

NEW MEXICO STATE LAND OFFICE
Guidelines for Requesting Commingling Approval

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
 - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
 - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
 - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: Mewbourne Oil Company / Drew Renner **OGRID #:** 14744
Well Name: PINTA 29/27 FED COM #528H (B2MP) **API #:** 30-015-55452
Pool: [96381] AVALON, BONE SPRING / [3730] AVALON; WOLFCAMP

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner

Print or Type Name

Drew Renner

Signature

3/10/2025

Date

575-393-5905

Phone Number

drenner@mewbourne.com

e-mail Address

Submit application to:
 Commissioner of Public Lands
 Attn: Commingling Manager
 PO Box 1148
 Santa Fe, NM 87504-1148

Questions?
 Contact the Commingling Manager:
 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY

4801 Business Park Blvd

Hobbs, NM 88240

575-393-5905

March 10, 2025

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

RE: Application for Pool Commingle

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from five wells and all future wells located on State lease V023940002 which comprises of portions of section 27 T20S, R27E, Eddy County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas meter (EFS MM #TBD) located in the SWNW of section 29, T20S, R27E. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed:



Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 3/10/2025

APPLICATION FOR POOL COMMINGLING

Commingling procedure for Pinta 29/27 leases:

Mewbourne Oil Company is requesting approval for pool commingling for production from 5 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
PINTA 29/27 FED COM #528H (B2MP)	380' FSL & 400' FWL, Sec 29 T20S R27E	30-015-55452	[96381] AVALON, BONE SPRING	~2000	~1250
PINTA 29/27 FED COM #613H (B3EH)	1970' FNL & 355' FWL, Sec 29 T20S R27E	30-015-55718	[96381] AVALON, BONE SPRING	~2000	~1250
PINTA 29/27 FED COM #618H (B3MP)	400' FSL & 400' FWL, Sec 29 T20S R27E	30-015-55451	[96381] AVALON, BONE SPRING	~2000	~1250
PINTA 29/27 FED COM #711H (W0DA)	1950' FNL & 355' FWL, Sec 29 T20S R27E	30-015-55987	[3730] AVALON; WOLFCAMP	~3000	~1250
PINTA 29/27 FED COM #716H (W0LI)	1990' FNL & 355' FWL, Sec 29 T20S R27E	30-015-55717	[3730] AVALON; WOLFCAMP	~3000	~1250

Future Additions

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

Facility Process Flow and Measurement

The central tank battery in the SWNW of Section 29, T20S, R27E, Eddy County, New Mexico. An EFS common gas sales meter #TBD will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications. The production from each well will flow from its respective surface hole location through a flowline to a header. The header directs each well's production into either a bulk (common) separator or test separator(s). Each test separator has its own "test train" consisting of a test heater treater, test VRT, and designated test oil tank(s). This allows each well in test to have the gas, oil, and water are separated and measured. If a well is not directed to a test separator(s), the flow is directed into the bulk separator. Wells will be rotated through test separators with its own "test train" on a regular basis and will be periodically alternated to provide accurate allocation of production for each well. The bulk separator has its own "bulk train" consisting of a bulk heater treater, bulk VRT, and designated bulk oil tank(s). The gas, oil, and water volumes from the "bulk train" are commingled with each test train(s) after each separation of gas, oil, and water has been metered.

The gas volume off each test separator is measured using a gas orifice meter prior to being commingled with gas from the bulk separator and VRU. The commingled gas then flows through a gas orifice meter(s) that serve as the BLM gas FMP(s) for the purpose of BLM royalty payment. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line is considered an FMP. The water volume off each test train is measured using a mag meter prior to being commingled with water from the bulk separator and heater treater. All water from the CTB is measured using a mag meter prior to being transferred into a water disposal system. The oil volume off each test train is

measured using a Coriolis meter on the LACT(s). The LACT(s) units serve as the BLM oil FMP(s) for the purpose of BLM royalty payment. Oil can be sold via trucks in the event of pipeline disruptions. The gas, oil, and water volumes observed during these "well test(s)" are then recorded and used for allocation purposes. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

Additional Application Components

Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed: 
Printed Name: Drew Renner
Title: Petroleum Engineer
Date: 3/10/2025

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
PINTA 29/27 FED COM #528H (B2MP)	1500	48	\$72	~2000	~1250	\$2.50
PINTA 29/27 FED COM #613H (B3EH)	1500	48	\$72	~2000	~1250	\$2.50
PINTA 29/27 FED COM #618H (B3MP)	1500	48	\$72	~2000	~1250	\$2.50
PINTA 29/27 FED COM #711H (W0DA)	1500	48	\$72	~3000	~1250	\$2.50
PINTA 29/27 FED COM #716H (W0LI)	1500	48	\$72	~3000	~1250	\$2.50
CTB Combined	7,500	48	\$72	~12,000	1250	\$2.50

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: 

Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 3/10/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:		☐ Initial Submittal ☐ Amended Report ☒ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-55452	Pool Code 96381	Pool Name AVALON; BONE SPRING		
Property Code 336285	Property Name PINTA 29/27 FED COM		Well Number 528H	
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY		Ground Level Elevation 3210'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal			Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL M	Section 29	Township 20S	Range 27E	Lot	Ft. from N/S 380 FSL	Ft. from E/W 400 FWL	Latitude 32.5383993°N	Longitude 104.3108420°W	County EDDY
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Bottom Hole Location

UL P	Section 27	Township 20S	Range 27E	Lot	Ft. from N/S 666 FSL	Ft. from E/W 36 FEL	Latitude 32.5389590°N	Longitude 104.2606576°W	County EDDY
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Dedicated Acres 1920	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL M	Section 29	Township 20S	Range 27E	Lot	Ft. from N/S 546 FSL	Ft. from E/W 5 FWL	Latitude 32.5388577°N	Longitude 104.3121157°W	County EDDY
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First Take Point (FTP)

UL M	Section 29	Township 20S	Range 27E	Lot	Ft. from N/S 594 FSL	Ft. from E/W 261 FWL	Latitude 32.5389886°N	Longitude 104.3112825°W	County EDDY
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Last Take Point (LTP)

UL P	Section 29	Township 20S	Range 27E	Lot	Ft. from N/S 665 FSL	Ft. from E/W 123 FEL	Latitude 32.5389580°N	Longitude 104.2609398°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number 19680	Date of Survey 10/18/2024
Email Address _____			

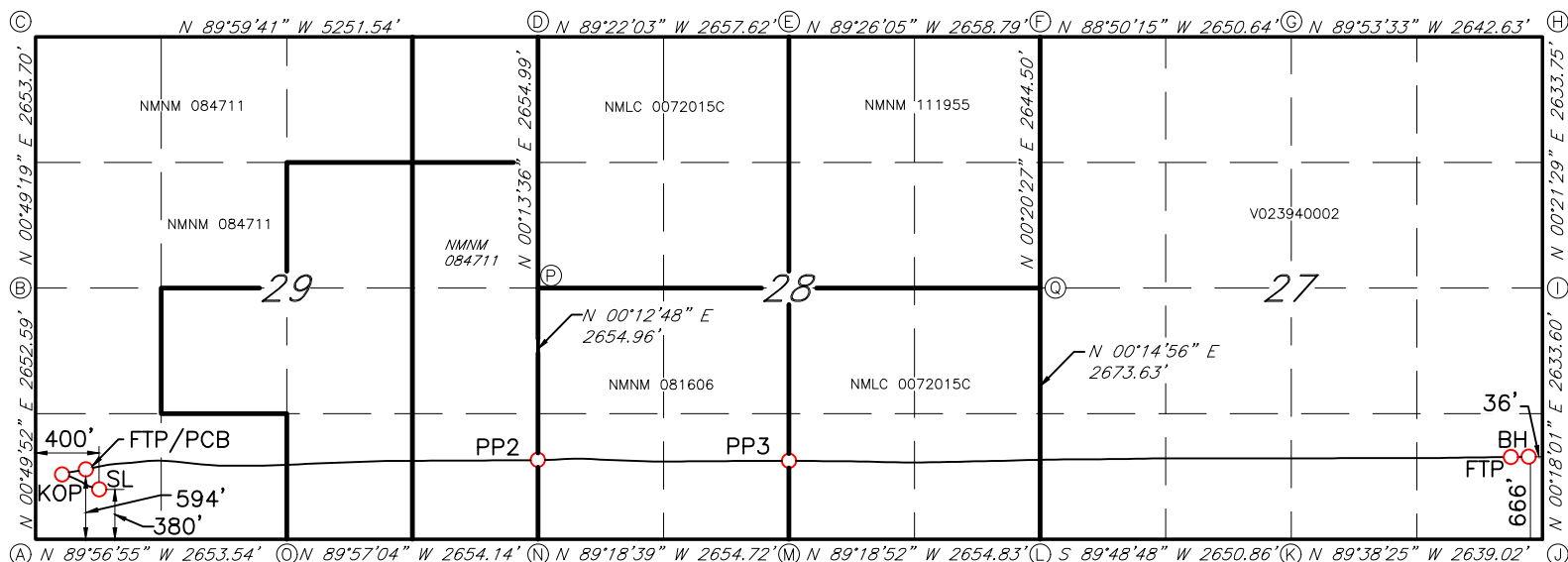
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

PINTA 29/27 FED COM #528H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
380' FSL & 400' FWL (SEC.29)
N: 559601.1 - E: 548268.5

LAT: 32.5383993° N
LONG: 104.3108420° W

KICK OF POINT (KOP)
546' FSL & 5' FWL (SEC.29)
N: 559767.7 - E: 547875.9

LAT: 32.5388577° N
LONG: 104.3121157° W
MD= 5899.0'

FIRST TAKE POINT (FTP/PCB)
594' FSL & 261' FWL (SEC.29)
N: 559815.4 - E: 548132.7

LAT: 32.5389886° N
LONG: 104.3112825° W
MD= 6493.0'

PROPOSED PENETRATION POINT 2 (PPP2)
661' FSL & 0' FWL (SEC.28)
N: 559878.0 - E: 553171.9

LAT: 32.5391566° N
LONG: 104.2949299° W
MD= 11582.8'

PROPOSED PENETRATION POINT 3 (PPP3)
650' FSL & 2655' FWL (SEC.28)
N: 559835.1 - E: 555826.2

LAT: 32.5390359° N
LONG: 104.2863167° W
MD= 14239.1'

LAST TAKE POINT (LTP)
665' FSL & 123' FWL (SEC.27)
N: 559811.2 - E: 563646.4

LAT: 32.5389580° N
LONG: 104.2609398° W
MD= 22063.0'

BOTTOM HOLE (BH)
666' FSL & 36' FWL (SEC.27)
N: 559811.6 - E: 563733.3

LAT: 32.5389590° N
LONG: 104.2606576° W
MD= 22150.0'

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942"
N: 559221.5 - E: 547863.1

B: FOUND BRASS CAP "1942"
N: 561873.2 - E: 547901.5

C: FOUND BRASS CAP "1942"
N: 564526.0 - E: 547939.6

D: CALCULATED CORNER
N: 564525.5 - E: 553189.8

E: FOUND BRASS CAP "1942"
N: 564496.2 - E: 555846.6

F: FOUND BRASS CAP "1942"
N: 564470.0 - E: 558504.7

G: FOUND BRASS CAP "1942"
N: 564416.2 - E: 561154.1

H: FOUND BRASS CAP "1942"
N: 564411.2 - E: 563796.1

I: FOUND BRASS CAP "1942"
N: 561778.2 - E: 563779.6

J: FOUND BRASS CAP "1942"
N: 559145.3 - E: 563765.8

K: FOUND BRASS CAP "1942"
N: 559161.8 - E: 561127.5

L: FOUND BRASS CAP "1942"
N: 559153.2 - E: 558477.3

M: FOUND BRASS CAP "1942"
N: 559185.0 - E: 555823.3

N: FOUND BRASS CAP "1934"
N: 559216.9 - E: 553169.5

O: FOUND BRASS CAP "1942"
N: 559219.2 - E: 550516.0

P: FOUND BRASS CAP "1942"
N: 561871.2 - E: 553179.3

Q: FOUND BRASS CAP "1942"
N: 561826.2 - E: 558488.9

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
	☐ Amended Report			
		☒ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-55718	Pool Code 96381	Pool Name AVALON; BONE SPRING
Property Code 336487	Property Name PINTA 29/27 FED COM	Well Number 613H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3215'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL E	Section 29	Township 20S	Range 27E	Lot	Ft. from N/S 1970 FNL	Ft. from E/W 355 FWL	Latitude 32.5465234°N	Longitude 104.3108473°W	County EDDY
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Bottom Hole Location

UL H	Section 27	Township 20S	Range 27E	Lot	Ft. from N/S 1981 FNL	Ft. from E/W 12 FEL	Latitude 32.5461570°N	Longitude 104.2605261°W	County EDDY
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Dedicated Acres 1920	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL E	Section 29	Township 20S	Range 27E	Lot	Ft. from N/S 1996 FNL	Ft. from E/W 39 FWL	Latitude 32.5464531°N	Longitude 104.3118743°W	County EDDY
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First Take Point (FTP)

UL E	Section 29	Township 20S	Range 27E	Lot	Ft. from N/S 1951 FNL	Ft. from E/W 291 FWL	Latitude 32.5465749°N	Longitude 104.3110537°W	County EDDY
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Last Take Point (LTP)

UL H	Section 27	Township 20S	Range 27E	Lot	Ft. from N/S 1980 FNL	Ft. from E/W 116 FEL	Latitude 32.5461617°N	Longitude 104.2608635°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name		Certificate Number	Date of Survey
Email Address		19680	08/15/2025

