

NEW MEXICO STATE LAND OFFICE
Guidelines for Requesting Commingling Approval

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
 - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
 - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
 - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: MEWBOURNE OIL COMPANY / DREW RENNER 14744
Well Name: HIGH SEA 8/20 FED COM #522H (B2DM) / WORLDS END 5/29 STATE COM #522H (B2MD) **API #:** 30-025-54716 /
Pool: [49690] PEARL, BONE SPRING, EAST / [97926] WC-025 G-07 S193513B, BONE SPRING 30-025-54717

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
 Print or Type Name
 Drew Renner
 Signature
 6/1/2026
 Date

575-393-5905
 Phone Number
 drenner@mewbourne.com
 e-mail Address

Submit application to:
 Commissioner of Public Lands
 Attn: Commingling Manager
 PO Box 1148
 Santa Fe, NM 87504-1148

Questions?
 Contact the Commingling Manager:
 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY

4801 Business Park Blvd

Hobbs, NM 88240

575-393-5905

June 1st, 2026

Commissioner of Public Lands

Attn: Commingling Manager

PO Box 1148

Santa Fe, NM 87504-1148

Engineering Bureau

New Mexico Oil Conservation Division

1220 S. St. Francis Drive

Santa Fe, NM 87505

Bureau of Land Management

620 E. Greene Street

Carlsbad, NM 88220-6292

RE: Application for Pool / Lease Commingle / Central Tank Battery "CTB"

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from two wells and all future wells located on state lease VC08100001, VC08110001, VC13340000, VC07670001, VC12100000, VC13350000, VC12110000, B023170013, VC08250000, VC13630000, B016080000, VC07690001, VC07700001, VC12320001, & VC07720001, federal lease NMNM105719899, and private land which comprise of portions of sections 29 & 32, T18S, 36E, Lea County, New Mexico and sections 5, 8, 17, & 20, T19S, R36E, Lea County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas sales meter (Producers MM #1850004) located in the SWSE of section 5, T19S, R36E. Information detailing each well is attached.

Please find the following enclosed:

Cover Letter

Commingle Summary Page

Form C102 of wells & battery

Detailed Maps: lease boundaries & facility locations

Application Checklist

Form C-107B

State Land Office Application

Copy of letter sent certified to all involved parties

List of all involved parties

Signed:



Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 6/1/2026

APPLICATION FOR POOL / LEASE COMMINGLING & CENTRAL TANK BATTERY (CTB)

Commingling procedure for High Sea 8/20 & Worlds End 5/29 leases:

Mewbourne Oil Company is requesting approval for pool / lease commingling for production from 2 wells located on state, federal, and private leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
HIGH SEA 8/20 FED COM #522H (B2DM)	225' FSL & 2440' FEL, Sec 5 T19S R36E	30-025-54716	[49690] PEARL, BONE SPRING, EAST	~500	~1450
WORLDS END 5/29 STATE COM #522H (B2MD)	202' FSL & 2440' FEL, Sec 5 T19S R36E	30-025-54717	[97926] WC-025 G-07 S193513B, BONE SPRING	~370	~1470

Future Additions

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

Oil, Water, & Gas metering

The central tank battery is located in the SWSE of Section 5, T19S, R36E, Lea County, New Mexico. The production from each well will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

Gas Metering:

Gas volumes from each well producing to the battery will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from all wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A Producers common gas sales meter #1850004 will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components

Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed:



Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 6/1/2026

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
HIGH SEA 8/20 FED COM #522H (B2DM)	~500	~40	~\$70	~500	~1450	~\$2.50
WORLDS END 5/29 STATE COM #522H (B2MD)	~520	~40	~\$70	~370	~1470	~\$2.50
CTB Combined	~1020	~40	~\$70	~870	~1460	~\$2.50

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed:



Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 6/1/2026

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
	☐ Amended Report			
☒ As Drilled				

WELL LOCATION INFORMATION

API Number 30-025-54717	Pool Code 97926	Pool Name WC-025 G-07 S193513B;BONE SPRING	
Property Code 337310	Property Name WORLDS END 5/29 STATE COM	Well Number 522H	
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3806'	
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL 0	Section 5	Township 19S	Range 36E	Lot	Ft. from N/S 202 FSL	Ft. from E/W 2440 FEL	Latitude 32.6829771°N	Longitude 103.3759332°W	County LEA
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Bottom Hole Location

UL D	Section 29	Township 18S	Range 36E	Lot	Ft. from N/S 40 FNL	Ft. from E/W 700 FWL	Latitude 32.7256222°N	Longitude 103.3830929°W	County LEA
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Dedicated Acres 1917.96	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. NSP-2279			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL D	Section 8	Township 19S	Range 36E	Lot	Ft. from N/S 467 FNL	Ft. from E/W 695 FWL	Latitude 32.6811363°N	Longitude 103.3829742°W	County LEA
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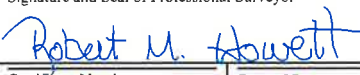
First Take Point (FTP)

UL M	Section 5	Township 19S	Range 36E	Lot	Ft. from N/S 116 FSL	Ft. from E/W 686 FWL	Latitude 32.6827371°N	Longitude 103.3830064°W	County LEA
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Last Take Point (LTP)

UL D	Section 29	Township 18S	Range 36E	Lot	Ft. from N/S 127 FNL	Ft. from E/W 701 FWL	Latitude 32.7253831°N	Longitude 103.3830914°W	County LEA
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Unitized Area or Area of Uniform Interest 205327	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3806'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
 Signature			
Date 1/2/2026		Signature and Seal of Professional Surveyor 	
Printed Name Alex Garza		Certificate Number 19680	
Email Address alex.garza@mewbourne.com		Date of Survey 08/31/2025	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

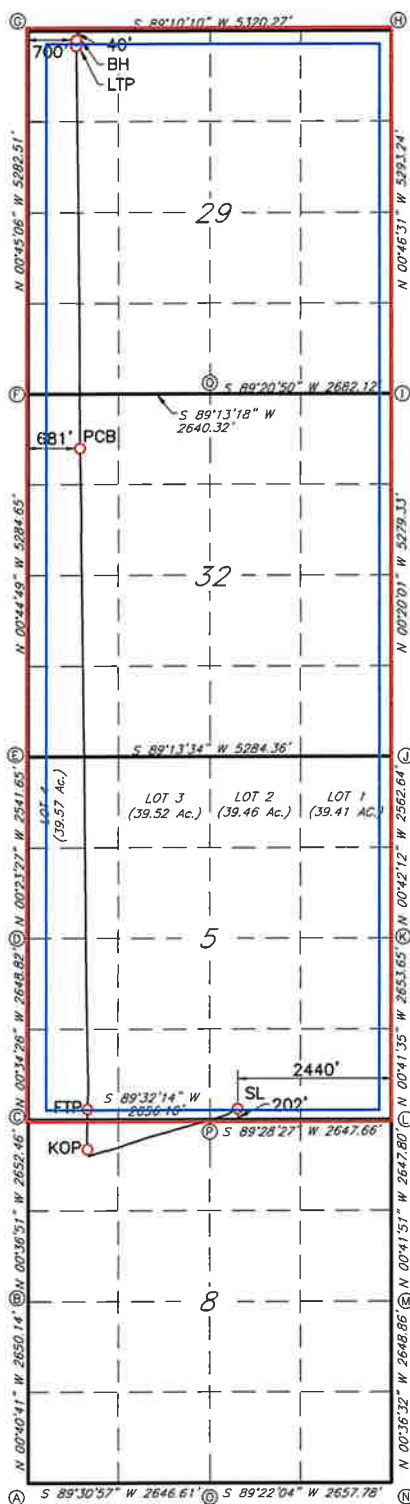
JOB #:LS25020201AD

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

WORLDS END 5/29 STATE COM #522H



GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
202' FSL & 2440' FWL (SEC. 5)
N: 613527.3 - E: 835904.9

LAT: 32.6829771° N
LONG: 103.3759332° W
MD = 19691.0'

KICK OFF POINT (KOP)
467' FNL & 695' FWL (SEC. 8)
N: 612838.1 - E: 833744.5

LAT: 32.6811363° N
LONG: 103.3829742° W
MD = 9202.0'

FIRST TAKE POINT (FTP)
116' FSL & 686' FWL (SEC. 5)
N: 613420.4 - E: 833729.3

LAT: 32.6827371° N
LONG: 103.3830064° W
MD = 10104.0'

POINT CLOSEST TO BOUNDARY (PCB)
N: 623004.8 - E: 833622.7

LAT: 32.7090808° N
LONG: 103.3830739° W
MD = 19691.0'

LAST TAKE POINT (LTP)
127' FNL & 701' FWL (SEC. 29)
N: 628936.0 - E: 833564.1

LAT: 32.7253831° N
LONG: 103.3830914° W
MD = 25623.0'

BOTTOM HOLE (BH)
40' FNL & 700' FWL (SEC. 29)
N: 629023.0 - E: 833562.9

LAT: 32.7256222° N
LONG: 103.3830929° W
MD = 25710.0'

