

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

### OIL CONSERVATION DIVISION

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron U.S.A. Inc.  
OPERATOR ADDRESS: 6301 Deauville Blvd., Midland, TX 79706  
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-713-A  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

#### (A) POOL COMMINGLING

Please attach sheets with the following information

| (1) Pool Names and Codes    | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production |  | Calculated Value of Commingled Production | Volumes |
|-----------------------------|----------------------------------------------|-----------------------------------------------------|--|-------------------------------------------|---------|
| Bone Spring – (96715)       | 46 API / 2100 BTU                            | Gravity of Commingled production 46 API / 2172 BTU  |  | NA                                        |         |
| Wolfcamp (Gas) – (98270)    | 45 API / 2172 BTU                            |                                                     |  |                                           |         |
| Lower Bone Spring – (97964) | 46 API / 2100 BTU                            |                                                     |  |                                           |         |
|                             |                                              |                                                     |  |                                           |         |

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☐ Metering ☒ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

#### (B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

#### (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

#### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Deirdre Devery TITLE: FACILITIES ENGINEER DATE: 30 August 2026  
TYPE OR PRINT NAME DEIRDRE DEVERY TELEPHONE NO.: (713) 372-3000  
E-MAIL ADDRESS: DeirdreDevery@chevron.com

Revised March 23, 2017

|           |           |       |         |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Chevron USA Inc **OGRID Number:** 4323  
**Well Name:** 6301 Deauville Blvd Midland , TX 79706 **API:** 30-025-50373  
**Pool:** WC-025 G-05 S253209L Bone Spring, WC025 G-08 S253216D Upper Wolfcamp, **Pool Code:** 96715, 98270, 97964  
WC-025 G-07 S243225C Lower Bone Spring

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☒ PLC

☐ PC

☐ OLS

☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

Amendment to PLC-713A

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☒ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☒ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

**FOR OCD ONLY**

☐

Notice Complete

☐

Application  
Content  
Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Cindy Herrera-Murillo

Print or Type Name

Cindy Herrera-Murillo

Signature

08/31/2026

Date

575-263-0431

Phone Number

eeof@chevron.com

e-mail Address



**Chevron North America  
Exploration and Production Company**  
(A Chevron U.S.A. Inc. Division)  
6301 Deauville Blvd  
Midland, TX 79706

August 26, 2026

RE: Application for Amendment to surface commingling of the WC-025 G-05 S253209L Bone Spring (Pool Code 96715), WC025 G-08 S253216D Upper Wolfcamp (Pool Code 98270), and WC-025 G-07 S243225C Lower Bone Spring (Pool Code 97964) pools, Lea County, NM amending PLC-713A

Chevron U.S.A. Inc. ("Chevron") seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the above referenced pools to include all existing and future wells producing from the leases described in Exhibit A.

Exhibit B below is a map of all leases described in Exhibit A. Of note, nine wells in Exhibit B are being aggregated into three proposed Communitization (COMM) Agreements (pending submission). Leases aggregated under the proposed COMM Agreements are explicitly noted in Exhibit B.

Chevron respectfully requests authority to commingle production from all wells, including any future wells, from the pools and leases described in Exhibits A and B. Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks approval to prospectively include additional pools, leases or leases and pools connected to the tank batteries described herein, with notice provided only to the interest owners whose interest in the production is to be added.

All wells and future wells governed by this oil and gas commingling application are planned to tie into the following facilities and future facilities:

- Cotton Draw Section 3 CTB, located in the SWSE (UL:J), Sec. 3, T25S-R32E.
- Cotton Draw Section 15 SAT, located in the NENE (UL:A), Sec. 15, T25S-R32E.
- Cotton Draw Section 4 SAT, located in the NWSE (UL:J), Sec. 4, T25S-R32E.

Monthly production for the last six months is attached for all current producing wells. Well production will be allocated based on a production curve from well tests, tested at a frequency of 10 well tests per month during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period or while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three (3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

The nine (9) existing wells, twenty-six (26) new wells and future wells (not listed) that produce into Cotton Draw Section 3 CTB are noted in Table 1 below.

Table 1: Cotton Draw Sec 3 CTB Well List \*New Well

| Well Name            | API Number   |
|----------------------|--------------|
| CO 3 10 FEDERAL 416H | 30-025-50373 |
| CO 3 10 FEDERAL 417H | 30-025-50374 |

|                             |              |
|-----------------------------|--------------|
| CO 3 10 FEDERAL 418H        | 30-025-50141 |
| CO 34 27 FEDERAL COM 407H   | 30-025-49721 |
| CO 34 27 FEDERAL COM 408H   | 30-025-49722 |
| CO 34 27 FEDERAL COM 409H   | 30-025-49723 |
| CO 3 34 FEDERAL 404H        | 30-025-49782 |
| CO 3 34 FEDERAL 405H        | 30-025-49783 |
| CO 3 34 FEDERAL 406H        | 30-025-49784 |
| * CO 10 15 FEDERAL COM 414H | 30-025-53557 |
| * CO 10 15 FEDERAL COM 415H | 30-025-53558 |
| * CO 10 15 FEDERAL COM 613H | 30-025-53505 |
| * CO 10 15 FEDERAL COM 614H | 30-025-53506 |
| * CO 10 15 FEDERAL COM 615H | 30-025-53507 |
| * CO 3 34 FEDERAL 604H      | 30-025-53501 |
| * CO 3 34 FEDERAL 605H      | 30-025-53502 |
| * CO 3 34 FEDERAL 606H      | 30-025-53503 |
| * CO 3 10 FEDERAL 616H      | 30-025-53545 |
| * CO 3 10 FEDERAL 617H      | 30-025-53546 |
| * CO 3 10 FEDERAL 618H      | 30-025-53547 |
| * CO 34 27 FEDERAL COM 607H | 30-025-53554 |
| * CO 34 27 FEDERAL COM 608H | 30-025-53555 |
| * CO 34 27 FEDERAL COM 609H | 30-025-53556 |
| * CO 10 15 FEDERAL COM 628H | 30-025-54203 |
| * CO 10 15 FEDERAL COM 630H | 30-025-54204 |
| * CO 10 15 FEDERAL COM 632H | 30-025-54205 |
| * CO 3 34 FEDERAL 629H      | 30-025-54206 |
| * CO 3 34 FEDERAL 631H      | 30-025-54207 |
| * CO 3 34 FEDERAL 627H      | 30-025-54208 |
| * CO 34 27 FEDERAL COM 633H | 30-025-54279 |
| * CO 3 10 FEDERAL 636H      | 30-025-54280 |
| * CO 3 10 FEDERAL 634H      | 30-025-54282 |
| * CO 3 10 FEDERAL 638H      | 30-025-54283 |
| * CO 34 27 FEDERAL COM 635H | 30-025-54286 |
| * CO 34 27 FEDERAL COM 637H | 30-025-54287 |

The six (6) existing wells and future wells (not listed) that produce into Cotton Draw Section 15 SAT are noted in Table 2 below.

Table 2: Cotton Draw Sec 15 SAT Well List \*New Well

| Well Name                     | API Number   |
|-------------------------------|--------------|
| CO YETI 15 22 FEDERAL COM 51H | 30-025-45531 |

|                               |              |
|-------------------------------|--------------|
| CO YETI 15 22 FEDERAL COM 52H | 30-025-45534 |
| CO YETI 15 22 FEDERAL COM 53H | 30-025-45533 |
| CO YETI 15 22 FEDERAL COM 54H | 30-025-45537 |
| CO YETI 15 22 FEDERAL COM 55H | 30-025-45535 |
| CO YETI 15 22 FEDERAL COM 56H | 30-025-45536 |

The three (3) existing wells, fifteen (15) new wells and future wells (not listed) that produce into Cotton Draw Section 4 SAT are noted in Table 3 below.

Table 3: Cotton Draw Sec 4 SAT Well List      *\*New Well*

| <b>Well Name</b>                 | <b>API Number</b>   |
|----------------------------------|---------------------|
| CO 4 33 FEDERAL 401H             | 30-025-49756        |
| CO 4 33 FEDERAL 402H             | 30-025-49757        |
| CO 4 33 FEDERAL 403H             | 30-025-49758        |
| <i>* CO 4 9 FEDERAL COM 410H</i> | <i>30-025-53497</i> |
| <i>* CO 4 9 FEDERAL COM 411H</i> | <i>30-025-53498</i> |
| <i>* CO 4 9 FEDERAL COM 412H</i> | <i>30-025-53499</i> |
| <i>* CO 4 33 FEDERAL 601H</i>    | <i>30-025-53524</i> |
| <i>* CO 4 33 FEDERAL 602H</i>    | <i>30-025-53533</i> |
| <i>* CO 4 33 FEDERAL 603H</i>    | <i>30-025-53534</i> |
| <i>* CO 4 9 FEDERAL COM 610H</i> | <i>30-025-53677</i> |
| <i>* CO 4 9 FEDERAL COM 611H</i> | <i>30-025-53678</i> |
| <i>* CO 4 9 FEDERAL COM 612H</i> | <i>30-025-53679</i> |
| <i>* CO 4 9 FEDERAL COM 622H</i> | <i>30-025-53774</i> |
| <i>* CO 4 9 FEDERAL COM 624H</i> | <i>30-025-53559</i> |
| <i>* CO 4 9 FEDERAL COM 626H</i> | <i>30-025-53560</i> |
| <i>* CO 4 33 FEDERAL 623H</i>    | <i>30-025-53561</i> |
| <i>* CO 4 33 FEDERAL 625H</i>    | <i>30-025-53562</i> |
| <i>* CO 4 33 FEDERAL 621H</i>    | <i>30-025-53563</i> |

Upon approval of any proposed communitization agreements, the communitized area will be developed and operated as an entirety, with the understanding and agreement between parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Thank you for your attention to this matter. Should you have any questions please reach out to me or Nicholas Angelle.

*Deirdre Devery*

Deirdre Devery  
Facilities Engineer

**List of Exhibits**

Exhibit A - Lease and pool tables  
Exhibit B – Lease/CA Map  
Exhibit C - Section 3 CTB Narrative  
Exhibit D - Section 3 CTB Site Security Diagram  
~~Exhibit E - Production from wells tied to Section 3 CTB - Omitted~~  
Exhibit F - Section 15 SAT Narrative  
Exhibit G - Section 15 SAT Site Security Diagram  
~~Exhibit H - Production from wells tied to Section 15 SAT - Omitted~~  
Exhibit I - Section 4 SAT Narrative  
Exhibit J - Section 4 SAT Site Security Diagram  
~~Exhibit K - Production from wells tied to Section 4 SAT - Omitted~~  
Exhibit L – Cotton Draw Area Facility Map  
Exhibit M - Gas Lift Meter Serial Numbers  
Exhibit N – Interest Ownership, Notice, Publication, & Landman Statement  
~~Exhibit O – Draft CAs~~ All CAs have been approved  
Exhibit P - Pricing Data  
Exhibit Q- PLC-713A  
Exhibit R – C-107B  
Exhibit S - Admin Checklist



**Chevron North America**  
**Exploration and Production Company**  
(A Chevron U.S.A. Inc. Division)  
6301 Deauville Blvd  
Midland, TX 79706

## Exhibit C - Section 3 CTB Narrative

### Oil Processing & Metering

Cotton Draw Section 3 Central Tank Battery (CTB3) is located in Section 3 T25S R32E. Raw hydrocarbon liquids will be onboarded at CTB3 either directly from well flowlines or via a bulk liquids line from Cotton Draw Satellite 15 or Cotton Draw Satellite 4. Oil is separated from all other production phases sequentially by a series of non-heated and heated separators within each train (Train 1 and 2). Oil is metered at the discharge of the final separator on each train by a dedicated Coriolis meter. The oil commingled from all trains is sent to common oil tanks on site. With no degradation to crude value, the facility measurement point for the crude oil will be a set of common LACT units (SN: 550406003 & 530402903) located at CTB3.

Oil sales will be allocated per well based on the ratio of well test volumes to total allocation meter volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB LACT meters and allocated back to the lease(s).

### Gas Processing & Metering

Identically to oil, gas is separated and metered at the discharge of the CTB (S/N: 160115184, 160115183, 160115182, & 160115185) at Section 3 CTB. From there gas enters a common low pressure gathering network where it is transported to Section 3 CS and Section 10 CS. Cotton Draw Section 3 Compressor Station (CS3) is located in Section 3 T25S R32E, Cotton Draw Section 10 Compressor Station (CS10) is located in Section 10, T25S R32E. Following compression, gas is either sold to a third-party pipeline company via common Central Delivery Point (CDP) meters located at Section 3 CS (S/N: 160115177, 160115176, 160152357, 160152356), Section 10 CS (S/N: TBD) or circulated into the gas lift network for infield gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit M - Gas Lift Meter Serial Numbers.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period.

### Produced Water Processing

Produced water will likewise be separated at the Section 3 CTB Inlet Separator and metered via a dedicated orifice meter. Produced Water is then stored onsite in common water tanks prior to transfer to a third party disposal company.

The flow of production is further detailed in Exhibit D - Section 3 CTB Site Security Diagram and Exhibit L – Cotton Draw Area Facility Map.

Commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design, and reduce overall emissions by having more efficient gas compression utilization —specifically, centralized compression for the majority of all gas.

All meters at Cotton Draw CTB #3, referenced herein; that are planned to be used for the purposes of production allocation will meet or exceed the minimum requirements set forth for Facility Measurement Point meters.



**Chevron North America**  
**Exploration and Production Company**  
(A Chevron U.S.A. Inc. Division)  
6301 Deauville Blvd  
Midland, TX 79706

## Exhibit F – Section 15 Satellite Narrative

### **Oil & Water Processing & Metering**

Cotton Draw Section 15 Satellite (SAT) is located in Section 15 T25S R32E. Raw hydrocarbon liquids will be onboarded at Section 15 SAT directly from well flowlines. Wells will be produced, one at a time, through a test separator to meet well test requirements. Once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT15. The commingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Once gas and liquids are separated; liquids are transported to Section 3 CTB Train 1 for separation and sales. Aside from well tests, oil and water is not directly measured at Satellite 15.

### **Gas Processing & Metering**

Once gas is removed from liquids via the 2-phase inlet separator, it will be measured for allocation purposes by a set of orifice meters (S/N: 160118645, 160105186) before being transported by pipeline to the Cotton Draw Low Pressure Gas Network for compression and sales or field use.

The Cotton Draw Low Pressure Gas network transfers gas to 2 compressor stations compression and subsequent infield gas lift use. Cotton Draw Section 3 Compressor Station (CS3) is located in Section 3 T25S R32E, Cotton Draw Section 10 Compressor Station (CS10) is located in Section 10, T25S R32E. Following compression, gas is either sold to a third-party pipeline company via common Central Delivery Point (CDP) meters located at Section 3 CS (S/N: 160115177, 160115176, 160152357, 160152356 ), Section 10 CS (S/N: TBD) or circulated into the gas lift network for infield gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit M - Gas Lift Meter Serial Numbers.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period.

The flow of production is further detailed in Exhibit G - Section 15 SAT Site Security Diagram and Exhibit L – Cotton Draw Area Facility Map.

Commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design, and reduce overall emissions by having more efficient gas compression utilization.

All meters at Cotton Draw SAT#15, referenced herein; that are planned to be used for the purposes of production allocation will meet or exceed the minimum requirements set forth for Facility Measurement Point meters.



**Chevron North America**  
**Exploration and Production Company**  
(A Chevron U.S.A. Inc. Division)  
6301 Deauville Blvd  
Midland, TX 79706

## Exhibit I – Section 4 Satellite Narrative

### Oil & Water Processing & Metering

Cotton Draw Section 4 Satellite (SAT) is located in Section 4 T25S R32E. Raw hydrocarbon liquids will be onboarded at Section 4 SAT directly from well flowlines. Wells will be produced, one at a time, through a test separator to meet well test requirements. Once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT4. The commingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Once gas and liquids are separated; liquids are transported to Section 3 CTB Train 2 for separation and sales. Aside from well tests, oil and water is not directly measured at Satellite 4.

### Gas Processing & Metering

Once gas is removed from liquids via the 2-phase inlet separator, it will be measured for allocation purposes by a set of orifice meters (S/N: 160181346, 160179786) before being transported by pipeline to the Cotton Draw Low Pressure Gas Network for compression and sales or field use.

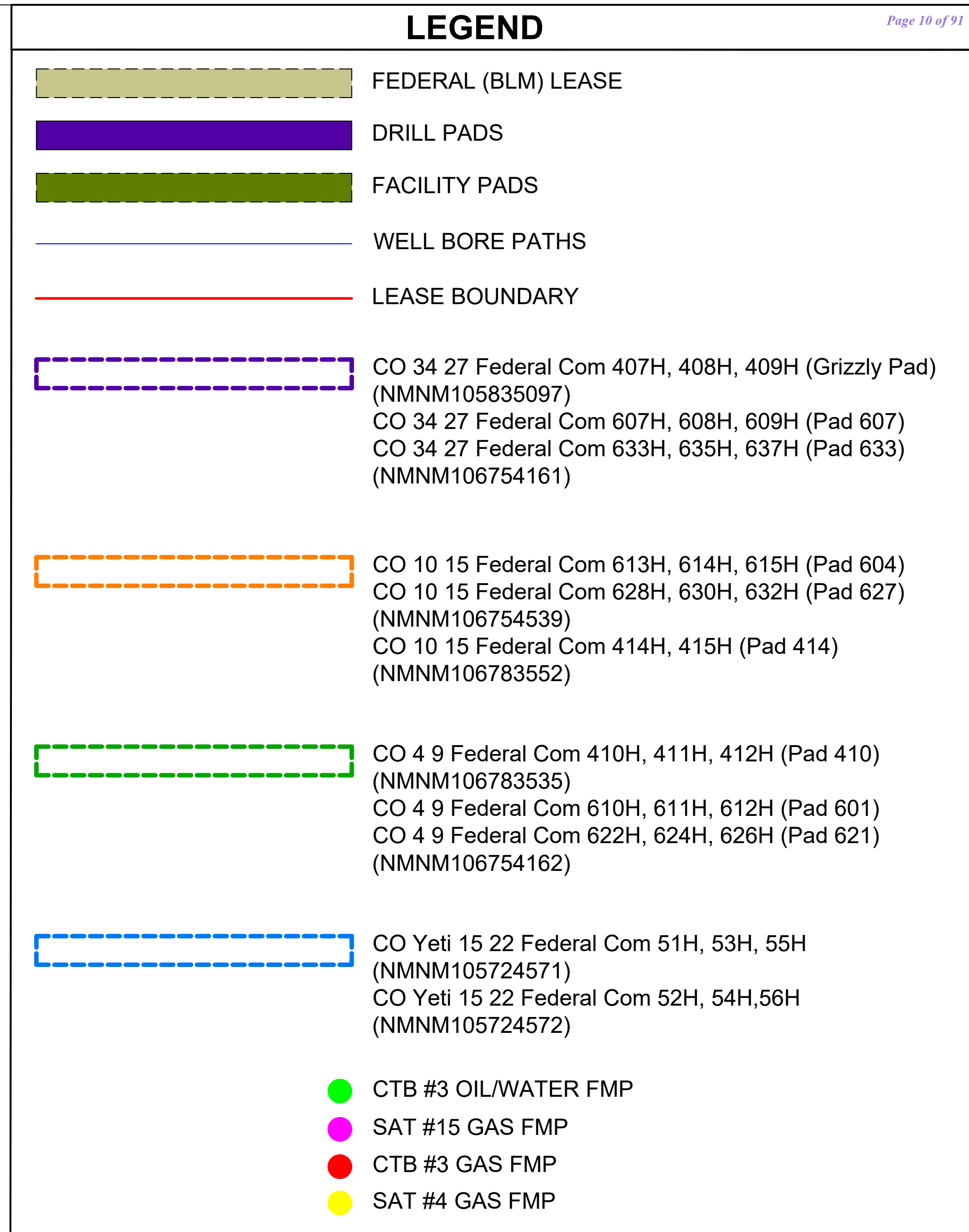
The Cotton Draw Low Pressure Gas network transfers gas to 2 compressor stations compression and subsequent infield gas lift use. Cotton Draw Section 3 Compressor Station (CS3) is located in Section 3 T25S R32E, Cotton Draw Section 10 Compressor Station (CS10) is located in Section 10, T25S R32E. Following compression, gas is either sold to a third party pipeline company via common Central Delivery Point (CDP) meters located at Section 3 CS (S/N: 160115177, 160115176, 160152357, 160152356), Section 10 CS (S/N: TBD) or circulated into the gas lift network for infield gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit M - Gas Lift Meter Serial Numbers.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period.

The flow of production is further detailed in Exhibit J - Section 4 SAT Site Security Diagram and Exhibit L – Cotton Draw Area Facility Map.

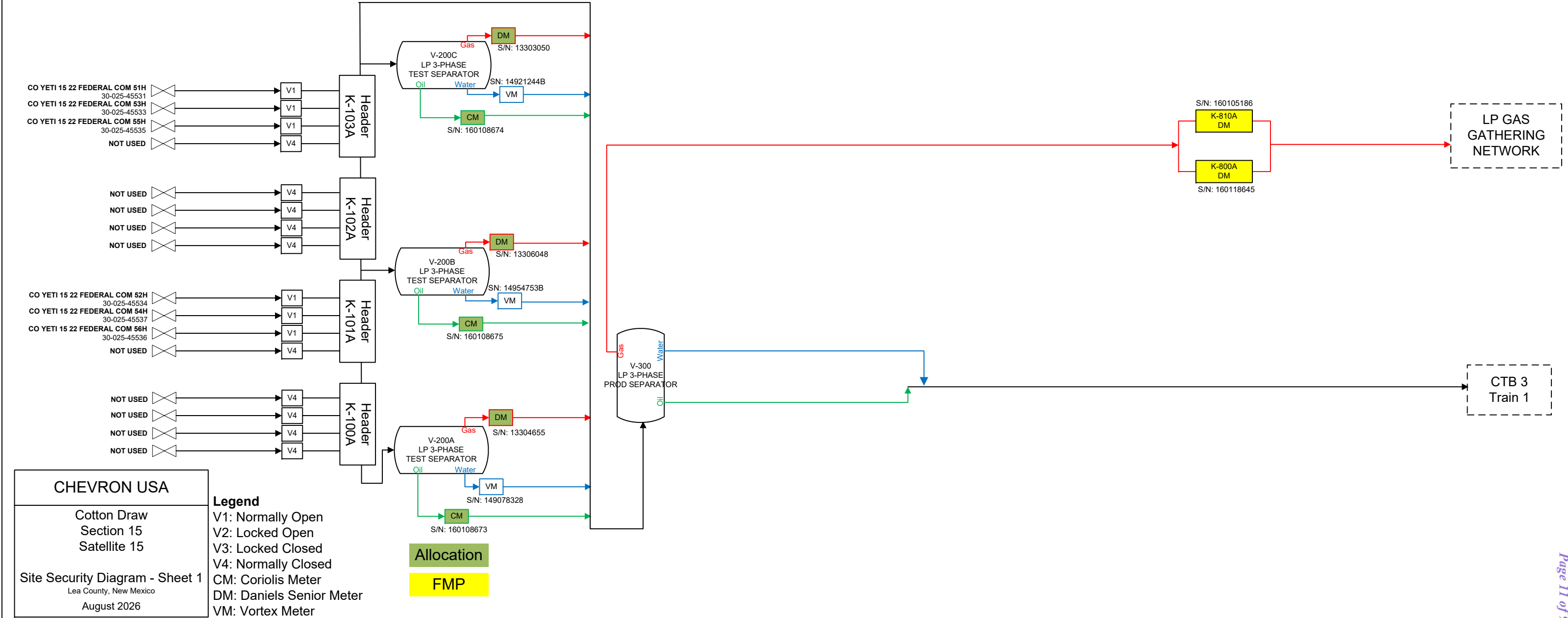
Commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design, and reduce overall emissions by having more efficient gas compression utilization.