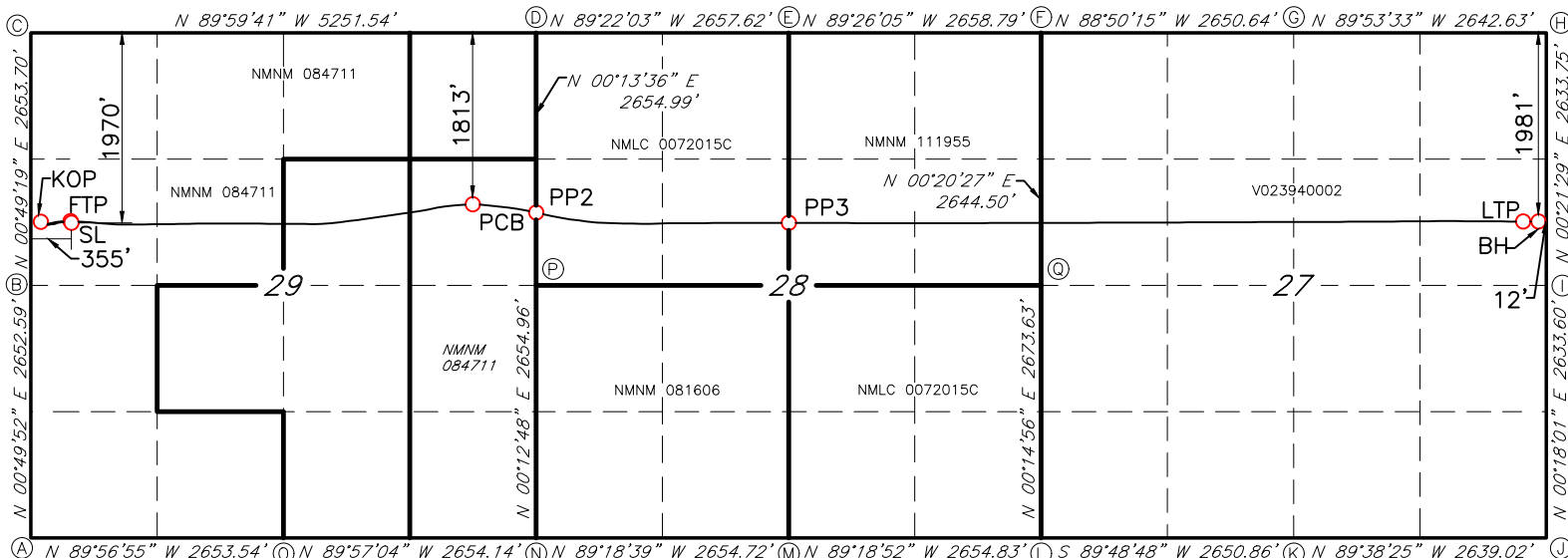
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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PINTA 29/27 FED COM #613H



CORNER DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
1970' FNL & 355' FWL (SEC.29)
N: 562556.6 - E: 548266.2

LAT: 32.5465234° N
LONG: 104.3108473° W

KICK OFF POINT (KOP)
1996' FNL & 39' FWL (SEC.29)
N: 562530.0 - E: 547949.8

LAT: 32.5464531° N
LONG: 104.3118743° W
MD= 7094.0'

FIRST TAKE POINT (FTP)
1951' FNL & 291' FWL (SEC.29)
N: 562575.3 - E: 548202.6

LAT: 32.5465749° N
LONG: 104.3110537° W
MD= 7770.0'

POINT CLOSEST TO BOUNDARY (PCB)
N: 562713.3 - E: 552502.0

LAT: 32.5469508° N
LONG: 104.2971007° W
MD= 7862.7'

PENETRATION POINT 2 (PP2)
1907' FNL & 0' FWL (SEC.28)
N: 562619.1 - E: 553182.3

LAT: 32.5466913° N
LONG: 104.2948930° W
MD= 12787.7'

PENETRATION POINT 3 (PP3)
2008' FNL & 2657' FWL (SEC.28)
N: 562488.2 - E: 555837.8

LAT: 32.5463286° N
LONG: 104.2862751° W
MD= 15456.6'

LAST TAKE POINT (LTP)
1980' FNL & 116' FEL (SEC.27)
N: 562431.9 - E: 563668.1

LAT: 32.5461617° N
LONG: 104.2608635° W
MD= 23292.0'

BOTTOM HOLE (BH)
1981' FNL & 12' FEL (SEC.27)
N: 562430.3 - E: 563772.1

LAT: 32.5461570° N
LONG: 104.2605261° W
MD= 23396.0'

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942"
N: 559221.5 - E: 547863.1

B: FOUND BRASS CAP "1942"
N: 561873.2 - E: 547901.5

C: FOUND BRASS CAP "1942"
N: 564526.0 - E: 547939.6

D: CALCULATED CORNER
N: 564525.5 - E: 553189.8

E: FOUND BRASS CAP "1942"
N: 564496.2 - E: 555846.6

F: FOUND BRASS CAP "1942"
N: 564470.0 - E: 558504.7

G: FOUND BRASS CAP "1942"
N: 564416.2 - E: 561154.1

H: FOUND BRASS CAP "1942"
N: 564411.2 - E: 563796.1

I: FOUND BRASS CAP "1942"
N: 561778.2 - E: 563779.6

J: FOUND BRASS CAP "1942"
N: 559145.3 - E: 563765.8

K: FOUND BRASS CAP "1942"
N: 559161.8 - E: 561127.5

L: FOUND BRASS CAP "1942"
N: 559153.2 - E: 558477.3

M: FOUND BRASS CAP "1942"
N: 559185.0 - E: 555823.3

N: FOUND BRASS CAP "1934"
N: 559216.9 - E: 553169.5

O: FOUND BRASS CAP "1942"
N: 559219.2 - E: 550516.0

P: FOUND BRASS CAP "1942"
N: 561871.2 - E: 553179.3

Q: FOUND BRASS CAP "1942"
N: 561826.2 - E: 558488.9

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☒ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-55451	Pool Code 96381	Pool Name AVALON; BONE SPRING
Property Code 336284	Property Name PINTA 29/27 FED COM	Well Number 618H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3209'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL M	Section 29	Township 20S	Range 27E	Lot	Ft. from N/S 400 FSL	Ft. from E/W 400 FWL	Latitude 32.5384541°N	Longitude 104.3108412°W	County EDDY
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Bottom Hole Location

UL P	Section 27	Township 20S	Range 27E	Lot	Ft. from N/S 659 FSL	Ft. from E/W 41 FEL	Latitude 32.5389403°N	Longitude 104.2606748°W	County EDDY
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Dedicated Acres 1920	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL M	Section 29	Township 20S	Range 27E	Lot	Ft. from N/S 705 FSL	Ft. from E/W 18 FWL	Latitude 32.5392925°N	Longitude 104.3120655°W	County EDDY
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First Take Point (FTP)

UL M	Section 29	Township 20S	Range 27E	Lot	Ft. from N/S 705 FSL	Ft. from E/W 297 FWL	Latitude 32.5392941°N	Longitude 104.3111615°W	County EDDY
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Last Take Point (LTP)

UL P	Section 27	Township 20S	Range 27E	Lot	Ft. from N/S 658 FSL	Ft. from E/W 130 FEL	Latitude 32.5389382°N	Longitude 104.2609635°W	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	-----------------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature	Date	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
Printed Name		Certificate Number 19680	Date of Survey 11/7/2024
Email Address			

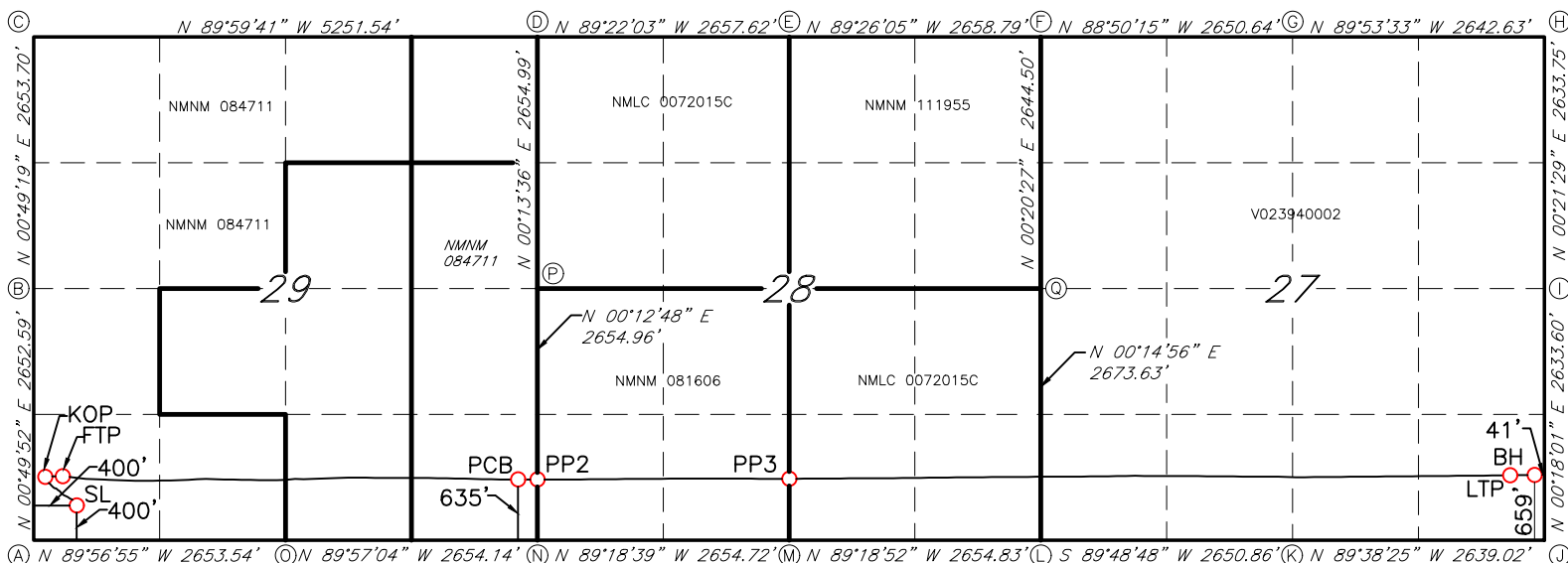
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

PINTA 29/27 FED COM #618H



GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
400' FSL & 400' FWL (SEC.29)
N: 559621.0 - E: 548268.8

LAT: 32.5384541° N
LONG: 104.3108412° W

KICK OFF POINT (KOP)
705' FSL & 18' FWL (SEC.29)
N: 559926.0 - E: 547891.4

LAT: 32.5392925° N
LONG: 104.3120655° W
MD= 7137.0'

FIRST TAKE POINT (FTP)
705' FSL & 297' FWL (SEC.29)
N: 559926.6 - E: 548170.0

LAT: 32.5392941° N
LONG: 104.3111615° W
MD= 7770.0'

POINT CLOSEST TO BOUNDARY (PCB)
N: 559851.6 - E: 553128.0

LAT: 32.5390842° N
LONG: 104.2950726° W
MD= 12760.0'

PENETRATION POINT 2 (PP2)
635' FSL & 0' FWL (SEC.28)
N: 559851.5 - E: 553171.8

LAT: 32.5390838° N
LONG: 104.2949303° W
MD= 12803.9'

PENETRATION POINT 3 (PP3)
651' FSL & 2655' FWL (SEC.28)
N: 559835.5 - E: 555826.2

LAT: 32.5390369° N
LONG: 104.2863167° W
MD= 15460.1'

LAST TAKE POINT (LTP)
658' FSL & 130' FEL (SEC.27)
N: 559804.0 - E: 563639.1

LAT: 32.5389382° N
LONG: 104.2609635° W
MD= 23276.0'

BOTTOM HOLE (BH)
659' FSL & 41' FEL (SEC.27)
N: 559804.8 - E: 563728.1

LAT: 32.5389403° N
LONG: 104.2606748° W
MD= 23365.0'

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942"
N: 559221.5 - E: 547863.1

B: FOUND BRASS CAP "1942"
N: 561873.2 - E: 547901.5

C: FOUND BRASS CAP "1942"
N: 564526.0 - E: 547939.6

D: CALCULATED CORNER
N: 564525.5 - E: 553189.8

E: FOUND BRASS CAP "1942"
N: 564496.2 - E: 555846.6

F: FOUND BRASS CAP "1942"
N: 564470.0 - E: 558504.7

G: FOUND BRASS CAP "1942"
N: 564416.2 - E: 561154.1

H: FOUND BRASS CAP "1942"
N: 564411.2 - E: 563796.1

I: FOUND BRASS CAP "1942"
N: 561778.2 - E: 563779.6

J: FOUND BRASS CAP "1942"
N: 559145.3 - E: 563765.8

K: FOUND BRASS CAP "1942"
N: 559161.8 - E: 561127.5

L: FOUND BRASS CAP "1942"
N: 559153.2 - E: 558477.3

M: FOUND BRASS CAP "1942"
N: 559185.0 - E: 555823.3

N: FOUND BRASS CAP "1934"
N: 559216.9 - E: 553169.5

O: FOUND BRASS CAP "1942"
N: 559219.2 - E: 550516.0

P: FOUND BRASS CAP "1942"
N: 561871.2 - E: 553179.3

Q: FOUND BRASS CAP "1942"
N: 561826.2 - E: 558488.9

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
	☐ Amended Report			
		☒ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-55987	Pool Code 3730	Pool Name AVALON;WOLFCAMP
Property Code 336778	Property Name PINTA 29/27 FED COM	Well Number 711H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3216'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL E	Section 29	Township 20S	Range 27E	Lot	Ft. from N/S 1950 FNL	Ft. from E/W 355 FWL	Latitude 32.5465784°N	Longitude 104.3108464°W	County EDDY
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Bottom Hole Location

UL A	Section 27	Township 20S	Range 27E	Lot	Ft. from N/S 772 FNL	Ft. from E/W 42 FEL	Latitude 32.5494810°N	Longitude 104.2605973°W	County EDDY
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Dedicated Acres 1920	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL D	Section 29	Township 20S	Range 27E	Lot	Ft. from N/S 694 FNL	Ft. from E/W 9 FWL	Latitude 32.5500304°N	Longitude 104.3119110°W	County EDDY
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First Take Point (FTP)

UL D	Section 29	Township 20S	Range 27E	Lot	Ft. from N/S 678 FNL	Ft. from E/W 472 FWL	Latitude 32.5500723°N	Longitude 104.3104060°W	County EDDY
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Last Take Point (LTP)

UL A	Section 27	Township 20S	Range 27E	Lot	Ft. from N/S 772 FNL	Ft. from E/W 129 FEL	Latitude 32.5494826°N	Longitude 104.2608793°W	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	-----------------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name		Certificate Number	Date of Survey
Email Address		19680	03/15/2025

