

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Pitchblende 29 Fed Com 705H & others **API:** 30-025-49566
Pool: Bobcat Draw; Upper Wolfcmap & others **Pool Code:** 98094

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☒ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

03/17/2025

Date

432-247-6331

Phone Number

Lisa Youngblood

Signature

lisa_youngblood@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☒ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Production Accounting Specialist DATE: 03/18/2025

TYPE OR PRINT NAME Lisa Youngblood TELEPHONE NO.: 432-247-6331

E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
LAKEWOOD 28	750H	3002546849	NMNM94115	NMNM142950	EOG
LAKEWOOD 28	702H	3002546848	NMNM94115	NMNM142950	EOG
PITCHBLENDE 29	705H	3002549566	NMNM122625	NMNM144055	EOG
PITCHBLENDE 29	708H	3002549569	NMNM122625	NMNM144055	EOG
PITCHBLENDE 29	1H	3002540419	NMNM122625	NMNM128654	EOG
LAKEWOOD 28	748H	3002546825	NMNM94115	NMNM142950	EOG
PITCHBLENDE 29	707H	3002549568	NMNM122625	NMNM144055	EOG
LAKEWOOD 28	715H	3002546653	NMNM94115	NMNM94115	EOG
LAKEWOOD 28	710H	3002546650	NMNM94115	NMNM94115	EOG
LAKEWOOD 28	701H	3002546847	NMNM94115	NMNM105755817	EOG
LAKEWOOD 28	713H	3002546652	NMNM94115	NMNM142951	EOG
LAKEWOOD 28	708H	3002546853	NMNM94115	NMNM142950	EOG
PITCHBLENDE 29	706H	3002549567	NMNM122625	NMNM144055	EOG
LAKEWOOD 28	714H	3002546855	NMNM94115	NMNM94115	EOG
LAKEWOOD 28	749H	3002546852	NMNM94115	NMNM142950	EOG
LAKEWOOD 28	759H	3002546851	NMNM94115	NMNM142950	EOG
LAKEWOOD 28	709H	3002546854	NMNM94115	NMNM142950	EOG

Notice of Intent

Sundry ID: 2841783

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 03/14/2025

Time Sundry Submitted: 09:23

Date proposed operation will begin: 03/17/2025

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 28, 21, E2 of Section 29 and E2 of Section 20 in Township 25 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 094109, NM NM 094115, NM NM 094625, NM NM 122625, and NMNM 136222. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Pitchblende_29_Fed_Com_East_CTB_20250314092245.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: MAR 14, 2025 09:23 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 28, 21, E2 of Section 29 and E2 of Section 20 in Township 25 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 094109, NM NM 094115, NM NM 094625, NM NM 122625, and NMNM 136222. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool
PITCHBLENDE 29 FED COM 1H	P-29-25S-34E	30-025-40419	[97900] RED HILLS;UPPER BONE SPRING SHALE
PITCHBLENDE 29 FED COM 705H	O-29-25S-34E	30-025-49566	[98094] BOBCAT DRAW;UPPER WOLFCAMP
PITCHBLENDE 29 FED COM 706H	O-29-25S-34E	30-025-49567	[98094] BOBCAT DRAW;UPPER WOLFCAMP
PITCHBLENDE 29 FED COM 707H	O-29-25S-34E	30-025-49568	[98094] BOBCAT DRAW;UPPER WOLFCAMP
PITCHBLENDE 29 FED COM 708H	O-29-25S-34E	30-025-49569	[98094] BOBCAT DRAW;UPPER WOLFCAMP
LAKEWOOD 28 FED COM #701H	P-28-25S-34E	30-025-46847	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LAKEWOOD 28 FED COM #702H	P-28-25S-34E	30-025-46848	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LAKEWOOD 28 FED COM #708H	N-28-25S-34E	30-025-46853	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LAKEWOOD 28 FED COM #709H	N-28-25S-34E	30-025-46854	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LAKEWOOD 28 FED COM #710H	N-28-25S-34E	30-025-46650	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LAKEWOOD 28 FED COM #713H	M-28-25S-34E	30-025-46652	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LAKEWOOD 28 FED COM #714H	M-28-25S-34E	30-025-46855	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LAKEWOOD 28 FED COM #715H	M-28-25S-34E	30-025-46653	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LAKEWOOD 28 FED COM #748H	P-28-25S-34E	30-025-46825	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LAKEWOOD 28 FED COM #749H	O-28-25S-34E	30-025-46852	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LAKEWOOD 28 FED COM #750H	P-28-25S-34E	30-025-46849	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LAKEWOOD 28 FED COM #759H	O-28-25S-34E	30-025-46851	[98094] BOBCAT DRAW; UPPER WOLFCAMP

GENERAL INFORMATION :

- Federal lease NM NM 094109 covers 720 acres including the SE4 of Section 20 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 094115 covers 800 acres including the E2 and NW4 of the NE4 and NE4 of the SE4 in Section 29 in Township 25 South, Range 34 East, Lea County, New Mexico.

- Federal lease NM NM 094625 covers 40 acres in the SENE Section 20 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 122625 covers 640 acres including W2 and NE4 of the NE4 in Section 20 and W2 and SE4 of the SE4 and SW4 of the NE4 in Section 29 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NMNM 136222 covers 40 acres in the NENE Section 21 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SE4 of Section 29 in Township 25 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 94115.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Upper Bone Spring Shale [97900] and Bobcat Draw; Upper Wolfcamp [98094]) from Lease's NMNM 094109, NMNM 094115, NM NM 094625, NMNM 122625, NMNM 136222 and Communitized Areas listed in application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter, the high-pressure flare meter, and the individual well flare meter. The gas from the heated separator also flows into this header until we turn it

into the oil treated line and VRU suction header. The gas flows through the header to a custody transfer meter (FC FMP Meter, 14215751) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (HP Flare Meter, 14215756) to the flare. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (LP Flare Meter, 14215757) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer meter (VRU Meter, 14215786). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. If the VRU gas has oxygen, it will be sent to flare and measured through the VRU to flare meter (VRU flare meter, 14215744). Gas lift will be the artificial lift method and then measured by a custody transfer meter (LGL BB Meter, 14215783) then injected into each well via the LGL system. The oil from the high-pressure separators will be measured using a meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. Then, the oil flows into (3) 1000-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a meter into a truck or a pipeline.

The water will be measured using a meter. The water from each separator is combined in a common header and flows into (2) 1000-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1000-barrel water tanks. The water is then pumped and/or trucked from the facility.

***1111 numbers will be provided upon installation of meters and completion of the facility. Please see drawing for meter details.**

WELL NAME	GAS METER #	OIL METER #
PITCHBLENDE 29 FED COM #01H	66881002	10-71263
PITCHBLENDE 29 FED COM #705H	14215701	10-76721
PITCHBLENDE 29 FED COM #706H	14215702	10-76722
PITCHBLENDE 29 FED COM #707H	14215703	10-76723
PITCHBLENDE 29 FED COM #708H	14215704	10-76724
LAKEWOOD 28 FED COM #701H	*1111	10-*1111
LAKEWOOD 28 FED COM #702H	*1111	10-*1111
LAKEWOOD 28 FED COM #708H	*1111	10-*1111
LAKEWOOD 28 FED COM #709H	*1111	10-*1111
LAKEWOOD 28 FED COM #710H	*1111	10-*1111
LAKEWOOD 28 FED COM #713H	*1111	10-*1111
LAKEWOOD 28 FED COM #714H	*1111	10-*1111
LAKEWOOD 28 FED COM #715H	*1111	10-*1111
LAKEWOOD 28 FED COM #748H	*1111	10-*1111
LAKEWOOD 28 FED COM #749H	*1111	10-*1111
LAKEWOOD 28 FED COM #750H	*1111	10-*1111
LAKEWOOD 28 FED COM #759H	*1111	10-*1111



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: March 14, 2025

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Pitchblende 29 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application is Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Status
PITCHBLENDE 29 FED COM 1H	P-29-25S-34E	30-025-40419	[97900] RED HILLS;UPPER BONE SPRING SHALE	PERMITTED
PITCHBLENDE 29 FED COM 705H	O-29-25S-34E	30-025-49566	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
PITCHBLENDE 29 FED COM 706H	O-29-25S-34E	30-025-49567	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
PITCHBLENDE 29 FED COM 707H	O-29-25S-34E	30-025-49568	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
PITCHBLENDE 29 FED COM 708H	O-29-25S-34E	30-025-49569	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
LAKEWOOD 28 FED COM #701H	P-28-25S-34E	30-025-46847	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
LAKEWOOD 28 FED COM #702H	P-28-25S-34E	30-025-46848	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
LAKEWOOD 28 FED COM #708H	N-28-25S-34E	30-025-46853	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
LAKEWOOD 28 FED COM #709H	N-28-25S-34E	30-025-46854	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
LAKEWOOD 28 FED COM #710H	N-28-25S-34E	30-025-46650	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
LAKEWOOD 28 FED COM #713H	M-28-25S-34E	30-025-46652	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
LAKEWOOD 28 FED COM #714H	M-28-25S-34E	30-025-46855	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
LAKEWOOD 28 FED COM #715H	M-28-25S-34E	30-025-46653	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
LAKEWOOD 28 FED COM #748H	P-28-25S-34E	30-025-46825	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
LAKEWOOD 28 FED COM #749H	O-28-25S-34E	30-025-46852	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
LAKEWOOD 28 FED COM #750H	P-28-25S-34E	30-025-46849	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
LAKEWOOD 28 FED COM #759H	O-28-25S-34E	30-025-46851	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By:

Laci Stretcher
Land Specialist

3/14/2025

Date

Commingling Application for Pitchblende 29 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS 2

EOG RESOURCES INC
P O BOX 4362
HOUSTON, TX 77210-4362

RUSSELL T RUDY ENERGY LLC
320 WESTCOTT ST
HOUSTON, TX 77007
7019 0160 0000 0113 9820

OAK VALLEY MINERAL AND LAND LP
P O BOX 50820
MIDLAND, TX 79710
7019 0160 0000 0113 9813

COLLINS AND JONES INVEST LLC
3824 CEDAR SPRINGS RD NO 414
DALLAS, TX 75219-4136
7019 0160 0000 0113 9806

MCT ENERGY LTD A TEXAS LTD PARTNERSHIP
262 CARROLL ST
FORT WORTH, TX 76107-1907
7019 0160 0000 0113 9776

CROWN OIL PARTNERS LP
PO BOX 50820
MIDLAND, TX 79710
7019 0160 0000 0113 9783

GERARD G VAVREK
1521 2ND AVE APT 1604
SEATTLE, WA 98101
7019 0160 0000 0113 9790

SITIO PERMIAN LLC DBA SITIO PERMIAN LP
SUITE 1750
1401 LAWRENCE ST
DENVER, CO 80202-3074
7019 0160 0000 0113 9769

ZUNIS ENERGY LLC
SUITE 1100
1437 S BOULDER AVE
TULSA, OK 74119-3627
7019 0160 0000 0113 9752

CHANAS HOLDINGS LLC
C/O LMC ENERGY LLC
262 CARROLL STREET STE 100
FORT WORTH, TX 76107
7019 0160 0000 0113 9745

JESSE A FAUGHT JR
6121 PRESTWICK DR
MCKINNEY, TX 75072
7019 0160 0000 0113 9714

H JASON WACKER
5518 SAN SABA AVE
MIDLAND, TX 79707
7019 0160 0000 0113 9721

DAVID W CROMWELL
2008 COUNTRY CLUB DRIVE
MIDLAND, TX 79701
7019 0160 0000 0113 9738

PEGASUS RESOURCES II LLC
P O BOX 731077
DALLAS, TX 75373-1077
7019 0160 0000 0113 9707

POST OAK MAVROS II LLC
34 S WYNDEN DRIVE SUITE 210
HOUSTON, TX 77056
7019 0160 0000 0113 9943

SORTIDA RESOURCES LLC
PO BOX 50820
MIDLAND, TX 79710
7019 0160 0000 0113 9936

KALEB SMITH
2501 LUBBOCK AVE
FORT WORTH, TX 76109
7019 0160 0000 0113 9905

DEANE DURHAM
5101 FM 1148
GRAHAM, TX 76450
7019 0160 0000 0113 9912

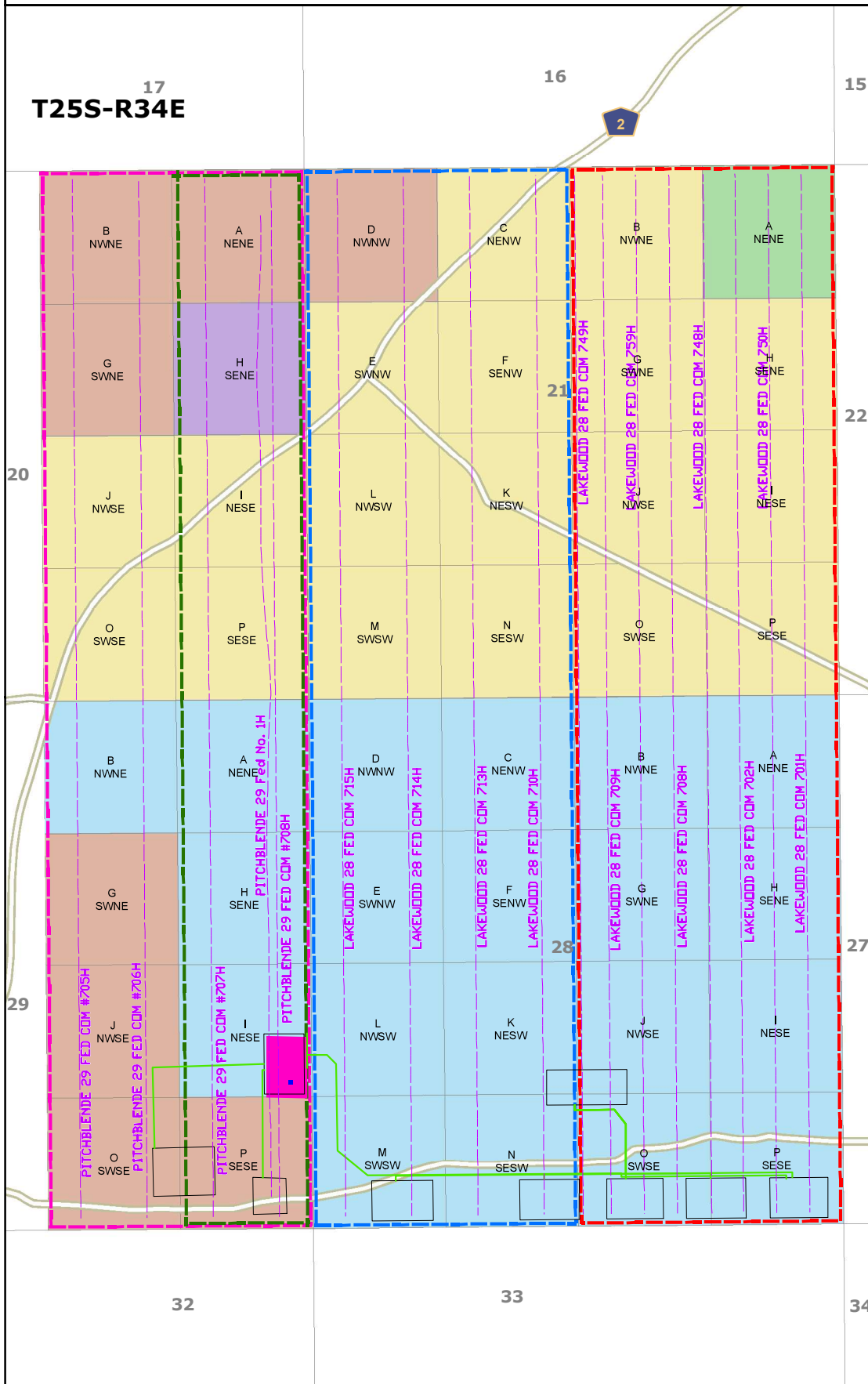
MIKE MOYLETT
2506 TERRACE AVE
MIDLAND, TX 79705-7324
7019 0160 0000 0113 9929

Copies of this application were mailed to the following individuals, companies, and organizations
on or before March 18, 2025.