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1936"
N: 607997.6 - E: 833104.0

J: CALCULATED CORNER
N: 618559.7 - E: 838283.3

B: FOUND BRASS CAP "1936"
N: 610647.1 - E: 833072.6

K: FOUND BRASS CAP "1936"
N: 615997.7 - E: 838314.7

C: FOUND BRASS CAP "1936"
N: 613298.9 - E: 833044.2

L: FOUND BRASS CAP "1936"
N: 613344.7 - E: 838346.8

D: FOUND BRASS CAP "1936"
N: 615947.2 - E: 833017.6

M: FOUND BRASS CAP "1936"
N: 610697.5 - E: 838379.1

E: CALCULATED CORNER
N: 618488.3 - E: 833000.3

N: FOUND BRASS CAP "1936"
N: 608049.3 - E: 838407.2

F: FOUND NAIL & WASHER "PS22896"
N: 623771.6 - E: 832931.4

O: FOUND BRASS CAP "1936"
N: 608019.9 - E: 835750.0

G: FOUND 1/2" REBAR
N: 629052.8 - E: 832862.2

P: FOUND BRASS CAP "1936"
N: 613320.4 - E: 835699.7

H: FOUND 1/2" REBAR
N: 629129.9 - E: 838181.0

Q: FOUND NAIL & WASHER "PS22896"
N: 623807.5 - E: 835571.1

I: FOUND NAIL & WASHER "PS22896"
N: 623838.0 - E: 838252.6

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54716	Pool Code 49690	Pool Name PEARL;BONE SPRING, EAST
Property Code 337309	Property Name HIGH SEA 8/20 FED COM	Well Number 522H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3806'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL 0	Section 5	Township 19S	Range 36E	Lot	Ft. from N/S 225 FSL	Ft. from E/W 2440 FEL	Latitude 32.6830321°N	Longitude 103.3759333°W	County LEA
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Bottom Hole Location

UL M	Section 20	Township 19S	Range 36E	Lot	Ft. from N/S 50 FSL	Ft. from E/W 695 FWL	Latitude 32.6388368°N	Longitude 103.3829205°W	County LEA
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Dedicated Acres 1920	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers: R-23877, NSP-2283			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL M	Section 5	Township 19S	Range 36E	Lot	Ft. from N/S 438 FSL	Ft. from E/W 1014 FWL	Latitude 32.6836224°N	Longitude 103.3819443°W	County LEA
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First Take Point (FTP)

UL D	Section 8	Township 19S	Range 36E	Lot	Ft. from N/S 108 FNL	Ft. from E/W 825 FWL	Latitude 32.6821214°N	Longitude 103.3825566°W	County LEA
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Last Take Point (LTP)

UL M	Section 20	Township 19S	Range 36E	Lot	Ft. from N/S 136 FSL	Ft. from E/W 694 FWL	Latitude 32.6390731°N	Longitude 103.3829239°W	County LEA
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Unitized Area or Area of Uniform Interest 205400, PENDING	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3806'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Alex Garza</i> 1/2/2025 Signature Date Alex Garza Printed Name alex.garza@mewbourne.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor <i>Robert M. Howett</i> Certificate Number Date of Survey 19680 08/09/2025	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

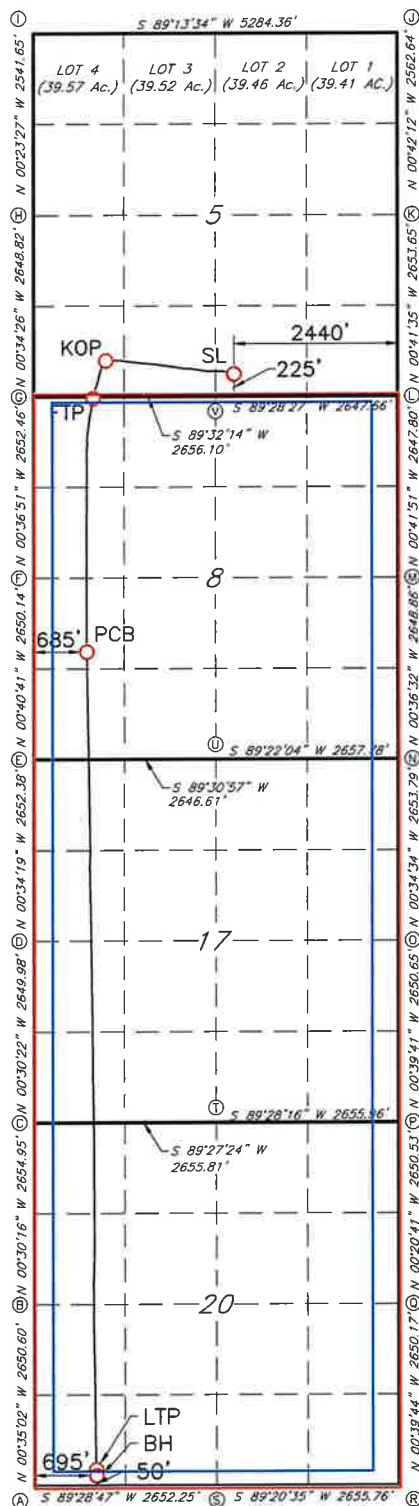
JOB #:LS25020202AD

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

HIGH SEA 8/20 FED COM #522H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
225' FSL & 2440' FWL (SEC.5)
N: 613547.3 - E: 835904.7

LAT: 32.6830321° N
LONG: 103.3759333° W
MD = 13704.0'

KICK OFF POINT (KOP)
438' FSL & 1014' FWL (SEC.5)
N: 613745.4 - E: 834053.2

LAT: 32.6836224° N
LONG: 103.3819443° W
MD = 9169.0'

FIRST TAKE POINT (FTP)
108' FSL & 825' FWL (SEC.8)
N: 613197.6 - E: 833869.8

LAT: 32.6821214° N
LONG: 103.3825566° W
MD = 10017.0'

POINT CLOSEST TO BOUNDARY (PCB)
N: 609518.3 - E: 833771.0

LAT: 32.6720119° N
LONG: 103.3829846° W
MD = 13704.0'

LAST TAKE POINT (LTP)
136' FSL & 694' FWL (SEC.20)
N: 597534.5 - E: 833896.9

LAT: 32.6390731° N
LONG: 103.3829239° W
MD = 25623.0'

BOTTOM HOLE (BH)
50' FSL & 695' FWL (SEC.29)
N: 597448.5 - E: 833898.8

LAT: 32.6388368° N
LONG: 103.3829205° W
MD = 25778.0'

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1936"
N: 597391.9 - E: 833204.2