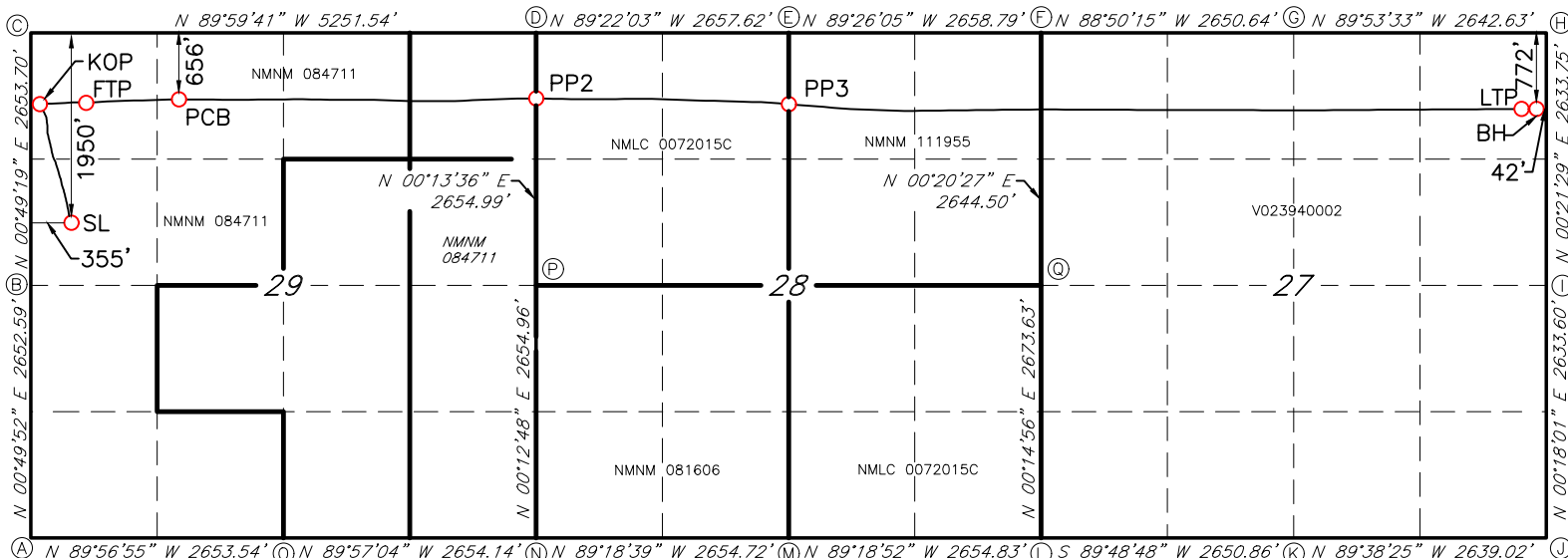
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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PINTA 29/27 FED COM #711H



CORNER DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
1950' FNL & 335' FWL (SEC.29)
N: 562576.6 - E: 548266.5

LAT: 32.5465784° N
LONG: 104.3108464° W

KICK OFF POINT (KOP)
694' FNL & 9' FWL (SEC.29)
N: 563832.4 - E: 547938.2

LAT: 32.5500304° N
LONG: 104.3119110° W
MD= 7466.0'

FIRST TAKE POINT (FTP)
678' FNL & 472' FWL (SEC.29)
N: 563847.7 - E: 548402.0

LAT: 32.5500723° N
LONG: 104.3104060° W
MD= 8240.0'

POINT CLOSEST TO BOUNDARY (PCB)
N: 563869.8 - E: 549403.9

LAT: 32.5501324° N
LONG: 104.3071540° W
MD= 9250.0'

PENETRATION POINT 2 (PP2)
680' FNL & 0' FWL (SEC.28)
N: 563846.0 - E: 553187.1

LAT: 32.5500637° N
LONG: 104.2948758° W
MD= 13038.5'

PENETRATION POINT 3 (PP3)
735' FNL & 2657' FWL (SEC.28)
N: 563761.7 - E: 555843.4

LAT: 32.5498290° N
LONG: 104.2862551° W
MD= 15700.6'

LAST TAKE POINT (LTP)
772' FNL & 129' FEL (SEC.27)
N: 563640.0 - E: 563662.4

LAT: 32.5494826° N
LONG: 104.2608793° W
MD= 23528.0'

BOTTOM HOLE (BH)
772' FNL & 42' FEL (SEC.27)
N: 563639.5 - E: 563749.3

LAT: 32.5494810° N
LONG: 104.2605973° W
MD= 23615.0'

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942"
N: 559221.5 - E: 547863.1

B: FOUND BRASS CAP "1942"
N: 561873.2 - E: 547901.5

C: FOUND BRASS CAP "1942"
N: 564526.0 - E: 547939.6

D: CALCULATED CORNER
N: 564525.5 - E: 553189.8

E: FOUND BRASS CAP "1942"
N: 564496.2 - E: 555846.6

F: FOUND BRASS CAP "1942"
N: 564470.0 - E: 558504.7

G: FOUND BRASS CAP "1942"
N: 564416.2 - E: 561154.1

H: FOUND BRASS CAP "1942"
N: 564411.2 - E: 563796.1

I: FOUND BRASS CAP "1942"
N: 561778.2 - E: 563779.6

J: FOUND BRASS CAP "1942"
N: 559145.3 - E: 563765.8

K: FOUND BRASS CAP "1942"
N: 559161.8 - E: 561127.5

L: FOUND BRASS CAP "1942"
N: 559153.2 - E: 558477.3

M: FOUND BRASS CAP "1942"
N: 559185.0 - E: 555823.3

N: FOUND BRASS CAP "1934"
N: 559216.9 - E: 553169.5

O: FOUND BRASS CAP "1942"
N: 559219.2 - E: 550516.0

P: FOUND BRASS CAP "1942"
N: 561871.2 - E: 553179.3

Q: FOUND BRASS CAP "1942"
N: 561826.2 - E: 558488.9

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☒ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-55717	Pool Code [3730]	Pool Name AVALON; WOLFCAMP
Property Code 366486	Property Name PINTA 29/27 FED COM	Well Number 716H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3215'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL E	Section 29	Township 20S	Range 27E	Lot	Ft. from N/S 1990 FNL	Ft. from E/W 355 FWL	Latitude 32.5464685°N	Longitude 104.3108483°W	County EDDY
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Bottom Hole Location

UL I	Section 27	Township 20S	Range 27E	Lot	Ft. from N/S 1782 FSL	Ft. from E/W 59 FEL	Latitude 32.5420247°N	Longitude 104.2607096°W	County EDDY
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Dedicated Acres 1920	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL L	Section 29	Township 20S	Range 27E	Lot	Ft. from N/S 2135 FSL	Ft. from E/W 15 FWL	Latitude 32.5432243°N	Longitude 104.3120062°W	County EDDY
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First Take Point (FTP)

UL L	Section 29	Township 20S	Range 27E	Lot	Ft. from N/S 2143 FSL	Ft. from E/W 425 FWL	Latitude 32.5432453°N	Longitude 104.3106762°W	County EDDY
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Last Take Point (LTP)

UL I	Section 27	Township 20S	Range 27E	Lot	Ft. from N/S 1782 FSL	Ft. from E/W 113 FEL	Latitude 32.5420251°N	Longitude 104.2608847°N	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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Signature	Date	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
Printed Name		Certificate Number 19680	Date of Survey 5/4/2025
Email Address			

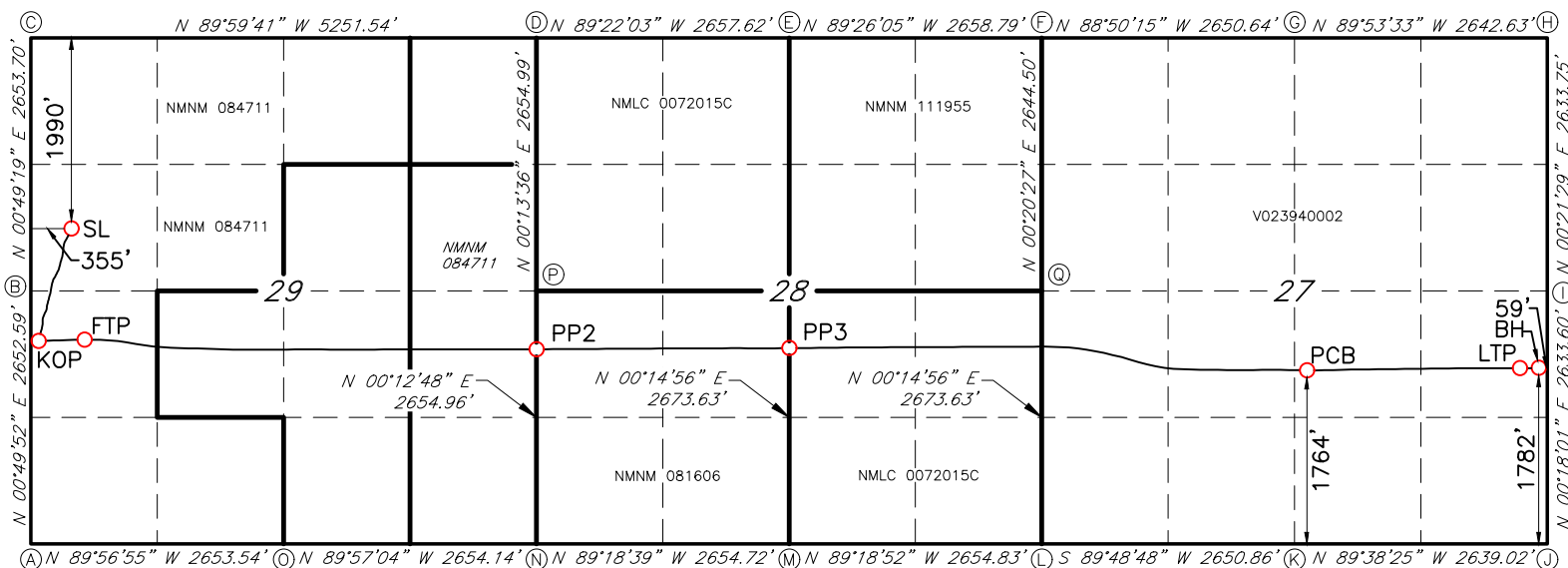
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PINTA 29/27 FED COM #716H



GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
1990' FNL & 355' FWL (SEC.29)
N: 562536.6 - E: 548265.9

LAT: 32.5464685° N
LONG: 104.3108483° W

KICK OFF POINT (KOP)
2135' FSL & 15' FWL (SEC.29)
N: 561356.4 - E: 547909.4

LAT: 32.5432243° N
LONG: 104.3120062° W
MD= 7366.0'

FIRST TAKE POINT (FTP)
2143' FSL & 425' FWL (SEC.29)
N: 561364.1 - E: 548319.2

LAT: 32.5432453° N
LONG: 104.3106762° W
MD= 8216.0'

PENETRATION POINT 2 (PP2)
2002' FSL & 0' FWL (SEC.28)
N: 561218.6 - E: 553176.9

LAT: 32.5428415° N
LONG: 104.2949122° W
MD= 13091.2'

PENETRATION POINT 3 (PP3)
2022' FSL & 2656' FWL (SEC.28)
N: 561206.9 - E: 555832.2

LAT: 32.5428065° N
LONG: 104.2862952° W
MD= 15750.8'

POINT CLOSEST TO BOUNDARY (PCB)
N: 560924.6 - E: 561273.9

LAT: 32.5420226° N
LONG: 104.2686364° W

LAST TAKE POINT (LTP)
1782' FSL & 59' FEL (SEC.27)
N: 560927.0 - E: 563662.6

LAT: 32.5420251° N
LONG: 104.2608847° W
MD= 23615.0'

BOTTOM HOLE (BH)
1782' FSL & 59' FEL (SEC.27)
N: 560926.9 - E: 563716.6

LAT: 32.5420247° N
LONG: 104.2607096° W
MD= 23669.0'

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942"
N: 559221.5 - E: 547863.1

