

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Paula M. Vance
pmvance@holladhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 9367

Matador Production Company [OGRID 228937]
Well: Dee Osborne 1930 State Com Well No. 111H (API No. 30-025-56144)
Pool: Wilson; Bone Spring, South (96880)

Reference is made to your application received on May 13th, 2026.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	149 FNL & 1030 FWL	D/1	19	21S	35E	Lea
First Take Point	100 FNL & 660 FWL	D/1	19	21S	35E	Lea
Last Take Point/ Terminus	110 FSL & 660 FWL	M/4	30	21S	35E	Lea

NSL Proposed Horizontal Spacing Units

Description	Acres	Pool	Pool Code
W/2 SW/4 Section 30	72.05	Wilson; Bone Spring, South	96880

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line

Administrative Order NSL – 9367
Matador Production Company
Page 2 of 2

perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 660 feet for a well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 330 feet within the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit. *The entire horizontal spacing unit is comprised of two pools: (1) Wilson; Bone Spring [64560] and (2) Wilson; Bone Spring, South [96880]. This NSL pertains to the latter portion of the producing spacing unit, Pool Code No. 96880.*

This well's completed interval is as close as 100 feet to the northern and 110 feet to the southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 18, encroachment to the SW/4
Section 31, encroachment to the NW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location due to the spacing unit transversing two pools with dissimilar setback requirements. The complete spacing unit will adhere to gas setbacks creating an unorthodox location within the Wilson; Bone Spring, South [96880] pool/formation underlying the W/2 SW/4 Section 30. Thus, preventing waste and protecting correlative rights of affected parties.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 08/07/2026

ID NO. 584698

NSL - 9367

Revised March 23, 2017

RECEIVED: 05/13/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Matador Production Company **OGRID Number:** 228937
Well Name: Dee Osborne 1930 State Com 111H **API:** 30-025-PENDING
Pool: Wilson; Bone Spring, South (Gas) **Pool Code:** 96880

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for
 administrative approval is **accurate** and **complete** to the best of my knowledge. I also
 understand that **no action** will be taken on this application until the required information and
 notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

May 13, 2026

Date

Paula M. Vance

Print or Type Name

505-988-4421

Phone Number

Signature

pmvance@hollandhart.com

e-mail Address



Paula M. Vance
Associate
Phone (505) 954-7286
PMVance@hollandhart.com

May 13, 2026

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Matador Production Company
Request for Administrative Approval of Unorthodox Well Location

Dee Osborne 1930 State Com 111H well
Lots 1-4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), T21S-R35E, NMPM, Lea
County, New Mexico
Wilson; Bone Spring, South (gas) [96880]
API No. 30-025-PENDING

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the Wilson; Bone Spring, South (gas) [96880], seeks administrative approval of an unorthodox well location for its **Dee Osborne 1930 State Com 111H** well (API No. 30-025-PENDING), in a 287.32-acre, more or less, spacing unit comprised of Lots 1-4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 21 South, Range 35 East, NMPM, Lea County, New Mexico.

The Dee Osborne 1930 State Com 111H traverses two pools. This application is specific to the Wilson; Bone Spring, South (gas) [96880] portion of the spacing unit, which is comprised of 72.05-acres, being Lots 3 & 4 of irregular Section 30, T21S-R30E.

The location of the **Dee Osborne 1930 State Com 111H** well is as follows:

- Surface location: 149' FNL and 1,030' FWL (Lot 1) of irregular Section 19
- First take point: 100' FNL and 660' FWL (Lot 1) of irregular Section 19
- Last take point: 110' FSL and 660' FWL (Lot 4) of irregular Section 30
- Bottom hole location: 110' FSL and 660' FWL (Lot 4) of irregular Section 30

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

The Division has informed Matador that Lots 3 & 4 (W/2 SW/4 equivalent) of irregular Section 30 is in a Bone Spring gas pool, while the remainder of the spacing unit (Lots 1-4 of irregular Section 19 and Lots 1 & 2 of irregular Section 30) is in a Bone Spring oil pool. Since the well traverses both an oil and gas pool, Matador understands that the gas setbacks apply to the entirety of the spacing unit; thus, both the first and last take points are at a non-standard well location, encroaching on Earthstone Operating LLC's ("Earthstone") Dovetail spacing unit to the north and Permian Resources Operating, LLC's ("Permian") Cartman spacing unit to the south. Accordingly, Matador files this application for approval of non-standard locations for the first and last take points of the well to allow for the 100 foot setbacks for oil wells, given that the majority of the well is in an oil pool and Matador's technical team believes the gas-oil-ratio of the well will be consistent with that of Bone Spring wells typically placed in oil pools.

Exhibit A is a Form C-102, specific for the Wilson; Bone Spring, South (gas) [96880], showing that the proposed first and last take points for the **Dee Osborne 1930 State Com 111H** well encroaches on the spacing units to the north and south.