All meters at Cotton Draw SAT#4, referenced herein; that are planned to be used for the purposes of production allocation will meet or exceed the minimum requirements set forth for Facility Measurement Point meters



|                                              |                                                                                       |
|----------------------------------------------|---------------------------------------------------------------------------------------|
| CO Yeti 15 22 FED COM 2H:                    |                                                                                       |
| Pad 2                                        |                                                                                       |
| CO Yeti 15 22 Federal Com 52H (30-025-45534) |  |
| CO Yeti 15 22 Federal Com 54H (30-025-45537) |  |
| CO Yeti 15 22 Federal Com 56H (30-025-45536) |  |

|                                                                                                                        |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
|------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p style="text-align: center; color: red; font-weight: bold;">PRELIMINARY FOR REVIEW<br/>NOT TO BE FILED OF RECORD</p> | <div style="text-align: center;"> <p><b>LEASE/CA MAP<br/>COTTON DRAW</b></p> <p><b>SECTIONS 3, 4, 9, 10, 15 &amp; 22, T25S-R32E</b></p> <p><b>SECTIONS 27, 33 &amp; 34, T24S-R32E</b></p> <p><b>LEA COUNTY, NEW MEXICO</b></p> </div> <div style="text-align: center;">  <p><b>HOLLAND</b><br/>LAND RESOURCES</p> <p>2028 E. BEN WHITE BLVD., SUITE 240-2012<br/>AUSTIN, TEXAS 78741</p> <p>Texas Firm No. 10194685<br/>ph. 281-268-1984<br/>email: <a href="mailto:accounting@holland-ir.com">accounting@holland-ir.com</a><br/>Fort Worth · Denver · Houston · <b>Midland</b><br/>Orangeburg · TX · <b>El Paso</b></p> </div> |
|                                                                                                                        | <p>PROJECT NAME: VHV<br/>DRAWN BY: RMB</p> <p>DATE: 06/17/25<br/>SHEET 1 OF 1</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |





**Chevron North America**  
**Exploration and Production Company**  
 (A Chevron U.S.A. Inc. Division)  
 6301 Deauville Blvd  
 Midland, TX 79706

August 29, 2026

**Exhibit N – Interest Owner Name & Address/ Proof of Notification / Publication**

New Interest Owner Names & Addresses:

CO Pad 604 & Pad 627 – W/2 Sections 10 15 (Pool Code: 98270)

Well Names: CO 10 15 FEDERAL COM 613H, 614H, 615H, 628H, 630H, 632H

CO Pad 414 - W/2 Sections 10 15 (Pool Code: 96715)

Well Names: CO 10 15 FEDERAL COM 414H, 415H

| HSU        | Interest | Name                                                                                     | Address 1                             | City           | State | Zip        |
|------------|----------|------------------------------------------------------------------------------------------|---------------------------------------|----------------|-------|------------|
| W2 10 & 15 | RI       | Office Of Natural Resources Revenue                                                      | PO Box 25627                          | Denver         | CO    | 80225-0627 |
| W2 10 & 15 | WI       | Chevron U.S.A. Inc.                                                                      | 1400 Smith Street                     | Houston        | TX    | 77002      |
| W2 10 & 15 | ORRI     | 1836 Royalty Partners, LLC                                                               | 306 West Wall Street, Suite 620       | Midland        | TX    | 79701      |
| W2 10 & 15 | ORRI     | Angela L Simpson Starrett Trust<br>Wells Fargo Bank                                      | PO Box 5383                           | Denver         | CO    | 80217      |
| W2 10 & 15 | ORRI     | Apollo Permian LLC                                                                       | PO Box 14779                          | Oklahoma City  | OK    | 73113      |
| W2 10 & 15 | ORRI     | Ballard E. Spencer Trust, Inc.                                                           | PO Box 6                              | Artesia        | NM    | 88211-0006 |
| W2 10 & 15 | ORRI     | Beverly Beumeler Prichard                                                                | 68 Cumberland Circle                  | Denison        | TX    | 75021      |
| W2 10 & 15 | ORRI     | Byron Garrett Trustee                                                                    | 707 First City National Bank Building | Houston        | TX    | 77002      |
| W2 10 & 15 | ORRI     | Carol Ann Beumeler Chapital                                                              | 42827 Pilgrim Square                  | South Riding   | VA    | 20152      |
| W2 10 & 15 | ORRI     | Cecilia Lou Beumeler Ray                                                                 | 8657 Villa Cassandra Dr               | Scottsdale     | AZ    | 85266      |
| W2 10 & 15 | ORRI     | Charles W. Seltzer Trust<br>U/W/O Helen Joy Seltzer                                      | 214 W Texas Ave Ste 509               | Midland        | TX    | 79701-4609 |
| W2 10 & 15 | ORRI     | Colt Development LLC                                                                     | 6400 S Fiddlers Green Cir Suite 21    | Greenwood Vill | CO    | 80111-4950 |
| W2 10 & 15 | ORRI     | Denise Jon Beumeler Murray                                                               | 2108 S Country Rd 1086                | Midland        | TX    | 79706      |
| W2 10 & 15 | ORRI     | Douglas A Denton                                                                         | 3904 N Druid Hills Rd                 | Decatur        | GA    | 30033-3105 |
| W2 10 & 15 | ORRI     | Eckard Century, LLC                                                                      | 906 W. McDermott Dr, Ste 116-323      | Allen          | TX    | 75013      |
| W2 10 & 15 | ORRI     | Gary Lee Manning                                                                         | 5211 94th Street                      | Lubbock        | TX    | 79424      |
| W2 10 & 15 | ORRI     | Gibson Family Properties LP                                                              | 2000 Sinclair                         | Midland        | TX    | 79705      |
| W2 10 & 15 | ORRI     | Hill Investments, Ltd                                                                    | PO Box 1568                           | Cedar Park     | TX    | 78630-1568 |
| W2 10 & 15 | ORRI     | H-S Minerals And Realty, Ltd                                                             | PO Box 27284                          | Austin         | TX    | 78755-2284 |
| W2 10 & 15 | ORRI     | JADT Minerals Ltd                                                                        | PO Box 190229                         | Dallas         | TX    | 75219-0229 |
| W2 10 & 15 | ORRI     | Janis Lynn Settle                                                                        | 7149 Tradewind                        | Amarillo       | TX    | 79118      |
| W2 10 & 15 | ORRI     | Jubilee Royalty Holdings LLC                                                             | P.O. Box 192                          | New York       | NY    | 10024      |
| W2 10 & 15 | ORRI     | McMullen Minerals, LLC                                                                   | 2100 Ross Ave, Ste 1870, LB-9         | Dallas         | TX    | 75201      |
| W2 10 & 15 | ORRI     | MSH Family Real Estate Partnership II, LLC                                               | 4143 Maple Ave, Ste 500               | Dallas         | TX    | 75219      |
| W2 10 & 15 | ORRI     | Patricia Boyle Young Mgmt Trst<br>First National Bank & Trust Co.<br>Attn: Kathy Kennedy | PO Box 1037                           | Okmulgee       | OK    | 74447      |
| W2 10 & 15 | ORRI     | Pegasus Resources LLC                                                                    | PO Box 470698                         | Fort Worth     | TX    | 76147      |
| W2 10 & 15 | ORRI     | Richard Donald Jones Jr                                                                  | 200 N Gaines Road                     | Cedar Creek    | TX    | 78612      |
| W2 10 & 15 | ORRI     | Shauna Seltzer Redwine Trust<br>U/W/O Helen Joy Seltzer                                  | 4416 San Carlos St                    | Dallas         | TX    | 75205-0000 |
| W2 10 & 15 | ORRI     | SMP Sidecar Titan Mineral Holdings LP                                                    | 4143 Maple Ave, Ste 500               | Dallas         | TX    | 75219      |
| W2 10 & 15 | ORRI     | SMP Titan Flex LP                                                                        | 4143 Maple Ave, Ste 500               | Dallas         | TX    | 75219      |
| W2 10 & 15 | ORRI     | SMP Titan Mineral Holdings LP                                                            | 4143 Maple Ave, Ste 500               | Dallas         | TX    | 75219      |
| W2 10 & 15 | ORRI     | State of New Mexico                                                                      | PO BOX 2308                           | Santa Fe       | NM    | 87501      |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Cotton Draw Central Tank Battery #3, Satellite #15 and Satellite #4

CO Pad 601&amp; Pad 621– SE/4 Section 4 and E/2 Section 9 (Pool Code: 98270)

Well Names: CO 4 9 FEDERAL COM 610H, 611H, 612H, 622H, 624H, 626H

CO Pad 410 - SE/4 Section 4 and E/2 Section 9 (Pool Code: 96715)

Well Names: CO 4 9 FEDERAL COM 410H, 411H, 412H

| HSU         | Interest | Name                                                                                     | Address 1                       | City          | State | Zip        |
|-------------|----------|------------------------------------------------------------------------------------------|---------------------------------|---------------|-------|------------|
| SE 4 & E2 9 | ORRI     | 1836 Royalty Partners, LLC                                                               | 306 West Wall Street, Suite 620 | Midland       | TX    | 79701      |
| SE 4 & E2 9 | ORRI     | Apollo Permian LLC                                                                       | PO Box 14779                    | Oklahoma City | OK    | 73113      |
| SE 4 & E2 9 | ORRI     | Douglas A Denton                                                                         | 3904 N Druid Hills Rd           | Decatur       | GA    | 30033-3105 |
| SE 4 & E2 9 | ORRI     | JADT Minerals Ltd                                                                        | PO Box 190229                   | Dallas        | TX    | 75219-0229 |
| SE 4 & E2 9 | ORRI     | Jubilee Royalty Holdings LLC                                                             | P.O. Box 192                    | New York      | NY    | 10024      |
| SE 4 & E2 9 | ORRI     | McMullen Minerals, LLC                                                                   | 2100 Ross Ave, Ste 1870, LB-9   | Dallas        | TX    | 75201      |
| SE 4 & E2 9 | ORRI     | Patricia Boyle Young Mgmt Trst<br>First National Bank & Trust Co.<br>Attn: Kathy Kennedy | PO Box 1037                     | Okmulgee      | OK    | 74447      |
| SE 4 & E2 9 | ORRI     | Pegasus Resources LLC                                                                    | PO Box 470698                   | Fort Worth    | TX    | 76147      |
| SE 4 & E2 9 | ORRI     | Wing Resources IV, LLC                                                                   | 2100 McKinney Avenue, Ste. 1540 | Dallas        | TX    | 75201      |
| SE 4 & E2 9 | ORRI     | Ranchito AD4, LP                                                                         | 2100 Ross Avenue, Suite 1870    | Dalals        | TX    | 75201      |
| SE 4 & E2 9 | ORRI     | Black Stone Minerals Company, L.P.                                                       | 1001 Fannin St., Ste 2020       | Houston       | TX    | 77002      |
| SE 4 & E2 9 | ORRI     | Anderson Land Ltd.                                                                       | 5005 Woodway, Ste. 300          | Houston       | TX    | 77056      |
| SE 4 & E2 9 | ORRI     | Elly B. Beard 2007 Trust                                                                 | 12316 St. Andrews Drive, Ste. A | Oklahoma City | OK    | 73120-8649 |
| SE 4 & E2 9 | ORRI     | Leda Zeliros                                                                             | 618 Pecan Creek Drive           | Sunnyvale     | TX    | 75182      |
| SE 4 & E2 9 | ORRI     | First City National Bank, Trustee et al.                                                 | P.O. Box 10966                  | Midland       | TX    | 79703-0966 |
| SE 4 & E2 9 | ORRI     | State of New Mexico                                                                      | PO BOX 2308                     | Santa Fe      | NM    | 87501      |

CO Pad 607 &amp; 633 – E/2 Section 27 &amp; 34 (Pool Code: 98270)

Well Names: CO 34 27 Federal Com 607H, 608H, 609H, 633H, 635H, 637H

| HSU        | Interest | Name                                 | Address                         | City          | State | Zip        |
|------------|----------|--------------------------------------|---------------------------------|---------------|-------|------------|
| E2 27 & 34 | RI       | Office of Natural Resource Revenue   | PO Box 25627                    | Denver        | CO    | 80225-0627 |
| E2 27 & 34 | WI       | Chevron U.S.A. Inc.                  | 1400 Smith Street               | Houston       | TX    | 77002      |
| E2 27 & 34 | ORRI     | 1836 Royalty Partners, LLC           | 306 W. Wall Street, Suite 620   | Midland       | TX    | 79701      |
| E2 27 & 34 | ORRI     | Devon Energy Production Company L.P. | 333 W. Sheridan Ave.            | Oklahoma City | OK    | 73102      |
| E2 27 & 34 | ORRI     | Jubilee Royalty Holdings LLC         | P.O. Box 192                    | New York      | NY    | 10024      |
| E2 27 & 34 | ORRI     | Malaga EF7, LLC                      | P.O. Box 2064                   | Midland       | TX    | 79702      |
| E2 27 & 34 | ORRI     | Malaga Royalty, LLC                  | P.O. Box 2064                   | Midland       | TX    | 79702      |
| E2 27 & 34 | ORRI     | McMullen Minerals, LLC               | 2821 West 7th Street, Suite 515 | Fort Worth    | TX    | 76107      |
| E2 27 & 34 | ORRI     | Pegasus Resources, LLC               | P.O. Box 470698                 | Fort Worth    | TX    | 76147      |
| E2 27 & 34 | ORRI     | Ranchito AD4, LP                     | 2100 Ross Avenue, Suite 1870    | Dallas        | TX    | 75201      |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Cotton Draw Central Tank Battery #3, Satellite #15 and Satellite #4

CO Pad 1 – E/2 Section 27 &amp; 34 (Pool Code: 97964, 96715)

Well Names: CO 34 27 Fed Com 407H, 408H, 409H

| Interest | Name                                 | Address                         | City          | State | Zip        |
|----------|--------------------------------------|---------------------------------|---------------|-------|------------|
| RI       | Office of Natural Resource Revenue   | PO Box 25627                    | Denver        | CO    | 80225-0627 |
| WI       | Chevron U.S.A. Inc.                  | 1400 Smith Street               | Houston       | TX    | 77002      |
| ORRI     | 1836 Royalty Partners, LLC           | 306 W. Wall Street, Suite 620   | Midland       | TX    | 79701      |
| ORRI     | Devon Energy Production Company L.P. | 333 W. Sheridan Ave.            | Oklahoma City | OK    | 73102      |
| ORRI     | Jubilee Royalty Holdings LLC         | P.O. Box 192                    | New York      | NY    | 10024      |
| ORRI     | Malaga EF7, LLC                      | P.O. Box 2064                   | Midland       | TX    | 79702      |
| ORRI     | Malaga Royalty, LLC                  | P.O. Box 2064                   | Midland       | TX    | 79702      |
| ORRI     | McMullen Minerals, LLC               | 2821 West 7th Street, Suite 515 | Fort Worth    | TX    | 76107      |
| ORRI     | Pegasus Resources, LLC               | P.O. Box 470698                 | Fort Worth    | TX    | 76147      |
| ORRI     | Ranchito AD4, LP                     | 2100 Ross Avenue, Suite 1870    | Dallas        | TX    | 75201      |

Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.



Nick Angelle  
Land Representative

Certified Mailing Numbers:

| Name                                                | Certified Mailing Number    |
|-----------------------------------------------------|-----------------------------|
| 1836 Royalty Partners, LLC                          | 9589 0710 5270 1981 8644 97 |
| Anderson Land Ltd.                                  | 9589 0710 5270 1981 8645 03 |
| Angela L Simpson Starrett Trust<br>Wells Fargo Bank | 9589 0710 5270 1981 8645 10 |
| Apollo Permian LLC                                  | 9589 0710 5270 1981 8645 27 |
| Ballard E. Spencer Trust, Inc.                      | 9589 0710 5270 1981 8645 34 |
| Beverly Beumeler Prichard                           | 9589 0710 5270 1981 8645 41 |
| Black Stone Minerals Company, L.P.                  | 9589 0710 5270 1981 8645 58 |
| Bradley A Siegel                                    | 9589 0710 5270 1981 8645 65 |
| Bureau of Land Management                           | 9589 0710 5270 1981 8644 73 |
| Byron Garrett Trustee                               | 9589 0710 5270 1981 8645 72 |
| Carol Ann Beumeler Chapital                         | 9589 0710 5270 1981 8645 89 |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

## Cotton Draw Central Tank Battery #3, Satellite #15 and Satellite #4

|                                                                                          |                             |
|------------------------------------------------------------------------------------------|-----------------------------|
| Cecilia Lou Beumeler Ray                                                                 | 9589 0710 5270 1981 8645 96 |
| Charles W. Seltzer Trust<br>U/W/O Helen Joy Seltzer                                      | 9589 0710 5270 1981 8646 02 |
| Chevron U.S.A. Inc.                                                                      | 9589 0710 5270 1981 8646 19 |
| Colt Development LLC                                                                     | 9589 0710 5270 1981 8646 26 |
| Denise Jon Beumeler Murray                                                               | 9589 0710 5270 1981 8646 33 |
| Devon Energy Production Company L.P.                                                     | 9589 0710 5270 1981 8646 40 |
| Douglas A Denton                                                                         | 9589 0710 5270 1981 8646 57 |
| Eckard Century, LLC                                                                      | 9589 0710 5270 1981 8646 64 |
| Elliott Browder                                                                          | 9589 0710 5270 1981 8646 71 |
| Elly B. Beard 2007 Trust                                                                 | 9589 0710 5270 1981 8646 88 |
| First City National Bank, Trustee et al.                                                 | 9589 0710 5270 1981 8646 95 |
| Gary Lee Manning                                                                         | 9589 0710 5270 1981 8647 01 |
| GGM Exploration Inc.                                                                     | 9589 0710 5270 1981 8647 18 |
| Gibson Family Properties LP                                                              | 9589 0710 5270 1981 8647 25 |
| Hill Investments, Ltd                                                                    | 9589 0710 5270 1981 8647 32 |
| H-S Minerals And Realty, Ltd                                                             | 9589 0710 5270 1981 8647 49 |
| JADT Minerals Ltd                                                                        | 9589 0710 5270 1981 8647 56 |
| Janis Lynn Settle                                                                        | 9589 0710 5270 1981 8647 63 |
| Jubilee Royalty Holdings LLC                                                             | 9589 0710 5270 1981 8647 70 |
| Leda Zelios                                                                              | 9589 0710 5270 1981 8647 87 |
| Malaga EF7, LLC                                                                          | 9589 0710 5270 1981 8647 94 |
| Malaga Royalty, LLC                                                                      | 9589 0710 5270 1981 8648 00 |
| McMullen Minerals, LLC                                                                   | 9589 0710 5270 1981 8648 17 |
| Merpel LLC                                                                               | 9589 0710 5270 1981 8648 24 |
| MSH Family Real Estate Partnership II, LLC                                               | 9589 0710 5270 1981 8648 31 |
| Office of Natural Resource Revenue                                                       | 9589 0710 5270 1981 8644 80 |
| O'Ryan Oil And Gas                                                                       | 9589 0710 5270 1981 8648 48 |
| Patricia Boyle Young Mgmt Trst<br>First National Bank & Trust Co.<br>Attn: Kathy Kennedy | 9589 0710 5270 2942 0797 69 |
| Pegasus Resources II, LLC                                                                | 9589 0710 5270 1981 8648 62 |
| Pegasus Resources LLC                                                                    | 9589 0710 5270 1981 8648 79 |
| Providence Minerals LLC                                                                  | 9589 0710 5270 1981 8648 86 |
| Ranchito AD4, LP                                                                         | 9589 0710 5270 1981 8648 93 |
| Richard Donald Jones Jr                                                                  | 9589 0710 5270 1981 8649 09 |
| Shauna Seltzer Redwine Trust<br>U/W/O Helen Joy Seltzer                                  | 9589 0710 5270 1981 8649 16 |
| SMP Sidecar Titan Mineral Holdings LP                                                    | 9589 0710 5270 1981 8649 61 |
| SMP Titan Flex LP                                                                        | 9589 0710 5270 1981 8649 78 |
| SMP Titan Mineral Holdings LP                                                            | 9589 0710 5270 1981 8649 85 |
| State of New Mexico                                                                      | 9589 0710 5270 1981 8650 05 |
| TD Minerals LLC                                                                          | 9589 0710 5270 2942 0797 45 |
| Wing Resources IV, LLC                                                                   | 9589 0710 5270 2942 0797 52 |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Cotton Draw Central Tank Battery #3, Satellite #15 and Satellite #4

Proof of Publication:**Affidavit of Publication**STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 3 issue(s).

Beginning with the issue dated  
July 15, 2025  
and ending with the issue dated  
July 17, 2025.

  
Publisher

Sworn and subscribed to before me this  
17th day of July 2025.

  
Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**  
July 15, 16 and 17, 2025

Notice of application for surface commingle amending NMOCD Order No. PLC-713-A. Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706, submitted an application to the Oil Conversation Division of the State of New Mexico for approval for pool and lease commingling of oil and gas production for existing and future wells in Sections 33, 34, and 27 T24S-R32E; and 3, 4, 9, 10, 15, and 22 T25S-R32E; producing from the WC-025 G-05 S253209L; BONE SPRING (Pool Code 96715), WC-025 G-07 S253216D; UPPER WOLFCAMP (Pool Code 98270), and WC-025 G-07 S243225C; LOWER BONE SPRING (Pool Code 97964) pools at the Cotton Draw Central tank Battery #3, located in SWSE corner (UL: J) of Section 3 T25S-R32E, Satellite #15, located in NENE corner (UL: A) of Section 15 T25S-R32E, and Satellite #4, located in NWSE corner (UL: J) of Section 4 T25S-R32E Lea County, NM.

Pursuant to NMAC 19.15.12.10, interested parties must file objections or request in writing with the Divisions Santa Fe office within 20 days after public notification NMOCD may approve the application. For questions pertaining to this application contact Nicholas Angelle/ Land Representative at 281-382-1672 or Carrie Wright/FE Engineer at 432-687-7617, Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706.  
#00302603

01102480

00302603

CHEVRON USA INC.  
6301 DEAUVILLE BLVD.  
MIDLAND, TX 79706

**Chevron North America  
Exploration and Production Company**  
(A Chevron U.S.A. Inc. Division)  
6301 Deauville Blvd  
Midland, TX 79706

## Exhibit P - Pricing Data

### Pricing table:

- Assuming crude price is \$68.48/barrel
- Estimated gas value about \$2.65/Mcf

### Crude Statement

Chevron U.S.A. Inc. will receive the same sales price for all crude production in this area, and surface commingling of these pools will not change the value of the crude sales price under current contract terms.

### Gas Statement

The commingling of gas between the captioned wells will not have an impact on the value of the production and Chevron U.S.A. Inc. will receive the same sales price, as the same gathering and processing fees are expected to apply to all gas production.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY CHEVRON USA, INC.**

**ORDER NO. PLC-713-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-713.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
\_\_\_\_\_  
**DYLAN M. FUGE**  
**DIRECTOR**

**DATE:** 6/26/23

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-713-A

Operator: Chevron USA, Inc. (4323)

Central Tank Battery: Cotton Draw Section 3 Central Tank Battery

Central Tank Battery Location: UL J, Section 3, Township 25 South, Range 32 East

Central Tank Battery: Cotton Draw Section 15 Satellite

Central Tank Battery Location: UL A, Section 15, Township 25 South, Range 32 East

Central Tank Battery: Cotton Draw Section 4 Satellite

Central Tank Battery Location: UL J, Section 4, Township 25 South, Range 32 East

Gas Title Transfer Meter Location: UL O, Section 3, Township 25 South, Range 32 East

### Pools

| Pool Name                           | Pool Code |
|-------------------------------------|-----------|
| WC-025 G-06 S253209L;BONE SPRING    | 96715     |
| WC-025 G-07 S243225C;LWR BONE SPRIN | 97964     |
| WC-025 G-08 S253216D;UPPER WOLFCAMP | 98270     |

### Leases as defined in 19.15.12.7(C) NMAC

| Lease        | UL or Q/Q  | S-T-R      |
|--------------|------------|------------|
| NMLC 0061936 | SE/4       | 27-24S-32E |
|              | All        | 34-24S-32E |
|              | All        | 3-25S-32E  |
|              | E/2, C D F | 10-25S-32E |
| NMNM 0054031 | E/2        | 33-24S-32E |
|              | E/2        | 4-25S-32E  |
| NMLC 62300   | E/2        | 15-25S-32E |
|              | W/2 E/2    | 22-25S-32E |
| NMNM 123518  | E/2 E/2    | 22-25S-32E |
| NMNM 120907  | NE/4       | 27-24S-32E |

### Wells

| Well API     | Well Name                         | UL or Q/Q | S-T-R      | Pool  |
|--------------|-----------------------------------|-----------|------------|-------|
| 30-025-49721 | Co Grizzly 34 27 Federal #407H    | E/2       | 27-24S-32E | 97964 |
|              |                                   | E/2       | 34-24S-32E | 96715 |
| 30-025-49722 | Co Grizzly 34 27 Federal #408H    | E/2       | 27-24S-32E | 97964 |
|              |                                   | E/2       | 34-24S-32E | 96715 |
| 30-025-49723 | Co Grizzly 34 27 Federal #409H    | E/2       | 27-24S-32E | 97964 |
|              |                                   | E/2       | 34-24S-32E | 96715 |
| 30-025-50373 | Co Grizzly 3 10 Federal Com #416H | E/2       | 3-25S-32E  | 96715 |
|              |                                   | E/2       | 10-25S-32E |       |
| 30-025-50374 | Co Grizzly 3 10 Federal Com #417H | E/2       | 3-25S-32E  | 96715 |
|              |                                   | E/2       | 10-25S-32E |       |
| 30-025-50141 | Co Grizzly 3 10 Federal Com #418H | E/2       | 3-25S-32E  | 96715 |
|              |                                   | E/2       | 10-25S-32E |       |
| 30-025-49782 | Co Grizzly 3 34 Federal #404H     | W/2       | 34-24S-32E | 96715 |
|              |                                   | W/2       | 3-25S-32E  |       |

|              |                                |                    |                          |       |
|--------------|--------------------------------|--------------------|--------------------------|-------|
| 30-025-49783 | Co Grizzly 3 34 Federal #405H  | W/2<br>W/2         | 34-24S-32E<br>3-25S-32E  | 96715 |
| 30-025-49784 | Co Grizzly 3 34 Federal #406H  | W/2<br>W/2         | 34-24S-32E<br>3-25S-32E  | 96715 |
| 30-025-45531 | Co Yeti 15 22 Federal Com #51H | E/2<br>E/2         | 15-25S-32E<br>22-25S-32E | 96715 |
| 30-025-45534 | Co Yeti 15 22 Federal Com #52H | E/2<br>E/2         | 15-25S-32E<br>22-25S-32E | 98270 |
| 30-025-45533 | Co Yeti 15 22 Federal Com #53H | E/2<br>E/2         | 15-25S-32E<br>22-25S-32E | 96715 |
| 30-025-45537 | Co Yeti 15 22 Federal Com #54H | E/2<br>E/2         | 15-25S-32E<br>22-25S-32E | 98270 |
| 30-025-45535 | Co Yeti 15 22 Federal Com #55H | E/2<br>E/2         | 15-25S-32E<br>22-25S-32E | 96715 |
| 30-025-45536 | Co Yeti 15 22 Federal Com #56H | E/2<br>E/2         | 15-25S-32E<br>22-25S-32E | 98270 |
| 30-025-49756 | Co Viper 4 33 Federal #401H    | E/2<br>A B G H I J | 33-24S-32E<br>4-25S-32E  | 96715 |
| 30-025-49757 | Co Viper 4 33 Federal #402H    | E/2<br>A B G H I J | 33-24S-32E<br>4-25S-32E  | 96715 |
| 30-025-49758 | Co Viper 4 33 Federal #403H    | E/2<br>A B G H I J | 33-24S-32E<br>4-25S-32E  | 96715 |

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **PLC-713-A**  
Operator: **Chevron USA, Inc. (4323)**

### Pooled Areas

| Pooled Area        | UL or Q/Q | S-T-R      | Acres | Pooled Area ID |
|--------------------|-----------|------------|-------|----------------|
| CA Bone Spring BLM | E/2       | 15-25S-32E | 640   | A              |
|                    | E/2       | 22-25S-32E |       |                |
| CA Wolfcamp BLM    | E/2       | 15-25S-32E | 640   | B              |
|                    | E/2       | 22-25S-32E |       |                |
| CA Bone Spring BLM | E/2       | 27-24S-32E | 640   | C              |
|                    | E/2       | 34-24S-32E |       |                |

### Leases Comprising Pooled Areas

| Lease       | UL or Q/Q | S-T-R      | Acres | Pooled Area ID |
|-------------|-----------|------------|-------|----------------|
| NMLC 62300  | A H I O P | 15-25S-32E | 200   | A              |
| NMLC 62300  | B G       | 15-25S-32E | 80    | A              |
| NMLC 62300  | J         | 15-25S-32E | 40    | A              |
| NMLC 62300  | B G J O   | 22-25S-32E | 160   | A              |
| NMNM 123518 | A H I P   | 22-25S-32E | 160   | A              |
| NMLC 62300  | A H I O P | 15-25S-32E | 200   | B              |
| NMLC 62300  | B G       | 15-25S-32E | 80    | B              |
| NMLC 62300  | J         | 15-25S-32E | 40    | B              |
| NMLC 62300  | B G J O   | 22-25S-32E | 160   | B              |
| NMNM 123518 | A H I P   | 22-25S-32E | 160   | B              |
| NMNM 120907 | NE/4      | 27-24S-32E | 160   | C              |
| NMLC 061936 | SE/4      | 27-24S-32E | 480   | C              |
|             | E/2       | 34-24S-32E |       |                |



**Chevron North America**  
**Exploration and Production Company**  
 (A Chevron U.S.A. Inc. Division)  
 6301 Deauville Blvd  
 Midland, TX 79706

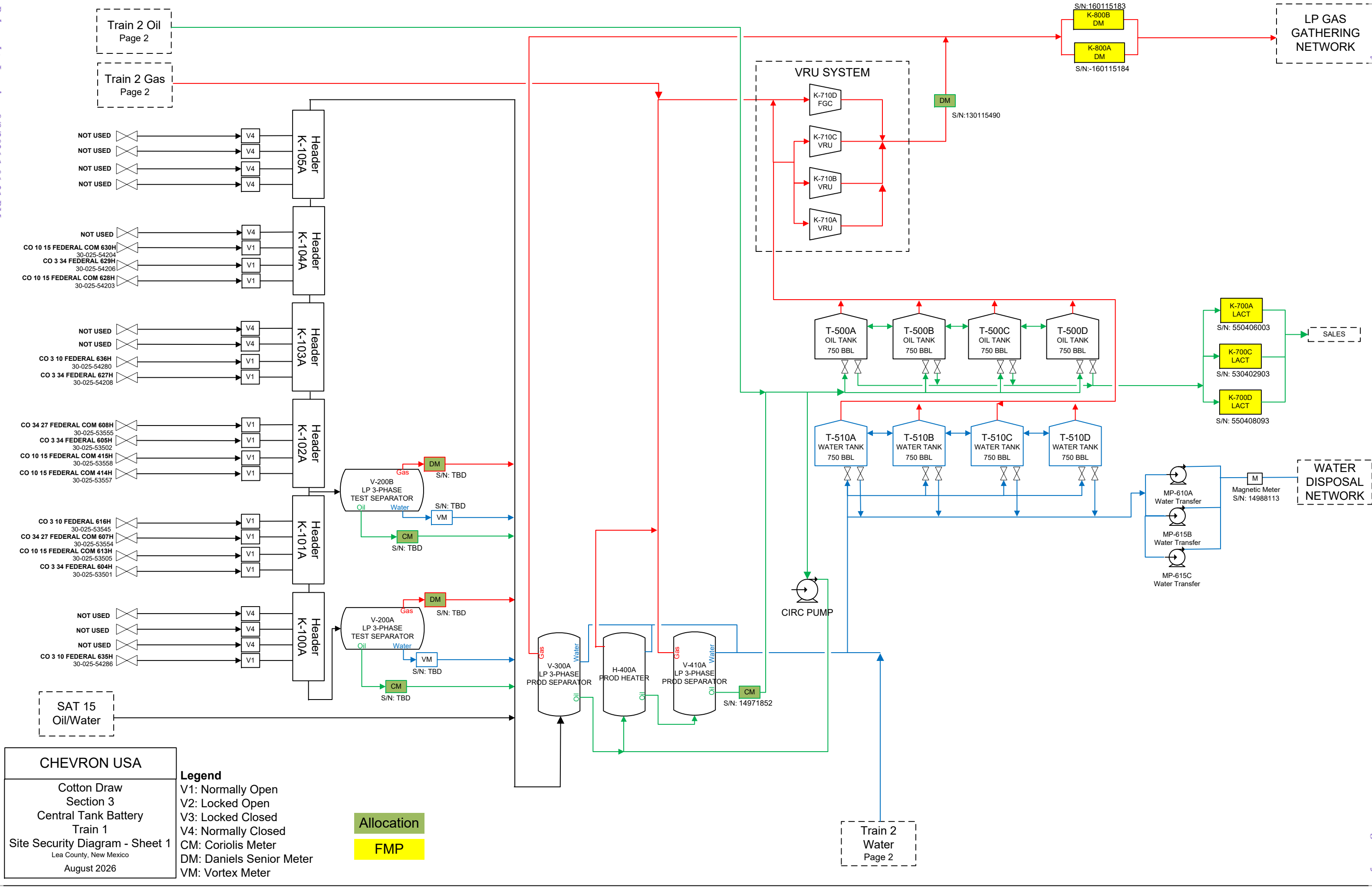
# Exhibit M – Gas Lift Meter Serial Numbers