B: FOUND BRASS CAP "1942"
N: 561873.2 - E: 547901.5

C: FOUND BRASS CAP "1942"
N: 564526.0 - E: 547939.6

D: CALCULATED CORNER
N: 564525.5 - E: 553189.8

E: FOUND BRASS CAP "1942"
N: 564496.2 - E: 555846.6

F: FOUND BRASS CAP "1942"
N: 564470.0 - E: 558504.7

G: FOUND BRASS CAP "1942"
N: 564416.2 - E: 561154.1

H: FOUND BRASS CAP "1942"
N: 564411.2 - E: 563796.1

I: FOUND BRASS CAP "1942"
N: 561778.2 - E: 563779.6

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N: 559145.3 - E: 563765.8

K: FOUND BRASS CAP "1942"
N: 559161.8 - E: 561127.5

L: FOUND BRASS CAP "1942"
N: 559153.2 - E: 558477.3

M: FOUND BRASS CAP "1942"
N: 559185.0 - E: 555823.3

N: FOUND BRASS CAP "1934"
N: 559216.9 - E: 553169.5

O: FOUND BRASS CAP "1942"
N: 559219.2 - E: 550516.0

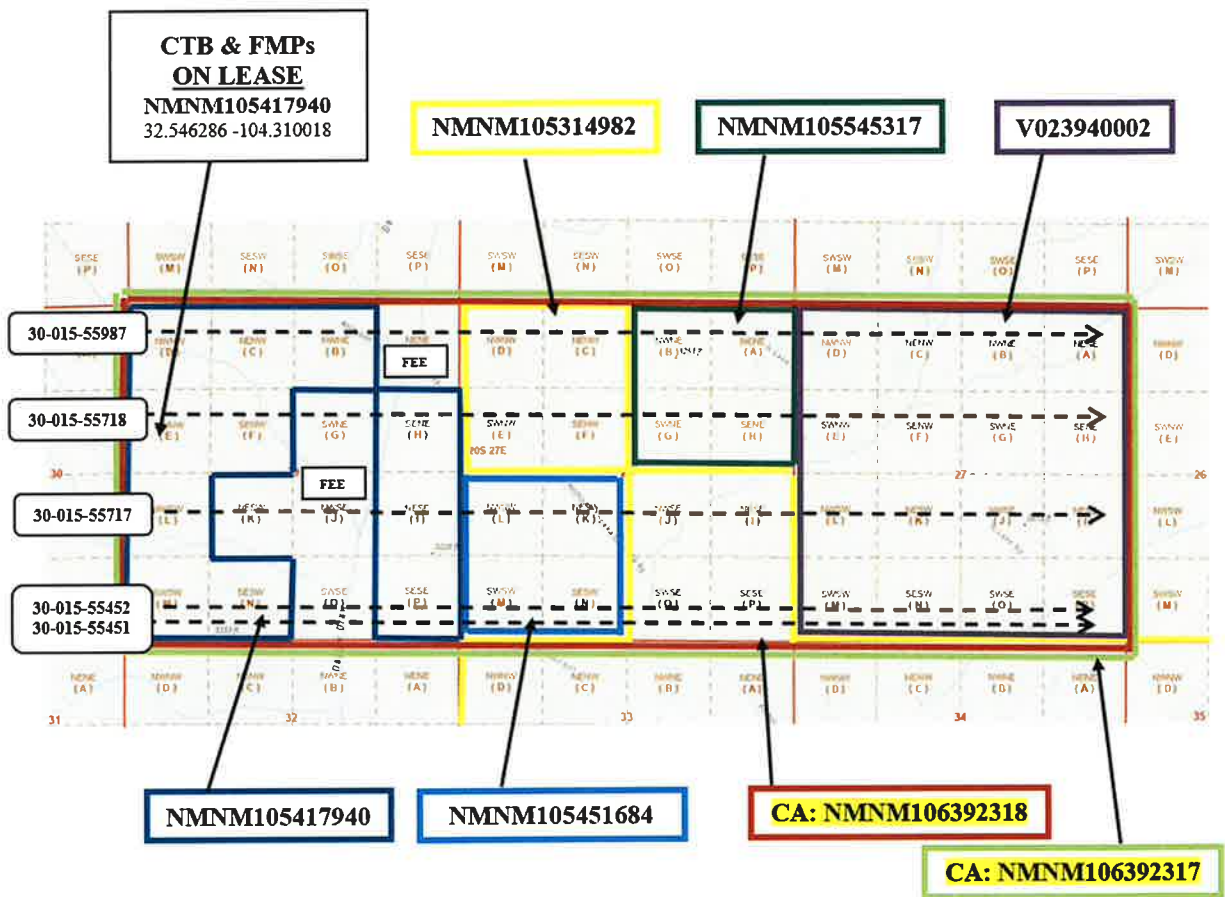
P: FOUND BRASS CAP "1942"
N: 561871.2 - E: 553179.3

Q: FOUND BRASS CAP "1942"
N: 561826.2 - E: 558488.9

30-015-55452
30-015-55718
30-015-55451
30-015-55987
30-015-55717

CTB & FMPs
ON LEASE
NMNM105417940
32.546286 -104.310018

LEASE BOUNDARY MAP:



DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
3/10/2025

Print or Type Name
Date



Signature

Petroleum Engineer

Title

drenner@mewbourne.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☒ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[96381] AVALON, BONE SPRING					
[3730] AVALON; WOLFCAMP					

(2) Are any wells producing at top allowables? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Petroleum Engineer DATE: 3/10/2025

TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: drenner@mewbourne.com

Central Tank Battery

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
PINTA 29/27 FED COM #528H (B2MP)	380' FSL & 400' FWL, Sec 29 T20S R27E	30-015-55452	[96381] AVALON, BONE SPRING	~2000	~1250
PINTA 29/27 FED COM #613H (B3EH)	1970' FNL & 355' FWL, Sec 29 T20S R27E	30-015-55718	[96381] AVALON, BONE SPRING	~2000	~1250
PINTA 29/27 FED COM #618H (B3MP)	400' FSL & 400' FWL, Sec 29 T20S R27E	30-015-55451	[96381] AVALON, BONE SPRING	~2000	~1250
PINTA 29/27 FED COM #711H (W0DA)	1950' FNL & 355' FWL, Sec 29 T20S R27E	30-015-55987	[3730] AVALON; WOLFCAMP	~3000	~1250
PINTA 29/27 FED COM #716H (W0LI)	1990' FNL & 355' FWL, Sec 29 T20S R27E	30-015-55717	[3730] AVALON; WOLFCAMP	~3000	~1250

MEWBOURNE OIL COMPANY

4801 Business Park Blvd

Hobbs, NM 88240

575-393-5905

March 12, 2025

Via Certified Mail

See Attached Address List

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle production from the wells attached hereto and all future wells located on Lease(s), covering all or portions of Section 27, T20S, R27E, Eddy County, New Mexico. All oil and gas production from these wells is to be stored in a Central Tank Battery and measured by a common gas meter (EFS MM #TBD), located in the SW/4NW/4 of Section 29, T20S, R27E, Eddy County, New Mexico. Information detailing each well is attached.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Drew Renner at drenner@mewbourne.com call him at (575) 393-5905.

Sincerely,

MEWBOURNE OIL COMPANY

Pinta 29/27 Prospects - Commingle Notice List					
OWNER NAME	ADDRESS 1	CITY	STATE	ZIP	DEAD KING NUMBER
A&S Operating, Inc.	P.O. Box 702468	Tulsa	OK	74170	9414 8362 0855 1279 6057 95
Bane Bigbie, Inc.	P.O. Box 998	Ardmore	OK	73402	9414836208551279602763
Billy Clinton Blankenship, Jr.	214 Bryce Canyon Dr	Cedar Park	TX	78613	9414836208551279602732
Blue Star Royalty, LLC	P.O. Box 470249	Fort Worth	TX	76147	9414836208551279602756
Bonham Farms, Inc.	154 Mark Road	Roswell	NM	88201	9414836208551279602749
Branko, Inc.	13 Deslauriers Crescent	St. Albert, Alberta	CA	88201	9414836208551279602787
Cactus Energy, Inc.	P.O. Box 2412	Midland	TX	79702	9414836208551279602794
Canyon Draw Resources, LLC	5950 Berkshire Lane, Suite 1200	Dallas	TX	75225	9414836208551279602800
Capitan Mountain Oil and Gas, LLC	P.O. Box 1401	Roswell	NM	88202	9414836208551279602817
Caron Sue Russell Perkins	P.O. Box 240	Matador	TX	79244	9414836208551279602831
Charles M. and Linda R. Sheldon	5408 Sapphire Ct	Arlington	TX	76017	9414836208551279602862
Chevron USA, Inc.	1400 Smith Street	Houston	TX	77002	9414836208551279602855
Chief Capital (O&G) II LLC	8111 Westchester Dr., Suite 900	Dallas	TX	75225	9414836208551279602879
Christine C. May, Successor	1155 Warm Springs Lane	Las Cruces	NM	88011	9414836208551279602893
Claude Wallace Lee	2525 South Lamar Way	Lakewood	CO	80227	9414836208551279602947
COG Operating, LLC	600 W. Illinois Ave.	Midland	TX	79701	9414836208551279602909
Connie Sue Blankenship	P.O. Box 494	Levelland	TX	79336	9414836208551279602954
Dan M. Leonard and Robert K.	P.O. Box 3422	Midland	TX	79702	9414836208551279602916
David Anthony Criswell	P.O. Box 447	Clarendon	TX	79226	9414836208551279602978
David L. Winn	17305 Cherry Ln	Lago Vista	TX	78645	9414836208551279602930
Denine Criswell	P.O. Box 98211	Lubbock	TX	79499	9414836208551279602985
Doyle Alan Criswell	303 West Wall Street, Suite 2000	Midland	TX	79701	9414836208551279602992
Desert Holdings, LLC	9139 County Rd 2472	Royse City	TX	75189	9414836208551279603036
Don I Criswell, trustee of the	29182 Marietta Rd	Sun City	CA	92586	9414836208551279603012
Donald C. Davis	5808 87th Street	Lubbock	TX	79424	9414836208551279603043
Dora Jean Murphy	P.O. Box 973	Santa Fe	NM	87504	9414836208551279603029
Doug J. Schutz	P.O. Box 1834	Roswell	NM	88202	9414836208551279603074
Energex Company	P.O. Box 10505	Midland	TX	79702	9414836208551279603067
ESCONDIDO6154, LLC	P.O. Box 1037	Okmulgee	OK	74447	9414836208551279603111
First National Bank and	2620 Poco Lomas Ct	Las Cruces	NM	88011	9414836208551279603081
Frank E. Westall and wife	2 Walking Cane Lane	Roswell	NM	88201	9414836208551279603142
Gregory Dean Segovia, Jr	2851 Coldwater Ct.	Midlothian	TX	76065	9414836208551279603098
Hettie Patton Davis	11886 Greenville Ave., Suite 106	Dallas	TX	75243	9414836208551279603135
Highland (Texas) Energy Company	P.O. Box 1216	Albuquerque	NM	87103	9414836208551279603128
Hutchings Oil Company	P.O. Box 40	Cedar Crest	NM	87008	9414836208551279603173
Innoventions, Inc.	P.O. Box 294928	Kerrville	TX	78029	9414836208551279603159
Jacks Peak, LLC	P.O. Box 1608	Albuquerque	NM	87103	9414836208551279603227
Jalapeno Corporation	2020 Osceola St	Denver	CO	80212	9414836208551279603197
James K. Lusk and Martha L.	7 Dellwood Ln	Canyon	TX	79015	9414836208551279603241
Jerry Travis Criswell	4507 Indian Oaks Tr.	Arlington	TX	76017	9414836208551279603296
Jessie Harold Criswell, Jr.	P.O. Box 1834	Roswell	NM	88202	9414836208551279603340
John G. Worrall, III	7395 W Radcliff Ave	Littleton	CO	80123	9414836208551279603203
John Lee	890 Ernest Dr	Sonoma	CA	95476	9414836208551279603258
Jonnie Rance Rogers	100 W. Seguin Ave	De Leon	TX	76444	9414836208551279603302
Kathryn Sheets Johnson	20405 State Highway 249	Houston	TX	77070	9414836208551279603357
KCK Energy, LLC	297 Palomino Dr	Lubbock	TX	79404	9414836208551279603234
Kelly Bob Blankenship	P.O. Box 3660	Roswell	NM	88202	9414836208551279603289
Lazy J Bar Cane LLC	P.O. Box 1644	San Angelo	TX	76902	9414836208551279603333
Lena Mae Ellis	1350 S. Boulder Ave., Suite 710	Tulsa	OK	74119	9414836208551279603388
Locke Capital, LLC	4725 S. Holladay Blvd, Suite 220	Holladay	UT	84117	9414836208551279603265
Long, LLC	417 East 1700 South	Salt Lake City	UT	84115	9414836208551279603319
Marie Cleveland George	P.O. Box 2484	Roswell	NM	88202	9414836208551279603371
Mark B. Murphy Irrevocable	43 NW Sandy Trail Lane	Lawton	OK	73505	9414836208551279603432
Mary Christi Carter Daniels	P.O. Box 1515	Roswell	NM	88202	9414836208551279603395
McBride Oil & Gas Corporation	750 E. Mulberry Ave., Suite 403	San Antonio	TX	78212	9414836208551279603449
McCombs Energy, LLC	P.O. Box 695	Wewahitchka	FL	32465	9414836208551279603494
Melanie D. Breman	8718 Hamlin Ave.	Skokie	IL	60076	9414836208551279603548
Michelle A. Rubin Trust c/u G.	1157 SW 213 Ave.	Aloha	OR	97006	9414836208551279603401
MKT-EXCEL, Inc.	310 Old Santa Fe Trail	Santa Fe	NM	87501	9414836208551279603456
New Mexico State Land Office					

Nixon Energy, LLC	P.O. Box 2222	Roswell	NM	88202	9414836208551279603500
OFC of Natural Resources Rev	P.O. Box 25627	Denver	CO	80225	9414836208551279603555
OXY USA WTP LP	P.O. Box 841784	Dallas	TX	75284	9414836208551279603425
Pamela Dean Hoffman	5108 Meadowside Ln	Plano	TX	75093	9414836208551279603487
Panhandle Properties, LLC	P.O. Box 647	Artesia	NM	88211	9414836208551279603531
Patti Herzik Niesner	1148 Fm 1383	Schulenburg	TX	78956	9414836208551279603579
Pegasus Resources II, LLC	P.O. Box 470698	Fort Worth	TX	76147	9414836208551279603470
Permian Basin Investment Corporation	4010 Chainhurst Dr.	Richardson	TX	75082	9414836208551279603524
Permian Hunter Corporation	215 S. State Street, Suite 100	Salt Lake City	UT	84111	9414836208551279603586
Permian Resources Operating, LLC	300 N. Marienfeld St, Suite 1000	Midland	TX	79701	9414836208551279603630
Premier Oil and Gas, Inc.	P.O. Box 837205	Richardson	TX	75083	9414836208551279603593
Rachelle Bole	414 W Colorado Ave	Colorado Springs	CO	80905	9414836208551279603647
Randal Lee Rogers	708 E 77th St	Lubbock	TX	79404	9414836208551279603678
Ray Westall	P.O. Box 4	Loco Hills	NM	88255	9414836208551279603746
Ray Westall Oil and Gas Co., LLC					
Red River Energy Partners, LLC	P.O. Box 1149	Covington	LA	70434	9414836208551279603609
Robert W. Eaton	9 Broken Arrow Pl.	Sandia Park	NM	87047	9414836208551279603654
Rusty Ron Blankenship	909 Oates Rd	Palmer	TX	75152	9414836208551279603708
Sabinal Energy Operating, LLC	1780 Hughes Landing Blvd., Suite 120	The Woodlands	TX	77380	9414836208551279603753
Samuel Max Mordka Trust	2652 Ashbury Ave.	Evanston	IL	60201	9414836208551279603616
Samuel Tracy	1919 North Canal	Carlsbad	NM	88220	9414836208551279603661
Scott Lane and Dana Jan Buckles,	P.O. Box 50120	Amarillo	TX	79159	9414836208551279603715
Scott Martin Carter	6711 84th Street	Lubbock	TX	79424	9414836208551279603760
Sealy Hutchings Cavin, Inc.	P.O. Box 1125	Roswell	NM	88202	9414836208551279603692
SEP Permian Holding Corp.	9655 Katy Freeway, Suite 500	Houston	TX	77024	9414836208551279603722
Shelly Rene Childers	9308 60th Street N	Pinellas Park	FL	33782	9414836208551279603791
Kenneth Alvin Davis II					
Shirley Carole Hoyt Sheets	1319 Academy Dr.	Arlington	TX	76013	9414836208551279603838
Stephen T. Mitchell	6212 Homestead Blvd	Midland	TX	79707	9414836208551279603784
Susan B. Murphy, Trustee of	706 Brazos St	Roswell	NM	88201	9414836208551279603814
Tascosa Energy Partners LLC	901 W. Missouri Ave.	Midland	TX	79701	9414836208551279603845
The Heirs or Devises of John	2708 Center Rd	Nacogdoches	TX	75961	9414836208551279603869
Thomas R. Smith	5705 Pinehurst Dr.	Farmington	NM	87402	9414836208551279603890
Wade P. Carrigan	P.O. Box 1908	Gilbert	AZ	85299	9414836208551279603913
Warren, Inc.	P.O. Box 10400	Albuquerque	NM	87184	9414836208551279603937
Weston C. Davis	11231 Spring Pine	San Antonio	TX	78249	9414836208551279603951
WTI Energy Partners, LLC	306 W. 7th Street, Suite 702	Fort Worth	TX	76102	9414836208551279603807

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

19.15.12.7 DEFINITIONS:

A. "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

B. "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

Ownership in pools and leases to be commingled is:

DIVERSE ☒ (as defined in 19.15.12.7 A. NMAC)

IDENTICAL ☐ (as defined in 19.15.12.7 B. NMAC)

Signed: 

Printed Name: Braxton Blandford

Title: Petroleum Landman

Date: 5/19/2025

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR
STATE/FEDERAL/FEE**

Revised August, 2024

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 - PENDING

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions ALL

Sect(s) 27, 28, 29, T 20S, R 27E, NMPM Eddy County, NM

containing 1.920 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil & gas

(hereinafter referred to as "communitized substances") producible from such formation.