Lisa Youngblood
EOG Resources, Inc.

LAKEWOOD 28 FED COM SURFACE COMMINGLING PLAT



- NMMN 094109
- NMMN 094115
- NMMN 094625
- NMMN 122625
- NMMN 136222
- Proposed Well Bore
- Flowlines
- PITCHBLENDE 29 FC EAST CTB
- FMP LOCATION
- PROPOSED PAD
- E2 Sec. 20 & 29 - NMMN 144055
- E2 Sec. 21 & 28 - NMMN 142950
- E2E2 Sec. 20 & 29 - NMMN 128654
- W2 Sec. 21 & 28 - NMMN 142951

API #	Well Name
30-025-46847	LAKEWOOD 28 FED COM #701H
30-025-46848	LAKEWOOD 28 FED COM #702H
30-025-46853	LAKEWOOD 28 FED COM #708H
30-025-46854	LAKEWOOD 28 FED COM #709H
30-025-46650	LAKEWOOD 28 FED COM #710H
30-025-46652	LAKEWOOD 28 FED COM #713H
30-025-46855	LAKEWOOD 28 FED COM #714H
30-025-46653	LAKEWOOD 28 FED COM #715H
30-025-46825	LAKEWOOD 28 FED COM #748H
30-025-46852	LAKEWOOD 28 FED COM #749H
30-025-46849	LAKEWOOD 28 FED COM #750H
30-025-46851	LAKEWOOD 28 FED COM #759H
30-025-40419	Pitchblende 29 Fed Com 1H
30-025-49566	Pitchblende 29 Fed Com 705H
30-025-49567	Pitchblende 29 Fed Com 706H
30-025-49568	Pitchblende 29 Fed Com 707H
30-025-49569	Pitchblende 29 Fed Com 708H

481 WINSKOTT RD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 3/13/2025

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:
LAKEWOOD 28 FED COM

Location:
Section 28, T25S-R34E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: March 18, 2025

Re: Surface Pool Lease Commingling Application; Pitchblende 29 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Pitchblende 29 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Upper Bone Spring Shale [97900] and Bobcat Draw; Upper Wolfcamp [98094]) from Lease's NMNM 094109, NMNM 094115, NM NM 094625, NMNM 122625, NMNNM 136222 and Communitized Areas listed in application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa_youngblood@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Youngblood
Lisa Youngblood
Production Accounting Specialist

EOG Resources, Inc.
PITCHBLENDE 29 FED COM EAST CTB
I-29-25S-34E

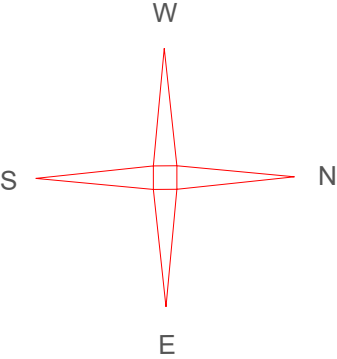
LAT/LONG: 32.0987073,-103.48431124 NAD83

S Sales
D Drain
F Fill

LEGEND
Valve Normally Open
Valve Normally Closed
CSC Car Sealed Closed
M Meter

Oil
Gas
Water
Purge

FACILITY DIAGRAM
Shown: Major equipment, vessels, process piping, roll lines, recirculating lines, vent lines, and valves
Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, and small drain lines
PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.
SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.
WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.

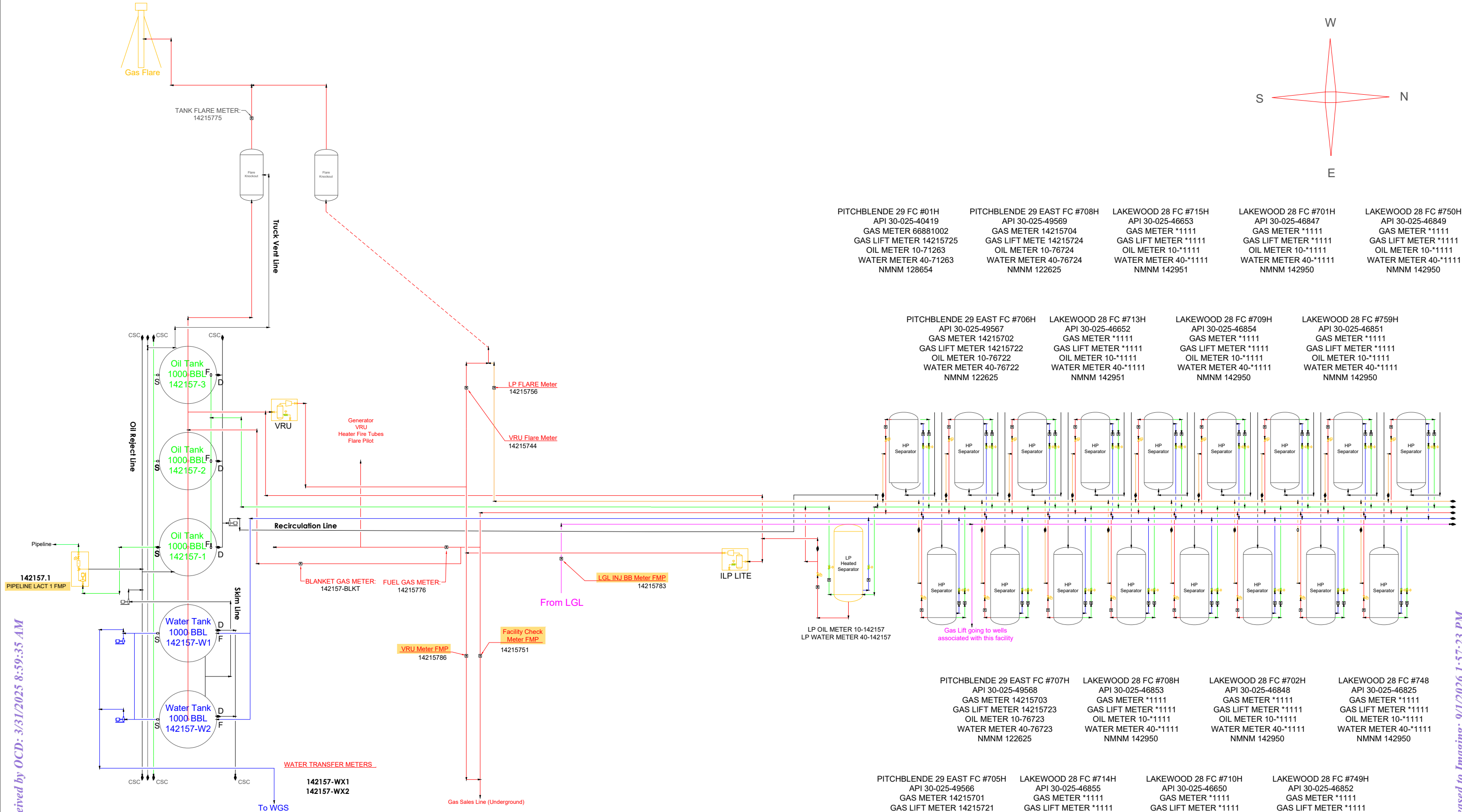


PITCHBLENDE 29 FC #01H API 30-025-40419 GAS METER 66881002 GAS LIFT METER 14215725 OIL METER 10-71263 WATER METER 40-71263 NMNM 128654	PITCHBLENDE 29 EAST FC #708H API 30-025-49569 GAS METER 14215704 GAS LIFT METER 14215724 OIL METER 10-76724 WATER METER 40-76724 NMNM 122625	LAKEWOOD 28 FC #715H API 30-025-46653 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM 142951	LAKEWOOD 28 FC #701H API 30-025-46847 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM 142950	LAKEWOOD 28 FC #750H API 30-025-46849 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM 142950
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PITCHBLENDE 29 EAST FC #706H API 30-025-49567 GAS METER 14215702 GAS LIFT METER 14215722 OIL METER 10-76722 WATER METER 40-76722 NMNM 122625	LAKEWOOD 28 FC #713H API 30-025-46652 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM 142951	LAKEWOOD 28 FC #709H API 30-025-46854 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM 142950	LAKEWOOD 28 FC #759H API 30-025-46851 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM 142950
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PITCHBLENDE 29 EAST FC #707H API 30-025-49568 GAS METER 14215703 GAS LIFT METER 14215723 OIL METER 10-76723 WATER METER 40-76723 NMNM 122625	LAKEWOOD 28 FC #708H API 30-025-46853 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM 142950	LAKEWOOD 28 FC #702H API 30-025-46848 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM 142950	LAKEWOOD 28 FC #748 API 30-025-46825 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM 142950
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PITCHBLENDE 29 EAST FC #705H API 30-025-49566 GAS METER 14215701 GAS LIFT METER 14215721 OIL METER 10-76721 WATER METER 40-76721 NMNM 122625	LAKEWOOD 28 FC #714H API 30-025-46855 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM 142951	LAKEWOOD 28 FC #710H API 30-025-46650 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM 142951	LAKEWOOD 28 FC #749H API 30-025-46852 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM 142950
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APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **PITCHBLENDE 29 FED COM EAST CTB:**

EOG Resources, Inc. is requesting approval to add wells to the Central Tank Battery, Commingling:

Federal Lease # NMNM094109, NMNM094115, NMNM094625, NMNM122625, NMNM136222

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
PITCHBLENDE 29 FC #1H	P-29-25S-34E	30-025-40419	[97900] RED HILLS;UPPER BONE SPRING SHALE	34	45	202	1331
PITCHBLENDE 29 FC #705H	O-29-25S-34E	30-025-49566	[98094] BOBCAT DRAW; UPPER WOLFCAMP	1250	45	2068	1337
PITCHBLENDE 29 FC #706H	O-29-25S-34E	30-025-49567	[98094] BOBCAT DRAW; UPPER WOLFCAMP	1245	44	2060	1335
PITCHBLENDE 29 FC #707H	O-29-25S-34E	30-025-49568	[98094] BOBCAT DRAW; UPPER WOLFCAMP	1162	45	1922	1359
PITCHBLENDE 29 FC #708H	O-29-25S-34E	30-025-49569	[98094] BOBCAT DRAW; UPPER WOLFCAMP	1130	45	1870	1331
LAKEWOOD 28 FC #701H	P-28-25S-34E	30-025-46847	[98094] BOBCAT DRAW;UPPER WOLFCAMP	100	43	175	1321
LAKEWOOD 28 FC #702H	P-28-25S-34E	30-025-46848	[98094] BOBCAT DRAW;UPPER WOLFCAMP	100	44	150	1321
LAKEWOOD 28 FC #708H	N-28-25S-34E	30-025-46853	[98094] BOBCAT DRAW;UPPER WOLFCAMP	100	44	150	1321
LAKEWOOD 28 FC #709H	N-28-25S-34E	30-025-46854	[98094] BOBCAT DRAW;UPPER WOLFCAMP	100	43	125	1321
LAKEWOOD 28 FC #710H	N-28-25S-34E	30-025-46650	[98094] BOBCAT DRAW;UPPER WOLFCAMP	125	46	200	
LAKEWOOD 28 FC #713H	M-28-25S-34E	30-025-46652	[98094] BOBCAT DRAW;UPPER WOLFCAMP	125	43	200	1321
LAKEWOOD 28 FC #714H	M-28-25S-34E	30-025-46855	[98094] BOBCAT DRAW;UPPER WOLFCAMP	75	44	150	1321
LAKEWOOD 28 FC #715H	M-28-25S-34E	30-025-46653	[98094] BOBCAT DRAW;UPPER WOLFCAMP	100	44	150	1360
LAKEWOOD 28 FC #748H	P-28-25S-34E	30-025-46825	[98094] BOBCAT DRAW;UPPER WOLFCAMP	125	46	325	1342
LAKEWOOD 28 FC #749H	O-28-25S-34E	30-025-46852	[98094] BOBCAT DRAW;UPPER WOLFCAMP	100	46	325	1341
LAKEWOOD 28 FC #750H	P-28-25S-34E	30-025-46849	[98094] BOBCAT DRAW;UPPER WOLFCAMP	125	47	400	1331
LAKEWOOD 28 FC #759H	O-28-25S-34E	30-025-46851	[98094] BOBCAT DRAW;UPPER WOLFCAMP	100	46	325	1323

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

CASE RECORDATION

Serial Register Page

NMNM105726726

Run Date/Time: 3/14/2025 7:55 AM
Single Serial Number Report

Page 1 of 2

Authority

**02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920**

Serial Number

NMNM105726726

**Agreement
Acres
640.0000**

**Legacy Serial No
NMNM 142951**

**Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: AUTHORIZED**

**Case File Jurisdiction:
NEW MEXICO STATE OFFICE**

CASE DETAILS

NMNM105726726

MLRS Case Ref	C-8309354		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	01/01/2020	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS

NMNM105726726

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	1111 BAGBY ST SKY LOBBY 2 301 DINOSAUR TRAIL	HOUSTON TX 77002 SANTA FE NM 87508	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS

NMNM105726726

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	021	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	028	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105726726

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
01/01/2020	01/01/2020		ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 640.00;100%
01/01/2020	01/01/2020		CASE ESTABLISHED	APPROVED/ACCEPTED	
01/01/2020	01/01/2020		EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
01/01/2020	01/01/2020		FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;
12/14/2020	12/14/2020		PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;
02/19/2021	02/19/2021		AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM94115;713H
01/06/2022	01/06/2022		AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
02/11/2022	02/11/2022	02/19/2021	AGRMT VALIDATED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

CASE RECORDATION

Serial Register Page

NMNM105726726

Run Date/Time: 3/14/2025 7:55 AM
Single Serial Number Report

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Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105679960	NMNM 122625	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01		01/01/2020	40.0000	6.2500
NMNM105314389	NMNM 094109	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	02		01/01/2020	280.0000	43.7500
NMNM105415739	NMNM 094115	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	03		01/01/2020	320.0000	50.0000
TOTAL								640.0000	100.0000

LEGACY CASE REMARKS

NMNM105726726

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	-
0002	/A/RECAPITULATION EFFECTIVE 01/01/2020
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 122625 40.00 6.2500
0005	2 NMNM 94109 280.00 43.7500
0006	3 NMNM 94115 320.00 50.0000
0007	TOTAL 640.00 100.0000

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105723844

Run Date/Time: 3/14/2025 7:52 AM
Single Serial Number Report

Page 1 of 2

Authority02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920**Serial Number**

NMNM105723844

Agreement

Acres

640.0000

Legacy Serial No

NMNM 144055

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT**Commodity: Oil & Gas****Case Disposition: AUTHORIZED****Case File Jurisdiction:**
NEW MEXICO STATE OFFICE**CASE DETAILS**

NMNM105723844

MLRS Case Ref	C-8315611		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	10/01/2021	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Producing
Related Agreement	Tract Number	Lease Suspended	No
Application Type	Fund Code	Total Rental Amount	

CASE CUSTOMERS

NMNM105723844

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC	1111 BAGBY ST SKY LOBBY 2	HOUSTON TX 77002	OPERATOR	100.000000
NEW MEXICO STATE OFFICE	301 DINOSAUR TRAIL	SANTA FE NM 87508	OFFICE OF RECORD	0.000000

LAND RECORDS

NMNM105723844

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	020	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE		BUREAU OF LAND MGMT
23	0250S	0340E	029	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE		BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105723844

