

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Permian Operating LLC **OGRID Number:** 373075
Well Name: Poker Lake Unit CVX JV RR & Poker Lake CVX JV RR **API:** 30-015-Multiple
Pool: Corral Canyon; Bone Spring, South (13354) **Pool Code:** 13354

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Russell Young

Print or Type Name

04/20/2026

Date

832-302-5430

Phone Number

Russell Young

Signature

russell.young@exxonmobil.com

e-mail Address



April 20th, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle one participating area (PA) and one lease of oil and gas production, comprised of Sections 28, 29, 32 and 33; Township 25 South, Range 30 East, NMPM; Eddy County, New Mexico.

Dear Mr. Chang:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to **surface commingle** (off lease) diversely owned oil and gas production at the PLU Ross Ranch 33 25 30 USA Battery ("Facility") *insofar as all existing and future wells drilled in the following:*

- (a) The **640.00-acre** of Lease **NMNM105695410 (Legacy NMNM 071016W)** comprised of Section 17: E/2 E/2; Section 20: E/2 E/2; Section 29: E/2 E/2; Section 32: E/2 E/2; Township 25 South, Range 30 East, in the **[13354] CORRAL CANYON; BONE SPRING** currently dedicated to the following well:

30-015-42054 POKER LAKE UNIT CVX JV RR 009H

- (b) The **1920.00-acre** of Lease **NMNM105317154 (Legacy NMNM 0005039A)** comprised of Section 28: N/2 SW/4; Section 33: N/2 SW/4; Section 34: N/2 SW/4, Section 35: N/2 SW/4; Township 25 South, Range 30 East, in the **[13354] CORRAL CANYON; BONE SPRING** currently dedicated to the following well:

30-015-40765 POKER LAKE CVX JV RR 008H

(c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the PLU Ross Ranch 33 25 30 USA Battery* with notice provided only to the owners of interests to be added. Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the SWSW of Section 28 and NWNW of Section 33, T25S, R30E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central Tank battery ("Facility") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 3** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. For questions concerning this application, please contact Crystal Walker at crystal.l.walker@exxonmobil.com or (505) 793-2398.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com