ONLINE
version
August 2024

State/Fed/Fed

1

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August Month 1 Day, 2024 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record _____
 By Corey Mitchell _____
 Print name of person _____
Attorney-in-Fact _____
 Type of authority _____
Corey Mitchell _____
 Signature _____ BB

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of TEXAS)

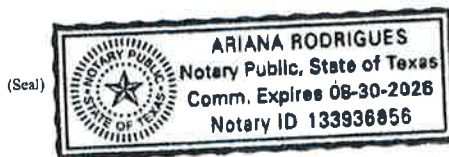
County of MIDLAND) SS)

This instrument was acknowledged before me on 9/18/2024
DATE

By Corey Mitchell
Name(s) of Person(s)

as Attorney-in-Fact of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed



Signature of Notarial Officer

My commission expires: 08/30/2026

Lease # and Lessee of Record: V0-2394-2 (Chevron U.S.A., Inc.) BY:

Ben J. Wilson, as Attorney-in-Fact (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
 County of _____)

This instrument was acknowledged before me on _____

Date By _____

 Name(s) of Person(s)

(Seal)

 Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)
 County of Harris)

This instrument was acknowledged before me on _____

Date: August 27, 2024 By: .

Ben J. Wilson

Name(s) of Person(s)

as Attorney-In-Fact of Chevron U.S.A. Inc.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



[Signature]
 Signature of Notarial Officer

My commission expires: 01-07-2026

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Pinta 29/27 Fed Com #528H (API #: 30-015-Pending)**, **Pinta 29/27 Fed Com #618H (API #: 30-015-Pending)**, and **Pinta 29/27 Fed Com #613H (API #: 30-015-Pending)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell

BB

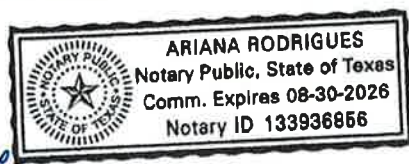
ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

On this 19 day of September, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



08/30/2026
My Commission Expires

[Signature]
Notary Public, State of Texas

EXHIBIT "A"

Plat of communitized area covering 1,920.00 acres covering All of Sections 27, 28, and 29, Township 20 South, Range 27 East, Eddy County, New Mexico.

Pinta 29/27 Fed Com #528H
(API #30-015-Pending)

Pinta 29/27 Fed Com #613H
(API #30-015-Pending)

Pinta 29/27 Fed Com #618H
(API #30-015-Pending)

Section Plat Pinta 29/27 Fed Com #528H Pinta 29/27 Fed Com #613H Pinta 29/27 Fed Com #618H Sections 27, 28, and 29, T20S, R27E Eddy County, New Mexico					
Section 29		Section 28		Section 27	
Tract 5 NMNM-84711		Tract 7 Fee	Tract 3 NMLC-072015-C	Tract 2 NMNM-111955	Tract 1 V-2394
Tract 6 FEE		Tract 5 NMNM-84711	Tract 4 NMNM-81606	Tract 3 NMLC-072015-C	

EXHIBIT "B"

To Communitization Agreement Dated August 1, 2024, embracing the following described lands covering All of Sections 27, 28, and 29, Township 20 South, Range 27 East, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

NM State Lease Number:	V0-2394-0002.
Description of Land Committed:	<u>Township 20 South, Range 27 East</u> <u>N.M.P.M., Eddy County, New Mexico</u> Section 27: ALL
Number of Acres:	640.00 acres, more or less.
Current Lessee of Record:	Chevron U.S.A., Inc. (100%).
Name of Working Interest Owners:	Mewbourne Oil Company, COG Operating, LLC, Chevron U.S.A., Inc., OXY USA WTP Limited Partnership, Jalapeno Corporation, Hutchings Oil Company, Highland (Texas) Energy Company, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, Sealy Hutchings Cavin, Inc., Warren, Inc., SEP Permian Holding Corp., SSB Production, L.C., Locke Capital, LLC, Bane Bigbie, Inc., Sabinal Energy Operating, LLC, Ball Oil & Gas, LLC, Robert W. Eaton, Scott Lane and Dana Jan Buckles, husband and wife as joint tenants with rights of survivorship, Cactus Energy, Inc., Permian Basin Investment Corporation, Captain Mountain Oil and Gas, LLC, Samuel Max Mordka Trust c/u G. Gail Mordka Family trust dated March 17, 2011, Michelle A. Rubin Trust c/u G. Gail Mordka Family Trust dated March 17, 2011, Red River Energy Partners, Gregory Dean Segovia, Jr., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises

of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Tract No. 2

Federal Lease Number: NMNM-111955.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 28: NE/4

Number of Acres: 160.00 acres, more or less.

Current Lessee of Record: Mewbourne Oil Company (100%).

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, Chevron U.S.A., Inc., OXY USA WTP Limited Partnership, Jalapeno Corporation, Hutchings Oil Company, Highland (Texas) Energy Company, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, Sealy Hutchings Cavin, Inc., Warren, Inc., SEP Permian Holding Corp., SSB Production, L.C., Locke Capital, LLC, Bane Bigbie, Inc., Sabinal Energy Operating, LLC, Ball Oil & Gas, LLC, Robert W. Eaton, Scott Lane and Dana Jan Buckles, husband and wife as joint tenants with rights of survivorship, Cactus Energy, Inc., Permian Basin Investment Corporation, Capitain Mountain Oil and Gas, LLC, Samuel Max Mordka Trust c/u G. Gail Mordka Family trust dated March 17, 2011, Michelle A. Rubin Trust c/u G. Gail Mordka Family Trust dated March 17, 2011, Red River Energy Partners, Gregory Dean Segovia, Jr., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R.

Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners:

N/A.

Tract No. 3

Federal Lease Number:

NMLC-0072015C.

Description of Land Committed:

Township 20 South, Range 27 East
N.M.P.M., Eddy County, New Mexico
Section 28: NW/4 and SE/4

Number of Acres:

320.00 acres, more or less.

Current Lessee of Record:

COG Operating, LLC (100%).

Name of Working Interest Owners:

Mewbourne Oil Company, COG Operating, LLC, Chevron U.S.A., Inc., OXY USA WTP Limited Partnership, Jalapeno Corporation, Hutchings Oil Company, Highland (Texas) Energy Company, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, Sealy Hutchings Cavin, Inc., Warren, Inc., SEP Permian Holding Corp., SSB Production, L.C., Locke Capital, LLC, Bane Bigbie, Inc., Sabinal Energy Operating, LLC, Ball Oil & Gas, LLC, Robert W. Eaton, Scott Lane and Dana Jan Buckles, husband and wife as joint tenants with rights of survivorship, Cactus Energy, Inc., Permian Basin Investment Corporation, Captain Mountain Oil and Gas, LLC, Samuel Max Mordka Trust c/u G. Gail Mordka Family trust dated March 17, 2011, Michelle A. Rubin Trust c/u G. Gail Mordka Family Trust dated March 17, 2011, Red River Energy Partners, Gregory Dean Segovia, Jr., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero

Energy Corporation, Blue Star Royalty,
LLC.

ORRI Owners:

N/A.

Tract No. 4

Federal Lease Number:

NMNM-081606.

Description of Land Committed:

Township 20 South, Range 27 East
N.M.P.M., Eddy County, New Mexico
Section 28: SW/4

Number of Acres:

160.00 acres, more or less.

Current Lessee of Record:

Mewbourne Oil Company (100%).

Name of Working Interest Owners:

Mewbourne Oil Company, COG Operating, LLC, Chevron U.S.A., Inc., OXY USA WTP Limited Partnership, Jalapeno Corporation, Hutchings Oil Company, Highland (Texas) Energy Company, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, Sealy Hutchings Cavin, Inc., Warren, Inc., SEP Permian Holding Corp., SSB Production, L.C., Locke Capital, LLC, Bane Bigbie, Inc., Sabinal Energy Operating, LLC, Ball Oil & Gas, LLC, Robert W. Eaton, Scott Lane and Dana Jan Buckles, husband and wife as joint tenants with rights of survivorship, Cactus Energy, Inc., Permian Basin Investment Corporation, Captain Mountain Oil and Gas, LLC, Samuel Max Mordka Trust c/u G. Gail Mordka Family trust dated March 17, 2011, Michelle A. Rubin Trust c/u G. Gail Mordka Family Trust dated March 17, 2011, Red River Energy Partners, Gregory Dean Segovia, Jr., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Tract No. 5

Federal Lease Number: NMNM-084711.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 29: E/2SE/4, NW/4NE/4, SE/4NE/4,
NW/4, W/2SW/4, SE/4SW/4

Number of Acres: 440.00 acres, more or less.

Current Lessee of Record: COG Operating, LLC (100%).

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, Chevron U.S.A., Inc., OXY USA WTP Limited Partnership, Jalapeno Corporation, Hutchings Oil Company, Highland (Texas) Energy Company, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, Sealy Hutchings Cavin, Inc., Warren, Inc., SEP Permian Holding Corp., SSB Production, L.C., Locke Capital, LLC, Bane Bigbie, Inc., Sabinal Energy Operating, LLC, Ball Oil & Gas, LLC, Robert W. Eaton, Scott Lane and Dana Jan Buckles, husband and wife as joint tenants with rights of survivorship, Cactus Energy, Inc., Permian Basin Investment Corporation, Capitain Mountain Oil and Gas, LLC, Samuel Max Mordka Trust c/u G. Gail Mordka Family trust dated March 17, 2011, Michelle A. Rubin Trust c/u G. Gail Mordka Family Trust dated March 17, 2011, Red River Energy Partners, Gregory Dean Segovia, Jr., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Tract No. 6

Lease No. 1

Lessor: Marian Tracy Lelevier.

Description of Land Committed: Township 20 South, Range 27 East
N.M.P.M., Eddy County, New Mexico
Section 29: SW/4NE/4, NE/4SW/4,
W/2SE/4

Number of Acres: 160.00 acres, more or less.

Lessee: Cities Service Oil Company.

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, Chevron U.S.A., Inc., OXY USA WTP Limited Partnership, Jalapeno Corporation, Hutchings Oil Company, Highland (Texas) Energy Company, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, Sealy Hutchings Cavin, Inc., Warren, Inc., SEP Permian Holding Corp., SSB Production, L.C., Locke Capital, LLC, Bane Bigbie, Inc., Sabinal Energy Operating, LLC, Ball Oil & Gas, LLC, Robert W. Eaton, Scott Lane and Dana Jan Buckles, husband and wife as joint tenants with rights of survivorship, Cactus Energy, Inc., Permian Basin Investment Corporation, Captain Mountain Oil and Gas, LLC, Samuel Max Mordka Trust c/u G. Gail Mordka Family trust dated March 17, 2011, Michelle A. Rubin Trust c/u G. Gail Mordka Family Trust dated March 17, 2011, Red River Energy Partners, Gregory Dean Segovia, Jr., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Lease No. 2

Lessor:

Samuel Tracy.

Description of Land Committed:

Township 20 South, Range 27 East
N.M.P.M., Eddy County, New MexicoSection 29: SW/4NE/4, NE/4SW/4,
W/2SE/4

Number of Acres:

160.00 acres, more or less.

Lessee:

Cities Service Oil Company.

Name of Working Interest Owners:

Mewbourne Oil Company, COG Operating, LLC, Chevron U.S.A., Inc., OXY USA WTP Limited Partnership, Jalapeno Corporation, Hutchings Oil Company, Highland (Texas) Energy Company, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, Sealy Hutchings Cavin, Inc., Warren, Inc., SEP Permian Holding Corp., SSB Production, L.C., Locke Capital, LLC, Bane Bigbie, Inc., Sabinal Energy Operating, LLC, Ball Oil & Gas, LLC, Robert W. Eaton, Scott Lane and Dana Jan Buckles, husband and wife as joint tenants with rights of survivorship, Cactus Energy, Inc., Permian Basin Investment Corporation, Captain Mountain Oil and Gas, LLC, Samuel Max Mordka Trust c/u G. Gail Mordka Family trust dated March 17, 2011, Michelle A. Rubin Trust c/u G. Gail Mordka Family Trust dated March 17, 2011, Red River Energy Partners, Gregory Dean Segovia, Jr., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners:

N/A.

Lease No. 3

Lessor:

Frank E. Westall.

Description of Land Committed:

Township 20 South, Range 27 East
N.M.P.M., Eddy County, New MexicoSection 29: SW/4NE/4, NE/4SW/4,
W/2SE/4

Number of Acres:

160.00 acres, more or less.

Lessee:

Panhandle Properties, LLC.