L: FOUND BRASS CAP "1936"
N: 613344.7 - E: 838346.8

B: FOUND BRASS CAP "1936"
N: 600041.9 - E: 833177.2

M: FOUND BRASS CAP "1936"
N: 610697.5 - E: 838379.1

C: FOUND BRASS CAP "1936"
N: 602696.3 - E: 833153.8

N: FOUND BRASS CAP "1936"
N: 608049.3 - E: 838407.2

D: FOUND BRASS CAP "1936"
N: 605345.8 - E: 833130.4

O: FOUND BRASS CAP "1936"
N: 605396.1 - E: 838433.9

E: FOUND BRASS CAP "1936"
N: 607997.6 - E: 833104.0

P: CALCULATED CORNER
N: 602746.0 - E: 838464.5

F: FOUND BRASS CAP "1936"
N: 610647.1 - E: 833072.6

Q: FOUND BRASS CAP "1936"
N: 600096.0 - E: 838480.4

G: FOUND BRASS CAP "1936"
N: 613298.9 - E: 833044.2

R: FOUND BRASS CAP "1936"
N: 597446.5 - E: 838511.0

H: FOUND BRASS CAP "1936"
N: 615947.2 - E: 833017.6

S: FOUND BRASS CAP "1936"
N: 597416.0 - E: 835855.9

I: CALCULATED CORNER
N: 618488.3 - E: 833000.3

T: CALCULATED CORNER
N: 602721.5 - E: 835809.1

J: CALCULATED CORNER
N: 618559.7 - E: 838283.3

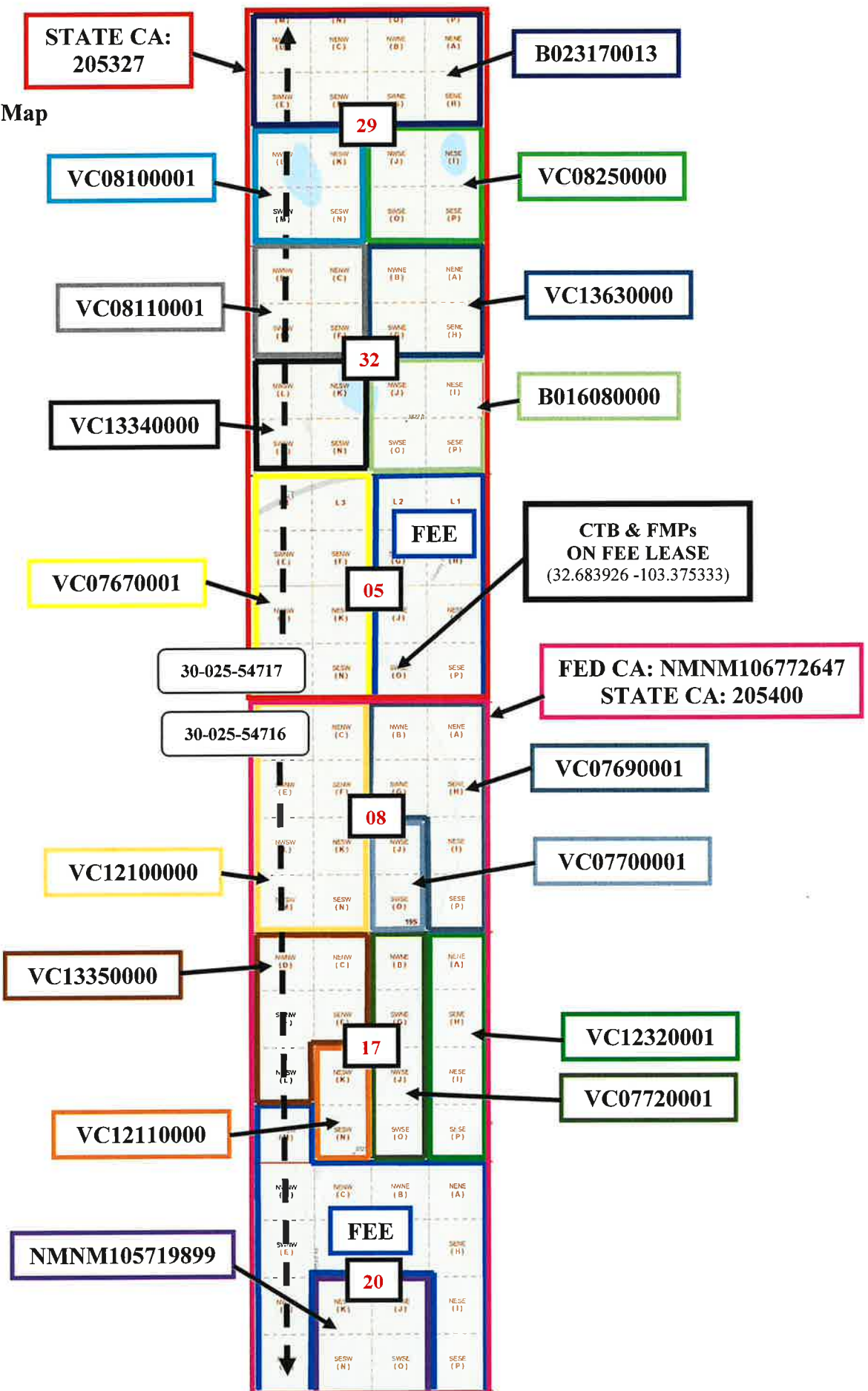
U: FOUND BRASS CAP "1936"
N: 608019.9 - E: 835750.0

K: FOUND BRASS CAP "1936"
N: 615997.7 - E: 838314.7

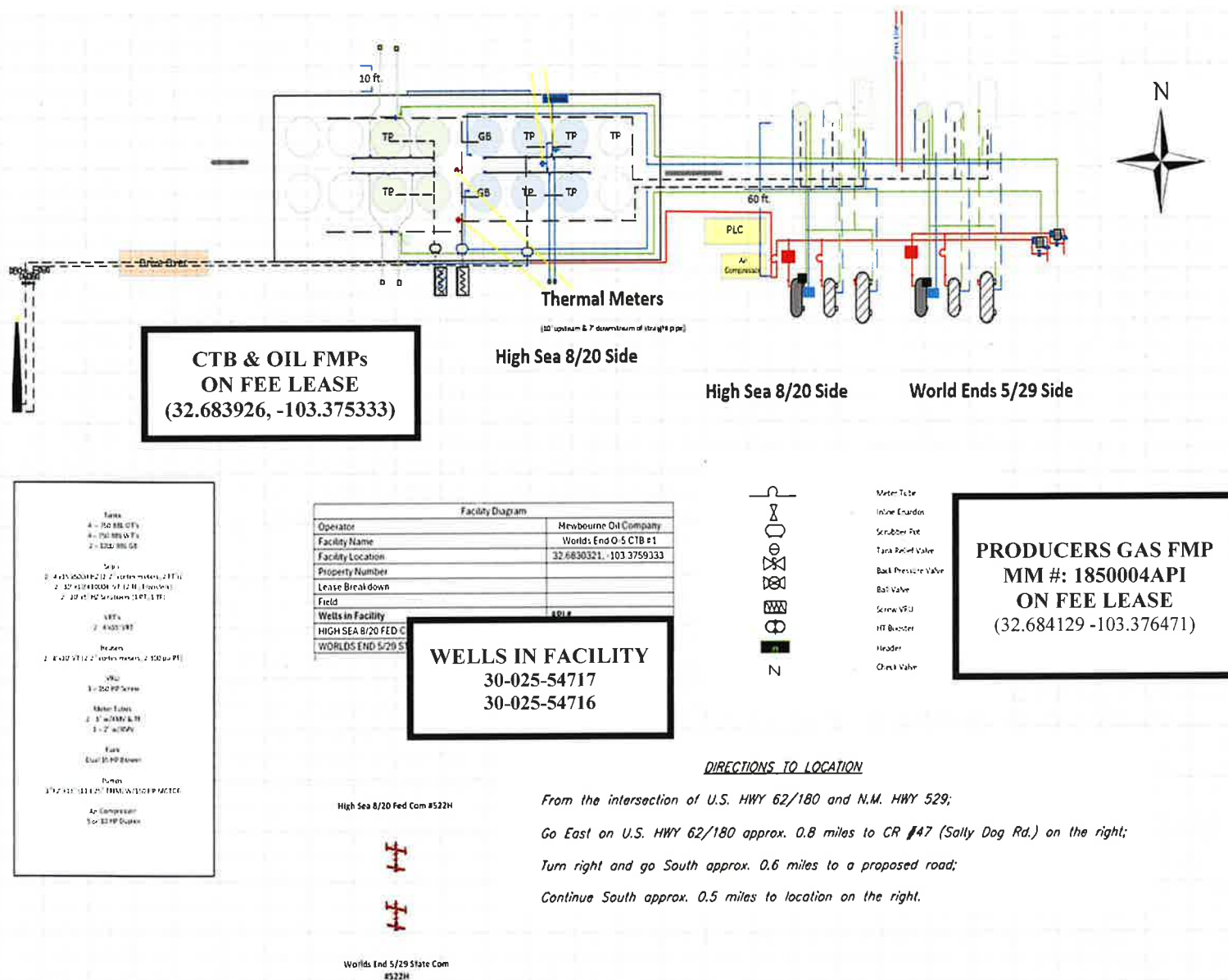
V: FOUND BRASS CAP "1936"
N: 613320.4 - E: 835699.7

