



BTA OIL PRODUCERS, LLC

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

August 4, 2026

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Application for Surface Commingling

To Whom This May Concern,

BTA Oil Producers, LLC, OGRID No. 260297, is requesting administrative approval to surface commingle oil and gas production from eight wells and all future wells located at the Rojo North CTB insofar as all existing and future wells drilled in the following spacing units.

- Please see Exhibit "A".

All wells included in this application produce from Federal minerals and are subject to Federal reporting requirements. The application is being filed in accordance with NMAC 19.15.12 and BLM Onshore Orders. 43 CFR 3173.14(b)(5), H.R. 1 (OBBA), and IM 2025-034.

The proposed commingling of production will not result in any reduction in the value of the hydrocarbons produced. All volumes will be properly measured, allocated and reported in accordance with applicable regulations to ensure accurate valuation and revenue distribution.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or michelle.mendez@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Mendez.

Respectfully,

Michelle Mendez

Michelle Mendez
Production Analyst
BTA Oil Producers, LLC
michelle.mendez@btaoil.com
O: 432-682-3753

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BTA Oil Producers, LLC
OPERATOR ADDRESS: 104 S. Pecos, Midland, TX 79707
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		- see attached-		-see attached-	

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. Bobcat Draw; Upper Wolfcamp
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Mendez TITLE: Production Analyst DATE: 08/04/2026

TYPE OR PRINT NAME Michelle Mendez TELEPHONE NO.: 432-682-3753

E-MAIL ADDRESS: michelle.mendez@btaoil.com

EXHIBIT "A"

FACILITY NAME: ROJO NORTH CTB										
WELL NAME	NUMBER	API	LOCATION	POOL	ACRES	OIL (BOPD)	GRAVITY (API)	GAS (MCFPD)	BTU	WATER (BOPD)
ROJO 7811 22 FEDERAL COM	14Y	30-025-45446	P-22-T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	973	45.6	1135	1268	2412
ROJO 7811 22 FEDERAL COM	15H	30-025-45333	P-22-T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	856	45.6	80	1268	2444
ROJO 7811 22 FEDERAL COM	27H	30-025-46089	P-22-T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	3376	45.6	14340	1268	8256
ROJO 7811 22 FEDERAL COM	26H	30-025-46088	P-22-T25S-R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	160	1969	45.6	17321	1268	3499
ROJO 7811 22 FEDERAL COM	28H	30-025-46090	P-22-T25S-R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	160	1724	45.6	16925	1268	2892
ROJO 7811 22 FEDERAL COM	16H	30-025-45334	P-22-T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	1032	45.6	2693	1268	272
ROJO 7811 22 FEDERAL COM	17H	30-025-45335	O-22-T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	633	45.6	6	1268	2151
ROJO 7811 22 FEDERAL COM	29H	30-025-46091	O-22-T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	2777	45.6	11892	1268	8367

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: BTA Oil Producers, LLC **OGRID Number:** 260297
Well Name: Rojo 7811 22 Federal Com #14Y,15H-17H,26H-29H **API:** 30-025-45446 & others
Pool: Bobcat Draw; Upper Wolfcamp & Red Hills; Upper Bone Spring Shale **Pool Code:** 98094, 97900

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Michelle Mendez

Print or Type Name

Signature

Michelle Mendez

08/04/2026
 Date

432-682-3753
 Phone Number

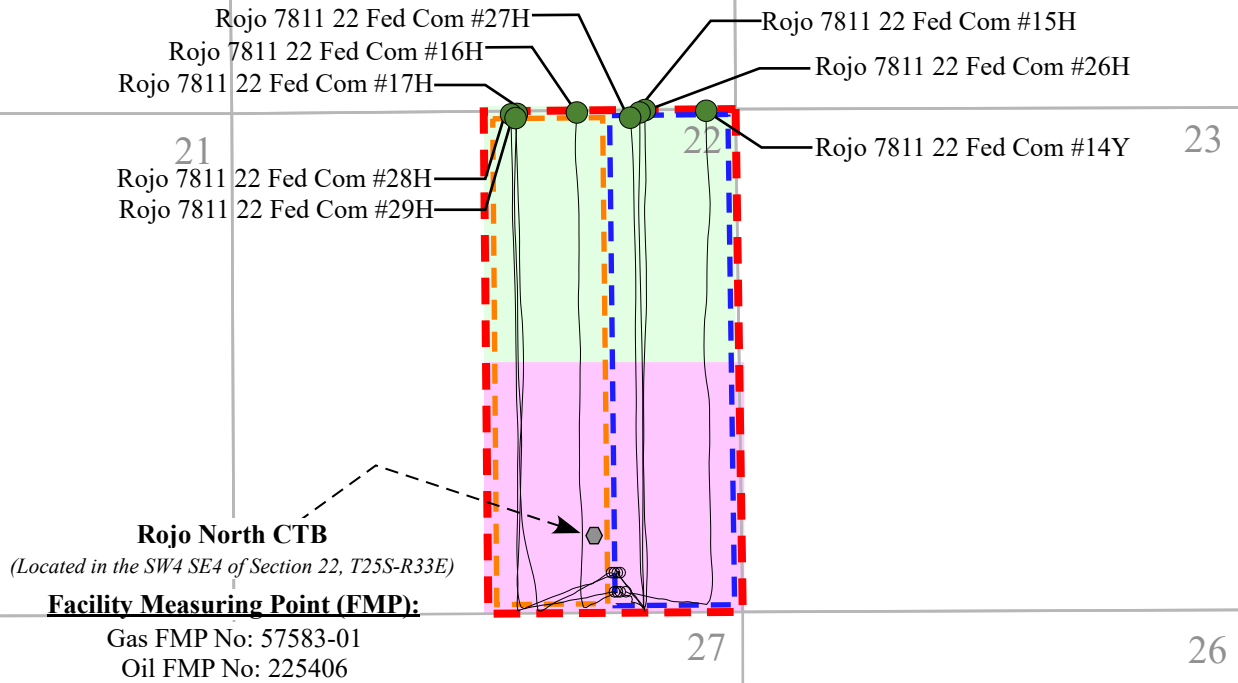
michelle.mendez@btaoil.com
 e-mail Address

