

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Energy, Inc **OGRID Number:** 5350
Well Name: Multiple **API:** 30-025- variou
Pool: LEA; BONE SPRING **Pool Code:** 37570

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Russell Young
 Print or Type Name

Russell Young
 Signature

7/31/2026
 Date

832-302-5430
 Phone Number

Russell.young@exxonmobil.com
 e-mail Address



July 31, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Energy, Inc for administrative approval to surface commingle of oil and gas production, (communization agreement) comprised of Sections 23, 24, 25 and 26 Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

Dear Mr. Chang:

XTO Energy, Inc (OGRID No. 5380) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (off lease) diversely owned oil and gas production at the **Perla Negra (Facility)** insofar as all existing and future wells drilled in the following spacing units:

- (a) The **160.00 acres of Communitization Agreement NMNM105672492 (LEGACY NMNM139086)** comprised of E2W2 Section 26; of Township 19S Range 34E; in the **[37570] LEA; BONE SPRING**—currently dedicated to the following wells:

3002543777 ESPEJO FEDERAL COM 003H

- (b) The **160.00 acres of Communitization Agreement NMNM105669097 (LEGACY NMNM139084)** comprised of E2E2 Section 26; of Township 19S Range 34E; in the **[37570] LEA; BONE SPRING**—currently dedicated to the following wells:

3002543741 ESPEJO FEDERAL COM 001H

- (c) The **160.00 acres of Communitization Agreement NMNM105672491 (LEGACY NMNM139085)** comprised of W2E2 Section 26; of Township 19S Range 34E; in the **[37570] LEA; BONE SPRING**—currently dedicated to the following wells:

3002543742 ESPEJO FEDERAL COM 002H

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

- (d) The **160.00 acres of Communitization Agreement NMNM105377481 (LEGACY NMNM131809)** comprised of W2W2 Section 24; of Township 19S Range 34E; in the **[37570] LEA; BONE SPRING**—currently dedicated to the following wells:

3002541131 PERLA NEGRA FEDERAL COM 001H

- (e) The **160.00 acres of Communitization Agreement NMNM105376658 (LEGACY NMNM135131)** comprised of E2W2 Section 24; of Township 19S Range 34E; in the **[37570] LEA; BONE SPRING**—currently dedicated to the following wells:

3002543811 PERLA NEGRA FEDERAL COM 006H
3002542709 PERLA NEGRA FEDERAL COM 002H

- (f) The **160.00 acres of Communitization Agreement NMNM105376661 (LEGACY NMNM135151)** comprised of W2E2 Section 24; of Township 19S Range 34E; in the **[37570] LEA; BONE SPRING**—currently dedicated to the following wells:

3002543812 PERLA NEGRA FEDERAL COM 007H
3002542710 PERLA NEGRA FEDERAL COM 003H

- (g) The **160.00 acres of Communitization Agreement NMNM105376663 (LEGACY NMNM135153)** comprised of E2E2 Section 24; of Township 19S Range 34E; in the **[37570] LEA; BONE SPRING**—currently dedicated to the following wells:

3002542577 PERLA NEGRA FEDERAL COM 004H

Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Facility* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the SWSW of Section 24, T19S, R34E. Commingling and measurement may occur at well pads located at SESW, SWSE and NENE of Section 24, SWSE of Section 23. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the Facility in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 3** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. For questions concerning this application, please contact Marie Florez at marie.florez@exxonmobil.com or (505) 419-8420.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Energy, Inc *Russell Young*
OPERATOR ADDRESS: 3617 North Big Spring Street, Midland, Texas 79707
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. LEA; BONE SPRING [37570]
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TESTING

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Russell Young* TITLE: New Mexico Commingling Manager DATE: 7/31/2026

TYPE OR PRINT NAME Russell Young TELEPHONE NO.: 832-302-5430

E-MAIL ADDRESS: russell.young@exxonmobil.com

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header at the facility. The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a meter following the API Standard MPMS 5.6. The water flow is measured using a meter. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the API Standard MPMS 20.1 and meets state and federal regulations.

At the facility production is separated into oil, gas and water. The oil then flows into a heater treater. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit used as an FMP/sales meter.

The facility design has common ancillary equipment that includes—vapor recovery units, flares, and a water system. The flash gas is metered and then will enter the primary gas line after all FMPs / sales meter.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Well tests will be for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests/per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Methodology

Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water. The time increment for reported sales through the sales meters is monthly. Allocation methods are explained in the white and blue rows above the table and the data within the table can be identified as such: all calculated data is in green text and statement/meter data is in blue text.

SURFACE COMMINGLE**PERLA NEGRA****List of CAs to be included in CAA:**

Lease Type	Lease Number	Formation	Land Description	Type of Product		Proportional Interest	Federal Royalty Rate %	Dedicated Acreage
CA	NMNM105672492 (LEGACY NMNM139086)	BONE SPRING	T19S, R34E, N.M.P.M. Sec. 26: E2W2	Oil & Gas	Federal	100.0000%	12.50%	160.00
CA	NMNM105669097 (LEGACY NMNM139084)	BONE SPRING	T19S, R34E, N.M.P.M. Sec. 26: E2E2	Oil & Gas	Federal	100.0000%	12.50%	160.00
CA	NMNM105672491 (LEGACY NMNM139085)	BONE SPRING	T19S, R34E, N.M.P.M. Sec. 26: W2E2	Oil & Gas	Federal	100.0000%	12.50%	160.00
CA	NMNM105377481 (LEGACY NMNM131809)	BONESPRING	T19S, R34E, N.M.P.M. Sec. 24: W2W2	Oil & Gas	Federal	100.0000%	12.50%	160.00
CA	NMNM105376658 (LEGACY NMNM135131)	BONE SPRING	T19S, R34E, N.M.P.M. Sec. 24: E2W2	Oil & Gas	Federal	100.0000%	12.50%	160.00
CA	NMNM105376661 (LEGACY NMNM135151)	BONE SPING	T19S, R34E, N.M.P.M. Sec. 24: W2E2	Oil & Gas	Federal	100.0000%	12.50%	160.00
CA	NMNM105376663 (LEGACY NMNM135153)	BONE SPRING	T19S, R34E, N.M.P.M. Sec. 24: E2E2	Oil & Gas	Federal	100.0000%	12.50%	160.00

List of Wells to be included in CAA with Production Volumes:

API	WELL NAME	WELL NUMBER	POOL NAME	POOL CODE	BPD	MCFD	ACTUAL OR PROJECTED	LEASE NUMBER
3002543777	ESPEJO FEDERAL COM	003H	LEA; BONE SPRING	37570	67	115	Actual	NMNM105672492 (LEGACY NMNM139086)
3002543741	ESPEJO FEDERAL COM	001H	LEA; BONE SPRING	37570	36	39	Actual	NMNM105669097 (LEGACY NMNM139084)
3002543742	ESPEJO FEDERAL COM	002H	LEA; BONE SPRING	37570	95	256	Actual	NMNM105672491 (LEGACY NMNM139085)
3002541131	PERLA NEGRA FEDERAL COM	001H	LEA; BONE SPRING	37570	48	20	Actual	NMNM105377481 (LEGACY NMNM131809)
3002543811	PERLA NEGRA FEDERAL COM	006H	LEA; BONE SPRING	37570	66	158	Actual	NMNM105376658 (LEGACY NMNM135131)
3002542709	PERLA NEGRA FEDERAL COM	002H	LEA; BONE SPRING	37570	103	136	Actual	NMNM105376658 (LEGACY NMNM135131)
3002543812	PERLA NEGRA FEDERAL COM	007H	LEA; BONE SPRING	37570	87	85	Actual	NMNM105376661 (LEGACY NMNM135151)
3002542710	PERLA NEGRA FEDERAL COM	003H	LEA; BONE SPRING	37570	51	36	Actual	NMNM105376661 (LEGACY NMNM135151)
3002542577	PERLA NEGRA FEDERAL COM	004H	LEA; BONE SPRING	37570	38	39	Actual	NMNM105376663 (LEGACY NMNM135153)

Exhibits:

1. Lease Map
2. Allocation Methodology
3. Serial Register Pages



Date: 7/30/2026

Perla Negra Battery Lease Map

EDDY COUNTY, NM

Legend

- GAS FMP/SALES METER (1)
- OIL FMP/SALES METER (2)
- WELLS
- NMNM131809
- NMNM135131
- NMNM135151
- NMNM135153
- NMNM139084
- NMNM139085
- NMNM139086
- POKER LAKE UNIT
- BATTERY SITE
- WELL PADS
- FEDERAL SURFACE & MINERAL LEASE