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
10/01/2021	10/01/2021		CASE ESTABLISHED	APPROVED/ACCEPTED	
10/01/2021	10/01/2021	10/01/2021	EFFECTIVE DATE	APPROVED/ACCEPTED	
10/01/2021	10/01/2021		FORMATION	APPROVED/ACCEPTED	
11/08/2021	11/08/2021		PROPOSAL RECEIVED	APPROVED/ACCEPTED	
07/04/2022	02/14/2024		AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP; Action Remarks: CA RECD; Production Determination Status: First Production Formation: WOLFCAMP Well Name: Pitchblende 29 Fed Com 707H Well Number: 3002549568 First Production Date: 2022-07-04
07/04/2022	02/14/2024		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Formation: WOLFCAMP Well Name: Pitchblende 29 Fed Com 707H Well Number: 3002549568 First Production Date: 2022-07-04
02/13/2024	02/12/2024	02/12/2024	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFONO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105723844

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Single Serial Number Report

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Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105679960	NMNM 122625	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			280.0000	43.7500
NMNM105415739	NMNM 094115	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	02			160.0000	25.0000
NMNM105314389	NMNM 094109	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	03			160.0000	25.0000
NMNM105442012	NMNM 094625	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	04			40.0000	6.2500
TOTAL								640.0000	100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105379104

Run Date/Time: 3/14/2025 7:55 AM
Single Serial Number Report

Page 1 of 2

Authority02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920**Serial Number**

NMNM105379104

Agreement

Acres

320.0000

Legacy Serial No

NMNM 128654

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT**Commodity: Natural Gas****Case Disposition: AUTHORIZED****Case File Jurisdiction:****CARLSBAD FIELD OFFICE****CASE DETAILS**

NMNM105379104

MLRS Case Ref	C-8275473		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	05/15/2012	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS

NMNM105379104

Name & Mailing Address			Interest Relationship	Percent Interest
CARLSBAD FIELD OFFICE	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 79702	OPERATOR	100.000000

LAND RECORDS

NMNM105379104

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	020	Aliquot		E2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	029	Aliquot		E2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105379104

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
05/15/2012	05/15/2012		ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 320; 100%
05/15/2012	05/15/2012		CASE ESTABLISHED	APPROVED/ACCEPTED	
05/15/2012	05/15/2012		EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
05/15/2012	05/15/2012		FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING
06/11/2012	06/11/2012		AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: PITCHBLENE 29 FED 1H
06/11/2012	06/11/2012		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	
06/26/2012	06/26/2012		AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
07/05/2012	07/05/2012		AGRMT VALIDATED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFONO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

CASE RECORDATION

Serial Register Page

NMNM105379104

Run Date/Time: 3/14/2025 7:55 AM
Single Serial Number Report

Page 2 of 2

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105679960	NMNM 122625	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01		05/15/2012	80.0000	25.0000
NMNM105415739	NMNM 094115	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	02		05/15/2012	120.0000	37.5000
NMNM105314389	NMNM 094109	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	03		05/15/2012	80.0000	25.0000
NMNM105442012	NMNM 094625	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	04		05/15/2012	40.0000	12.5000
TOTAL								320.0000	100.0000

LEGACY CASE REMARKS

NMNM105379104

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	/A/ RECAP EFFECTIVE 05/15/2012
0002	TR# LEASE SERIAL# AC COMMITTED %INTEREST
0003	1 NM-122625 80.00 25.00
0004	2 NM-94115 120.00 37.50
0005	3 NM-94109 80.00 25.00
0006	4 NM-94625 40.00 12.50
0007	TOTAL 320.00 100.00

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

CASE RECORDATION

Serial Register Page

NMNM105726725

Run Date/Time: 3/14/2025 7:55 AM
Single Serial Number Report

Page 1 of 2

Authority

**02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920**

Serial Number

NMNM105726725

**Agreement
Acres
640.0000**

**Legacy Serial No
NMNM 142950**

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT

Commodity: Oil & Gas

Case Disposition: AUTHORIZED

**Case File Jurisdiction:
NEW MEXICO STATE OFFICE**

CASE DETAILS

NMNM105726725

MLRS Case Ref	C-8309353		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	01/01/2020	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS

NMNM105726725

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	1111 BAGBY ST SKY LOBBY 2 301 DINOSAUR TRAIL	HOUSTON TX 77002 SANTA FE NM 87508	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS

NMNM105726725

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	021	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	028	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105726725

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
01/01/2020	01/01/2020		CASE ESTABLISHED	APPROVED/ACCEPTED	Case Action Status Date: 2022-03-17 Action Remarks: WOLFCAMP; Action Remarks: CA RECD; Production Determination Status: First Production Formation: WOLFCAMP Well Name: Lakewood 28 Fed Com 708H Well Number: 3002546853 First Production Date: 2021-02-19 Case Action Status Date: 2022-07-13 Case Action Status Date: 2022-03-17
01/01/2020	01/01/2020	01/01/2020	EFFECTIVE DATE	APPROVED/ACCEPTED	
01/01/2020	01/01/2020		FORMATION	APPROVED/ACCEPTED	
12/14/2020	12/14/2020		PROPOSAL RECEIVED	APPROVED/ACCEPTED	
02/19/2021	07/12/2022	02/19/2021	AGRMT PRODUCING	APPROVED/ACCEPTED	
03/10/2022	03/10/2022	01/01/2020	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105726725

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Single Serial Number Report

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Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105314389	NMNM 094109	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			280.0000	43.7500
NMNM105304783	NMNM 136222	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	02			40.0000	6.2500
NMNM105415739	NMNM 094115	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	03			320.0000	50.0000
TOTAL								640.0000	100.0000

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HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
720.000

Serial Number
NMNM 094109

Case File Juris:

Name & Address						Serial Number: NMNM-- - 094109	Int Rel	% Interest
EOG RESOURCES INC	333 CLAY ST #4200	HOUSTON	TX	77002	LESSEE		100.000000000	

Serial Number: NMNM-- - 094109							County	Mgmt Agency
Mer	Twp	Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	
23	0250S	0340E	020	ALIQ		SE;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0250S	0340E	021	ALIQ	02	S2;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0250S	0340E	021	ALIQ	01	NWNE,NENW,S2N2;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT

Serial Number: NMNM-- - 094109							County	Mgmt Agency
23	0250S	0340E	721	FF		NENE,NWNW,SEGR;	PECOS DISTRICT OFFICE	LEA BUREAU OF LAND MGMT

Serial Number: NMNM-- - 094109				Pending Off
Act Date	Act Code	Action Txt	Action Remarks	
10/18/1994	387	CASE ESTABLISHED	9410055	
10/19/1994	191	SALE HELD		
10/19/1994	267	BID RECEIVED	\$143200.00;	
10/19/1994	392	MONIES RECEIVED	\$1600.00;	
10/28/1994	392	MONIES RECEIVED	\$141600.00;	
11/07/1994	237	LEASE ISSUED		
11/07/1994	974	AUTOMATED RECORD VERIF	MCS	
12/01/1994	084	RENTAL RECEIVED BY ONRR	\$1200.00;21/MULTIPLE	
12/01/1994	496	FUND CODE	05;145003	
12/01/1994	530	RLTY RATE - 12 1/2%		
12/01/1994	868	EFFECTIVE DATE		
02/17/1995	963	CASE MICROFILMED/SCANNED	JDS	
05/11/1995	140	ASGN FILED	GONZALES/ENRON O&G	
06/26/1995	139	ASGN APPROVED	EFF 06/01/95;	
06/26/1995	974	AUTOMATED RECORD VERIF	TF/MV	
11/06/1995	084	RENTAL RECEIVED BY ONRR	\$1200.00;21/000000033	
11/04/1996	084	RENTAL RECEIVED BY ONRR	\$1200.00;21/000000036	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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Serial Number: NMNM-- - 094109

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/09/1997	575	APD FILED		
11/07/1997	084	RENTAL RECEIVED BY ONRR	\$1200.00;21/000000039	
12/01/1997	576	APD APPROVED	#2 JAVELINA 21 FED	
11/05/1998	084	RENTAL RECEIVED BY ONRR	\$1200.00;21/000000043	
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
11/18/1999	084	RENTAL RECEIVED BY ONRR	\$1600;21/505	
11/06/2000	084	RENTAL RECEIVED BY ONRR	\$1600;21/543	
11/16/2004	232	LEASE COMMITTED TO UNIT	NMNM111795X;PITCHBLEN	
11/16/2004	235	EXTENDED	THRU 11/16/2006;	
11/16/2004	700	LEASE SEGREGATED	INTO NMNM 113900;	
01/14/2005	974	AUTOMATED RECORD VERIF	LBO	
06/19/2005	651	HELD BY PROD - ALLOCATED		
07/12/2005	974	AUTOMATED RECORD VERIF	BCO	
06/19/2010	226	ELIM BY CONTRACTION	NM111795X	
09/13/2010	235	EXTENDED	THRU 06/19/2012;	
05/15/2012	246	LEASE COMMITTED TO CA	CA NM128654	
07/22/2013	393	DEC ISSUED		
07/22/2013	974	AUTOMATED RECORD VERIF	JA	

Line Number	Remark Text	Serial Number: NMNM-- - 094109
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
800.000

Serial Number
NMNM 094115

Case File Juris:

Name & Address						Serial Number: NMNM-- - 094115	Int Rel	% Interest
EOG RESOURCES INC	333 CLAY ST #4200	HOUSTON	TX	77002	LESSEE		100.000000000	

Serial Number: NMNM-- - 094115							County	Mgmt Agency
Mer	Twp	Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	
23	0250S	0340E	028	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0250S	0340E	029	ALIQ		N2NE,SENE,NESE;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT

Serial Number: NMNM-- - 094115							County	Mgmt Agency
Mer	Twp	Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	
23	0250S	0340E	729	FF	02	SEGR;	PECOS DISTRICT OFFICE	LEA BUREAU OF LAND MGMT
23	0250S	0340E	729	FF	01	SWNE,NWSE,S2SE;	PECOS DISTRICT OFFICE	LEA BUREAU OF LAND MGMT

Serial Number: NMNM-- - 094115				Pending Off
Act Date	Act Code	Action Txt	Action Remarks	
10/18/1994	387	CASE ESTABLISHED	9410061	
10/19/1994	191	SALE HELD		
10/19/1994	267	BID RECEIVED	\$316800.00;	
10/19/1994	392	MONIES RECEIVED	\$1920.00;	
10/28/1994	392	MONIES RECEIVED	\$314880.00;	
11/28/1994	237	LEASE ISSUED		
11/28/1994	974	AUTOMATED RECORD VERIF	LO	
12/01/1994	496	FUND CODE	05;145003	
12/01/1994	530	RLTY RATE - 12 1/2%		
12/01/1994	868	EFFECTIVE DATE		
12/16/1994	084	RENTAL RECEIVED BY ONRR	\$1440.00;11/MULTIPLE	
02/17/1995	963	CASE MICROFILMED/SCANNED	JDS	
11/06/1995	084	RENTAL RECEIVED BY ONRR	\$1440.00;21/000000033	
11/04/1996	084	RENTAL RECEIVED BY ONRR	\$1440.00;21/000000036	
11/07/1997	084	RENTAL RECEIVED BY ONRR	\$1440.00;21/000000039	
11/05/1998	084	RENTAL RECEIVED BY ONRR	\$1440.00;21/000000043	
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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Serial Number: NMNM-- - 094115

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
11/18/1999	084	RENTAL RECEIVED BY ONRR	\$1920;21/505	
11/06/2000	084	RENTAL RECEIVED BY ONRR	\$1920;21/543	
11/16/2004	232	LEASE COMMITTED TO UNIT	NMNM111795X;PITCHBLEN	
11/16/2004	235	EXTENDED	THRU 11/16/2006;	
11/16/2004	700	LEASE SEGREGATED	INTO NMNM 113903;	
01/14/2005	974	AUTOMATED RECORD VERIF	LBO	
06/19/2005	651	HELD BY PROD - ALLOCATED		
07/13/2005	974	AUTOMATED RECORD VERIF	BCO	
06/19/2010	226	ELIM BY CONTRACTION	NM111795X	
09/13/2010	235	EXTENDED	THRU 06/19/2012;	
05/15/2012	246	LEASE COMMITTED TO CA	CA NM128654	
07/22/2013	393	DEC ISSUED		
07/22/2013	974	AUTOMATED RECORD VERIF		

Line Number	Remark Text	Serial Number: NMNM-- - 094115
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
640.000

Serial Number
NMNM 122625

Case File Juris:

Serial Number: NMNM-- 122625

Name & Address	Int Rel	% Interest
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702	LESSEE	100.000000000

Serial Number: NMNM-- 122625

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	020	ALIQ			NENE,W2NE,W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	021	ALIQ			NWNW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	029	ALIQ			SWNE,W2SE,SESE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 122625

Serial Number: NMNM-- 122625

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/26/2009	387	CASE ESTABLISHED	200904036;	
04/07/2009	299	PROTEST FILED	W ENVR LAW CENTER	
04/22/2009	143	BONUS BID PAYMENT RECD	\$1280.00;	
04/22/2009	191	SALE HELD		
04/22/2009	267	BID RECEIVED	\$83200.00;	
05/01/2009	143	BONUS BID PAYMENT RECD	\$81920.00;	
05/08/2009	298	PROTEST DISMISSED	W ENVR LAW CENTER	
05/26/2009	237	LEASE ISSUED		
06/01/2009	496	FUND CODE	05;145003	
06/01/2009	530	RLTY RATE - 12 1/2%		
06/01/2009	868	EFFECTIVE DATE		
06/15/2009	974	AUTOMATED RECORD VERIF	BCO	
02/27/2012	140	ASGN FILED	GONZALES/EOG RESOU;1	
05/15/2012	246	LEASE COMMITTED TO CA	CA NM128654	
05/23/2012	139	ASGN APPROVED	EFF 03/01/12;	
05/23/2012	974	AUTOMATED RECORD VERIF	LBO	
06/11/2012	650	HELD BY PROD - ACTUAL	/1/	
06/11/2012	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM128654;#1H	

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Serial Number: NMNM-- 122625

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/05/2012	643	PRODUCTION DETERMINATION	/1/	

Line Number	Remark Text	Serial Number: NMNM-- 122625
02	STIPULATIONS ATTACHED TO LEASE:	
03	NM-11-LN SPECIAL CULTURAL RESOURCE	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
40.000

Serial Number
NMNM 136222

Case File Juris:

Name & Address						Serial Number: NMNM-- 136222
						Int Rel % Interest
MARATHON OIL PERMIAN LLC	5555 SAN FELIPE ST	HOUSTON	TX	770562701	LESSEE	100.000000000
MARATHON OIL PERMIAN LLC	5555 SAN FELIPE ST	HOUSTON	TX	770562701	OPERATING RIGHTS	0.000000000

Mer Twp Rng Sec SType Nr Suff Subdivision						Serial Number: NMNM-- 136222
						District/ Field Office County Mgmt Agency
23	0250S 0340E	021	ALIQ		NENE;	CARLSBAD FIELD OFFICE LEA BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 136222