EXHIBIT "G"

16

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T25S-R33E**Unit Descriptions:****CA: NMNM135506**

Rojo 7811 22 Fed Com #26H API: 30-025-46088

Rojo 7811 22 Fed Com #28H API: 30-025-46090

CA: NMNM141551

Rojo 7811 22 Fed Com #16H API: 30-025-45334

Rojo 7811 22 Fed Com #17H API: 30-025-45335

Rojo 7811 22 Fed Com #29H API: 30-025-46091

CA: NMNM139919

Rojo 7811 22 Fed Com #14Y API: 30-025-45446

Rojo 7811 22 Fed Com #15H API: 30-025-45333

Rojo 7811 22 Fed Com #27H API: 30-025-46089

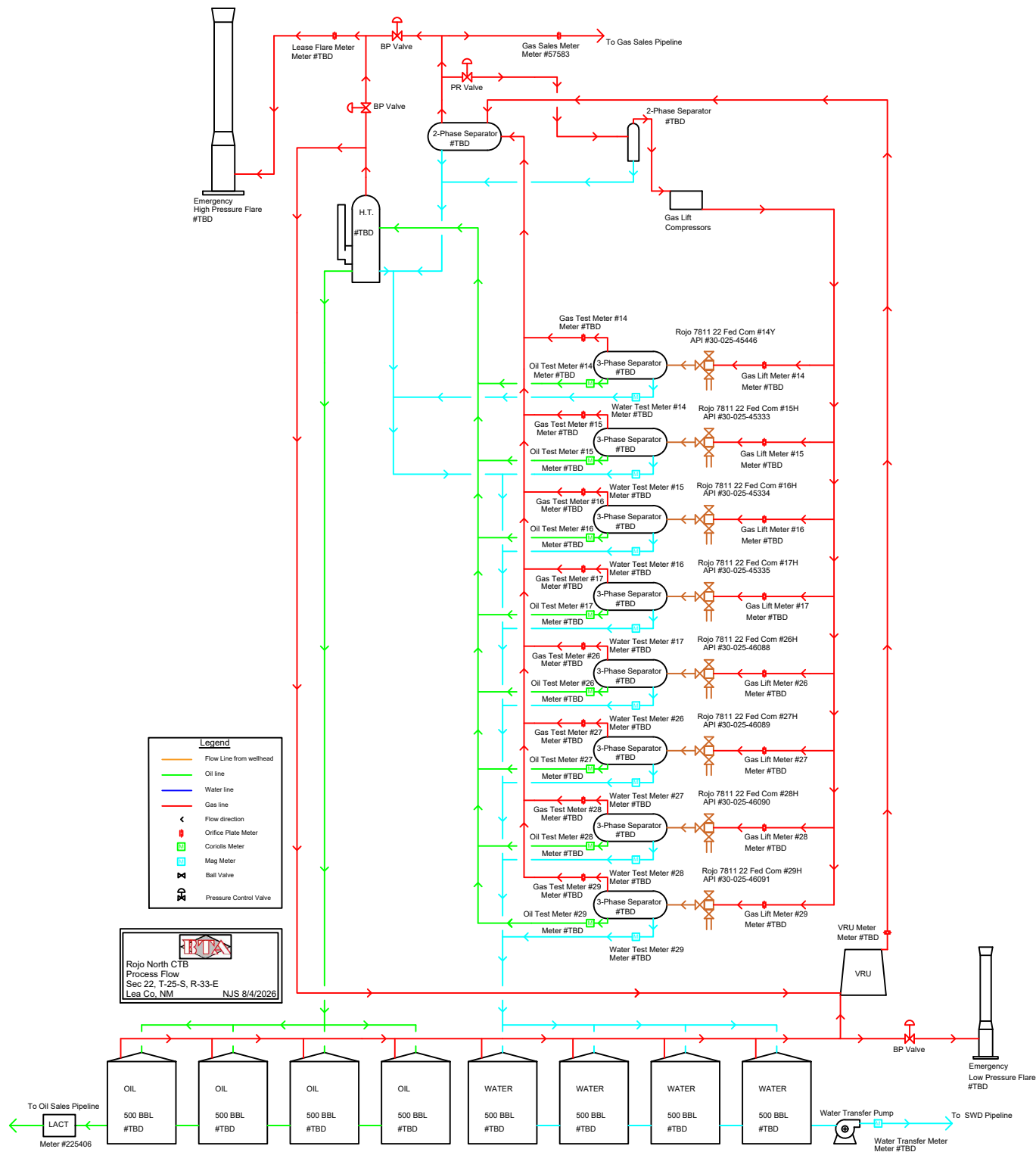
Tract 1: NMNM 15091

Tract 2: NA - Fee

**BTA Oil Producers, LLC****Rojo North CTB****LEGEND****Well Symbols:**

SLO — BHL

- Map Not To Scale -