PLU Ross Ranch 33 25 30
Battery Lease Map

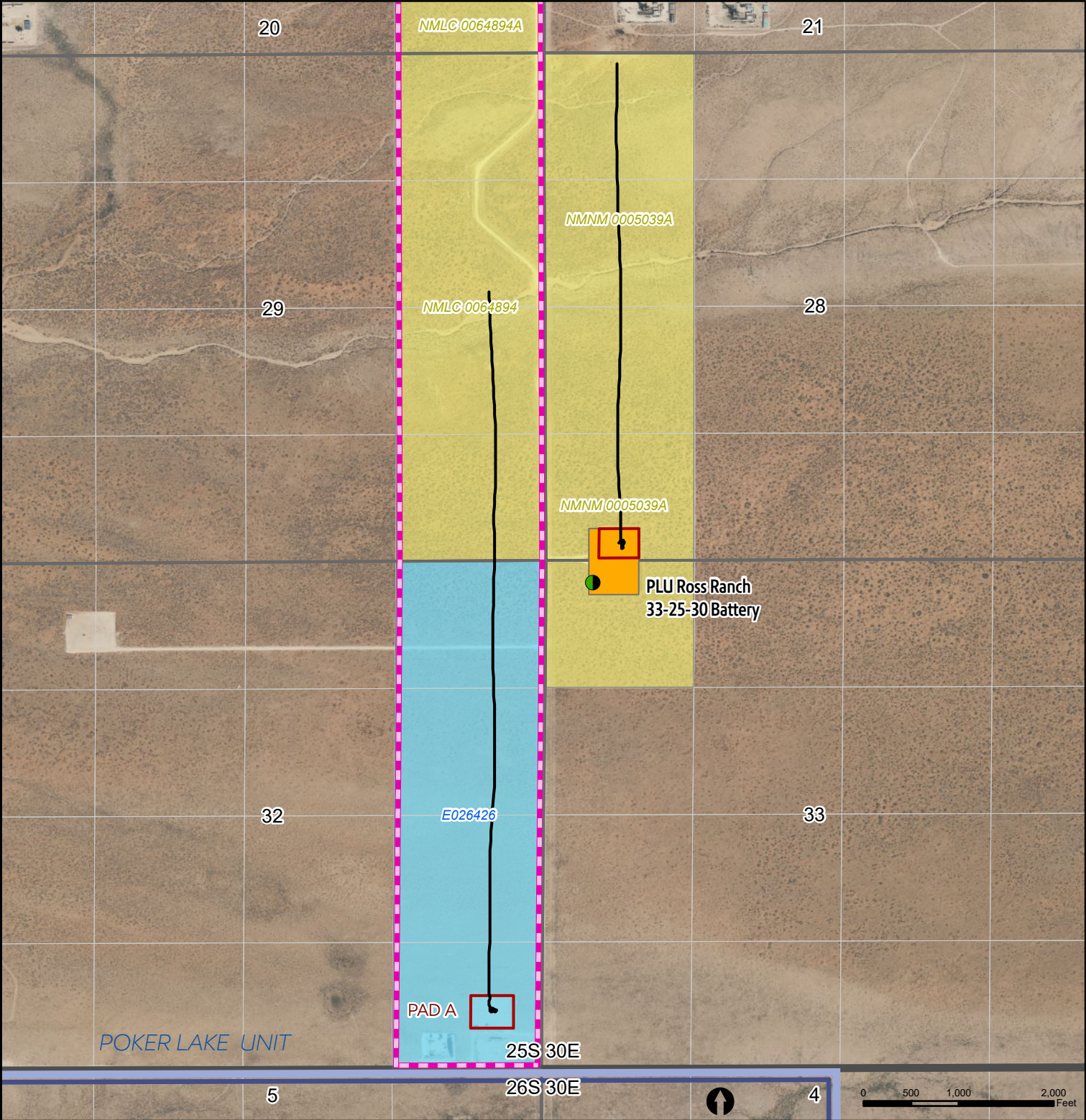
EDDY COUNTY, NM

- Legend
- OIL FMP/SALES METER (1)
 - POKER LAKE UNIT
 - CTB SITE
 - PA NMNM071016W
 - FEDERAL SURFACE & MINERAL LEASE
 - STATE SURFACE & MINERAL LEASE

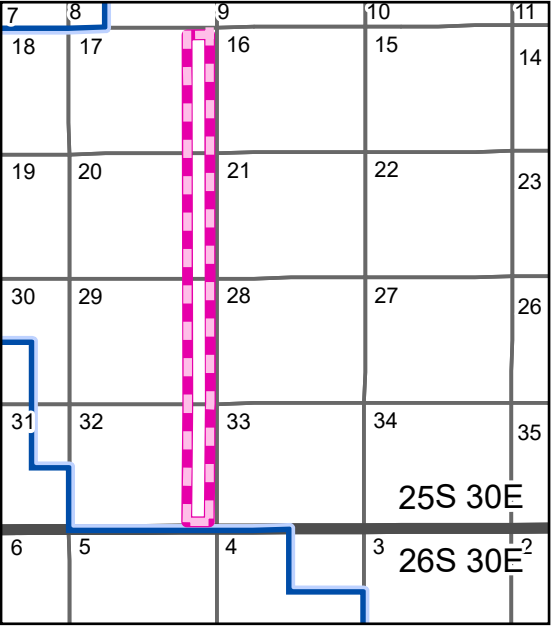
New Wells

BATTERY
3001540765 POKER LAKE CVX JV RR 8H

PAD A
3001542054 POKER LAKE UNIT CVX JV RR 9H



Bone Spring PA



PA NMNM071016W

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Permian Operating LLC
OPERATOR ADDRESS: 3617 North Big Spring Street, Midland, TX 79705
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify) _____
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. Corral Canyon; Bone Spring, South (13354)
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Testing

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: NM Commingle Manager DATE: 4/20/2026
TYPE OR PRINT NAME Russell Young TELEPHONE NO.: 832-302-5430
E-MAIL ADDRESS: russell.young@exxonmobil.com

APPLICATION FOR COMMINGLING AND ALLOCATION APPROVAL
PLU ROSS RANCH 33 25 30 USA FACILITY

XTO Permian Operating, LLC requests approval, pursuant to 43 CFR § 3173.14(b)(5), H.R. 1 (OBBBA) and IM 2025-034, and 43CFR 3173.15 to commingle surface production at the PLU ROSS RANCH 33 25 30 USA FACILITY. XTO requests for a CAA to combine production from one Participating Area (PA) and one Communitization Agreement (CA) before production is measured at an approved Facility Measurement Point (FMP). FMPs are located on Federal Lands within at least one of the approved leases which grants BLM access of 43 CFR 3173.23(e) and are “on lease” (See attached Lease Map). The federal leases have the same royalty rate percentage. All wells are expected to produce in paying quantities (see table below). XTO is the designated operator; therefore, no operator agreement is required. Since the application is being made under 43 CFR § 3173.14(b)(5), a gas analysis is required (see tables below). No new surface disturbance is needed.