New Wells

PAD A

3002543777 ESPEJO FEDERAL COM 003H
 3002543741 ESPEJO FEDERAL COM 001H
 3002543742 ESPEJO FEDERAL COM 002H

PAD B

3002541131 PERLA NEGRA FEDERAL COM 001H

PAD C

3002543811 PERLA NEGRA FEDERAL COM 006H
 3002542709 PERLA NEGRA FEDERAL COM 002H

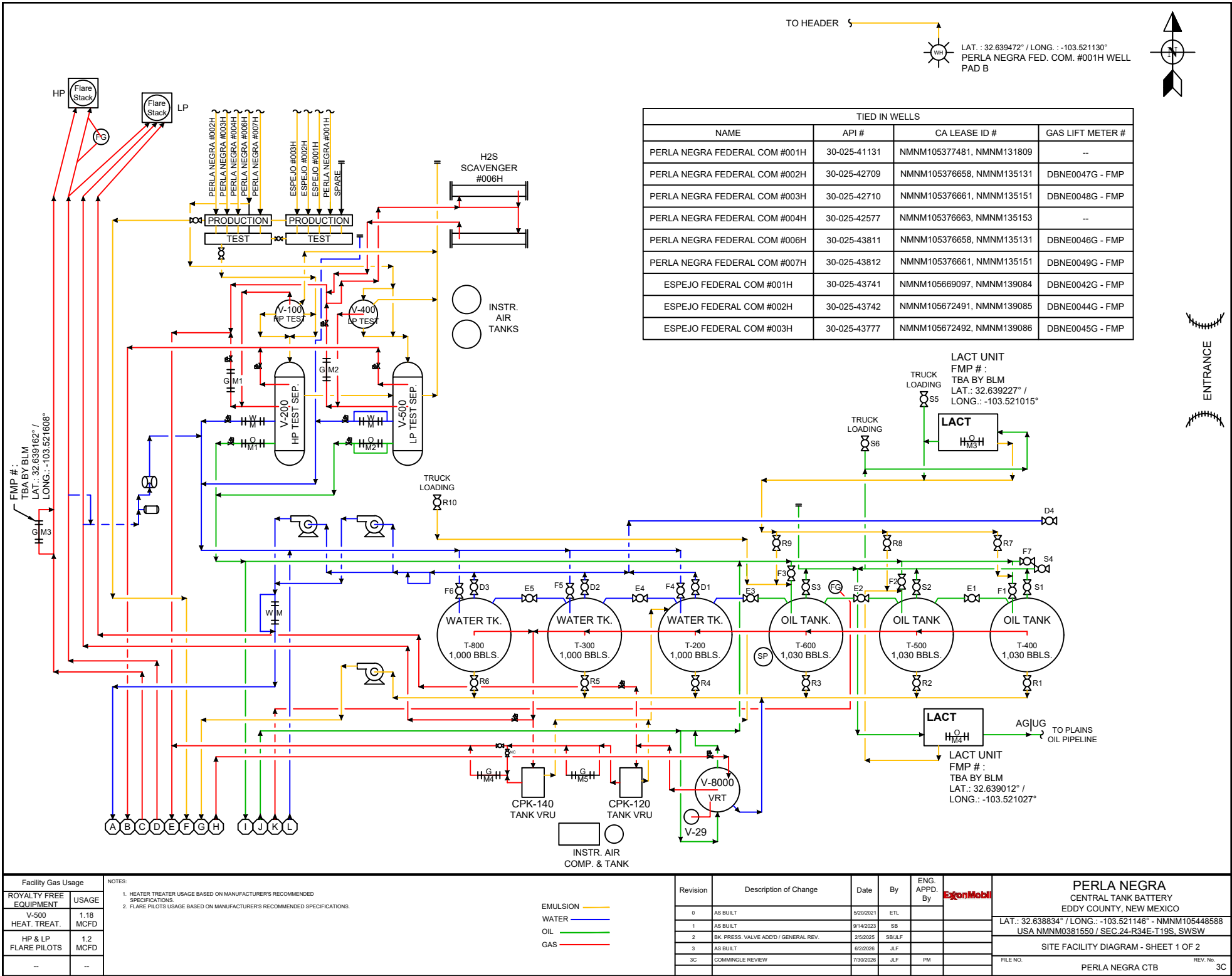
PAD D

3002543812 PERLA NEGRA FEDERAL COM 007H
 3002542710 PERLA NEGRA FEDERAL COM 003H

PAD E

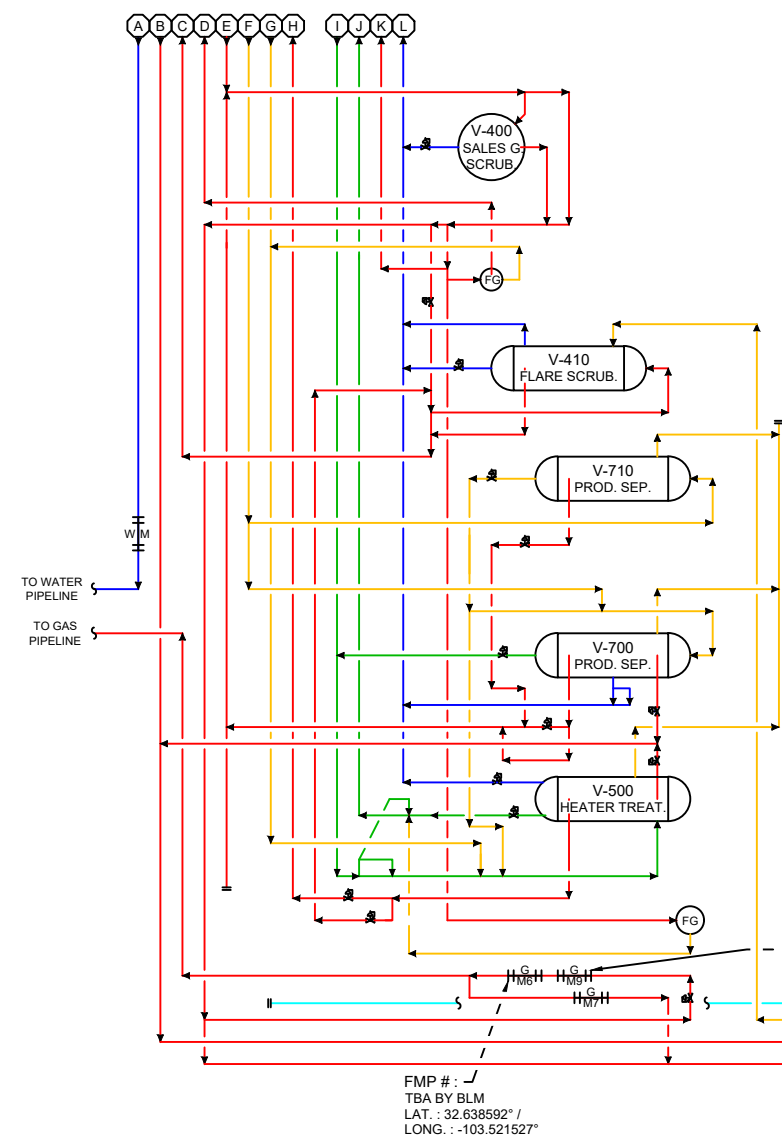
3002542577 PERLA NEGRA FEDERAL COM 004H







LAT: 32.63911
LON: -103.5201



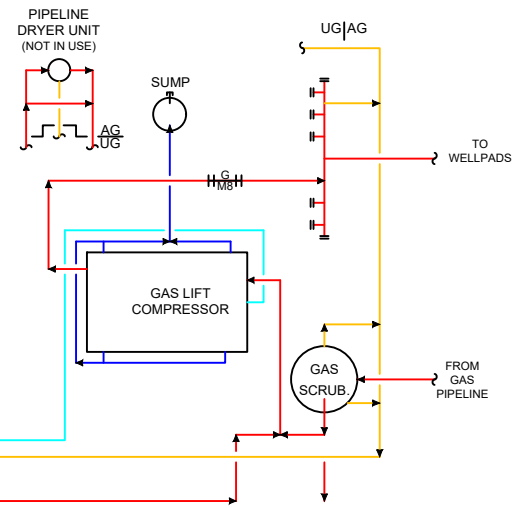
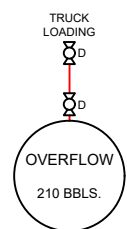
DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	HP TEST SEP. V-200	ORIFICE	DBNE0001G	ALLOCATION
GM2	LP TEST SEP. V-500	ORIFICE	DBNE0002G	ALLOCATION
GM3	HP FLARE METER - FMP	ORIFICE	DBNE0013G	SALES
GM4	TANK VRU METER	ORIFICE	DBNE0014G	PRODUCTION
GM5	VRT V-8000 VRU METER	ORIFICE	DBNE0015G	PRODUCTION
GM6	SALES GAS TO TARGA - 3rd PARTY - FMP	ORIFICE	1181238	SALES
GM7	BUYBACK METER - 3rd PARTY	ORIFICE	118100139	SALES
GM8	GAS LIFT METER	ORIFICE	DBNE0055G	PRODUCTION
GM9	FUTURE SALES GAS CHECK TO TARGA - FMP	ORIFICE	TBD	SALES
OM1	HP TEST SEP. V-200	TURBNE	DBNE0001O	ALLOCATION
OM2	LP TEST SEP. V-500	TURBNE	DBNE0002O	ALLOCATION
OM3	LACT UNIT NORTH - FMP	PD	DBNE0004OL	SALES
OM4	LACT UNIT SOUTH - FMP	PD	DBNE0001OL	SALES

Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
F1-6	O/C	S/C	S/C
F7	S/C	S/C	S/C
S1-3	S/O	S/O	O/C
S4-6	S/C	S/C	S/C
D1-3	O/C	S/C	O/C
D4	S/C	S/C	S/C
R1-6	O/C	O/C	S/C
R7-10	S/C	S/C	O/C
E1-2,4-5	O/C	O/C	O/C
E3	S/C	S/C	S/C

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed

FUTURE
FMP # :
TBA BY BLM
LAT. : 32.638610° /
LONG. : -103.521527°

FMP # :
TBA BY BLM
LAT. : 32.638592° /
LONG. : -103.521527°



Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	1.18 MCFD
HP & LP FLARE PILOTS	1.2 MCFD
--	--