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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05/20/2020 11:44 AM
BY VILMA MICHEL

Federal Communitization Agreement

Contract No. MMYM139919

THIS AGREEMENT entered into as of the 29th day of November, 2018, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E/2 E/2 of Section 22, T25S, R33E, Lea County, New Mexico

Containing **160.00** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

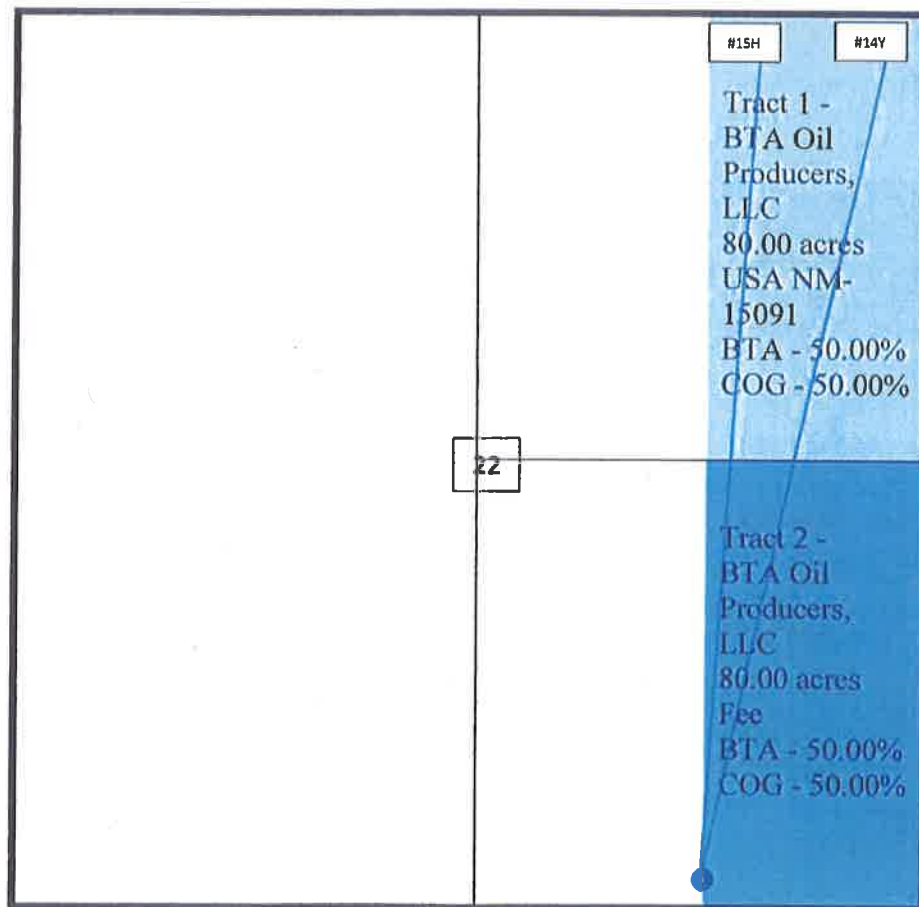
EXHIBIT "A"

Plat of communitized area attached to Communitization Agreement dated November 29, 2018, by BTA Oil Producers, LLC, et al, covering E/2 E/2 of Section 22, T-25-S, R-33-E, N.M.P.M., Lea County, New Mexico, as to the Wolfcamp formation.