Exhibit B is a plat for the subject area that shows the proposed **Dee Osborne 1930 State Com 111H** well in relation to Earthstone's Dovetail spacing unit to the north and Permian's Cartman spacing unit to the south. The exhibit also includes a statement from the landman that identifies the offsetting affected New Mexico State Land Office ("SLO") leases. Accordingly, the "affected persons" are Earthstone, Permian and the SLO.

Exhibit C is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Type	Affected Party	Location
State	New Mexico State Land Office	Lots 1-4 and E/2 W/2 of irregular Sections 7, 18, & 31, T21S-R35E, and Lots 1-4 & E/2 W/2 of irregular Section 6, T22S-R35E
Operator	Earthstone ("Dovetail" spacing unit)	Lots 1-4 and E/2 W/2 of irregular Sections 7 & 18, T21S-R35E

Operator	Permian ("Cartman" spacing unit)	Lots 1-4 and E/2 W/2 of irregular Section 31, T21S-R35E, and Lots 1-4 & E/2 W/2 of irregular Section 6, T22S-R35E
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Your attention to this matter is appreciated.

Sincerely,



Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting	EXHIBIT A	Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 96880	Pool Name Wilson; Bone Spring, South (Gas)
Property Code 332756	Property Name DEE OSBORNE 1930 STATE COM	Well Number 111H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3645.5'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		

Surface Location

UL 1	Section 19	Township 21-S	Range 35-E	Lot	Ft. from N/S 149 FNL	Ft. from E/W 1030 FWL	Latitude 32.471365°N	Longitude 103.411573°W	County LEA
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Bottom Hole Location

UL 4	Section 30	Township 21-S	Range 35-E	Lot	Ft. from N/S 110 FSL	Ft. from E/W 660 FWL	Latitude 32.443057°N	Longitude 103.412809°W	County LEA
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per NMSLO records

Dedicated Acres 72.05	Infill or Defining Well INFILL	Defining Well API 30-025-50100	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. R-21813			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL 1	Section 19	Township 21-S	Range 35-E	Lot	Ft. from N/S 50 FNL	Ft. from E/W 660 FWL	Latitude 32.471638°N	Longitude 103.412773°W	County LEA
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First Take Point (FTP)

UL 1	Section 19	Township 21-S	Range 35-E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 660 FWL	Latitude 32.471500°N	Longitude 103.412773°W	County LEA
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Last Take Point (LTP)