NOTES:
1. HEATER TREATER USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APP'D. By
0	AS BUILT	5/20/2021	ETL	
1	AS BUILT	9/14/2023	SB	
2	BK. PRESS. VALVE ADD'D / GEN. REV.	5/30/2025	SBMH	
3	AS BUILT	6/2/2026	JLF	
3C	COMMINGLE REVIEW	7/30/2026	JLF	PM

PERLA NEGRA
CENTRAL TANK BATTERY
EDDY COUNTY, NEW MEXICO

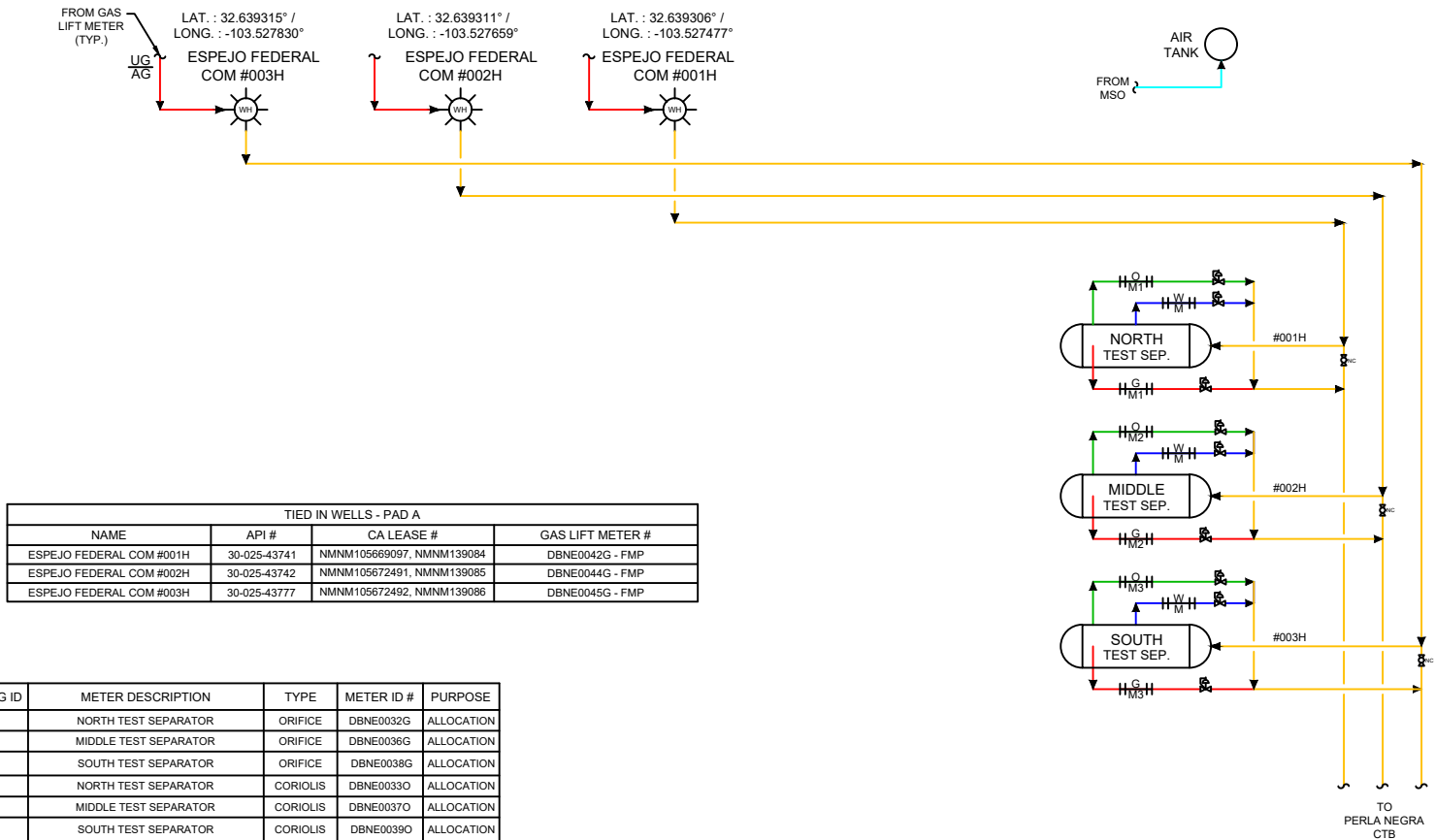
LAT.: 32.638834° / LONG.: -103.521146° - NMNM105448588
USA NMNM0381550 / SEC.24-R34E-T19S, SWSW

SITE FACILITY DIAGRAM - SHEET 2 OF 2

FILE NO. PERLA NEGRA CTB

ENG. APP'D. By
EgonMobil

REV. No. 3C

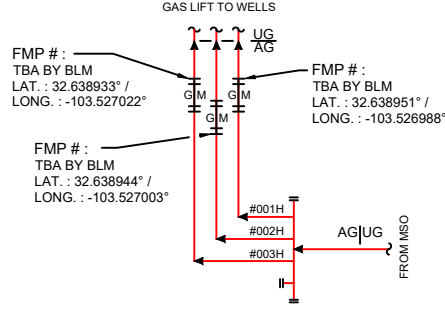


TIED IN WELLS - PAD A			
NAME	API #	CA LEASE #	GAS LIFT METER #
ESPEJO FEDERAL COM #001H	30-025-43741	NMNM105669097, NMNM139084	DBNE0042G - FMP
ESPEJO FEDERAL COM #002H	30-025-43742	NMNM105672491, NMNM139085	DBNE0044G - FMP
ESPEJO FEDERAL COM #003H	30-025-43777	NMNM105672492, NMNM139086	DBNE0045G - FMP

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	NORTH TEST SEPARATOR	ORIFICE	DBNE0032G	ALLOCATION
GM2	MIDDLE TEST SEPARATOR	ORIFICE	DBNE0036G	ALLOCATION
GM3	SOUTH TEST SEPARATOR	ORIFICE	DBNE0038G	ALLOCATION
OM1	NORTH TEST SEPARATOR	CORIOLIS	DBNE0033O	ALLOCATION
OM2	MIDDLE TEST SEPARATOR	CORIOLIS	DBNE0037O	ALLOCATION
OM3	SOUTH TEST SEPARATOR	CORIOLIS	DBNE0039O	ALLOCATION



