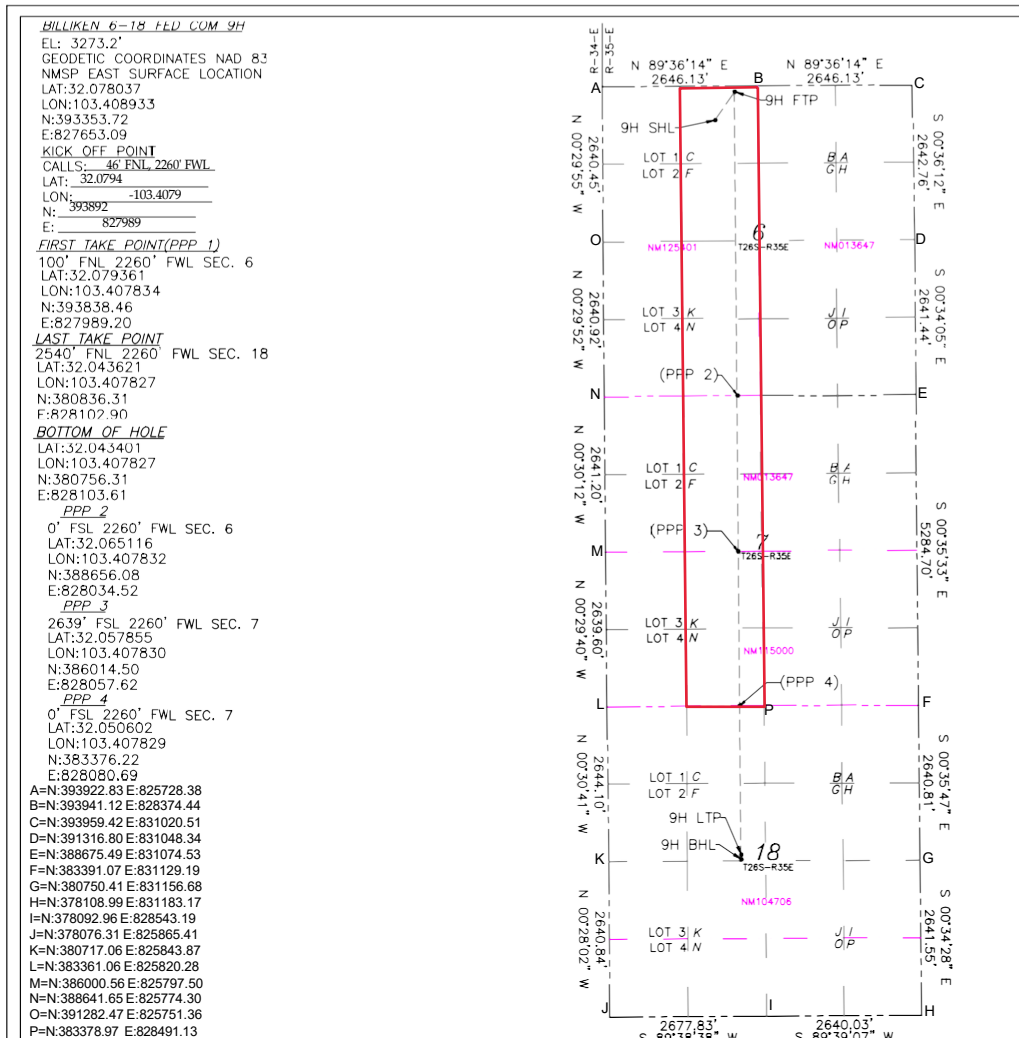
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C             | 6       | 26-S     | 35-E  |         | 582           | NCRH             | 1920          | WEST           | LEA    |

**Bottom Hole Location If Different From Surface**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F             | 18      | 26-S     | 35-E  |         | 2620          | NCRH             | 2260          | WEST           | LEA    |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| <b>320</b>      |                 |                    |           |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
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Rebecca Deal 2/8/2024  
Signature Date

Rebecca Deal, Regulatory Analyst  
Printed Name

Rebecca.deal@dvn.com  
E-mail Address

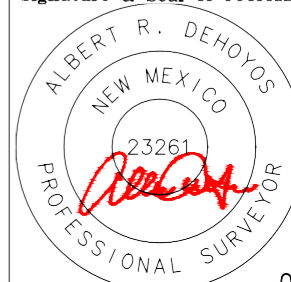
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02/2024

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Signature & Seal of Professional Surveyor



02/07/2024

Certificate No. 23261 Albert R. DeHoyos  
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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|                                   |                                                               |                                                      |
|-----------------------------------|---------------------------------------------------------------|------------------------------------------------------|
| API Number<br><b>30-025-47567</b> | Pool Code<br><b>96672</b>                                     | Pool Name<br><b>WC-025 G-08 S263412K;BONE SPRING</b> |
| Property Code<br><b>328242</b>    | Property Name<br><b>BILLIKEN 6-18 FED COM</b>                 | Well Number<br><b>9H</b>                             |
| OGRID No.<br><b>6137</b>          | Operator Name<br><b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b> | Elevation<br><b>3273.2'</b>                          |

**Surface Location**

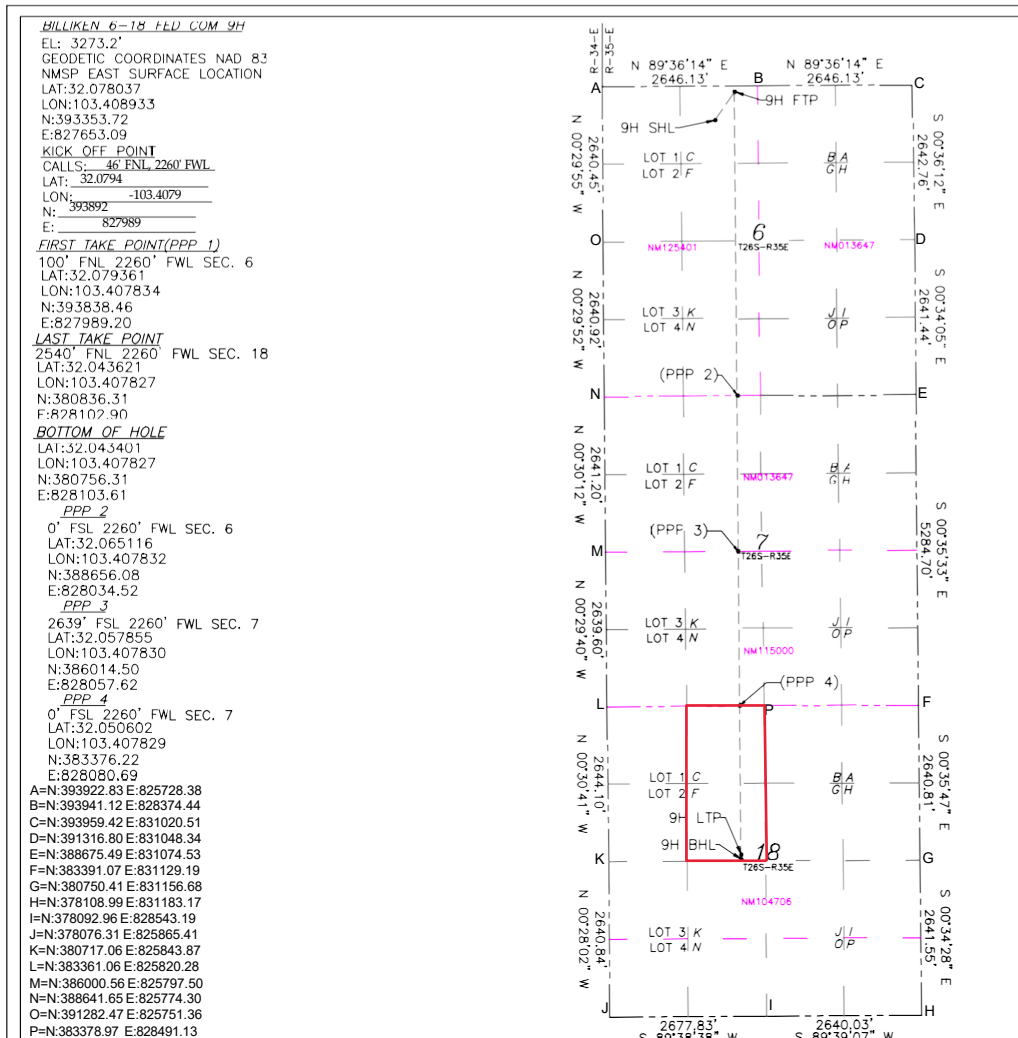
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C             | 6       | 26-S     | 35-E  |         | 582           | NCRH             | 1920          | WEST           | LEA    |

**Bottom Hole Location If Different From Surface**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F             | 18      | 26-S     | 35-E  |         | 2620          | NCRH             | 2260          | WEST           | LEA    |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No.                                            |
|-----------------|-----------------|--------------------|------------------------------------------------------|
| <b>80</b>       |                 |                    | <b>Per OCD, two Pools/C-102s. 400 total ded acs.</b> |

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Rebecca Deal 2/8/2024  
Signature Date

Rebecca Deal, Regulatory Analyst

Printed Name

Rebecca.deal@dvn.com

E-mail Address

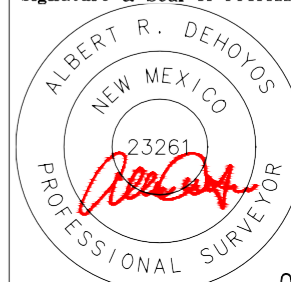
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02/2024

Date of Survey

Signature & Seal of Professional Surveyor



02/07/2024

Certificate No. 23261 Albert R. DeHoyos

DRAWN BY: CM

Intent ☒ As Drilled ☐

|                                                        |                                         |                   |
|--------------------------------------------------------|-----------------------------------------|-------------------|
| API #                                                  |                                         |                   |
| Operator Name:<br>DEVON ENERGY PRODUCTION COMPANY, LP. | Property Name:<br>BILLIKEN 6-18 FED COM | Well Number<br>9H |

## Kick Off Point (KOP)

| UL                  | Section | Township | Range | Lot | Feet                   | From N/S | Feet | From E/W  | County |
|---------------------|---------|----------|-------|-----|------------------------|----------|------|-----------|--------|
|                     | 6       | 26S      | 35E   |     | 46                     | FNL      | 2260 | FWL       | LEA    |
| Latitude<br>32.0794 |         |          |       |     | Longitude<br>-103.4079 |          |      | NAD<br>83 |        |

## First Take Point (FTP)

| UL                    | Section | Township | Range | Lot | Feet                    | From N/S | Feet | From E/W  | County |
|-----------------------|---------|----------|-------|-----|-------------------------|----------|------|-----------|--------|
| C                     | 6       | 26-S     | 35-E  |     | 100                     | NORTH    | 2260 | WEST      | LEA    |
| Latitude<br>32.079361 |         |          |       |     | Longitude<br>103.407834 |          |      | NAD<br>83 |        |

## Last Take Point (LTP)

| UL                    | Section | Township | Range | Lot | Feet                    | From N/S | Feet | From E/W  | County |
|-----------------------|---------|----------|-------|-----|-------------------------|----------|------|-----------|--------|
| F                     | 18      | 26-S     | 35-E  |     | 2540                    | NORTH    | 2260 | WEST      | LEA    |
| Latitude<br>32.043621 |         |          |       |     | Longitude<br>103.407827 |          |      | NAD<br>83 |        |

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

|                                                     |                                         |                    |
|-----------------------------------------------------|-----------------------------------------|--------------------|
| API #                                               |                                         |                    |
| Operator Name:<br>DEVON ENERGY PRODUCTION CO., L.P. | Property Name:<br>BILLIKEN 6-18 FED COM | Well Number<br>10H |

KZ 06/29/2018

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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|                                   |                                                               |                                                      |
|-----------------------------------|---------------------------------------------------------------|------------------------------------------------------|
| API Number<br><b>30-025-47563</b> | Pool Code<br><b>96672</b>                                     | Pool Name<br><b>WC-025 G-08 S263412K;BONE SPRING</b> |
| Property Code<br><b>328242</b>    | Property Name<br><b>BILLIKEN 6-18 FED COM</b>                 | Well Number<br><b>5H</b>                             |
| OGRID No.<br><b>6137</b>          | Operator Name<br><b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b> | Elevation<br><b>3278.4'</b>                          |

**Surface Location**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| LOT 1         | 6       | 26-S     | 35-E  |         | 311           | NORTH            | 578           | WEST           | LEA    |

**Bottom Hole Location If Different From Surface**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| LOT 2         | 18      | 26-S     | 35-E  |         | 2620          | NORTH            | 360           | WEST           | LEA    |

|                                  |                 |                    |           |
|----------------------------------|-----------------|--------------------|-----------|
| Dedicated Acres<br><b>405.14</b> | Joint or Infill | Consolidation Code | Order No. |
|----------------------------------|-----------------|--------------------|-----------|

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p><u>BILLIKEN 6-18 FED COM 5H</u><br/>EL: 3278.4'<br/>LAT:32.078789<br/>LON:103.413265<br/>N:393615.83<br/>E:826309.07</p> <p><u>FIRST TAKE POINT</u><br/>100' FNL 360' FWL SEC. 6<br/>LAT:32.079370<br/>LON:103.413968<br/>N:393825.32<br/>E:826089.24</p> <p><u>LAST TAKE POINT</u><br/>2540' FNL 360' FWL SEC. 18<br/>LAT:32.043630<br/>LON:103.413959<br/>N:380823.57<br/>E:826202.95</p> <p><u>BOTTOM OF HOLE</u><br/>LAT:32.043410<br/>LON:103.413959<br/>N:380743.57<br/>E:826203.65</p> <p><small>Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.</small></p> |  | <p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><u>Rebecca Deal</u> 4/28/2021<br/>Signature Date</p> <p><b>Rebecca Deal, Regulatory Analyst</b><br/>Printed Name</p> <p><u>rebecca.deal@dvn.com</u><br/>E-mail Address</p> <p><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>05/19/2020<br/>Date of Survey</p> <p>Signature &amp; Seal of Professional Surveyor</p> <p><br/>05/21/20<br/>Certificate No. 22404 B.L. LAMAN<br/>DRAWN BY: CM</p> |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|



Intent ☒ As Drilled ☐

|                                                           |                                         |                   |
|-----------------------------------------------------------|-----------------------------------------|-------------------|
| API #                                                     |                                         |                   |
| Operator Name:<br>DEVON ENERGY PRODUCTION<br>COMPANY, LP. | Property Name:<br>BILLIKEN 6-18 FED COM | Well Number<br>5H |