Well Name:

Rojo 22 Fed Com #14Y

Rojo 22 Fed Com #15H



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BY VILMA MICHEL

EXHIBIT "B"

To Communitization Agreement Dated November 29, 2018 embracing the following described land in E/2 E/2 of Section 22, T-25-S, R-33-E, Lea County, New Mexico.

Operator of Communitized Area: BTA Oil Producers, LLC

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial Number:	NMMN-15091
Lease Date:	July 1, 1951
Recorded:	Book 123, Page 418, Oil and Gas Records of Lea County, New Mexico
Lease Term:	Ten (10) years
Lessor:	The United State of America
Original Lessee:	D. Miller
Present Lessee:	BTA Oil Producers, LLC
Description of Land Committed:	NE/4 NE/4 of Section 22, Township 25 South, Range 33 East, N.M.P.M
Number of Acres:	80 acres
Name of Working Interest Owners:	BTA Oil Producers, LLC 50.00% COG Operating LLC 50.00%

Tract No. 2

Lease Serial Number:	Not Applicable
Lease Date:	August 10, 1978
Recorded:	Book 313, Page 78, Oil & Gas Records of Lea County, New Mexico
Lease Term:	Five (5) years
Lessor:	Harry E. Dickson
Original Lessee:	BTA Oil Producers, LLC
Description of Land Committed:	SE/4 SE/4 of Section 22, Township 25 South, Range 33 East, N.M.P.M
Number of Gross Acres:	80 acres
Royalty Rate:	18.75%
Name of Working Interest Owners:	BTA Oil Producers, LLC 50.00% COG Operating LLC 50.00%
Authority for Pooling:	Yes
<i>"Pooling. Lessee is hereby granted the right, at any time and from time to time, whether before or after production, to pool this lease for the production of oil, gas or condensate,</i>	

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BY UILMA MICHEL

or any or either of them, as to the land covered hereby, or any zone or portion thereof, or as to any mineral or royalty interest therein, with any other lease covering the above described land, or land, or lands adjacent, contiguous, adjoining, or in the immediate vicinity thereof, or as to any zone or portion of said lease or any mineral or royalty interest therein. Such pooling shall be into a unit or units not exceeding forty (40) acres plus an acreage tolerance of ten percent (10%) thereof for oil, and units not exceeding six hundred forty (640) acres each plus an acreage tolerance of ten percent (10%) thereof for gas, provided that, should governmental authority having jurisdiction prescribe or permit the creation of any drilling, spacing or proration units larger than those specified above, such units may be created or enlarged to conform in size to the drilling or spacing units prescribed or permitted or to the proration units as may be authorized for obtaining the maximum allowable production from one well. Lessee may pool the acreage or interest above described, or any portion thereof, as above provided, as to oil, or gas in any one or more zones, and units so formed need not conform in size or area with the unit or units into which the lease is pooled, or combined as to any other zone, and oil units need not conform as to area with gas units. Such pooling shall be effected by the filing by Lessee of a written designation, in the county, or counties, in which the premises are located, identifying and describing the pooled unit. The production of oil, gas or condensate from any zone or portion of the land so pooled and the development and operation on such land, including the commencement, drilling, completion and operation of a well thereon, or the existence thereon of a shut-in gas well, shall be considered and construed and shall have the same effect, except for the payment of royalty, as production, development and operation, or the existence of a shut-in gas well on the leased premises in the proportion that the acreage of the leased premises included within the units bears to the total acreage in the unit, and the royalty provided for herein shall be calculated on the portion of the production so allocates. The royalty so payable on allocated production shall be in lieu of any other royalty that would accrue to Lessor from the production of oil, gas or condensate from any zone or portion of the leased premises included within the unit. Shut-in gas royalty, with respect to unit shut-in gas wells, shall be payable in accordance with the provisions and in the amount set forth in this lease. In the event any unit well shall fail to produce oil, gas or condensate in paying quantities, or in the even the production from any such well shall cease, Lessee may terminate the unit by filing for record, in the county, or counties where the land is situated, a written declaration of such termination.

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BY VILMA MICHEL

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.00	50.0000%
2	80.00	50.0000%
Total	160.00	100.0000%

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BY VILMA MICHEL

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BY VILMA MICHEL

Federal Communitization Agreement

Contract No. MMN-M141551

THIS AGREEMENT entered into as of the 29th day of November, 2018, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W/2 E/2 of Section 22, T25S, R33E, Lea County, New Mexico