Act Date	Act Code	Action Txt	Action Remarks	Serial Number: NMNM-- 136222
				Pending Off
04/20/2016	387	CASE ESTABLISHED	201609014;	
05/20/2016	299	PROTEST FILED	CENTER BIO DIVERSITY;	
05/20/2016	299	PROTEST FILED	WILDEARTH GUARDIANS;	
09/01/2016	143	BONUS BID PAYMENT RECD	\$80.00;	
09/01/2016	191	SALE HELD		
09/01/2016	267	BID RECEIVED	\$840000.00;	
09/14/2016	143	BONUS BID PAYMENT RECD	\$839920.00;	
04/26/2017	298	PROTEST DISMISSED	CENTER BIO DIVERSTY;	
04/26/2017	298	PROTEST DISMISSED	WILDEARTH GUARDIANS;	
04/27/2017	237	LEASE ISSUED		
04/27/2017	974	AUTOMATED RECORD VERIF	MJD	
05/01/2017	496	FUND CODE	05;145003	
05/01/2017	530	RLTY RATE - 12 1/2%		
05/01/2017	868	EFFECTIVE DATE		
07/06/2017	140	ASGN FILED	CROWN OIL/MARATHON;1	
07/06/2017	932	TRF OPER RGTS FILED	CROWN OIL/MARATHON;1	
09/15/2017	139	ASGN APPROVED	EFF 08/01/17;	
09/15/2017	933	TRF OPER RGTS APPROVED	EFF 08/01/17;	
09/19/2017	974	AUTOMATED RECORD VERIF	JA	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Serial Number: NMNM-- 136222

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/30/2027	763	EXPIRES		

Line Number	Remark Text	Serial Number: NMNM-- 136222
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	SENM-S-22 PRAIRIE CHICKENS	
0004	SENM-S-34 ZONE 3 - POD	
0005	NM-11-LN SPECIAL CULTURAL RESOURCE	
0006	09/15/2017 - SEE OPERATING RIGHTS WORKSHEET;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
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CASE RECORDATION
(MASS) Serial Register Page

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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
40.000Serial Number
NMNM 094625

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 094625

Name & Address	Int Rel	% Interest
EOG RESOURCES INC 1111 BAGBY ST LB BY 2 HOUSTON TX 770022589	LESSEE	100.000000000

Serial Number: NMNM-- - 094625

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	020		ALIQ			SENE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 094625

23	0250S	0340E	720		FF			NENE,W2NE,W2,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
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Serial Number: NMNM-- - 094625

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/17/1995	387	CASE ESTABLISHED	9501096	
01/18/1995	191	SALE HELD		
01/18/1995	267	BID RECEIVED	\$244800.00;	
01/18/1995	392	MONIES RECEIVED	\$960.00;	
01/26/1995	392	MONIES RECEIVED	\$243840.00;	
02/14/1995	237	LEASE ISSUED		
02/14/1995	974	AUTOMATED RECORD VERIF	MRR	
03/01/1995	496	FUND CODE	05;145003	
03/01/1995	530	RLTY RATE - 12 1/2%		
03/01/1995	868	EFFECTIVE DATE		
03/15/1995	600	RECORDS NOTED		
03/17/1995	084	RENTAL RECEIVED BY ONRR	\$720.00;11/MULTIPLE	
10/02/1995	140	ASGN FILED	GONZALES/ENRON O&G	
01/11/1996	139	ASGN APPROVED	EFF 11/01/95;	
01/11/1996	974	AUTOMATED RECORD VERIF	LR	
02/05/1996	084	RENTAL RECEIVED BY ONRR	\$720.00;21/00000003466	
02/07/1997	084	RENTAL RECEIVED BY ONRR	\$720.00;21/0000000368	
02/06/1998	084	RENTAL RECEIVED BY ONRR	\$720.00;21/0000000401	
02/05/1999	084	RENTAL RECEIVED BY ONRR	\$720.00;21/0000000452	
08/03/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Serial Number: NMNM-- - 094625

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
02/04/2000	084	RENTAL RECEIVED BY ONRR	\$960.00;21/518	
02/05/2001	084	RENTAL RECEIVED BY ONRR	\$960.00;21/552	
11/16/2004	232	LEASE COMMITTED TO UNIT	NMNM111795X;PITCHBLEN	
11/16/2004	235	EXTENDED	THRU 11/16/2006;	
11/16/2004	700	LEASE SEGREGATED	INTO NMNM 113905;	
07/13/2005	974	AUTOMATED RECORD VERIF	BCO	
06/19/2010	226	ELIM BY CONTRACTION	NM111795X	
09/13/2010	235	EXTENDED	THRU 06/19/2012;	
05/15/2012	246	LEASE COMMITTED TO CA	NMNM128654;	
06/11/2012	650	HELD BY PROD - ACTUAL	/2/	
06/11/2012	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM128654;#1H	
07/05/2012	643	PRODUCTION DETERMINATION	/2/	
07/22/2013	393	DEC ISSUED		
07/22/2013	974	AUTOMATED RECORD VERIF	JA	

Line Number	Remark Text	Serial Number: NMNM-- - 094625
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Production Summary Report											
API: 30-025-40419											
PITCHBLENDE 29 FEDERAL COM #001H											
Printed On: Friday, March 14 2025											
			Production				Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Aug	2033	1679	6840	21	0	0	0	0	0
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Sep	2478	2525	8709	30	0	0	0	0	0
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	942	174	10614	31	0	0	0	0	0
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	1226	219	12971	30	0	0	0	0	0
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	1763	1949	13032	31	0	0	0	0	0
2025	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jan	1523	1677	10580	31	0	0	0	0	0

Production Summary Report											
API: 30-025-49568											
PITCHBLENDE 29 FEDERAL COM #707H											
Printed On: Friday, March 14 2025											
			Production				Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	9098	17807	13716	31	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	9442	18073	13606	30	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	9975	18284	14428	31	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	9156	16808	13625	30	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	8977	16203	13534	31	0	0	0	0	0
2025	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	9012	16267	13053	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46847											
LAKEWOOD 28 FEDERAL COM #701H											
Printed On: Friday, March 14 2025											
			Production				Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	6877	10593	10580	31	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	6922	10532	10074	30	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	7010	9895	10114	31	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	5771	9037	8942	30	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	5839	9068	8696	31	0	0	0	0	0
2025	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	5873	8971	8822	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46652											
LAKEWOOD 28 FEDERAL COM #713H											
Printed On: Friday, March 14 2025											
			Production				Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	7404	9813	11827	31	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	6694	8524	11242	30	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	6688	9571	11717	31	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	5373	8128	9859	30	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	6143	8735	10197	31	0	0	0	0	0
2025	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	5914	7088	9023	31	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87412
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-40419	Pool Code 97900	Pool Name WC Red Hills; Bone Spring Upper Shale
Property Code 39043	Property Name PITCHBLEND "29" FED. COM	Well Number 1H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3321.2'

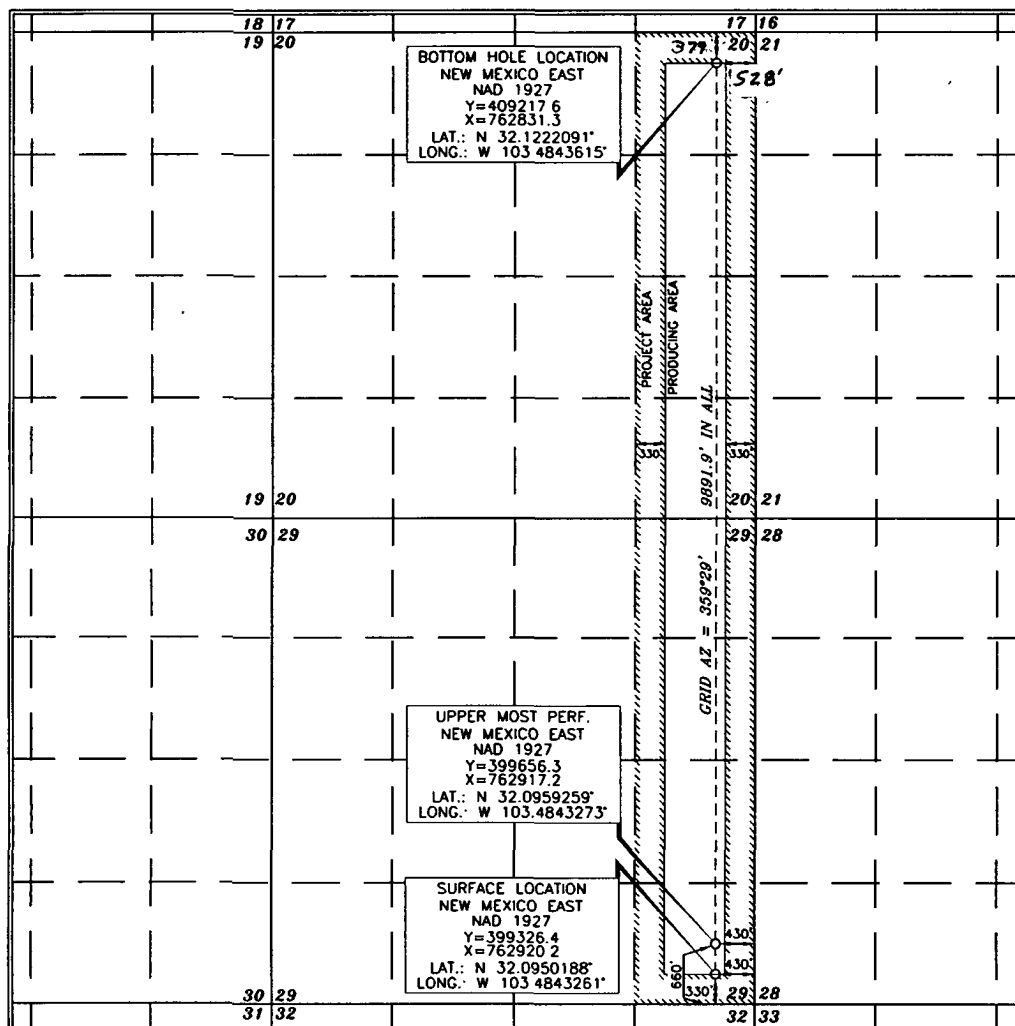
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	25 SOUTH	34 EAST, N.M.P.M.		330'	SOUTH	430'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	25 SOUTH	34 EAST, N.M.P.M.		379'	NORTH	528'	EAST	LEA
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No. 10178 S						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 6/12/12
Signature Date

Stan Wagner
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes and actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Tommy D. Hall 10/13/2011
Date of Survey
Signature and Seal of Professional Surveyor
Certificate Number 15079

W0# 110726WL-c (Rev. A) (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46847	² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #701H ⁹ Elevation 3323'

¹⁰Surface Location

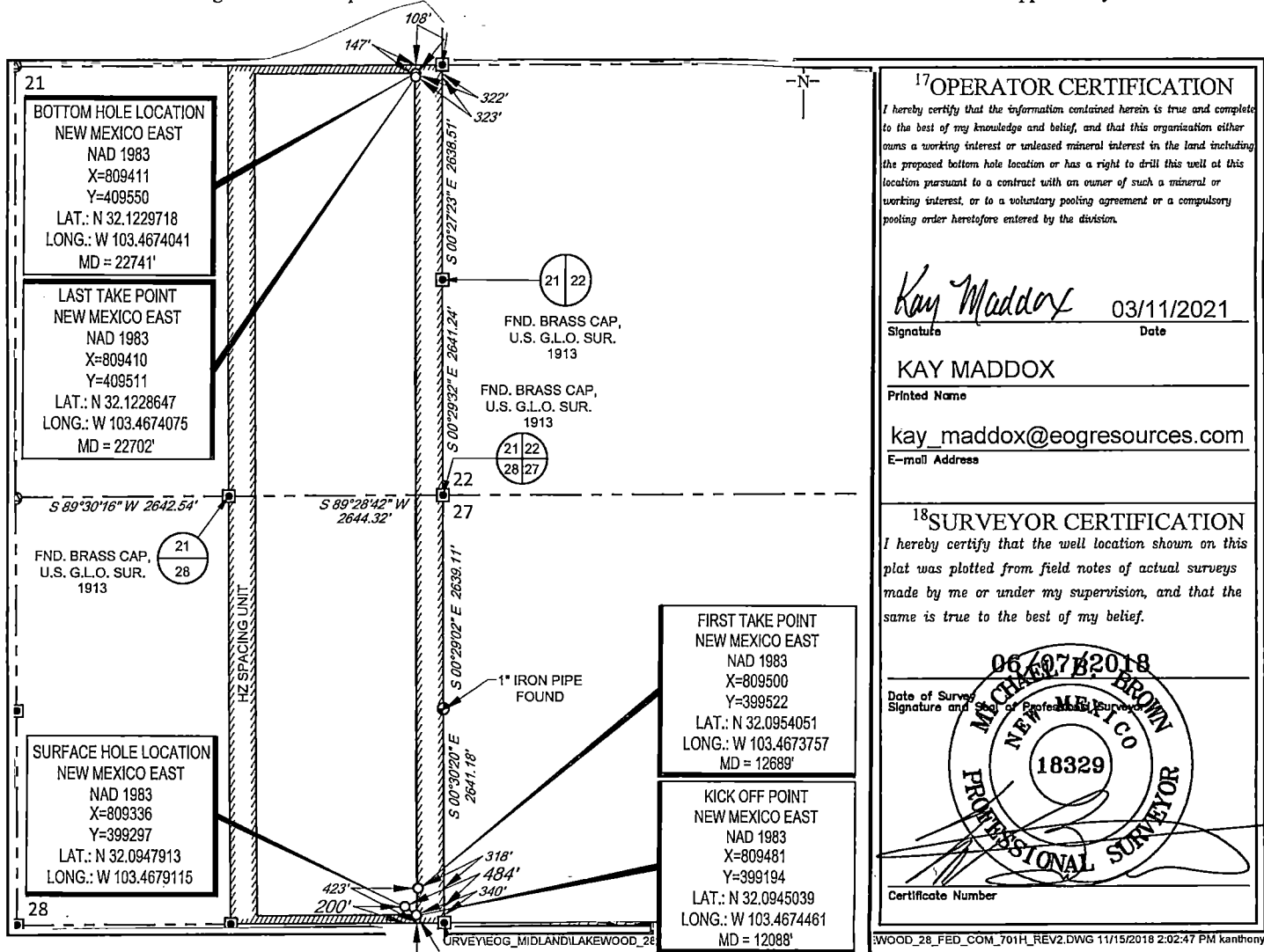
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	34-E	-	200'	SOUTH	484'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25-S	34-E	-	108'	NORTH	322'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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1000 Rio Brazos Road, Aztec, NM 87410
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46848	² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #702H ⁹ Elevation 3323'