JOB #: LS25020202AD

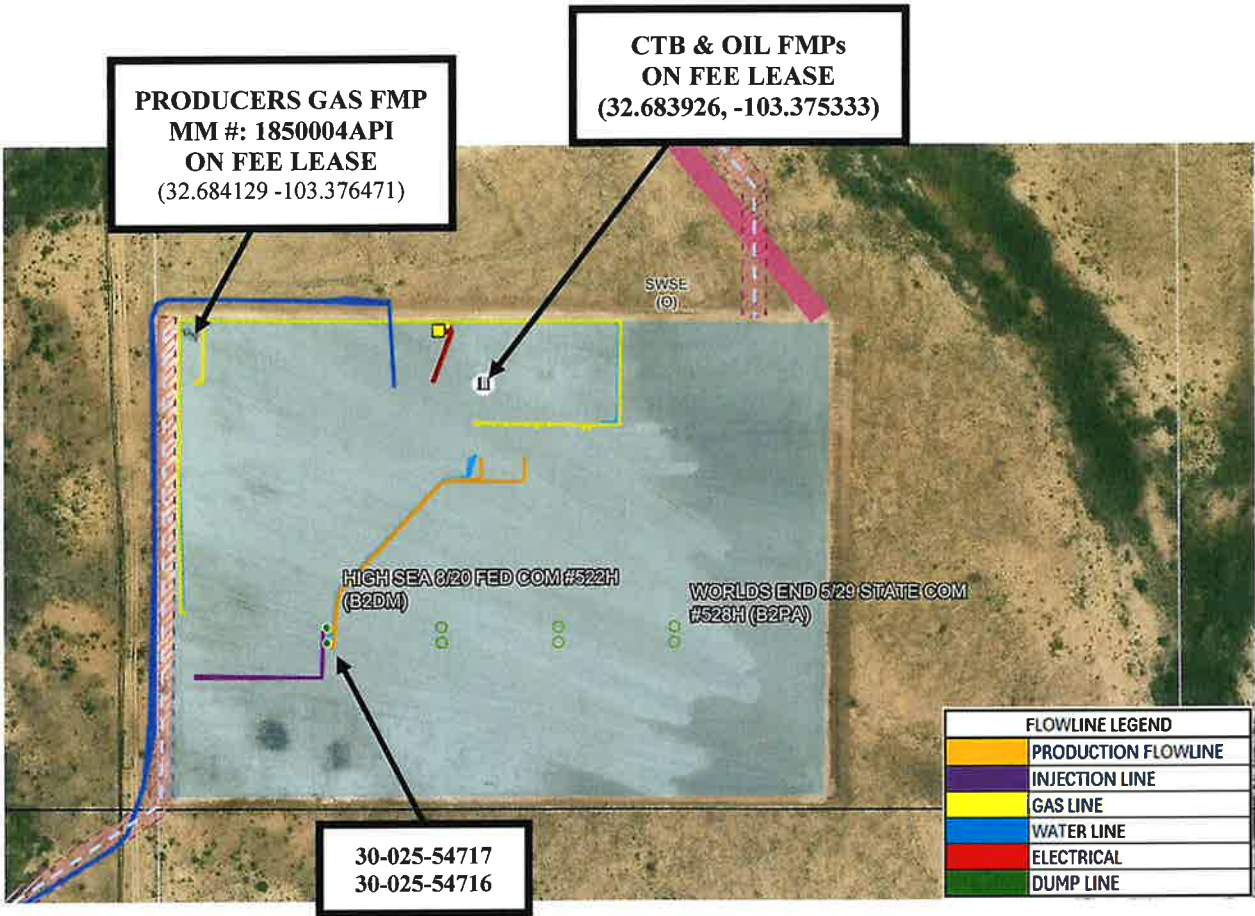
Lease Boundary Map



BATTERY DIAGRAM: WORLDS END O-5 CTB 1



Satellite Imagery



DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☒ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

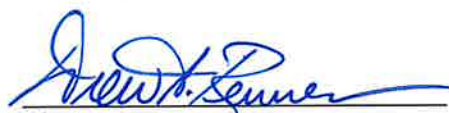
action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner

6/1/2026

Print or Type Name
Date



Signature

Petroleum Engineer

Title

drenner@mewbourne.com
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☒ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
6/1/2026



Petroleum Engineer

Print or Type Name
Date

Signature

Title

drenner@mewbourne.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[49690] PEARL, BONE SPRING, EAST					
[97926] WC-025 G-07 S193513B, BONE SPRING					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Petroleum Engineer DATE: 6/1/2026

TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: drenner@mewbourne.com

Central Tank Battery

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
HIGH SEA 8/20 FED COM #522H (B2DM)	225' FSL & 2440' FEL, Sec 5 T19S R36E	30-025-54716	[49690] PEARL, BONE SPRING, EAST	~500	~1450
WORLDS END 5/29 STATE COM #522H (B2MD)	202' FSL & 2440' FEL, Sec 5 T19S R36E	30-025-54717	[97926] WC-025 G- 07 S193513B, BONE SPRING	~370	~1470

MEWBOURNE OIL COMPANY
PO Box 5270
HOBBS, NM 88240
TELEPHONE (575) 393-5905

March 2, 2026

Snyder Ranch, Inc.
PO Box 2158
Hobbs, NM 88240
575-390-0708

Re: Off Lease Measurement
Worlds End CTB I
Section 5, T19S, R36E
Lea County, NM
575-706-6365

Bill Squires,

The Department of the Interior Bureau of Land Management requires owner(s) approval of non-federal surface. Please sign this letter giving permission and granting BLM access to this facility only.

"If any of the proposed off-lease measurement facilities are located on non-federally owned surface, a written concurrence signed by the owner(s) of the surface and the owner(s) of the measurement facilities, including each owner's name, address, and telephone number, granting the BLM unrestricted access to the off-lease measurement facility and the surface on which it is located, for the purpose of inspecting any production, measurement, water handling, or transportation equipment located on the non-Federal surface up to and including the FMP, and for otherwise verifying production accountability. If the ownership of the non-Federal surface or of the measurement facility changes, the operator must obtain and provide to the AO the written concurrence required under this paragraph from the new owner(s) within 30 days of the change in ownership;"

Owner: Bill Squires

Operator: Mewbourne Oil Co.

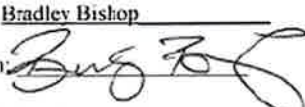
Signed this 20 day of MARCH, 2026

Signed this 2 day of MARCH, 2026

By: Bill Squires

By: Bradley Bishop

Sign: 

Sign: 

Title: Owner

Title: Regulatory Manager

MEWBOURNE OIL COMPANY

4801 BUSINESS PARK BLVD
HOBBS, NM 88240

TELEPHONE (575) 393-5905

June 18, 2026

Via Certified Mail

See Attached Address List

Re: Application for Lease/Pool Commingle & Central Tank Battery

HIGH SEA 8/20 FED COM #522H (B2MD)

API# 30-025-54716

225' FSL & 2440' FEL

Section 5, T19S, R36E

Lea County, New Mexico

WORLDS END 5/29 STATE COM #522H (B2MD)

API# 30-025-54717

202' FSL & 2440' FEL

Section 5, T19S, R36E

Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking permission to surface commingle production from two wells and all future wells located on State Leases VC08100001, VC08110001, VC13340000, VC07670001, VC12100000, VC13350000, VC12110000, B023170013, VC08250000, VC13630000, B016080000, VC07690001, VC07700001, VC12320001, & VC07720001, Federal Lease NMNM 105719899, and private land.

The HIGH SEA 8/20 FED COM #522H (B2MD) and WORLDS END 5/29 STATE COM #522H (B2MD) wells are on multiple State Leases and Federal Leases which comprise portions of Sections 29 & 32, T18S, R36E, Lea County New Mexico, and Sections 5, 8, 17, 20, T19S, R36E, Lea County, New Mexico.

The oil and gas production from each well is to be stored in a central tank battery and measured by a common gas sales meter (Producers MM #1850004) located on lease in the SW/4SE/4 of Section 5, T19S, R36E, Lea County, New Mexico.

If you would like to object to this application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Drew Renner at drenner@mewbourne.com or call him at (575) 393-5905.