Containing **160.00** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

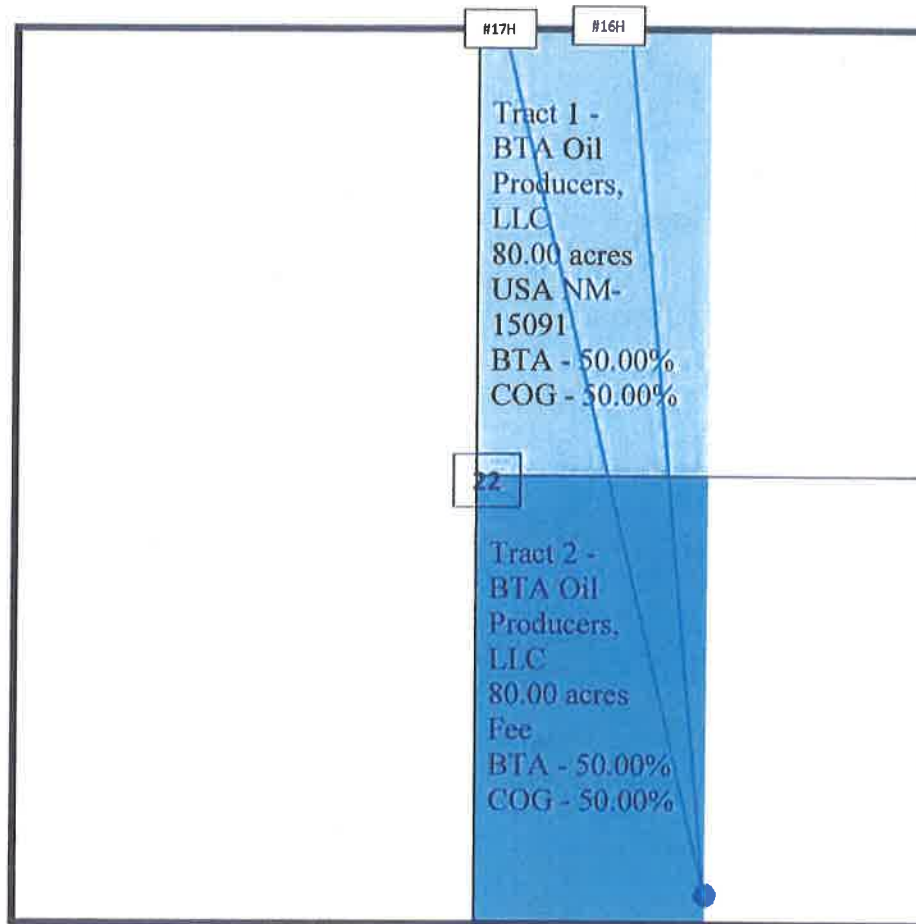
EXHIBIT "A"

Plat of communitized area attached to Communitization Agreement dated November 29, 2018,
by BTA Oil Producers, LLC, et al, covering W/2 E/2 of Section 22, T-25-S, R-33-E, N.M.P.M.,
Lea County, New Mexico, as to the Wolfcamp formation.

Well Name:

Rojo 22 Fed Com #16H

Rojo 22 Fed Com #17H



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KEITH MANES, COUNTY CLERK
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BY VILMA MICHEL

EXHIBIT "B"

To Communitization Agreement Dated November 29, 2018 embracing the following described land in W/2 E/2 of Section 22, T-25-S, R-33-E, Lea County, New Mexico.

Operator of Communitized Area: BTA Oil Producers, LLC

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM-15091
Lease Date: July 1, 1951
Recorded: Book 123, Page 418, Oil and Gas Records of
Lea County, New Mexico
Lease Term: Ten (10) years
Lessor: The United State of America
Original Lessee: D. Miller
Present Lessee: BTA Oil Producers, LLC
Description of Land Committed: NW/4 NE/4 of Section 22, Township 25
South, Range 33 East, N.M.P.M
Number of Acres: 80 acres
Name of Working Interest Owners: BTA Oil Producers, LLC 50.00%
COG Operating LLC 50.00%

Tract No. 2

Lease Serial Number: Not Applicable
Lease Date: August 10, 1978
Recorded: Book 313, Page 78, Oil & Gas Records of
Lea County, New Mexico
Lease Term: Five (5) years
Lessor: Harry E. Dickson
Original Lessee: BTA Oil Producers, LLC
Description of Land Committed: SW/4 SE/4 of Section 22, Township 25
South, Range 33 East, N.M.P.M
Number of Gross Acres: 80 acres
Royalty Rate: 18.75%
Name of Working Interest Owners: BTA Oil Producers, LLC 50.00%
COG Operating LLC 50.00%
Authority for Pooling: Yes
"Pooling. Lessee is hereby granted the right, at any time and from time to time, whether before or after production, to pool this lease for the production of oil, gas or condensate,