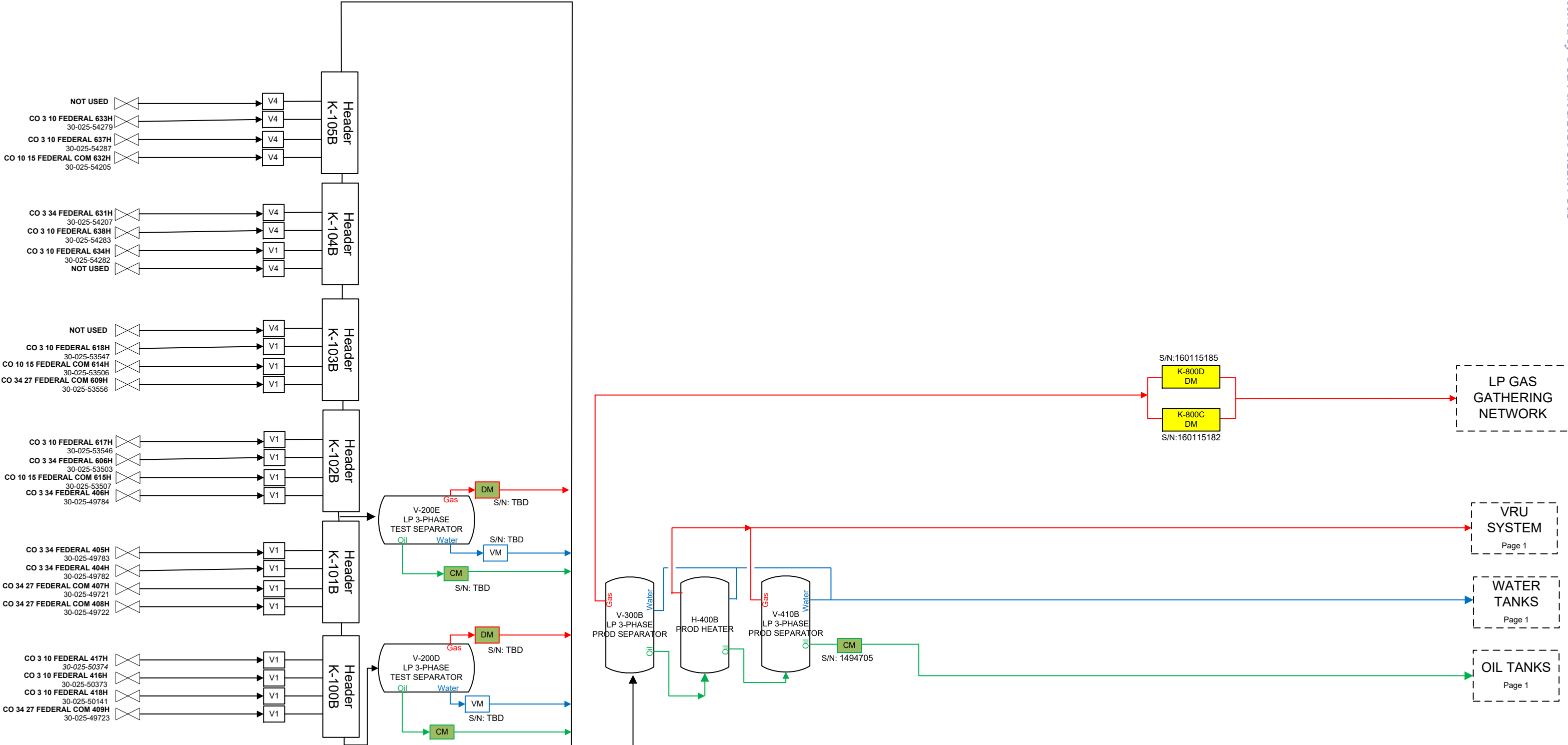
| Well Name                     | API Number   | Gas lift meter serial number |
|-------------------------------|--------------|------------------------------|
| CO 3 10 FEDERAL 416H          | 30-025-50373 | 2300250381                   |
| CO 3 10 FEDERAL 417H          | 30-025-50374 | 2300250385                   |
| CO 3 10 FEDERAL 418H          | 30-025-50141 | 2300250389                   |
| CO 34 27 FEDERAL COM 407H     | 30-025-49721 | 2300250393                   |
| CO 34 27 FEDERAL COM 408H     | 30-025-49722 | 2500250397                   |
| CO 34 27 FEDERAL COM 409H     | 30-025-49723 | 2300250401                   |
| CO 3 34 FEDERAL 404H          | 30-025-49782 | 2300250405                   |
| CO 3 34 FEDERAL 405H          | 30-025-49783 | 2300250406                   |
| CO 3 34 FEDERAL 406H          | 30-025-49784 | 2300250407                   |
| CO YETI 15 22 FEDERAL COM 51H | 30-025-45531 | 2300250476                   |
| CO YETI 15 22 FEDERAL COM 52H | 30-025-45534 | 2300250477                   |
| CO YETI 15 22 FEDERAL COM 53H | 30-025-45533 | 2300250478                   |
| CO YETI 15 22 FEDERAL COM 54H | 30-025-45537 | 2300250479                   |
| CO YETI 15 22 FEDERAL COM 55H | 30-025-45535 | 2300250480                   |
| CO YETI 15 22 FEDERAL COM 56H | 30-025-45536 | 2300250481                   |
| CO 4 33 FEDERAL 401H          | 30-025-49756 | 2300250417                   |
| CO 4 33 FEDERAL 402H          | 30-025-49757 | 2300250418                   |
| CO 4 33 FEDERAL 403H          | 30-025-49758 | 2300250419                   |
| CO 10 15 FEDERAL COM 414H     | 30-025-53557 | TBD                          |
| CO 10 15 FEDERAL COM 415H     | 30-025-53558 | TBD                          |
| CO 10 15 FEDERAL COM 613H     | 30-025-53505 | TBD                          |
| CO 10 15 FEDERAL COM 614H     | 30-025-53506 | TBD                          |
| CO 10 15 FEDERAL COM 615H     | 30-025-53507 | TBD                          |
| CO 3 34 FEDERAL 604H          | 30-025-53501 | TBD                          |
| CO 3 34 FEDERAL 605H          | 30-025-53502 | TBD                          |
| CO 3 34 FEDERAL 606H          | 30-025-53503 | TBD                          |
| CO 3 10 FEDERAL 616H          | 30-025-53545 | TBD                          |
| CO 3 10 FEDERAL 617H          | 30-025-53546 | TBD                          |
| CO 3 10 FEDERAL 618H          | 30-025-53547 | TBD                          |
| CO 34 27 FEDERAL COM 607H     | 30-025-53554 | TBD                          |
| CO 34 27 FEDERAL COM 608H     | 30-025-53555 | TBD                          |
| CO 34 27 FEDERAL COM 609H     | 30-025-53556 | TBD                          |
| CO 4 9 FEDERAL COM 410H       | 30-025-53497 | TBD                          |
| CO 4 9 FEDERAL COM 411H       | 30-025-53498 | TBD                          |

Chevron U.S.A. Inc.

|                           |              |     |
|---------------------------|--------------|-----|
| CO 4 9 FEDERAL COM 412H   | 30-025-53499 | TBD |
| CO 4 33 FEDERAL 601H      | 30-025-53524 | TBD |
| CO 4 33 FEDERAL 602H      | 30-025-53533 | TBD |
| CO 4 33 FEDERAL 603H      | 30-025-53534 | TBD |
| CO 4 9 FEDERAL COM 610H   | 30-025-53677 | TBD |
| CO 4 9 FEDERAL COM 611H   | 30-025-53678 | TBD |
| CO 4 9 FEDERAL COM 612H   | 30-025-53679 | TBD |
| CO 4 9 FEDERAL COM 622H   | 30-025-53774 | TBD |
| CO 4 9 FEDERAL COM 624H   | 30-025-53559 | TBD |
| CO 4 9 FEDERAL COM 626H   | 30-025-53560 | TBD |
| CO 4 33 FEDERAL 623H      | 30-025-53561 | TBD |
| CO 4 33 FEDERAL 625H      | 30-025-53562 | TBD |
| CO 4 33 FEDERAL 621H      | 30-025-53563 | TBD |
| CO 10 15 FEDERAL COM 628H | 30-025-54203 | TBD |
| CO 10 15 FEDERAL COM 630H | 30-025-54204 | TBD |
| CO 10 15 FEDERAL COM 632H | 30-025-54205 | TBD |
| CO 3 34 FEDERAL 629H      | 30-025-54206 | TBD |
| CO 3 34 FEDERAL 631H      | 30-025-54207 | TBD |
| CO 3 34 FEDERAL 627H      | 30-025-54208 | TBD |
| CO 34 27 FEDERAL COM 633H | 30-025-54279 | TBD |
| CO 3 10 FEDERAL 636H      | 30-025-54280 | TBD |
| CO 3 10 FEDERAL 634H      | 30-025-54282 | TBD |
| CO 3 10 FEDERAL 638H      | 30-025-54283 | TBD |
| CO 34 27 FEDERAL COM 635H | 30-025-54286 | TBD |
| CO 34 27 FEDERAL COM 637H | 30-025-54287 | TBD |

Future wells: TBD in accordance with BLM metering.





CHEVRON USA

Cotton Draw  
Section 3  
Central Tank Battery  
Train 2  
Site Security Diagram - Sheet 2  
Lea County, New Mexico  
August 2026

Legend

V1: Normally Open  
V2: Locked Open  
V3: Locked Closed  
V4: Normally Closed  
CM: Coriolis Meter  
DM: Daniels Senior Meter  
VM: Vortex Meter

Allocation

FMP

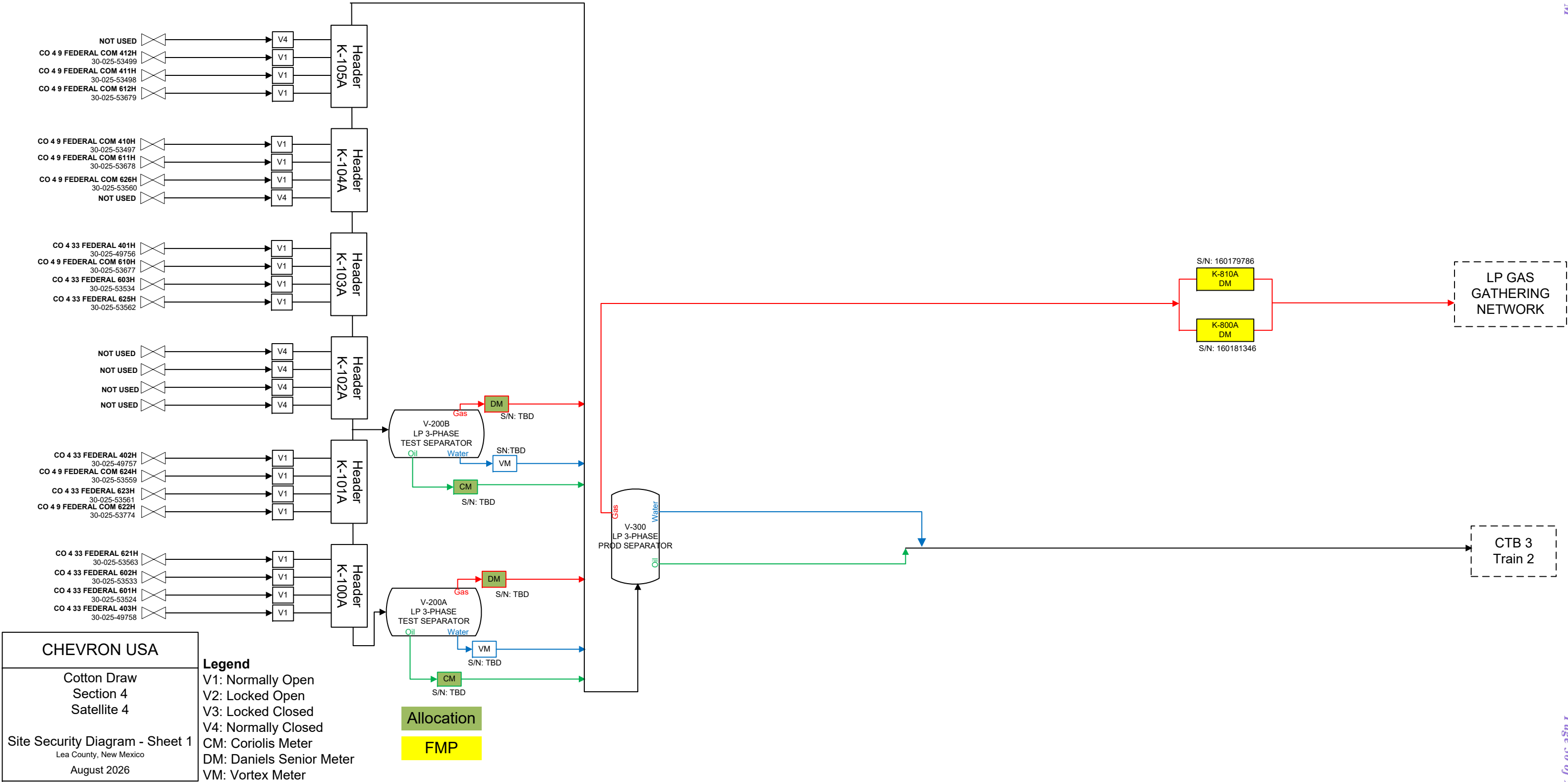
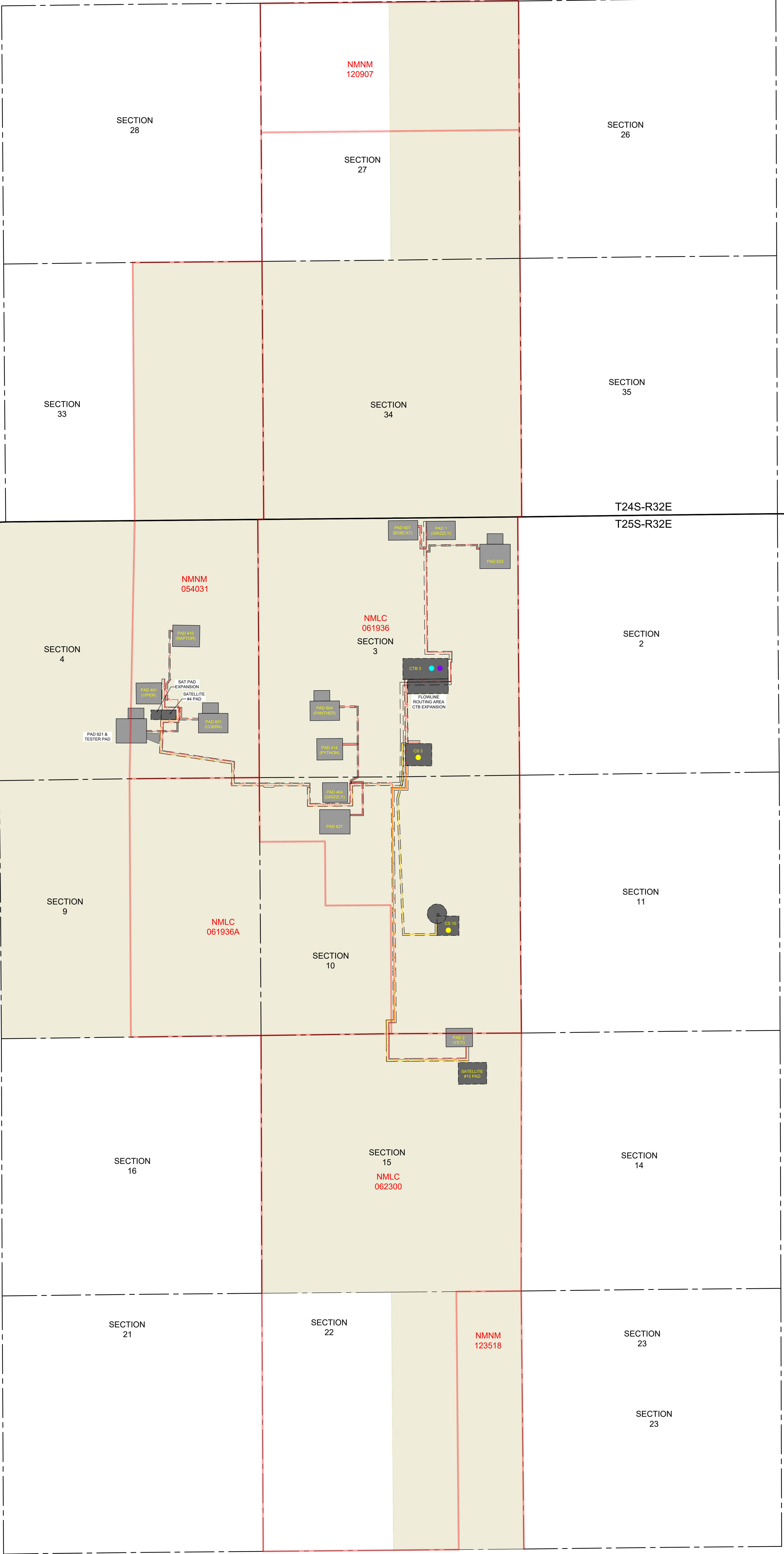


Exhibit L - Facility Map



LEGEND

FEDERAL (BLM) LEASE

DRILL PADS

FACILITY PADS

LEASE BOUNDARY

PL PL PL PL GAS LIFT LINE

PL PL PL LP GAS LINE

PL PL PL LIQUID GATHERING LINE

ROW EDGE

SALES METERS

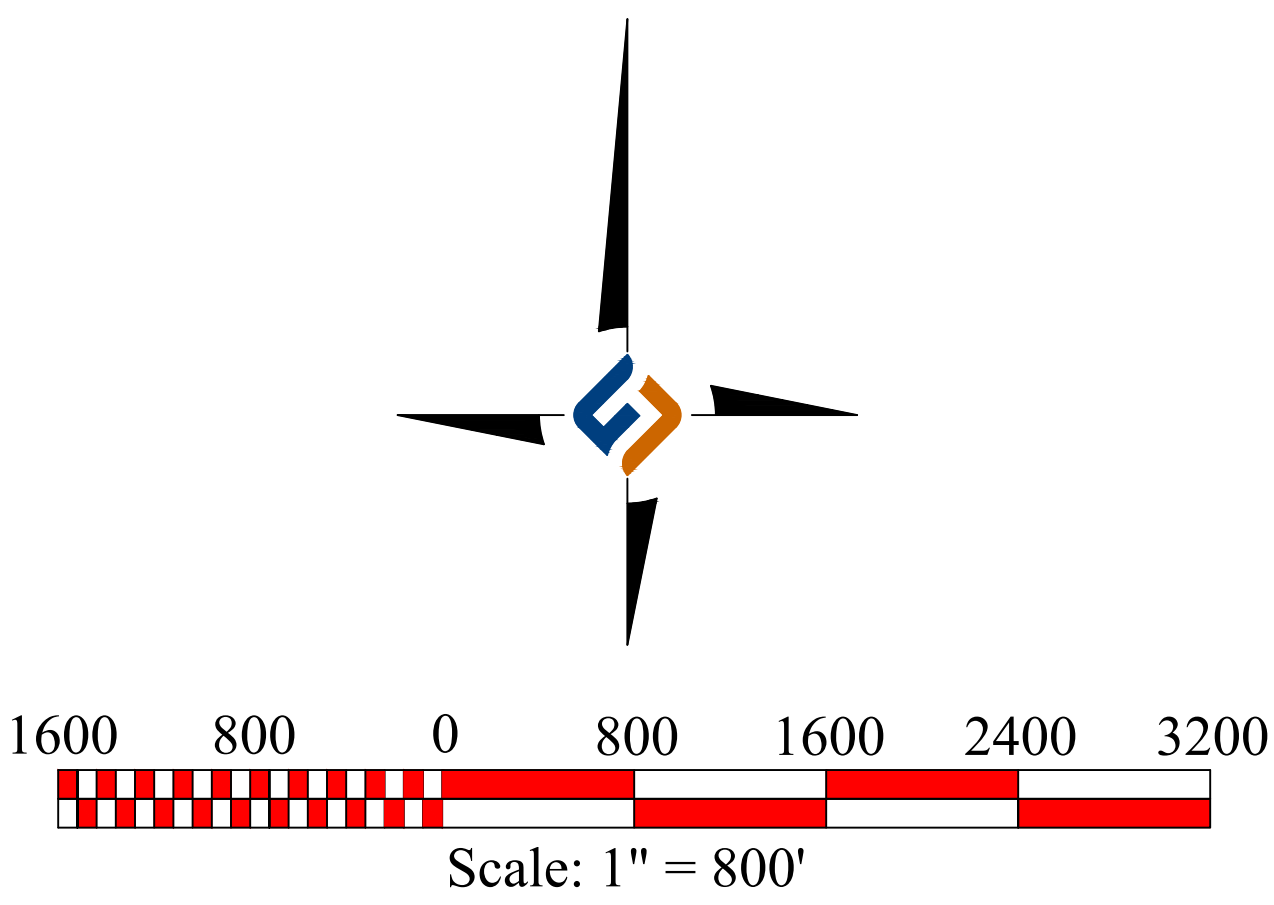
GAS

OIL

PRODUCED WATER

| REVISIONS    |  |  |  |
|--------------|--|--|--|
| 06/26/25 RMB |  |  |  |
|              |  |  |  |
|              |  |  |  |
|              |  |  |  |
|              |  |  |  |
|              |  |  |  |
|              |  |  |  |
|              |  |  |  |
|              |  |  |  |
|              |  |  |  |

AFF: CUSA-250224S



PRELIMINARY FOR REVIEW  
NOT TO BE FILED OF RECORD

PROJECT MANAGER: VHV  
DRAWN BY: VHV

DATE: 06/18/25  
SHEET 1 OF 1

NMOCD MAP  
COTTON DRAW  
SECTIONS 3, 4, 9,10 & 15, T25S-R32E  
LEA COUNTY, NEW MEXICO

HOLLAND

LAND RESOURCES

2026 E. BEN WHITE BLVD., SUITE 240-2012  
AUSTIN, TEXAS 78741  
Texas Firm No. 10194865  
ph. 281.826.1964  
email: accounting@holland-lr.com  
Fort Worth • Denver • Houston • Midland  
Oklahoma City • Pittsburgh



**Chevron North America**  
**Exploration and Production Company**  
 (A Chevron U.S.A. Inc. Division)  
 6301 Deauville Blvd  
 Midland, TX 79706

August 26, 2026

Exhibit A – Lease and Pool tables

Pool(s): WC-025 G-05 S253209L; BONE SPRING (Pool Code 96715), WC-025 G-07 S253216D; UPPER WOLFCAMP (Pool Code 98270), and WC-025 G-07 S243225C; LOWER BONE SPRING (Pool Code 97964) - (Oil & Gas)