List of Leases and CAs to be included:

Lease Type	Lease Number	Formation	Land Description	Type of Product	Proportional Interest	Federal Royalty Rate %	Dedicated Acreage	BTU	Gravity
PA	PA NMNM105695410, Legacy NMNM 071016W	Bone Spring	T25S, R30E, N.M.P.M. Sec. 17: E/2 E/2; Sec. 20: E/2 E/2; Sec. 29: E/2 E/2; Sec. 32: E/2 E/2	Oil & Gas	Federal - 75% State - 25%	12.50%	640.00	1346	41
Lease	BLM Lease NMNM105317154, Legacy NMNM 0005039A	Bone Spring	T25S, R30E, N.M.P.M. Sec. 28: N/2 SW/4; Sec. 33: N/2 SW/4; Sec. 34: N/2 SW/4; Sec. 35: N/2 SW/4	Oil & Gas	Federal - 100%	12.50%	1,920.00	1346	41

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header at the facility. The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a meter following the API Standard MPMS 5.6. The water flow is measured using a meter. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the API Standard MPMS 20.1 and meets state and federal regulations.

At the facility production is separated into oil, gas and water. The oil then flows into a heater treater. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit used as an FMP/sales meter.

The facility design has common ancillary equipment that includes—vapor recovery units, flares, and a water system. The flash gas is metered and then will enter the primary gas line after all FMPs / sales meter.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a

minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests for a minimum duration of 6 hours per test /per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests for a minimum duration of 6 hours per test /per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests for a minimum duration of 6 hours per test / per month when the decline rate is >22% per month, 2 well tests for a minimum duration of 6 hours per test /per month when the decline rate is between 22%-10% per month, and 1 well test for a minimum duration of 6 hours per test /per month when the decline rate is <10% per month

Methodology

Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water. The time increment for reported sales through the sales meters is monthly. Allocation methods are explained in the white and blue rows above the table and the data within the table can be identified as such: all calculated data is in green text and statement/meter data is in blue text.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) XTO requests the option to include all future wells drilled in these pools and leases to this commingle order.

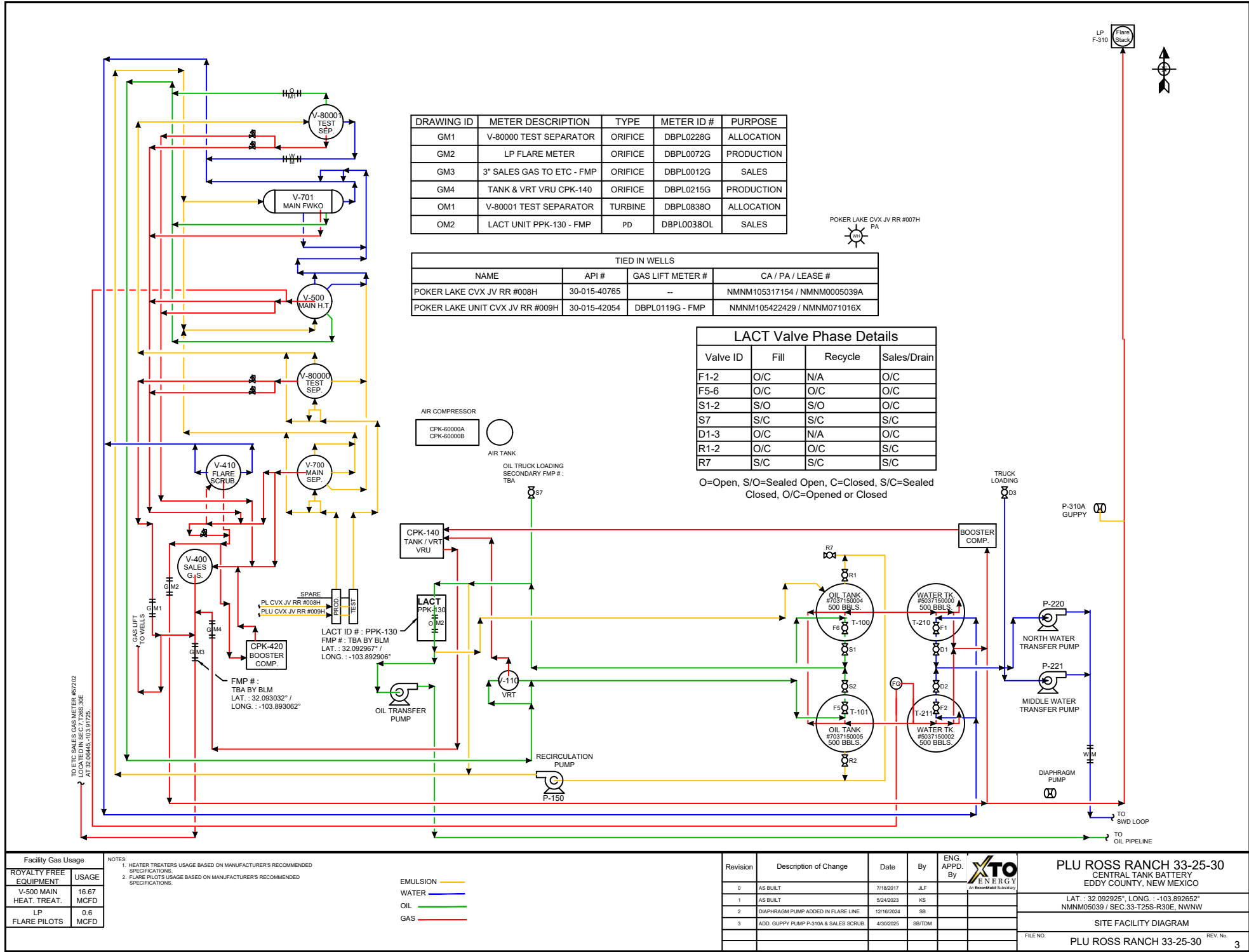
Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.