Sincerely,

MEWBOURNE OIL COMPANY

Peyton Greene

Peyton Greene
Landman

OWNER_NAME_1	ADDRESS_LINE_1	OWNER_CITY	OWNER_STATE	OWNER_ZIP	TRACKING_NUMBERS
1992 CHARLES HELMUTH JENKE & AMELIA JUNE JENKE REV TR	1515 JAMACHA WAY #106	EL CAJON	CA	92019	9414836208551302348491
IB4S ENTERPRISES LLC	3203 BOWIE STREET	AMARILLO	TX	79109	9414836208551302348484
ANAONDA ASSETS LP	1200 SMITH STREET STE 1950	HOUSTON	TX	77002	9414836208551302348507
BEJA E FOKY REVOCABLE TRUST DTD 06/19/2011	P O BOX 331	DIVIDE	CO	80814	9414836208551302348514
BLUE HOLE INVESTMENTS LLC	5210 W VERDE CIRCLE	BENBROOK	TX	76126	9414836208551302348521
BMD EXPLORATION LLC	33 YALE ST	WILLISTON PARK	NY	11596	9414836208551302348538
BRAZOS ASSETS LP	1200 SMITH STREET STE 1950	HOUSTON	TX	77002	9414836208551302348545
BRO ENERGY LLC	4834 S HIGHLAND DRIVE #200	SALT LAKE CITY	UT	84117	9414836208551302348552
BRYON SHRIMP LLC	4834 S HIGHLAND DR, STE 200	SALT LAKE CITY	UT	84117	9414836208551302348569
CANDACE GOOD JACOBSON REVOCABLE TRUST	P O BOX 1090	ROSWELL	NM	88202	9414836208551302348583
CAVALRY RESOURCES LLC	PO BOX 5442	MIDLAND	TX	79704	9414836208551302348576
Coleman Jackson, as separate property	1139 Kent Street	Lawrenceburg	TN	38464	9414836208551302348590
CONCHO VALLEY MINERALS LLC	P O BOX 3231	SAN ANGELO	TX	76902	9414836208551302348606
COPPERHEAD RESOURCES LLC	P O BOX 8355	MIDLAND	TX	79708	9414836208551302348620
COTERRA ENERGY OPERATING CO	P O BOX 4544	HOUSTON	TX	77210	9414836208551302348613
CRESCENT PORTER HALE FOUNDATION	1660 BUSH STREET, SUITE 300	SAN FRANCISCO	CA	94109	9414836208551302348637
DAN & SHARON WIXOM	4834 S HIGHLAND DRIVE, STE 200	SALT LAKE CITY	UT	84117	9414836208551302348644
DEBORAH H WACHSMUTH GST TRUST	P O BOX 17006	SAN ANTONIO	TX	78217	9414836208551302348668
DONNA COX	406 ZIA	HOBBS	NM	88240	9414836208551302348651
DREW R SCOTT FAMILY MINERALS LLC	P O BOX 9143	MIDLAND	TX	79708	9414836208551302348675
DSD ENERGY II LLC	1150 N KIMBALL AVE STE 100	SOUTHLAKE	TX	76092	9414836208551302348699
E L LATHAM MINERALS LLC	P O BOX 100912	FT WORTH	TX	76185	9414836208551302348712
EL JEFFE Y BANDITO REVOCABLE TRUST DTD 02/24/2015	1222 EAST VIA NICOLA	SAN TAN VALLEY	AZ	85140	9414836208551302348682
ETZ OIL PROPERTIES LTD	P O BOX 35	PAYSON	AZ	85547	9414836208551302348705
Eugene C. Cashion, as separate property	276 River Road Drive	Hamilton	AL	35570	9414836208551302348729
FORTRESS ENERGY DELAWARE LLC	P O BOX 4695	MIDLAND	TX	79704	9414836208551302348743
GEORGE H ETZ SR TRUST	1105 XANTHISMA AVENUE	MCALLEN	TX	78504	9414836208551302348736
GREEN RIVER VENTURES LLC	12646 BEAR MEADOW CT	DRAPER	UT	84020	9414836208551302348750
H.T. Stanford, as separate property	208 E 2nd Street	Oxford	AL	36203	9414836208551302348774
Hal Jackson, as separate property	RR 11 Box 350	Jasper	AL	35501	9414836208551302348798
ICHTHYS ENERGY ASSETS LLC	4849 GREENVILLE AVE STE 1490	DALLAS	TX	75206	9414836208551302348767
JACK P HOOPER GST TRUST	5511 E 89TH COURT	TULSA	OK	74137	9414836208551302348781
JEANNINE HOOPER BYRON TRUST	P O BOX 1562	ROSWELL	NM	88202	9414836208551302348811
JOEL R BEZINQUE	110 LAS NUEVES DR	BLANCO	TX	78606	9414836208551302348835
JOHN C HOOPER	P O BOX 41182	ST PETERSBURG	FL	33743	9414836208551302348804
John C. Jackson, as separate property	9202 Montpelier Drive	Laurel	MD	20708	9414836208551302348828
Joseph T. Jackson and wife, Marie K. Jackson, JT	3375 Antique Rose Drive	Las Vegas	NV	89135	9414836208551302348842
KETTLE INVESTMENT I LLC	P O BOX 51138	MIDLAND	TX	79710	9414836208551302348866
LEVI SAP NEI THANG LLC	10940 PARALLEL PARKWAY, STE K #414	KANSAS CITY	KS	66109	9414836208551302348859
LYM, LLC	P O BOX 484	COPPELL	TX	75019	9414836208551302348873
Mark A. Hannifin	P O Box 11182	Midland	TX	79702	9414836208551302348897
MARSHALL & WINSTON INC	P O BOX 50880	MIDLAND	TX	79710	9414836208551302348910
MAVERICK PERMIAN LLC	P O BOX 736683	DALLAS	TX	75373	9414836208551302348880
MCMULLEN MINERALS II LP	PO BOX 470857	FORT WORTH	TX	76147	9414836208551302348903
MICHAEL T HOOPER GST TRUST	11015 SUNSHINE COURT	EL PASO	TX	79936	9414836208551302348927
MIDLAND AOG PARTNERS LTD	P O BOX 793	MIDLAND	TX	79702	9414836208551302348941
Mrs. Bertie J. Hillhouse, as separate property	265 Freeman Hill Road	Leoma	TN	38468	9414836208551302348965
Mrs. Edna Davis, ssp	340 Judge Ave	Waukegan	IL	60085	9414836208551302348989
Mrs. Fannie Johnson, as separate property	7 Tennessee Lane	Auburndale	FL	33823	9414836208551302349009
Mrs. Ivorene J. Wilburn, as separate property	91 Sutton Hollow Road	Leoma	TN	38468	9414836208551302349023
Mrs. Maxine C. Hart, as separate property	3750 Chesnut Ave	Long Beach	CA	90807	9414836208551302348934
Mrs. Velma Burleson, as separate property	23934 Adams Pond Rd	Opp	AL	36467	9414836208551302348958

MUD GUY LLC	P O BOX 364	SILETZ	OR	97380	9414836208551302348972
MUMFORD & COMPANY	11601 WOODMAR NE	ALBUQUERQUE	NM	87111	9414836208551302348996
NATALEE LANCE	853 LERWILL AVE	TAYLORSVILLE	UT	84123	9414836208551302349016
NEW MEXICO STATE LAND OFFICE	310 OLD SANTA FE TRAIL	SANTA FE	NM	87501	9414836208551302349030
OFC OF NATURAL RESOURCES REV	P O BOX 25627	DENVER	CO	80225	9414836208551302349054
Orberry Jackson, as separate property	132 Roy Road	Cosby	TN	37722	9414836208551302349085
PATRICK M HOOPER & LORI HOOPER	610 N WYOMING AVE	ROSWELL	NM	88201	9414836208551302349047
PATTY ROBINSON	1914 NORTH ALTO	HOBBS	NM	88240	9414836208551302349078
PD III EXPLORATION LTD	P O BOX 871	MIDLAND	TX	79701	9414836208551302349092
PEGASUS RESOURCES III LLC	P O BOX 470698	FORT WORTH	TX	76147	9414836208551302349139
RED MUD TRUST	271 SENECA DR	GUNNISON	CO	81230	9414836208551302349153
REG XI ASSETS LLC	1200 SMITH ST STE 1950	HOUSTON	TX	77002	9414836208551302349177
RHOADES OIL COMPANY, LLC	PO BOX 607	BLANCO	TX	78606	9414836208551302349191
ROBERT G HOOPER GST TRUST	P O BOX 17096	SAN ANTONIO	TX	78217	9414836208551302349214
ROC CAPITAL PARTNERS LLC	P O BOX 607	BLANCO	TX	78606	9414836208551302349108
ROCKWOOD ENERGY LP	4450 OAK PARK LANE STE 101897	FORT WORTH	TX	76109	9414836208551302349122
SCENIC OAKS LLC	342 WELLINGTON DRIVE	PALM COAST	FL	32164	9414836208551302349146
SNYDER RANCH LTD	P O BOX 2158	HOBBS	NM	88241	9414836208551302349160
SNYDER RANCHES INC	19 SALTY DOG ROAD	HOBBS	NM	88240	9414836208551302349184
TEXAS STANDARD OIL LLC	3300 NORTH A STREET STE 105	MIDLAND	TX	79705	9414836208551302349207
The Charles W. Seltzer Trust	214 W. Texas, Suite 509	Midland	TX	79701	9414836208551302349221
The Shauna Selzer Redwine Trust	4416 San Carlos Street	Dallas	TX	75205	9414836208551302349245
Thomas Patrick Griffin, as separate property	478 Cahaba Landings Road Rd	Irondale	AL	35210	9414836208551302349238
TILDEN CAPITAL OPERATING II, LP	P O BOX 470857	FORT WORTH	TX	76147	9414836208551302349252
Turner J. Clark, as separate property	6552 Axton Lane	Dallas	TX	75214	9414836208551302349269
W. Norman Clark, as separate property	303 Grove Ave	Poteau	OK	74953	9414836208551302349276
W7 LLC	4834 S HIGHLAND DR. STE 200	SALT LAKE CITY	UT	84117	9414836208551302349290
WHITE LIVING TRUST DTD 09/26/1991	11588 VIA RANCHO SAN DIEGO, APT B2017	EL CAJON	CA	92019	9414836208551302349306
WING RESOURCES VIII LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	9414836208551302349313

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

19.15.12.7 DEFINITIONS:

A. "Diverse ownership" means leases or pools to be commingled have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

B. "Identical ownership" means leases or pools to be commingled have the same working, royalty and overriding royalty owners in exactly the same percentages.

Ownership in pools and leases to be commingled is:

DIVERSE ☒ (as defined in 19.15.12.7 A. NMAC)

IDENTICAL ☐ (as defined in 19.15.12.7 B. NMAC)

Signed: Peyton Greene
Printed Name: Peyton Greene
Title: Petroleum Landman
Date: 6/17/2026



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:
NMNM106772647
3105.2 (NM920)

Reference:
Communitization Agreement
High Sea 8/20 Fed Com #522H
Section 8: ALL;
Section 17: ALL;
Section 20: ALL;
T. 19 S., R. 36 E., N.M.P.M.
Lea County, NM

Mewbourne Oil Company
500 W. Texas Avenue
Suite 1020
Midland, TX 79701

Enclosed is an approved copy of Communitization Agreement NMNM106772647 involving 160.00 acres of Federal land in lease NMNM142580, 1240.00 acres of state land, and 520.00 acres of fee land, Lea County, New Mexico, which comprise a 1920.00 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the ALL of Secs. 8, 17 and 20 of T. 19 S., R. 36 E., N.M.P.M., Lea County, NM, and is effective February 1, 2025. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue. Please direct questions regarding royalty payments and production reports to your primary contacts at the Office of Natural Resources Revenue (ONRR). If unknown, please use ONRR's website, <https://onrr.gov/about/contact>, to identify the correct contact for your company or to find a general contact to get started.