Table 1: CAA CAs, Participating Leases, and CA Breakdown

| COM Agreement/<br>Leases                                           | Wells within CA or Lease                       | Producing Leases | Royalty Rate | Lessor Ownership Percentages | Production Type | COM Allocation Percentage by lease |
|--------------------------------------------------------------------|------------------------------------------------|------------------|--------------|------------------------------|-----------------|------------------------------------|
| CO GRIZZLY 34 27<br>FEDERAL COM:<br>NMNM105835097<br>(Bone Spring) | CO 34 27 FEDERAL COM 407H<br>API: 30-025-49721 | NMLC 061936      | 12.5%        | U.S.A.-100%                  | Oil/Gas/Water   | 75%                                |
|                                                                    | CO 34 27 FEDERAL COM 408H<br>API: 30-025-49722 |                  |              |                              |                 |                                    |
|                                                                    | CO 34 27 FEDERAL COM 409H<br>API: 30-025-49723 | NMNM 120907      | 12.5%        | U.S.A.-100%                  |                 | 25%                                |
| CO 34 27 FEDERAL COM:<br>NMNM106754161<br>(Wolfcamp)               | CO 34 27 FEDERAL COM 607H<br>API: 30-025-53554 | NMLC 061936      | 12.5%        | U.S.A.-100%                  | Oil/Gas/Water   | 75%                                |
|                                                                    | CO 34 27 FEDERAL COM 608H<br>API: 30-025-53555 |                  |              |                              |                 |                                    |
|                                                                    | CO 34 27 FEDERAL COM 609H<br>API: 30-025-53556 | NMNM 120907      | 12.5%        | U.S.A.-100%                  |                 | 25%                                |
|                                                                    | CO 34 27 FEDERAL COM 633H<br>API: 30-025-54279 |                  |              |                              |                 |                                    |
|                                                                    | CO 34 27 FEDERAL COM 635H<br>API: 30-025-54286 |                  |              |                              |                 |                                    |
|                                                                    | CO 34 27 FEDERAL COM 637H<br>API: 30-025-54287 |                  |              |                              |                 |                                    |
| CO 4 9 FEDERAL<br>COM:<br>NMNM106783535<br>(Bone Spring)           | CO 4 9 FEDERAL COM 410H<br>API: 30-025-53497   | NMNM 054031      | 12.5%        | U.S.A.-100%                  | Oil/Gas/Water   | 33.33%                             |
|                                                                    | CO 4 9 FEDERAL COM 411H<br>API: 30-025-53498   |                  |              |                              |                 |                                    |
|                                                                    | CO 4 9 FEDERAL COM 412H<br>API: 30-025-53499   |                  |              |                              |                 |                                    |
|                                                                    |                                                | NMLC 061936-A    | 12.5%        | U.S.A.-100%                  |                 | 66.67%                             |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

|                                                             |                                                |               |       |             |                   |        |
|-------------------------------------------------------------|------------------------------------------------|---------------|-------|-------------|-------------------|--------|
| CO 4 9 FEDERAL COM:<br>NMNM106754162<br>(Wolfcamp)          | CO 4 9 FEDERAL COM 610H<br>API: 30-025-53677   | NMNM 054031   | 12.5% | U.S.A.-100% | Oil/Gas/Wa<br>ter | 33.3%  |
|                                                             | CO 4 9 FEDERAL COM 611H<br>API: 30-025-53678   |               |       |             |                   |        |
|                                                             | CO 4 9 FEDERAL COM 612H<br>API: 30-025-53679   | NMLC 061936-A | 12.5% | U.S.A.-100% |                   | 66.67% |
|                                                             | CO 4 9 FEDERAL COM 622H<br>API: 30-025-53774   |               |       |             |                   |        |
|                                                             | CO 4 9 FEDERAL COM 624H<br>API: 30-025-53559   |               |       |             |                   |        |
|                                                             | CO 4 9 FEDERAL COM 626H<br>API: 30-025-53560   |               |       |             |                   |        |
| CO 10 15 FEDERAL COM:<br>NMNM106754539<br>(Wolfcamp)        | CO 10 15 FEDERAL COM 613H<br>API: 30-025-53505 | NMLC 061936   | 12.5% | U.S.A.-100% | Oil/Gas/Wa<br>ter | 18.75% |
|                                                             | CO 10 15 FEDERAL COM 614H<br>API: 30-025-53506 |               |       |             |                   |        |
|                                                             | CO 10 15 FEDERAL COM 615H<br>API: 30-025-53507 | NMLC 061936-A | 12.5% | U.S.A.-100% |                   | 31.25% |
|                                                             | CO 10 15 FEDERAL COM 628H<br>API: 30-025-54203 |               |       |             |                   |        |
|                                                             | CO 10 15 FEDERAL COM 630H<br>API: 30-025-54204 | NMLC 062300   | 12.5% | U.S.A.-100% |                   | 50%    |
|                                                             | CO 10 15 FEDERAL COM 632H<br>API: 30-025-54205 |               |       |             |                   |        |
| CO 10 15 FEDERAL COM:<br>NMNM106783552<br>(Bone Spring)     | CO 10 15 FEDERAL COM 414H<br>API: 30-025-53557 | NMLC 061936   | 12.5% | U.S.A.-100% | Oil/Gas/Wa<br>ter | 18.75% |
|                                                             |                                                | NMLC 061936-A | 12.5% | U.S.A.-100% |                   | 31.25% |
|                                                             | CO 10 15 FEDERAL COM 415H<br>API: 30-025-53558 | NMLC 062300   | 12.5% | U.S.A.-100% |                   | 50%    |
| CO YETI 15 22 FEDERAL COM<br>NMNM105724573<br>(Bone Spring) | CO 15 22 FEDERAL COM 51H<br>API: 30-025-45531  | NMLC 062300   | 12.5% | U.S.A.-100% | Oil/Gas/Wa<br>ter | 75%    |
|                                                             | CO 15 22 FEDERAL COM 53H<br>API: 30-025-45533  |               |       |             |                   |        |
|                                                             | CO 15 22 FEDERAL COM 55H<br>API: 30-025-45535  | NMNM 123518   | 12.5% | U.S.A.-100% |                   | 25%    |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

|                                                             |                                               |                      |       |             |                   |      |
|-------------------------------------------------------------|-----------------------------------------------|----------------------|-------|-------------|-------------------|------|
| CO YETI 15 22 FEDERAL<br>COM<br>NMNM105724572<br>(Wolfcamp) | CO 15 22 FEDERAL COM 52H<br>API: 30-025-45534 | NMLC 062300          | 12.5% | U.S.A.-100% | Oil/Gas/Wat<br>er | 75%  |
|                                                             | CO 15 22 FEDERAL COM 54H<br>API: 30-025-45537 |                      |       |             |                   |      |
|                                                             | CO 15 22 FEDERAL COM 56H<br>API: 30-025-45536 | NMNM 123518          | 12.5% | U.S.A.-100% |                   | 25%  |
| NMLC 061936<br>Pads 607, 1, 633, 404, 604, 627              | CO 3 10 FEDERAL 616H<br>API: 30-025-53545     | LEASE NMLC<br>061936 | 12.5% | U.S.A.-100% | Oil/Gas/Wa<br>ter | 100% |
|                                                             | CO 3 10 FEDERAL 617H<br>API: 30-025-53546     |                      |       |             |                   |      |
|                                                             | CO 3 10 FEDERAL 618H<br>API: 30-025-53547     |                      |       |             |                   |      |
|                                                             | CO 3 10 FEDERAL 416H<br>API: 30-025-50373     |                      |       |             |                   |      |
|                                                             | CO 3 10 FEDERAL 417H<br>API: 30-025-50374     |                      |       |             |                   |      |
|                                                             | CO 3 10 FEDERAL 418H<br>API: 30-025-50141     |                      |       |             |                   |      |
|                                                             | CO 3 10 FEDERAL 634H<br>API: 30-025-54282     |                      |       |             |                   |      |
|                                                             | CO 3 10 FEDERAL 636H<br>API: 30-025-54280     |                      |       |             |                   |      |
|                                                             | CO 3 10 FEDERAL 638H<br>API: 30-025-54283     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 404H<br>API: 30-025-49782     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 405H<br>API: 30-025-49783     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 406H<br>API: 30-025-49784     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 604H<br>API: 30-025-53501     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 605H<br>API: 30-025-53502     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 606H<br>API: 30-025-53503     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 627H<br>API: 30-025-54208     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 629H<br>API: 30-025-54206     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 631H<br>API: 30-025-54207     |                      |       |             |                   |      |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

|                                         |                                           |                      |       |             |                   |      |
|-----------------------------------------|-------------------------------------------|----------------------|-------|-------------|-------------------|------|
| Lease NMNM 054031<br>Pads 401, 601, 621 | CO 4 33 FEDERAL 401H<br>API: 30-025-49756 | LEASE NMNM<br>054031 | 12.5% | U.S.A.-100% | Oil/Gas/Wa<br>ter | 100% |
|                                         | CO 4 33 FEDERAL 402H<br>API: 30-025-49757 |                      |       |             |                   |      |
|                                         | CO 4 33 FEDERAL 403H<br>API: 30-025-49758 |                      |       |             |                   |      |
|                                         | CO 4 33 FEDERAL 601H<br>API: 30-025-53524 |                      |       |             |                   |      |
|                                         | CO 4 33 FEDERAL 602H<br>API: 30-025-53533 |                      |       |             |                   |      |
|                                         | CO 4 33 FEDERAL 603H<br>API: 30-025-53534 |                      |       |             |                   |      |
|                                         | CO 4 33 FEDERAL 621H<br>API: 30-025-53563 |                      |       |             |                   |      |
|                                         | CO 4 33 FEDERAL 623H<br>API: 30-025-53561 |                      |       |             |                   |      |
|                                         | CO 4 33 FEDERAL 625H<br>API: 30-025-53562 |                      |       |             |                   |      |

Table 2: CA/Lease descriptions

| CA/Lease<br>Name/No.                                                  | Legal Description | Section-Township-Range |
|-----------------------------------------------------------------------|-------------------|------------------------|
| CO GRIZZLY 34<br>27 FEDERAL<br>COM:<br>NMNM105835097<br>(Bone Spring) | E/2               | S34-T24S-R32E          |
|                                                                       | E/2               | S27-T24S-R32E          |
| CO 34 27<br>FEDERAL COM:<br>NMNM106754539<br>(Wolfcamp)               | E/2               | S34-T24S-R32E          |
|                                                                       | E/2               | S27-T24S-R32E          |
| CO 4 9 FEDERAL<br>COM:<br>NMNM106783535<br>(Bone Spring)              | SE/4              | S04-T25S-R32E          |
|                                                                       | E/2               | S09-T25S-R32E          |
| CO 4 9 FEDERAL<br>COM:<br>NMNM106754162<br>(Wolfcamp)                 | SE/4              | S04-T25S-R32E          |
|                                                                       | E/2               | S09-T25S-R32E          |
| CO 10 15<br>FEDERAL COM:<br>NMNM106754539<br>(Wolfcamp)               | W/2               | S10-T25S-R32E          |
|                                                                       | W/2               | S15-T25S-R32E          |
| CO 10 15<br>FEDERAL COM:<br>NMNM106783552<br>(Bone Spring)            | W/2               | S10-T25S-R32E          |
|                                                                       | W/2               | S15-T25S-R32E          |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

|                                                               |      |               |
|---------------------------------------------------------------|------|---------------|
| CO YETI 15 22<br>FEDERAL COM:<br>NMNM 143379<br>(Bone Spring) | E/2  | S15-T25S-32E  |
|                                                               | E/2  | S22-T25S-32E  |
| CO YETI 15 22<br>FEDERAL COM:<br>NMNM105724572<br>(Wolfcamp)  | E/2  | S15-T25S-32E  |
|                                                               | E/2  | S22-T25S-32E  |
| NMNM 054031                                                   | E/2  | S33-T24S-R32E |
|                                                               | NE/4 | S04-T25S-R32E |
| NMLC 061936                                                   | W/2  | S34-T24S-R32E |
|                                                               | All  | S03-T25S-R32E |
|                                                               | E/2  | S10-T25S-R32E |

Table 3: All Leases

| Lease No.     | UL Description                         | Section-Township-Range |
|---------------|----------------------------------------|------------------------|
| NMLC 062300   | All                                    | Sec 15-T25S-R32E       |
|               | UL: B, G, J, O,                        | Sec 22-T25S-R32E       |
| NMNM 123518   | UL: A, H, I, P                         | Sec 22-T25S-R32E       |
| NMLC 061936   | UL: A, B, C, D, F, G, H, I, J,<br>O, P | Sec 10-T25S-R32E       |
|               | All                                    | Sec 3-T25S-R32E        |
|               | All                                    | Sec 34-T24S-R32E       |
|               | UL: I, J, O, P                         | Sec 27-T24S-R32E       |
| NMNM 120907   | UL: A, B, G, H                         | Sec 27-T24S-R32E       |
| NMNM 054031   | UL: L1, L2, G, H, I, J, O, P           | Sec 4-T25S-R32E        |
|               | UL: A, B, G, H, I, J, O, P             | Sec 33-T24S-R32E       |
| NMLC 061936-A | UL: A, B, G, H, I, J, O, P             | Sec. 9-T25S-R32E       |
|               | UL: E, I, J, K, L, M, N, O, P          | Sec. 10-T25S-R32E      |

Table 4: Well and Pool Table

| Wells                                                                                                                                                      | Pool(s)                                                                                                                           |
|------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------|
| CO 34 27 FEDERAL COM 407H<br>API: 30-025-49721<br><br>CO 34 27 FEDERAL COM 408H<br>API: 30-025-49722<br><br>CO 34 27 FEDERAL COM 409H<br>API: 30-025-49723 | WC-025 G-05 S253209L;<br>BONE SPRING (Pool<br>Code 96715), and WC-025<br>G-07 S243225C; LOWER<br>BONE SPRING (Pool<br>Code 97964) |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

|                                                |                                                              |
|------------------------------------------------|--------------------------------------------------------------|
| CO 34 27 FEDERAL COM 607H<br>API: 30-025-53554 | WC-025 G-07 S253216D;<br>UPPER WOLFCAMP<br>(Pool Code 98270) |
| CO 34 27 FEDERAL COM 608H<br>API: 30-025-53555 |                                                              |
| CO 34 27 FEDERAL COM 609H<br>API: 30-025-53556 |                                                              |
| CO 34 27 FEDERAL COM 633H<br>API: 30-025-54279 |                                                              |
| CO 34 27 FEDERAL COM 635H<br>API: 30-025-54286 |                                                              |
| CO 34 27 FEDERAL COM 637H<br>API: 30-025-54287 |                                                              |
| CO 4 9 FEDERAL COM 610H<br>API: 30-025-53677   |                                                              |
| CO 4 9 FEDERAL COM 611H<br>API: 30-025-53678   |                                                              |
| CO 4 9 FEDERAL COM 612H<br>API: 30-025-53679   |                                                              |
| CO 4 9 FEDERAL COM 622H<br>API: 30-025-53774   |                                                              |
| CO 4 9 FEDERAL COM 624H<br>API: 30-025-53559   |                                                              |
| CO 4 9 FEDERAL COM 626H<br>API: 30-025-53560   |                                                              |
| CO 10 15 FEDERAL COM 613H<br>API: 30-025-53505 |                                                              |
| CO 10 15 FEDERAL COM 614H<br>API: 30-025-53506 |                                                              |
| CO 10 15 FEDERAL COM 615H<br>API: 30-025-53507 |                                                              |
| CO 10 15 FEDERAL COM 628H<br>API: 30-025-54203 |                                                              |
| CO 10 15 FEDERAL COM 630H<br>API: 30-025-54204 |                                                              |
| CO 10 15 FEDERAL COM 632H<br>API: 30-025-54205 |                                                              |
| CO 3 10 FEDERAL 616H<br>API: 30-025-53545      |                                                              |
| CO 3 10 FEDERAL 617H<br>API: 30-025-53546      |                                                              |
| CO 3 10 FEDERAL 618H<br>API: 30-025-53547      |                                                              |
| CO 3 10 FEDERAL 634H<br>API: 30-025-54282      |                                                              |
| CO 3 10 FEDERAL 636H<br>API: 30-025-54280      |                                                              |
| CO 3 10 FEDERAL 638H<br>API: 30-025-54283      |                                                              |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

|                                               |                                                                 |
|-----------------------------------------------|-----------------------------------------------------------------|
| CO 3 34 FEDERAL 604H<br>API: 30-025-53501     | WC-025 G-07<br>S253216D; UPPER<br>WOLFCAMP (Pool Code<br>98270) |
| CO 3 34 FEDERAL 605H<br>API: 30-025-53502     |                                                                 |
| CO 3 34 FEDERAL 606H<br>API: 30-025-53503     |                                                                 |
| CO 3 34 FEDERAL 627H<br>API: 30-025-54208     |                                                                 |
| CO 3 34 FEDERAL 629H<br>API: 30-025-54206     |                                                                 |
| CO 3 34 FEDERAL 631H<br>API: 30-025-54207     |                                                                 |
| CO 4 33 FEDERAL 601H<br>API: 30-025-53524     |                                                                 |
| CO 4 33 FEDERAL 602H<br>API: 30-025-53533     |                                                                 |
| CO 4 33 FEDERAL 603H<br>API: 30-025-53534     |                                                                 |
| CO 4 33 FEDERAL 621H<br>API: 30-025-53563     |                                                                 |
| CO 4 33 FEDERAL 623H<br>API: 30-025-53561     |                                                                 |
| CO 4 33 FEDERAL 625H<br>API: 30-025-53562     |                                                                 |
| CO 15 22 FEDERAL COM 52H<br>API: 30-025-45534 |                                                                 |
| CO 15 22 FEDERAL COM 54H<br>API: 30-025-45537 |                                                                 |
| CO 15 22 FEDERAL COM 56H<br>API: 30-025-45536 |                                                                 |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

|                                                |                                                           |
|------------------------------------------------|-----------------------------------------------------------|
| CO 4 9 FEDERAL COM 410H<br>API: 30-025-53497   | WC-025 G-05 S253209L;<br>BONE SPRING (Pool<br>Code 96715) |
| CO 4 9 FEDERAL COM 411H<br>API: 30-025-53498   |                                                           |
| CO 4 9 FEDERAL COM 412H<br>API: 30-025-53499   |                                                           |
| CO 10 15 FEDERAL COM 414H<br>API: 30-025-53557 |                                                           |
| CO 10 15 FEDERAL COM 415H<br>API: 30-025-53558 |                                                           |
| CO 3 10 FEDERAL 416H<br>API: 30-025-50373      |                                                           |
| CO 3 10 FEDERAL 417H<br>API: 30-025-50374      |                                                           |
| CO 3 10 FEDERAL 418H<br>API: 30-025-50141      |                                                           |
| CO 3 34 FEDERAL 404H<br>API: 30-025-49782      |                                                           |
| CO 3 34 FEDERAL 405H<br>API: 30-025-49783      |                                                           |
| CO 3 34 FEDERAL 406H<br>API: 30-025-49784      |                                                           |
| CO 4 33 FEDERAL 401H<br>API: 30-025-49756      |                                                           |
| CO 4 33 FEDERAL 402H<br>API: 30-025-49757      |                                                           |
| CO 4 33 FEDERAL 403H<br>API: 30-025-49758      |                                                           |
| CO 15 22 FEDERAL COM 51H<br>API: 30-025-45531  |                                                           |
| CO 15 22 FEDERAL COM 53H<br>API: 30-025-45533  |                                                           |
| CO 15 22 FEDERAL COM 55H<br>API: 30-025-45535  |                                                           |

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Chevron U.S.A. Inc.  
OPERATOR ADDRESS: 6301 Deauville Blvd., Midland, TX 79706  
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-713-A  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

| (1) Pool Names and Codes    | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production |  | Calculated Value of Commingled Production | Volumes |
|-----------------------------|----------------------------------------------|-----------------------------------------------------|--|-------------------------------------------|---------|
| Bone Spring – (96715)       | 46 API / 2100 BTU                            | Gravity of Commingled production 46 API / 2172 BTU  |  | NA                                        |         |
| Wolfcamp (Gas) – (98270)    | 45 API / 2172 BTU                            |                                                     |  |                                           |         |
| Lower Bone Spring – (97964) | 46 API / 2100 BTU                            |                                                     |  |                                           |         |
|                             |                                              |                                                     |  |                                           |         |

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☐ Metering ☒ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Deirdre Devery TITLE: FACILITIES ENGINEER DATE: 30 August 2026  
TYPE OR PRINT NAME DEIRDRE DEVERY TELEPHONE NO.: (713) 372-3000  
E-MAIL ADDRESS: DeirdreDevery@chevron.com



**Chevron North America**  
**Exploration and Production Company**  
 (A Chevron U.S.A. Inc. Division)  
 6301 Deauville Blvd  
 Midland, TX 79706

August 26, 2026

Exhibit A – Lease and Pool tables

Pool(s): WC-025 G-05 S253209L; BONE SPRING (Pool Code 96715), WC-025 G-07 S253216D; UPPER WOLFCAMP (Pool Code 98270), and WC-025 G-07 S243225C; LOWER BONE SPRING (Pool Code 97964) - (Oil & Gas)

Table 1: CAA CAs, Participating Leases, and CA Breakdown

| COM Agreement/<br>Leases                                           | Wells within CA or Lease                       | Producing Leases | Royalty Rate | Lessor Ownership Percentages | Production Type | COM Allocation Percentage by lease |
|--------------------------------------------------------------------|------------------------------------------------|------------------|--------------|------------------------------|-----------------|------------------------------------|
| CO GRIZZLY 34 27<br>FEDERAL COM:<br>NMNM105835097<br>(Bone Spring) | CO 34 27 FEDERAL COM 407H<br>API: 30-025-49721 | NMLC 061936      | 12.5%        | U.S.A.-100%                  | Oil/Gas/Water   | 75%                                |
|                                                                    | CO 34 27 FEDERAL COM 408H<br>API: 30-025-49722 |                  |              |                              |                 |                                    |
|                                                                    | CO 34 27 FEDERAL COM 409H<br>API: 30-025-49723 | NMNM 120907      | 12.5%        | U.S.A.-100%                  |                 | 25%                                |
| CO 34 27 FEDERAL COM:<br>NMNM106754161<br>(Wolfcamp)               | CO 34 27 FEDERAL COM 607H<br>API: 30-025-53554 | NMLC 061936      | 12.5%        | U.S.A.-100%                  | Oil/Gas/Water   | 75%                                |
|                                                                    | CO 34 27 FEDERAL COM 608H<br>API: 30-025-53555 |                  |              |                              |                 |                                    |
|                                                                    | CO 34 27 FEDERAL COM 609H<br>API: 30-025-53556 | NMNM 120907      | 12.5%        | U.S.A.-100%                  |                 | 25%                                |
|                                                                    | CO 34 27 FEDERAL COM 633H<br>API: 30-025-54279 |                  |              |                              |                 |                                    |
|                                                                    | CO 34 27 FEDERAL COM 635H<br>API: 30-025-54286 |                  |              |                              |                 |                                    |
|                                                                    | CO 34 27 FEDERAL COM 637H<br>API: 30-025-54287 |                  |              |                              |                 |                                    |
| CO 4 9 FEDERAL<br>COM:<br>NMNM106783535<br>(Bone Spring)           | CO 4 9 FEDERAL COM 410H<br>API: 30-025-53497   | NMNM 054031      | 12.5%        | U.S.A.-100%                  | Oil/Gas/Water   | 33.33%                             |
|                                                                    | CO 4 9 FEDERAL COM 411H<br>API: 30-025-53498   |                  |              |                              |                 |                                    |
|                                                                    | CO 4 9 FEDERAL COM 412H<br>API: 30-025-53499   |                  |              |                              |                 |                                    |
|                                                                    |                                                | NMLC 061936-A    | 12.5%        | U.S.A.-100%                  |                 | 66.67%                             |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

|                                                             |                                                |               |       |             |                   |        |
|-------------------------------------------------------------|------------------------------------------------|---------------|-------|-------------|-------------------|--------|
| CO 4 9 FEDERAL COM:<br>NMNM106754162<br>(Wolfcamp)          | CO 4 9 FEDERAL COM 610H<br>API: 30-025-53677   | NMNM 054031   | 12.5% | U.S.A.-100% | Oil/Gas/Wa<br>ter | 33.3%  |
|                                                             | CO 4 9 FEDERAL COM 611H<br>API: 30-025-53678   |               |       |             |                   |        |
| CO 10 15 FEDERAL COM:<br>NMNM106754539<br>(Wolfcamp)        | CO 4 9 FEDERAL COM 612H<br>API: 30-025-53679   | NMLC 061936-A | 12.5% | U.S.A.-100% | Oil/Gas/Wa<br>ter | 66.67% |
|                                                             | CO 4 9 FEDERAL COM 622H<br>API: 30-025-53774   |               |       |             |                   |        |
|                                                             | CO 4 9 FEDERAL COM 624H<br>API: 30-025-53559   |               |       |             |                   |        |
|                                                             | CO 4 9 FEDERAL COM 626H<br>API: 30-025-53560   |               |       |             |                   |        |
|                                                             |                                                |               |       |             |                   |        |
| CO 10 15 FEDERAL COM:<br>NMNM106754539<br>(Wolfcamp)        | CO 10 15 FEDERAL COM 613H<br>API: 30-025-53505 | NMLC 061936   | 12.5% | U.S.A.-100% | Oil/Gas/Wa<br>ter | 18.75% |
|                                                             | CO 10 15 FEDERAL COM 614H<br>API: 30-025-53506 |               |       |             |                   |        |
|                                                             | CO 10 15 FEDERAL COM 615H<br>API: 30-025-53507 | NMLC 061936-A | 12.5% | U.S.A.-100% |                   | 31.25% |
|                                                             | CO 10 15 FEDERAL COM 628H<br>API: 30-025-54203 |               |       |             |                   |        |
|                                                             | CO 10 15 FEDERAL COM 630H<br>API: 30-025-54204 | NMLC 062300   | 12.5% | U.S.A.-100% |                   | 50%    |
| CO 10 15 FEDERAL COM:<br>NMNM106783552<br>(Bone Spring)     | CO 10 15 FEDERAL COM 632H<br>API: 30-025-54205 |               |       |             | Oil/Gas/Wa<br>ter |        |
|                                                             | CO 10 15 FEDERAL COM 414H<br>API: 30-025-53557 | NMLC 061936   | 12.5% | U.S.A.-100% |                   | 18.75% |
|                                                             | CO 10 15 FEDERAL COM 415H<br>API: 30-025-53558 | NMLC 061936-A | 12.5% | U.S.A.-100% |                   | 31.25% |
| CO YETI 15 22 FEDERAL COM<br>NMNM105724573<br>(Bone Spring) |                                                | NMLC 062300   | 12.5% | U.S.A.-100% | Oil/Gas/Wa<br>ter | 50%    |
|                                                             | CO 15 22 FEDERAL COM 51H<br>API: 30-025-45531  |               |       |             |                   |        |
|                                                             | CO 15 22 FEDERAL COM 53H<br>API: 30-025-45533  | NMNM 123518   | 12.5% | U.S.A.-100% |                   | 25%    |
| CO 15 22 FEDERAL COM<br>NMNM105724573<br>(Bone Spring)      | CO 15 22 FEDERAL COM 55H<br>API: 30-025-45535  |               |       |             | Oil/Gas/Wa<br>ter | 75%    |
|                                                             |                                                |               |       |             |                   |        |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

|                                                             |                                               |                      |       |             |                   |      |
|-------------------------------------------------------------|-----------------------------------------------|----------------------|-------|-------------|-------------------|------|
| CO YETI 15 22 FEDERAL<br>COM<br>NMNM105724572<br>(Wolfcamp) | CO 15 22 FEDERAL COM 52H<br>API: 30-025-45534 | NMLC 062300          | 12.5% | U.S.A.-100% | Oil/Gas/Wat<br>er | 75%  |
|                                                             | CO 15 22 FEDERAL COM 54H<br>API: 30-025-45537 |                      |       |             |                   |      |
|                                                             | CO 15 22 FEDERAL COM 56H<br>API: 30-025-45536 | NMNM 123518          | 12.5% | U.S.A.-100% |                   | 25%  |
| NMLC 061936<br>Pads 607, 1, 633, 404, 604, 627              | CO 3 10 FEDERAL 616H<br>API: 30-025-53545     | LEASE NMLC<br>061936 | 12.5% | U.S.A.-100% | Oil/Gas/Wa<br>ter | 100% |
|                                                             | CO 3 10 FEDERAL 617H<br>API: 30-025-53546     |                      |       |             |                   |      |
|                                                             | CO 3 10 FEDERAL 618H<br>API: 30-025-53547     |                      |       |             |                   |      |
|                                                             | CO 3 10 FEDERAL 416H<br>API: 30-025-50373     |                      |       |             |                   |      |
|                                                             | CO 3 10 FEDERAL 417H<br>API: 30-025-50374     |                      |       |             |                   |      |
|                                                             | CO 3 10 FEDERAL 418H<br>API: 30-025-50141     |                      |       |             |                   |      |
|                                                             | CO 3 10 FEDERAL 634H<br>API: 30-025-54282     |                      |       |             |                   |      |
|                                                             | CO 3 10 FEDERAL 636H<br>API: 30-025-54280     |                      |       |             |                   |      |
|                                                             | CO 3 10 FEDERAL 638H<br>API: 30-025-54283     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 404H<br>API: 30-025-49782     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 405H<br>API: 30-025-49783     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 406H<br>API: 30-025-49784     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 604H<br>API: 30-025-53501     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 605H<br>API: 30-025-53502     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 606H<br>API: 30-025-53503     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 627H<br>API: 30-025-54208     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 629H<br>API: 30-025-54206     |                      |       |             |                   |      |
|                                                             | CO 3 34 FEDERAL 631H<br>API: 30-025-54207     |                      |       |             |                   |      |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

|                                         |                                           |                      |       |             |                   |      |
|-----------------------------------------|-------------------------------------------|----------------------|-------|-------------|-------------------|------|
| Lease NMNM 054031<br>Pads 401, 601, 621 | CO 4 33 FEDERAL 401H<br>API: 30-025-49756 | LEASE NMNM<br>054031 | 12.5% | U.S.A.-100% | Oil/Gas/Wa<br>ter | 100% |
|                                         | CO 4 33 FEDERAL 402H<br>API: 30-025-49757 |                      |       |             |                   |      |
|                                         | CO 4 33 FEDERAL 403H<br>API: 30-025-49758 |                      |       |             |                   |      |
|                                         | CO 4 33 FEDERAL 601H<br>API: 30-025-53524 |                      |       |             |                   |      |
|                                         | CO 4 33 FEDERAL 602H<br>API: 30-025-53533 |                      |       |             |                   |      |
|                                         | CO 4 33 FEDERAL 603H<br>API: 30-025-53534 |                      |       |             |                   |      |
|                                         | CO 4 33 FEDERAL 621H<br>API: 30-025-53563 |                      |       |             |                   |      |
|                                         | CO 4 33 FEDERAL 623H<br>API: 30-025-53561 |                      |       |             |                   |      |
|                                         | CO 4 33 FEDERAL 625H<br>API: 30-025-53562 |                      |       |             |                   |      |