¹⁰Surface Location

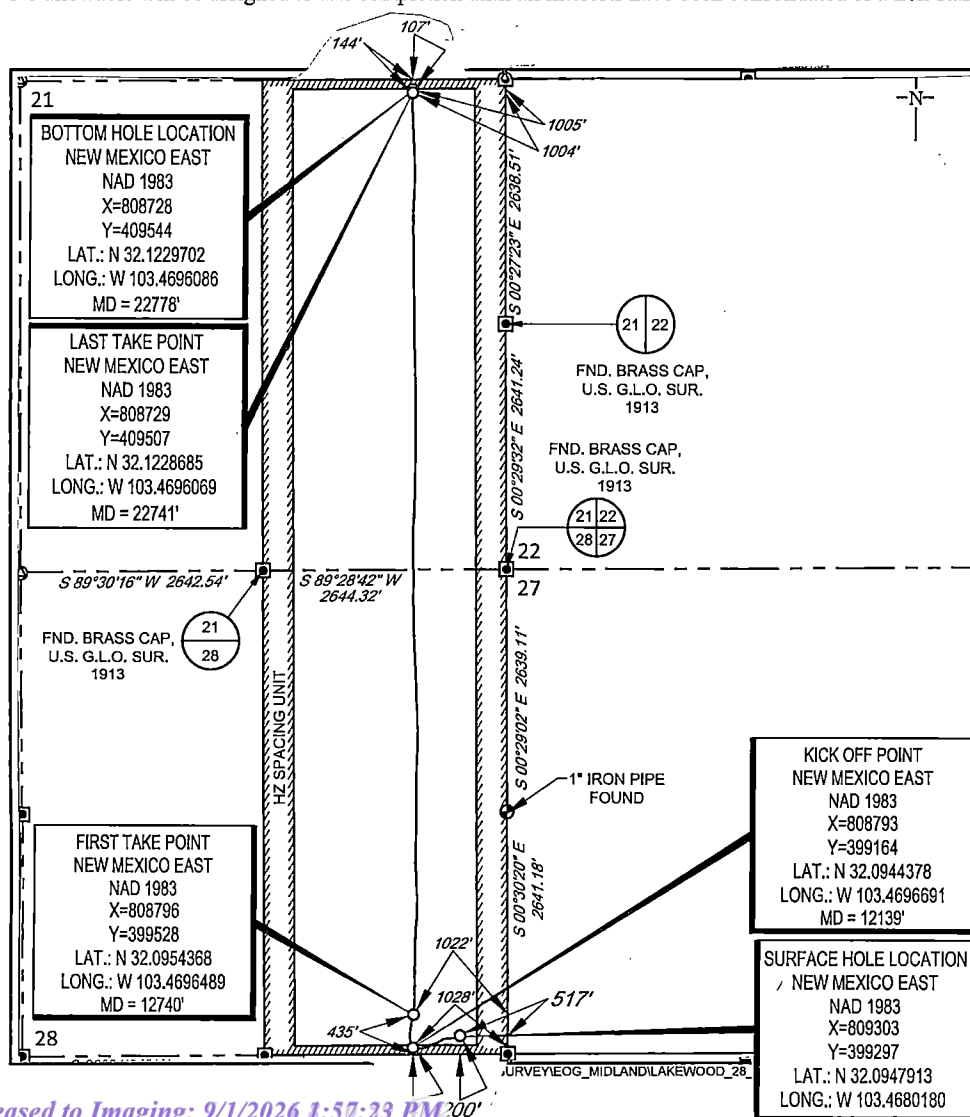
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	34-E	—	200'	SOUTH	517'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25-S	34-E	-	107'	NORTH	1005'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Kay Maddox Date 03/12/2021

KAY MADDOX

Printed Name _____

kay_maddox@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018
MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Date of Survey _____
Signature and Seal of Professional Surveyor _____
Certificate Number _____

WOOD 28 FED COM 702H REV2.DWG 11/15/2018 2:04:48 PM kanthony

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49566	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 39043	⁵ Property Name PITCHBLENDE 29 FED COM	⁶ Well Number 705H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3320'

¹⁰Surface Location

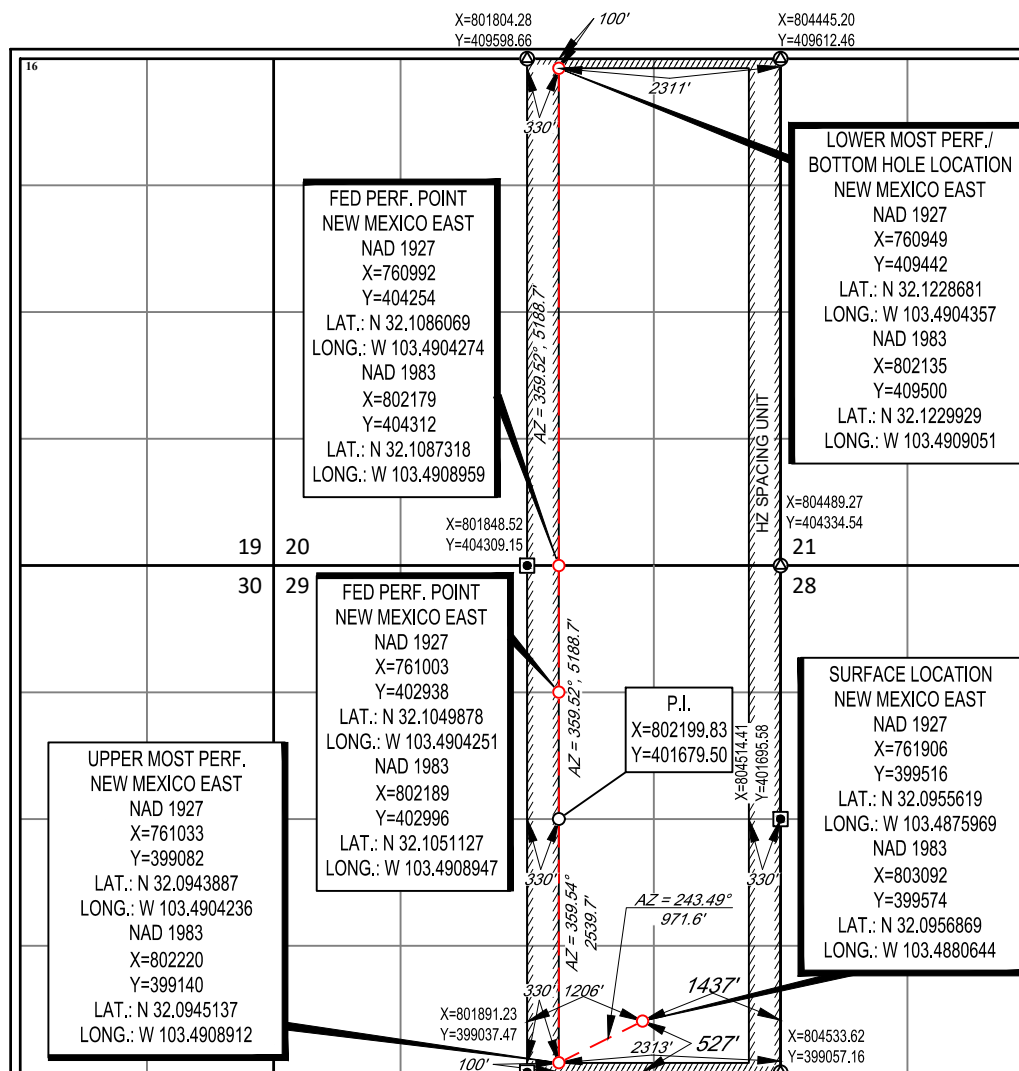
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	29	25-S	34-E	-	527'	SOUTH	1437'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	25-S	34-E	-	100'	NORTH	2311'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 11/22/2021
Signature Date

Star L Harrell
Printed Name
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/12/2020

Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49567	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 39043	⁵ Property Name PITCHBLENDE 29 FED COM	⁶ Well Number 706H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3320'

¹⁰Surface Location

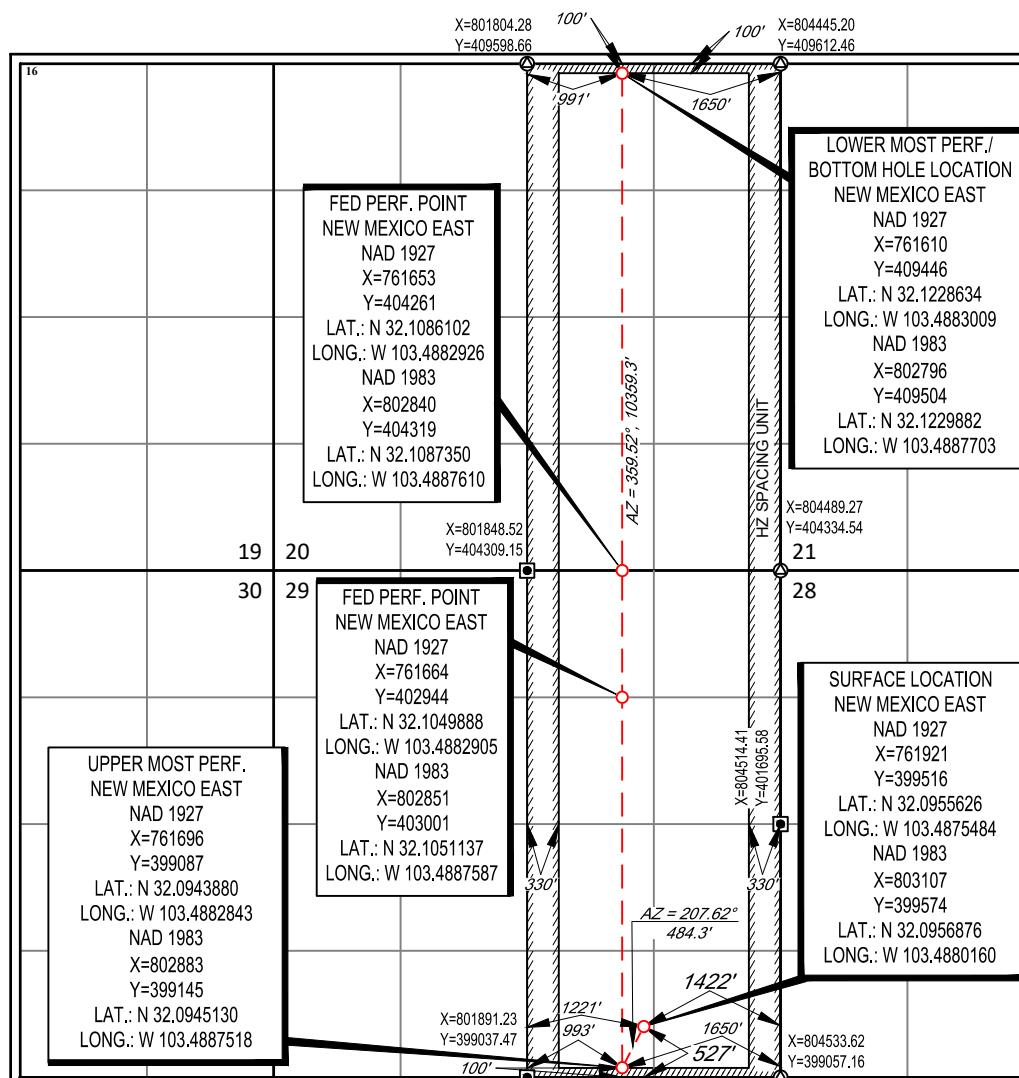
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	29	25-S	34-E	-	527'	SOUTH	1422'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	25-S	34-E	-	100'	NORTH	1650'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 11/22/2021
Signature Date

Star L Harrell

Printed Name

star_harrell@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/12/2020

Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49568		² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 39043	⁵ Property Name PITCHBLENDE 29 FED COM		⁶ Well Number 707H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3320'

¹⁰Surface Location

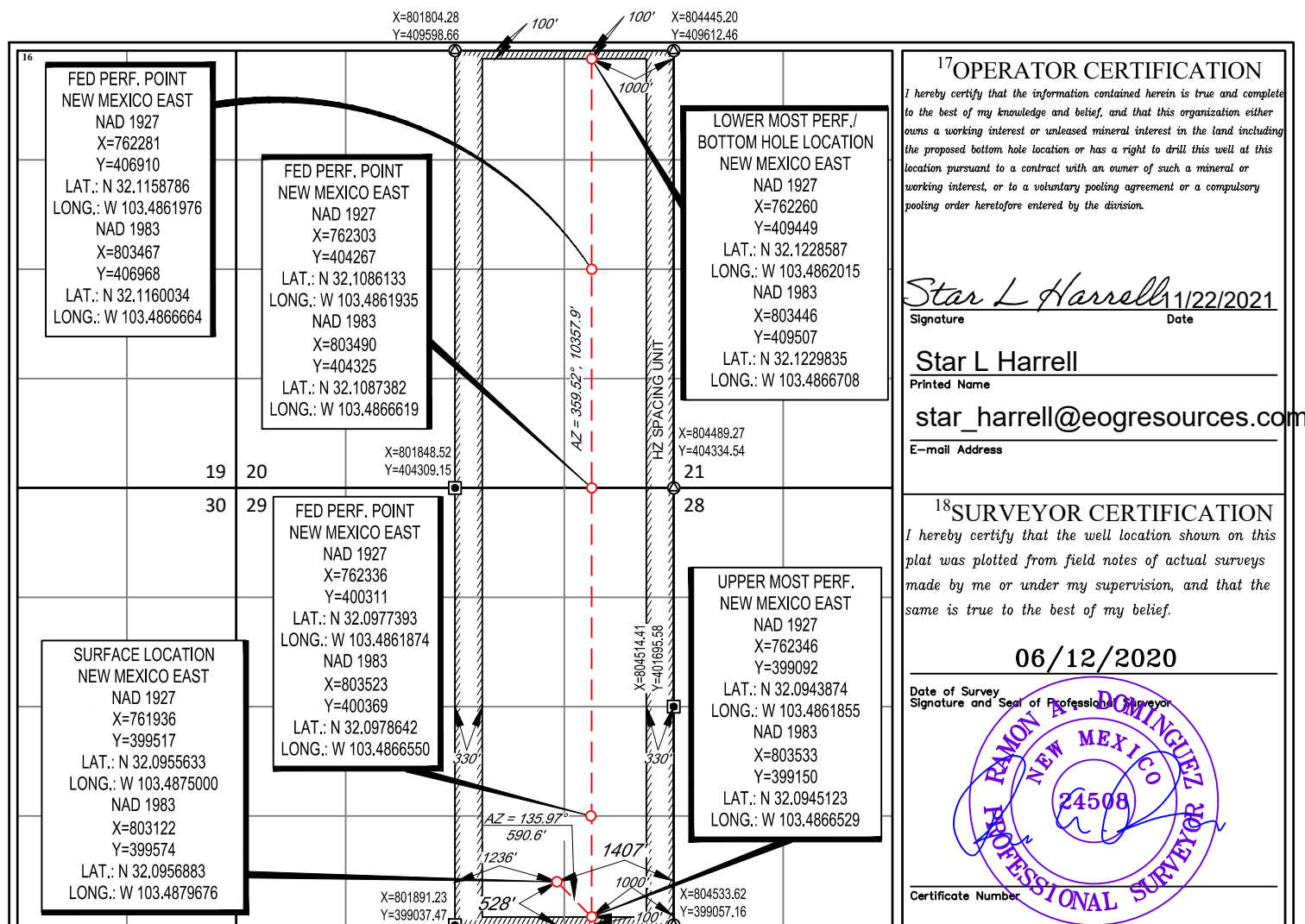
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	29	25-S	34-E	-	528'	SOUTH	1407'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	25-S	34-E	-	100'	NORTH	1000'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 746-3466 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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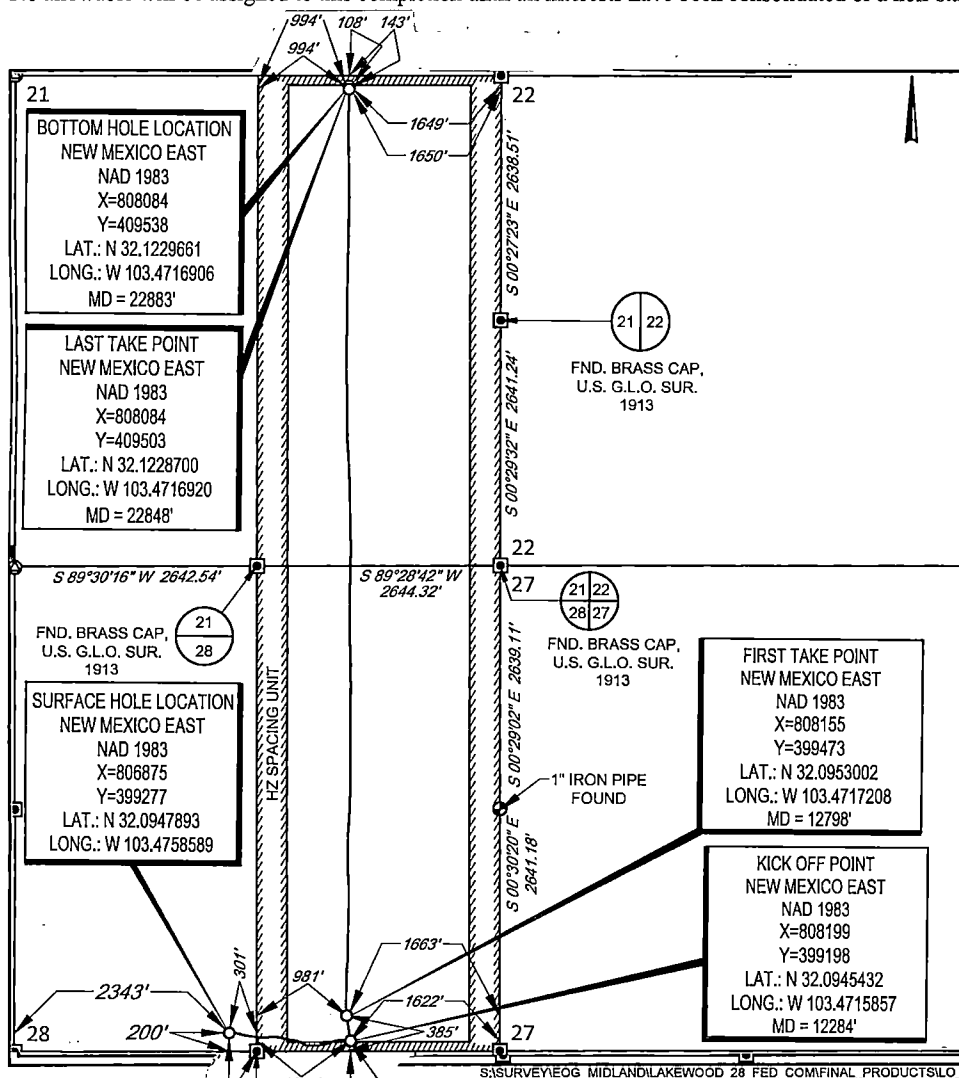
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46853		² Pool Code 98094		³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP					
⁴ Property Code 326767		⁵ Property Name LAKEWOOD 28 FED COM						⁶ Well Number #708H	
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.						⁹ Elevation 3316'	
¹⁰ Surface Location									
UL or lot no. N	Section 28	Township 25-S	Range 34-E	Lot Idn -	Feet from the 200'	North/South line SOUTH	Feet from the 2343'	East/West line WEST	County LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. B	Section 21	Township 25-S	Range 34-E	Lot Idn -	Feet from the 108'	North/South line NORTH	Feet from the 1649'	East/West line EAST	County LEA
¹² Dedicated Acres 640.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Key Muddox 03/12/2021
Signature Date