Name of Working Interest Owners:

Mewbourne Oil Company, COG Operating, LLC, Chevron U.S.A., Inc., OXY USA WTP Limited Partnership, Jalapeno Corporation, Hutchings Oil Company, Highland (Texas) Energy Company, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, Sealy Hutchings Cavin, Inc., Warren, Inc., SEP Permian Holding Corp., SSB Production, L.C., Locke Capital, LLC, Bane Bigbie, Inc., Sabinal Energy Operating, LLC, Ball Oil & Gas, LLC, Robert W. Eaton, Scott Lane and Dana Jan Buckles, husband and wife as joint tenants with rights of survivorship, Cactus Energy, Inc., Permian Basin Investment Corporation, Capitain Mountain Oil and Gas, LLC, Samuel Max Mordka Trust c/u G. Gail Mordka Family trust dated March 17, 2011, Michelle A. Rubin Trust c/u G. Gail Mordka Family Trust dated March 17, 2011, Red River Energy Partners, Gregory Dean Segovia, Jr., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners:

N/A.

Lease No. 4

Lessor:

Christine C May, Successor Trustee of the
Kay W Cannon Revocable Trust under

Trust agreement dated 12/11/1998.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 29: SW/4NE/4, NE/4SW/4,
W/2SE/4

Number of Acres: 160.00 acres, more or less.

Lessee: Panhandle Properties, LLC.

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, Chevron U.S.A., Inc., OXY USA WTP Limited Partnership, Jalapeno Corporation, Hutchings Oil Company, Highland (Texas) Energy Company, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, Sealy Hutchings Cavin, Inc., Warren, Inc., SEP Permian Holding Corp., SSB Production, L.C., Locke Capital, LLC, Bane Bigbie, Inc., Sabinal Energy Operating, LLC, Ball Oil & Gas, LLC, Robert W. Eaton, Scott Lane and Dana Jan Buckles, husband and wife as joint tenants with rights of survivorship, Cactus Energy, Inc., Permian Basin Investment Corporation, Capitain Mountain Oil and Gas, LLC, Samuel Max Mordka Trust c/u G. Gail Mordka Family trust dated March 17, 2011, Michelle A. Rubin Trust c/u G. Gail Mordka Family Trust dated March 17, 2011, Red River Energy Partners, Gregory Dean Segovia, Jr., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Lease No. 5
Lessor: Marilyn Gail Russell Hicks, Linda Aileen Russell Roy, Carol Sue Russell Perkins and Jon Douglas Russell.

Description of Land Committed:

Township 20 South, Range 27 East
N.M.P.M., Eddy County, New MexicoSection 29: SW/4NE/4, NE/4SW/4,
W/2SE/4

Number of Acres:

160.00 acres, more or less.

Lessee:

Mewbourne Oil Company.

Name of Working Interest Owners:

Mewbourne Oil Company, COG Operating, LLC, Chevron U.S.A., Inc., OXY USA WTP Limited Partnership, Jalapeno Corporation, Hutchings Oil Company, Highland (Texas) Energy Company, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, Scaly Hutchings Cavin, Inc., Warren, Inc., SEP Permian Holding Corp., SSB Production, L.C., Locke Capital, LLC, Bane Bigbie, Inc., Sabinal Energy Operating, LLC, Ball Oil & Gas, LLC, Robert W. Eaton, Scott Lane and Dana Jan Buckles, husband and wife as joint tenants with rights of survivorship, Cactus Energy, Inc., Permian Basin Investment Corporation, Capitain Mountain Oil and Gas, LLC, Samuel Max Mordka Trust c/u G. Gail Mordka Family trust dated March 17, 2011, Michelle A. Rubin Trust c/u G. Gail Mordka Family Trust dated March 17, 2011, Red River Energy Partners, Gregory Dean Segovia, Jr., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners:

N/A.

Lease No. 6

Lessor:

Patti Herzik Niesner, individually as heir to Billie Beth Moore and Velma Walters Moore.

Description of Land Committed: Township 20 South, Range 27 East
N.M.P.M., Eddy County, New Mexico
Section 29: SW/4NE/4, NE/4SW/4,
W/2SE/4

Number of Acres: 160.00 acres, more or less.

Lessee: Mewbourne Oil Company.

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, Chevron U.S.A., Inc., OXY USA WTP Limited Partnership, Jalapeno Corporation, Hutchings Oil Company, Highland (Texas) Energy Company, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, Sealy Hutchings Cavin, Inc., Warren, Inc., SEP Permian Holding Corp., SSB Production, L.C., Locke Capital, LLC, Bane Bigbie, Inc., Sabinal Energy Operating, LLC, Ball Oil & Gas, LLC, Robert W. Eaton, Scott Lane and Dana Jan Buckles, husband and wife as joint tenants with rights of survivorship, Cactus Energy, Inc., Permian Basin Investment Corporation, Captain Mountain Oil and Gas, LLC, Samuel Max Mordka Trust c/u G. Gail Mordka Family trust dated March 17, 2011, Michelle A. Rubin Trust c/u G. Gail Mordka Family Trust dated March 17, 2011, Red River Energy Partners, Gregory Dean Segovia, Jr., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Lease No. 7
Lessor: TD Minerals, LLC.

Description of Land Committed:

Township 20 South, Range 27 East
N.M.P.M., Eddy County, New Mexico
Section 29: SW/4NE/4, NE/4SW/4,
W/2SE/4

Number of Acres:

160.00 acres, more or less.

Lessee:

Chief Capital (O&G) II LLC.

Name of Working Interest Owners:

Mewbourne Oil Company, COG Operating, LLC, Chevron U.S.A., Inc., OXY USA WTP Limited Partnership, Jalapeno Corporation, Hutchings Oil Company, Highland (Texas) Energy Company, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, Sealy Hutchings Cavin, Inc., Warren, Inc., SEP Permian Holding Corp., SSB Production, L.C., Locke Capital, LLC, Bane Bigbie, Inc., Sabinal Energy Operating, LLC, Ball Oil & Gas, LLC, Robert W. Eaton, Scott Lane and Dana Jan Buckles, husband and wife as joint tenants with rights of survivorship, Cactus Energy, Inc., Permian Basin Investment Corporation, Captain Mountain Oil and Gas, LLC, Samuel Max Mordka Trust c/u G. Gail Mordka Family trust dated March 17, 2011, Michelle A. Rubin Trust c/u G. Gail Mordka Family Trust dated March 17, 2011, Red River Energy Partners, Gregory Dean Segovia, Jr., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners:

N/A.

Lease No. 8

Lessor:

Jesse Harold Criswell, Jr., Jerry Travis Criswell, Pamela Dean Hoffman, David Anthony Criswell.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 29: SW/4NE/4, NE/4SW/4,
W/2SE/4

Number of Acres: 160.00 acres, more or less.

Lessee: Mewbourne Oil Company.

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, Chevron U.S.A., Inc., OXY USA WTP Limited Partnership, Jalapeno Corporation, Hutchings Oil Company, Highland (Texas) Energy Company, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, Sealy Hutchings Cavin, Inc., Warren, Inc., SEP Permian Holding Corp., SSB Production, L.C., Locke Capital, LLC, Bane Bigbie, Inc., Sabinal Energy Operating, LLC, Ball Oil & Gas, LLC, Robert W. Eaton, Scott Lane and Dana Jan Buckles, husband and wife as joint tenants with rights of survivorship, Cactus Energy, Inc., Permian Basin Investment Corporation, Captain Mountain Oil and Gas, LLC, Samuel Max Mordka Trust c/u G. Gail Mordka Family trust dated March 17, 2011, Michelle A. Rubin Trust c/u G. Gail Mordka Family Trust dated March 17, 2011, Red River Energy Partners, Gregory Dean Segovia, Jr., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Tract No. 7

Lease No. 1
Lessor: Patricia B. Young.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 29: NE/4NE/4

Number of Acres: 40.00 acres, more or less.

Lessee: Cactus Energy, Inc.

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, Chevron U.S.A., Inc., OXY USA WTP Limited Partnership, Jalapeno Corporation, Hutchings Oil Company, Highland (Texas) Energy Company, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, Sealy Hutchings Cavin, Inc., Warren, Inc., SEP Permian Holding Corp., SSB Production, L.C., Locke Capital, LLC, Bane Bigbie, Inc., Sabinal Energy Operating, LLC, Ball Oil & Gas, LLC, Robert W. Eaton, Scott Lane and Dana Jan Buckles, husband and wife as joint tenants with rights of survivorship, Cactus Energy, Inc., Permian Basin Investment Corporation, Captain Mountain Oil and Gas, LLC, Samuel Max Mordka Trust c/u G. Gail Mordka Family trust dated March 17, 2011, Michelle A. Rubin Trust c/u G. Gail Mordka Family Trust dated March 17, 2011, Red River Energy Partners, Gregory Dean Segovia, Jr., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Lease No. 2

Lessor: TD Minerals, LLC.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 29: NE/4NE/4

Number of Acres: 40.00 acres, more or less.

Lessee: Chief Capital (O&G) II LLC.

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, Chevron U.S.A., Inc., OXY USA WTP Limited Partnership, Jalapeno Corporation, Hutchings Oil Company, Highland (Texas) Energy Company, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, Sealy Hutchings Cavin, Inc., Warren, Inc., SEP Permian Holding Corp., SSB Production, L.C., Locke Capital, LLC, Bane Bigbie, Inc., Sabinal Energy Operating, LLC, Ball Oil & Gas, LLC, Robert W. Eaton, Scott Lane and Dana Jan Buckles, husband and wife as joint tenants with rights of survivorship, Cactus Energy, Inc., Permian Basin Investment Corporation, Capitain Mountain Oil and Gas, LLC, Samuel Max Mordka Trust c/u G. Gail Mordka Family trust dated March 17, 2011, Michelle A. Rubin Trust c/u G. Gail Mordka Family Trust dated March 17, 2011, Red River Energy Partners, Gregory Dean Segovia, Jr., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Lease No. 3

Lessor:

Blue Star Royalty, LLC.

Description of Land Committed:

Township 20 South, Range 27 East
N.M.P.M., Eddy County, New Mexico
Section 29: NE/4NE/4

Number of Acres:

40.00 acres, more or less.

Lessee:

Chief Capital (O&G) II LLC.

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, Chevron U.S.A., Inc., OXY USA WTP Limited Partnership, Jalapeno Corporation, Hutchings Oil Company, Highland (Texas) Energy Company, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, Sealy Hutchings Cavin, Inc., Warren, Inc., SEP Permian Holding Corp., SSB Production, L.C., Locke Capital, LLC, Bane Bigbie, Inc., Sabinal Energy Operating, LLC, Ball Oil & Gas, LLC, Robert W. Eaton, Scott Lane and Dana Jan Buckles, husband and wife as joint tenants with rights of survivorship, Cactus Energy, Inc., Permian Basin Investment Corporation, Captain Mountain Oil and Gas, LLC, Samuel Max Mordka Trust c/u G. Gail Mordka Family trust dated March 17, 2011, Michelle A. Rubin Trust c/u G. Gail Mordka Family Trust dated March 17, 2011, Red River Energy Partners, Gregory Dean Segovia, Jr., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	640.00	33.333333%
2	160.00	8.333333%
3	320.00	16.666667%
4	160.00	8.333333%
5	440.00	22.916667%
6	160.00	8.333333%
7	40.00	2.083334%
Total	1,920.00	100.000000%

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR
STATE/FEDERAL/FEE**
Revised August, 2024

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 - PENDING

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions ALL

Sect(s) 27, 28, 29, T 20S, R 27E, NMPM Eddy County, NM

containing 1.920 acres, more or less, and this agreement shall include only the

Wolfcamp Formation

or pool, underlying said lands and the oil & gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement. §
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August Month 1 Day, 2024 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record _____
 By Corey Mitchell _____
 Print name of person
Attorney-in-Fact _____
 Type of authority
Corey Mitchell _____
 Signature BB

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of TEXAS)

County of MIDLAND) SS)

This instrument was acknowledged before me on 9/18/2024

DATE

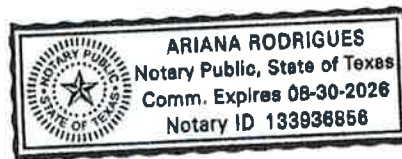
By Corey Mitchell

Name(s) of Person(s)

as Attorney-in-Fact of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc. Name of party on behalf of whom instrument was executed

(Seal)



Signature of Notarial Officer

My commission expires: 08/30/2026

Lease # and Lessee of Record: V0-2394-2 (Chevron U.S.A., Inc.) BY:

Ben J. Wilson, as Attorney-in-Fact (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
 SS)
County of)

This instrument was acknowledged before me on _____ Date By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)
 SS)
County of Harris)

This instrument was acknowledged before me on _____ Date: August 27, 2024 By: _____

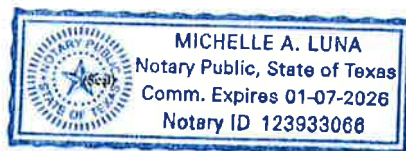
Ben J. Wilson

Name(s) of Person(s)

as Attorney-in-Fact of Chevron U.S.A. Inc.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



[Signature]
Signature of Notarial Officer

My commission expires: 01-07-2026

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Pinta 29/27 Fed Com #711H (API #: 30-015-Pending)** and **Pinta 29/27 Fed Com #716H (API #: 30-015-Pending)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell BB

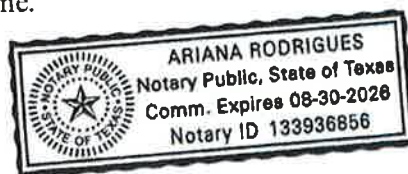
ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

On this 18 day of September, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



08/30/2026
My Commission Expires

[Signature]
Notary Public, State of Texas

EXHIBIT "A"

Plat of communitized area covering 1,920.00 acres covering All of Sections 27, 28, and 29, Township 20 South, Range 27 East, Eddy County, New Mexico.