Table 2: CA/Lease descriptions

| CA/Lease<br>Name/No.                                                  | Legal Description | Section-Township-Range |
|-----------------------------------------------------------------------|-------------------|------------------------|
| CO GRIZZLY 34<br>27 FEDERAL<br>COM:<br>NMNM105835097<br>(Bone Spring) | E/2               | S34-T24S-R32E          |
|                                                                       | E/2               | S27-T24S-R32E          |
| CO 34 27<br>FEDERAL COM:<br>NMNM106754539<br>(Wolfcamp)               | E/2               | S34-T24S-R32E          |
|                                                                       | E/2               | S27-T24S-R32E          |
| CO 4 9 FEDERAL<br>COM:<br>NMNM106783535<br>(Bone Spring)              | SE/4              | S04-T25S-R32E          |
|                                                                       | E/2               | S09-T25S-R32E          |
| CO 4 9 FEDERAL<br>COM:<br>NMNM106754162<br>(Wolfcamp)                 | SE/4              | S04-T25S-R32E          |
|                                                                       | E/2               | S09-T25S-R32E          |
| CO 10 15<br>FEDERAL COM:<br>NMNM106754539<br>(Wolfcamp)               | W/2               | S10-T25S-R32E          |
|                                                                       | W/2               | S15-T25S-R32E          |
| CO 10 15<br>FEDERAL COM:<br>NMNM106783552<br>(Bone Spring)            | W/2               | S10-T25S-R32E          |
|                                                                       | W/2               | S15-T25S-R32E          |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

|                                                               |      |               |
|---------------------------------------------------------------|------|---------------|
| CO YETI 15 22<br>FEDERAL COM:<br>NMNM 143379<br>(Bone Spring) | E/2  | S15-T25S-32E  |
|                                                               | E/2  | S22-T25S-32E  |
| CO YETI 15 22<br>FEDERAL COM:<br>NMNM105724572<br>(Wolfcamp)  | E/2  | S15-T25S-32E  |
|                                                               | E/2  | S22-T25S-32E  |
| NMNM 054031                                                   | E/2  | S33-T24S-R32E |
|                                                               | NE/4 | S04-T25S-R32E |
| NMLC 061936                                                   | W/2  | S34-T24S-R32E |
|                                                               | All  | S03-T25S-R32E |
|                                                               | E/2  | S10-T25S-R32E |

Table 3: All Leases

| Lease No.     | UL Description                         | Section-Township-Range |
|---------------|----------------------------------------|------------------------|
| NMLC 062300   | All                                    | Sec 15-T25S-R32E       |
|               | UL: B, G, J, O,                        | Sec 22-T25S-R32E       |
| NMNM 123518   | UL: A, H, I, P                         | Sec 22-T25S-R32E       |
| NMLC 061936   | UL: A, B, C, D, F, G, H, I, J,<br>O, P | Sec 10-T25S-R32E       |
|               | All                                    | Sec 3-T25S-R32E        |
|               | All                                    | Sec 34-T24S-R32E       |
|               | UL: I, J, O, P                         | Sec 27-T24S-R32E       |
| NMNM 120907   | UL: A, B, G, H                         | Sec 27-T24S-R32E       |
| NMNM 054031   | UL: L1, L2, G, H, I, J, O, P           | Sec 4-T25S-R32E        |
|               | UL: A, B, G, H, I, J, O, P             | Sec 33-T24S-R32E       |
| NMLC 061936-A | UL: A, B, G, H, I, J, O, P             | Sec. 9-T25S-R32E       |
|               | UL: E, I, J, K, L, M, N, O, P          | Sec. 10-T25S-R32E      |

Table 4: Well and Pool Table

| Wells                                                                                                                                                      | Pool(s)                                                                                                                           |
|------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------|
| CO 34 27 FEDERAL COM 407H<br>API: 30-025-49721<br><br>CO 34 27 FEDERAL COM 408H<br>API: 30-025-49722<br><br>CO 34 27 FEDERAL COM 409H<br>API: 30-025-49723 | WC-025 G-05 S253209L;<br>BONE SPRING (Pool<br>Code 96715), and WC-025<br>G-07 S243225C; LOWER<br>BONE SPRING (Pool<br>Code 97964) |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

|                                                |                                                              |
|------------------------------------------------|--------------------------------------------------------------|
| CO 34 27 FEDERAL COM 607H<br>API: 30-025-53554 | WC-025 G-07 S253216D;<br>UPPER WOLFCAMP<br>(Pool Code 98270) |
| CO 34 27 FEDERAL COM 608H<br>API: 30-025-53555 |                                                              |
| CO 34 27 FEDERAL COM 609H<br>API: 30-025-53556 |                                                              |
| CO 34 27 FEDERAL COM 633H<br>API: 30-025-54279 |                                                              |
| CO 34 27 FEDERAL COM 635H<br>API: 30-025-54286 |                                                              |
| CO 34 27 FEDERAL COM 637H<br>API: 30-025-54287 |                                                              |
| CO 4 9 FEDERAL COM 610H<br>API: 30-025-53677   |                                                              |
| CO 4 9 FEDERAL COM 611H<br>API: 30-025-53678   |                                                              |
| CO 4 9 FEDERAL COM 612H<br>API: 30-025-53679   |                                                              |
| CO 4 9 FEDERAL COM 622H<br>API: 30-025-53774   |                                                              |
| CO 4 9 FEDERAL COM 624H<br>API: 30-025-53559   |                                                              |
| CO 4 9 FEDERAL COM 626H<br>API: 30-025-53560   |                                                              |
| CO 10 15 FEDERAL COM 613H<br>API: 30-025-53505 |                                                              |
| CO 10 15 FEDERAL COM 614H<br>API: 30-025-53506 |                                                              |
| CO 10 15 FEDERAL COM 615H<br>API: 30-025-53507 |                                                              |
| CO 10 15 FEDERAL COM 628H<br>API: 30-025-54203 |                                                              |
| CO 10 15 FEDERAL COM 630H<br>API: 30-025-54204 |                                                              |
| CO 10 15 FEDERAL COM 632H<br>API: 30-025-54205 |                                                              |
| CO 3 10 FEDERAL 616H<br>API: 30-025-53545      |                                                              |
| CO 3 10 FEDERAL 617H<br>API: 30-025-53546      |                                                              |
| CO 3 10 FEDERAL 618H<br>API: 30-025-53547      |                                                              |
| CO 3 10 FEDERAL 634H<br>API: 30-025-54282      |                                                              |
| CO 3 10 FEDERAL 636H<br>API: 30-025-54280      |                                                              |
| CO 3 10 FEDERAL 638H<br>API: 30-025-54283      |                                                              |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

|                                               |                                                                 |
|-----------------------------------------------|-----------------------------------------------------------------|
| CO 3 34 FEDERAL 604H<br>API: 30-025-53501     | WC-025 G-07<br>S253216D; UPPER<br>WOLFCAMP (Pool Code<br>98270) |
| CO 3 34 FEDERAL 605H<br>API: 30-025-53502     |                                                                 |
| CO 3 34 FEDERAL 606H<br>API: 30-025-53503     |                                                                 |
| CO 3 34 FEDERAL 627H<br>API: 30-025-54208     |                                                                 |
| CO 3 34 FEDERAL 629H<br>API: 30-025-54206     |                                                                 |
| CO 3 34 FEDERAL 631H<br>API: 30-025-54207     |                                                                 |
| CO 4 33 FEDERAL 601H<br>API: 30-025-53524     |                                                                 |
| CO 4 33 FEDERAL 602H<br>API: 30-025-53533     |                                                                 |
| CO 4 33 FEDERAL 603H<br>API: 30-025-53534     |                                                                 |
| CO 4 33 FEDERAL 621H<br>API: 30-025-53563     |                                                                 |
| CO 4 33 FEDERAL 623H<br>API: 30-025-53561     |                                                                 |
| CO 4 33 FEDERAL 625H<br>API: 30-025-53562     |                                                                 |
| CO 15 22 FEDERAL COM 52H<br>API: 30-025-45534 |                                                                 |
| CO 15 22 FEDERAL COM 54H<br>API: 30-025-45537 |                                                                 |
| CO 15 22 FEDERAL COM 56H<br>API: 30-025-45536 |                                                                 |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

|                                                |                                                           |
|------------------------------------------------|-----------------------------------------------------------|
| CO 4 9 FEDERAL COM 410H<br>API: 30-025-53497   | WC-025 G-05 S253209L;<br>BONE SPRING (Pool<br>Code 96715) |
| CO 4 9 FEDERAL COM 411H<br>API: 30-025-53498   |                                                           |
| CO 4 9 FEDERAL COM 412H<br>API: 30-025-53499   |                                                           |
| CO 10 15 FEDERAL COM 414H<br>API: 30-025-53557 |                                                           |
| CO 10 15 FEDERAL COM 415H<br>API: 30-025-53558 |                                                           |
| CO 3 10 FEDERAL 416H<br>API: 30-025-50373      |                                                           |
| CO 3 10 FEDERAL 417H<br>API: 30-025-50374      |                                                           |
| CO 3 10 FEDERAL 418H<br>API: 30-025-50141      |                                                           |
| CO 3 34 FEDERAL 404H<br>API: 30-025-49782      |                                                           |
| CO 3 34 FEDERAL 405H<br>API: 30-025-49783      |                                                           |
| CO 3 34 FEDERAL 406H<br>API: 30-025-49784      |                                                           |
| CO 4 33 FEDERAL 401H<br>API: 30-025-49756      |                                                           |
| CO 4 33 FEDERAL 402H<br>API: 30-025-49757      |                                                           |
| CO 4 33 FEDERAL 403H<br>API: 30-025-49758      |                                                           |
| CO 15 22 FEDERAL COM 51H<br>API: 30-025-45531  |                                                           |
| CO 15 22 FEDERAL COM 53H<br>API: 30-025-45533  |                                                           |
| CO 15 22 FEDERAL COM 55H<br>API: 30-025-45535  |                                                           |



**Chevron North America**  
**Exploration and Production Company**  
 (A Chevron U.S.A. Inc. Division)  
 6301 Deauville Blvd  
 Midland, TX 79706

August 26, 2026

RE: Application for Amendment to surface commingling of the WC-025 G-05 S253209L Bone Spring (Pool Code 96715), WC025 G-08 S253216D Upper Wolfcamp (Pool Code 98270), and WC-025 G-07 S243225C Lower Bone Spring (Pool Code 97964) pools, Lea County, NM amending PLC-713A

Chevron U.S.A. Inc. ("Chevron") seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the above referenced pools to include all existing and future wells producing from the leases described in Exhibit A.

Exhibit B below is a map of all leases described in Exhibit A. Of note, nine wells in Exhibit B are being aggregated into three proposed Communitization (COMM) Agreements (pending submission). Leases aggregated under the proposed COMM Agreements are explicitly noted in Exhibit B.

Chevron respectfully requests authority to commingle production from all wells, including any future wells, from the pools and leases described in Exhibits A and B. Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks approval to prospectively include additional pools, leases or leases and pools connected to the tank batteries described herein, with notice provided only to the interest owners whose interest in the production is to be added.

All wells and future wells governed by this oil and gas commingling application are planned to tie into the following facilities and future facilities:

- Cotton Draw Section 3 CTB, located in the SWSE (UL:J), Sec. 3, T25S-R32E.
- Cotton Draw Section 15 SAT, located in the NENE (UL:A), Sec. 15, T25S-R32E.
- Cotton Draw Section 4 SAT, located in the NWSE (UL:J), Sec. 4, T25S-R32E.

Monthly production for the last six months is attached for all current producing wells. Well production will be allocated based on a production curve from well tests, tested at a frequency of 10 well tests per month during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period or while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three (3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

The nine (9) existing wells, twenty-six (26) new wells and future wells (not listed) that produce into Cotton Draw Section 3 CTB are noted in Table 1 below.

Table 1: Cotton Draw Sec 3 CTB Well List \*New Well

| Well Name            | API Number   |
|----------------------|--------------|
| CO 3 10 FEDERAL 416H | 30-025-50373 |
| CO 3 10 FEDERAL 417H | 30-025-50374 |

|                             |              |
|-----------------------------|--------------|
| CO 3 10 FEDERAL 418H        | 30-025-50141 |
| CO 34 27 FEDERAL COM 407H   | 30-025-49721 |
| CO 34 27 FEDERAL COM 408H   | 30-025-49722 |
| CO 34 27 FEDERAL COM 409H   | 30-025-49723 |
| CO 3 34 FEDERAL 404H        | 30-025-49782 |
| CO 3 34 FEDERAL 405H        | 30-025-49783 |
| CO 3 34 FEDERAL 406H        | 30-025-49784 |
| * CO 10 15 FEDERAL COM 414H | 30-025-53557 |
| * CO 10 15 FEDERAL COM 415H | 30-025-53558 |
| * CO 10 15 FEDERAL COM 613H | 30-025-53505 |
| * CO 10 15 FEDERAL COM 614H | 30-025-53506 |
| * CO 10 15 FEDERAL COM 615H | 30-025-53507 |
| * CO 3 34 FEDERAL 604H      | 30-025-53501 |
| * CO 3 34 FEDERAL 605H      | 30-025-53502 |
| * CO 3 34 FEDERAL 606H      | 30-025-53503 |
| * CO 3 10 FEDERAL 616H      | 30-025-53545 |
| * CO 3 10 FEDERAL 617H      | 30-025-53546 |
| * CO 3 10 FEDERAL 618H      | 30-025-53547 |
| * CO 34 27 FEDERAL COM 607H | 30-025-53554 |
| * CO 34 27 FEDERAL COM 608H | 30-025-53555 |
| * CO 34 27 FEDERAL COM 609H | 30-025-53556 |
| * CO 10 15 FEDERAL COM 628H | 30-025-54203 |
| * CO 10 15 FEDERAL COM 630H | 30-025-54204 |
| * CO 10 15 FEDERAL COM 632H | 30-025-54205 |
| * CO 3 34 FEDERAL 629H      | 30-025-54206 |
| * CO 3 34 FEDERAL 631H      | 30-025-54207 |
| * CO 3 34 FEDERAL 627H      | 30-025-54208 |
| * CO 34 27 FEDERAL COM 633H | 30-025-54279 |
| * CO 3 10 FEDERAL 636H      | 30-025-54280 |
| * CO 3 10 FEDERAL 634H      | 30-025-54282 |
| * CO 3 10 FEDERAL 638H      | 30-025-54283 |
| * CO 34 27 FEDERAL COM 635H | 30-025-54286 |
| * CO 34 27 FEDERAL COM 637H | 30-025-54287 |

The six (6) existing wells and future wells (not listed) that produce into Cotton Draw Section 15 SAT are noted in Table 2 below.

Table 2: Cotton Draw Sec 15 SAT Well List \*New Well

| Well Name                     | API Number   |
|-------------------------------|--------------|
| CO YETI 15 22 FEDERAL COM 51H | 30-025-45531 |

|                               |              |
|-------------------------------|--------------|
| CO YETI 15 22 FEDERAL COM 52H | 30-025-45534 |
| CO YETI 15 22 FEDERAL COM 53H | 30-025-45533 |
| CO YETI 15 22 FEDERAL COM 54H | 30-025-45537 |
| CO YETI 15 22 FEDERAL COM 55H | 30-025-45535 |
| CO YETI 15 22 FEDERAL COM 56H | 30-025-45536 |

The three (3) existing wells, fifteen (15) new wells and future wells (not listed) that produce into Cotton Draw Section 4 SAT are noted in Table 3 below.

Table 3: Cotton Draw Sec 4 SAT Well List      *\*New Well*

| <b>Well Name</b>                 | <b>API Number</b>   |
|----------------------------------|---------------------|
| CO 4 33 FEDERAL 401H             | 30-025-49756        |
| CO 4 33 FEDERAL 402H             | 30-025-49757        |
| CO 4 33 FEDERAL 403H             | 30-025-49758        |
| <i>* CO 4 9 FEDERAL COM 410H</i> | <i>30-025-53497</i> |
| <i>* CO 4 9 FEDERAL COM 411H</i> | <i>30-025-53498</i> |
| <i>* CO 4 9 FEDERAL COM 412H</i> | <i>30-025-53499</i> |
| <i>* CO 4 33 FEDERAL 601H</i>    | <i>30-025-53524</i> |
| <i>* CO 4 33 FEDERAL 602H</i>    | <i>30-025-53533</i> |
| <i>* CO 4 33 FEDERAL 603H</i>    | <i>30-025-53534</i> |
| <i>* CO 4 9 FEDERAL COM 610H</i> | <i>30-025-53677</i> |
| <i>* CO 4 9 FEDERAL COM 611H</i> | <i>30-025-53678</i> |
| <i>* CO 4 9 FEDERAL COM 612H</i> | <i>30-025-53679</i> |
| <i>* CO 4 9 FEDERAL COM 622H</i> | <i>30-025-53774</i> |
| <i>* CO 4 9 FEDERAL COM 624H</i> | <i>30-025-53559</i> |
| <i>* CO 4 9 FEDERAL COM 626H</i> | <i>30-025-53560</i> |
| <i>* CO 4 33 FEDERAL 623H</i>    | <i>30-025-53561</i> |
| <i>* CO 4 33 FEDERAL 625H</i>    | <i>30-025-53562</i> |
| <i>* CO 4 33 FEDERAL 621H</i>    | <i>30-025-53563</i> |

Upon approval of any proposed communitization agreements, the communitized area will be developed and operated as an entirety, with the understanding and agreement between parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Thank you for your attention to this matter. Should you have any questions please reach out to me or Nicholas Angelle.

*Deirdre Devery*

Deirdre Devery  
Facilities Engineer

**List of Exhibits**

Exhibit A - Lease and pool tables  
Exhibit B – Lease/CA Map  
Exhibit C - Section 3 CTB Narrative  
Exhibit D - Section 3 CTB Site Security Diagram  
~~Exhibit E - Production from wells tied to Section 3 CTB - Omitted~~  
Exhibit F - Section 15 SAT Narrative  
Exhibit G - Section 15 SAT Site Security Diagram  
~~Exhibit H - Production from wells tied to Section 15 SAT - Omitted~~  
Exhibit I - Section 4 SAT Narrative  
Exhibit J - Section 4 SAT Site Security Diagram  
~~Exhibit K - Production from wells tied to Section 4 SAT - Omitted~~  
Exhibit L – Cotton Draw Area Facility Map  
Exhibit M - Gas Lift Meter Serial Numbers  
Exhibit N – Interest Ownership, Notice, Publication, & Landman Statement  
~~Exhibit O – Draft CAs~~ All CAs have been approved  
Exhibit P - Pricing Data  
Exhibit Q- PLC-713A  
Exhibit R – C-107B  
Exhibit S - Admin Checklist



**Chevron North America  
Exploration and Production Company**  
(A Chevron U.S.A. Inc. Division)  
6301 Deauville Blvd  
Midland, TX 79706

## Exhibit C - Section 3 CTB Narrative

### Oil Processing & Metering

Cotton Draw Section 3 Central Tank Battery (CTB3) is located in Section 3 T25S R32E. Raw hydrocarbon liquids will be onboarded at CTB3 either directly from well flowlines or via a bulk liquids line from Cotton Draw Satellite 15 or Cotton Draw Satellite 4. Oil is separated from all other production phases sequentially by a series of non-heated and heated separators within each train (Train 1 and 2). Oil is metered at the discharge of the final separator on each train by a dedicated Coriolis meter. The oil commingled from all trains is sent to common oil tanks on site. With no degradation to crude value, the facility measurement point for the crude oil will be a set of common LACT units (SN: 550406003 & 530402903) located at CTB3.

Oil sales will be allocated per well based on the ratio of well test volumes to total allocation meter volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB LACT meters and allocated back to the lease(s).

### Gas Processing & Metering

Identically to oil, gas is separated and metered at the discharge of the CTB (S/N: 160115184, 160115183, 160115182, & 160115185) at Section 3 CTB. From there gas enters a common low pressure gathering network where it is transported to Section 3 CS and Section 10 CS. Cotton Draw Section 3 Compressor Station (CS3) is located in Section 3 T25S R32E, Cotton Draw Section 10 Compressor Station (CS10) is located in Section 10, T25S R32E. Following compression, gas is either sold to a third-party pipeline company via common Central Delivery Point (CDP) meters located at Section 3 CS (S/N: 160115177, 160115176, 160152357, 160152356), Section 10 CS (S/N: TBD) or circulated into the gas lift network for infield gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit M - Gas Lift Meter Serial Numbers.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period.

### Produced Water Processing

Produced water will likewise be separated at the Section 3 CTB Inlet Separator and metered via a dedicated orifice meter. Produced Water is then stored onsite in common water tanks prior to transfer to a third party disposal company.

The flow of production is further detailed in Exhibit D - Section 3 CTB Site Security Diagram and Exhibit L – Cotton Draw Area Facility Map.

Commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design, and reduce overall emissions by having more efficient gas compression utilization —specifically, centralized compression for the majority of all gas.

All meters at Cotton Draw CTB #3, referenced herein; that are planned to be used for the purposes of production allocation will meet or exceed the minimum requirements set forth for Facility Measurement Point meters.



**Chevron North America**  
**Exploration and Production Company**  
(A Chevron U.S.A. Inc. Division)  
6301 Deauville Blvd  
Midland, TX 79706

## Exhibit F – Section 15 Satellite Narrative

### **Oil & Water Processing & Metering**

Cotton Draw Section 15 Satellite (SAT) is located in Section 15 T25S R32E. Raw hydrocarbon liquids will be onboarded at Section 15 SAT directly from well flowlines. Wells will be produced, one at a time, through a test separator to meet well test requirements. Once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT15. The commingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Once gas and liquids are separated; liquids are transported to Section 3 CTB Train 1 for separation and sales. Aside from well tests, oil and water is not directly measured at Satellite 15.

### **Gas Processing & Metering**

Once gas is removed from liquids via the 2-phase inlet separator, it will be measured for allocation purposes by a set of orifice meters (S/N: 160118645, 160105186) before being transported by pipeline to the Cotton Draw Low Pressure Gas Network for compression and sales or field use.

The Cotton Draw Low Pressure Gas network transfers gas to 2 compressor stations compression and subsequent infield gas lift use. Cotton Draw Section 3 Compressor Station (CS3) is located in Section 3 T25S R32E, Cotton Draw Section 10 Compressor Station (CS10) is located in Section 10, T25S R32E. Following compression, gas is either sold to a third-party pipeline company via common Central Delivery Point (CDP) meters located at Section 3 CS (S/N: 160115177, 160115176, 160152357, 160152356 ), Section 10 CS (S/N: TBD) or circulated into the gas lift network for infield gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit M - Gas Lift Meter Serial Numbers.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period.

The flow of production is further detailed in Exhibit G - Section 15 SAT Site Security Diagram and Exhibit L – Cotton Draw Area Facility Map.

Commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design, and reduce overall emissions by having more efficient gas compression utilization.

All meters at Cotton Draw SAT#15, referenced herein; that are planned to be used for the purposes of production allocation will meet or exceed the minimum requirements set forth for Facility Measurement Point meters.



**Chevron North America**  
**Exploration and Production Company**  
(A Chevron U.S.A. Inc. Division)  
6301 Deauville Blvd  
Midland, TX 79706

## Exhibit I – Section 4 Satellite Narrative

### Oil & Water Processing & Metering

Cotton Draw Section 4 Satellite (SAT) is located in Section 4 T25S R32E. Raw hydrocarbon liquids will be onboarded at Section 4 SAT directly from well flowlines. Wells will be produced, one at a time, through a test separator to meet well test requirements. Once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT4. The commingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Once gas and liquids are separated; liquids are transported to Section 3 CTB Train 2 for separation and sales. Aside from well tests, oil and water is not directly measured at Satellite 4.

### Gas Processing & Metering

Once gas is removed from liquids via the 2-phase inlet separator, it will be measured for allocation purposes by a set of orifice meters (S/N: 160181346, 160179786) before being transported by pipeline to the Cotton Draw Low Pressure Gas Network for compression and sales or field use.

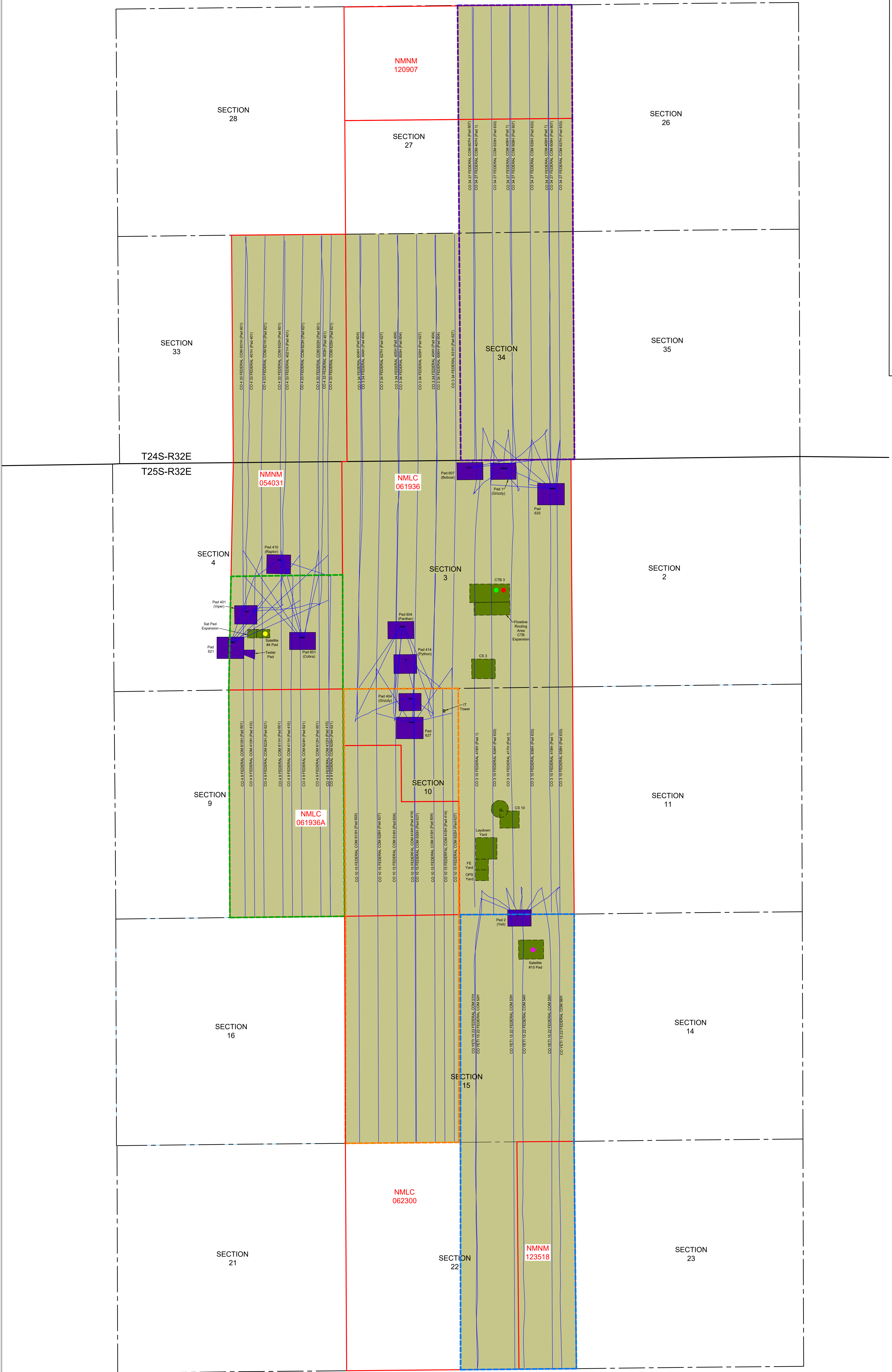
The Cotton Draw Low Pressure Gas network transfers gas to 2 compressor stations compression and subsequent infield gas lift use. Cotton Draw Section 3 Compressor Station (CS3) is located in Section 3 T25S R32E, Cotton Draw Section 10 Compressor Station (CS10) is located in Section 10, T25S R32E. Following compression, gas is either sold to a third party pipeline company via common Central Delivery Point (CDP) meters located at Section 3 CS (S/N: 160115177, 160115176, 160152357, 160152356), Section 10 CS (S/N: TBD) or circulated into the gas lift network for infield gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit M - Gas Lift Meter Serial Numbers.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period.

The flow of production is further detailed in Exhibit J - Section 4 SAT Site Security Diagram and Exhibit L – Cotton Draw Area Facility Map.

Commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design, and reduce overall emissions by having more efficient gas compression utilization.

All meters at Cotton Draw SAT#4, referenced herein; that are planned to be used for the purposes of production allocation will meet or exceed the minimum requirements set forth for Facility Measurement Point meters



**LEGEND**

FEDERAL (BLM) LEASE

DRILL PADS

FACILITY PADS

WELL BORE PATHS

LEASE BOUNDARY

CO 34 27 Federal Com 407H, 408H, 409H (Grizzly Pad)  
(NMNM105835097)  
CO 34 27 Federal Com 607H, 608H, 609H (Pad 607)  
CO 34 27 Federal Com 633H, 635H, 637H (Pad 633)  
(NMNM106754161)

CO 10 15 Federal Com 613H, 614H, 615H (Pad 604)  
CO 10 15 Federal Com 628H, 630H, 632H (Pad 627)  
(NMNM106754539)  
CO 10 15 Federal Com 414H, 415H (Pad 414)  
(NMNM106783552)

CO 4 9 Federal Com 410H, 411H, 412H (Pad 410)  
(NMNM106783535)  
CO 4 9 Federal Com 610H, 611H, 612H (Pad 601)  
CO 4 9 Federal Com 622H, 624H, 626H (Pad 621)  
(NMNM106754162)

CO Yeti 15 22 Federal Com 51H, 53H, 55H  
(NMNM105724571)  
CO Yeti 15 22 Federal Com 52H, 54H, 56H  
(NMNM105724572)

CTB #3 OIL/WATER FMP

SAT #15 GAS FMP

CTB #3 GAS FMP

SAT #4 GAS FMP

CO GRIZZLY 34 27 FEDERAL COM:  
CO 34 27 Federal Com 407H (30-025-49721)   
CO 34 27 Federal Com 408H (30-025-49722)   
CO 34 27 Federal Com 409H (30-025-49723)

CO 34 27 FEDERAL COM:  
Pad 607  
CO 34 27 Federal Com 607H (30-025-53554)   
CO 34 27 Federal Com 608H (30-025-53555)   
CO 34 27 Federal Com 609H (30-025-53556)   
Pad 633  
CO 34 27 Federal Com 633H (30-025-54279)   
CO 34 27 Federal Com 635H (30-025-54286)   
CO 34 27 Federal Com 637H (30-025-54287)

CO 4 9 FEDERAL COM:  
Pad 410  
CO 4 9 Federal Com 410H (30-025-53497)   
CO 4 9 Federal Com 411H (30-025-53498)   
CO 4 9 Federal Com 412H (30-025-53499)

CO 4 9 FEDERAL COM:  
Pad 601  
CO 4 9 Federal Com 610H (30-025-53677)   
CO 4 9 Federal Com 611H (30-025-53678)   
CO 4 9 Federal Com 612H (30-025-53679)   
Pad 621  
CO 4 9 Federal Com 622H (30-025-53774)   
CO 4 9 Federal Com 624H (30-025-53559)   
CO 4 9 Federal Com 626H (30-025-53560)

CO 10 15 FEDERAL COM:  
Pad 604  
CO 10 15 Federal Com 613H (30-025-53505)   
CO 10 15 Federal Com 614H (30-025-53506)   
CO 10 15 Federal Com 615H (30-025-53507)   
Pad 627  
CO 3 34 Federal Com 628H (30-025-54203)   
CO 3 34 Federal Com 630H (30-025-54204)   
CO 3 34 Federal Com 632H (30-025-54205)

CO 10 15 FEDERAL COM:  
Pad 414  
CO 10 15 Federal Com 414H (30-025-53557)   
CO 10 15 Federal Com 415H (30-025-53558)

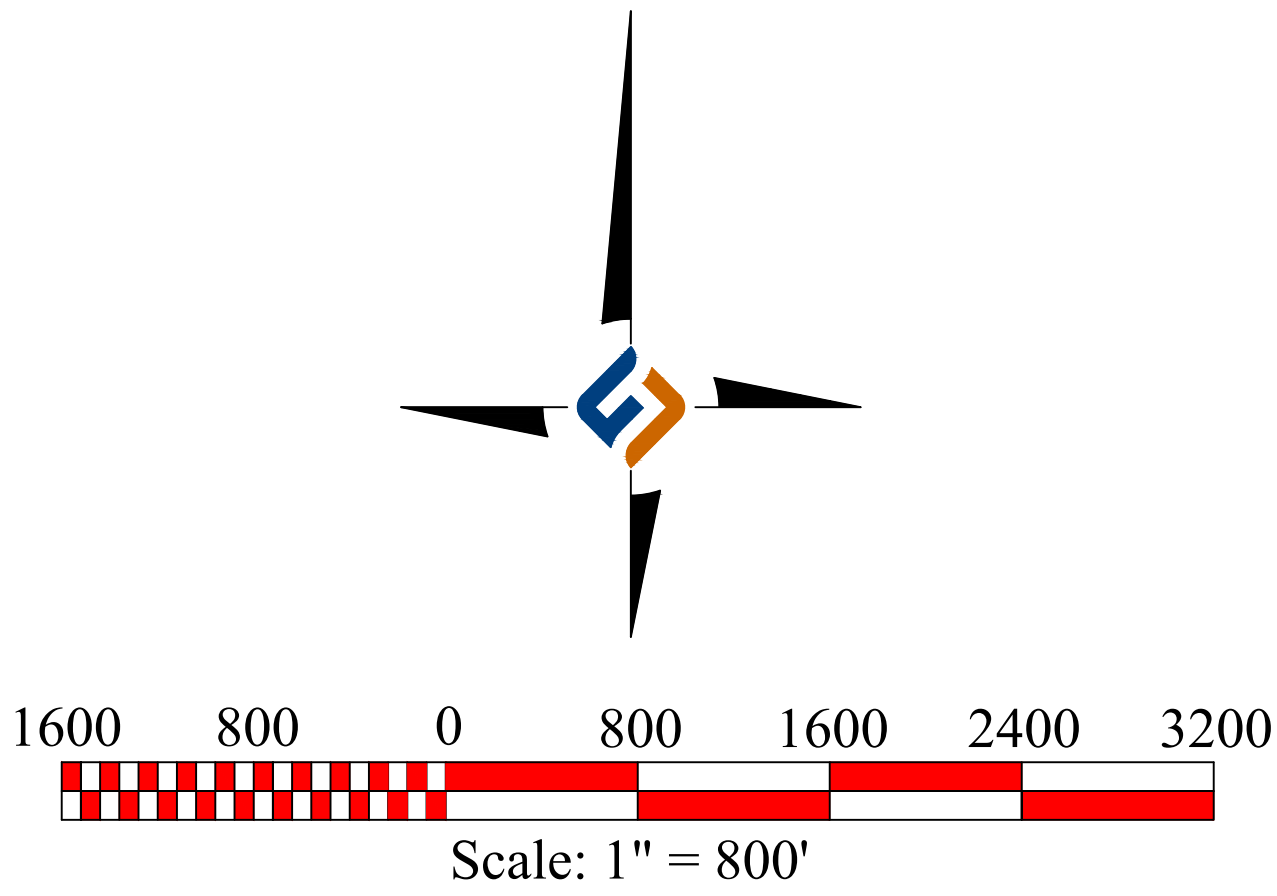
LEASE NMLC 061936:  
Pad 607  
CO 3 10 Federal 616H (30-025-53545)   
CO 3 10 Federal 617H (30-025-53546)   
CO 3 10 Federal 618H (30-025-53547)   
Pad 1  
CO 3 10 Federal 416H (30-025-50373)   
CO 3 10 Federal 417H (30-025-50374)   
CO 3 10 Federal 418H (30-025-50141)   
Pad 633  
CO 3 10 Federal 634H (30-025-54282)   
CO 3 10 Federal 636H (30-025-54280)   
CO 3 10 Federal 638H (30-025-54283)   
Pad 404  
CO 3 34 Federal 404H (30-025-49782)   
CO 3 34 Federal 405H (30-025-49783)   
CO 3 34 Federal 406H (30-025-49784)   
Pad 604  
CO 3 34 Federal 604H (30-025-53501)   
CO 3 34 Federal 605H (30-025-53502)   
CO 3 34 Federal 606H (30-025-53503)   
Pad 627  
CO 3 34 Federal 627H (30-025-54208)   
CO 3 34 Federal 629H (30-025-54206)   
CO 3 34 Federal 631H (30-025-54207)

LEASE NMNM 054031:  
Pad 401  
CO 4 33 Federal 401H (30-025-49756)   
CO 4 33 Federal 402H (30-025-49757)   
CO 4 33 Federal 403H (30-025-49758)   
Pad 601  
CO 4 33 Federal 601H (30-025-53524)   
CO 4 33 Federal 602H (30-025-53533)   
CO 4 33 Federal 603H (30-025-53534)   
Pad 621  
CO 4 33 Federal Com 621H (30-025-53563)   
CO 4 33 Federal Com 623H (30-025-53561)   
CO 4 33 Federal Com 625H (30-025-53562)

CO Yeti 15 22 FED COM 1H:  
Pad 2  
CO Yeti 15 22 Federal Com 51H (30-025-45531)   
CO Yeti 15 22 Federal Com 53H (30-025-45533)   
CO Yeti 15 22 Federal Com 55H (30-025-45535)

CO Yeti 15 22 FED COM 2H:  
Pad 2  
CO Yeti 15 22 Federal Com 52H (30-025-45534)   
CO Yeti 15 22 Federal Com 54H (30-025-45537)   
CO Yeti 15 22 Federal Com 56H (30-025-45536)

| REVISIONS    |  |  |  |
|--------------|--|--|--|
| 07/02/25 VHV |  |  |  |
| 08/28/26 RMB |  |  |  |
|              |  |  |  |
|              |  |  |  |
|              |  |  |  |
|              |  |  |  |
|              |  |  |  |
|              |  |  |  |
|              |  |  |  |
|              |  |  |  |



PRELIMINARY FOR REVIEW  
NOT TO BE FILED OF RECORD

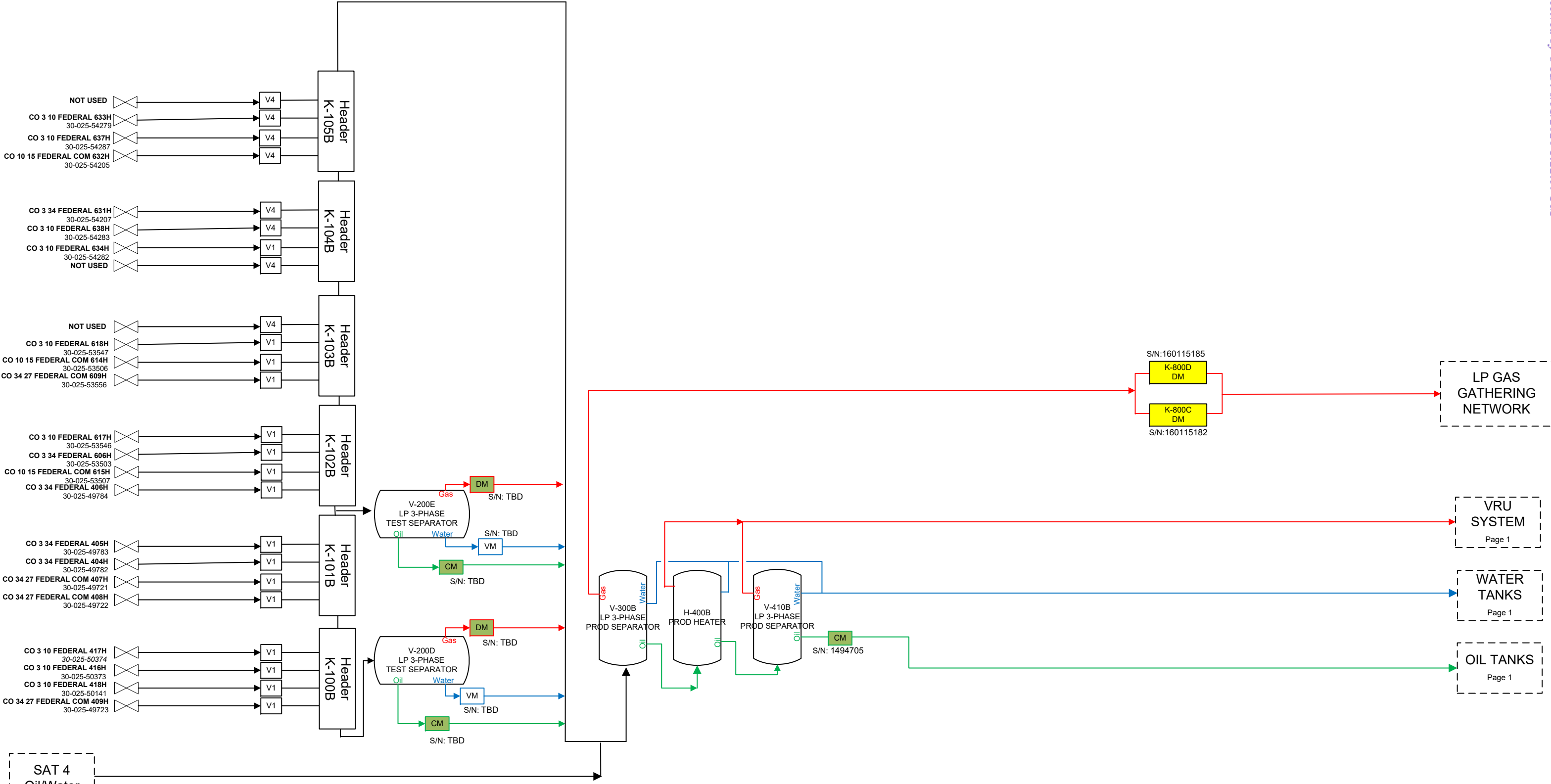
PROJECT MANAGER: VHV  
DRAWN BY: RMB

DATE: 06/17/25  
SHEET 1 OF 1

LEASE/CA MAP  
COTTON DRAW  
SECTIONS 3, 4, 9, 10, 15 & 22, T25S-R32E  
SECTIONS 27, 33 & 34, T24S-R32E  
LEA COUNTY, NEW MEXICO

HOLLAND  
LAND RESOURCES  
2026 E. BEN WHITE BLVD., SUITE 240-2012  
AUSTIN, TEXAS 78741  
Texas Firm No. 10194665  
ph. 281.826.1964  
email: accounting@holland-land.com  
Fort Worth • Denver • Houston • Midland  
Oklahoma City • Pittsburgh





CHEVRON USA

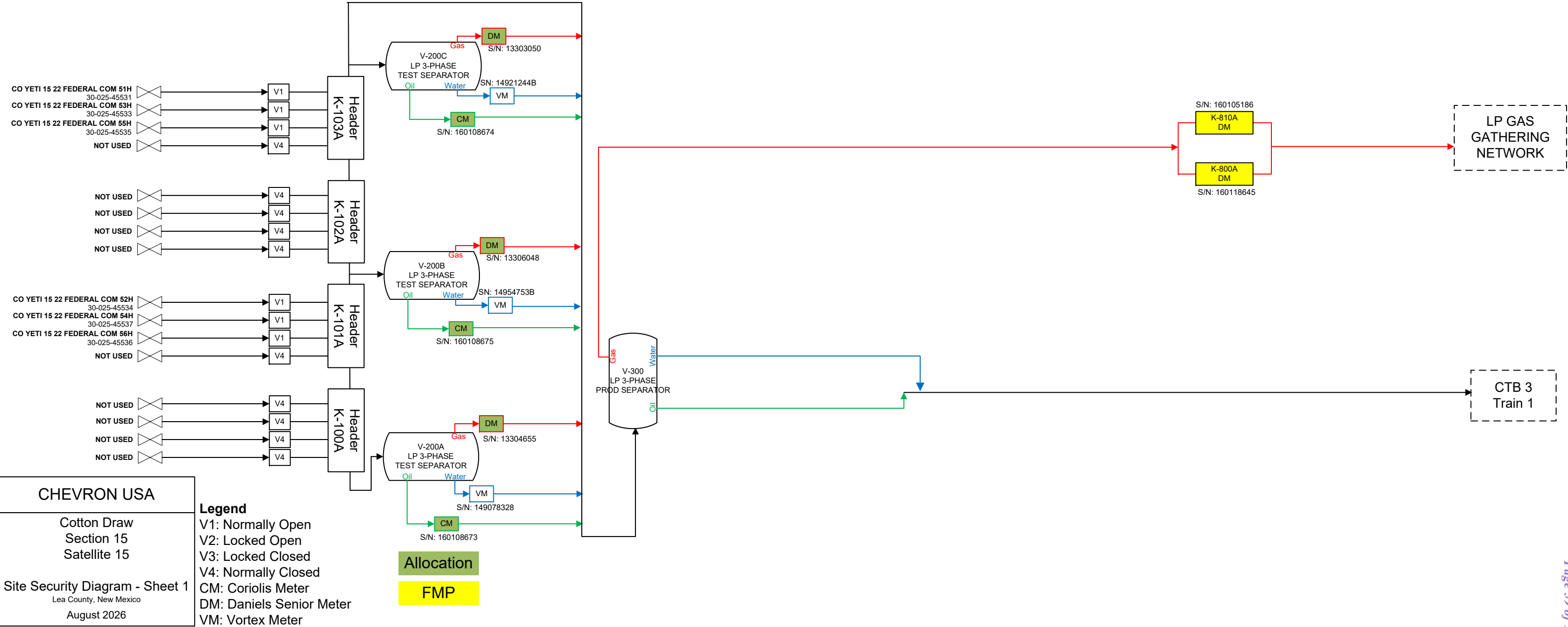
Cotton Draw  
Section 3  
Central Tank Battery  
Train 2  
Site Security Diagram - Sheet 2  
Lea County, New Mexico  
August 2026

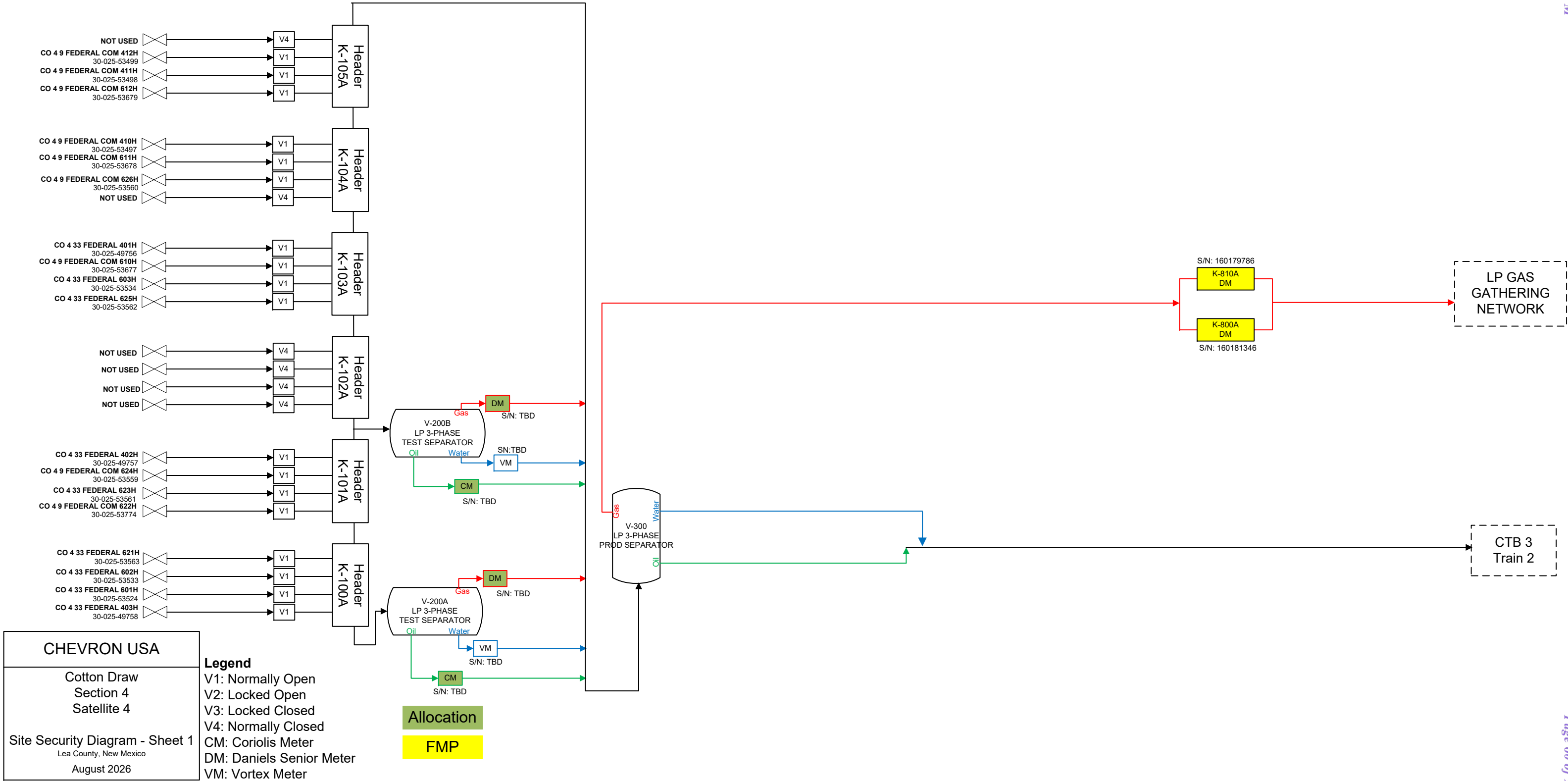
**Legend**

V1: Normally Open  
V2: Locked Open  
V3: Locked Closed  
V4: Normally Closed  
CM: Coriolis Meter  
DM: Daniels Senior Meter  
VM: Vortex Meter

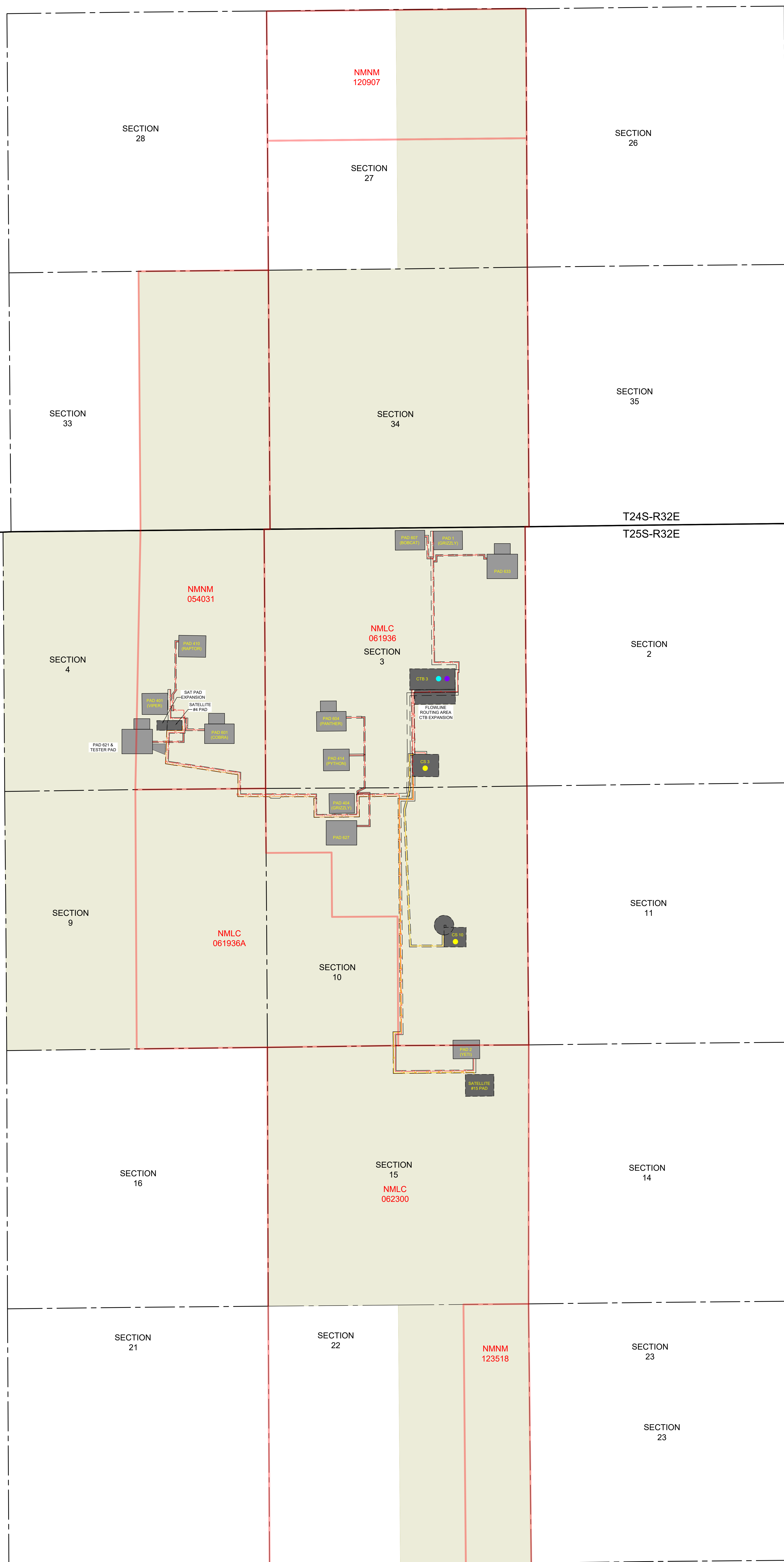
Allocation

FMP





## Exhibit L - Facility Map



Page 61 of 91

**LEGEND**

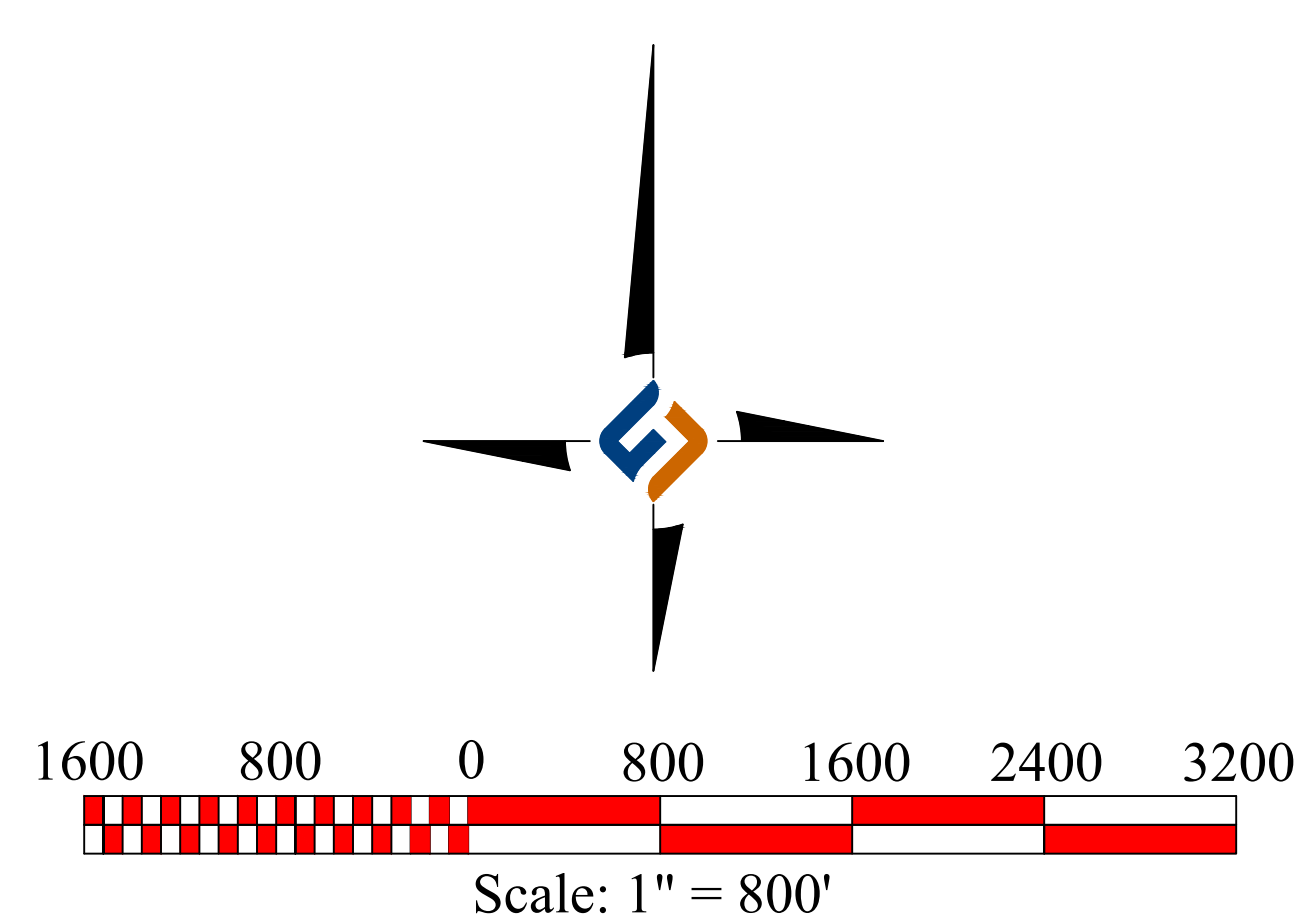
- FEDERAL (BLM) LEASE
- DRILL PADS
- FACILITY PADS
- LEASE BOUNDARY
- PL PL PL PL GAS LIFT LINE
- PL PL PL PL LP GAS LINE
- PL PL PL PL LIQUID GATHERING LINE
- ROW EDGE

**SALES METERS**

- GAS
- OIL
- PRODUCED WATER

| <b>REVISIONS</b>      |  |  |  |
|-----------------------|--|--|--|
| <b>06/26/2018 RMB</b> |  |  |  |
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

AFF-CISA-250224S



PRELIMINARY FOR REVIEW  
NOT TO BE FILED OF RECORD

PROJECT MANAGER: VHV  
DRAWN BY: VHV

DATE: 06/18/25  
SHEET 1 OF 1

NMOCD MAP  
**COTTON DRAW**  
 SECTIONS 3, 4, 9, 10 & 15, T25S-R32E  
 LEA COUNTY, NEW MEXICO



**Chevron North America  
Exploration and Production Company**  
(A Chevron U.S.A. Inc. Division)  
6301 Deauville Blvd  
Midland, TX 79706

## Exhibit P - Pricing Data

### Pricing table:

- Assuming crude price is \$68.48/barrel
- Estimated gas value about \$2.65/Mcf

### Crude Statement

Chevron U.S.A. Inc. will receive the same sales price for all crude production in this area, and surface commingling of these pools will not change the value of the crude sales price under current contract terms.