KAY MADDOX

Printed Name _____

kay_maddox@eogresources.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018
MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Date of Survey _____
Signature and Title of Professional Surveyor _____

Certificate Number _____

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49569	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 39043	⁵ Property Name PITCHBLENDE 29 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 708H
		⁹ Elevation 3320'

¹⁰Surface Location

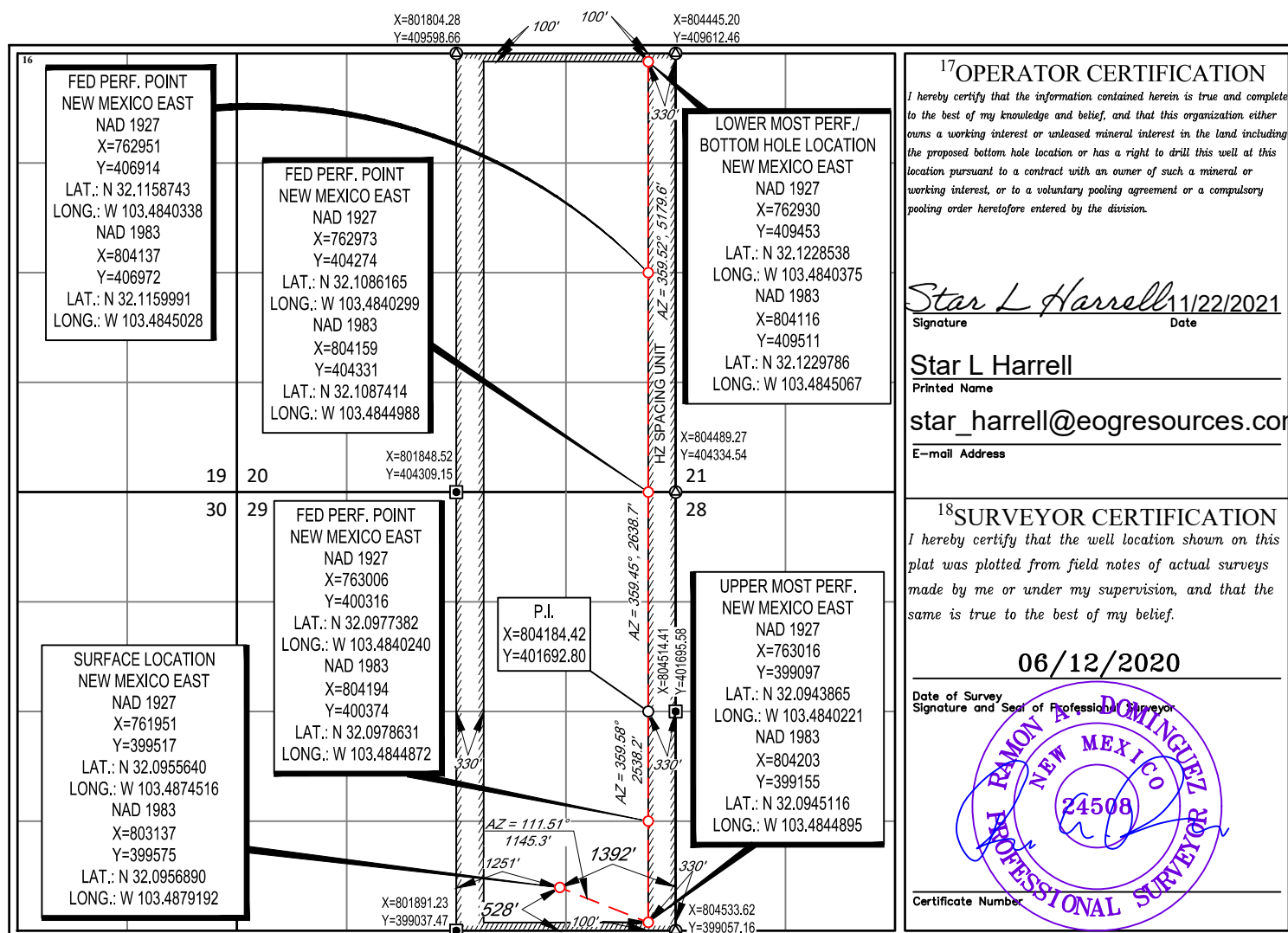
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	29	25-S	34-E	-	528'	SOUTH	1392'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	25-S	34-E	-	100'	NORTH	330'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46854	² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #709H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3315'

¹⁰Surface Location

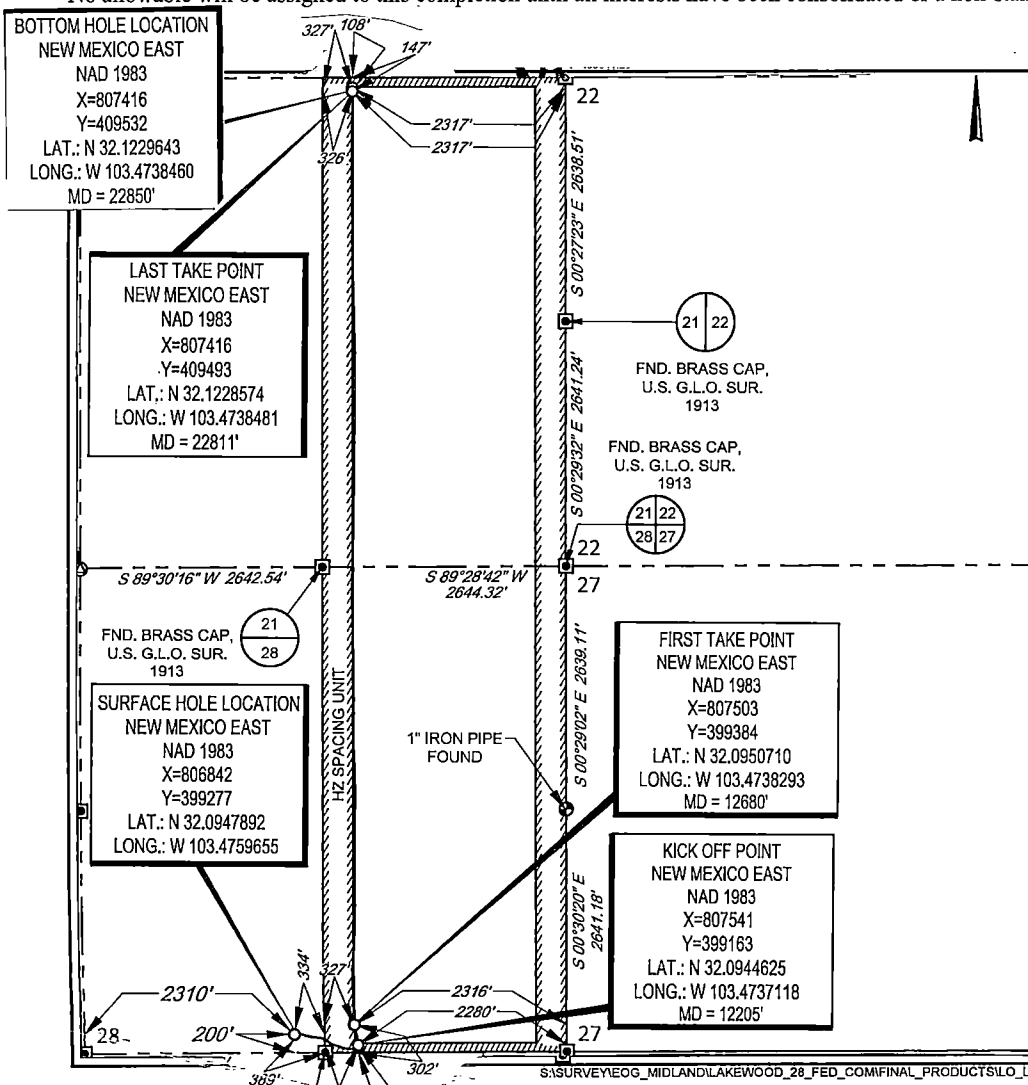
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	25-S	34-E	-	200'	SOUTH	2310'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	25-S	34-E	-	108'	NORTH	2317'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

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Kay Maddox 03/12/2021
Signature Date

KAY MADDOX

Printed Name

kay_maddox@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

S:\SURVEY\EOG_MIDLAND\LAKEWOOD_28_FED_COM\FINAL_PRODUCT\SILO_LAKEWOOD_28_FED_COM_709H_REV2.DWG 11/15/2018 3:04:38 PM kanthony

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46650	² Pool Code 326767	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number 710H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3315'

¹⁰Surface Location

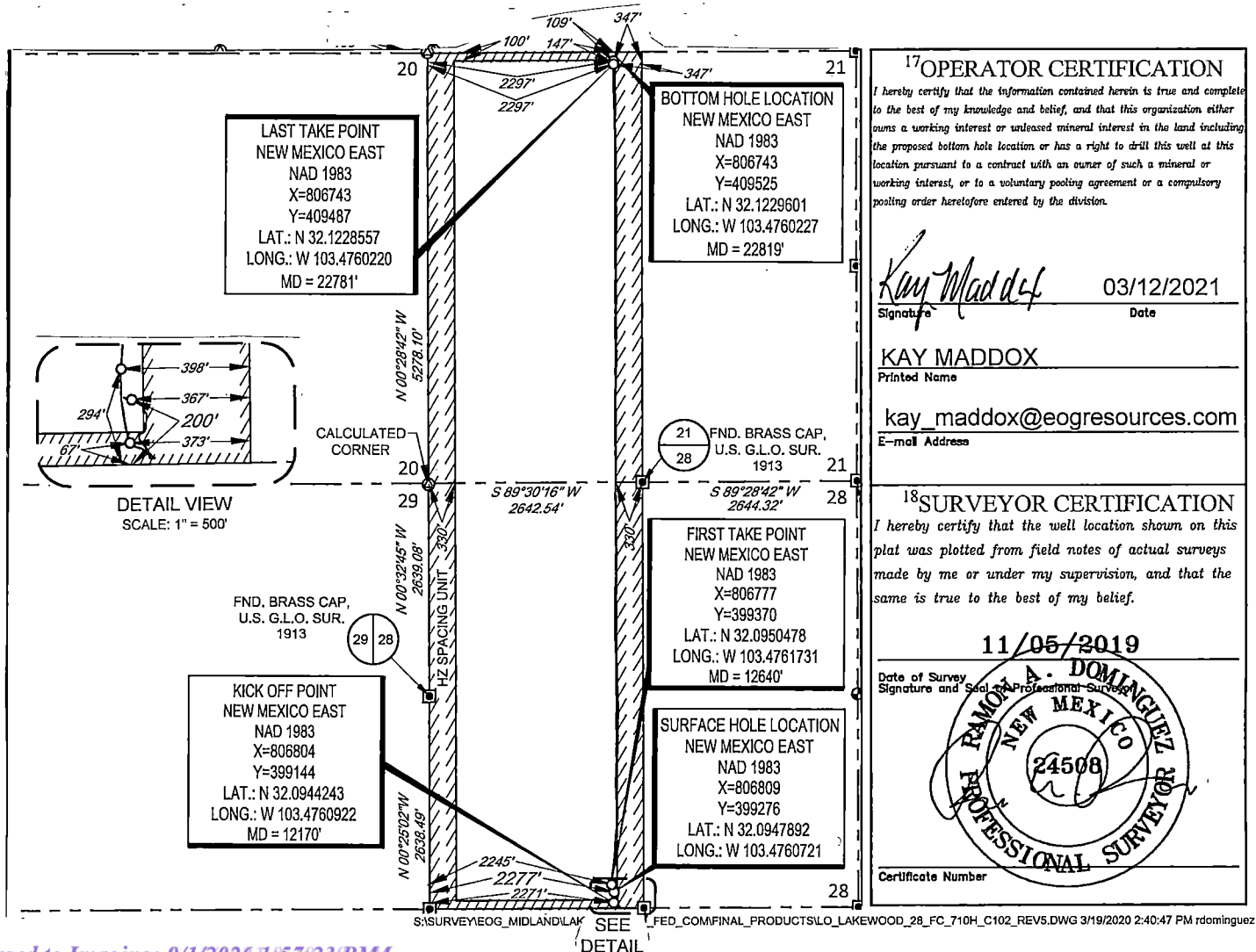
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	25-S	34-E	-	200'	SOUTH	2277'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	25-S	34-E	-	109'	NORTH	2297'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