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KEITH MANES, COUNTY CLERK
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BY VILMA MICHEL

or any or either of them, as to the land covered hereby, or any zone or portion thereof, or as to any mineral or royalty interest therein, with any other lease covering the above described land, or land, or lands adjacent, contiguous, adjoining, or in the immediate vicinity thereof, or as to any zone or portion of said lease or any mineral or royalty interest therein. Such pooling shall be into a unit or units not exceeding forty (40) acres plus an acreage tolerance of ten percent (10%) thereof for oil, and units not exceeding six hundred forty (640) acres each plus an acreage tolerance of ten percent (10%) thereof for gas, provided that, should governmental authority having jurisdiction prescribe or permit the creation of any drilling, spacing or proration units larger than those specified above, such units may be created or enlarged to conform in size to the drilling or spacing units prescribed or permitted or to the proration units as may be authorized for obtaining the maximum allowable production from one well. Lessee may pool the acreage or interest above described, or any portion thereof, as above provided, as to oil, or gas in any one or more zones, and units so formed need not conform in size or area with the unit or units into which the lease is pooled, or combined as to any other zone, and oil units need not conform as to area with gas units. Such pooling shall be effected by the filing by Lessee of a written designation, in the county, or counties, in which the premises are located, identifying and describing the pooled unit. The production of oil, gas or condensate from any zone or portion of the land so pooled and the development and operation on such land, including the commencement, drilling, completion and operation of a well thereon, or the existence thereon of a shut-in gas well, shall be considered and construed and shall have the same effect, except for the payment of royalty, as production, development and operation, or the existence of a shut-in gas well on the leased premises in the proportion that the acreage of the leased premises included within the units bears to the total acreage in the unit, and the royalty provided for herein shall be calculated on the portion of the production so allocates. The royalty so payable on allocated production shall be in lieu of any other royalty that would accrue to Lessor from the production of oil, gas or condensate from any zone or portion of the leased premises included within the unit. Shut-in gas royalty, with respect to unit shut-in gas wells, shall be payable in accordance with the provisions and in the amount set forth in this lease. In the event any unit well shall fail to produce oil, gas or condensate in paying quantities, or in the even the production from any such well shall cease, Lessee may terminate the unit by filing for record, in the county, or counties where the land is situated, a written declaration of such termination.

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BY VILMA MICHEL

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.00	50.0000%
2	80.00	50.0000%
Total	160.00	100.0000%

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KEITH MANES, COUNTY CLERK
000057019
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BY VILMA MICHEL

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45849

Communitization Agreement

Contract No. NM 135506

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest;

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 33 East, N.M.P.M.
Section 22: E/2

Lea County, New Mexico,

Containing 320.00 acres, and this agreement shall include only the Bone Spring formation.

EXHIBIT "A"

Plat of communitized area attached to Communitization Agreement dated July 9, 2015,
by BTA Oil Producers, LLC, et al, covering E/2 of Section 22, T-25-S, R-33-E, N.M.P.M.,
Lea County, New Mexico, as to the Bone Spring formation.

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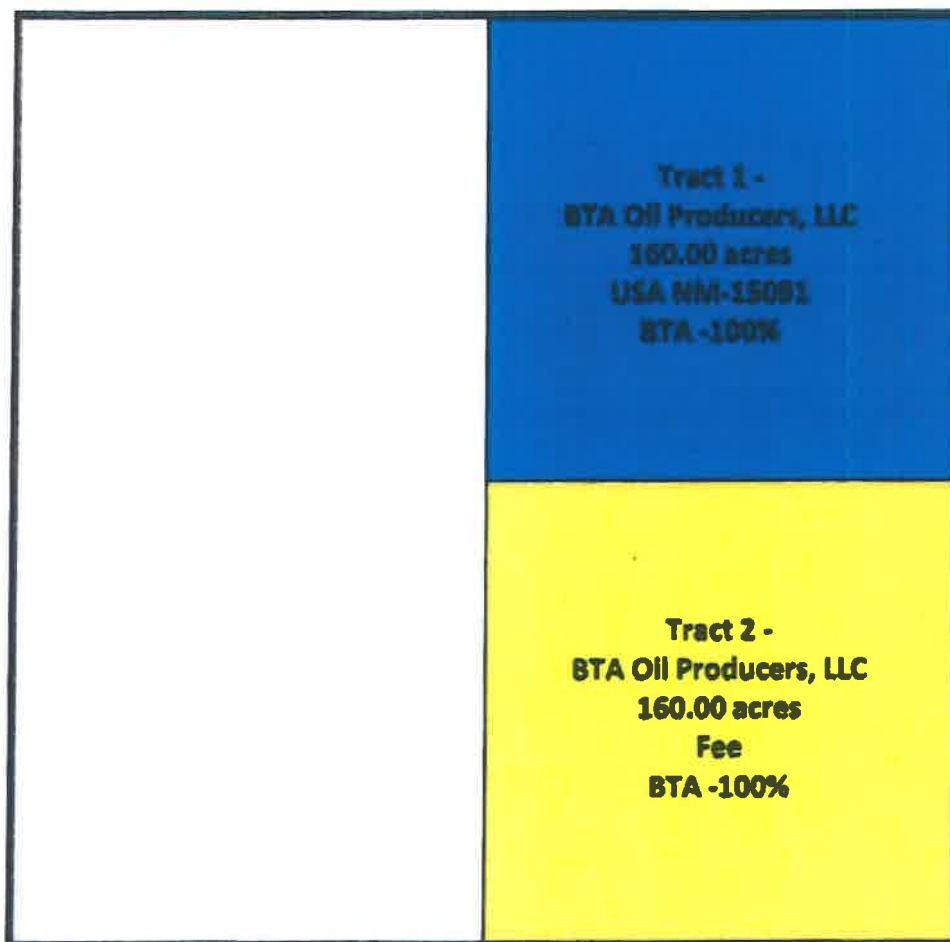