List of Wells to be included in CAA with Production Volumes

API	Well Name	Well Number	Pool	Pool CODE	BPD	MCFD	Projected or Actual
30-015-42054	POKER LAKE UNIT CVX JV RR	9H	CORRAL CANYON; BONE SPRING, SOUTH	13354	140.25	378.18	Actual
30-015-40765	POKER LAKE CVX JV RR	8H	CORRAL CANYON; BONE SPRING, SOUTH	13354	73.91	452.67	Actual

Exhibits:

1. Lease Map
2. Allocation Methodology
3. Serial Register Pages



Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	7/18/2017	JLF	
1	AS BUILT	5/24/2023	KS	
2	DIAPHRAGM PUMP ADDED IN FLARE LINE	12/16/2024	SB	
3	ADD. GUPPY PUMP P-310A & SALES SCRUB	4/30/2025	SB/TOM	

PLU ROSS RANCH 33-25-30
CENTRAL TANK BATTERY
EDDY COUNTY, NEW MEXICO

LAT. : 32.092925°, LONG. : -103.892652°
NMNM05039 / SEC.33-T25S-R30E, NWNW

SITE FACILITY DIAGRAM

FILE NO. **PLU ROSS RANCH 33-25-30** REV. No. **3**



April 20th, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: **Application of XTO Permian Operating, LLC for administrative approval to surface commingle one participating area (PA) and one lease of oil and gas production, comprised of Sections 28, 29, 32 and 33; Township 25 South, Range 30 East, NMPM; Eddy County, New Mexico.**

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
XTO Permian Operating, LLC
(832) 302-5430
russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79705
832-302-5430
Russell.young@exxonmobil.com