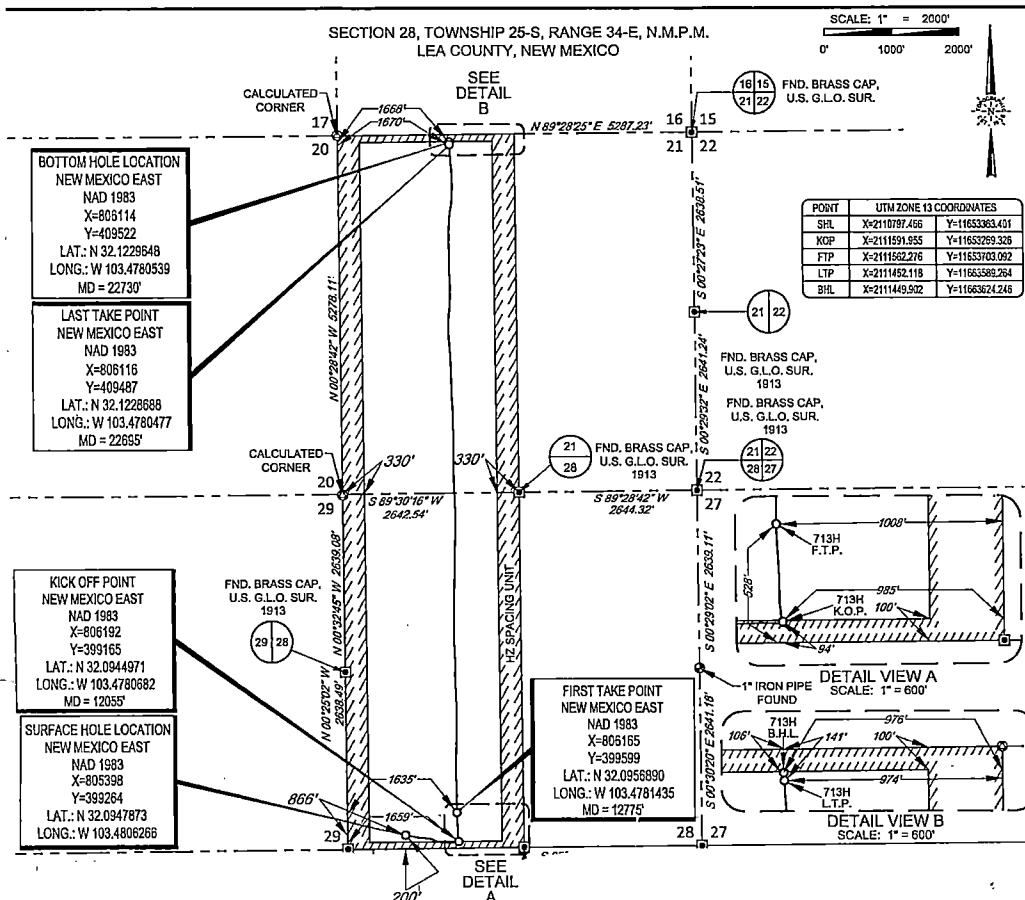
¹ API Number 30-025-46652	² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3319'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	25-S	34-E	—	200'	SOUTH	866'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no. C	Section 21	Township 25-S	Range 34-E	Lot Idn -	Feet from the 106'	North/South line NORTH	Feet from the 1068'	East/West line WEST	County LEA
¹² Dedicated Acres 640.00	¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.				

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¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 03/12/2021
Signature Date

KAY MADDUX

Printed Name _____

kay_maddox@eogresources.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/05/2019
Date of Survey
Signature and Seal of Professional Surveyor

Date of Survey _____
Signature and Seal of Professional Surveyor _____

RECEIVED

(24508)

OFF

ESSE

SIONAL SO

Certificate Number

WOOD 28 FC 713H C102 REV5.DWG 3/19/2020 2:41:40 PM rdominguez

District I
1625 N. French Dr., Hobbs, NM 88420
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
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Energy, Minerals & Natural Resources
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Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
t one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46855	² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	
⁶ Well Number #714H		
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3320'

¹⁰Surface Location

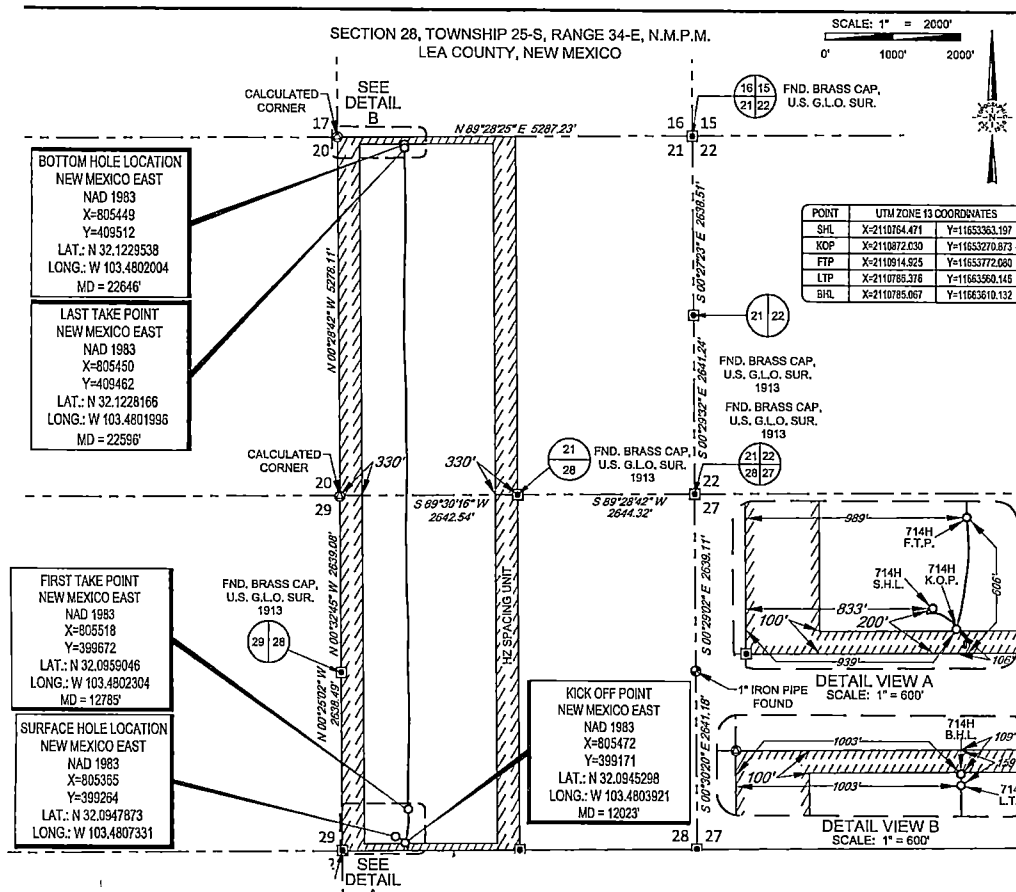
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	25-S	34-E	-	200'	SOUTH	833'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25-S	34-E	-	109'	NORTH	1003'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature Larry Maddox Date 03/12/2021

KAY MADDUX

Printed Name _____

kay_maddox@eogresources.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018
MICHAEL B. BROWN
Date of Survey
Signature and of Professional Surveyor
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

MOD 28 FED COM 714H REV2.DWG 11/15/2018 3:30:08 PM kanthony

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46653	² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #715H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3321'

¹⁰Surface Location

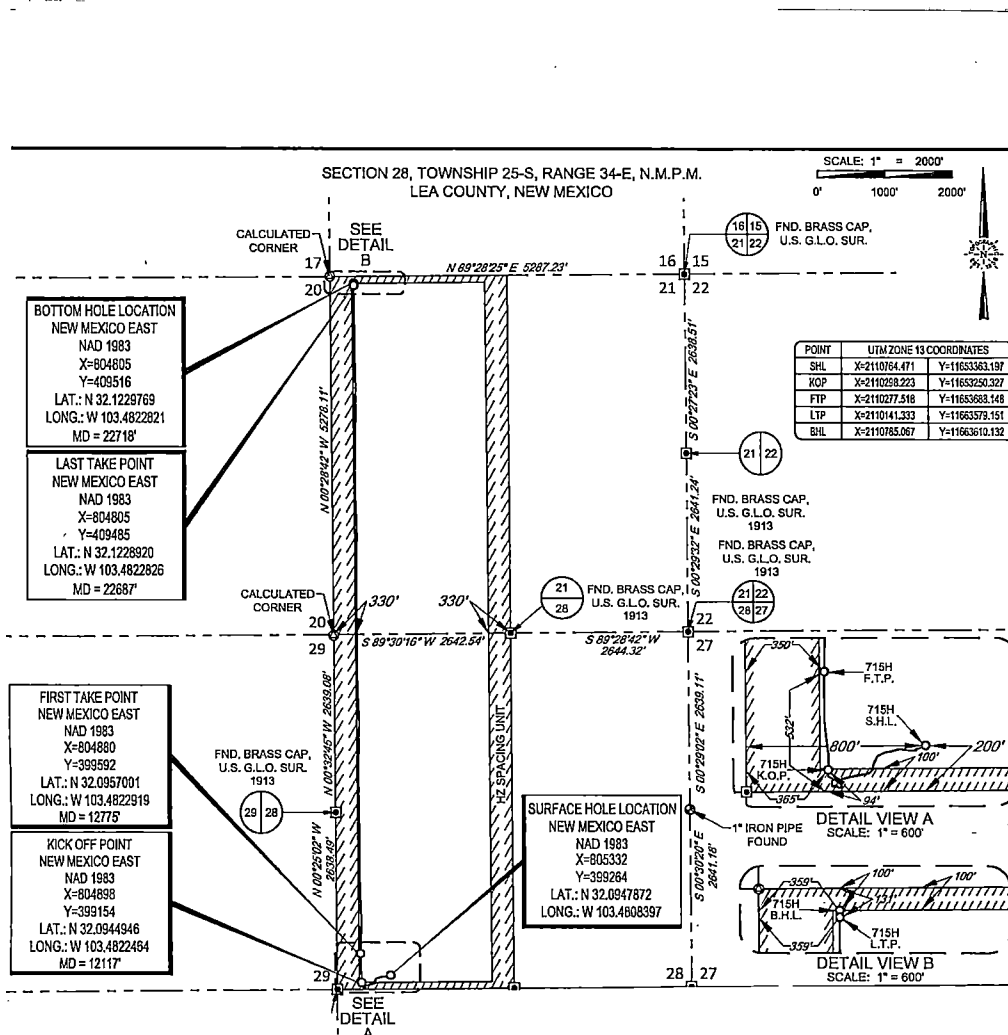
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	25-S	34-E	-	200'	SOUTH	800'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25-S	34-E	-	100'	NORTH	359'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION

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Kay Maddox 03/12/2021
Signature Date

KAY MADDOX

Printed Name

kay_maddox@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

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06/07/2018
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

WOOD_28_FED_COM_715H_REV2.DWG 11/15/2018 3:32:03 PM kanthony

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Phone: (575) 393-6161 Fax: (575) 393-0720

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811 S. First St., Artesia, NM 88210
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46825	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #748H ⁹ Elevation 3322'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	34-E	—	200'	SOUTH	1318'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25-S	34-E	—	100'	NORTH	1307'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46852	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #749H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3317'

¹⁰Surface Location

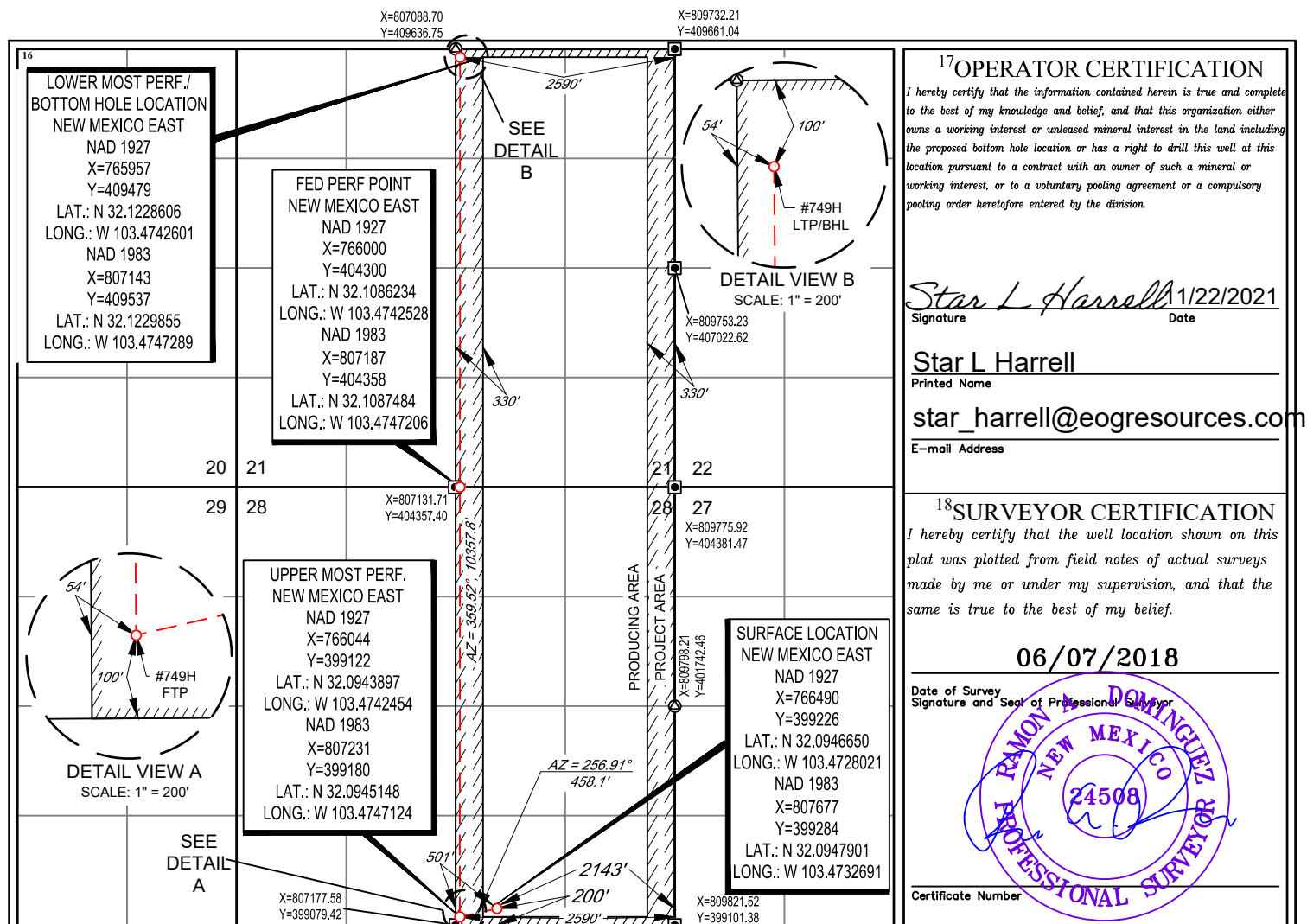
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	28	25-S	34-E	-	200'	SOUTH	2143'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	25-S	34-E	-	100'	NORTH	2590'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46849	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #750H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3321'