To ensure the BLM ties the wells to the correct associated agreements, the BLM requires you to submit a letter to the relevant Field Office providing a list of associated producing wells (well name and number, US Well Number, and first production date), which matches each pending Federal oil and gas agreements. **For the Carlsbad Field Office, please submit this information to BLM_NM_CFO_ADJ@blm.gov**

As a reminder, you must also submit a completion report for each well (Federal, State, or private), which will allocate to the pending oil and gas agreement. You cannot report production or royalties or pay royalties until this information is submitted to the BLM in writing.

If you have any questions regarding this approval, please contact Natalia S. Lopez by email at nslopez@blm.gov or by phone (505) 954-2038. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

**KYLE
PARADIS**

Digitally signed by
KYLE PARADIS
Date: 2026.02.03
08:19:20 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (P0220-CFO, File Room)
NMSO (NM925, File)
NM STATE LAND COMM.

DETERMINATION - APPROVAL – CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106772647 involving Federal Lease(s) NMNM142580. This Communitization Agreement is in Secs. 8, 17 and 20, T. 19 S., R. 36 E., N.M.P.M., Lea County, New Mexico, for production of oil and gas producible from the Bone Spring Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2026.02.03
08:22:23 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: February 1, 2025
Contract No.: NMNM106772647

RECEIVED

AUG 13 2025

BLM, NMSO
SANTA FEFederal Communitization AgreementContract No. NMNM 106772647

THIS AGREEMENT entered into as of the 1st day of February 2025, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 19 South, Range 36 East, N.M.P.M.:

All of Sections 8, 17 and 20, Lea County, New Mexico

Containing **1920.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

2. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
3. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
4. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator.

Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production

of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

5. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
6. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
7. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
8. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is

prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

9. The date of this agreement is February 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
10. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
11. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
12. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

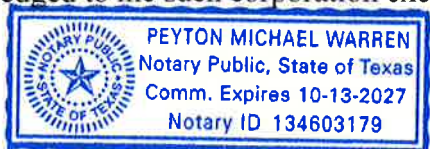
- IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

By: Corey Mitchell
Corey Mitchell, Attorney-in-Fact PW

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 31st day of July, 2025, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-In-Fact for Mewbourne Oil Company, a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



10/13/2027
My Commission Expires

Peyton Michael Warren
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

7/31/2025

Date

By: Corey Mitchell
Corey Mitchell, Attorney-in-Fact
pw**ACKNOWLEDGEMENT**

STATE OF TEXAS

COUNTY OF MIDLAND

On this 31st day of July, 2025, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

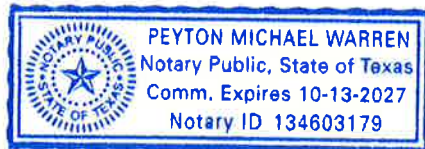
10/13/2027
My Commission ExpiresPeyton Michael Warren
Notary Public, State of Texas

EXHIBIT "A"

Plat of communitized area covering all of Sections 8, 17, and 20, Township 19 South, Range 36 East, Lea County, New Mexico.

HIGH SEA 8/20 FED COM #522H (API #30-025-54716)

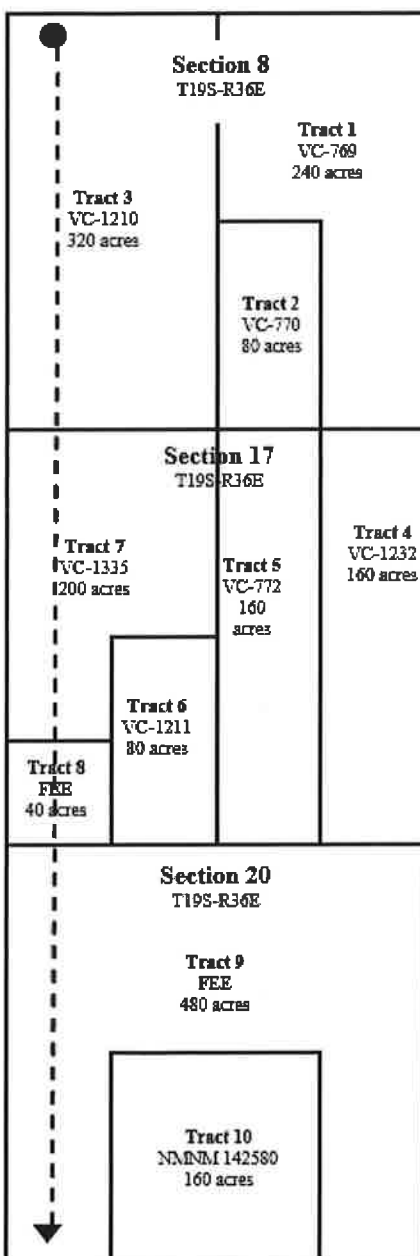


EXHIBIT "B"

To Communitization Agreement Dated February 1, 2025, embracing the following described lands in all of Sections 8, 17, and 20, Township 19S, Range 36 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: VC-0769-0001.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 8: NE/4, E/2SE/4

Number of Acres: 240 acres, more or less.

Current Lessee of Record: Rockwood Energy, LP. (100%).

Name of Working Interest Owners: Rockwood Energy, LP.

ORRI Owners: Levi Sap Nei Thang, LLC.

Tract No. 2

Lease Serial Number: VC-0770-0001.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 8: W/2SE/4

Number of Acres: 80 acres, more or less.

Current Lessee of Record: Rockwood Energy, LP. (100%).

Name of Working Interest Owners: Rockwood Energy, LP.

ORRI Owners: Levi Sap Nei Thang, LLC.

Tract No. 3

Lease Serial Number: VC-1210-0000.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 8: W/2

Number of Acres: 320 acres, more or less.

Current Lessee of Record: Marshall & Winston Inc. (100%).

Name of Working Interest Owners: Marshall & Winston, Inc.

ORRI Owners: None.

Tract No. 4

Lease Serial Number: VC-1232-0001.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 17: E/2E/2

Number of Acres: 160 acres, more or less.

Current Lessee of Record: Coterra Energy Operating Co. (100%).

Name of Working Interest Owners: Coterra Energy Operating Co.

ORRI Owners: None.

Tract No. 5

Lease Serial Number: VC-0772-0001.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 17: W/2E/2

Number of Acres: 160 acres, more or less.

Current Lessee of Record: Rockwood Energy, LP. (100%).

Name of Working Interest Owners: Rockwood Energy, LP.

ORRI Owners: Levi Sap Nei Thang, LLC.

Tract No. 6

Lease Serial Number: VC-1211-0000.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 17: E/2SW/4

Number of Acres: 80 acres, more or less.

Current Lessee of Record: Marshall & Winston, Inc. (100%).

Name of Working Interest Owners: Marshall & Winston, Inc.

ORRI Owners: None.

Tract No. 7

Lease Serial Number: VC-1335-0000.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 17: NW/4, NW/4SW/4

Number of Acres: 200 acres, more or less.

Current Lessee of Record: Coterra Energy Operating Co. (100%).

Name of Working Interest Owners: Coterra Energy Operating Co.

ORRI Owners: None.

Tract No. 8

Fee Leases: John A. Milligan, Jr., Pegasus Resources III, LLC,
McMullen Minerals II, LP, Midland AOG Partners,
Ltd., Joel R. Bezinque, James R. Lawrence, James
William Pace.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 17: SW/4SW/4

Number of Acres: 40 acres, more or less.

Lessee: Marshall & Winston, Inc., Copperhead Resources, Ichthys Energy, LLC.

Name of Working Interest Owners: Marshall & Winston, Inc., Copperhead Resources.

ORRI Owners: None.

Tract No. 9

Fee Leases: Etz Oil Properties, Ltd., George H. Etz, Sr. Trust, Snyder Ranches, Inc., Midland AOG Partners, Ltd., Joel R. Bezinque, Pegasus Resources III, LLC, McMullen Minerals II, LP, Seth A. Hughes, Betty Harris, J&S Hughes Family Living Trust, Jack P. Hooper.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 20: N/2, E/2SE/4, W/2SW/4

Number of Acres: 480 acres, more or less.

Lessee: Marshall & Winston, Inc., Copperhead Resources, Rockwood Energy, LP, Coterra Energy Operating Co., Ichthys Energy, LLC.

Name of Working Interest Owners: Marshall & Winston, Inc., Copperhead Resources, Rockwood Energy, LP, Coterra Energy Operating Co.

ORRI Owners: Etz Oil Properties, Ltd., George H. Etz, Sr. Trust.

Tract No. 10

Lease Serial Number: NMNM 142580.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 20: E/2SW/4, W/2SE/4

Number of Acres: 160 acres, more or less.

Current Lessee of Record: Texas Standard Oil LLC (100%).

Name of Working Interest Owners: Marshall & Winston, Inc.