## Kick Off Point (KOP)

|                       |              |                 |              |     |                          |                 |             |                 |               |
|-----------------------|--------------|-----------------|--------------|-----|--------------------------|-----------------|-------------|-----------------|---------------|
| UL                    | Section<br>6 | Township<br>26S | Range<br>35E | Lot | Feet<br>50               | From N/S<br>FNL | Feet<br>360 | From E/W<br>FWL | County<br>LEA |
| Latitude<br>32.079512 |              |                 |              |     | Longitude<br>-103.413961 |                 |             |                 | NAD<br>83     |

## First Take Point (FTP)

|                       |              |                  |               |     |                         |                   |             |                  |               |
|-----------------------|--------------|------------------|---------------|-----|-------------------------|-------------------|-------------|------------------|---------------|
| UL<br>LOT 1           | Section<br>6 | Township<br>26-S | Range<br>35-E | Lot | Feet<br>100             | From N/S<br>NORTH | Feet<br>360 | From E/W<br>WEST | County<br>LEA |
| Latitude<br>32.079370 |              |                  |               |     | Longitude<br>103.413968 |                   |             |                  | NAD<br>83     |

## Last Take Point (LTP)

|                       |               |                  |               |     |                         |                   |             |                  |               |
|-----------------------|---------------|------------------|---------------|-----|-------------------------|-------------------|-------------|------------------|---------------|
| UL<br>LOT 2           | Section<br>18 | Township<br>26-S | Range<br>35-E | Lot | Feet<br>2540            | From N/S<br>NORTH | Feet<br>360 | From E/W<br>WEST | County<br>LEA |
| Latitude<br>32.043630 |               |                  |               |     | Longitude<br>103.413959 |                   |             |                  | NAD<br>83     |

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

|                |                |             |
|----------------|----------------|-------------|
| API #          |                |             |
| Operator Name: | Property Name: | Well Number |

KZ 06/29/2018

**DISTRICT I**  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|               |                                       |                               |
|---------------|---------------------------------------|-------------------------------|
| API Number    | Pool Code                             | Pool Name                     |
|               | 98117                                 | WC-025 G-09 S263504N;WOLFCAMP |
| Property Code | Property Name                         | Well Number                   |
|               | BILLIKEN 6-18 FED COM                 | 6H                            |
| OGRID No.     | Operator Name                         | Elevation                     |
| 6137          | DEVON ENERGY PRODUCTION COMPANY, L.P. | 3278.8'                       |

**Surface Location**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| LOT 1         | 6       | 26-S     | 35-E  |         | 311           | NORTH            | 608           | WEST           | LEA    |

**Bottom Hole Location If Different From Surface**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| LOT 2         | 18      | 26-S     | 35-E  |         | 2620          | NORTH            | 1000          | WEST           | LEA    |

|                 |                 |                    |           |
|-----------------|-----------------|--------------------|-----------|
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
| 805.68          |                 |                    |           |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BILLIKEN 6-18 FED COM 6H  
EL: 3278.8'  
LAT: 32.078789  
LON: 103.413168  
N: 393616.04  
E: 826339.07

FIRST TAKE POINT  
100' FNL 1000' FWL SEC. 6  
LAT: 32.079367  
LON: 103.411902  
N: 393829.74  
E: 826729.23

LAST TAKE POINT  
2540' FNL 1000' FWL SEC. 18  
LAT: 32.043627  
LON: 103.411894  
N: 380827.86  
E: 826842.94

BOTTOM OF HOLE  
LAT: 32.043407  
LON: 103.411893  
N: 380747.86  
E: 826843.64

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 5/28/2020  
Signature Date

Rebecca Deal, Regulatory Analyst  
Printed Name

rebecca.deal@dvn.com  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/19/2020  
Date of Survey

Signature & Seal of Professional Surveyor

05/20/20  
Certificate No. 22404 B.L. LAMAN  
DRAWN BY: CM

Intent ☒ As Drilled ☐

|                                                           |                                         |                   |
|-----------------------------------------------------------|-----------------------------------------|-------------------|
| API #                                                     |                                         |                   |
| Operator Name:<br>DEVON ENERGY PRODUCTION<br>COMPANY, LP. | Property Name:<br>BILLIKEN 6-18 FED COM | Well Number<br>6H |

## Kick Off Point (KOP)

|                       |              |                 |              |     |                          |                 |              |                 |               |
|-----------------------|--------------|-----------------|--------------|-----|--------------------------|-----------------|--------------|-----------------|---------------|
| UL                    | Section<br>6 | Township<br>26S | Range<br>35E | Lot | Feet<br>50               | From N/S<br>FNL | Feet<br>1000 | From E/W<br>FWL | County<br>Lea |
| Latitude<br>32.079497 |              |                 |              |     | Longitude<br>-103.411895 |                 |              |                 | NAD<br>83     |

## First Take Point (FTP)

|                       |              |                  |               |     |                         |                   |              |                  |               |
|-----------------------|--------------|------------------|---------------|-----|-------------------------|-------------------|--------------|------------------|---------------|
| UL<br>LOT 1           | Section<br>6 | Township<br>26-S | Range<br>35-E | Lot | Feet<br>100             | From N/S<br>NORTH | Feet<br>1000 | From E/W<br>WEST | County<br>LEA |
| Latitude<br>32.079367 |              |                  |               |     | Longitude<br>103.411902 |                   |              |                  | NAD<br>83     |

## Last Take Point (LTP)

|                       |               |                  |               |     |                         |                   |              |                  |               |
|-----------------------|---------------|------------------|---------------|-----|-------------------------|-------------------|--------------|------------------|---------------|
| UL<br>LOT 2           | Section<br>18 | Township<br>26-S | Range<br>35-E | Lot | Feet<br>2540            | From N/S<br>NORTH | Feet<br>1000 | From E/W<br>WEST | County<br>LEA |
| Latitude<br>32.043627 |               |                  |               |     | Longitude<br>103.411894 |                   |              |                  | NAD<br>83     |

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

|                |                |             |
|----------------|----------------|-------------|
| API #          |                |             |
| Operator Name: | Property Name: | Well Number |

KZ 06/29/2018



**DISTRICT I**  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-0720

**DISTRICT II**  
811 S. FIRST ST., ARTESIA, NM 88210  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|                                   |                                                               |                                                      |
|-----------------------------------|---------------------------------------------------------------|------------------------------------------------------|
| API Number<br><b>30-025-47589</b> | Pool Code<br><b>96672</b>                                     | Pool Name<br><b>WC-025 G-08 S263412K;BONE SPRING</b> |
| Property Code<br><b>328242</b>    | Property Name<br><b>BILLIKEN 6-18 FED COM</b>                 | Well Number<br><b>10H</b>                            |
| OGRID No.<br><b>6137</b>          | Operator Name<br><b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b> | Elevation<br><b>3278.7'</b>                          |

**Surface Location**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| LOT 1         | 6       | 26-S     | 35-E  |         | 311           | NORTH            | 638           | WEST           | LEA    |

**Bottom Hole Location If Different From Surface**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F             | 18      | 26-S     | 35-E  |         | 2620          | NORTH            | 1980          | WEST           | LEA    |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| <b>401.6</b>    |                 |                    |           |

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

**BILLIKEN 6-18 FED COM 10H**  
EL: 3278.7'  
LAT: 32.078789  
LON: 103.413071  
N: 393616.25  
E: 826369.07

**FIRST TAKE POINT**  
100' FNL 1980' FWL SEC. 6  
LAT: 32.079363  
LON: 103.408738  
N: 393836.52  
E: 827709.21

**LAST TAKE POINT**  
2540' FNL 1980' FWL SEC. 18  
LAT: 32.043622  
LON: 103.408731  
N: 380834.43  
E: 827822.92

**BOTTOM OF HOLE**  
LAT: 32.043402  
LON: 103.408731  
N: 380754.43  
E: 827823.62

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Rebecca Deal 4/28/2021  
Signature Date

Rebecca Deal, Regulatory Analyst  
Printed Name

rebecca.deal@dvn.com  
E-mail Address

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

05/19/2020  
Date of Survey

Signature & Seal of Professional Surveyor

05/20/20

Certificate No. 22404 B.L. LAMAN  
DRAWN BY: CM

Intent ☒ As Drilled ☐

|                                                           |                                         |                    |
|-----------------------------------------------------------|-----------------------------------------|--------------------|
| API #                                                     |                                         |                    |
| Operator Name:<br>DEVON ENERGY PRODUCTION<br>COMPANY, LP. | Property Name:<br>BILLIKEN 6-18 FED COM | Well Number<br>10H |

## Kick Off Point (KOP)

| UL                    | Section | Township | Range | Lot | Feet                     | From N/S | Feet | From E/W | County    |
|-----------------------|---------|----------|-------|-----|--------------------------|----------|------|----------|-----------|
|                       | 6       | 26S      | 35E   |     | 50                       | FNL      | 1980 | FWL      | Lea       |
| Latitude<br>32.079475 |         |          |       |     | Longitude<br>-103.408732 |          |      |          | NAD<br>83 |

## First Take Point (FTP)

| UL                    | Section | Township | Range | Lot | Feet                    | From N/S | Feet | From E/W | County    |
|-----------------------|---------|----------|-------|-----|-------------------------|----------|------|----------|-----------|
| C                     | 6       | 26-S     | 35-E  |     | 100                     | NORTH    | 1980 | WEST     | LEA       |
| Latitude<br>32.079363 |         |          |       |     | Longitude<br>103.408738 |          |      |          | NAD<br>83 |

## Last Take Point (LTP)

| UL                    | Section | Township | Range | Lot | Feet                    | From N/S | Feet | From E/W | County    |
|-----------------------|---------|----------|-------|-----|-------------------------|----------|------|----------|-----------|
| F                     | 18      | 26-S     | 35-E  |     | 2540                    | NORTH    | 1980 | WEST     | LEA       |
| Latitude<br>32.043622 |         |          |       |     | Longitude<br>103.408731 |          |      |          | NAD<br>83 |

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

|                |                |             |
|----------------|----------------|-------------|
| API #          |                |             |
| Operator Name: | Property Name: | Well Number |

KZ 06/29/2018

| Well Name     | Well Number | US Well Number | Lease Number | Case Number | Operator |
|---------------|-------------|----------------|--------------|-------------|----------|
| BILLIKEN 6-18 | 9H          | 3002547567     | NMNM125401   | NMNM125401  | DEVON    |
| BILLIKEN 6-18 | 5H          | 3002547563     | NMNM125401   | NMNM143115  | DEVON    |
| BILLIKEN 6-18 | 7H          | 3002547565     | NMNM125401   | NMNM125401  | DEVON    |
| BILLIKEN 6-18 | 6H          | 3002547564     | NMNM125401   | NMNM143116  | DEVON    |
| BILLIKEN 6-18 | 10H         | 3002547568     | NMNM125401   | NMNM143117  | DEVON    |
| BILLIKEN 6-18 | 8H          | 3002547566     | NMNM125401   | NMNM125401  | DEVON    |

### Notice of Intent

**Sundry ID:** 2830100

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Surface)

**Date Sundry Submitted:**

**Time Sundry Submitted:**

**Date proposed operation will begin:** 01/06/2025

**Procedure Description:** Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Co., L.P. respectfully requests approval to commingle at the BILLIKEN 6 CTB 1. Please see attached application and supporting documentation.

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

#### Procedure Description

Billiken\_6\_CTB\_1\_Submitted\_Comingling\_Application\_BLM\_20250106134151.pdf



**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** REBECCA DEAL**Signed on:** JAN 06, 2025 01:42 PM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Regulatory Professional**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY **State:** OK**Phone:** (405) 228-8429**Email address:** REBECCA.DEAL@DVN.COM**Field****Representative Name:****Street Address:****City:** **State:** **Zip:****Phone:****Email address:**



Devon Energy  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

405 228 8788 Phone  
www.devonenergy.com

December 12, 2024

New Mexico Oil Conversation Division  
1120 South Saint Francis Drive  
Santa Fe, NM 87504

RE: **Billiken 6 CTB 1**  
Section 6-26S-35E  
Lea County, New Mexico

Mr. McClure:

Devon Energy Production Company, L.P. ("Devon") desires to surface commingle the wells listed below. Upon review of the title information and Devon's records, please be advised that ownership in each well is identical.

| Communitization Agreement NMNM-143115 (405.68acs). NMNM125401 (12.5%), NMNM115000 (12.5%), NMNM13647 (12.5%), NMNM104706 (12.5%), W/2 W/2 of Sec. 6, W/2 W/2 of Sec. 7 and W/2 NW/4 of Sec. 18 |              |                                |                                                                                      |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|--------------------------------|--------------------------------------------------------------------------------------|
| Well Name                                                                                                                                                                                      | API          | Location                       | Pool                                                                                 |
| Billiken 6-18 Fed Com 5H                                                                                                                                                                       | 30-025-47563 | 6-26S-35E                      | 96672 WC-025 G-08 S263412K; BONE SPRING                                              |
| BILLIKEN 6 18 FEDERAL COM 7H                                                                                                                                                                   | 30-025-47565 | C-6-26S-35E 582 FNL & 1860 FWL | [97088] WC-025 G-08 S253534O; BONE SPRING; [96672] WC-025 G-08 S263412K; BONE SPRING |
| Communitization Agreement NMNM-143117 (400acs). NMNM125401 (12.5%), NMNM115000 (12.5%), NMNM13647 (12.5%), NMNM104706 (12.5%), E/2 W/2 of Sec. 6, E/2 W/2 of Sec. 7 and E/2 NW/4 of Sec. 18    |              |                                |                                                                                      |
| Well Name                                                                                                                                                                                      | API          | Location                       | Pool                                                                                 |
| Billiken 6-18 Fed Com 10H                                                                                                                                                                      | 30-025-47568 | 6-26S-35E                      | 96672 WC-025 G-08 S263412K; BONE SPRING                                              |
| BILLIKEN 6 18 FEDERAL COM 8H                                                                                                                                                                   | 30-025-47566 | C-6-26S-35E 582 FNL & 1890 FWL | [97088] WC-025 G-08 S253534O; BONE SPRING; [96672] WC-025 G-08 S263412K; BONE SPRING |
| BILLIKEN 6 18 FEDERAL COM 9H                                                                                                                                                                   | 30-025-47567 | C-6-26S-35E 582 FNL & 1920 FWL | [97088] WC-025 G-08 S253534O; BONE SPRING; [96672] WC-025 G-08 S263412K; BONE SPRING |
| Communitization Agreement NMNM-143116 (805.68 acs). NMNM125401 (12.5%), NMNM115000 (12.5%), NMNM13647 (12.5%), NMNM104706 (12.5%), W/2 of Sec. 6, W/2 of Sec. 7 and NW/4 of Sec. 18            |              |                                |                                                                                      |
| Well Name                                                                                                                                                                                      | API          | Location                       | Pool                                                                                 |
| Billiken 6-18 Fed Com 6H                                                                                                                                                                       | 30-025-47564 | 6-26S-35E                      | 98117 WC-025 G-09 S263504N; WOLFCAMP                                                 |

If you have any questions, please feel free to contact me directly at 405-228-8788.