Pinta 29/27 Fed Com #711H
(API #30-015-Pending)

Pinta 29/27 Fed Com #716H
(API #30-015-Pending)

Section 29 Plata 29/27 Fed Com #711H Plata 29/27 Fed Com #716H Sections 27, 28, and 29, T20S, R27E Eddy County, New Mexico				
Section 29	Section 28		Section 27	
Tract 5 NMNM-84711	Tract 6 FEE	Tract 7 FEE	Tract 3 NMMLC-072015-C	Tract 2 NMNM-111955
	Tract 5 NMNM-84711		Tract 4 NMNM-81606	Tract 3 NMMLC-072015-C
				Tract 1 V-2394

EXHIBIT "B"

To Communitization Agreement Dated August 1, 2024, embracing the following described lands covering All of Sections 27, 28, and 29, Township 20 South, Range 27 East, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

NM State Lease Number:	V0-2394-0002.
Description of Land Committed:	<u>Township 20 South, Range 27 East</u> <u>N.M.P.M., Eddy County, New Mexico</u> Section 27: ALL
Number of Acres:	640.00 acres, more or less.
Current Lessee of Record:	Chevron U.S.A., Inc. (100%).
Name of Working Interest Owners:	Mewbourne Oil Company, COG Operating, LLC, OXY USA WTP Limited Partnership, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, SEP Permian Holding Corp., Sabinal Energy Operating, LLC, Cactus Energy, Inc., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.
ORRI Owners:	N/A.

Tract No. 2

Federal Lease Number:	NMNM-111955.
Description of Land Committed:	<u>Township 20 South, Range 27 East</u>

N.M.P.M., Eddy County, New Mexico

Section 28: NE/4

Number of Acres: 160.00 acres, more or less.

Current Lessee of Record: Mewbourne Oil Company (100%).

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, OXY USA WTP Limited Partnership, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, SEP Permian Holding Corp., Sabinal Energy Operating, LLC, Cactus Energy, Inc., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Tract No. 3

Federal Lease Number: NMLC-0072015C.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 28: NW/4 and SE/4

Number of Acres: 320.00 acres, more or less.

Current Lessee of Record: COG Operating, LLC (100%).

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, OXY USA WTP Limited Partnership, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, SEP Permian Holding Corp., Sabinal Energy Operating, LLC, Cactus Energy, Inc., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI

Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Tract No. 4

Federal Lease Number: NMNM-081606.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 28: SW/4

Number of Acres: 160.00 acres, more or less.

Current Lessee of Record: Mewbourne Oil Company (100%).

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, OXY USA WTP Limited Partnership, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, SEP Permian Holding Corp., Sabinal Energy Operating, LLC, Cactus Energy, Inc., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Tract No. 5

Federal Lease Number: NMNM-084711.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 29: E/2SE/4, NW/4NE/4, SE/4NE/4, NW/4, W/2SW/4, SE/4SW/4

Number of Acres: 440.00 acres, more or less.

Current Lessee of Record: COG Operating, LLC (100%).

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, OXY USA WTP Limited Partnership, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, SEP Permian Holding Corp., Sabinal Energy Operating, LLC, Cactus Energy, Inc., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Tract No. 6

Lease No. 1

Lessor: Marian Tracy Lelevier.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 29: SW/4NE/4, NE/4SW/4,
W/2SE/4

Number of Acres: 160.00 acres, more or less.

Lessee: Cities Service Oil Company.

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, OXY USA WTP Limited Partnership, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, SEP Permian Holding Corp., Sabinal Energy Operating, LLC, Cactus Energy, Inc., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Lease No. 2

Lessor:

Samuel Tracy.

Description of Land Committed:

Township 20 South, Range 27 East
N.M.P.M., Eddy County, New Mexico
Section 29: SW/4NE/4, NE/4SW/4,
W/2SE/4

Number of Acres:

160.00 acres, more or less.

Lessee:

Cities Service Oil Company.

Name of Working Interest Owners:

Mewbourne Oil Company, COG Operating, LLC, OXY USA WTP Limited Partnership, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, SEP Permian Holding Corp., Sabinal Energy Operating, LLC, Cactus Energy, Inc., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners:

N/A.

Lease No. 3

Lessor:

Frank E. Westall.

Description of Land Committed:

Township 20 South, Range 27 East
N.M.P.M., Eddy County, New Mexico
Section 29: SW/4NE/4, NE/4SW/4,
W/2SE/4

Number of Acres:

160.00 acres, more or less.

Lessee:

Panhandle Properties, LLC.

Name of Working Interest Owners:

Mewbourne Oil Company, COG Operating, LLC, OXY USA WTP Limited Partnership, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, SEP Permian Holding Corp., Sabinal Energy Operating,

LLC, Cactus Energy, Inc., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners:

N/A.

Lease No. 4

Lessor:

Christine C May, Successor Trustee of the Kay W Cannon Revocable Trust under Trust agreement dated 12/11/1998.

Description of Land Committed:

Township 20 South, Range 27 East
N.M.P.M., Eddy County, New Mexico
Section 29: SW/4NE/4, NE/4SW/4,
W/2SE/4

Number of Acres:

160.00 acres, more or less.

Lessee:

Panhandle Properties, LLC.

Name of Working Interest Owners:

Mewbourne Oil Company, COG Operating, LLC, OXY USA WTP Limited Partnership, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, SEP Permian Holding Corp., Sabinal Energy Operating, LLC, Cactus Energy, Inc., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners:

N/A.

Lease No. 5

Lessor:

Marilynn Gail Russell Hicks, Linda Aileen Russell Roy, Carol Sue Russell Perkins and Jon Douglas Russell.

Description of Land Committed:

Township 20 South, Range 27 East

N.M.P.M., Eddy County, New MexicoSection 29: SW/4NE/4, NE/4SW/4,
W/2SE/4

Number of Acres: 160.00 acres, more or less.

Lessee: Mewbourne Oil Company.

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, OXY USA WTP Limited Partnership, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, SEP Permian Holding Corp., Sabinal Energy Operating, LLC, Cactus Energy, Inc., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Lease No. 6

Lessor: Patti Herzik Niesner, individually as heir to Billie Beth Moore and Velma Walters Moore.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 29: SW/4NE/4, NE/4SW/4,
W/2SE/4

Number of Acres: 160.00 acres, more or less.

Lessee: Mewbourne Oil Company.

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, OXY USA WTP Limited Partnership, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, SEP Permian Holding Corp., Sabinal Energy Operating, LLC, Cactus Energy, Inc., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore,

presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Lease No. 7

Lessor:

TD Minerals, LLC.

Description of Land Committed:

Township 20 South, Range 27 East
N.M.P.M., Eddy County, New Mexico

Section 29: SW/4NE/4, NE/4SW/4,
W/2SE/4

Number of Acres:

160.00 acres, more or less.

Lessee:

Chief Capital (O&G) II LLC.

Name of Working Interest Owners:

Mewbourne Oil Company, COG Operating, LLC, OXY USA WTP Limited Partnership, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, SEP Permian Holding Corp., Sabinal Energy Operating, LLC, Cactus Energy, Inc., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Lease No. 8

Lessor:

Jesse Harold Criswell, Jr., Jerry Travis Criswell, Pamela Dean Hoffman, David Anthony Criswell.

Description of Land Committed:

Township 20 South, Range 27 East
N.M.P.M., Eddy County, New Mexico

Section 29: SW/4NE/4, NE/4SW/4,
W/2SE/4

Number of Acres:

160.00 acres, more or less.

Lessee: Mewbourne Oil Company.

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, OXY USA WTP Limited Partnership, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, SEP Permian Holding Corp., Sabinal Energy Operating, LLC, Cactus Energy, Inc., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Tract No. 7

Lease No. 1

Lessor: Patricia B. Young.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 29: NE/4NE/4

Number of Acres: 40.00 acres, more or less.

Lessee: Cactus Energy, Inc.

Name of Working Interest Owners: Mewbourne Oil Company, COG Operating, LLC, OXY USA WTP Limited Partnership, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, SEP Permian Holding Corp., Sabinal Energy Operating, LLC, Cactus Energy, Inc., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners: N/A.

Lease No. 2

Lessor:

TD Minerals, LLC.

Description of Land Committed:

Township 20 South, Range 27 East
N.M.P.M., Eddy County, New Mexico
Section 29: NE/4NE/4

Number of Acres:

40.00 acres, more or less.

Lessee:

Chief Capital (O&G) II LLC.

Name of Working Interest Owners:

Mewbourne Oil Company, COG Operating, LLC, OXY USA WTP Limited Partnership, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, SEP Permian Holding Corp., Sabinal Energy Operating, LLC, Cactus Energy, Inc., Tascosa Energy Partners, LLC, A&S Operating, Inc., The Heirs or Devises of John C. Moore, presumably being John B. Moore and William C. Moore, Thomas R. Smith, WTI Energy Partners, LLC, Dinero Energy Corporation, Blue Star Royalty, LLC.

ORRI Owners:

N/A.

Lease No. 3

Lessor:

Blue Star Royalty, LLC.

Description of Land Committed:

Township 20 South, Range 27 East
N.M.P.M., Eddy County, New Mexico
Section 29: NE/4NE/4

Number of Acres:

40.00 acres, more or less.

Lessee:

Chief Capital (O&G) II LLC.

Name of Working Interest Owners:

Mewbourne Oil Company, COG Operating, LLC, OXY USA WTP Limited Partnership, Canyon Draw Resources, LLC, Chief Capital (O&G) II, LLC, SEP Permian Holding Corp., Sabinal Energy Operating, LLC, Cactus Energy, Inc., Tascosa Energy Partners, LLC, A&S Operating, Inc., The

Heirs or Devises of John C. Moore,
presumably being John B. Moore and
William C. Moore, Thomas R. Smith, WTI
Energy Partners, LLC, Dinero Energy
Corporation, Blue Star Royalty, LLC.

ORRI Owners:

N/A.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	640.00	33.333333%
2	160.00	8.333333%
3	320.00	16.666667%
4	160.00	8.333333%
5	440.00	22.916667%
6	160.00	8.333333%
7	40.00	2.083334%
Total	1,920.00	100.000000%

ALERT: IMPACTS FROM WILDFIRES IN TEXAS MAY DELAY FINAL DELIVERY OF YOUR MAIL A...

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FAQs >

Tracking Number:

Remove X

9414836208551279605795

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Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER origin facility on March 13, 2025 at 10:11 pm. The item is currently in transit to the destination.

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On the Way

Arrived at USPS Facility
MIDLAND TX DISTRIBUTION CENTER
March 13, 2025 10:11 PM

Accepted at USPS Facility
MIDLAND, TX 79701
March 13, 2025 8:56 PM

What Do USPS Tracking Statuses Mean?

Text & Email Updates

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USPS Tracking Plus®

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Feedback

Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279602763

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Latest Update

Your item has been delivered and is available at a PO Box at 10:45 am on March 17, 2025 in ARDMORE, OK 73402.

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Delivered

Delivered, PO Box
ARDMORE, OK 73402
March 17, 2025 10:45 AM

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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279602732

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Latest Update

Your item was delivered to an individual at the address at 11:46 am on March 20, 2025 in CEDAR PARK, TX 78613.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

CEDAR PARK, TX 78613
March 20, 2025 11:46 AM

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What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279602756

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Latest Update

Your item has been delivered and is available at a PO Box at 11:44 am on March 18, 2025 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
March 18, 2025 11:44 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279602749

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:48 pm on March 15, 2025 in ROSWELL, NM 88203.

Get More Out of USPS Tracking:

USPS Tracking Plus®

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Delivered, Left with Individual

ROSWELL, NM 88203
March 15, 2025 12:48 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279602787

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:33 am on April 5, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
April 5, 2025 11:33 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279602794

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:54 am on March 19, 2025 in MIDLAND, TX 79701.

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USPS Tracking Plus®

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
March 19, 2025 10:54 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414836208551279602800

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Latest Update

Your item was delivered to an individual at the address at 10:20 am on March 18, 2025 in DALLAS, TX 75225.

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USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75225

March 18, 2025 10:20 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279602817

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Latest Update

Your item was picked up at the post office at 3:11 pm on March 17, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

March 17, 2025 3:11 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



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Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279602831

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Latest Update

Your item was picked up at the post office at 12:25 pm on March 19, 2025 in MATADOR, TX 79244.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MATADOR, TX 79244
March 19, 2025 12:25 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279602862

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Latest Update

Your item was delivered to an individual at the address at 12:05 pm on March 25, 2025 in ARLINGTON, TX 76017.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ARLINGTON, TX 76017
March 25, 2025 12:05 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279602855

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Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 11:51 am on March 17, 2025 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77002

March 17, 2025 11:51 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279602879

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Latest Update

Your item was delivered to an individual at the address at 11:36 am on March 18, 2025 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75225
March 18, 2025 11:36 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279602893

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Latest Update

Your item was picked up at the post office at 10:28 am on March 24, 2025 in LAS CRUCES, NM 88011.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

LAS CRUCES, NM 88011
March 24, 2025 10:28 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551279602947

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Latest Update

Your item was delivered to an individual at the address at 9:18 am on March 19, 2025 in DENVER, CO 80227.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80227
March 19, 2025 9:18 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



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Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279602909

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Latest Update

Your item arrived at our USPS facility in MIDLAND TX DISTRIBUTION CENTER on March 13, 2025 at 10:08 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility
MIDLAND TX DISTRIBUTION CENTER
March 13, 2025 10:08 PM

Accepted at USPS Facility
MIDLAND, TX 79701
March 13, 2025 8:53 PM

What Do USPS Tracking Statuses Mean?

Text & Email Updates



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Product Information



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FAQs

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FAQs >

Tracking Number:

9414836208551279603579

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Latest Update

Your item was delivered to an individual at the address at 3:23 pm on March 20, 2025 in SCHULENBURG, TX 78956.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

SCHULENBURG, TX 78956

March 20, 2025 3:23 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus [®]	✓
Product Information	✓

See Less ^

Feedback

Tracking Number:

Remove X

9414836208551279603470

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Latest Update

Your item has been delivered and is available at a PO Box at 10:29 am on March 22, 2025 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76107
March 22, 2025 10:29 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603524

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:49 pm on March 28, 2025 in RICHARDSON, TX 75082.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

RICHARDSON, TX 75082
March 28, 2025 12:49 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414836208551279603586

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Latest Update

Your item was delivered to an individual at the address at 12:37 pm on May 12, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
May 12, 2025 12:37 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603630

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Latest Update

Your item arrived at our USPS facility in MIDLAND TX DISTRIBUTION CENTER on March 17, 2025 at 9:57 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility
MIDLAND TX DISTRIBUTION CENTER
March 17, 2025 9:57 PM

Accepted at USPS Facility
MIDLAND, TX 79701
March 17, 2025 8:42 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551279603596

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Tracking Not Available

Tracking is not available for this item. This may be because the tracking number is invalid; USPS has not yet received payment; USPS has not yet received the item; the item does not include tracking; or other reasons.