¹⁰Surface Location

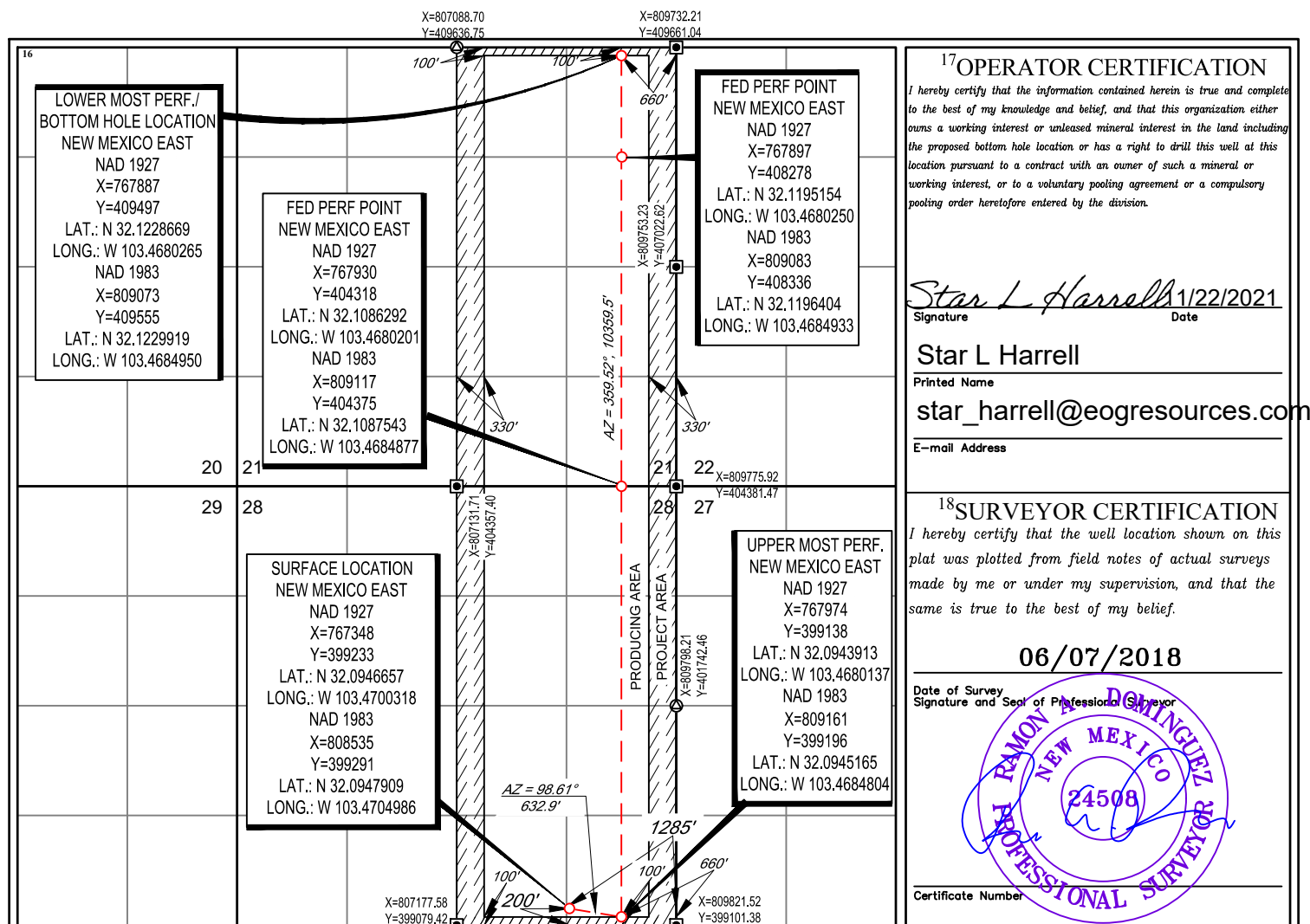
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	34-E	-	200'	SOUTH	1285'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25-S	34-E	-	100'	NORTH	660'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46851	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #759H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3316'

¹⁰Surface Location

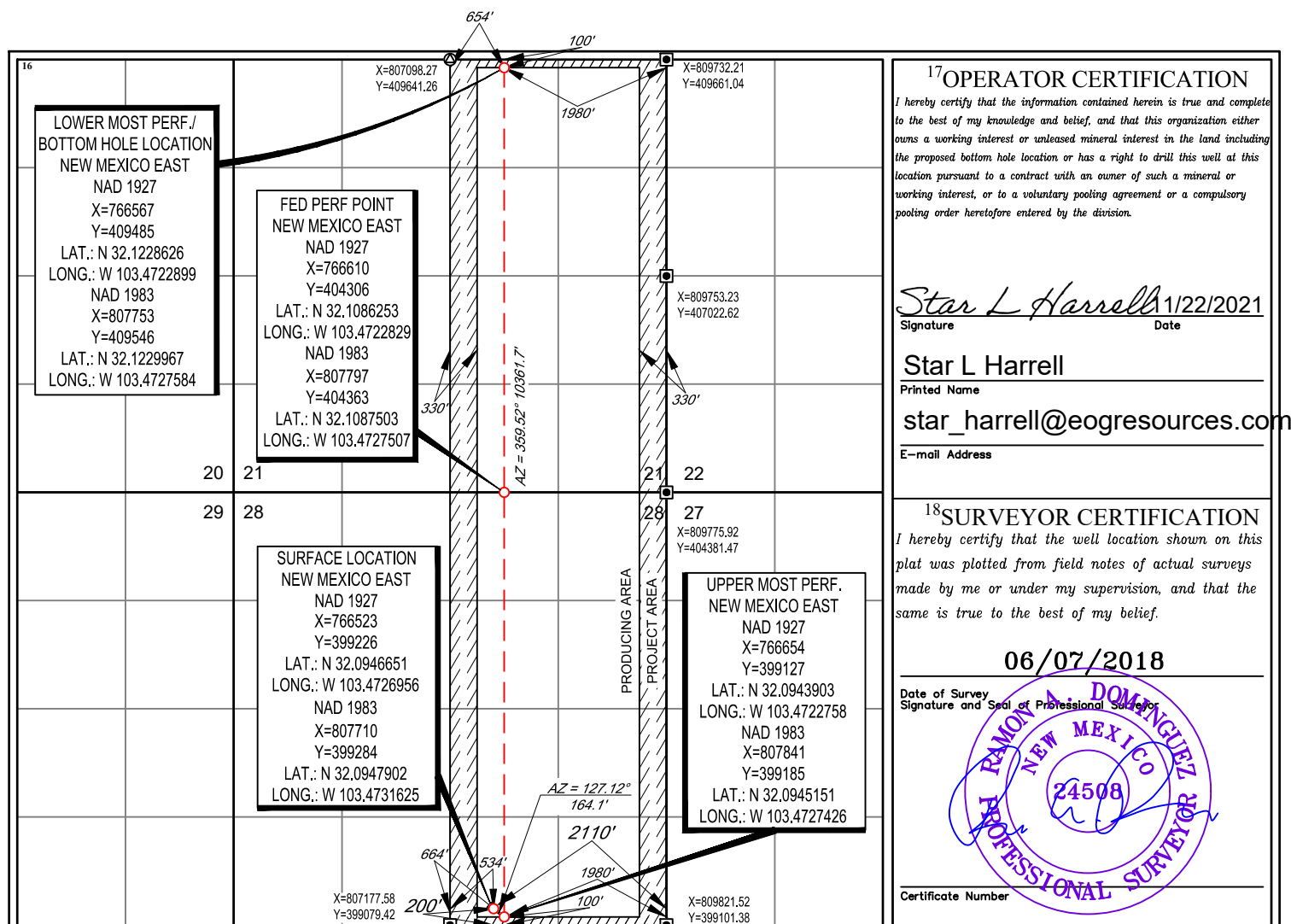
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	28	25-S	34-E	-	200'	SOUTH	2110'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	25-S	34-E	-	100'	NORTH	1980'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PITCHBLENDE 29	705H	3002549566	NMNM122625	NMNM144055	EOG
PITCHBLENDE 29	708H	3002549569	NMNM122625	NMNM144055	EOG
PITCHBLENDE 29	706H	3002549567	NMNM122625	NMNM144055	EOG
PITCHBLENDE 29	707H	3002549568	NMNM122625	NMNM144055	EOG
PITCHBLENDE 29	1H	3002540419	NMNM122625	NMNM128654	EOG
LAKEWOOD 28	710H	3002546650	NMNM94115	NMNM94115	EOG
LAKEWOOD 28	713H	3002546652	NMNM94115	NMNM142951	EOG
LAKEWOOD 28	702H	3002546848	NMNM94115	NMNM142950	EOG
LAKEWOOD 28	714H	3002546855	NMNM94115	NMNM94115	EOG
LAKEWOOD 28	701H	3002546847	NMNM94115	NMNM105755817	EOG
LAKEWOOD 28	709H	3002546854	NMNM94115	NMNM142950	EOG
LAKEWOOD 28	715H	3002546653	NMNM94115	NMNM94115	EOG
LAKEWOOD 28	750H	3002546849	NMNM94115	NMNM142950	EOG
LAKEWOOD 28	749H	3002546852	NMNM94115	NMNM142950	EOG
LAKEWOOD 28	748H	3002546825	NMNM94115	NMNM142950	EOG
LAKEWOOD 28	708H	3002546853	NMNM94115	NMNM142950	EOG
LAKEWOOD 28	759H	3002546851	NMNM94115	NMNM142950	EOG

Notice of Intent

Sundry ID: 2841783

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 03/14/2025

Time Sundry Submitted: 09:23

Date proposed operation will begin: 03/17/2025

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 28, 21, E2 of Section 29 and E2 of Section 20 in Township 25 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 094109, NM NM 094115, NM NM 094625, NM NM 122625, and NMNM 136222. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Pitchblende_29_Fed_Com_East_CTB_20250314092245.pdf

Conditions of Approval

Specialist Review

Surface_Comingling_COA_20250415204700.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: MAR 14, 2025 09:23 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland**State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 04/15/2025

Signature: Jonathon Shepard

From: [Laura Becerra](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Lisa Youngblood](#)
Subject: [EXTERNAL] Re: Action ID 447017 PLC-737-A (PLC-824)
Date: Monday, August 24, 2026 8:16:27 AM
Attachments: [image.png](#)
[image.png](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Sarah,

Lisa is out this week but from what I can see, this application is in reference to administrative order PLC-824 not PLC-737.

Wells 30-025-46651 (Lakewood 28 711H), 30-025-47078 (Lakewood 28 302H) and 30-025-47120 (Lakewood 28 306H) will remain active in administrative order PLC-737.

It seems like we added wells Lakewood 28 Fed Com 748H-750H, 759H and moved the 8 wells below from the Lakewood 28 CTB (PLC-737) to the Pitchblende 29 East CTB (824)

Well API	Well Name	Location (NMPM)	Pool Code
30-025-46687	Lakewood 28 Federal Com #712H	N-28-25S-34E	98094
30-025-46850	Lakewood 28 Federal Com #705H	O-28-25S-34E	98094
30-025-46848 	Lakewood 28 Federal Com #702H	P-08-25S-34E	98094
30-025-47078	Lakewood 28 Federal Com #302H	P-28-25S-34E	96661
30-025-46652 	Lakewood 28 Federal Com #713H	M-28-25S-34E	98094
30-025-46853 	Lakewood 28 Federal Com #708H	N-28-25S-34E	98094
30-025-46911	Lakewood 28 Federal Com #304H	N-28-25S-34E	96661
30-025-46854 	Lakewood 28 Federal Com #709H	N-28-25S-34E	98094
30-025-46851	Lakewood 28 Federal Com #706H	O-28-25S-34E	98094
30-025-46651	Lakewood 28 Federal Com #711H	N-28-25S-34E	98094
30-025-46846	Lakewood 28 Federal Com #305H	N-28-25S-34E	96661
30-025-46849	Lakewood 28 Federal Com #703H	P-28-25S-34E	98094
30-025-46847 	Lakewood 28 Federal Com #701H	P-28-25S-34E	98094
30-025-46824	Lakewood 28 Federal Com #303H	O-28-25S-34E	96661
30-025-46650 	Lakewood 28 Federal Com #710H	N-28-25S-34E	98094
30-025-47120	Lakewood 28 Federal Com #306H	M-28-25S-34E	96661
30-025-46845	Lakewood 28 Federal Com #301H	P-28-25S-34E	96661
30-025-46653 	Lakewood 28 Federal Com #715H	M-28-25S-34E	98094
30-025-46855 	Lakewood 28 Federal Com #714H	M-28-25S-34E	98094
30-025-46852	Lakewood 28 Federal Com #707H	O-28-25S-34E	98094
30-025-46825	Lakewood 28 Federal Com #704H	P-28-25S-34E	98094

Do you want me to submit a sundry to remove the 8 wells above from PLC-737 to avoid confusion?

Laura Becerra
Regulatory Specialist - Midland Division



From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Friday, August 21, 2026 5:45 PM
To: Laura Becerra <Laura_Becerra@eogresources.com>; Lisa Youngblood <Lisa_Youngblood@eogresources.com>
Subject: Action ID 447017 PLC-737-A

CAUTION - External Sender

This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc),

The Division is reviewing the following application:

Action ID	447017
Admin No.	PLC-737-A
Applicant	EOG Resources, Inc
Title	Lakewood 28 Federal Com CTB
Sub. Date	03/31/2025

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- This order will supersede PLC-737. There are 3 wells that are on the current order that do not appear on this application. Please advise if these 3 wells need to remain on the order or if they should be removed? If they are to stay, please update your application accordingly to include these wells.
30-025-46651
30-025-47078
30-025-47120

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal

process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. PLC-824-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-824.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more

than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 8/28/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-824-A

Operator: EOG Resources, Inc (7377)

Central Tank Battery: Pitchblende 29 Federal Com Central Tank Battery

Central Tank Battery Location: UL I, Section 29, Township 25 South, Range 34 East

Gas Title Transfer Meter Location: UL I, Section 29, Township 25 South, Range 34 East

Pools

Pool Name	Pool Code
RED HILLS;UPPER BONE SPRING SHALE	97900
BOBCAT DRAW;UPPER WOLFCAMP	98094

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105379104 (128654)	E2E2	20-25S-34E
	E2E2	29-25S-34E
CA Wolfcamp NMNM 105723844 (144055)	E2	20-25S-34E
	E2	29-25S-34E
CA Wolfcamp NMNM 105726726 (142951)	W2	21-25S-34E
	W2	28-25S-34E
CA Wolfcamp NMNM 105726725 (142950)	E2	21-25S-34E
	E2	28-25S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-40419	PITCHBLENDE 29 FEDERAL COM #001H	E2E2	20-25S-34E	97900
		E2E2	29-25S-34E	
30-025-49566	PITCHBLENDE 29 FEDERAL COM #705H	E2	20-25S-34E	98094
		E2	29-25S-34E	
30-025-49567	PITCHBLENDE 29 FEDERAL COM #706H	E2	20-25S-34E	98094
		E2	29-25S-34E	
30-025-49568	PITCHBLENDE 29 FEDERAL COM #707H	E2	20-25S-34E	98094
		E2	29-25S-34E	
30-025-49569	PITCHBLENDE 29 FEDERAL COM #708H	E2	20-25S-34E	98094
		E2	29-25S-34E	
30-025-46847	LAKEWOOD 28 FEDERAL COM #701H	E2	21-25S-34E	98094
		E2	28-25S-34E	
30-025-46848	LAKEWOOD 28 FEDERAL COM #702H	E2	21-25S-34E	98094
		E2	28-25S-34E	
30-025-46853	LAKEWOOD 28 FEDERAL COM #708H	E2	21-25S-34E	98094
		E2	28-25S-34E	
30-025-46854	LAKEWOOD 28 FEDERAL COM #709H	W2	21-25S-34E	98094
		W2	28-25S-34E	

30-025-46650	LAKWOOD 28 FEDERAL COM #710H	W2 W2	21-25S-34E 28-25S-34E	98094
30-025-46652	LAKWOOD 28 FEDERAL COM #713H	W2 W2	21-25S-34E 28-25S-34E	98094
30-025-46855	LAKWOOD 28 FEDERAL COM #714H	W2 W2	21-25S-34E 28-25S-34E	98094
30-025-46653	LAKWOOD 28 FEDERAL COM #715H	W2 W2	21-25S-34E 28-25S-34E	98094
30-025-46825	LAKWOOD 28 FEDERAL COM #748H	E2 E2	21-25S-34E 28-25S-34E	98094
30-025-46852	LAKWOOD 28 FEDERAL COM #749H	E2 E2	21-25S-34E 28-25S-34E	98094
30-025-46849	LAKWOOD 28 FEDERAL COM #750H	E2 E2	21-25S-34E 28-25S-34E	98094
30-025-46851	LAKWOOD 28 FEDERAL COM #759H	E2 E2	21-25S-34E 28-25S-34E	98094

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 447017

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 447017
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/1/2026