Sincerely,

David Broussard  
Senior Staff Landman

| Well Name     | Well Number | US Well Number | Lease Number | Case Number | Operator |
|---------------|-------------|----------------|--------------|-------------|----------|
| BILLIKEN 6-18 | 5H          | 3002547563     | NMNM125401   | NMNM143115  | DEVON    |
| BILLIKEN 6-18 | 10H         | 3002547568     | NMNM125401   | NMNM143117  | DEVON    |
| BILLIKEN 6-18 | 6H          | 3002547564     | NMNM125401   | NMNM143116  | DEVON    |
| BILLIKEN 6-18 | 9H          | 3002547567     | NMNM125401   | NMNM125401  | DEVON    |
| BILLIKEN 6-18 | 8H          | 3002547566     | NMNM125401   | NMNM125401  | DEVON    |
| BILLIKEN 6-18 | 7H          | 3002547565     | NMNM125401   | NMNM125401  | DEVON    |

Notice of Intent

Sundry ID: 2830100

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/06/2025

Date proposed operation will begin: 01/06/2025

Type of Action: Commingling (Surface)

Time Sundry Submitted: 01:44

**Procedure Description:** Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Co., L.P. respectfully requests approval to commingle at the BILLIKEN 6 CTB 1. Please see attached application and supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Billiken\_6\_CTB\_1\_Submitted\_Comingling\_Application\_BLM\_Rev\_20250311085611.pdf



Conditions of Approval

Specialist Review

Surface\_Commingling\_COA\_20250320134845.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL

Signed on: MAR 11, 2025 09:00 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Professional

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITYState: OK

Phone: (405) 228-8429

Email address: REBECCA.DEAL@DVN.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 03/20/2025

Signature: Jonathon Shepard

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

|                                             |                              |
|---------------------------------------------|------------------------------|
| 5. Lease Serial No.                         |                              |
| 6. If Indian, Allottee or Tribe Name        |                              |
| 7. If Unit of CA/Agreement, Name and/or No. |                              |
| 8. Well Name and No.                        |                              |
| 9. API Well No.                             |                              |
| 10. Field and Pool or Exploratory Area      | 11. Country or Parish, State |

1. Type of Well  
☐ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator

3a. Address      3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA |                                               |                                               |                                                    |                                         |
|--------------------------------------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-----------------------------------------|
| TYPE OF SUBMISSION                                                                   | TYPE OF ACTION                                |                                               |                                                    |                                         |
| <input type="checkbox"/> Notice of Intent                                            | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report                                           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice                                    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|                                                                                      | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |                                         |
|                                                                                      | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |                                         |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

|                                                                                   |       |
|-----------------------------------------------------------------------------------|-------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | Title |
| Signature                                                                         | Date  |

| THE SPACE FOR FEDERAL OR STATE OFFICE USE                                                                                                                                                                                                                 |        |      |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| Approved by                                                                                                                                                                                                                                               | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



## Additional Information

### Batch Well Data

BILLIKEN 6-18 FED COM 9H, US Well Number: 3002547567, Case Number: NMNM125401, Lease Number: NMNM125401,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BILLIKEN 6-18 FED COM 6H, US Well Number: 3002547564, Case Number: NMNM143116, Lease Number: NMNM125401,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BILLIKEN 6-18 FED COM 10H, US Well Number: 3002547568, Case Number: NMNM143117, Lease Number: NMNM125401,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BILLIKEN 6-18 FED COM 5H, US Well Number: 3002547563, Case Number: NMNM143115, Lease Number: NMNM125401,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BILLIKEN 6-18 FED COM 7H, US Well Number: 3002547565, Case Number: NMNM125401, Lease Number: NMNM125401,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BILLIKEN 6-18 FED COM 8H, US Well Number: 3002547566, Case Number: NMNM125401, Lease Number: NMNM125401,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

CONFIDENTIAL

**APPLICATION FOR CENTRAL TANK BATTERY SALES, & STORAGE**

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

**Proposal for BILLIKEN 6 CTB 1**

Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle for the following wells:

| Approved CA NMNM143115 (405.68acs). NMNM125401 (12.5%), NMNM115000 (12.5%), NMNM13647 (12.5%), NMNM104706 (12.5%)  |              |                                |                                                                                     |
|--------------------------------------------------------------------------------------------------------------------|--------------|--------------------------------|-------------------------------------------------------------------------------------|
| Well Name                                                                                                          | API          | Location                       | Pool                                                                                |
| Billiken 6-18 Fed Com 5H                                                                                           | 30-025-47563 | 6-26S-35E                      | 96672 WC-025 G-08 S263412K;BONE SPRING                                              |
| BILLIKEN 6 18 FEDERAL COM 7H                                                                                       | 30-025-47565 | C-6-26S-35E 582 FNL & 1860 FWL | [97088] WC-025 G-08 S253534O;BONE SPRING ; [96672] WC-025 G-08 S263412K;BONE SPRING |
| Approved CA NMNM143117 (400acs). NMNM125401 (12.5%), NMNM115000 (12.5%), NMNM13647 (12.5%), NMNM104706 (12.5%)     |              |                                |                                                                                     |
| Well Name                                                                                                          | API          | Location                       | Pool                                                                                |
| Billiken 6-18 Fed Com 10H                                                                                          | 30-025-47568 | 6-26S-35E                      | 96672 WC-025 G-08 S263412K;BONE SPRING                                              |
| BILLIKEN 6 18 FEDERAL COM 8H                                                                                       | 30-025-47566 | C-6-26S-35E 582 FNL & 1890 FWL | [97088] WC-025 G-08 S253534O;BONE SPRING ; [96672] WC-025 G-08 S263412K;BONE SPRING |
| BILLIKEN 6 18 FEDERAL COM 9H                                                                                       | 30-025-47567 | C-6-26S-35E 582 FNL & 1920 FWL | [97088] WC-025 G-08 S253534O;BONE SPRING ; [96672] WC-025 G-08 S263412K;BONE SPRING |
| Approved CA NMNM143116 (805.68 acs). NMNM125401 (12.5%), NMNM115000 (12.5%), NMNM13647 (12.5%), NMNM104706 (12.5%) |              |                                |                                                                                     |
| Well Name                                                                                                          | API          | Location                       | Pool                                                                                |
| Billiken 6-18 Fed Com 6H                                                                                           | 30-025-47564 | 6-26S-35E                      | 98117 WC-025 G-09 S263504N;WOLFCAMP                                                 |

**CA:**

Attached is the proposed federal CA allocation method for leases in each CA.

Approved Wolfcamp CA NMNM143116 - covering 805.68 acres in the W/2 of Section 6, the W/2 of Section 7 and the NW/4 of Section 18, all within 26S-35E, N.M.P.M., Lea County, New Mexico.

Approved Bone Spring CA NMNM143117 - covering 400.00 acres in the E/2 W/2 of Section 6, the E/2 W/2 of Section 7 and the E/2 NW/4 of Section 18, all within 26S-35E, N.M.P.M., Lea County, New Mexico.

Approved Bone Spring CA NMNM143115 - covering 405.68 acres in the W/2 W/2 of Section 6, the W/2 W/2 of Section 7 and the W/2 NW/4 of Section 18, all within 26S-35E, N.M.P.M., Lea County, New Mexico.

**Oil & Gas metering:**

The Billiken 6 CTB 1 central tank battery is in NW/4, S6, T26S, R35E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The sweet gas then flows into a manifold where it is combined with sweet gas from other 3-Phases, sour gas then flows into a manifold where it is combined with sour gas from other 3-Phases. The combined streams flow into respective sweet and sour 2-Phase Separators for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into the Gun Barrel(s) for further conditioning and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

CTB Power Generation will utilize produced or buyback gas for the fuel source on temporary generators. There is an undetermined quantity of temporary generators that will be set for each specific project which will be removed upon availability or installation of line power.

| Well Name                    | Individual Meters |                |                  |
|------------------------------|-------------------|----------------|------------------|
|                              | Gas Allocation    | Oil Allocation | Water Allocation |
| BILLIKEN 6-18 FED COM 5H     | DVN / *           | DVN / *        | DVN / *          |
| BILLIKEN 6-18 FED COM 6H     | DVN / *           | DVN / *        | DVN / *          |
| BILLIKEN 6-18 FED COM 10H    | DVN / *           | DVN / *        | DVN / *          |
| BILLIKEN 6 18 FEDERAL COM 7H | DVN / *           | DVN / *        | DVN / *          |
| BILLIKEN 6 18 FEDERAL COM 8H | DVN / *           | DVN / *        | DVN / *          |
| BILLIKEN 6 18 FEDERAL COM 9H | DVN / *           | DVN / *        | DVN / *          |
| <b>Common Meters</b>         |                   |                |                  |
| <b>VRU Allocation</b>        | DVN / *           |                |                  |
| <b>Gas FMP</b>               | TARGA / *         |                |                  |
| <b>Oil FMP</b>               | DVN / *           |                |                  |

Meter Owner / Serial Number:

\* Meter serial numbers to be provided after construction of facility.

#### Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.



Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Working, royalty, and overriding interest owners are identical.

Date: 12/12/2024

### **Additional information:**

1. The CAA will not negatively affect the royalty revenue of the federal government.
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). There will not be a CA created due to having one federal lease.
3. A proposed allocation agreement (including allocation of produced water) that includes:  
Information provided on Allocation Methodology Attachment.(100% going to one federal lease)
  - a. An allocation methodology
  - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity) Provided on Applied Allocation Spreadsheet Examples Attachment.
  - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards:
    - i. Devon orifice meters installed and maintained for the allocation of gas measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.  
When applicable and as recommended in API MPMS 20.1 and 20.2, Devon orifice meters used for allocation measurement upstream of the FMP will meet API MPMS Chapter 14.3.2–2016 specification and installation standard requirements. All orifice plates used for allocation measurement will also meet the API MPMS Chapter 14.3.2–2016 standard for construction and condition. Any electronic flow meter (EFM) installed for allocation measurement will meet the requirements for measurement volume calculations provided in API MPMS Chapter 21.1-2013 Flow Measurement using Electronic Metering Systems – Electronic Gas Measurement. Gas quality determination for Devon allocation measurement will meet the requirements of API Chapter 14.1 and GPA 2166-2017.  
Devon Coriolis meters installed and maintained for the allocation of oil measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.  
When applicable and as recommended in API MPMS 20.1 and 20.2, Devon will reference API MPMS Chapter 5.6-2013 for guidance when operating Coriolis meters installed for oil allocation measurement applications, temperature measurement will be in accordance with API MPMS Chapter 7, Devon will reference API MPMS Chapter 11.1-2012 for temperature and pressure volume correction factors when appropriate, Calculations of oil quantities will be determined per API MPMS Chapter 12.2.1-2014 as applicable.
  - d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes: Please see Lease Map

- a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
  - b. The location of all existing or planned facilities
  - c. The location of all wells (including API numbers) that are in the proposed CAA
  - d. Any piping that will be included in the CAA
  - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
  - i. Completion Report will provide well test.
6. Gas analysis -not required operator is applying for a CAA under 3173.14(a)(1))
7. A statement on whether the location of the FMP is on lease or off lease.
  - a. On lease FMP: Justification for off lease measurement (OLM)
8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations.
  - a. There is not any additional surface disturbance for this location.
9. Any additional documentation that would be required under 3174.15 (f—i) relating to surface use or right of way grant applications
  - a. There are not any additional right of way grant applications for this location.

## Allocation Methodology

### PRORATED ALLOCATION

#### GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well \* total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well \* HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) or tanks and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

#### OIL ALLOCATION



Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

### **WATER ALLOCATION**

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

## Applied Allocation Spreadsheet Examples

| ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB GAS VOLUME FOR CTB FOR ROYALTY PURPOSES |                 |        |                           |                       |                                   |       |           |                   |
|------------------------------------------------------------------------------------------------|-----------------|--------|---------------------------|-----------------------|-----------------------------------|-------|-----------|-------------------|
| Manually entered metered volumes from meter statement                                          |                 |        |                           |                       |                                   |       |           |                   |
| Allocated volumes for reporting OGOR                                                           |                 |        |                           |                       |                                   |       |           |                   |
| Well Name                                                                                      | Gas WH<br>ALLOC | GL INJ | Net Well Prod<br>(WH-GLI) | Gas Theo % of<br>Prod | Net CTB Gas<br>(Total Net<br>FMP) | Flare | Lease Use | Allocated<br>Prod |
|                                                                                                | 1,795           | 1,220  | 575                       | 0.052601847           | 576                               | 8.36  | 4.16      | 588.72            |
|                                                                                                | 1,826           | 1,162  | 664                       | 0.060687969           | 665                               | 9.65  | 4.79      | 679.22            |
|                                                                                                | 1,976           | 1,458  | 518                       | 0.047355831           | 519                               | 7.53  | 3.74      | 530.01            |
|                                                                                                | 1,641           | 1,250  | 391                       | 0.035725745           | 391                               | 5.68  | 2.82      | 399.84            |
|                                                                                                | 2,524           | 2,100  | 424                       | 0.038766953           | 425                               | 6.16  | 3.06      | 433.88            |
|                                                                                                | 1,746           | 1,254  | 491                       | 0.044918842           | 492                               | 7.14  | 3.55      | 502.73            |
|                                                                                                | 1,783           | 1,221  | 563                       | 0.051431800           | 563                               | 8.18  | 4.06      | 575.62            |
|                                                                                                | 1,574           | 1,211  | 363                       | 0.033190033           | 364                               | 5.28  | 2.62      | 371.46            |
|                                                                                                | 1,259           | 986    | 273                       | 0.024964053           | 273                               | 3.97  | 1.97      | 279.40            |
|                                                                                                | 988             | 788    | 200                       | 0.018245423           | 200                               | 2.90  | 1.44      | 204.20            |
|                                                                                                | 1,824           | 1,542  | 282                       | 0.025786742           | 282                               | 4.10  | 2.04      | 288.61            |
|                                                                                                | 1,343           | 929    | 414                       | 0.037852854           | 415                               | 6.02  | 2.99      | 423.65            |
|                                                                                                | 1,895           | 1,359  | 536                       | 0.049005780           | 537                               | 7.79  | 3.87      | 548.47            |
|                                                                                                | 2,326           | 1,493  | 833                       | 0.076174641           | 834                               | 12.11 | 6.02      | 852.55            |
|                                                                                                | 1,870           | 1,208  | 662                       | 0.060531658           | 663                               | 9.62  | 4.78      | 677.47            |
|                                                                                                | 2,599           | 1,703  | 895                       | 0.081845713           | 897                               | 13.01 | 6.47      | 916.02            |
|                                                                                                | 2,497           | 1,989  | 508                       | 0.046437161           | 509                               | 7.38  | 3.67      | 519.72            |
|                                                                                                | 1,968           | 1,476  | 491                       | 0.044898732           | 492                               | 7.14  | 3.55      | 502.51            |
|                                                                                                | 2,335           | 1,515  | 820                       | 0.074915012           | 821                               | 11.91 | 5.92      | 838.45            |
|                                                                                                | 1,976           | 1,500  | 476                       | 0.043512957           | 477                               | 6.92  | 3.44      | 487.00            |
|                                                                                                | 1,461           | 901    | 560                       | 0.051150257           | 560                               | 8.13  | 4.04      | 572.47            |
|                                                                                                | 39,206          | 28,266 | 10,940                    | 1.000000000           | 10,954                            | 159   | 79        | 11,192            |
| BATT ALLOC/3rd Party                                                                           | 40,053          |        |                           |                       |                                   |       |           |                   |
| BUYBACK                                                                                        | 29,099          |        |                           |                       |                                   |       |           |                   |
| NET CTB GAS (TOTAL NET FMP)                                                                    | 10,954          |        |                           |                       |                                   |       |           |                   |
| FLARE                                                                                          | 159             |        |                           |                       |                                   |       |           |                   |
| LEASE USE                                                                                      | 79              |        |                           |                       |                                   |       |           |                   |
| VRU (included in BALL ALLOC/3rd Party)                                                         | 350             |        |                           |                       |                                   |       |           |                   |
| GL COMPR (included in BUYBACK)                                                                 | 500             |        |                           |                       |                                   |       |           |                   |
| ALLOCATED PROD                                                                                 | 11,192          |        |                           |                       |                                   |       |           |                   |

| ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB OIL VOLUME FOR CTB FOR ROYALTY PURPOSES |                 |                    |                          |                 |                           |                              |                        |                     |
|------------------------------------------------------------------------------------------------|-----------------|--------------------|--------------------------|-----------------|---------------------------|------------------------------|------------------------|---------------------|
| Manually entered metered volumes from meter statement                                          |                 |                    |                          |                 |                           |                              |                        |                     |
| Allocated volumes for reporting OGOR                                                           |                 |                    |                          |                 |                           |                              |                        |                     |
| Well Name                                                                                      | Oil WH<br>ALLOC | Oil Theo % of Prod | Alloc Well<br>Production | Available Sales | Oil Theo % Avail for Sale | Allocated Oil<br>Sales (FMP) | Beginning<br>Inventory | Ending<br>Inventory |
|                                                                                                | 11.00           | 0.004232055        | 11.05                    | 21.28           | 0.004232055               | 12.70                        | 8.58                   | 6.94                |
|                                                                                                | 110.40          | 0.042474444        | 110.94                   | 213.56          | 0.042474444               | 127                          | 86.14                  | 69.66               |
|                                                                                                | 153.98          | 0.059241077        | 154.74                   | 297.86          | 0.059241077               | 178                          | 120.14                 | 97.16               |
|                                                                                                | 160.71          | 0.061830325        | 161.50                   | 310.88          | 0.061830325               | 185                          | 125.39                 | 101.40              |
|                                                                                                | 211.15          | 0.081236222        | 212.19                   | 408.46          | 0.081236222               | 244                          | 164.75                 | 133.23              |
|                                                                                                | 196.11          | 0.075449848        | 197.08                   | 379.36          | 0.075449848               | 226                          | 153.01                 | 123.74              |
|                                                                                                | 182.65          | 0.070271352        | 183.55                   | 353.32          | 0.070271352               | 211                          | 142.51                 | 115.25              |
|                                                                                                | 105.50          | 0.040589256        | 106.02                   | 204.08          | 0.040589256               | 122                          | 82.32                  | 66.57               |
|                                                                                                | 73.80           | 0.028393243        | 74.16                    | 142.76          | 0.028393243               | 85                           | 57.58                  | 46.56               |
|                                                                                                | 134.80          | 0.051861912        | 135.46                   | 260.76          | 0.051861912               | 156                          | 105.18                 | 85.05               |
|                                                                                                | 151.12          | 0.058140743        | 151.86                   | 292.33          | 0.058140743               | 174                          | 117.91                 | 95.35               |
|                                                                                                | 183.12          | 0.070452176        | 184.02                   | 354.23          | 0.070452176               | 211                          | 142.88                 | 115.54              |
|                                                                                                | 94.56           | 0.036380285        | 95.03                    | 182.92          | 0.036380285               | 109                          | 73.78                  | 59.66               |
|                                                                                                | 98.21           | 0.037784558        | 98.69                    | 189.98          | 0.037784558               | 113                          | 76.63                  | 61.97               |
|                                                                                                | 151.91          | 0.058444681        | 152.66                   | 293.86          | 0.058444681               | 175                          | 118.53                 | 95.85               |
|                                                                                                | 170.25          | 0.065500671        | 171.09                   | 329.34          | 0.065500671               | 197                          | 132.84                 | 107.42              |
|                                                                                                | 169.67          | 0.065277527        | 170.50                   | 328.22          | 0.065277527               | 196                          | 132.38                 | 107.06              |
|                                                                                                | 92.60           | 0.035626210        | 93.06                    | 179.13          | 0.035626210               | 107                          | 72.25                  | 58.43               |
|                                                                                                | 10.00           | 0.003847323        | 10.05                    | 19.34           | 0.003847323               | 12                           | 7.80                   | 6.31                |
|                                                                                                | 85.08           | 0.032733023        | 85.50                    | 164.58          | 0.032733023               | 98                           | 66.38                  | 53.68               |
|                                                                                                | 52.59           | 0.020233071        | 52.85                    | 101.73          | 0.020233071               | 61                           | 41.03                  | 33.18               |
|                                                                                                | 2,599           | 1.000000000        | 2,612                    | 5,028           | 1.000000000               | 3,000                        | 2,028                  | 1,640               |
| CTB ALLOCATED PRODUCTION                                                                       | 2,612           |                    |                          |                 |                           |                              |                        |                     |
| CTB AVAILABLE FOR SALE                                                                         | 5,028           |                    |                          |                 |                           |                              |                        |                     |
| PIPELINE LACT                                                                                  | 3,000           |                    |                          |                 |                           |                              |                        |                     |
| BEGINNING TANK INVENTORY                                                                       | 2,028           |                    |                          |                 |                           |                              |                        |                     |
| ENDING TANK INVENTORY                                                                          | 1,640           |                    |                          |                 |                           |                              |                        |                     |

| ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB WATER VOLUME FOR CTB FOR ROYALTY PURPOSES |                      |                    |                          |                          |                                   |                                   |                        |                     |
|--------------------------------------------------------------------------------------------------|----------------------|--------------------|--------------------------|--------------------------|-----------------------------------|-----------------------------------|------------------------|---------------------|
| Manually entered metered volumes from meter statement                                            |                      |                    |                          |                          |                                   |                                   |                        |                     |
| Allocated volumes for reporting OGOR                                                             |                      |                    |                          |                          |                                   |                                   |                        |                     |
| Well Name                                                                                        | WATER<br>WH<br>ALLOC | Oil Theo % of Prod | Alloc Well<br>Production | Total Water<br>Available | Water Theo % Avail To<br>Transfer | Allocated<br>Water<br>Transferred | Beginning<br>Inventory | Ending<br>Inventory |
|                                                                                                  | 22.00                | 0.011778815        | 23.44                    | 34.68                    | 0.011778815                       | 23.56                             | 11.24                  | 11.12               |
|                                                                                                  | 100.40               | 0.053754230        | 106.97                   | 158.25                   | 0.053754230                       | 108                               | 51.28                  | 50.74               |
|                                                                                                  | 123.51               | 0.066127340        | 131.59                   | 194.68                   | 0.066127340                       | 132                               | 63.09                  | 62.42               |
|                                                                                                  | 125.71               | 0.067305221        | 133.94                   | 198.15                   | 0.067305221                       | 135                               | 64.21                  | 63.54               |
|                                                                                                  | 188.15               | 0.100735641        | 200.46                   | 296.57                   | 0.100735641                       | 201                               | 96.10                  | 95.09               |
|                                                                                                  | 176.20               | 0.094337602        | 187.73                   | 277.73                   | 0.094337602                       | 189                               | 90.00                  | 89.05               |
|                                                                                                  | 152.60               | 0.081702146        | 162.59                   | 240.53                   | 0.081702146                       | 163                               | 77.94                  | 77.13               |
|                                                                                                  | 95.50                | 0.051130766        | 101.75                   | 150.53                   | 0.051130766                       | 102                               | 48.78                  | 48.27               |
|                                                                                                  | 53.50                | 0.028643937        | 57.00                    | 84.33                    | 0.028643937                       | 57                                | 27.33                  | 27.04               |
|                                                                                                  | 120.20               | 0.064355163        | 128.07                   | 189.46                   | 0.064355163                       | 129                               | 61.39                  | 60.75               |
|                                                                                                  | 142.00               | 0.076026899        | 151.29                   | 223.82                   | 0.076026899                       | 152                               | 72.53                  | 71.77               |
|                                                                                                  | 123.12               | 0.065918533        | 131.18                   | 194.06                   | 0.065918533                       | 132                               | 62.89                  | 62.23               |
|                                                                                                  | 34.56                | 0.018503448        | 36.82                    | 54.47                    | 0.018503448                       | 37                                | 17.65                  | 17.47               |
|                                                                                                  | 48.21                | 0.025811667        | 51.37                    | 75.99                    | 0.025811667                       | 52                                | 24.62                  | 24.37               |
|                                                                                                  | 51.91                | 0.027792650        | 55.31                    | 81.82                    | 0.027792650                       | 56                                | 26.51                  | 26.24               |
|                                                                                                  | 70.25                | 0.037611899        | 74.85                    | 110.73                   | 0.037611899                       | 75                                | 35.88                  | 35.51               |
|                                                                                                  | 69.67                | 0.037301366        | 74.23                    | 109.82                   | 0.037301366                       | 75                                | 35.59                  | 35.21               |
|                                                                                                  | 72.60                | 0.038870090        | 77.35                    | 114.43                   | 0.038870090                       | 78                                | 37.08                  | 36.69               |
|                                                                                                  | 10.00                | 0.005354007        | 10.65                    | 15.76                    | 0.005354007                       | 11                                | 5.11                   | 5.05                |
|                                                                                                  | 55.08                | 0.029489870        | 58.68                    | 86.82                    | 0.029489870                       | 59                                | 28.13                  | 27.84               |
|                                                                                                  | 32.59                | 0.017448709        | 34.72                    | 51.37                    | 0.017448709                       | 35                                | 16.65                  | 16.47               |
|                                                                                                  | 1,868                | 1.000000000        | 1,990                    | 2,944                    | 1.000000000                       | 2,000                             | 954                    | 944                 |
| CTB ALLOCATED PRODUCTION                                                                         | 1,990                |                    |                          |                          |                                   |                                   |                        |                     |
| CTB AVAILABLE TO TRANSFER                                                                        | 2,944                |                    |                          |                          |                                   |                                   |                        |                     |
| WATER TRANSFER METER                                                                             | 2,000                |                    |                          |                          |                                   |                                   |                        |                     |
| BEGINNING TANK INVENTORY                                                                         | 954                  |                    |                          |                          |                                   |                                   |                        |                     |
| ENDING TANK INVENTORY                                                                            | 944                  |                    |                          |                          |                                   |                                   |                        |                     |



**Legend of all acronyms and abbreviations used in “Additional information” attachment.**

- CAA - Commingling and Allocation Approval
- PA – Participating Area
- CA - Communitization agreement
- FMP- Facility measurement point
- API- American Petroleum Institute
- API MPMS Chapter 20.1-2013 - API MPMS 20.1, 1st Edition, 1993 - Manual of Petroleum Measurement Standards Chapter 20-Allocation Measurement Section 1-Allocation Measurement
- API MPMS Chapter 20.2-2016 - API MPMS 20.2, 1st Edition, November 2016 - Manual of Petroleum Measurement Standards Chapter 20.2 Production Allocation Measurement Using Single-phase Devices
- API MPMS Chapter 21, Section 1, Flow Measurement Using Electronic Metering Systems— Electronic Gas Measurement; Second Edition, February 2013
- API MPMS Chapter 14.3.2–2016- API MPMS 14.3.2, 5th Edition, March 2016 - Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids - Concentric, Square-edged Orifice Meters Part 2: Specification and Installation Requirements
- EFM- electronic flow meter
- API Chapter 14.1 and GPA 2166-2017 - Obtaining Natural Gas Samples for Analysis by Gas Chromatography; The purpose of GPA 2166-17 is to recommend procedures for obtaining samples from flowing natural gas streams that represent the composition of the vapor phase portion of the system being analyzed.
- API MPMS Chapter 5.6-2013 - API MPMS Chapter 5—Metering, Section 6, Measurement of Liquid Hydrocarbons by Coriolis Meters; First Edition, October 2002; Reaffirmed November 2013
- API MPMS Chapter 7, Temperature Determination; First Edition, June 2001, Reaffirmed February 2012
- API MPMS Chapter 11.1-2012- API MPMS Chapter 11—Physical Properties Data, Section 1, Temperature and Pressure Volume Correction Factors for Generalized Crude Oils, Refined Products and Lubricating Oils; May 2004, Addendum 1 September 2007; Reaffirmed August
- API MPMS Chapter 12.2.1-2014 –Calculation of Petroleum Quantities, Section 2, Calculation of Petroleum Quantities Using Dynamic Measurement Methods and Volumetric Correction Factors, Part 1, Introduction; Second Edition, May 1995; Reaffirmed March 2014
- OLM- off lease measurement
- WH ALLOC - Wellhead Allocation
- GL INJ - Gas Lift Injection
- CTB – Centralized Tank Battery
- BATT ALLOC - Battery Allocation
- HP Flare/ HP FL - High Pressure Flare
- VRU- Vapor Recovery Unit
- ULPS- ultra-low-pressure separator
- CTB BATT ALLOC – Centralized Tank Battery, Battery Allocation
- OGOR - Oil and Gas Operations Report

- GAS WH ALLOC – Gas Wellhead Allocation
- GL INJ – Gas Lift injection
- NEW WELL PROD(WH-GLI)- New Well Production (Wellhead – Gas Lift Injection)
- GAS THEO % OF PROD – Gas Theoretical Percentage of Production
- NET CTB GAS (TOTAL NET FMP) – Net Centralized Tank Battery Gas (Total Net Facility measurement point)
- GL COMPR(INCLUDED IN BUYBACK)- Gas Lift Compressor
- ALLOCATED PROD – Allocated Production
- OIL WH ALLOC – Oil Wellhead Allocation
- OIL THEO % OF PROD - Oil Theoretical Percentage of Production
- ALLOC WELL PRODUCTION – Allocated Well Production
- OIL THEO % AVAIL FOR SALE - Oil Theoretical Percentage Available For Sale
- WATER WH ALLOC- Water Wellhead Allocation
- WATER THEO %AVAIL TO TRANSFER- Water Theoretical Percentage of Available to Transfer



devon

This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

Projection: Transverse Mercator  
Map Units: Foot US  
Created by: jenset  
Map is current as of: 3/11/2025