Tracking Number:

Remove X

9414836208551279603647

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Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:02 am on March 20, 2025 in COLORADO SPRINGS, CO 80905.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
COLORADO SPRINGS, CO 80905
March 20, 2025 9:02 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

9414836208551279603678

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Add to Informed Delivery

Remove X

Latest Update

Your item was delivered to an individual at the address at 4:39 pm on March 19, 2025 in LUBBOCK, TX 79404.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LUBBOCK, TX 79404
March 19, 2025 4:39 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603746

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:22 am on March 19, 2025 in LOCO HILLS, NM 88255.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

LOCO HILLS, NM 88255
March 19, 2025 10:22 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414836208551279603609

CopyAdd to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 11:48 am on March 31, 2025 in COVINGTON, LA 70433.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility
COVINGTON, LA 70433
March 31, 2025 11:48 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603654

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:15 am on March 22, 2025 in SANDIA PARK, NM 87047.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
SANDIA PARK, NM 87047
March 22, 2025 11:15 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551279603708

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 8:18 am on March 20, 2025 in PALMER, TX 75152.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

PALMER, TX 75152
March 20, 2025 8:18 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603753

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 10:03 am on March 20, 2025 in SPRING, TX 77380.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

SPRING, TX 77380
March 20, 2025 10:03 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603616

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:44 pm on March 24, 2025 in EVANSTON, IL 60201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

EVANSTON, IL 60201
March 24, 2025 3:44 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603661

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:28 am on March 20, 2025 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CARLSBAD, NM 88220
March 20, 2025 8:28 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603715

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Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:33 pm on March 24, 2025 in AMARILLO, TX 79124.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

AMARILLO, TX 79124

March 24, 2025 3:33 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



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Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603760

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Latest Update

Your item was delivered to an individual at the address at 9:54 am on March 20, 2025 in LUBBOCK, TX 79424.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LUBBOCK, TX 79424

March 20, 2025 9:54 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603692

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:29 pm on March 19, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
March 19, 2025 3:29 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603722

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:21 am on March 20, 2025 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
HOUSTON, TX 77024
March 20, 2025 11:21 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551279603791

Copy Add to Informed Delivery

Latest Update

We now anticipate delivery of your package the next business day. We apologize for the delay.

Get More Out of USPS Tracking:
USPS Tracking Plus®

- **Alert**
Awaiting Delivery
March 22, 2025 9:49 PM
- **Out for Delivery**
PINELLAS PARK, FL 33782
March 22, 2025 7:41 AM
- **See All Tracking History**

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551279603838

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:56 am on April 25, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

April 25, 2025 11:56 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603784

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:36 am on April 10, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
April 10, 2025 11:36 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603814

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:54 pm on March 19, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ROSWELL, NM 88201
March 19, 2025 12:54 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603845

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:14 am on March 18, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
March 18, 2025 10:14 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414836208551279603869

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on April 17, 2025 at 6:31 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
April 17, 2025 6:31 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
April 16, 2025 10:17 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603890

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 2:59 pm on March 24, 2025 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

FARMINGTON, NM 87401
March 24, 2025 2:59 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603913

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:53 am on April 1, 2025 in GILBERT, AZ 85234.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
GILBERT, AZ 85234
April 1, 2025 10:53 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603937

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:19 am on March 19, 2025 in ALBUQUERQUE, NM 87184.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
ALBUQUERQUE, NM 87184
March 19, 2025 8:19 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603951

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:04 pm on March 20, 2025 in SAN ANTONIO, TX 78249.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SAN ANTONIO, TX 78249
March 20, 2025 1:04 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603807

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:35 am on March 20, 2025 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102
March 20, 2025 10:35 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: IMPACTS FROM WILDFIRES IN TEXAS MAY DELAY FINAL DELIVERY OF YOUR MAIL A...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9414836208551279603340

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:51 pm on March 25, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

March 25, 2025 1:51 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

✓

Return Receipt Electronic

✓

USPS Tracking Plus®

✓

Product Information

✓

See Less ^

Feedback

Tracking Number:

Remove X

9414836208551279603203

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 12:55 pm on March 29, 2025 in LITTLETON, CO 80123.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

LITTLETON, CO 80123
March 29, 2025 12:55 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603258

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 4:22 pm on March 20, 2025 in SONOMA, CA 95476.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

SONOMA, CA 95476
March 20, 2025 4:22 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603302

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:11 am on March 22, 2025 in DE LEON, TX 76444.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DE LEON, TX 76444
March 22, 2025 10:11 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603357

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on March 24, 2025 at 9:43 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®



Alert

Forward Expired

MIDLAND, TX 79701
March 24, 2025 9:43 AM



Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
March 22, 2025 8:07 PM



See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603234

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent and left with an individual at the address at 11:24 am on March 15, 2025 in LUBBOCK, TX 79404.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Left with Individual
LUBBOCK, TX 79404
March 15, 2025 11:24 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603289

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:51 am on March 18, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
March 18, 2025 10:51 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551279603333

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 12:07 pm on March 20, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

MIDLAND, TX 79701

March 20, 2025 12:07 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603388

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:20 am on March 17, 2025 in TULSA, OK 74119.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

TULSA, OK 74119
March 17, 2025 11:20 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

9414836208551279603265

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:05 am on March 17, 2025 in SALT LAKE CITY, UT 84117.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
SALT LAKE CITY, UT 84117
March 17, 2025 11:05 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

9414836208551279603319

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was delivered to an individual at the address at 11:27 am on April 9, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
April 9, 2025 11:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603371

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:50 am on March 18, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
March 18, 2025 10:50 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603432

Copy Add to Informed Delivery

Latest Update

Your item arrived at our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on March 15, 2025 at 12:19 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER
March 15, 2025 12:19 PM

Arrived at USPS Facility
MIDLAND TX DISTRIBUTION CENTER
March 13, 2025 10:07 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551279603395

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:20 am on March 17, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

March 17, 2025 10:20 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603449

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on April 3, 2025 at 8:11 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®



Alert

Forward Expired

MIDLAND, TX 79701
April 3, 2025 8:11 AM



Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
April 2, 2025 11:29 AM



See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603494

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:58 am on March 20, 2025 in WEWAHITCHKA, FL 32465.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
WEWAHITCHKA, FL 32465
March 20, 2025 10:58 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603548

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 5:45 pm on March 17, 2025 in SKOKIE, IL 60076.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
SKOKIE, IL 60076
March 17, 2025 5:45 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551279603401

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:21 am on March 28, 2025 in BEAVERTON, OR 97003.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

BEAVERTON, OR 97003
March 28, 2025 11:21 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603456

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 8:02 am on March 17, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501

March 17, 2025 8:02 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603500

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:30 pm on March 27, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
March 27, 2025 1:30 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Remove X

Tracking Number:

9414836208551279603555

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 9:13 am on March 21, 2025 in DENVER, CO 80225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

DENVER, CO 80225
March 21, 2025 9:13 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603425

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:54 pm on March 19, 2025 in DALLAS, TX 75284.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75284
March 19, 2025 8:54 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603487

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:43 am on March 27, 2025 in PLANO, TX 75093.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

PLANO, TX 75093

March 27, 2025 11:43 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603531

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:25 am on March 19, 2025 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210
March 19, 2025 11:25 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: IMPACTS FROM WILDFIRES IN TEXAS MAY DELAY FINAL DELIVERY OF YOUR MAIL A...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9414836208551279602954

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 4:12 pm on March 18, 2025 in LEVELLAND, TX 79336.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

LEVELLAND, TX 79336
March 18, 2025 4:12 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

✓

Return Receipt Electronic

✓

USPS Tracking Plus®

✓

Product Information

✓

See Less ^

Feedback

Tracking Number:

Remove X

9414836208551279602916

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:25 am on March 19, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
March 19, 2025 11:25 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279602978

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:18 pm on March 17, 2025 in CLARENDON, TX 79226.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CLARENDON, TX 79226
March 17, 2025 1:18 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279602930

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:59 pm on March 20, 2025 in LEANDER, TX 78645.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LEANDER, TX 78645
March 20, 2025 1:59 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279602985

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 11:33 am on March 18, 2025 in LUBBOCK, TX 79499.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
LUBBOCK, TX 79499
March 18, 2025 11:33 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279602992

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:08 pm on March 20, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
MIDLAND, TX 79701
March 20, 2025 12:08 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551279603036

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:41 pm on March 17, 2025 in ROYSE CITY, TX 75189.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ROYSE CITY, TX 75189
March 17, 2025 3:41 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603012

Copy Add to Informed Delivery

Latest Update

Your item arrived at our MORENO VALLEY CA DISTRIBUTION CENTER destination facility on March 16, 2025 at 2:43 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility
MORENO VALLEY CA DISTRIBUTION CENTER
March 16, 2025 2:43 PM

Arrived at USPS Facility
MIDLAND TX DISTRIBUTION CENTER
March 13, 2025 10:07 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603043

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 4:04 pm on March 18, 2025 in LUBBOCK, TX 79464.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

LUBBOCK, TX 79464

March 18, 2025 4:04 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603029

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:46 am on March 21, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
March 21, 2025 8:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Remove X

Tracking Number:

9414836208551279603074

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 12:23 pm on March 17, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

March 17, 2025 12:23 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551279603067

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 9:27 am on March 20, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
March 20, 2025 9:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603111

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:53 am on March 17, 2025 in OKMULGEE, OK 74447.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

OKMULGEE, OK 74447
March 17, 2025 9:53 AM

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Product Information



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Tracking Number:

Remove X

9414836208551279603081

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Latest Update

Your item was delivered to an individual at the address at 10:44 am on March 15, 2025 in LAS CRUCES, NM 88011.

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Delivered, Left with Individual

LAS CRUCES, NM 88011

March 15, 2025 10:44 AM

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Product Information	▼

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Tracking Number:

Remove X

9414836208551279603142

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Latest Update

Your item was picked up at the post office at 3:13 pm on March 21, 2025 in ROSWELL, NM 88201.

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Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

March 21, 2025 3:13 PM

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Product Information	▼
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Tracking Number: Remove X

9414836208551279603098

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Latest Update

We now anticipate delivery of your package the next business day. We apologize for the delay.

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Alert

Awaiting Delivery

March 26, 2025 9:37 PM

Out for Delivery

MIDLAND, TX 79701

March 26, 2025 6:10 AM

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What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Product Information



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Tracking Number:

Remove X

9414836208551279603135

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Latest Update

Your item was delivered to an individual at the address at 11:24 am on March 17, 2025 in DALLAS, TX 75243.

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USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75243
March 17, 2025 11:24 AM

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What Do USPS Tracking Statuses Mean?

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Product Information



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Tracking Number:

Remove X

9414836208551279603128

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Latest Update

Your item has been delivered and is available at a PO Box at 7:05 am on March 17, 2025 in ALBUQUERQUE, NM 87103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
ALBUQUERQUE, NM 87103
March 17, 2025 7:05 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

9414836208551279603173

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Remove X

Latest Update

Your item was picked up at the post office at 11:41 am on March 18, 2025 in CEDAR CREST, NM 87008.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CEDAR CREST, NM 87008
March 18, 2025 11:41 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414836208551279603159

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Remove X

Latest Update

Your item was picked up at the post office at 2:29 pm on March 31, 2025 in KERRVILLE, TX 78028.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

KERRVILLE, TX 78028
March 31, 2025 2:29 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603227

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Latest Update

Your item was picked up at the post office at 11:54 am on March 17, 2025 in ALBUQUERQUE, NM 87102.

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USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ALBUQUERQUE, NM 87102

March 17, 2025 11:54 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551279603197

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Add to Informed Delivery

Latest Update

Your item was returned to the sender on March 31, 2025 at 10:17 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®



Alert

Forward Expired

MIDLAND, TX 79701
March 31, 2025 10:17 AM



Forwarded

MIDLAND, TX
March 31, 2025 10:16 AM



See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603241

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Latest Update

Your item was delivered to an individual at the address at 12:22 pm on March 15, 2025 in CANYON, TX 79015.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

CANYON, TX 79015
March 15, 2025 12:22 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551279603296

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:19 pm on March 29, 2025 in ARLINGTON, TX 76017.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ARLINGTON, TX 76017
March 29, 2025 3:19 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
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Product Information	▼

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FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. PLC-1173

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

8/28/26
DATE: _____

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1173**

Operator: **Mewbourne Oil Company (14744)**

Central Tank Battery: **Pinta 29/27 Federal Com Central Tank Battery**

Central Tank Battery Location: **UL E, Section 29, Township 20 South, Range 27 East**

Gas Title Transfer Meter Location: **UL E, Section 29, Township 20 South, Range 27 East**

Pools

Pool Name	Pool Code
AVALON; WOLFCAMP	3730
AVALON; BONE SPRING	96381

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106392317	ALL	27-20S-27E
	ALL	28-20S-27E
	ALL	29-20S-27E
CA Wolfcamp NMNM 106392318	ALL	27-20S-27E
	ALL	28-20S-27E
	ALL	29-20S-27E
CA Wolfcamp SLO 205323 PUN 1410662	ALL	27-20S-27E
	ALL	28-20S-27E
	ALL	29-20S-27E
CA Bone Spring SLO 205324 PUN 1410655	ALL	27-20S-27E
	ALL	28-20S-27E
	ALL	29-20S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-55452	PINTA 29 27 FEDERAL COM #528H	ALL	27-20S-27E	96381
		ALL	28-20S-27E	
		ALL	29-20S-27E	
30-015-55718	PINTA 29 27 FEDERAL COM #613H	ALL	27-20S-27E	96381
		ALL	28-20S-27E	
		ALL	29-20S-27E	
30-015-55451	PINTA 29 27 FEDERAL COM #618H	ALL	27-20S-27E	96381
		ALL	28-20S-27E	
		ALL	29-20S-27E	
30-015-55987	PINTA 29 27 FEDERAL COM #711H	ALL	27-20S-27E	3730
		ALL	28-20S-27E	
		ALL	29-20S-27E	
30-015-55717	PINTA 29 27 FEDERAL COM #716H	ALL	27-20S-27E	3730
		ALL	28-20S-27E	
		ALL	29-20S-27E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 464509

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 464509
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/1/2026