UL 4	Section 30	Township 21-S	Range 35-E	Lot	Ft. from N/S 110 FSL	Ft. from E/W 660 FWL	Latitude 32.443057°N	Longitude 103.412809°W	County LEA
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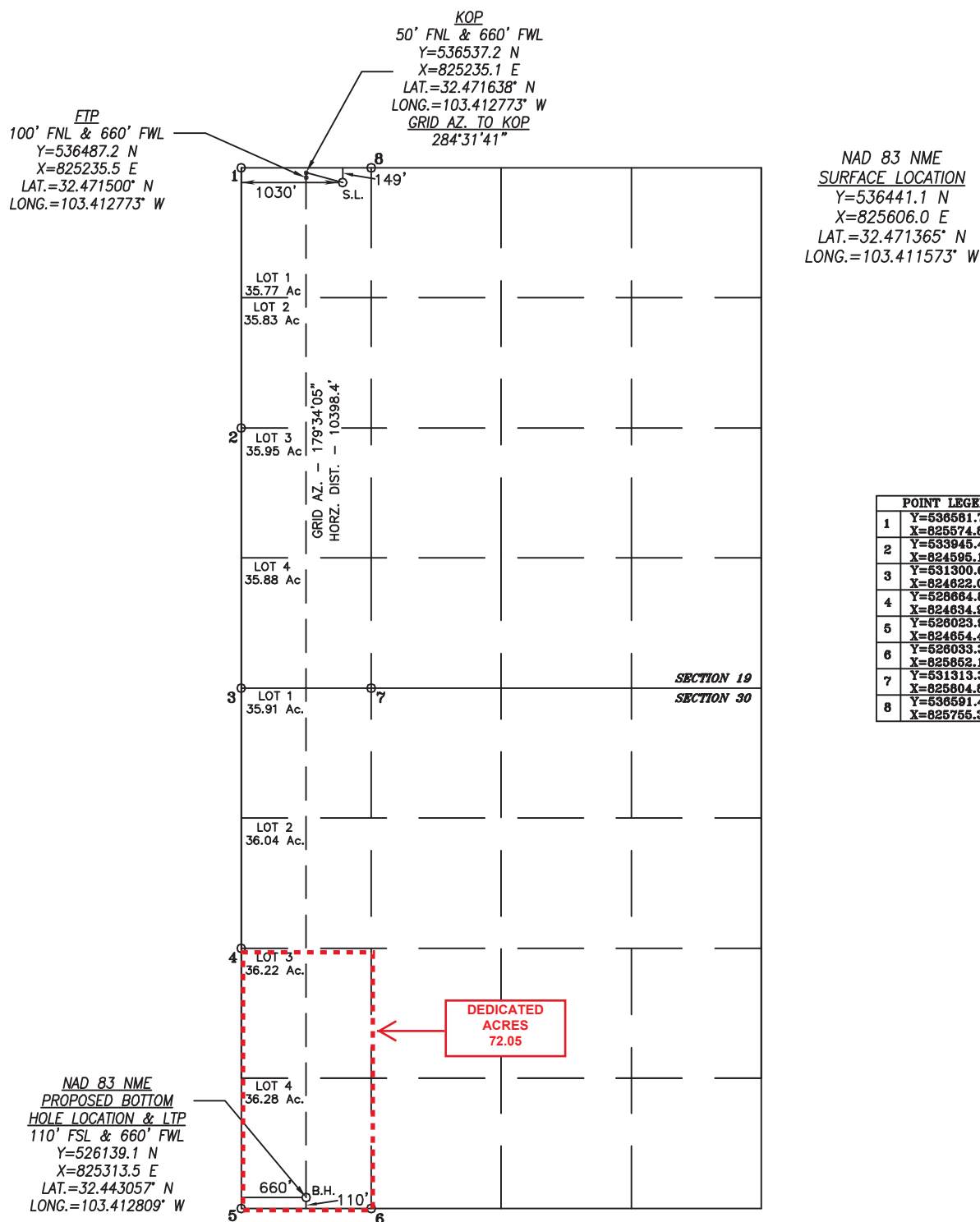
Unitized Area or Area of Uniform Interest NMSLO CA #204401	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3645.5'
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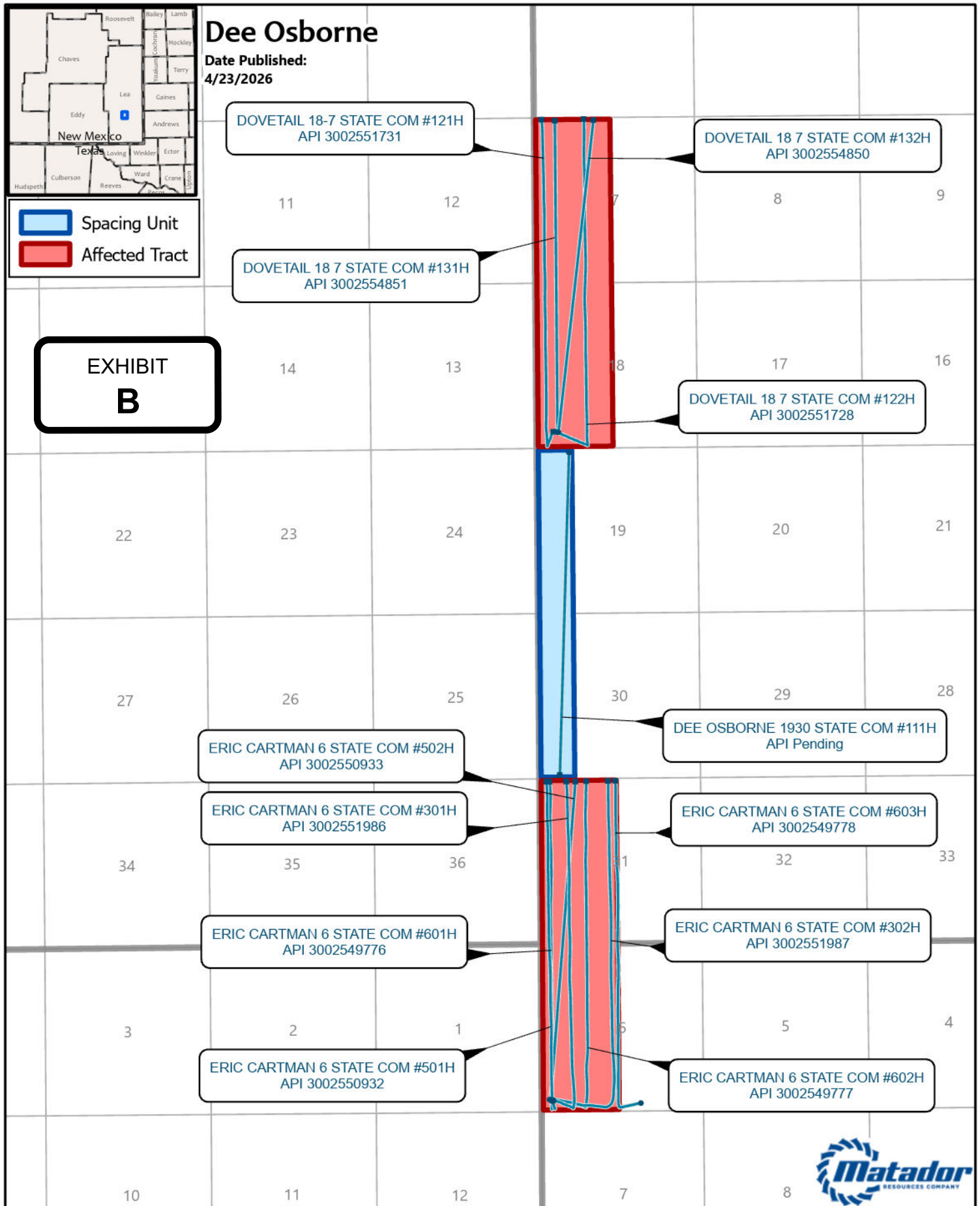
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Isaac Evans</i> 8/26/2025 Signature Date Isaac Evans Printed Name Isaac.Evans@matadorresources.com Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <i>Chad Hargrow</i> 7/24/25 Signature and Seal of Professional Surveyor  Certificate Number 17777 Date of Survey JUNE 26, 2025 W.O.#25-725 DRAWN BY: WN PAGE 1 OF 2	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