05001,000

Feet

Scale: 1:17,968

●

Central Tank Battery

●

Sales Meter



Flow Line



Directional Survey (ACT-DVN/OBO)



Project Areas

CA



NMNM 143115



NMNM 143116



NMNM 143117

BLM Active Oil and Gas Leases



NMNM 013647



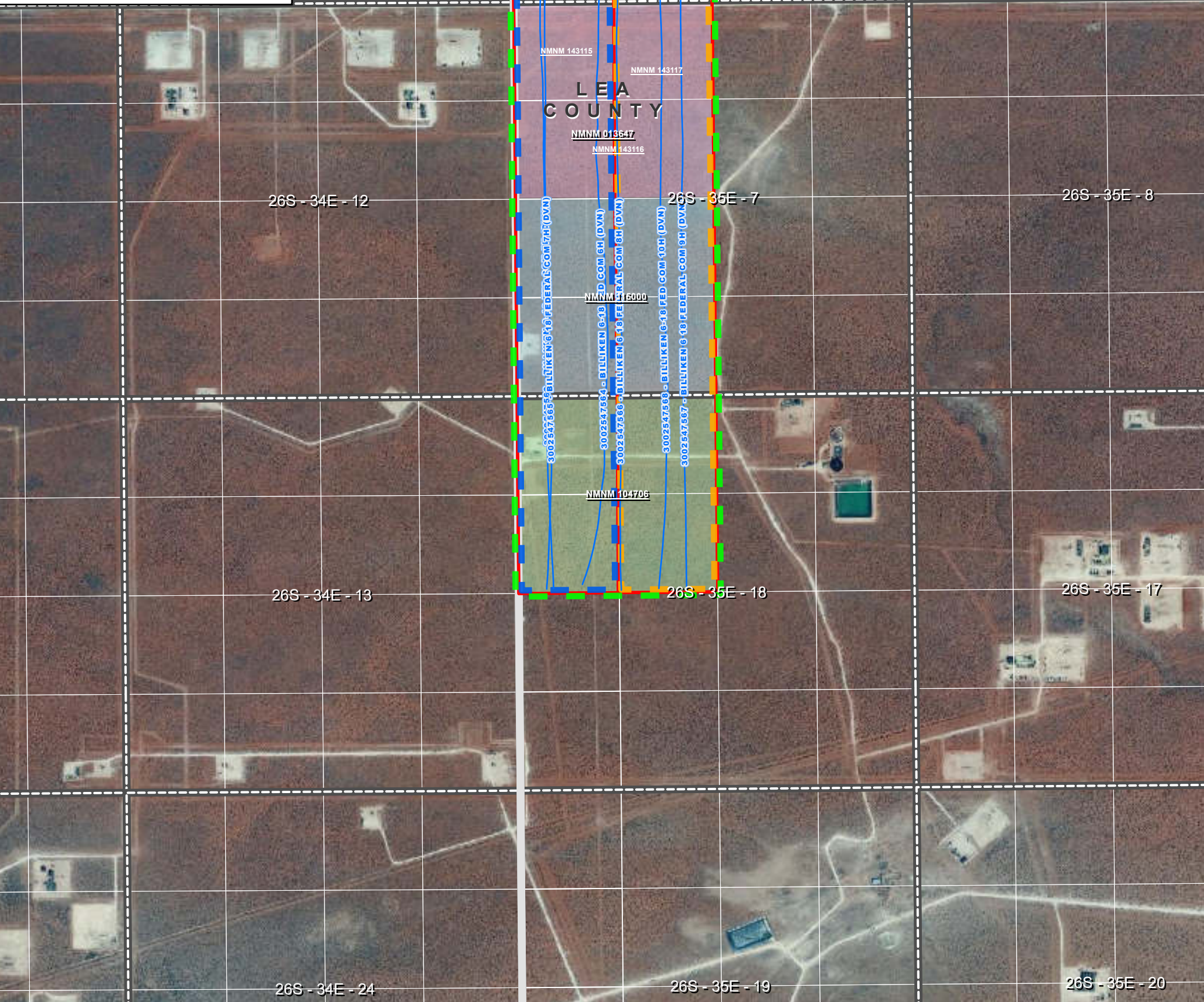
NMNM 104706



NMNM 115000



NMNM 125401





Proposed Federal CA's with lease numbers and allocation percentages per lease

|                                                       | TOTAL ACRES | Tract 1<br>161.32 ac<br>NMNM125401 | Tract 2<br>81.31 ac<br>NMNM115000  | Tract 3<br>81.45 ac<br>NMNM13647  | Tract 4<br>81.60 ac<br>NMNM104706  |
|-------------------------------------------------------|-------------|------------------------------------|------------------------------------|-----------------------------------|------------------------------------|
| <b>Approved Bone Spring CA NMNM143115 (405.68acs)</b> | 100         | 40%                                | 20%                                | 20%                               | 20%                                |
|                                                       | 405.68      | 161.32                             | 81.31                              | 81.45                             | 81.6                               |
| Billiken 6-18 Fed Com 5H                              |             |                                    |                                    |                                   |                                    |
| BILLIKEN 6 18 FEDERAL COM 7H                          |             |                                    |                                    |                                   |                                    |
|                                                       |             |                                    |                                    |                                   |                                    |
|                                                       | TOTAL ACRES | Tract 1<br>321.32 ac<br>NMNM125401 | Tract 2<br>161.31 ac<br>NMNM115000 | Tract 3<br>161.45 ac<br>NMNM13647 | Tract 4<br>161.60 ac<br>NMNM104706 |
| <b>Approved Wolfcamp CA NMNM143116 (805.68 acs).</b>  | 100         | 40%                                | 20%                                | 20%                               | 20%                                |
|                                                       | 805.68      | 321.32                             | 161.31                             | 161.45                            | 161.6                              |
| Billiken 6-18 Fed Com 6H                              |             |                                    |                                    |                                   |                                    |
|                                                       |             |                                    |                                    |                                   |                                    |
|                                                       |             |                                    |                                    |                                   |                                    |
|                                                       | TOTAL ACRES | Tract 1<br>161.32 ac<br>NMNM125401 | Tract 2<br>81.31 ac<br>NMNM115000  | Tract 3<br>81.45 ac<br>NMNM13647  | Tract 4<br>81.60 ac<br>NMNM104706  |
| <b>Approved Bone Spring CA NMNM143117 (400acs)</b>    | 100         | 40%                                | 20%                                | 20%                               | 20%                                |
|                                                       | 400         | 160                                | 80                                 | 80                                | 80                                 |
| Billiken 6-18 Fed Com 10H                             |             |                                    |                                    |                                   |                                    |
| BILLIKEN 6 18 FEDERAL COM 8H                          |             |                                    |                                    |                                   |                                    |
| BILLIKEN 6 18 FEDERAL COM 9H                          |             |                                    |                                    |                                   |                                    |



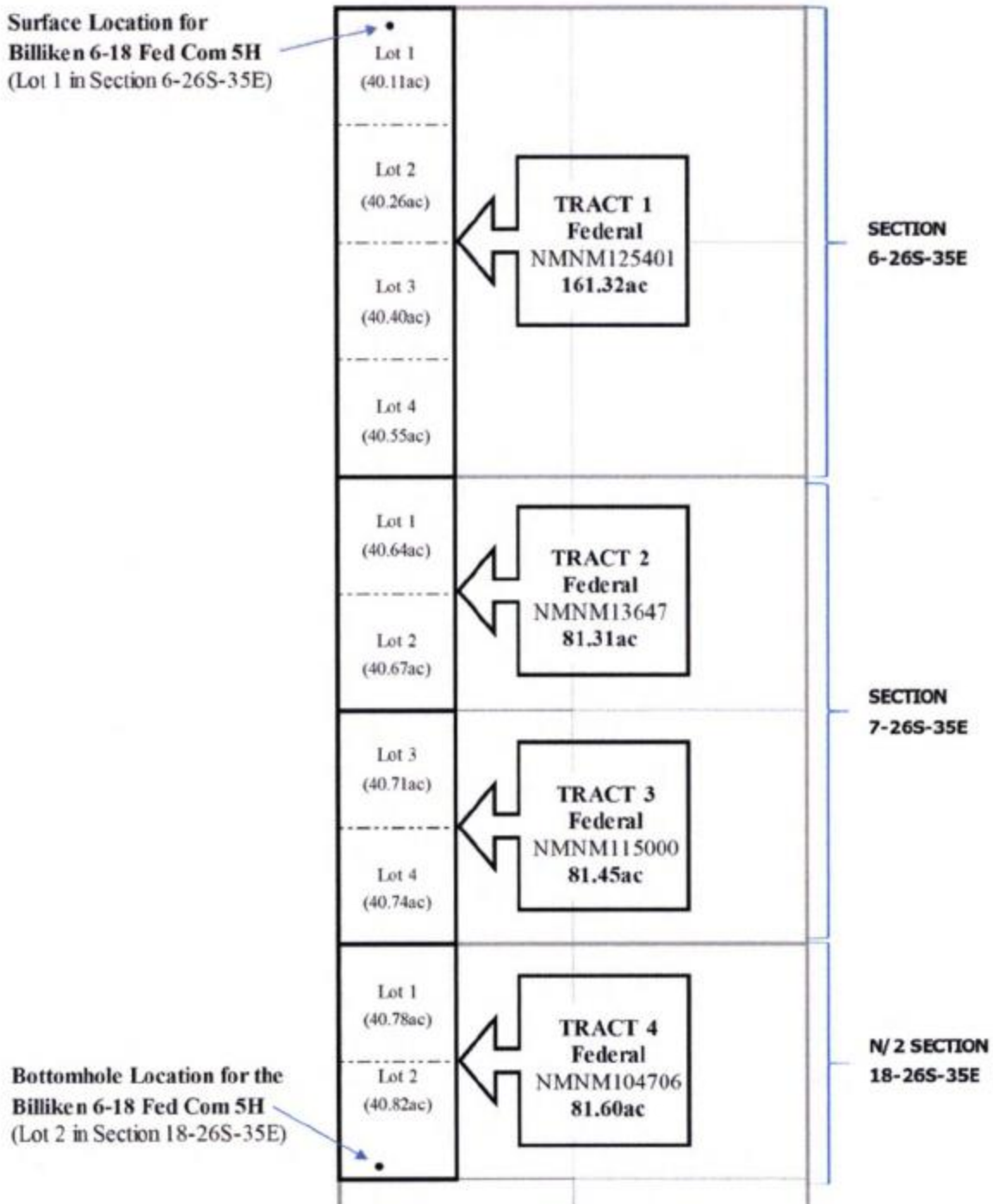
Communitization Agreement  
Billiken 6-18 Fed Com 5H Well  
W/2 W/2 of Section 6, W/2 W/2 of Section 7 and W/2 NW/4 of Section 18, all within 26S-35E  
Lea County, New Mexico

## EXHIBIT "A"

Plat of communitized area covering 405.68 acres in the W/2 W/2 of Section 6, the W/2 W/2 of Section 7 and the W/2 NW/4 of Section 18, all within 26S-35E, N.M.P.M.,  
Lea County, New Mexico.

### BILLIKEN 6-18 FED COM 5H WELL

Surface Location for  
Billiken 6-18 Fed Com 5H  
(Lot 1 in Section 6-26S-35E)



Bottomhole Location for the  
Billiken 6-18 Fed Com 5H  
(Lot 2 in Section 18-26S-35E)

Communitization Agreement  
Billiken 6-18 Fed Com 6H Well

W/2 of Section 6, W/2 of Section 7 and NW/4 of Section 18, all within 26S-35E, Lea County, New Mexico

## EXHIBIT "A"

Plat of communitized area covering 805.68 acres in the W/2 of Section 6, the W/2 of Section 7 and the NW/4 of Section 18, all within 26S-35E, N.M.P.M., Lea County, New Mexico.

### BILLIKEN 6-18 FED COM 6H WELL

Surface Location for  
Billiken 6-18 Fed Com 6H  
(Lot 1 in Section 6-26S-35E)

Bottomhole Location for the  
Billiken 6-18 Fed Com 6H  
(Lot 2 in Section 18-26S-35E)

|                         |                                                            |                                          |
|-------------------------|------------------------------------------------------------|------------------------------------------|
| •<br>Lot 1<br>(40.11ac) | <b>TRACT 1</b><br>Federal<br>NMNM125401<br><b>321.32ac</b> | <b>SECTION</b><br><b>6-26S-35E</b>       |
| Lot 2<br>(40.26ac)      |                                                            |                                          |
| Lot 3<br>(40.40ac)      |                                                            |                                          |
| Lot 4<br>(40.55ac)      |                                                            |                                          |
| Lot 1<br>(40.64ac)      | <b>TRACT 2</b><br>Federal<br>NMNM13647<br><b>161.31ac</b>  | <b>SECTION</b><br><b>7-26S-35E</b>       |
| Lot 2<br>(40.67ac)      |                                                            |                                          |
| Lot 3<br>(40.71ac)      | <b>TRACT 3</b><br>Federal<br>NMNM115000<br><b>161.45ac</b> |                                          |
| Lot 4<br>(40.74ac)      |                                                            |                                          |
| Lot 1<br>(40.78ac)      | <b>TRACT 4</b><br>Federal<br>NMNM104706<br><b>161.60ac</b> | <b>N/ 2 SECTION</b><br><b>18-26S-35E</b> |
| Lot 2<br>(40.82ac)      |                                                            |                                          |
| •                       |                                                            |                                          |