(PLU ROSS RANCH 33 25 30 USA) - POSTAL DELIVERY LIST							
RECEIPT #	NAME	ADDRESS	CITY	STATE	ZIP	DATE SENT	
94148149023689579548 64	TOLES COM LTD	PO BOX 1300	ROSWELL	NM	88202-1300	4/21/2026	
94148149023689579548 71	MCBRIDE OIL & GAS CORP	PO BOX 1515	ROSWELL	NM	88202-1515	4/21/2026	
94148149023689579548 88	EMG REV TR DATED	PO BOX 70	ROSWELL	NM	88202-0070	4/21/2026	
94148149023689579548 95	SANTA ELENA MINERALS IV LP	PO BOX 732880	DALLAS	TX	75373-2880	4/21/2026	
94148149023689579549 01	2016 SAMANTHA BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH	TX	76102-0000	4/21/2026	
94148149023689579549 18	2016 HYATT BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH	TX	76102-0000	4/21/2026	
94148149023689579549 25	GINSBERG PROPERTIES LLC	PO BOX 1473	ROSWELL	NM	88201-0000	4/21/2026	
94148149023689579549 32	CHEVRON USA INC	PO BOX 730436	DALLAS	TX	75373-0436	4/21/2026	
94148149023689579549 49	THE PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/21/2026	
94148149023689579549 18	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/21/2026	
94148149023689579549 18	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/21/2026	
94148149023689579549 01	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET STE 2700	FORT WORTH	TX	76102-0000	4/21/2026	
94148149023689579549 01	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/21/2026	
94148149023689579549 56	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/21/2026	
94148149023689579549 56	LMB/RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/21/2026	
94148149023689579549 63	LMB RSB NON EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/21/2026	
94148149023689579549 63	LMB RSB NON EXEMPT 2016 TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/21/2026	
94148149023689579549 70	CONOCOPHILLIPS COMPANY	22295 NETWORK PL	CHICAGO	IL	60673-1222	4/21/2026	
94148149023689579549 87	MARK MCCLELLAN AND	PO BOX 730	ROSWELL	NM	88202-0730	4/21/2026	
94148149023689579549 94	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373-3980	4/21/2026	
94148149023689579550 07	BAYSWATER FUND IV B LP	730 17TH ST STE 500	DENVER	CO	80202	4/21/2026	
94148149023689579550 14	LAURA AND JOHN ARNOLD FOUNDATION	1717 WEST LOOP SOUTH SUITE 180	HOUSTON	TX	77027	4/21/2026	
94148149023689579550 21	SMP SIDECAR TITAN	4143 MAPLE AVENUE STE 500	DALLAS	TX	75219	4/21/2026	
94148149023689579550 38	SMP TITAN MINERAL	4143 MAPLE AVENUE STE 500	DALLAS	TX	75219	4/21/2026	
94148149023689579550 45	SMP TITAN FLEX LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	4/21/2026	
94148149023689579550 52	MSH FAM REAL EST PRTNSP II LLC	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	4/21/2026	
94148149023689579550 69	SITIO PERMIAN LP	1401 LAWRENCE STREET STE 1750	DENVER	CO	80202	4/21/2026	
94148149023689579550 76	CTAM O&G LLC	PO BOX 99084	FORT WORTH	TX	76199	4/21/2026	
94148149023689579550 83	GC O&G LLC	PO BOX 99084	FORT WORTH	TX	76199	4/21/2026	
94148149023689579550 90	NEW MEXICO COMMISSIONER OF NEW MEXICO STATE LAND OFFICE	310 OLD SANTA FE TRAIL	SANTA FE	NM	87504	4/21/2026	
94148149023689579551 06	XTO DELAWARE BASIN LLC-RU5766	22777 SPRINGWOODS VILLAGE PKWY	SPRING	TX	77389	4/21/2026	
94148149023689579551 13	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRL	SANTA FE	NM	87508	4/21/2026	
94148149023689579551 20	ATTN: JONATHAN SHEPARD/ BUREAU OF LAND MANAGEMENT	620 E GREENE ST	CARLSBAD	NM	88220	4/21/2026	

Affidavit of PublicationNo. 98970

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**of the Artesia Daily Press, a weekly newspaper of General
circulation, published in English at Artesia,

said county and state, and that the hereto attached

Legal Adwas published in a regular and entire issue of the said
Artesia Daily Press, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for1 Consecutive weeks/day on the same

day as follows:

First Publication April 23, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

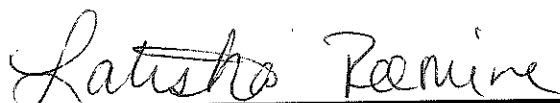
Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

23rd day of April 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

TO: ALL AFFECTED PARTIES, INCLUDING: TOLES COM
LTD MCBRIDE OIL & GAS CORP EMG REV TR DATED
SANTA ELENA MINERALS IV LP 2016 SAMANTHA BASS
FAM TR 2016 HYATT BASS FAM TR GINSBERG PROPERTIES
LLC CHEVRON USA INC THE PHILECOLOGY FOUNDATION
2016 HYATT BASS FAMILY TRUST 2016 HYATT BASS
FAMILY TRUST 2016 SAMANTHA BASS FAMILY TRUST
2016 SAMANTHA BASS FAMILY TRUST LMB RSB GST
EXEMPT DYNASTY 2016 TR LMB/RSB GST EXEMPT