EXHIBIT "B"

To Communitization Agreement dated July 9, 2015 by BTA Oil Producers, LLC, et al covering E/2 of Section 22, T-25-S, R-33-E, N.M.P.M., Lea County, New Mexico, as to the Bone Spring Formation.

Operator of Communitized Area: BTA Oil Producers, LLC

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial No:	NM-15091
Lease Date:	July 1, 1951
Recorded:	Book 123, Page 418, Oil & Gas Records of Lea County, NM
Lease Term:	Ten (10) years
Lessor:	The United States of America
Original Lessee:	D. Miller
Present Lessees:	BTA Oil Producers, LLC 100.00%
Description of Land Committed:	NE/4 of Section 22, T-25-S, R-33-E, N.M.P.M. Lea County, New Mexico
Number of Acres:	160.00
Royalty Rate:	12.50%
Production Payment:	3.00%
Name and Percent of ORRI Owner:	None
Name and Percent WI Owners:	BTA Oil Producers, LLC ⁽¹⁾ 100.00%

Tract No. 2

Lease Serial No:	Not Applicable
Lease Date:	August 10, 1978
Recorded:	Book 313, Page 78, Oil & Gas Records of Lea County, NM
Lease Term:	Five (5) years
Lessor:	Harry E. Dickson
Original Lessee:	BTA Oil Producers
Present Lessees:	BTA Oil Producers, LLC 100.00%
Description of Land Committed:	SE/4 of Section 22, T-25-S, R-33-E, N.M.P.M.
Number of Acres:	160.00
Royalty Rate:	18.75%
Name and Percent of ORRI Owner:	None
Name and Percent WI Owners:	BTA Oil Producers, LLC ⁽¹⁾ 100.00%

⁽¹⁾ COG Operating LLC owns a contractual working interest out of the interest of BTA Oil Producers, LLC, pursuant to the terms and conditions of that certain Development Agreement, as amended, dated December 30, 2013, between BTA Oil Producers, LLC and COG Operating LLC, covering all of Section 22, T-25-S, R-33-E, N.M.P.M., Lea County, New Mexico, from the surface down to the top of the Atoka formation.

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	50.000000%
2	<u>160.00</u>	<u>50.000000%</u>
TOTAL	320.00	100.000000%

I, the undersigned, hereby certify, on behalf of BTA Oil Producers, LLC, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.



Willis D. Price III, Land Manager



Outlook

Well Name: Batch Sundry, Sundry Id: 2913589, Notification of Batch Sundry Received

From AFMSS <blm-afmss-notifications@blm.gov>

Date Tue 7/28/2026 9:49 AM

To Michelle Mendez <Michelle.Mendez@btaoil.com>

Caution: This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

The Bureau of Land Management

Notice Of Intent Receipt

- Operator Name: **BTA OIL PRODUCERS LLC**
- Well Name: **Batch Sundry**
- Well Number: **Batch Sundry**
- US Well Number: **Batch Sundry**
- Sundry ID: **2913589**

The BLM received your Notice Of Intent, Commingling (Surface) sundry on 07/28/2026. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.



BTA OIL PRODUCERS, LLC

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

August 4, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

In re: **Application of BTA Oil Producers, LLC for administrative approval to surface commingle oil and gas production at the Rojo North CTB located in Section 22, Township 25 South, Range 33 East, Lea County, New Mexico, and to add additional wells.**

To: **ALL AFFECTED PARTIES**

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

Please note that the Communitization Agreements have been omitted for brevity; however, a copy is available upon request.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or michelle.mendez@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Mendez

Respectfully,

Michelle Mendez

Michelle Mendez
Production Analyst
BTA Oil Producers, LLC
michelle.mendez@btaoil.com
O: 432-682-3753

NAME	ADDRESS	CITY	STATE	ZIP	TRACKING
COG OPERATING, LLC	222955 NETWORK PLACE	CHICAGO	IL	60673-1222	9214 8969 0099 9790 1859 5167 87
BOCA VAIL, INC	PO BOX 3157	SAN ANGELO	TX	76902	9214 8969 0099 9790 1859 5167 94
OFFICE OF NATURAL RESOURCES ROYALTY MANAGEMENT PROGRAM	PO BOX 25627	DENVER	CO	80225-0627	9214 8969 0099 9790 1661 3725 02