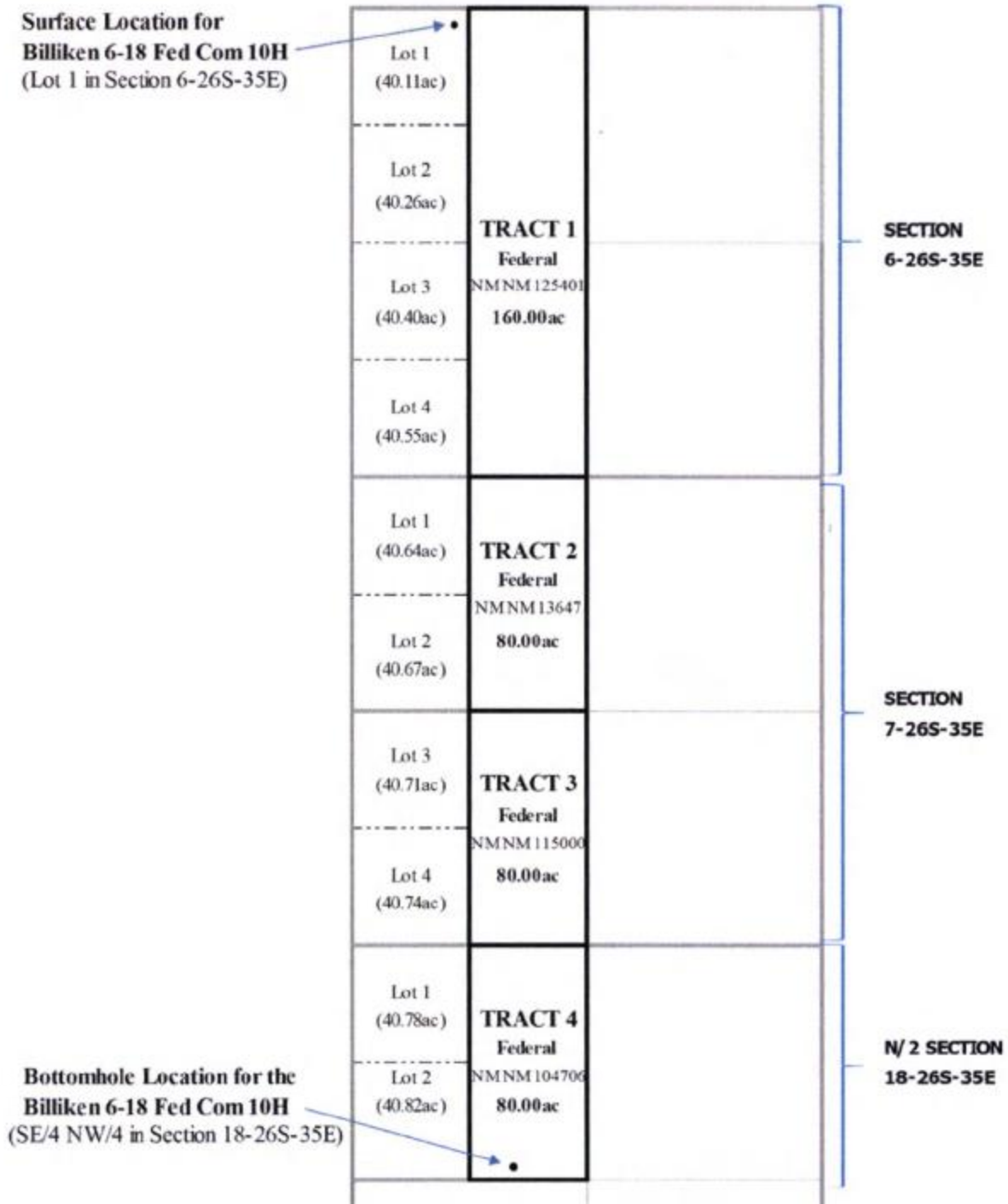
Communitization Agreement  
 Billiken 6-18 Fed Com 10H Well  
 E/2 W/2 of Section 6, E/2 W/2 of Section 7 and E/2 NW/4 of Section 18, all within 26S-35E  
 Lea County, New Mexico

## EXHIBIT "A"

Plat of communitized area covering 400.00 acres in the E/2 W/2 of Section 6, the E/2 W/2 of Section 7 and the E/2 NW/4 of Section 18, all within 26S-35E, N.M.P.M.,  
 Lea County, New Mexico.

### BILLIKEN 6-18 FED COM 10H WELL

Surface Location for  
 Billiken 6-18 Fed Com 10H  
 (Lot 1 in Section 6-26S-35E)



**Economic Justification Report  
Billiken 6 CTB 1**

| Well Name & Number           |  | Type  | State/Fed Lease 1 | Royalty Rate | Fed Lease 2<br>(if applicable) | Royalty Rate | Fed Lease 3<br>(if applicable) | Royalty Rate | Fed Lease 4<br>(if applicable) | Royalty Rate | BOPD | Oil Gravity<br>@ 60° | MCFPD | Dry BTU |
|------------------------------|--|-------|-------------------|--------------|--------------------------------|--------------|--------------------------------|--------------|--------------------------------|--------------|------|----------------------|-------|---------|
| Billiken 6-18 Fed Com 5H     |  | Sweet | NMNM125401        | 12.50%       | NMNM115000                     | 12.50%       | NMNM13647                      | 12.50%       | NMNM104706                     | 12.50%       | 113  | 46                   | 186   | 1320    |
| Billiken 6-18 Fed Com 6H     |  | Sweet | NMNM125401        | 12.50%       | NMNM115000                     | 12.50%       | NMNM13647                      | 12.50%       | NMNM104706                     | 12.50%       | 244  | 46                   | 459   | 1320    |
| Billiken 6-18 Fed Com 10H    |  | Sweet | NMNM125401        | 12.50%       | NMNM115000                     | 12.50%       | NMNM13647                      | 12.50%       | NMNM104706                     | 12.50%       | 305  | 46                   | 531   | 1320    |
| BILLIKEN 6 18 FEDERAL COM 7H |  | Sweet | NMNM125401        | 12.50%       | NMNM115000                     | 12.50%       | NMNM13647                      | 12.50%       | NMNM104706                     | 12.50%       | 1250 | 47.6                 | 5543  | 1033    |
| BILLIKEN 6 18 FEDERAL COM 8H |  | Sweet | NMNM125401        | 12.50%       | NMNM115000                     | 12.50%       | NMNM13647                      | 12.50%       | NMNM104706                     | 12.50%       | 1400 | 47.6                 | 6209  | 1033    |
| BILLIKEN 6 18 FEDERAL COM 9H |  | Sweet | NMNM125401        | 12.50%       | NMNM115000                     | 12.50%       | NMNM13647                      | 12.50%       | NMNM104706                     | 12.50%       | 1400 | 47.6                 | 6209  | 1033    |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |
|                              |  |       |                   |              |                                |              |                                |              |                                |              |      |                      |       |         |

Signed: Rebecca Deal

Date: 12/13/2024

Printed Name: Rebecca Deal

Title: Regulatory Compliance Specialist

**Economic Combined Production**

| BOPD   | Oil Gravity<br>@ 60° | MCFPD   | Dry BTU |
|--------|----------------------|---------|---------|
| 4712.0 | 47.4                 | 19137.0 | 1050.6  |

The combining of production between the wells above will not have any valuation impact due to any quality differences in the oil quality between the Bonespring and Wolfcamp formations.



**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 4/26/2021 12:57 PM

Page 1 Of 2

**01 02-25-1920;041STAT0437;30USC181ETSEQ**  
**Case Type 311211: O&G LSE SIMO PUBLIC LAND**  
**Commodity 459: OIL & GAS**  
**Case Disposition: AUTHORIZED**

**Total Acres:**  
**1,281.310**

**Serial Number**  
**NMNM 013647**

Case File Juris:

|                           |                         |            |    |           |                  |  | <b>Serial Number: NMNM-- - 013647</b> |                   |
|---------------------------|-------------------------|------------|----|-----------|------------------|--|---------------------------------------|-------------------|
| <b>Name &amp; Address</b> |                         |            |    |           |                  |  | <b>Int Rel</b>                        | <b>% Interest</b> |
| OCCIDENTAL PERMIAN LP     | 5 E GREENWAY PLAZA #110 | HOUSTON    | TX | 770460521 | LESSEE           |  |                                       | 100.000000000     |
| PINTAIL PROD CO INC       | 3479 W VICKERY BLVD     | FORT WORTH | TX | 76107     | OPERATING RIGHTS |  |                                       | 0.000000000       |

|     |       |       |     |   |      |    |      |             | Serial Number: NMNM-- - 013647 |        |                     |
|-----|-------|-------|-----|---|------|----|------|-------------|--------------------------------|--------|---------------------|
| Mer | Twp   | Rng   | Sec | S | Type | Nr | Suff | Subdivision | District/ Field Office         | County | Mgmt Agency         |
| 23  | 0260S | 0350E | 005 |   | ALIQ |    |      | ALL;        | CARLSBAD FIELD OFFICE          | LEA    | BUREAU OF LAND MGMT |
| 23  | 0260S | 0350E | 006 |   | ALIQ |    |      | E2;         | CARLSBAD FIELD OFFICE          | LEA    | BUREAU OF LAND MGMT |
| 23  | 0260S | 0350E | 007 |   | ALIQ |    |      | NE,E2NW;    | CARLSBAD FIELD OFFICE          | LEA    | BUREAU OF LAND MGMT |
| 23  | 0260S | 0350E | 007 |   | LOTS |    |      | 1,2;        | CARLSBAD FIELD OFFICE          | LEA    | BUREAU OF LAND MGMT |

|                              |       |       |     |    |             |                       |     |                     |  |                                |  |
|------------------------------|-------|-------|-----|----|-------------|-----------------------|-----|---------------------|--|--------------------------------|--|
| Relinquished/Withdrawn Lands |       |       |     |    |             |                       |     |                     |  | Serial Number: NMNM-- - 013647 |  |
| 23                           | 0260S | 0350E | 720 | FF | NENW, SEGR; | PECOS DISTRICT OFFICE | LEA | BUREAU OF LAND MGMT |  |                                |  |

|                 |                 |                         |                       | <b>Serial Number: NMNM-- - 013647</b> |  |
|-----------------|-----------------|-------------------------|-----------------------|---------------------------------------|--|
| <b>Act Date</b> | <b>Act Code</b> | <b>Action Txt</b>       | <b>Action Remarks</b> | <b>Pending Off</b>                    |  |
| 03/21/1971      | 387             | CASE ESTABLISHED        | SPAR95;               |                                       |  |
| 03/22/1971      | 888             | DRAWING HELD            |                       |                                       |  |
| 04/09/1971      | 237             | LEASE ISSUED            |                       |                                       |  |
| 05/01/1971      | 496             | FUND CODE               | 05;145003             |                                       |  |
| 05/01/1971      | 530             | RLTY RATE - 12 1/2%     |                       |                                       |  |
| 05/01/1971      | 868             | EFFECTIVE DATE          |                       |                                       |  |
| 08/09/1971      | 299             | PROTEST FILED           |                       |                                       |  |
| 09/17/1971      | 298             | PROTEST DISMISSED       |                       |                                       |  |
| 10/14/1971      | 120             | APPEAL FILED            |                       |                                       |  |
| 10/18/1971      | 042             | CASE SENT TO            | IBLA;                 |                                       |  |
| 12/02/1971      | 149             | CASE RECEIVED FROM      | IBLA;                 |                                       |  |
| 08/11/1980      | 940             | NAME CHANGE RECOGNIZED  | CTL SW OIL/PEPPERTREE |                                       |  |
| 03/25/1981      | 700             | LEASE SEGREGATED        | INTO NMNM45705;       |                                       |  |
| 03/26/1981      | 232             | LEASE COMMITTED TO UNIT | ;PERRO GRANDE         |                                       |  |
| 12/09/1981      | 650             | HELD BY PROD - ACTUAL   |                       |                                       |  |

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| Act Date   | Act Code | Action Txt               | Action Remarks       | Pending Off |
|------------|----------|--------------------------|----------------------|-------------|
| 02/17/1982 | 102      | NOTICE SENT-PROD STATUS  |                      |             |
| 09/18/1987 | 974      | AUTOMATED RECORD VERIF   | MLM/CB               |             |
| 06/05/1989 | 963      | CASE MICROFILMED/SCANNED | CNUM 102,859         |             |
| 02/27/1991 | 909      | BOND ACCEPTED            | EFF 02/25/91;NM1855  |             |
| 04/09/1991 | 932      | TRF OPER RGTS FILED      | AMOCO PROD/PINTAIL   |             |
| 06/20/1991 | 933      | TRF OPER RGTS APPROVED   | EFF 05/01/91;        |             |
| 06/20/1991 | 974      | AUTOMATED RECORD VERIF   | MRR/CG               |             |
| 04/02/1997 | 140      | ASGN FILED               | AMOCO/ALTURA ENERGY  |             |
| 04/25/1997 | 139      | ASGN APPROVED            | EFF 05/01/97;        |             |
| 04/25/1997 | 974      | AUTOMATED RECORD VERIF   | JLV                  |             |
| 08/24/1998 | 899      | TRF OF ORR FILED         |                      |             |
| 06/12/2000 | 940      | NAME CHANGE RECOGNIZED   | ALTURA/OCCIDENTALPER |             |
| 02/13/2008 | 899      | TRF OF ORR FILED         | 1                    |             |
| 08/10/2010 | 899      | TRF OF ORR FILED         | 1                    |             |
| 05/18/2012 | 899      | TRF OF ORR FILED         | 1                    |             |
| 10/28/2019 | 246      | LEASE COMMITTED TO CA    | NMNM141288;          |             |
| 01/09/2020 | 899      | TRF OF ORR FILED         | 1                    |             |
| 06/05/2020 | 899      | TRF OF ORR FILED         | 1                    |             |
| 06/05/2020 | 899      | TRF OF ORR FILED         | 3                    |             |
| 06/05/2020 | 899      | TRF OF ORR FILED         | 2                    |             |
| 11/06/2020 | 899      | TRF OF ORR FILED         | 1                    |             |

Line Number      Remark Text

Serial Number: NMNM-- - 013647

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**01 12-22-1987;101STAT1330;30USC181 ET SEQ**  
**Case Type 312021: O&G LSE COMP PD -1987**  
**Commodity 459: OIL & GAS**  
**Case Disposition: AUTHORIZED**