GIS Standard Map Disclaimer:

This cartographic product is for informational purposes only and may not have been prepared, or be suitable for legal, engineering, or planning purposes. Users of this information should review or consult the primary data and information sources to ascertain the reliability of the information.

1:48,000

Project: <LINK>\\gis\UserData\agamarra\projects\Commingling-Tract Maps\Commingling-Tract Maps.aprx </LINK>

Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet

Sources: IHS, ESRI, US DOI BLM Carlsbad, NM Field Office, GIS Department,

Texas Cooperative Wildlife Collection, Texas A&M University,

United States Census Bureau (TIGER).

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.587.4628

isaac.evans@matadorresources.com

Isaac C. Evans
Vice President - Land

April 16, 2026

VIA ONLINE FILING

Mr. Leonard R. Lowe
Engineering Bureau
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Matador's Separate Applications for Administrative Approval of Non-Standard Locations for its proposed (i) Dee Osborne 1930 State Com #111H (API pending), (ii) Dee Osborne 1930 State Com #131H (API pending), (iii) Dee Osborne 1930 State Com #112H (API pending), and (iv) Dee Osborne 1930 State Com #132H (API pending).

Dear Mr. Lowe,

I am writing in connection with Matador Production Company's above-referenced applications for non-standard well locations.

I am a landman for Matador and write to inform you that:

1. The mineral ownership in the W/2 of Sections 7 and 18, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico, is comprised entirely of leased State acreage, being State lease numbers B0-1399-24, B0-1400-30, B0-1400-31 & V0-5917-4; and
2. The mineral ownership in the W/2 of Section 31, Township 21 South, Range 35 East, and the W/2 of Section 6, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico, is comprised entirely of leased State acreage, being State lease numbers V0-6397-2, V0-6419-2 & LG-893-12.

Sincerely,

Isaac C. Evans

Isaac C. Evans

EXHIBIT

C

Earthstone Operating, LLC	300 N. Marienfeld St, Suite 1000	Midland TX	79701
Permian Resources Operating, LLC	300 N. Marienfeld St, Suite 1000	Midland TX	79701
New Mexico State Land Office	P.O. Box 1148	Santa Fe NM	87504
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe NM	87501



Paula M. Vance
Associate
Phone (505) 954-7286
PMVance@hollandhart.com

May 1, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Matador Production Company
Request for Administrative Approval of Unorthodox Well Location

Dee Osborne 1930 State Com 111H well
Lots 1-4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), T21S-R35E, NMPM, Lea
County, New Mexico
Wilson; Bone Spring, South (gas) [96880]
API No. 30-025-PENDING

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Isaac C. Evans
Matador Production Company
(972) 587-4628
isaac.evans@matadorresources.com

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR MATADOR PRODUCTION
COMPANY

MRC - Dee Osborne - NSL's
Postal Delivery Report

9414811898765529660432	Earthstone Operating, LLC	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	Your item was delivered to an individual at the address at 11:56 am on May 7, 2026 in MIDLAND, TX 79701.
9414811898765529660470	Permian Resources Operating, LLC	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	Your item was delivered to an individual at the address at 11:56 am on May 7, 2026 in MIDLAND, TX 79701.
9414811898765529660517	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at the post office at 9:40 am on May 11, 2026 in SANTA FE, NM 87501.
9414811898765529660555	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item arrived at our ALBUQUERQUE, NM 87101 destination facility on May 4, 2026 at 12:05 pm. The item is currently in transit to the destination.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 584698

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 584698
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	5/29/2026