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BTA Oil Producers, LLC
OPERATOR ADDRESS: 104 S. Pecos, Midland, TX 79707
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		- see attached-		-see attached-	

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. Bobcat Draw; Upper Wolfcamp
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Mendez TITLE: Production Analyst DATE: 08/04/2026

TYPE OR PRINT NAME Michelle Mendez TELEPHONE NO.: 432-682-3753

E-MAIL ADDRESS: michelle.mendez@btaoil.com

ALERT: IMPACTS FROM TROPICAL STORM EDOUARD IN THE GULF REGION, AND FLOODING ...



FAQs >

Tracking Number:

Remove X

92148969009997901859516787

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Latest Update

Your item arrived at our USPS facility in CHICAGO IL DISTRIBUTION CENTER on August 27, 2026 at 9:47 am. The item is currently in transit to the destination.

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USPS Tracking Plus®

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Arrived at USPS Facility

CHICAGO IL DISTRIBUTION CENTER
August 27, 2026 9:47 AM

Arrived at USPS Facility

BEDFORD PARK IL DISTRIBUTION CENTER
August 26, 2026 8:42 PM

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Your item was picked up at the post office at 12:24 pm on August 11, 2026 in SAN ANGELO, TX 76902.

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Delivered

Delivered, Individual Picked Up at Post Office

SAN ANGELO, TX 76902
August 11, 2026 12:24 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

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Latest Update

Your item was picked up at the post office at 9:52 am on August 10, 2026 in DENVER, CO 80225.

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Delivered

Delivered, Individual Picked Up at Post Office

DENVER, CO 80225
August 10, 2026 9:52 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

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Contact USPS Tracking support for further assistance.

FAQs

From: [Michelle Mendez](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] Re: Action ID 611279 PLC-1178
Date: Wednesday, September 2, 2026 1:24:04 PM
Attachments: [image.png](#)
[C-107B-1.pdf](#)

You don't often get email from michelle.mendez@btaoil.com. [Learn why this is important](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah.

Please find the required completed C-107-B.

Thank you.

Michelle Mendez
Production Analyst



BTA Oil Producers, LLC
104 South Pecos
Midland, TX 79701
Telephone: 432-682-3753 Ext 124

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Wednesday, September 2, 2026 11:40 AM
To: Michelle Mendez <Michelle.Mendez@btaoil.com>
Subject: Action ID 611279 PLC-1178

Caution: This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Michelle Mendez for BTA Oil Producers, LLC),

The Division is reviewing the following application:

Action ID	611279
Admin No.	PLC-1178
Applicant	BTA Oil Producers, LLC
Title	Rojo North CTB
Sub. Date	08/04/2026

Please provide the following additional supplemental documents:

- Please complete the C-107-B as required for Pool Lease Commingle. Section A should

completed in its entirety.

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCERS, LLC**

ORDER NO. PLC-1178

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 09/04/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1178**

Operator: **BTA Oil Producers, LLC (260297)**

Central Tank Battery: **Rojo North Central Tank Battery**

Central Tank Battery Location: **UL O, Section 22, Township 25 South, Range 33 East**

Gas Title Transfer Meter Location: **UL O, Section 22, Township 25 South, Range 33 East**

Pools

Pool Name	Pool Code
RED HILLS;UPPER BONE SPRING SHALE	97900
BOBCAT DRAW;UPPER WOLFCAMP	98094

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105668199 (139919)	E2E2	22-25S-33E
CA Wolfcamp NMNM 105674739 (141551)	W2E2	22-25S-33E
CA Bone Spring NMNM 105378798 (135506)	E2	22-25S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45446	ROJO 7811 22 FEDERAL COM #014Y	E2E2	22-25S-33E	98094
30-025-45333	ROJO 7811 22 FEDERAL COM #015H	E2E2	22-25S-33E	98094
30-025-46089	ROJO 7811 22 FEDERAL COM #027H	E2E2	22-25S-33E	98094
30-025-46088	ROJO 7811 22 FEDERAL COM #026H	E2E2	22-25S-33E	97900
30-025-46090	ROJO 7811 22 FEDERAL COM #028H	W2E2	22-25S-33E	97900
30-025-45334	ROJO 7811 22 FEDERAL COM #016H	W2E2	22-25S-33E	98094
30-025-45335	ROJO 7811 22 FEDERAL COM #017H	W2E2	22-25S-33E	98094
30-025-46091	ROJO 7811 22 FEDERAL COM #029H	W2E2	22-25S-33E	98094

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 611279

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 611279
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/8/2026