**Total Acres:**  
**681.600**

**Serial Number**  
**NMNM 104706**

Case File Juris:

|                                     |                              |            |    |           |                  |  | <b>Serial Number: NMNM-- - 104706</b> |                   |
|-------------------------------------|------------------------------|------------|----|-----------|------------------|--|---------------------------------------|-------------------|
| <b>Name &amp; Address</b>           |                              |            |    |           |                  |  | <b>Int Rel</b>                        | <b>% Interest</b> |
| SHARBRO OIL LTD CO                  | PO BOX 840                   | ARTESIA    | NM | 88210     | LESSEE           |  |                                       | 4.000000000       |
| SHARBRO OIL LTD CO                  | PO BOX 840                   | ARTESIA    | NM | 88210     | OPERATING RIGHTS |  |                                       | 0.000000000       |
| TITUS OIL AND GAS PRODUCTION II LLC | 100 THROCKMORTON ST STE 1630 | FORT WORTH | TX | 761022846 | OPERATING RIGHTS |  |                                       | 0.000000000       |
| OXY Y-1 COMPANY                     | PO BOX 27570                 | HOUSTON    | TX | 772277570 | LESSEE           |  |                                       | 20.000000000      |
| OXY Y-1 COMPANY                     | PO BOX 27570                 | HOUSTON    | TX | 772277570 | OPERATING RIGHTS |  |                                       | 0.000000000       |
| TITUS OIL AND GAS PRODUCTION II LLC | 100 THROCKMORTON ST STE 1630 | FORT WORTH | TX | 761022846 | LESSEE           |  |                                       | 76.000000000      |

|     |       |       |     |   |      |    |      |             | Serial Number: NMNM-- - 104706 |        |                     |
|-----|-------|-------|-----|---|------|----|------|-------------|--------------------------------|--------|---------------------|
| Mer | Twp   | Rng   | Sec | S | Type | Nr | Suff | Subdivision | District/ Field Office         | County | Mgmt Agency         |
| 23  | 0260S | 0350E | 017 |   | ALIQ |    |      | W2;         | CARLSBAD FIELD OFFICE          | LEA    | BUREAU OF LAND MGMT |
| 23  | 0260S | 0350E | 018 |   | ALIQ |    |      | NE,E2NW;    | CARLSBAD FIELD OFFICE          | LEA    | BUREAU OF LAND MGMT |
| 23  | 0260S | 0350E | 018 |   | LOTS |    |      | 1,2;        | CARLSBAD FIELD OFFICE          | LEA    | BUREAU OF LAND MGMT |
| 23  | 0260S | 0350E | 030 |   | ALIQ |    |      | SENE;       | CARLSBAD FIELD OFFICE          | LEA    | BUREAU OF LAND MGMT |

**Relinquished/Withdrawn Lands****Serial Number: NMNM-- - 104706**

|                 |                 |                          |                       | <b>Serial Number: NMNM-- - 104706</b> |  |
|-----------------|-----------------|--------------------------|-----------------------|---------------------------------------|--|
| <b>Act Date</b> | <b>Act Code</b> | <b>Action Txt</b>        | <b>Action Remarks</b> | <b>Pending Off</b>                    |  |
| 04/18/2000      | 387             | CASE ESTABLISHED         | 200004160             |                                       |  |
| 04/19/2000      | 191             | SALE HELD                |                       |                                       |  |
| 04/19/2000      | 267             | BID RECEIVED             | \$150232.00;          |                                       |  |
| 04/19/2000      | 392             | MONIES RECEIVED          | \$150232.00;          |                                       |  |
| 05/30/2000      | 237             | LEASE ISSUED             |                       |                                       |  |
| 05/30/2000      | 974             | AUTOMATED RECORD VERIF   | BCO                   |                                       |  |
| 06/01/2000      | 496             | FUND CODE                | 05;145003             |                                       |  |
| 06/01/2000      | 530             | RLTY RATE - 12 1/2%      |                       |                                       |  |
| 06/01/2000      | 868             | EFFECTIVE DATE           |                       |                                       |  |
| 07/13/2000      | 084             | RENTAL RECEIVED BY ONRR  | \$1068;11/MULTIPLE    |                                       |  |
| 04/16/2001      | 084             | RENTAL RECEIVED BY ONRR  | \$1068;21/994         |                                       |  |
| 01/17/2002      | 963             | CASE MICROFILMED/SCANNED |                       |                                       |  |

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| Act Date   | Act Code | Action Txt               | Action Remarks        | Pending Off |
|------------|----------|--------------------------|-----------------------|-------------|
| 04/01/2010 | 677      | SUS OPS OR PROD/PMT REQD |                       |             |
| 04/13/2010 | 673      | SUS OPS/PROD APLN FILED  |                       |             |
| 05/20/2010 | 974      | AUTOMATED RECORD VERIF   | BCO                   |             |
| 06/15/2010 | 235      | EXTENDED                 | THRU 08/15/2012;      |             |
| 06/15/2010 | 678      | SUSP LIFTED              |                       |             |
| 07/02/2010 | 140      | ASGN FILED               | YATES DRI/YATES PET;1 |             |
| 08/27/2010 | 140      | ASGN FILED               | MYCO INDU/SHARBRO O;1 |             |
| 11/03/2010 | 238      | LEASE MODIFIED-AMENDED   | ACREAGE CORRECTED;    |             |
| 11/03/2010 | 379      | REFUND AUTHORIZED        | \$525.00;             |             |
| 11/16/2010 | 379      | REFUND AUTHORIZED        | \$6,330.00;           |             |
| 01/05/2011 | 650      | HELD BY PROD - ACTUAL    | /1/                   |             |
| 01/14/2011 | 974      | AUTOMATED RECORD VERIF   | BCO                   |             |
| 02/24/2011 | 643      | PRODUCTION DETERMINATION | /1/                   |             |
| 02/24/2011 | 658      | MEMO OF 1ST PROD-ACTUAL  | /1/#1H RNEGAD BPG;    |             |
| 05/12/2011 | 940      | NAME CHANGE RECOGNIZED   | YATES DRL CO/OXY Y-1  |             |
| 05/13/2011 | 139      | ASGN APPROVED            | EFF 08/01/10;         |             |
| 05/13/2011 | 974      | AUTOMATED RECORD VERIF   | MV                    |             |
| 06/14/2011 | 139      | ASGN APPROVED            | EFF 09/01/10;         |             |
| 06/14/2011 | 974      | AUTOMATED RECORD VERIF   | LBO                   |             |
| 10/20/2016 | 932      | TRF OPER RGTS FILED      | YATES IND/EOG RESOU;1 |             |
| 12/01/2016 | 817      | MERGER RECOGNIZED        | YATES PETRO/EOG Y RES |             |
| 12/01/2016 | 940      | NAME CHANGE RECOGNIZED   | ABO PETRO/EOG A RESOU |             |
| 12/01/2016 | 940      | NAME CHANGE RECOGNIZED   | MYCO INDUST/EOG M RES |             |
| 01/23/2017 | 933      | TRF OPER RGTS APPROVED   | EFF 11/01/16;         |             |
| 01/23/2017 | 974      | AUTOMATED RECORD VERIF   | MJD                   |             |
| 11/29/2018 | 932      | TRF OPER RGTS FILED      | OXY Y-1/DEVON ENERG;1 |             |
| 01/01/2019 | 817      | MERGER RECOGNIZED        | EOG Y/EOG RESOURCE IN |             |
| 01/01/2019 | 817      | MERGER RECOGNIZED        | EOG RES ASSET/EOG RE  |             |
| 01/01/2019 | 817      | MERGER RECOGNIZED        | EOG A/EOG RESOURCE IN |             |
| 01/01/2019 | 817      | MERGER RECOGNIZED        | EOG M/EOG RESOURCE IN |             |
| 04/22/2019 | 933      | TRF OPER RGTS APPROVED   | EFF 12/01/18;         |             |
| 04/22/2019 | 974      | AUTOMATED RECORD VERIF   | PM                    |             |
| 05/09/2019 | 899      | TRF OF ORR FILED         | 1                     |             |
| 05/09/2019 | 932      | TRF OPER RGTS FILED      | TITUS OIL/DEVON ENE;1 |             |
| 08/12/2019 | 933      | TRF OPER RGTS APPROVED   | EFF 06/01/19;         |             |
| 08/12/2019 | 974      | AUTOMATED RECORD VERIF   | AMV                   |             |
| 01/09/2020 | 140      | ASGN FILED               | EOG RESOU/TITUS OIL;1 |             |
| 01/09/2020 | 932      | TRF OPER RGTS FILED      | EOG RESOU/TITUS OIL;1 |             |
| 11/16/2020 | 139      | ASGN APPROVED            | EFF 02/01/20;         |             |

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|            |          |                        |                | Serial Number: NMNM-- - 104706 |
|------------|----------|------------------------|----------------|--------------------------------|
| Act Date   | Act Code | Action Txt             | Action Remarks | Pending Off                    |
| 11/16/2020 | 933      | TRF OPER RGTS APPROVED | EFF 02/01/20;  |                                |
| 11/16/2020 | 974      | AUTOMATED RECORD VERIF | KB             |                                |

| Line Number | Remark Text                                          | Serial Number: NMNM-- - 104706 |
|-------------|------------------------------------------------------|--------------------------------|
| 0002        | 05/13/11 YATES BONDED LESSEE NMB000434/NW            |                                |
| 0003        | 01/23/17 - TRANSFEREE BONDED EOG RESOURCES NM2308 NW |                                |
| 0004        | 08/12/19 - DEVON ENERGY PROD CO LP NMB000801 S/W NM  |                                |
| 0005        | 11/16/20 DENIED OR AND RT INCORRECT PERCENTAGE       |                                |
| 0006        | -----                                                |                                |
| 0007        | 12/08/2020 - OPERATING RIGHTS ADJUDICATED;           |                                |
| 0008        | SEE WORKSHEET.                                       |                                |
| 0009        | -----                                                |                                |

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**01 12-22-1987;101STAT1330;30USC181 ET SEQ**  
**Case Type 312021: O&G LSE COMP PD -1987**  
**Commodity 459: OIL & GAS**  
**Case Disposition: AUTHORIZED**

**Total Acres:**  
**921.450**

**Serial Number**  
**NMNM 115000**

Case File Juris:

|                               |                            |               |    |           |                  | <b>Serial Number: NMNM-- 115000</b> |                   |
|-------------------------------|----------------------------|---------------|----|-----------|------------------|-------------------------------------|-------------------|
| <b>Name &amp; Address</b>     |                            |               |    |           |                  | <b>Int Rel</b>                      | <b>% Interest</b> |
| COG PRODUCTION LLC            | 600 W ILLINOIS AVE         | MIDLAND       | TX | 79701     | OPERATING RIGHTS |                                     | 0.000000000       |
| ENDURANCE PROPERTIES INC      | 15455 DALLAS PKWY STE 1050 | ADDISON       | TX | 750016721 | OPERATING RIGHTS |                                     | 0.000000000       |
| DEVON ENERGY PRODUCTION CO LP | 333 W SHERIDAN AVE         | OKLAHOMA CITY | OK | 731025010 | LESSEE           |                                     | 50.000000000      |
| DEVON ENERGYCO LP             | 333 W SHERIDAN AVE         | OKLAHOMA CITY | OK | 731025010 | OPERATING RIGHTS |                                     | 0.000000000       |
| CHEVRON USA INC               | 6301 DEAUVILLE             | MIDLAND       | TX | 797062964 | LESSEE           |                                     | 50.000000000      |
| CHEVRON USA INC               | 6301 DEAUVILLE             | MIDLAND       | TX | 797062964 | OPERATING RIGHTS |                                     | 0.000000000       |
| MARATHON OIL PERMIAN LLC      | 5555 SAN FELIPE ST         | HOUSTON       | TX | 770562701 | OPERATING RIGHTS |                                     | 0.000000000       |

|            |            |            |            |          |             |                               | <b>Serial Number: NMNM-- 115000</b> |                    |
|------------|------------|------------|------------|----------|-------------|-------------------------------|-------------------------------------|--------------------|
| <b>Mer</b> | <b>Twp</b> | <b>Rng</b> | <b>Sec</b> | <b>S</b> | <b>Type</b> | <b>Nr</b>                     | <b>Suff</b>                         | <b>Subdivision</b> |
|            |            |            |            |          |             |                               |                                     |                    |
|            |            |            |            |          |             | <b>District/ Field Office</b> | <b>County</b>                       | <b>Mgmt Agency</b> |
| 23         | 0260S      | 0350E      | 004        | ALIQ     |             | W2NE,SENE,W2,SE;              | CARLSBAD FIELD OFFICE               | LEA                |
| 23         | 0260S      | 0350E      | 007        | LOTS     |             | 3,4;                          | CARLSBAD FIELD OFFICE               | LEA                |
| 23         | 0260S      | 0350E      | 007        | ALIQ     |             | E2SW,SE;                      | CARLSBAD FIELD OFFICE               | LEA                |
|            |            |            |            |          |             |                               | BUREAU OF LAND MGMT                 |                    |
|            |            |            |            |          |             |                               | BUREAU OF LAND MGMT                 |                    |
|            |            |            |            |          |             |                               | BUREAU OF LAND MGMT                 |                    |

**Relinquished/Withdrawn Lands****Serial Number: NMNM-- 115000**

|                 |                 |                        |                       | <b>Serial Number: NMNM-- 115000</b> |  |
|-----------------|-----------------|------------------------|-----------------------|-------------------------------------|--|
| <b>Act Date</b> | <b>Act Code</b> | <b>Action Txt</b>      | <b>Action Remarks</b> | <b>Pending Off</b>                  |  |
| 10/04/2005      | 299             | PROTEST FILED          | FOREST GUARDIANS;     |                                     |  |
| 10/18/2005      | 387             | CASE ESTABLISHED       | 200510063;            |                                     |  |
| 10/19/2005      | 143             | BONUS BID PAYMENT RECD | \$1844.00;            |                                     |  |
| 10/19/2005      | 191             | SALE HELD              |                       |                                     |  |
| 10/19/2005      | 267             | BID RECEIVED           | \$507100.00;          |                                     |  |
| 10/28/2005      | 143             | BONUS BID PAYMENT RECD | \$505256.00;          |                                     |  |
| 11/18/2005      | 298             | PROTEST DISMISSED      |                       |                                     |  |
| 11/28/2005      | 237             | LEASE ISSUED           |                       |                                     |  |
| 11/28/2005      | 974             | AUTOMATED RECORD VERIF | BTM                   |                                     |  |
| 12/01/2005      | 496             | FUND CODE              | 05;145003             |                                     |  |
| 12/01/2005      | 530             | RLTY RATE - 12 1/2%    |                       |                                     |  |
| 12/01/2005      | 868             | EFFECTIVE DATE         |                       |                                     |  |