ORRI Owners: Texas Standard Oil LLC.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	240.00	12.5000%
2	80.00	4.1667%
3	320.00	16.6667%
4	160.00	8.3333%
5	160.00	8.3333%
6	80.00	4.1667%
7	200.00	10.4167%
8	40.00	2.0833%
9	480.00	25.0000%
10	160.00	8.3333%
Total	1920.00	100.0000%



[EXTERNAL] RE: HIGH SEA FED COMS

From Peyton Warren <pwarren@mewbourne.com>

Date Mon 1/12/2026 8:40 AM

To Lopez, Natalia S <nslopez@blm.gov>

 2 attachments (13 MB)

Revised Exhibit A - High Sea 8-20 Fed CA.pdf; HIGH SEA 8-20 FED COM #522H APD & C102.pdf;

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Natalia,

Good morning. Thank you for reaching out regarding the High Sea Federal Com Agreement. At this time, we would like to only include the #522H well rather than all four wells.

Please see the attached #522H C-102, APD, and revised Exhibit A. Please exchange the attached Exhibit A with the current version you have. Let me know this digital copy of the revised Exhibit A page is sufficient.

Let me know if you need anything else during review.

Thank you,

Peyton Warren

Landman

414 West Texas Ave.

Midland, Texas 79701

Office: (432) 682-3715, ext. 1101



MEWBOURNE
OIL COMPANY

From: Lopez, Natalia S <nslopez@blm.gov>

Sent: Thursday, January 8, 2026 12:40 PM

To: Peyton Warren <pwarren@mewbourne.com>

Subject: HIGH SEA FED COMS



Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S
OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

Re: Communitization Agreement Approval
High Sea 8 20 Fed Com #522H
Mewbourne Oil Company

November 3rd 2025

To whom it may concern,

The Commissioner of Public Lands has this date approved the Communitization Agreement as described in the submitted packet. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Joseph Thompson at (505) 827-5750.

Sincerely,

Joseph Thompson

Joseph Thompson
Petroleum Specialist

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Mewbourne Oil Co
High Sea 8 20 Federal Com #522H
Bone Spring
Township: 19 South, Range: 36 East, NMPM
Section 8: All
Section 17: All
Section 20: All

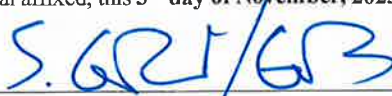
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 1, 2025**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 3rd day of November, 2025.


COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico



NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Mewbourne Oil Co
High Sea 8 20 Federal Com #522H
Bone Spring
Township: 19 South, Range: 36 East, NMPM
Section 8: All
Section 17: All
Section 20: All

Lea County, New Mexico

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- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

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IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 3rd day of November, 2025.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico



NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Mewbourne Oil Co
High Sea 8 20 Federal Com #522H
Bone Spring
Township: 19 South, Range: 36 East, NMPM
Section 8: All
Section 17: All
Section 20: All

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 1, 2025**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 3rd day of November, 2025.



COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico



NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-025 -54716

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions All of Sections 8, 17, and,
Sect(s) 20, T 19S, R 36E, NMPM Lea County, NM
containing 1920.00 acres, more or less, and this agreement shall include only the
Bone Spring Formation
or pool, underlying said lands and the oil and gas
(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is February 1 2025 Month Day, Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of anysuch land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

Subject to additional stipulations dated June 23, 2025 attached hereto and made a part hereof.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record _____
 By Corey Mitchell _____
Print name of person
 Attorney-In-Fact _____
Type of authority
Corey Mitchell _____
 Signature PN

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2025 AUG 13 AM 10:49

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of TEXAS)

County of MIDLAND) SS)

This instrument was acknowledged before me on 7/31/2025

DATE

By COREY MITCHELL

Name(s) of Person(s)

as ATTORNEY-IN-FACT

of MEWBOURNE OIL COMPANY

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Peyton Michael Warren

Signature of Notarial Officer

My commission expires: 10/13/2027

2025 AUG 13 AM 10:49

Lease # and Lessee of Record: VC-1210-0000 (Marshall & Winston, Inc.) BY:

Tom M. Brandt, President (Name and Title of Authorized Agent)

Tom M. Brandt

(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)

SS)

County of)

This instrument was acknowledged before me on

Date By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of TEXAS)

SS)

County of MIDLAND)

This instrument was acknowledged before me on

Date: 4/10/25 By: .

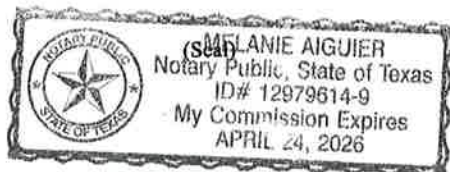
Tom M. Brandt

Name(s) of Person(s)

as President of Marshall & Winston, Inc.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Melanie Aiguier
Signature of Notarial Officer

My commission expires: 4/24/2026

ONLINE
version
August 2024

State/Fed/Fee

2025 AUG 13 AM 10:49

Lease # and Lessee of Record: VC-1211-0000 (Marshall & Winston, Inc.) **BY:**

Tom M. Brandt, President (Name and Title of Authorized Agent)

Tom M. Brandt

(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ DateBy _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of TEXAS)
SS)
County of MIDLAND)

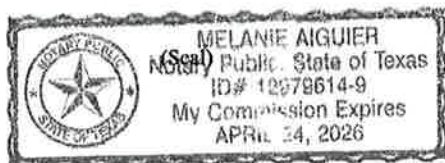
This instrument was acknowledged before me on _____ Date: 4/10/2025 By: ,
Tom M. Brandt

Name(s) of Person(s)

as President of Marshall & Winston, Inc.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Melanie Aiguiet

Signature of Notarial Officer

My commission expires: 4/24/2026

ONLINE
version
August 2024

State/Fed/Fee

2025 AUG 13 AM 10:49

Lease # and Lessee of Record: VC-769-0000 (Rockwood Energy, LP) BY:

Chase McCoy, Manager (Name and Title of Authorized Agent)

CMC (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
 County of _____)

This instrument was acknowledged before me on _____

Date By _____

 Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of TEXAS)
 County of TARRANT)
MIDLAND)

This instrument was acknowledged before me on _____

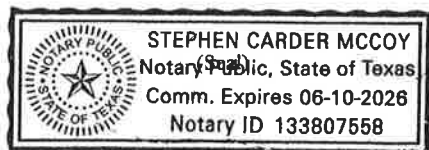
Date: 4/16/25 By: _____

CHASE MCCOY
 Name(s) of Person(s)

as MANAGER of Rockwood Energy, LP

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Stephen Carder McCoy
 Signature of Notarial Officer

My commission expires: 6-10-26

Lease # and Lessee of Record: VC-770-0000 (Rockwood Energy, LP) BY:Chase McCoy, Manager (Name and Title of Authorized Agent)[Signature] (Signature of Authorized Agent)**Acknowledgment in an Individual Capacity**State of _____)
County of _____)
SS)

This instrument was acknowledged before me on _____ DateBy

Name(s) of Person(s)

(Seal)

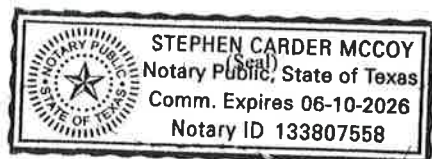
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative CapacityState of TEXAS)
County of TARRANT)
MIDLAND)
SS)This instrument was acknowledged before me on _____ Date: 4/10/25 By:CHASE MCCOY
Name(s) of Person(s)as MANAGER of Rockwood Energy, LP

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

[Signature]
Signature of Notarial OfficerMy commission expires: 6-10-26ONLINE
version
August 2024

State/Fed/Con

2025 AUG 13 AM 10:49

Lease # and Lessee of Record: VC-772-0000 (Rockwood Energy, LP) BY:

Chase McCoy, Manager (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
 County of _____)

This instrument was acknowledged before me on _____

Date By _____

 Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of TEXAS)
 County of TARRANT)
MIDLAND

This instrument was acknowledged before me on _____

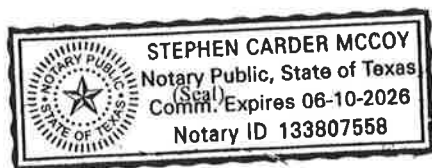
Date: 4/10/25 By: _____

CHASE MCCOY
 Name(s) of Person(s)

as MANAGER of Rockwood Energy, LP

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



[Signature]
 Signature of Notarial Officer

My commission expires: 6-10-26

ONLINE
 version
 August 2024

State/Fed/Fee

2025 AUG 13 AM 10:49

Lease # and Lessee of Record: VC-1232-0001 (COTERRA ENERGY OPERATING CO.) BY:

Bradley Cantrell, Attorney-In-Fact (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent) *STR CM*

Acknowledgment in an Individual Capacity

State of _____)
 County of _____)

This instrument was acknowledged before me on _____

Date By _____

 Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)
 County of Midland)