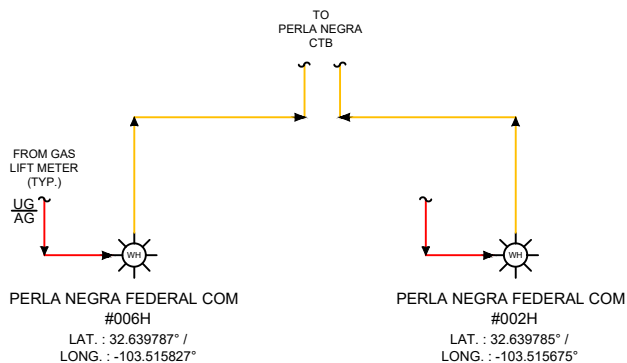
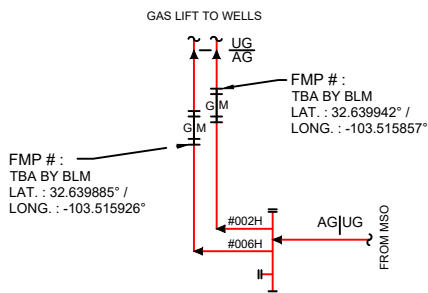
ENTRANCE



EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	5/27/2024	CK	
1	AS BUILT / ISSUED FOR COMMINGLE	7/30/2026	JLF	PM

ESPEJO FEDERAL COM 1H, 2H & 3H (PAD A)
WELLPAD LAYOUT
EDDY COUNTY, NEW MEXICO
LAT.: 32.639312° / LONG.: -103.527578°
USA NMNM057825 / SEC.23-R34E-T19S, SWSE
SITE FACILITY DIAGRAM - 1 OF 4
FILE NO.
PERLA NEGRA CTB
REV. No.
1

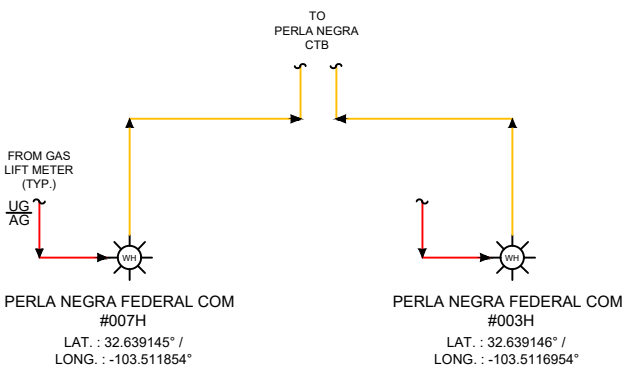
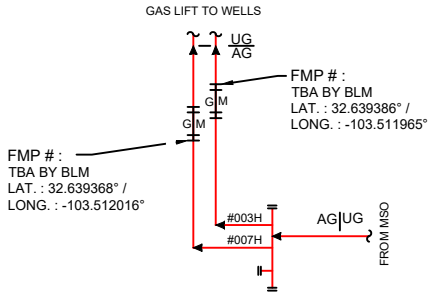


TIED IN WELLS - PAD C				
NAME	API #	LEGACY ID #	CA LEASE ID #	GAS LIFT METER #
PERLA NEGRA FEDERAL COM #002H	30-025-42709	NMNM0381550-C	NMNM105376658, NMNM135131	DBNE0047G - FMP
PERLA NEGRA FEDERAL COM #006H	30-025-43811	NMNM0381550-C	NMNM105376658, NMNM135131	DBNE0046G - FMP

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	5/27/2024	CK	
1C	ISSUED FOR COMMINGLE	7/30/2026	JLF	PM

	PERLA NEGRA FED COM 2H & 6H (PAD C)	
	WELLPAD LAYOUT EDDY COUNTY, NEW MEXICO	
	LAT.: 32.639886° / LONG.: -103.515814° - NMNM105448588 USA NMNM381550C / SEC.24-R34E-T19S, SESW	
	SITE FACILITY DIAGRAM - 2 OF 4	
FILE NO.	PERLA NEGRA CTB	REV. No. 1C



TIED IN WELLS - PAD D				
NAME	API #	LEGACY ID #	CA LEASE ID #	GAS LIFT METER #
PERLA NEGRA FEDERAL COM #003H	30-025-42710	NMNM0381550-C	NMNM105376661, NMNM135151	DBNE0048G - FMP
PERLA NEGRA FEDERAL COM #007H	30-025-43812	NMNM0381550-C	NMNM105376661, NMNM135151	DBNE0049G - FMP

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	5/27/2024	CK	
1C	ISSUED FOR COMMINGLE	7/30/2026	JLF	PM



PERLA NEGRA FED COM 3H & 7H (PAD D)	
WELLPAD LAYOUT	
EDDY COUNTY, NEW MEXICO	
LAT.: 32.639195° / LONG.: -103.511775° - NMNM105448588	
USA NMNM381550C / SEC.24-R34E-T19S, SWSE	
SITE FACILITY DIAGRAM - 3 OF 4	
FILE NO.	REV. No.
PERLA NEGRA CTB	1C



TO
PERLA NEGRA
CTB



PERLA NEGRA FEDERAL COM
#004H

LAT. : 32.637843° /
LONG. : -103.506825°

TIED IN WELLS - PAD E				
NAME	API #	LEGACY ID #	CA LEASE ID #	GAS LIFT METER #
PERLA NEGRA FEDERAL COM #004H	30-025-42577	NMNM0086	NMNM105376663, NMNM135153	--

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By	
0	AS BUILT	5/27/2024	CK		
1C	ISSUED FOR COMMINGLE	7/30/2026	JLF	PM	



PERLA NEGRA FED COM 4H (PAD E)
WELLPAD LAYOUT
EDDY COUNTY, NEW MEXICO

LAT.: 32.637872° / LONG.: -103.506843° - NMNM105444326
USA NMNM0086 / SEC.25-R34E-T19S, NENE

SITE FACILITY DIAGRAM - 4 OF 4

FILE NO. PERLA NEGRA CTB REV. NO. 1C

DRAWING REVISION LOG				
REVISION	DATE	REVISION DESCRIPTION	BY	REQUESTED BY
3	7/28/2026	COMMINGLE REVIEW AND ADDED WELL PAD	CK	PSM
3	7/30/2026	UPDATED 3rd PARTY AND FUTURE GAS METERS	JLF	JLF