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| Act Date   | Act Code | Action Txt               | Action Remarks        | Pending Off |
|------------|----------|--------------------------|-----------------------|-------------|
| 04/06/2006 | 396      | TRF OF INTEREST FILED    | DEVON/CHESAPEAKE EXP  |             |
| 05/09/2006 | 963      | CASE MICROFILMED/SCANNED |                       |             |
| 11/27/2012 | 140      | ASGN FILED               | CHESAPEAK/CHEVRON U;1 |             |
| 11/27/2012 | 932      | TRF OPER RGTS FILED      | CHESAPEAK/CHEVRON U;1 |             |
| 04/24/2013 | 139      | ASGN APPROVED            | EFF 12/01/12;         |             |
| 04/24/2013 | 933      | TRF OPER RGTS APPROVED   | EFF 12/01/12;         |             |
| 04/24/2013 | 974      | AUTOMATED RECORD VERIF   | LBO                   |             |
| 12/16/2015 | 235      | EXTENDED                 | THRU 11/30/17;        |             |
| 12/16/2015 | 974      | AUTOMATED RECORD VERIF   | EMR                   |             |
| 11/01/2016 | 246      | LEASE COMMITTED TO CA    | NMNM136909;           |             |
| 02/24/2017 | 650      | HELD BY PROD - ACTUAL    | /1/                   |             |
| 02/24/2017 | 658      | MEMO OF 1ST PROD-ACTUAL  | /1/NMNM136909;#3H     |             |
| 04/10/2017 | 643      | PRODUCTION DETERMINATION | /1/                   |             |
| 04/20/2017 | 932      | TRF OPER RGTS FILED      | DEVON ENE/ENDURANCE;1 |             |
| 04/20/2017 | 932      | TRF OPER RGTS FILED      | CHEVRON U/ENDURANCE;1 |             |
| 05/11/2017 | 932      | TRF OPER RGTS FILED      | ENDURANCE/COG OPERA;1 |             |
| 06/12/2017 | 933      | TRF OPER RGTS APPROVED   | EFF 05/01/17;1        |             |
| 06/12/2017 | 933      | TRF OPER RGTS APPROVED   | EFF 05/01/17;2        |             |
| 06/12/2017 | 974      | AUTOMATED RECORD VERIF   | DME                   |             |
| 06/20/2017 | 933      | TRF OPER RGTS APPROVED   | EFF 06/01/17;         |             |
| 06/20/2017 | 974      | AUTOMATED RECORD VERIF   | EMR                   |             |
| 04/17/2019 | 932      | TRF OPER RGTS FILED      | DEVON ENE/MARATHON;1  |             |
| 07/08/2019 | 932      | TRF OPER RGTS FILED      | COG OPERA/DEVON ENE;1 |             |
| 07/26/2019 | 933      | TRF OPER RGTS APPROVED   | EFF 05/01/19;         |             |
| 07/26/2019 | 974      | AUTOMATED RECORD VERIF   | AMV                   |             |
| 10/09/2019 | 933      | TRF OPER RGTS APPROVED   | EFF 08/01/19;         |             |
| 10/09/2019 | 974      | AUTOMATED RECORD VERIF   | AMV                   |             |
| 10/28/2019 | 246      | LEASE COMMITTED TO CA    | NMNM141288;           |             |

| Line Number | Remark Text                                          | Serial Number: NMNM-- 115000 |
|-------------|------------------------------------------------------|------------------------------|
| 0002        | STIPULATIONS ATTACHED TO LEASE:                      |                              |
| 0003        | NM-11-LN SPECIAL CULTURAL RESOURCE LEASE NOTICE      |                              |
| 0004        | SENM-S-19 PLAYAS AND ALKALI LAKES                    |                              |
| 0005        | SENM-S-22 PRAIRIE CHICKENS                           |                              |
| 0006        | 12/16/2015 - RENTAL PAID 12/01/2015;                 |                              |
| 0007        | 06/12/2017 ENDURANCE RES LLC BONDED NMB001452 SW     |                              |
| 0008        | BONDED LESSEES/OPERATORS/TRANSFEREES:                |                              |
| 0009        | 06/20/2017-DEVON ENE PROD CO LP - NMB000801-CFO ONLY |                              |

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| Line Number | Remark Text                                        | Serial Number: NMNM-- 115000 |
|-------------|----------------------------------------------------|------------------------------|
| 0010        | 07/26/2019 - MARATHON OIL PERMIAN INC WYB002107 NW |                              |

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**01 12-22-1987;101STAT1330;30USC181 ET SEQ**  
**Case Type 312021: O&G LSE COMP PD -1987**  
**Commodity 459: OIL & GAS**  
**Case Disposition: AUTHORIZED**

**Total Acres:**  
**321.320**

**Serial Number**  
**NMNM 125401**

Case File Juris:

|                   |  |                    |  |                  |           | Serial Number: NMNM-- - 125401 |              |
|-------------------|--|--------------------|--|------------------|-----------|--------------------------------|--------------|
| Name & Address    |  |                    |  |                  |           | Int Rel                        | % Interest   |
| DEVON ENERGYCO LP |  | 333 W SHERIDAN AVE |  | OKLAHOMA CITY OK | 731025010 | LESSEE                         | 50.000000000 |
| CHEVRON USA INC   |  | 6301 DEAUVILLE     |  | MIDLAND TX       | 797062964 | LESSEE                         | 50.000000000 |

|     |       |       |     |      |      |    |      | Serial Number: NMNM-- - 125401 |                        |
|-----|-------|-------|-----|------|------|----|------|--------------------------------|------------------------|
| Mer | Twp   | Rng   | Sec | S    | Type | Nr | Suff | Subdivision                    | District/ Field Office |
| 23  | 0260S | 0350E | 006 | ALIQ |      |    |      | E2W2;                          | CARLSBAD FIELD OFFICE  |
| 23  | 0260S | 0350E | 006 | LOTS |      |    |      | 1-4;                           | CARLSBAD FIELD OFFICE  |

**Serial Number: NMNM-- - 125401**  
**County**      **Mgmt Agency**

**Relinquished/Withdrawn Lands**

Serial Number: NMNM-- - 125401

|            |          |                          |                       | Serial Number: NMNM-- - 125401 |  |
|------------|----------|--------------------------|-----------------------|--------------------------------|--|
| Act Date   | Act Code | Action Txt               | Action Remarks        | Pending Off                    |  |
| 10/19/2004 | 387      | CASE ESTABLISHED         |                       |                                |  |
| 01/01/2005 | 496      | FUND CODE                | 05;145003             |                                |  |
| 01/01/2005 | 530      | RLTY RATE - 12 1/2%      |                       |                                |  |
| 01/01/2005 | 868      | EFFECTIVE DATE           |                       |                                |  |
| 06/11/2008 | 817      | MERGER RECOGNIZED        | CHESA LLC/CHESA LP    |                                |  |
| 09/17/2010 | 209      | CASE CREATED BY SEGR     | OUT OF NMNM 112944;   |                                |  |
| 09/17/2010 | 974      | AUTOMATED RECORD VERIF   | LBO                   |                                |  |
| 04/12/2011 | 140      | ASGN FILED               | DEVON ENE/CHESAPEAK;1 |                                |  |
| 07/21/2011 | 139      | ASGN APPROVED            | EFF 05/01/11;         |                                |  |
| 07/21/2011 | 974      | AUTOMATED RECORD VERIF   | LBO                   |                                |  |
| 11/27/2012 | 140      | ASGN FILED               | CHESAPEAK/CHEVRON U;1 |                                |  |
| 04/09/2013 | 139      | ASGN APPROVED            | EFF 12/01/12;         |                                |  |
| 04/09/2013 | 974      | AUTOMATED RECORD VERIF   | ANN                   |                                |  |
| 10/01/2014 | 677      | SUS OPS OR PROD/PMT REQD | APD APPROVAL DELAY;   |                                |  |
| 10/24/2014 | 673      | SUS OPS/PROD APLN FILED  |                       |                                |  |
| 11/25/2014 | 393      | DEC ISSUED               | CORRECTED DECISION;   |                                |  |
| 12/02/2014 | 974      | AUTOMATED RECORD VERIF   | JA                    |                                |  |
| 07/01/2015 | 678      | SUSP LIFTED              |                       |                                |  |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 4/26/2021 11:58 AM

Page 2 Of 2

|            |          |                          |                | Serial Number: NMNM-- - 125401 |
|------------|----------|--------------------------|----------------|--------------------------------|
| Act Date   | Act Code | Action Txt               | Action Remarks | Pending Off                    |
| 09/24/2015 | 974      | AUTOMATED RECORD VERIF   | JA             |                                |
| 10/06/2015 | 974      | AUTOMATED RECORD VERIF   | JA             |                                |
| 04/20/2017 | 650      | HELD BY PROD - ACTUAL    | /1/            |                                |
| 04/20/2017 | 658      | MEMO OF 1ST PROD-ACTUAL  | /1/#1H;        |                                |
| 09/05/2017 | 643      | PRODUCTION DETERMINATION | /1/            |                                |

| Line Number | Remark Text | Serial Number: NMNM-- - 125401 |
|-------------|-------------|--------------------------------|
|-------------|-------------|--------------------------------|

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



Devon Energy  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

405 228 8788 Phone  
www.devonenergy.com

December 12, 2024

New Mexico Oil Conversation Division  
1120 South Saint Francis Drive  
Santa Fe, NM 87504

RE: **Billiken 6 CTB 1**  
Section 6-26S-35E  
Lea County, New Mexico

Mr. McClure:

Devon Energy Production Company, L.P. ("Devon") desires to surface commingle the wells listed below. Upon review of the title information and Devon's records, please be advised that ownership in each well is identical.

| Communitization Agreement NMNM-143115 (405.68acs). NMNM125401 (12.5%), NMNM115000 (12.5%), NMNM13647 (12.5%), NMNM104706 (12.5%), W/2 W/2 of Sec. 6, W/2 W/2 of Sec. 7 and W/2 NW/4 of Sec. 18 |              |                                |                                                                                      |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|--------------------------------|--------------------------------------------------------------------------------------|
| Well Name                                                                                                                                                                                      | API          | Location                       | Pool                                                                                 |
| Billiken 6-18 Fed Com 5H                                                                                                                                                                       | 30-025-47563 | 6-26S-35E                      | 96672 WC-025 G-08 S263412K; BONE SPRING                                              |
| BILLIKEN 6 18 FEDERAL COM 7H                                                                                                                                                                   | 30-025-47565 | C-6-26S-35E 582 FNL & 1860 FWL | [97088] WC-025 G-08 S253534O; BONE SPRING; [96672] WC-025 G-08 S263412K; BONE SPRING |
| Communitization Agreement NMNM-143117 (400acs). NMNM125401 (12.5%), NMNM115000 (12.5%), NMNM13647 (12.5%), NMNM104706 (12.5%), E/2 W/2 of Sec. 6, E/2 W/2 of Sec. 7 and E/2 NW/4 of Sec. 18    |              |                                |                                                                                      |
| Well Name                                                                                                                                                                                      | API          | Location                       | Pool                                                                                 |
| Billiken 6-18 Fed Com 10H                                                                                                                                                                      | 30-025-47568 | 6-26S-35E                      | 96672 WC-025 G-08 S263412K; BONE SPRING                                              |
| BILLIKEN 6 18 FEDERAL COM 8H                                                                                                                                                                   | 30-025-47566 | C-6-26S-35E 582 FNL & 1890 FWL | [97088] WC-025 G-08 S253534O; BONE SPRING; [96672] WC-025 G-08 S263412K; BONE SPRING |
| BILLIKEN 6 18 FEDERAL COM 9H                                                                                                                                                                   | 30-025-47567 | C-6-26S-35E 582 FNL & 1920 FWL | [97088] WC-025 G-08 S253534O; BONE SPRING; [96672] WC-025 G-08 S263412K; BONE SPRING |
| Communitization Agreement NMNM-143116 (805.68 acs). NMNM125401 (12.5%), NMNM115000 (12.5%), NMNM13647 (12.5%), NMNM104706 (12.5%), W/2 of Sec. 6, W/2 of Sec. 7 and NW/4 of Sec. 18            |              |                                |                                                                                      |
| Well Name                                                                                                                                                                                      | API          | Location                       | Pool                                                                                 |
| Billiken 6-18 Fed Com 6H                                                                                                                                                                       | 30-025-47564 | 6-26S-35E                      | 98117 WC-025 G-09 S263504N; WOLFCAMP                                                 |

If you have any questions, please feel free to contact me directly at 405-228-8788.

Sincerely,

David Broussard  
Senior Staff Landman

## Bureau of Land Management

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
  - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
  - a. There are any changes to the allocation methodology
  - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
  - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
  - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY DEVON ENERGY PRODUCTION  
COMPANY, LP**

**ORDER NO. PLC-766-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10(C)(4)(g) NMAC.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-766.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10(C)(4)(g) NMAC is denied.
13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the

allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



---

**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 07/24/2026



State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **PLC-766-A**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Billiken 6 Central Tank Battery 1**

Central Tank Battery Location: **UL B, C, Section 6, Township 26 South, Range 35 East**

Gas Title Transfer Meter Location: **UL B, C, Section 6, Township 26 South, Range 35 East**

### Pools

| Pool Name                        | Pool Code |
|----------------------------------|-----------|
| WC-025 G-08 S263412K;BONE SPRING | 96672     |
| WC-025 G-08 S253534O;BONE SPRING | 97088     |
| WC-025 G-09 S263504N;WOLFCAMP    | 98117     |

### Leases as defined in 19.15.12.7(C) NMAC

| Lease                                  | UL or Q/Q | S-T-R      |
|----------------------------------------|-----------|------------|
| CA Bone Spring NMNM 105728335 (143117) | E2W2      | 06-26S-35E |
|                                        | E2W2      | 07-26S-35E |
|                                        | E2NW      | 18-26S-35E |
| CA Wolfcamp NMNM 105728334 (143116)    | W2        | 06-26S-35E |
|                                        | W2        | 07-26S-35E |
|                                        | NW4       | 18-26S-35E |
| CA Bone Spring NMNM 105728332 (143115) | W2W2      | 06-26S-35E |
|                                        | W2W2      | 07-26S-35E |
|                                        | W2NW      | 18-26S-35E |

### Wells

| Well API     | Well Name                          | UL or Q/Q       | S-T-R                                  | Pool  |
|--------------|------------------------------------|-----------------|----------------------------------------|-------|
| 30-025-47563 | BILLIKEN 6 18 FEDERAL COM<br>#005H | W2NW            | 18-26S-35E                             | 96672 |
| 30-025-47565 | BILLIKEN 6 18 FEDERAL COM<br>#007H | W2W2<br>W2W2    | 06-26S-35E<br>07-26S-35E               | 97088 |
| 30-025-47568 | BILLIKEN 6 18 FEDERAL COM<br>#010H | E2NW            | 18-26S-35E                             | 96672 |
| 30-025-47566 | BILLIKEN 6 18 FEDERAL COM<br>#008H | E2W2<br>E2W2    | 06-26S-35E<br>07-26S-35E               | 97088 |
| 30-025-47567 | BILLIKEN 6 18 FEDERAL COM<br>#009H | E2W2<br>E2W2    | 06-26S-35E<br>07-26S-35E               | 97088 |
| 30-025-47564 | BILLIKEN 6 18 FEDERAL COM<br>#006H | W2<br>W2<br>NW4 | 06-26S-35E<br>07-26S-35E<br>18-26S-35E | 98117 |

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 417535

CONDITIONS

|                                                                                                       |                                                                 |
|-------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137                                                  |
|                                                                                                       | Action Number:<br>417535                                        |
|                                                                                                       | Action Type:<br>[C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By     | Condition                                                                                                                                                                                                                                                                     | Condition Date |
|----------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| sarah.clelland | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> . | 7/28/2026      |