### Gas Statement

The commingling of gas between the captioned wells will not have an impact on the value of the production and Chevron U.S.A. Inc. will receive the same sales price, as the same gathering and processing fees are expected to apply to all gas production.



**Chevron North America**  
**Exploration and Production Company**  
 (A Chevron U.S.A. Inc. Division)  
 6301 Deauville Blvd  
 Midland, TX 79706

August 29, 2026

**Exhibit N – Interest Owner Name & Address/ Proof of Notification / Publication**

New Interest Owner Names & Addresses:

CO Pad 604 & Pad 627 – W/2 Sections 10 15 (Pool Code: 98270)

Well Names: CO 10 15 FEDERAL COM 613H, 614H, 615H, 628H, 630H, 632H

CO Pad 414 - W/2 Sections 10 15 (Pool Code: 96715)

Well Names: CO 10 15 FEDERAL COM 414H, 415H

| HSU        | Interest | Name                                                                                     | Address 1                             | City           | State | Zip        |
|------------|----------|------------------------------------------------------------------------------------------|---------------------------------------|----------------|-------|------------|
| W2 10 & 15 | RI       | Office Of Natural Resources Revenue                                                      | PO Box 25627                          | Denver         | CO    | 80225-0627 |
| W2 10 & 15 | WI       | Chevron U.S.A. Inc.                                                                      | 1400 Smith Street                     | Houston        | TX    | 77002      |
| W2 10 & 15 | ORRI     | 1836 Royalty Partners, LLC                                                               | 306 West Wall Street, Suite 620       | Midland        | TX    | 79701      |
| W2 10 & 15 | ORRI     | Angela L Simpson Starrett Trust<br>Wells Fargo Bank                                      | PO Box 5383                           | Denver         | CO    | 80217      |
| W2 10 & 15 | ORRI     | Apollo Permian LLC                                                                       | PO Box 14779                          | Oklahoma City  | OK    | 73113      |
| W2 10 & 15 | ORRI     | Ballard E. Spencer Trust, Inc.                                                           | PO Box 6                              | Artesia        | NM    | 88211-0006 |
| W2 10 & 15 | ORRI     | Beverly Beumeler Prichard                                                                | 68 Cumberland Circle                  | Denison        | TX    | 75021      |
| W2 10 & 15 | ORRI     | Byron Garrett Trustee                                                                    | 707 First City National Bank Building | Houston        | TX    | 77002      |
| W2 10 & 15 | ORRI     | Carol Ann Beumeler Chapital                                                              | 42827 Pilgrim Square                  | South Riding   | VA    | 20152      |
| W2 10 & 15 | ORRI     | Cecilia Lou Beumeler Ray                                                                 | 8657 Villa Cassandra Dr               | Scottsdale     | AZ    | 85266      |
| W2 10 & 15 | ORRI     | Charles W. Seltzer Trust<br>U/W/O Helen Joy Seltzer                                      | 214 W Texas Ave Ste 509               | Midland        | TX    | 79701-4609 |
| W2 10 & 15 | ORRI     | Colt Development LLC                                                                     | 6400 S Fiddlers Green Cir Suite 21    | Greenwood Vill | CO    | 80111-4950 |
| W2 10 & 15 | ORRI     | Denise Jon Beumeler Murray                                                               | 2108 S Country Rd 1086                | Midland        | TX    | 79706      |
| W2 10 & 15 | ORRI     | Douglas A Denton                                                                         | 3904 N Druid Hills Rd                 | Decatur        | GA    | 30033-3105 |
| W2 10 & 15 | ORRI     | Eckard Century, LLC                                                                      | 906 W. McDermott Dr, Ste 116-323      | Allen          | TX    | 75013      |
| W2 10 & 15 | ORRI     | Gary Lee Manning                                                                         | 5211 94th Street                      | Lubbock        | TX    | 79424      |
| W2 10 & 15 | ORRI     | Gibson Family Properties LP                                                              | 2000 Sinclair                         | Midland        | TX    | 79705      |
| W2 10 & 15 | ORRI     | Hill Investments, Ltd                                                                    | PO Box 1568                           | Cedar Park     | TX    | 78630-1568 |
| W2 10 & 15 | ORRI     | H-S Minerals And Realty, Ltd                                                             | PO Box 27284                          | Austin         | TX    | 78755-2284 |
| W2 10 & 15 | ORRI     | JADT Minerals Ltd                                                                        | PO Box 190229                         | Dallas         | TX    | 75219-0229 |
| W2 10 & 15 | ORRI     | Janis Lynn Settle                                                                        | 7149 Tradewind                        | Amarillo       | TX    | 79118      |
| W2 10 & 15 | ORRI     | Jubilee Royalty Holdings LLC                                                             | P.O. Box 192                          | New York       | NY    | 10024      |
| W2 10 & 15 | ORRI     | McMullen Minerals, LLC                                                                   | 2100 Ross Ave, Ste 1870, LB-9         | Dallas         | TX    | 75201      |
| W2 10 & 15 | ORRI     | MSH Family Real Estate Partnership II, LLC                                               | 4143 Maple Ave, Ste 500               | Dallas         | TX    | 75219      |
| W2 10 & 15 | ORRI     | Patricia Boyle Young Mgmt Trst<br>First National Bank & Trust Co.<br>Attn: Kathy Kennedy | PO Box 1037                           | Okmulgee       | OK    | 74447      |
| W2 10 & 15 | ORRI     | Pegasus Resources LLC                                                                    | PO Box 470698                         | Fort Worth     | TX    | 76147      |
| W2 10 & 15 | ORRI     | Richard Donald Jones Jr                                                                  | 200 N Gaines Road                     | Cedar Creek    | TX    | 78612      |
| W2 10 & 15 | ORRI     | Shauna Seltzer Redwine Trust<br>U/W/O Helen Joy Seltzer                                  | 4416 San Carlos St                    | Dallas         | TX    | 75205-0000 |
| W2 10 & 15 | ORRI     | SMP Sidecar Titan Mineral Holdings LP                                                    | 4143 Maple Ave, Ste 500               | Dallas         | TX    | 75219      |
| W2 10 & 15 | ORRI     | SMP Titan Flex LP                                                                        | 4143 Maple Ave, Ste 500               | Dallas         | TX    | 75219      |
| W2 10 & 15 | ORRI     | SMP Titan Mineral Holdings LP                                                            | 4143 Maple Ave, Ste 500               | Dallas         | TX    | 75219      |
| W2 10 & 15 | ORRI     | State of New Mexico                                                                      | PO BOX 2308                           | Santa Fe       | NM    | 87501      |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Cotton Draw Central Tank Battery #3, Satellite #15 and Satellite #4

CO Pad 601&amp; Pad 621– SE/4 Section 4 and E/2 Section 9 (Pool Code: 98270)

Well Names: CO 4 9 FEDERAL COM 610H, 611H, 612H, 622H, 624H, 626H

CO Pad 410 - SE/4 Section 4 and E/2 Section 9 (Pool Code: 96715)

Well Names: CO 4 9 FEDERAL COM 410H, 411H, 412H

| HSU         | Interest | Name                                                                                     | Address 1                       | City          | State | Zip        |
|-------------|----------|------------------------------------------------------------------------------------------|---------------------------------|---------------|-------|------------|
| SE 4 & E2 9 | ORRI     | 1836 Royalty Partners, LLC                                                               | 306 West Wall Street, Suite 620 | Midland       | TX    | 79701      |
| SE 4 & E2 9 | ORRI     | Apollo Permian LLC                                                                       | PO Box 14779                    | Oklahoma City | OK    | 73113      |
| SE 4 & E2 9 | ORRI     | Douglas A Denton                                                                         | 3904 N Druid Hills Rd           | Decatur       | GA    | 30033-3105 |
| SE 4 & E2 9 | ORRI     | JADT Minerals Ltd                                                                        | PO Box 190229                   | Dallas        | TX    | 75219-0229 |
| SE 4 & E2 9 | ORRI     | Jubilee Royalty Holdings LLC                                                             | P.O. Box 192                    | New York      | NY    | 10024      |
| SE 4 & E2 9 | ORRI     | McMullen Minerals, LLC                                                                   | 2100 Ross Ave, Ste 1870, LB-9   | Dallas        | TX    | 75201      |
| SE 4 & E2 9 | ORRI     | Patricia Boyle Young Mgmt Trst<br>First National Bank & Trust Co.<br>Attn: Kathy Kennedy | PO Box 1037                     | Okmulgee      | OK    | 74447      |
| SE 4 & E2 9 | ORRI     | Pegasus Resources LLC                                                                    | PO Box 470698                   | Fort Worth    | TX    | 76147      |
| SE 4 & E2 9 | ORRI     | Wing Resources IV, LLC                                                                   | 2100 McKinney Avenue, Ste. 1540 | Dallas        | TX    | 75201      |
| SE 4 & E2 9 | ORRI     | Ranchito AD4, LP                                                                         | 2100 Ross Avenue, Suite 1870    | Dalals        | TX    | 75201      |
| SE 4 & E2 9 | ORRI     | Black Stone Minerals Company, L.P.                                                       | 1001 Fannin St., Ste 2020       | Houston       | TX    | 77002      |
| SE 4 & E2 9 | ORRI     | Anderson Land Ltd.                                                                       | 5005 Woodway, Ste. 300          | Houston       | TX    | 77056      |
| SE 4 & E2 9 | ORRI     | Elly B. Beard 2007 Trust                                                                 | 12316 St. Andrews Drive, Ste. A | Oklahoma City | OK    | 73120-8649 |
| SE 4 & E2 9 | ORRI     | Leda Zeliros                                                                             | 618 Pecan Creek Drive           | Sunnyvale     | TX    | 75182      |
| SE 4 & E2 9 | ORRI     | First City National Bank, Trustee et al.                                                 | P.O. Box 10966                  | Midland       | TX    | 79703-0966 |
| SE 4 & E2 9 | ORRI     | State of New Mexico                                                                      | PO BOX 2308                     | Santa Fe      | NM    | 87501      |

CO Pad 607 &amp; 633 – E/2 Section 27 &amp; 34 (Pool Code: 98270)

Well Names: CO 34 27 Federal Com 607H, 608H, 609H, 633H, 635H, 637H

| HSU        | Interest | Name                                 | Address                         | City          | State | Zip        |
|------------|----------|--------------------------------------|---------------------------------|---------------|-------|------------|
| E2 27 & 34 | RI       | Office of Natural Resource Revenue   | PO Box 25627                    | Denver        | CO    | 80225-0627 |
| E2 27 & 34 | WI       | Chevron U.S.A. Inc.                  | 1400 Smith Street               | Houston       | TX    | 77002      |
| E2 27 & 34 | ORRI     | 1836 Royalty Partners, LLC           | 306 W. Wall Street, Suite 620   | Midland       | TX    | 79701      |
| E2 27 & 34 | ORRI     | Devon Energy Production Company L.P. | 333 W. Sheridan Ave.            | Oklahoma City | OK    | 73102      |
| E2 27 & 34 | ORRI     | Jubilee Royalty Holdings LLC         | P.O. Box 192                    | New York      | NY    | 10024      |
| E2 27 & 34 | ORRI     | Malaga EF7, LLC                      | P.O. Box 2064                   | Midland       | TX    | 79702      |
| E2 27 & 34 | ORRI     | Malaga Royalty, LLC                  | P.O. Box 2064                   | Midland       | TX    | 79702      |
| E2 27 & 34 | ORRI     | McMullen Minerals, LLC               | 2821 West 7th Street, Suite 515 | Fort Worth    | TX    | 76107      |
| E2 27 & 34 | ORRI     | Pegasus Resources, LLC               | P.O. Box 470698                 | Fort Worth    | TX    | 76147      |
| E2 27 & 34 | ORRI     | Ranchito AD4, LP                     | 2100 Ross Avenue, Suite 1870    | Dallas        | TX    | 75201      |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Cotton Draw Central Tank Battery #3, Satellite #15 and Satellite #4

CO Pad 1 – E/2 Section 27 &amp; 34 (Pool Code: 97964, 96715)

Well Names: CO 34 27 Fed Com 407H, 408H, 409H

| Interest | Name                                 | Address                         | City          | State | Zip        |
|----------|--------------------------------------|---------------------------------|---------------|-------|------------|
| RI       | Office of Natural Resource Revenue   | PO Box 25627                    | Denver        | CO    | 80225-0627 |
| WI       | Chevron U.S.A. Inc.                  | 1400 Smith Street               | Houston       | TX    | 77002      |
| ORRI     | 1836 Royalty Partners, LLC           | 306 W. Wall Street, Suite 620   | Midland       | TX    | 79701      |
| ORRI     | Devon Energy Production Company L.P. | 333 W. Sheridan Ave.            | Oklahoma City | OK    | 73102      |
| ORRI     | Jubilee Royalty Holdings LLC         | P.O. Box 192                    | New York      | NY    | 10024      |
| ORRI     | Malaga EF7, LLC                      | P.O. Box 2064                   | Midland       | TX    | 79702      |
| ORRI     | Malaga Royalty, LLC                  | P.O. Box 2064                   | Midland       | TX    | 79702      |
| ORRI     | McMullen Minerals, LLC               | 2821 West 7th Street, Suite 515 | Fort Worth    | TX    | 76107      |
| ORRI     | Pegasus Resources, LLC               | P.O. Box 470698                 | Fort Worth    | TX    | 76147      |
| ORRI     | Ranchito AD4, LP                     | 2100 Ross Avenue, Suite 1870    | Dallas        | TX    | 75201      |

Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.



Nick Angelle  
Land Representative

Certified Mailing Numbers:

| Name                                                | Certified Mailing Number    |
|-----------------------------------------------------|-----------------------------|
| 1836 Royalty Partners, LLC                          | 9589 0710 5270 1981 8644 97 |
| Anderson Land Ltd.                                  | 9589 0710 5270 1981 8645 03 |
| Angela L Simpson Starrett Trust<br>Wells Fargo Bank | 9589 0710 5270 1981 8645 10 |
| Apollo Permian LLC                                  | 9589 0710 5270 1981 8645 27 |
| Ballard E. Spencer Trust, Inc.                      | 9589 0710 5270 1981 8645 34 |
| Beverly Beumeler Prichard                           | 9589 0710 5270 1981 8645 41 |
| Black Stone Minerals Company, L.P.                  | 9589 0710 5270 1981 8645 58 |
| Bradley A Siegel                                    | 9589 0710 5270 1981 8645 65 |
| Bureau of Land Management                           | 9589 0710 5270 1981 8644 73 |
| Byron Garrett Trustee                               | 9589 0710 5270 1981 8645 72 |
| Carol Ann Beumeler Chapital                         | 9589 0710 5270 1981 8645 89 |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Cotton Draw Central Tank Battery #3, Satellite #15 and Satellite #4

|                                                                                          |                             |
|------------------------------------------------------------------------------------------|-----------------------------|
| Cecilia Lou Beumeler Ray                                                                 | 9589 0710 5270 1981 8645 96 |
| Charles W. Seltzer Trust<br>U/W/O Helen Joy Seltzer                                      | 9589 0710 5270 1981 8646 02 |
| Chevron U.S.A. Inc.                                                                      | 9589 0710 5270 1981 8646 19 |
| Colt Development LLC                                                                     | 9589 0710 5270 1981 8646 26 |
| Denise Jon Beumeler Murray                                                               | 9589 0710 5270 1981 8646 33 |
| Devon Energy Production Company L.P.                                                     | 9589 0710 5270 1981 8646 40 |
| Douglas A Denton                                                                         | 9589 0710 5270 1981 8646 57 |
| Eckard Century, LLC                                                                      | 9589 0710 5270 1981 8646 64 |
| Elliott Browder                                                                          | 9589 0710 5270 1981 8646 71 |
| Elly B. Beard 2007 Trust                                                                 | 9589 0710 5270 1981 8646 88 |
| First City National Bank, Trustee et al.                                                 | 9589 0710 5270 1981 8646 95 |
| Gary Lee Manning                                                                         | 9589 0710 5270 1981 8647 01 |
| GGM Exploration Inc.                                                                     | 9589 0710 5270 1981 8647 18 |
| Gibson Family Properties LP                                                              | 9589 0710 5270 1981 8647 25 |
| Hill Investments, Ltd                                                                    | 9589 0710 5270 1981 8647 32 |
| H-S Minerals And Realty, Ltd                                                             | 9589 0710 5270 1981 8647 49 |
| JADT Minerals Ltd                                                                        | 9589 0710 5270 1981 8647 56 |
| Janis Lynn Settle                                                                        | 9589 0710 5270 1981 8647 63 |
| Jubilee Royalty Holdings LLC                                                             | 9589 0710 5270 1981 8647 70 |
| Leda Zelios                                                                              | 9589 0710 5270 1981 8647 87 |
| Malaga EF7, LLC                                                                          | 9589 0710 5270 1981 8647 94 |
| Malaga Royalty, LLC                                                                      | 9589 0710 5270 1981 8648 00 |
| McMullen Minerals, LLC                                                                   | 9589 0710 5270 1981 8648 17 |
| Merpel LLC                                                                               | 9589 0710 5270 1981 8648 24 |
| MSH Family Real Estate Partnership II, LLC                                               | 9589 0710 5270 1981 8648 31 |
| Office of Natural Resource Revenue                                                       | 9589 0710 5270 1981 8644 80 |
| O'Ryan Oil And Gas                                                                       | 9589 0710 5270 1981 8648 48 |
| Patricia Boyle Young Mgmt Trst<br>First National Bank & Trust Co.<br>Attn: Kathy Kennedy | 9589 0710 5270 2942 0797 69 |
| Pegasus Resources II, LLC                                                                | 9589 0710 5270 1981 8648 62 |
| Pegasus Resources LLC                                                                    | 9589 0710 5270 1981 8648 79 |
| Providence Minerals LLC                                                                  | 9589 0710 5270 1981 8648 86 |
| Ranchito AD4, LP                                                                         | 9589 0710 5270 1981 8648 93 |
| Richard Donald Jones Jr                                                                  | 9589 0710 5270 1981 8649 09 |
| Shauna Seltzer Redwine Trust<br>U/W/O Helen Joy Seltzer                                  | 9589 0710 5270 1981 8649 16 |
| SMP Sidecar Titan Mineral Holdings LP                                                    | 9589 0710 5270 1981 8649 61 |
| SMP Titan Flex LP                                                                        | 9589 0710 5270 1981 8649 78 |
| SMP Titan Mineral Holdings LP                                                            | 9589 0710 5270 1981 8649 85 |
| State of New Mexico                                                                      | 9589 0710 5270 1981 8650 05 |
| TD Minerals LLC                                                                          | 9589 0710 5270 2942 0797 45 |
| Wing Resources IV, LLC                                                                   | 9589 0710 5270 2942 0797 52 |

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Cotton Draw Central Tank Battery #3, Satellite #15 and Satellite #4

Proof of Publication:**Affidavit of Publication**STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 3 issue(s).

Beginning with the issue dated  
July 15, 2025  
and ending with the issue dated  
July 17, 2025.

  
Publisher

Sworn and subscribed to before me this  
17th day of July 2025.

  
Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**  
July 15, 16 and 17, 2025

Notice of application for surface commingle amending NMOCD Order No. PLC-713-A. Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706, submitted an application to the Oil Conversation Division of the State of New Mexico for approval for pool and lease commingling of oil and gas production for existing and future wells in Sections 33, 34, and 27 T24S-R32E; and 3, 4, 9, 10, 15, and 22 T25S-R32E; producing from the WC-025 G-05 S253209L; BONE SPRING (Pool Code 96715), WC-025 G-07 S253216D; UPPER WOLFCAMP (Pool Code 98270), and WC-025 G-07 S243225C; LOWER BONE SPRING (Pool Code 97964) pools at the Cotton Draw Central tank Battery #3, located in SWSE corner (UL: J) of Section 3 T25S-R32E, Satellite #15, located in NENE corner (UL: A) of Section 15 T25S-R32E, and Satellite #4, located in NWSE corner (UL: J) of Section 4 T25S-R32E Lea County, NM.

Pursuant to NMAC 19.15.12.10, interested parties must file objections or request in writing with the Divisions Santa Fe office within 20 days after public notification NMOCD may approve the application. For questions pertaining to this application contact Nicholas Angeller/ Land Representative at 281-382-1672 or Carrie Wright/FE Engineer at 432-687-7617, Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706.  
#00302603

01102480

00302603

CHEVRON USA INC.  
6301 DEAUVILLE BLVD.  
MIDLAND, TX 79706

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY CHEVRON USA, INC.**

**ORDER NO. PLC-713-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-713.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
\_\_\_\_\_  
**DYLAN M. FUGE**  
**DIRECTOR**

**DATE:** 6/26/23

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-713-A

Operator: Chevron USA, Inc. (4323)

Central Tank Battery: Cotton Draw Section 3 Central Tank Battery

Central Tank Battery Location: UL J, Section 3, Township 25 South, Range 32 East

Central Tank Battery: Cotton Draw Section 15 Satellite

Central Tank Battery Location: UL A, Section 15, Township 25 South, Range 32 East

Central Tank Battery: Cotton Draw Section 4 Satellite

Central Tank Battery Location: UL J, Section 4, Township 25 South, Range 32 East

Gas Title Transfer Meter Location: UL O, Section 3, Township 25 South, Range 32 East

### Pools

| Pool Name                           | Pool Code |
|-------------------------------------|-----------|
| WC-025 G-06 S253209L;BONE SPRING    | 96715     |
| WC-025 G-07 S243225C;LWR BONE SPRIN | 97964     |
| WC-025 G-08 S253216D;UPPER WOLFCAMP | 98270     |

### Leases as defined in 19.15.12.7(C) NMAC

| Lease        | UL or Q/Q  | S-T-R      |
|--------------|------------|------------|
| NMLC 0061936 | SE/4       | 27-24S-32E |
|              | All        | 34-24S-32E |
|              | All        | 3-25S-32E  |
|              | E/2, C D F | 10-25S-32E |
| NMNM 0054031 | E/2        | 33-24S-32E |
|              | E/2        | 4-25S-32E  |
| NMLC 62300   | E/2        | 15-25S-32E |
|              | W/2 E/2    | 22-25S-32E |
| NMNM 123518  | E/2 E/2    | 22-25S-32E |
| NMNM 120907  | NE/4       | 27-24S-32E |

### Wells

| Well API     | Well Name                         | UL or Q/Q | S-T-R      | Pool  |
|--------------|-----------------------------------|-----------|------------|-------|
| 30-025-49721 | Co Grizzly 34 27 Federal #407H    | E/2       | 27-24S-32E | 97964 |
|              |                                   | E/2       | 34-24S-32E | 96715 |
| 30-025-49722 | Co Grizzly 34 27 Federal #408H    | E/2       | 27-24S-32E | 97964 |
|              |                                   | E/2       | 34-24S-32E | 96715 |
| 30-025-49723 | Co Grizzly 34 27 Federal #409H    | E/2       | 27-24S-32E | 97964 |
|              |                                   | E/2       | 34-24S-32E | 96715 |
| 30-025-50373 | Co Grizzly 3 10 Federal Com #416H | E/2       | 3-25S-32E  | 96715 |
|              |                                   | E/2       | 10-25S-32E |       |
| 30-025-50374 | Co Grizzly 3 10 Federal Com #417H | E/2       | 3-25S-32E  | 96715 |
|              |                                   | E/2       | 10-25S-32E |       |
| 30-025-50141 | Co Grizzly 3 10 Federal Com #418H | E/2       | 3-25S-32E  | 96715 |
|              |                                   | E/2       | 10-25S-32E |       |
| 30-025-49782 | Co Grizzly 3 34 Federal #404H     | W/2       | 34-24S-32E | 96715 |
|              |                                   | W/2       | 3-25S-32E  |       |

|              |                                |                    |                          |       |
|--------------|--------------------------------|--------------------|--------------------------|-------|
| 30-025-49783 | Co Grizzly 3 34 Federal #405H  | W/2<br>W/2         | 34-24S-32E<br>3-25S-32E  | 96715 |
| 30-025-49784 | Co Grizzly 3 34 Federal #406H  | W/2<br>W/2         | 34-24S-32E<br>3-25S-32E  | 96715 |
| 30-025-45531 | Co Yeti 15 22 Federal Com #51H | E/2<br>E/2         | 15-25S-32E<br>22-25S-32E | 96715 |
| 30-025-45534 | Co Yeti 15 22 Federal Com #52H | E/2<br>E/2         | 15-25S-32E<br>22-25S-32E | 98270 |
| 30-025-45533 | Co Yeti 15 22 Federal Com #53H | E/2<br>E/2         | 15-25S-32E<br>22-25S-32E | 96715 |
| 30-025-45537 | Co Yeti 15 22 Federal Com #54H | E/2<br>E/2         | 15-25S-32E<br>22-25S-32E | 98270 |
| 30-025-45535 | Co Yeti 15 22 Federal Com #55H | E/2<br>E/2         | 15-25S-32E<br>22-25S-32E | 96715 |
| 30-025-45536 | Co Yeti 15 22 Federal Com #56H | E/2<br>E/2         | 15-25S-32E<br>22-25S-32E | 98270 |
| 30-025-49756 | Co Viper 4 33 Federal #401H    | E/2<br>A B G H I J | 33-24S-32E<br>4-25S-32E  | 96715 |
| 30-025-49757 | Co Viper 4 33 Federal #402H    | E/2<br>A B G H I J | 33-24S-32E<br>4-25S-32E  | 96715 |
| 30-025-49758 | Co Viper 4 33 Federal #403H    | E/2<br>A B G H I J | 33-24S-32E<br>4-25S-32E  | 96715 |