EMULSION WATER OIL GAS INSTR. AIR	Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil	PERLA NEGRA CENTRAL TANK BATTERY EDDO COUNTY, NEW MEXICO	
	0	ISSUED FOR REF.	7/30/2026	CK	PM		LAT.: 32.638834° / LONG.: -103.521146° - NMNM105448588 USA NMNMM0381550 / SEC.24-R34E-T19S, SWSW	
						SITE FACILITY DIAGRAM - DRAWING LOG		
						FILE NO.	REV. No.	
						PERLA NEGRA CTB		



July 31, 2026

Russell Young

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Energy for administrative approval to surface commingle of oil and gas production, (communization agreement) comprised of Sections 23, 24 and 26 Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
XTO Permian Operating, LLC
(832)302-5430
russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

Carrier Activity

Management

Date Range: 8/3/2026 to 8/3/2026

Report Date: 08-03-2026

Currency: USD

Ship Date: 8/3/2026		Consignee	BOL Number	Package Reference	Weight (LB)	Freight Cost (USD)	Accessorial Cost (USD)	Total Cost (USD)
Carrier: USPS								
Package ID:	129744			Charge Terms:Sender	Pieces:1			
MCO	BALOG FAM TR DTD 8/15/2002			94148149023689579723	0.063	0.780	8.460	9.240
				18				
Package ID:	129745			Charge Terms:Sender	Pieces:1			
MCO	BUREAU OF LAND			94148149023689579723	0.063	0.780	8.460	9.240
	MANAGEMENT			75				
Package ID:	129746			Charge Terms:Sender	Pieces:1			
MCO	BUREAU OF LAND			94148149023689579723	0.063	0.780	8.460	9.240
	MANAGEMENT- ATTN Jonathan			37				
Package ID:	129747			Charge Terms:Sender	Pieces:1			
MCO	CAROLYN L SHOGRIN			94148149023689579723	0.063	0.780	8.460	9.240
				49				
Package ID:	129748			Charge Terms:Sender	Pieces:1			
MCO	CELIA STIVASON HESLOP			94148149023689579723	0.063	0.780	8.460	9.240
				56				
Package ID:	129749			Charge Terms:Sender	Pieces:1			
MCO	COTERRA ENERGY INC.			94148149023689579723	0.063	0.780	8.460	9.240
				63				
Package ID:	129750			Charge Terms:Sender	Pieces:1			
MCO	DAVID VAN COOPER			94148149023689579723	0.063	0.780	8.460	9.240
				70				
Package ID:	129751			Charge Terms:Sender	Pieces:1			
MCO	EDNA E MORRELL LIVING			94148149023689579723	0.063	0.780	8.460	9.240
	TRUST			87				
Package ID:	129752			Charge Terms:Sender	Pieces:1			
MCO	FIRST ROSWELL COMPANY			94148149023689579723	0.063	0.780	8.460	9.240
				94				
Package ID:	129753			Charge Terms:Sender	Pieces:1			
MCO	FORTRESS ENERGY PARTNERS			94148149023689579724	0.063	0.780	8.460	9.240
	IV LLC			00				
Package ID:	129754			Charge Terms:Sender	Pieces:1			
MCO	FOSTER MORRELL DECEASED			94148149023689579724	0.063	0.780	8.460	9.240
	TRUST			17				
Package ID:	129755			Charge Terms:Sender	Pieces:1			
MCO	GOOD EARTH MINERALS LLC			94148149023689579724	0.063	0.780	8.460	9.240
				74				

Package ID:	129756	Charge Terms:	Sender	Pieces:	1		
MCO	JACK V WALKER REV TR	94148149023689579724	31	0.063	0.780	8.460	9.240
Package ID:	129757	Charge Terms:	Sender	Pieces:	1		
MCO	JETSTREAM LEGACY FUND I HOL DINCS I P	94148149023689579724	48	0.063	0.780	8.460	9.240
Package ID:	129758	Charge Terms:	Sender	Pieces:	1		
MCO	LAURA AND JOHN ARNOLD FOUNDTATION	94148149023689579724	55	0.063	0.780	8.460	9.240
Package ID:	129759	Charge Terms:	Sender	Pieces:	1		
MCO	MATLOCK MINERALS LTD CO	94148149023689579724	62	0.063	0.780	8.460	9.240
Package ID:	129760	Charge Terms:	Sender	Pieces:	1		
MCO	MCELROY MINERALS LLC	94148149023689579724	79	0.063	0.780	8.460	9.240
Package ID:	129761	Charge Terms:	Sender	Pieces:	1		
MCO	MRC PERMIAN COMPANY	94148149023689579724	86	0.063	0.780	8.460	9.240
Package ID:	129762	Charge Terms:	Sender	Pieces:	1		
MCO	ROBERT P EARNEST	94148149023689579724	93	0.063	0.780	8.460	9.240
Package ID:	129763	Charge Terms:	Sender	Pieces:	1		
MCO	ROBERT P EARNEST & ANNA DOKIIS	94148149023689579725	09	0.063	0.780	8.460	9.240
Package ID:	129764	Charge Terms:	Sender	Pieces:	1		
MCO	RUBIE CROSBY BELL FAM LLC	94148149023689579725	16	0.063	0.780	8.460	9.240
Package ID:	129765	Charge Terms:	Sender	Pieces:	1		
MCO	RUTTER & WILBANKS	94148149023689579725	23	0.063	0.780	8.460	9.240
Package ID:	129766	Charge Terms:	Sender	Pieces:	1		
MCO	SASHA SMITH GROENEVELD	94148149023689579725	30	0.063	0.780	8.460	9.240
Package ID:	129767	Charge Terms:	Sender	Pieces:	1		
MCO	SHOGOIL AND GAS CO II LLC	94148149023689579725	47	0.063	0.780	8.460	9.240
Package ID:	129768	Charge Terms:	Sender	Pieces:	1		
MCO	WALLACE H SCOTT III	94148149023689579725	54	0.063	0.780	8.460	9.240
Package ID:	129769	Charge Terms:	Sender	Pieces:	1		
MCO	WILLIAM WINFIELD SCOTT	94148149023689579725	61	0.063	0.780	8.460	9.240
		Carrier Totals:		1.625	20.280	219.960	240.240
		Date Totals:		1.625	20.280	219.960	240.240

USD Totals:	1.625	20.280	219.960	240.240
-------------	-------	--------	---------	---------

ALERT: IMPACTS FROM HURRICANE LOWELL IN HAWAII MAY DELAY FINAL DELIVERY OF YO...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9414814902368957972318

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:12 am on August 15, 2026 in ANCHORAGE, AK 99515.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ANCHORAGE, AK 99515
August 15, 2026 10:12 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Feedback