DYNASTY 2016 TR LMB RSB NON EXEMPT 2016 TR LMB
RSB NON EXEMPT 2016 TRUST CONOCOPHILLIPS
COMPANY MARK MCCLELLAN AND PEGASUS RE-
SOURCES LLC BAYSWATER FUND IV B LP LAURA AND
JOHN ARNOLD FOUNDATION SMP SIDECAR TITAN SMP
TITAN MINERAL SMP TITAN FLEX LP MSH FAM REAL EST
PRTNSP II LLC SITIO PERMIAN LP CTAM O&G LLC GC
O&G LLC NEW MEXICO COMMISSIONER OF NEW MEXICO
STATE LAND OFFICE XTO DELAWARE BASIN LLC-RU5766
BUREAU OF LAND MANAGEMENT ATTN: JONATHAN
SHEPARD/ BUREAU OF LAND MANAGEMENT
Application of XTO Permian Operating, LLC for administrative
approval to surface commingle one
participating area (PA) and one lease of oil and gas production,
comprised of Sections 28, 29, 32 and
33; Township 25 South, Range 30 East, NMPM; Eddy County,
New Mexico.

XTO Permian Operating, LLC (OGRID No. 373075) (XTO),
pursuant to 19.15.12.10 NMAC, seeks
administrative approval to surface commingle (off lease) diversely
owned oil and gas production at the PLU Ross Ranch 33 25 30
USA Battery (Facility) insofar as all existing and future wells
drilled in the following:

(a) The 640.00-acre of Lease NMNM105695410 (Legacy NMNM
071016W) comprised of Section 17:
E/2 E/2; Section 20: E/2 E/2; Section 29: E/2 E/2; Section 32: E/2
E/2; Township 25 South, Range 30
East, in the [13354] CORRAL CANYON; BONE SPRING
currently dedicated to the following well:

30-015-42054 POKER LAKE UNIT CVX JV RR 009H

(b) The 1920.00-acre of Lease NMNM105317154 (Legacy NMNM
0005039A) comprised of Section
28: N/2 SW/4; Section 33: N/2 SW/4; Section 34: N/2 SW/4,
Section 35: N/2 SW/4; Township 25
South, Range 30 East, in the [13354] CORRAL CANYON; BONE
SPRING currently dedicated to
the following well:

30-015-40765 POKER LAKE CVX JV RR 008H

(c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of
pools, leases or leases and pools to the PLU Ross Ranch 33 25 30
USA Battery with notice provided only to the owners of interests
to be added. Oil and gas production from these spacing units will
be commingled and sold at the Facility, located in the SWSW of
Section 28 and NWNW of Section 33, T25S, R30E. XTO plans to
use the well test method for allocation of production and
measurement purposes. Production will flow from the wellbore to
either a test separator or bulk (common) production separator. The
test separator will separate the gas, oil, and water. Gas production
from the test separator will be metered with a calibrated orifice
meter that is manufactured to AGA specifications. Oil production
from the test separator will be metered using a Coriolis meter. Gas
and oil production will then be allocated daily based on the most
recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTOs current development plan,
well pads, and the central Tank battery
(Facility) in the subject area. The plat also identifies the wellbores
and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling
(Diverse Ownership) Form C-107-B, that
includes a statement from Steven D. Wolfe, Senior Facilities
Engineer with XTO, explaining how XTO plans to utilize the well
test method and the measurement devices to be utilized, along
with a detailed schematic of the surface facilities (Attachment A
to the statement).

day as follows:

First Publication April 23, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

23rd day of April 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

administrative approval to surface commingle (off lease) owned oil and gas production at the PLU Ross Ranch 33 25 30 USA Battery (Facility) insofar as all existing and future wells drilled in the following:

(a) The 640.00-acre of Lease NMNM105695410 (Legacy NMNM 071016W) comprised of Section 17: E/2 E/2; Section 20: E/2 E/2; Section 29: E/2 E/2; Section 32: E/2 E/2; Township 25 South, Range 30 East, in the [13354] CORRAL CANYON; BONE SPRING currently dedicated to the following well:

30-015-42054 POKER LAKE UNIT CVX JV RR 009H

(b) The 1920.00-acre of Lease NMNM105317154 (Legacy NMNM 0005039A) comprised of Section 28: N/2 SW/4; Section 33: N/2 SW/4; Section 34: N/2 SW/4, Section 35: N/2 SW/4; Township 25 South, Range 30 East, in the [13354] CORRAL CANYON; BONE SPRING currently dedicated to the following well:

30-015-40765 POKER LAKE CVX JV RR 008H

(c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the PLU Ross Ranch 33 25 30 USA Battery with notice provided only to the owners of interests to be added. Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the SWSW of Section 28 and NWNW of Section 33, T25S, R30E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTOs current development plan, well pads, and the central Tank battery (Facility) in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Russell Young, XTO Energy, Inc., (832)-454-2857 or Russell.young@exxonmobil.com. 98970-Published in Artesia Daily Press April 23, 2026.



PLU Ross Ranch 33 25 30
Battery Lease Map

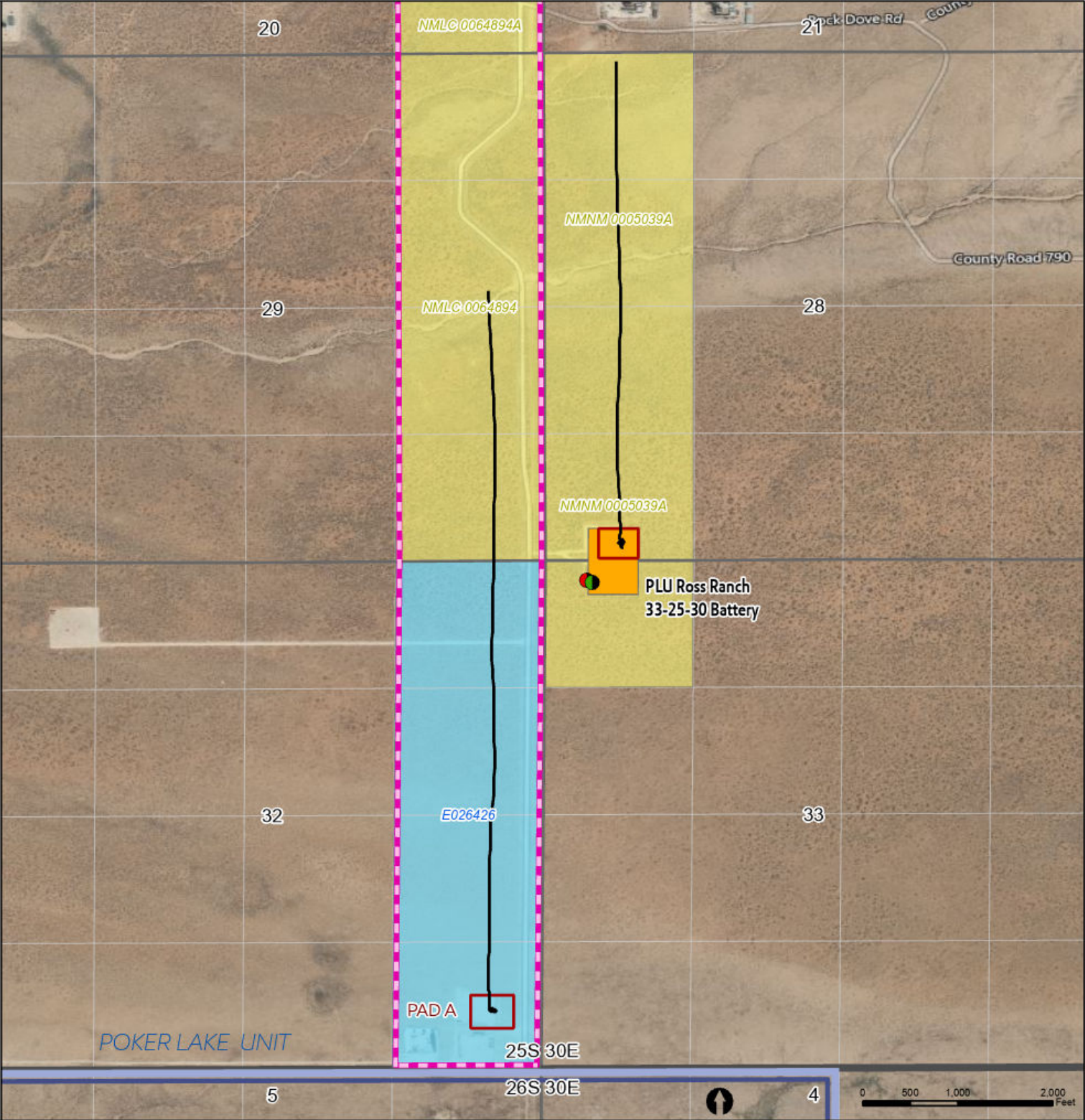
EDDY COUNTY, NM

- Legend
- GAS FMP/SALES METER (1)
 - OIL FMP/SALES METER (1)
 - POKER LAKE UNIT
 - CTB SITE
 - PA NMNM071016W
 - FEDERAL SURFACE & MINERAL LEASE
 - STATE SURFACE & MINERAL LEASE