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **PLC-713-A**  
Operator: **Chevron USA, Inc. (4323)**

### Pooled Areas

| Pooled Area        | UL or Q/Q | S-T-R      | Acres | Pooled Area ID |
|--------------------|-----------|------------|-------|----------------|
| CA Bone Spring BLM | E/2       | 15-25S-32E | 640   | A              |
|                    | E/2       | 22-25S-32E |       |                |
| CA Wolfcamp BLM    | E/2       | 15-25S-32E | 640   | B              |
|                    | E/2       | 22-25S-32E |       |                |
| CA Bone Spring BLM | E/2       | 27-24S-32E | 640   | C              |
|                    | E/2       | 34-24S-32E |       |                |

### Leases Comprising Pooled Areas

| Lease       | UL or Q/Q | S-T-R      | Acres | Pooled Area ID |
|-------------|-----------|------------|-------|----------------|
| NMLC 62300  | A H I O P | 15-25S-32E | 200   | A              |
| NMLC 62300  | B G       | 15-25S-32E | 80    | A              |
| NMLC 62300  | J         | 15-25S-32E | 40    | A              |
| NMLC 62300  | B G J O   | 22-25S-32E | 160   | A              |
| NMNM 123518 | A H I P   | 22-25S-32E | 160   | A              |
| NMLC 62300  | A H I O P | 15-25S-32E | 200   | B              |
| NMLC 62300  | B G       | 15-25S-32E | 80    | B              |
| NMLC 62300  | J         | 15-25S-32E | 40    | B              |
| NMLC 62300  | B G J O   | 22-25S-32E | 160   | B              |
| NMNM 123518 | A H I P   | 22-25S-32E | 160   | B              |
| NMNM 120907 | NE/4      | 27-24S-32E | 160   | C              |
| NMLC 061936 | SE/4      | 27-24S-32E | 480   | C              |
|             | E/2       | 34-24S-32E |       |                |

Revised March 23, 2017

|           |           |       |         |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Chevron USA Inc **OGRID Number:** 4323  
**Well Name:** 6301 Deauville Blvd Midland , TX 79706 **API:** 30-025-50373  
**Pool:** WC-025 G-05 S253209L Bone Spring, WC025 G-08 S253216D Upper Wolfcamp, **Pool Code:** 96715, 98270, 97964  
WC-025 G-07 S243225C Lower Bone Spring

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☒ PLC

☐ PC

☐ OLS

☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

Amendment to PLC-713A

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☒ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☒ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

**FOR OCD ONLY**

☐ Notice Complete

☐ Application  
Content  
Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Cindy Herrera-Murillo

Print or Type Name

08/31/2026

Date

575-263-0431

Phone Number

Cindy Herrera-Murillo

Signature

eeof@chevron.com

e-mail Address



**Chevron North America**  
**Exploration and Production Company**  
 (A Chevron U.S.A. Inc. Division)  
 6301 Deauville Blvd  
 Midland, TX 79706

# Exhibit M – Gas Lift Meter Serial Numbers

| Well Name                     | API Number   | Gas lift meter serial number |
|-------------------------------|--------------|------------------------------|
| CO 3 10 FEDERAL 416H          | 30-025-50373 | 2300250381                   |
| CO 3 10 FEDERAL 417H          | 30-025-50374 | 2300250385                   |
| CO 3 10 FEDERAL 418H          | 30-025-50141 | 2300250389                   |
| CO 34 27 FEDERAL COM 407H     | 30-025-49721 | 2300250393                   |
| CO 34 27 FEDERAL COM 408H     | 30-025-49722 | 2500250397                   |
| CO 34 27 FEDERAL COM 409H     | 30-025-49723 | 2300250401                   |
| CO 3 34 FEDERAL 404H          | 30-025-49782 | 2300250405                   |
| CO 3 34 FEDERAL 405H          | 30-025-49783 | 2300250406                   |
| CO 3 34 FEDERAL 406H          | 30-025-49784 | 2300250407                   |
| CO YETI 15 22 FEDERAL COM 51H | 30-025-45531 | 2300250476                   |
| CO YETI 15 22 FEDERAL COM 52H | 30-025-45534 | 2300250477                   |
| CO YETI 15 22 FEDERAL COM 53H | 30-025-45533 | 2300250478                   |
| CO YETI 15 22 FEDERAL COM 54H | 30-025-45537 | 2300250479                   |
| CO YETI 15 22 FEDERAL COM 55H | 30-025-45535 | 2300250480                   |
| CO YETI 15 22 FEDERAL COM 56H | 30-025-45536 | 2300250481                   |
| CO 4 33 FEDERAL 401H          | 30-025-49756 | 2300250417                   |
| CO 4 33 FEDERAL 402H          | 30-025-49757 | 2300250418                   |
| CO 4 33 FEDERAL 403H          | 30-025-49758 | 2300250419                   |
| CO 10 15 FEDERAL COM 414H     | 30-025-53557 | TBD                          |
| CO 10 15 FEDERAL COM 415H     | 30-025-53558 | TBD                          |
| CO 10 15 FEDERAL COM 613H     | 30-025-53505 | TBD                          |
| CO 10 15 FEDERAL COM 614H     | 30-025-53506 | TBD                          |
| CO 10 15 FEDERAL COM 615H     | 30-025-53507 | TBD                          |
| CO 3 34 FEDERAL 604H          | 30-025-53501 | TBD                          |
| CO 3 34 FEDERAL 605H          | 30-025-53502 | TBD                          |
| CO 3 34 FEDERAL 606H          | 30-025-53503 | TBD                          |
| CO 3 10 FEDERAL 616H          | 30-025-53545 | TBD                          |
| CO 3 10 FEDERAL 617H          | 30-025-53546 | TBD                          |
| CO 3 10 FEDERAL 618H          | 30-025-53547 | TBD                          |
| CO 34 27 FEDERAL COM 607H     | 30-025-53554 | TBD                          |
| CO 34 27 FEDERAL COM 608H     | 30-025-53555 | TBD                          |
| CO 34 27 FEDERAL COM 609H     | 30-025-53556 | TBD                          |
| CO 4 9 FEDERAL COM 410H       | 30-025-53497 | TBD                          |
| CO 4 9 FEDERAL COM 411H       | 30-025-53498 | TBD                          |

Chevron U.S.A. Inc.

|                           |              |     |
|---------------------------|--------------|-----|
| CO 4 9 FEDERAL COM 412H   | 30-025-53499 | TBD |
| CO 4 33 FEDERAL 601H      | 30-025-53524 | TBD |
| CO 4 33 FEDERAL 602H      | 30-025-53533 | TBD |
| CO 4 33 FEDERAL 603H      | 30-025-53534 | TBD |
| CO 4 9 FEDERAL COM 610H   | 30-025-53677 | TBD |
| CO 4 9 FEDERAL COM 611H   | 30-025-53678 | TBD |
| CO 4 9 FEDERAL COM 612H   | 30-025-53679 | TBD |
| CO 4 9 FEDERAL COM 622H   | 30-025-53774 | TBD |
| CO 4 9 FEDERAL COM 624H   | 30-025-53559 | TBD |
| CO 4 9 FEDERAL COM 626H   | 30-025-53560 | TBD |
| CO 4 33 FEDERAL 623H      | 30-025-53561 | TBD |
| CO 4 33 FEDERAL 625H      | 30-025-53562 | TBD |
| CO 4 33 FEDERAL 621H      | 30-025-53563 | TBD |
| CO 10 15 FEDERAL COM 628H | 30-025-54203 | TBD |
| CO 10 15 FEDERAL COM 630H | 30-025-54204 | TBD |
| CO 10 15 FEDERAL COM 632H | 30-025-54205 | TBD |
| CO 3 34 FEDERAL 629H      | 30-025-54206 | TBD |
| CO 3 34 FEDERAL 631H      | 30-025-54207 | TBD |
| CO 3 34 FEDERAL 627H      | 30-025-54208 | TBD |
| CO 34 27 FEDERAL COM 633H | 30-025-54279 | TBD |
| CO 3 10 FEDERAL 636H      | 30-025-54280 | TBD |
| CO 3 10 FEDERAL 634H      | 30-025-54282 | TBD |
| CO 3 10 FEDERAL 638H      | 30-025-54283 | TBD |
| CO 34 27 FEDERAL COM 635H | 30-025-54286 | TBD |
| CO 34 27 FEDERAL COM 637H | 30-025-54287 | TBD |

Future wells: TBD in accordance with BLM metering.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY CHEVRON USA, INC**

**ORDER NO. PLC-713-B**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Chevron USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
9. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.

10. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

### **CONCLUSIONS OF LAW**

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
14. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
15. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-713-A.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.

6. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
  - i. Each period shall be a minimum of six (6) hours.

- ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
- iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 7. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 8. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 9. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 10. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 11. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 12. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
- 13. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 14. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

15. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
16. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
17. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
18. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



---

**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 09/04/2026

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-713-B

Operator: Chevron USA, Inc (4323)

Central Tank Battery: Cotton Draw Section 3 Central Tank Battery

Central Tank Battery Location: UL J, Section 3, Township 25 South, Range 32 East

Central Tank Battery: Cotton Draw Section 15 Satellite

Central Tank Battery Location: UL A, Section 15, Township 25 South, Range 32 East

Central Tank Battery: Cotton Draw Section 4 Satellite

Central Tank Battery Location: UL J, Section 4, Township 25 South, Range 32 East

Gas Title Transfer Meter Location: UL O, Section 3, Township 25 South, Range 32 East

Gas Title Transfer Meter Location: UL J, Section 10, Township 25 South, Range 32 East

### Pools

| Pool Name                            | Pool Code |
|--------------------------------------|-----------|
| WC-025 G-06 S253209L;BONE SPRING     | 96715     |
| WC-025 G-07 S243225C;LWR BONE SPRING | 97964     |
| WC-025 G-08 S253216D;UPPER WOLFCAMP  | 98270     |

### Leases as defined in 19.15.12.7(C) NMAC

| Lease                                   | UL or Q/Q     | S-T-R      |
|-----------------------------------------|---------------|------------|
| BLM Lease NMNM 105651396 (NMLC 0061936) | SE4           | 27-24S-32E |
|                                         | ALL           | 34-24S-32E |
|                                         | ALL           | 03-25S-32E |
|                                         | N2NW,SENW, E2 | 10-25S-32E |
| BLM Lease NMNM 105385849 (120907)       | NE4           | 27-24S-32E |
| BLM Lease NMNM 105460339 (NMLC 061936A) | E2            | 09-25S-32E |
|                                         | SWNW, SW4     | 10-25S-32E |
| BLM Lease NMNM 105552428 (NMLC 062300)  | ALL           | 15-25S-32E |
|                                         | W2, W2E2      | 22-25S-32E |
| BLM Lease NMNM 105442639 (0054031)      | E2            | 33-24S-32E |
|                                         | E2            | 04-25S-32E |
| CA Wolfcamp NMNM 106754161              | E2            | 27-24S-32E |
|                                         | E2            | 34-24S-32E |
| CA Bone Spring NMNM 106783535           | SE4           | 04-25S-32E |
|                                         | E2            | 09-25S-32E |
| CA Wolfcamp NMNM 106754162              | SE4           | 04-25S-32E |
|                                         | E2            | 09-25S-32E |
| CA Wolfcamp NMNM 106754539              | W2            | 10-25S-32E |
|                                         | W2            | 15-25S-32E |
| CA Bone Spring NMNM 106783552           | E2W2          | 10-25S-32E |
|                                         | E2W2          | 15-25S-32E |
| CA Bone Spring NMNM 105724573 (143379)  | E2            | 15-25S-32E |
|                                         | E2            | 22-25S-32E |
| CA Wolfcamp NMNM 105724572 (143378)     | E2            | 15-25S-32E |
|                                         | E2            | 22-25S-32E |

|                                  |    |            |
|----------------------------------|----|------------|
| PROPOSED CA Bone Spring NMNM "A" | E2 | 03-25S-32E |
|                                  | E2 | 10-25S-32E |
| PROPOSED CA Wolfcamp NMNM "B"    | E2 | 03-25S-32E |
|                                  | E2 | 10-25S-32E |
| PROPOSED CA Wolfcamp NMNM "C"    | W2 | 34-24S-32E |
|                                  | W2 | 03-25S-32E |

| Wells        |                                   |           |            |       |
|--------------|-----------------------------------|-----------|------------|-------|
| Well API     | Well Name                         | UL or Q/Q | S-T-R      | Pool  |
| 30-025-49721 | Co Grizzly 34 27 Federal #407H    | E2        | 27-24S-32E | 97964 |
|              |                                   | E2        | 34-24S-32E | 96715 |
| 30-025-49722 | Co Grizzly 34 27 Federal #408H    | E2        | 27-24S-32E | 97964 |
|              |                                   | E2        | 34-24S-32E | 96715 |
| 30-025-49723 | Co Grizzly 34 27 Federal #409H    | E2        | 27-24S-32E | 97964 |
|              |                                   | E2        | 34-24S-32E | 96715 |
| 30-025-50373 | Co Grizzly 3 10 Federal Com #416H | E2        | 03-25S-32E | 96715 |
|              |                                   | E2        | 10-25S-32E |       |
| 30-025-50374 | Co Grizzly 3 10 Federal Com #417H | E2        | 03-25S-32E | 96715 |
|              |                                   | E2        | 10-25S-32E |       |
| 30-025-50141 | Co Grizzly 3 10 Federal Com #418H | E2        | 03-25S-32E | 96715 |
|              |                                   | E2        | 10-25S-32E |       |
| 30-025-49782 | Co Grizzly 3 34 Federal #404H     | W/2       | 34-24S-32E | 96715 |
|              |                                   | W/2       | 03-25S-32E |       |
| 30-025-49783 | Co Grizzly 3 34 Federal #405H     | W/2       | 34-24S-32E | 96715 |
|              |                                   | W/2       | 03-25S-32E |       |
| 30-025-49784 | Co Grizzly 3 34 Federal #406H     | W/2       | 34-24S-32E | 96715 |
|              |                                   | W/2       | 03-25S-32E |       |
| 30-025-45531 | Co Yeti 15 22 Federal Com #51H    | E2        | 15-25S-32E | 96715 |
|              |                                   | E2        | 22-25S-32E |       |
| 30-025-45534 | Co Yeti 15 22 Federal Com #52H    | E2        | 15-25S-32E | 98270 |
|              |                                   | E2        | 22-25S-32E |       |
| 30-025-45533 | Co Yeti 15 22 Federal Com #53H    | E2        | 15-25S-32E | 96715 |
|              |                                   | E2        | 22-25S-32E |       |
| 30-025-45537 | Co Yeti 15 22 Federal Com #54H    | E2        | 15-25S-32E | 98270 |
|              |                                   | E2        | 22-25S-32E |       |
| 30-025-45535 | Co Yeti 15 22 Federal Com #55H    | E2        | 15-25S-32E | 96715 |
|              |                                   | E2        | 22-25S-32E |       |
| 30-025-45536 | Co Yeti 15 22 Federal Com #56H    | E2        | 15-25S-32E | 98270 |
|              |                                   | E2        | 22-25S-32E |       |
| 30-025-49756 | Co Viper 4 33 Federal #401H       | E2        | 33-24S-32E | 96715 |
|              |                                   | NE4, N2SE | 04-25S-32E |       |
| 30-025-49757 | Co Viper 4 33 Federal #402H       | E2        | 33-24S-32E | 96715 |
|              |                                   | NE4, N2SE | 04-25S-32E |       |
| 30-025-49758 | Co Viper 4 33 Federal #403H       | E2        | 33-24S-32E | 96715 |
|              |                                   | NE4, N2SE | 04-25S-32E |       |
| 30-025-53557 | Co Python 10 15 Federal Com #414H | E2W2      | 10-25S-32E | 96715 |
|              |                                   | E2W2      | 15-25S-32E |       |
| 30-025-53558 | Co Python 10 15 Federal Com #415H | E2W2      | 10-25S-32E | 96715 |
|              |                                   | E2W2      | 15-25S-32E |       |

|              |                                     |          |                          |       |
|--------------|-------------------------------------|----------|--------------------------|-------|
| 30-025-53505 | Co Panther 10 15 Federal P604 #613H | W2<br>W2 | 10-25S-32E<br>15-25S-32E | 98270 |
| 30-025-53506 | Co Panther 10 15 Federal P604 #614H | W2<br>W2 | 10-25S-32E<br>15-25S-32E | 98270 |
| 30-025-53507 | Co Panther 10 15 Federal P604 #615H | W2<br>W2 | 10-25S-32E<br>15-25S-32E | 98270 |
| 30-025-53501 | Co Panther 3 34 Federal P604 #604H  | W2<br>W2 | 34-24S-32E<br>03-25S-32E | 98270 |
| 30-025-53502 | Co Panther 3 34 Federal P604 #605H  | W2<br>W2 | 34-24S-32E<br>03-25S-32E | 98270 |
| 30-025-53503 | Co Panther 3 34 Federal P604 #606H  | W2<br>W2 | 34-24S-32E<br>03-25S-32E | 98270 |
| 30-025-53545 | Co Bobcat 3 10 Federal P607 #616H   | E2<br>E2 | 03-25S-32E<br>10-25S-32E | 98270 |
| 30-025-53546 | Co Bobcat 3 10 Federal P607 #617H   | E2<br>E2 | 03-25S-32E<br>10-25S-32E | 98270 |
| 30-025-53547 | Co Bobcat 3 10 Federal P607 #618H   | E2<br>E2 | 03-25S-32E<br>10-25S-32E | 98270 |
| 30-025-53554 | Co 34 27 Federal Com #607H          | E2<br>E2 | 27-24S-32E<br>34-24S-32E | 98270 |
| 30-025-53555 | Co 34 27 Federal Com #608H          | E2<br>E2 | 27-24S-32E<br>34-24S-32E | 98270 |
| 30-025-53556 | Co 34 27 Federal Com #609H          | E2<br>E2 | 27-24S-32E<br>34-24S-32E | 98270 |
| 30-025-54203 | Co 10 15 Federal Com #628H          | W2<br>W2 | 10-25S-32E<br>15-25S-32E | 98270 |
| 30-025-54204 | Co 10 15 Federal Com #630H          | W2<br>W2 | 10-25S-32E<br>15-25S-32E | 98270 |
| 30-025-54205 | Co 10 15 Federal Com #632H          | W2<br>W2 | 10-25S-32E<br>15-25S-32E | 98270 |
| 30-025-54206 | Co 3 34 Federal Com #629H           | W2<br>W2 | 34-24S-32E<br>03-25S-32E | 98270 |
| 30-025-54207 | Co 3 34 Federal Com #631H           | W2<br>W2 | 34-24S-32E<br>03-25S-32E | 98270 |
| 30-025-54208 | Co 3 34 Federal Com #627H           | W2<br>W2 | 34-24S-32E<br>03-25S-32E | 98270 |
| 30-025-54279 | Co 34 27 Federal Com #632H          | E2<br>E2 | 27-24S-32E<br>34-24S-32E | 98270 |
| 30-025-54280 | Co 34 27 Federal Com #636H          | E2<br>E2 | 03-25S-32E<br>10-25S-32E | 98270 |
| 30-025-54282 | Co 34 27 Federal Com #634H          | E2<br>E2 | 03-25S-32E<br>10-25S-32E | 98270 |
| 30-025-54283 | Co 34 27 Federal Com #638H          | E2<br>E2 | 03-25S-32E<br>10-25S-32E | 98270 |
| 30-025-54286 | Co 34 27 Federal Com #635H          | E2<br>E2 | 27-24S-32E<br>34-24S-32E | 98270 |
| 30-025-54287 | Co 34 27 Federal Com #637H          | E2<br>E2 | 27-24S-32E<br>34-24S-32E | 98270 |

|              |                          |           |                          |       |
|--------------|--------------------------|-----------|--------------------------|-------|
| 30-025-53497 | Co 4 9 Federal Com #410H | SE4<br>E2 | 04-25S-32E<br>09-25S-32E | 96715 |
| 30-025-53498 | Co 4 9 Federal Com #411H | SE4<br>E2 | 04-25S-32E<br>09-25S-32E | 96715 |
| 30-025-53499 | Co 4 9 Federal Com #412H | SE4<br>E2 | 04-25S-32E<br>09-25S-32E | 96715 |
| 30-025-53524 | Co 4 33 Federal #601H    | E2<br>NE4 | 33-24S-32E<br>04-25S-32E | 98270 |
| 30-025-53533 | Co 4 33 Federal #602H    | E2<br>NE4 | 33-24S-32E<br>04-25S-32E | 98270 |
| 30-025-53534 | Co 4 33 Federal #603H    | E2<br>NE4 | 33-24S-32E<br>04-25S-32E | 98270 |
| 30-025-53677 | Co 4 9 Federal Com #610H | SE4<br>E2 | 04-25S-32E<br>09-25S-32E | 98270 |
| 30-025-53678 | Co 4 9 Federal Com #611H | SE4<br>E2 | 04-25S-32E<br>09-25S-32E | 98270 |
| 30-025-53679 | Co 4 9 Federal Com #612H | SE4<br>E2 | 04-25S-32E<br>09-25S-32E | 98270 |
| 30-025-53774 | Co 4 9 Federal Com #622H | SE4<br>E2 | 04-25S-32E<br>09-25S-32E | 98270 |
| 30-025-53559 | Co 4 9 Federal Com #624H | SE4<br>E2 | 04-25S-32E<br>09-25S-32E | 98270 |
| 30-025-53560 | Co 4 9 Federal Com #626H | SE4<br>E2 | 04-25S-32E<br>09-25S-32E | 98270 |
| 30-025-53561 | Co 4 33 Federal #623H    | E2<br>NE4 | 33-24S-32E<br>04-25S-32E | 98270 |
| 30-025-53562 | Co 4 33 Federal #625H    | E2<br>NE4 | 33-24S-32E<br>04-25S-32E | 98270 |
| 30-025-53563 | Co 4 33 Federal #621H    | E2<br>NE4 | 33-24S-32E<br>04-25S-32E | 98270 |

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: PLC-713-B  
Operator: Chevron USA, Inc (4323)

### Trains

Cotton Draw Section 3 Central Tank Battery Train 1 A1

Cotton Draw Section 3 Central Tank Battery Train 2 A2

### Wells

| Well API     | Well Name                           | UL or Q/Q | S-T-R      | Train |
|--------------|-------------------------------------|-----------|------------|-------|
| 30-025-54203 | Co 10 15 Federal Com #628H          | W2        | 10-25S-32E | A1    |
|              |                                     | W2        | 15-25S-32E |       |
| 30-025-54204 | Co 10 15 Federal Com #630H          | W2        | 10-25S-32E | A1    |
|              |                                     | W2        | 15-25S-32E |       |
| 30-025-54206 | Co 3 34 Federal Com #629H           | W2        | 34-24S-32E | A1    |
|              |                                     | W2        | 03-25S-32E |       |
| 30-025-54208 | Co 3 34 Federal Com #627H           | W2        | 34-24S-32E | A1    |
|              |                                     | W2        | 03-25S-32E |       |
| 30-025-54280 | Co 34 27 Federal Com #636H          | E2        | 03-25S-32E | A1    |
|              |                                     | E2        | 10-25S-32E |       |
| 30-025-53555 | Co 34 27 Federal Com #608H          | E2        | 27-24S-32E | A1    |
|              |                                     | E2        | 34-24S-32E |       |
| 30-025-53502 | Co Panther 3 34 Federal P604 #605H  | W2        | 34-24S-32E | A1    |
|              |                                     | W2        | 03-25S-32E |       |
| 30-025-53557 | Co Python 10 15 Federal Com #414H   | E2W2      | 10-25S-32E | A1    |
|              |                                     | E2W2      | 15-25S-32E |       |
| 30-025-53558 | Co Python 10 15 Federal Com #415H   | E2W2      | 10-25S-32E | A1    |
|              |                                     | E2W2      | 15-25S-32E |       |
| 30-025-53545 | Co Bobcat 3 10 Federal P607 #616H   | E2        | 03-25S-32E | A1    |
|              |                                     | E2        | 10-25S-32E |       |
| 30-025-53554 | Co 34 27 Federal Com #607H          | E2        | 27-24S-32E | A1    |
|              |                                     | E2        | 34-24S-32E |       |
| 30-025-53505 | Co Panther 10 15 Federal P604 #613H | W2        | 10-25S-32E | A1    |
|              |                                     | W2        | 15-25S-32E |       |
| 30-025-53501 | Co Panther 3 34 Federal P604 #604H  | W2        | 34-24S-32E | A1    |
|              |                                     | W2        | 03-25S-32E |       |
| 30-025-54286 | Co 34 27 Federal Com #635H          | E2        | 27-24S-32E | A1    |
|              |                                     | E2        | 34-24S-32E |       |
| 30-025-53547 | Co Bobcat 3 10 Federal P607 #618H   | E2        | 03-25S-32E | A2    |
|              |                                     | E2        | 10-25S-32E |       |
| 30-025-53506 | Co Panther 10 15 Federal P604 #614H | W2        | 10-25S-32E | A2    |
|              |                                     | W2        | 15-25S-32E |       |
| 30-025-53556 | Co 34 27 Federal Com #609H          | E2        | 27-24S-32E | A2    |
|              |                                     | E2        | 34-24S-32E |       |

|              |                                     |            |                          |    |
|--------------|-------------------------------------|------------|--------------------------|----|
| 30-025-53546 | Co Bobcat 3 10 Federal P607 #617H   | E2<br>E2   | 03-25S-32E<br>10-25S-32E | A2 |
| 30-025-53503 | Co Panther 3 34 Federal P604 #606H  | W2<br>W2   | 34-24S-32E<br>03-25S-32E | A2 |
| 30-025-53507 | Co Panther 10 15 Federal P604 #615H | W2<br>W2   | 10-25S-32E<br>15-25S-32E | A2 |
| 30-025-49782 | Co Grizzly 3 34 Federal #404H       | W/2<br>W/2 | 34-24S-32E<br>03-25S-32E | A2 |
| 30-025-49783 | Co Grizzly 3 34 Federal #405H       | W/2<br>W/2 | 34-24S-32E<br>03-25S-32E | A2 |
| 30-025-49784 | Co Grizzly 3 34 Federal #406H       | W/2<br>W/2 | 34-24S-32E<br>03-25S-32E | A2 |
| 30-025-49721 | Co Grizzly 34 27 Federal #407H      | E2<br>E2   | 27-24S-32E<br>34-24S-32E | A2 |
| 30-025-49722 | Co Grizzly 34 27 Federal #408H      | E2<br>E2   | 27-24S-32E<br>34-24S-32E | A2 |
| 30-025-49723 | Co Grizzly 34 27 Federal #409H      | E2<br>E2   | 27-24S-32E<br>34-24S-32E | A2 |
| 30-025-50373 | Co Grizzly 3 10 Federal Com #416H   | E2<br>E2   | 03-25S-32E<br>10-25S-32E | A2 |
| 30-025-50374 | Co Grizzly 3 10 Federal Com #417H   | E2<br>E2   | 03-25S-32E<br>10-25S-32E | A2 |
| 30-025-50141 | Co Grizzly 3 10 Federal Com #418H   | E2<br>E2   | 03-25S-32E<br>10-25S-32E | A2 |

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 619321

CONDITIONS

|                                                                            |                                                                 |
|----------------------------------------------------------------------------|-----------------------------------------------------------------|
| Operator:<br>CHEVRON U S A INC<br>6301 Deauville Blvd<br>Midland, TX 79706 | OGRID:<br>4323                                                  |
|                                                                            | Action Number:<br>619321                                        |
|                                                                            | Action Type:<br>[C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By     | Condition                                                                                                                                                                                                                                                                     | Condition Date |
|----------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| sarah.clelland | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> . | 9/8/2026       |