Tracking Number:

Remove X

9414814902368957972325

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:32 am on August 6, 2026 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508
August 6, 2026 11:32 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957972332

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:14 am on August 5, 2026 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

CARLSBAD, NM 88220
August 5, 2026 11:14 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957972349

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:19 am on August 7, 2026 in LONGMONT, CO 80501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LONGMONT, CO 80501
August 7, 2026 11:19 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957972356

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 11:40 am on August 10, 2026 in LAKESIDE, CA 92040.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility
LAKESIDE, CA 92040
August 10, 2026 11:40 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957972363

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 7:34 am on August 6, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
MIDLAND, TX 79701
August 6, 2026 7:34 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number: Remove X

9414814902368957972370

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 2:16 pm on September 2, 2026 in SPRING BRANCH, TX 78070.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SPRING BRANCH, TX 78070
September 2, 2026 2:16 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957972387

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 11:09 am on August 7, 2026 in AUSTIN, TX 78704.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
AUSTIN, TX 78704
August 7, 2026 11:09 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957972394

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:41 am on August 6, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
August 6, 2026 10:41 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957972400

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:05 am on August 5, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
August 5, 2026 10:05 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957972417

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 11:09 am on August 7, 2026 in AUSTIN, TX 78704.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

AUSTIN, TX 78704

August 7, 2026 11:09 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957972424

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:02 pm on August 5, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
August 5, 2026 1:02 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957972431

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 9:46 am on September 4, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79705
September 4, 2026 9:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814902368957972448

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:02 pm on August 7, 2026 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102
August 7, 2026 1:02 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957972455

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:26 pm on August 13, 2026 in HOUSTON, TX 77027.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77027

August 13, 2026 12:26 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957972462

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:02 pm on August 5, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
August 5, 2026 1:02 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957972479

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:57 pm on August 7, 2026 in ENGLEWOOD, CO 80113.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ENGLEWOOD, CO 80113
August 7, 2026 3:57 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414814902368957972486

Copy Add to Informed Delivery

Latest Update

Your item arrived at our AMARILLO TX DISTRIBUTION CENTER origin facility on August 4, 2026 at 9:11 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

AMARILLO TX DISTRIBUTION CENTER
August 4, 2026 9:11 PM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
August 4, 2026 12:10 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957972493

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:54 am on August 11, 2026 in BANNING, CA 92220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

BANNING, CA 92220

August 11, 2026 11:54 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957972509

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:48 pm on August 10, 2026 in BANNING, CA 92220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

BANNING, CA 92220
August 10, 2026 4:48 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957972516

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:32 am on August 7, 2026 in NEW ORLEANS, LA 70124.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

NEW ORLEANS, LA 70124
August 7, 2026 11:32 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957972523

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:49 am on August 5, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
August 5, 2026 10:49 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957972530

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:43 am on August 7, 2026 in WICHITA FALLS, TX 76302.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

WICHITA FALLS, TX 76302
August 7, 2026 9:43 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957972547

CopyAdd to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:19 am on August 7, 2026 in LONGMONT, CO 80501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LONGMONT, CO 80501

August 7, 2026 11:19 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Tracking Number:

Remove X

9414814902368957972554

CopyAdd to Informed Delivery

Latest Update

Your item has been delivered to an agent and left with an individual at the address at 11:28 am on August 7, 2026 in AUSTIN, TX 78703.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Left with Individual

AUSTIN, TX 78703
August 7, 2026 11:28 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957972561

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:50 am on August 7, 2026 in AUSTIN, TX 78703.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

AUSTIN, TX 78703
August 7, 2026 10:50 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Affidavit of Publication

No. 120340

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a weekly newspaper of General

circulation, published in English at Artesia,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Artesia Daily Press, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication August 5, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

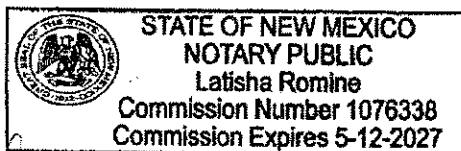
Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

5th day of August 2026



Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

TO: ALL AFFECTED PARTIES, INCLUDING: BALOG FAM TR DTD 8/15/2002 BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT- ATTN Jonathan Shepard CAROLYN L SHOGRIN CELIA STIVASON HESLOP COTERRA ENERGY INC. DAVID VAN COOPER EDNA E MORRELL LIVING TRUST FIRST ROSWELL COMPANY FORTRESS ENERGY PARTNERS IV LLC FOSTER MORRELL DECEASED TRUST GOOD EARTH MINERALS LLC JACK V WALKER REV TR JETSTREAM LEGACY FUND I HOLDINGS LP LAURA AND JOHN ARNOLD FOUNDATION LOUIS PRUNTY HANNUM MATLOCK MINERALS LTD CO MCELROY MINERALS LLC MRC PERMIAN COMPANY ROBERT P EARNEST ROBERT P EARNEST & ANNA DOKUS RUBIE CROSBY BELL FAM LLC RUTTER & WILBANKS SASHA SMITH GROENEVELD SHARON LEE HANNUM SHOGOIL AND GAS CO II LLC WALLACE H SCOTT III WILLIAM WINFIELD SCOTT

Application of XTO Energy, Inc for administrative approval to surface commingle of oil and gas production, (communitization agreement) comprised of Sections 23, 24, 25 and 26 Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

XTO Energy, Inc (OGRID No. 5380) (XTO), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (off lease) diversely owned oil and gas production at the Perla Negra (Facility) insofar as all existing and future wells drilled in the following spacing units:

(a) The 160.00 acres of Communitization Agreement NMNM105672492 (LEGACY NMNM139086) comprised of E2W2 Section 26; of Township 19S Range 34E; in the [37570] LEA; BONE SPRING currently dedicated to the following wells:

3002543777 ESPEJO FEDERAL COM 003H

(b) The 160.00 acres of Communitization Agreement NMNM105669097 (LEGACY NMNM139084) comprised of E2E2 Section 26; of Township 19S Range 34E; in the [37570] LEA; BONE SPRING currently dedicated to the following wells:

3002543741 ESPEJO FEDERAL COM 001H

(c) The 160.00 acres of Communitization Agreement NMNM105672491 (LEGACY NMNM139085) comprised of W2E2 Section 26; of Township 19S Range 34E; in the [37570] LEA; BONE SPRING currently dedicated to the following wells:

3002543742 ESPEJO FEDERAL COM 002H

(d) The 160.00 acres of Communitization Agreement NMNM105377481 (LEGACY NMNM131809) comprised of W2W2 Section 24; of Township 19S Range 34E; in the [37570] LEA; BONE SPRING currently dedicated to the following wells:

3002541131 PERLA NEGRA FEDERAL COM 001H

(e) The 160.00 acres of Communitization Agreement NMNM105376658 (LEGACY NMNM135131) comprised of E2W2 Section 24; of Township 19S Range 34E; in the [37570] LEA; BONE SPRING currently dedicated to the following wells:

3002543811 PERLA NEGRA FEDERAL COM 006H

3002542709 PERLA NEGRA FEDERAL COM 002H

(f) The 160.00 acres of Communitization Agreement NMNM105376661 (LEGACY NMNM135151) comprised of W2E2 Section 24; of Township 19S Range 34E; in the [37570] LEA; BONE SPRING currently dedicated to the following wells:

3002543812 PERLA NEGRA FEDERAL COM 007H

3002542710 PERLA NEGRA FEDERAL COM 003H

(g) The 160.00 acres of Communitization Agreement NMNM105376663 (LEGACY NMNM135153) comprised of E2E2 Section 24; of Township 19S Range 34E; in the [37570] LEA; BONE SPRING currently dedicated to the following wells:

3002542577 PERLA NEGRA FEDERAL COM 004H

Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Facility with notice provided only to the owners of interests to be added. Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the SWSW of Section 24, T19S, R34E. Commingling and measurement may occur at well

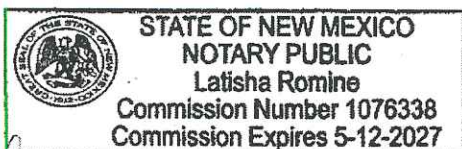
Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

5th day of August 2026



Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

3002543742 ESPEJO FEDERAL COM 002H

(d) The 160.00 acres of Communitization Agreement NMNM105377481 (LEGACY NMNM131809) comprised of W2W2 Section 24; of Township 19S Range 34E; in the [37570] LEA; BONE SPRING currently dedicated to the following wells:

3002541131 PERLA NEGRA FEDERAL COM 001H

(e) The 160.00 acres of Communitization Agreement NMNM105376658 (LEGACY NMNM135131) comprised of E2W2 Section 24; of Township 19S Range 34E; in the [37570] LEA; BONE SPRING currently dedicated to the following wells:

3002543811 PERLA NEGRA FEDERAL COM 006H

3002542709 PERLA NEGRA FEDERAL COM 002H

(f) The 160.00 acres of Communitization Agreement NMNM105376661 (LEGACY NMNM135151) comprised of W2E2 Section 24; of Township 19S Range 34E; in the [37570] LEA; BONE SPRING currently dedicated to the following wells:

3002543812 PERLA NEGRA FEDERAL COM 007H

3002542710 PERLA NEGRA FEDERAL COM 003H

(g) The 160.00 acres of Communitization Agreement NMNM105376663 (LEGACY NMNM135153) comprised of E2E2 Section 24; of Township 19S Range 34E; in the [37570] LEA; BONE SPRING currently dedicated to the following wells:

3002542577 PERLA NEGRA FEDERAL COM 004H

Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Facility with notice provided only to the owners of interests to be added. Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the SWSW of Section 24, T19S, R34E. Commingling and measurement may occur at well pads located at SESW, SWSE and NENE of Section 24, SWSE of Section 23. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTOs current development plan, well pads, and the Facility in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered leases as defined by 19.15.12.7(C) NMAC. Exhibit 3 is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Russell Young, XTO Energy, Inc., (832)-454-2857 or Russell.young@exxonmobil.com. 120340-Published in Artesia Daily Press Aug 5, 2026.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO ENERGY, INC**

ORDER NO. CTB-1258

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Energy, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

- iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 09/11/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1258

Operator: XTO Energy, Inc (5380)

Central Tank Battery: Perla Negra Central Tank Battery

Central Tank Battery Location: UL M, Section 24, Township 19 South, Range 34 East

Gas Title Transfer Meter Location: UL M, Section 24, Township 19 South, Range 34 East

SUB Central Tank Battery: Perla Negra Federal Com - Pad C

Central Tank Battery Location: UL N, Section 24, Township 19 South, Range 34 East

SUB Central Tank Battery: Perla Negra Federal Com - Pad D

Central Tank Battery Location: UL O, Section 24, Township 19 South, Range 34 East

SUB Central Tank Battery: Perla Negra Federal Com - Pad E

Central Tank Battery Location: UL A, Section 25, Township 19 South, Range 34 East

SUB Central Tank Battery: Espejo Federal Com - Pad A

Central Tank Battery Location: UL O, Section 23, Township 19 South, Range 34 East

Pools

Pool Name	Pool Code
LEA;BONE SPRING	37570

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105672492 (139086)	E2W2	26-19S-34E
CA Bone Spring NMNM 105669097 (139084)	E2E2	26-19S-34E
CA Bone Spring NMNM 105672491 (139085)	W2E2	26-19S-34E
CA Bone Spring NMNM 105377481 (131809)	W2W2	24-19S-34E
CA Bone Spring NMNM 105376658 (135131)	E2W2	24-19S-34E
CA Bone Spring NMNM 105376661 (135151)	W2E2	24-19S-34E
CA Bone Spring NMNM 105376663 (135153)	E2E2	24-19S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-43777	ESPEJO FEDERAL COM #003H	E2W2	26-19S-34E	37570
30-025-43741	ESPEJO FEDERAL COM #001H	E2E2	26-19S-34E	37570
30-025-43742	ESPEJO FEDERAL COM #002H	W2E2	26-19S-34E	37570
30-025-41131	PERLA NEGRA FEDERAL COM #001H	W2W2	24-19S-34E	37570
30-025-43811	PERLA NEGRA FEDERAL COM #006H	E2W2	24-19S-34E	37570
30-025-42709	PERLA NEGRA FEDERAL COM #002H	E2W2	24-19S-34E	37570
30-025-43812	PERLA NEGRA FEDERAL COM #007H	W2E2	24-19S-34E	37570

30-025-42710	PERLA NEGRA FEDERAL COM #003H	W2E2	24-19S-34E	37570
30-025-42577	PERLA NEGRA FEDERAL COM #004H	E2E2	24-19S-34E	37570

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 610378

CONDITIONS

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 610378
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/16/2026