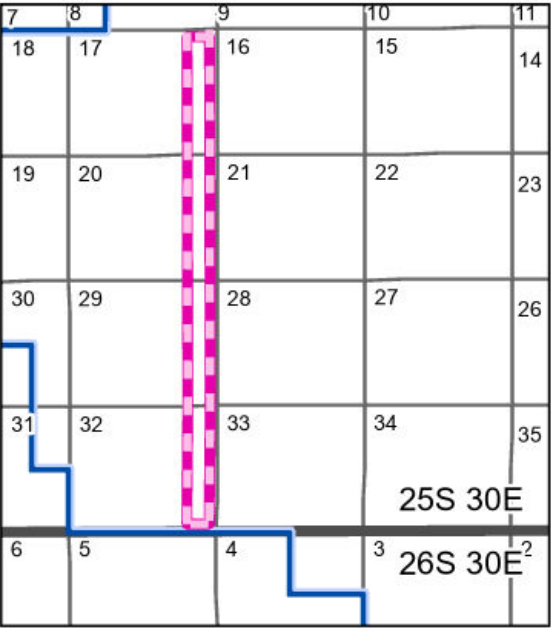
New Wells

BATTERY
3001540765 POKER LAKE CVX JV RR 8H

PAD A
3001542054 POKER LAKE UNIT CVX JV RR 9H



Bone Spring PA



PA NMNM071016W

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May 7, 2026 8:24 AM

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From: [Walker, Crystal L /C](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Walker, Crystal L /C](#)
Subject: [EXTERNAL] RE: Action ID 578547 CTB-1243
Date: Friday, August 7, 2026 8:34:23 AM
Attachments: [PLU Ross Ranch 33-22-30 Battery BLM 20260807.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Sarah,

Please find attached the corrected lease map showing the gas FMP for the PLU Ross Ranch 33-22-30 Battery. The Gas FMP is located at 32.0930832 / -103.893062.

Please contact me if you have any questions.

Thank you,
Crystal

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Thursday, August 6, 2026 4:59 PM
To: Walker, Crystal L /C <crystal.l.walker@exxonmobil.com>
Subject: Action ID 578547 CTB-1243

To whom it may concern (c/o Crystal Walker for XTO Permian Operating, LLC),

The Division is reviewing the following application:

Action ID	578547
Admin No.	CTB-1243
Applicant	XTO Permian Operating, LLC
Title	PLU Ross Ranch 33 25 30 USA Battery
Sub. Date	04/23/2026

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- **Please verify placement of Gas Sales Meter?**

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within

10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO PERMIAN OPERATING, LLC**

ORDER NO. CTB-1243

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.

- ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
- iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
- 10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 08/07/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1243
Operator: XTO Permian Operating, LLC (373075)
Central Tank Battery: Poker Lake Unit Ross Ranch 33 25 30 USA Battery
Central Tank Battery Location: UL M, Sec. 28, UL D, Sec. 33, Township 25 South, Range 30 East
Gas Title Transfer Meter Location: UL D, Section 33, Township 25 South, Range 30 East

Pools

Pool Name	Pool Code
CORRAL CANYON;BONE SPRING, SOUTH	13354

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Bone Spring NMNM 105695410 (071016W)	E2E2	17-25S-30E
	E2E2	20-25S-30E
	E2E2	29-25S-30E
	E2E2	32-25S-30E
BLM Lease NMNM 105317154 (0005039A)	W2, NE4	28-25S-30E
	W2, NE4	33-25S-30E
	W2, NE4	34-25S-30E
	W2, NE4	35-25S-30E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-42054	POKER LAKE UNIT CVX JV RR	SENE, E2SE	29-25S-30E	13354
	#009H	E2E2	32-25S-30E	
30-015-40765	POKER LAKE CVX JV RR #008H	W2W2	28-25S-30E	13354

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 578547

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 578547
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/14/2026