This instrument was acknowledged before me on _____

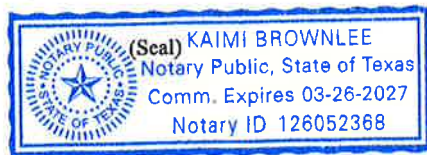
Date: 8/4/2025 By: _____

Bradley Cantrell
 Name(s) of Person(s)

as Attorney-In-Fact of COTERRA ENERGY OPERATING CO.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



[Signature]
 Signature of Notarial Officer

My commission expires: 3/26/2027

ONLINE
 version
 August 2024

State/Fed/Fee

7

Lease # and Lessee of Record: VC-1335-0000 (COTERRA ENERGY OPERATING CO.) **BY:**

Bradley Cantrell, Attorney-In-Fact (Name and Title of Authorized Agent)



(Signature of Authorized Agent)

STK
CM

Acknowledgment in an Individual Capacity

State of _____)
SS)
County of _____)

This instrument was acknowledged before me on _____

Date By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)
SS)
County of Midland)

This instrument was acknowledged before me on _____

Date: 8/4/2025

Bradley Cantrell

Name(s) of Person(s)

as Attorney-In-Fact of COTERRA ENERGY OPERATING CO.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed





Signature of Notarial Officer

My commission expires: 3/26/2027

2025 AUG 13 AM 10:49

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **HIGH SEA 8/20 FED COM #522H (API# 30-025-54716)**, **HIGH SEA 8/20 FED COM #524H (API# 30-025-PENDING)**, **HIGH SEA 8/20 FED COM #526H (API# 30-025-PENDING)**, **HIGH SEA 8/20 FED COM #528H (API# 30-025-PENDING)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell
PW

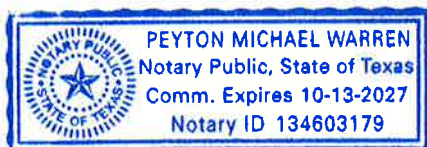
ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

On this 31st day of July, 2025, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



10/13/2027
My Commission Expires

Peyton Michael Warren
Notary Public, State of Texas

2025 AUG 13 AM 10:49

EXHIBIT "A"

Plat of communitized area covering all of Sections 8, 17, and 20, Township 19 South, Range 36 East, Lea County, New Mexico.

HIGH SEA 8/20 FED COM #522H (API #30-025-54716)
HIGH SEA 8/20 FED COM #524H (API #30-025-pending)
HIGH SEA 8/20 FED COM #526H (API #30-025-pending)
HIGH SEA 8/20 FED COM #528H (API #30-025-pending)

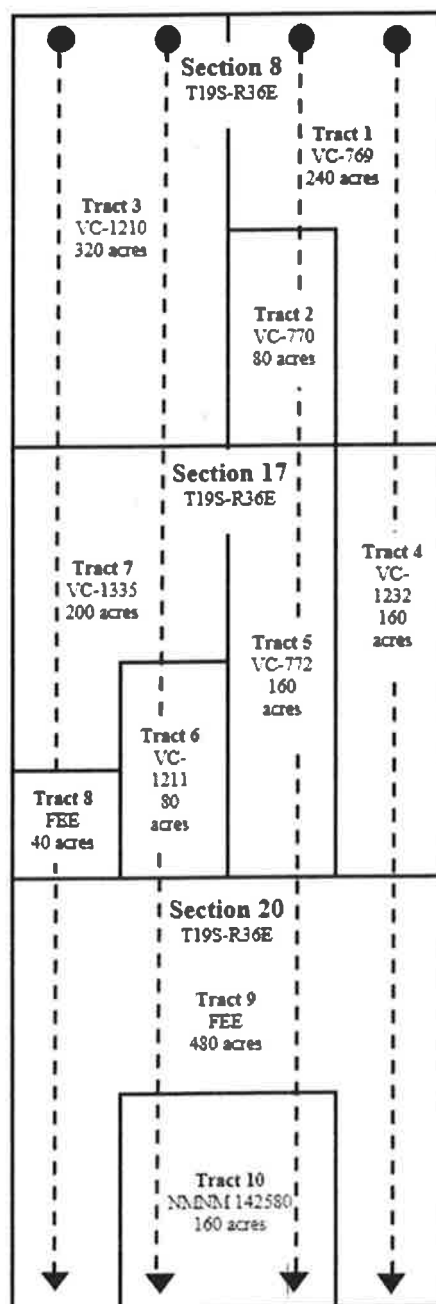


EXHIBIT "B"

To Communitization Agreement Dated February 1, 2025, embracing the following described lands in all of Sections 8, 17, and 20, Township 19S, Range 36 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: VC-0769-0001.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 8: NE/4, E/2SE/4

Number of Acres: 240 acres, more or less.

Current Lessee of Record: Rockwood Energy, LP. (100%).

Name of Working Interest Owners: Rockwood Energy, LP.

ORRI Owners: Levi Sap Nei Thang, LLC.

Tract No. 2

Lease Serial Number: VC-0770-0001.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 8: W/2SE/4

Number of Acres: 80 acres, more or less.

Current Lessee of Record: Rockwood Energy, LP. (100%).

Name of Working Interest Owners: Rockwood Energy, LP.

ORRI Owners: Levi Sap Nei Thang, LLC.

Tract No. 3

Lease Serial Number: VC-1210-0000.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 8: W/2

Number of Acres: 320 acres, more or less.

Current Lessee of Record: Marshall & Winston Inc. (100%).

Name of Working Interest Owners: Marshall & Winston, Inc.

ORRI Owners: None.

Tract No. 4

Lease Serial Number: VC-1232-0001.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 17: E/2E/2

Number of Acres: 160 acres, more or less.

Current Lessee of Record: Coterra Energy Operating Co. (100%).

Name of Working Interest Owners: Coterra Energy Operating Co.

ORRI Owners: None.

Tract No. 5

Lease Serial Number: VC-0772-0001.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 17: W/2E/2

Number of Acres: 160 acres, more or less.

Current Lessee of Record: Rockwood Energy, LP. (100%).

Name of Working Interest Owners: Rockwood Energy, LP.

ORRI Owners: Levi Sap Nei Thang, LLC.

Tract No. 6

Lease Serial Number: VC-1211-0000.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 17: E/2SW/4

Number of Acres: 80 acres, more or less.

Current Lessee of Record: Marshall & Winston, Inc. (100%).

Name of Working Interest Owners: Marshall & Winston, Inc.

ORRI Owners: None.

Tract No. 7

Lease Serial Number: VC-1335-0000.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 17: NW/4, NW/4SW/4

Number of Acres: 200 acres, more or less.

Current Lessee of Record: Coterra Energy Operating Co. (100%).

Name of Working Interest Owners: Coterra Energy Operating Co.

ORRI Owners: None.

Tract No. 8

Fee Leases: John A. Milligan, Jr., Pegasus Resources III, LLC,
McMullen Minerals II, LP, Midland AOG Partners,
Ltd., Joel R. Bezinque, James R. Lawrence, James
William Pace.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 17: SW/4SW/4

Number of Acres: 40 acres, more or less.

Lessee: Marshall & Winston, Inc., Copperhead Resources, Ichthys Energy, LLC.

Name of Working Interest Owners: Marshall & Winston, Inc., Copperhead Resources.

ORRI Owners: None.

Tract No. 9

Fee Leases: Etz Oil Properties, Ltd., George H. Etz, Sr. Trust, Snyder Ranches, Inc., Midland AOG Partners, Ltd., Joel R. Bezinque, Pegasus Resources III, LLC, McMullen Minerals II, LP, Seth A. Hughes, Betty Harris, J&S Hughes Family Living Trust, Jack P. Hooper.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 20: N/2, E/2SE/4, W/2SW/4

Number of Acres: 480 acres, more or less.

Lessee: Marshall & Winston, Inc., Copperhead Resources, Rockwood Energy, LP, Coterra Energy Operating Co., Ichthys Energy, LLC.

Name of Working Interest Owners: Marshall & Winston, Inc., Copperhead Resources, Rockwood Energy, LP, Coterra Energy Operating Co.

ORRI Owners: Etz Oil Properties, Ltd., George H. Etz, Sr. Trust.

Tract No. 10

Lease Serial Number: NMNM 142580.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 20: E/2SW/4, W/2SE/4

Number of Acres: 160 acres, more or less.

Current Lessee of Record: Texas Standard Oil LLC (100%).

Name of Working Interest Owners: Marshall & Winston, Inc.

ORRI Owners: Texas Standard Oil LLC.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	240.00	12.5000%
2	80.00	4.1667%
3	320.00	16.6667%
4	160.00	8.3333%
5	160.00	8.3333%
6	80.00	4.1667%
7	200.00	10.4167%
8	40.00	2.0833%
9	480.00	25.0000%
10	160.00	8.3333%
Total	1920.00	100.0000%



Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S
OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

September 15th, 2025

Re: Communitization Agreement Approval
Worlds End 5 29 State Com #522H
Mewbourne Oil Co

Dear Peyton Warren,

The Commissioner of Public Lands has this date approved the Communitization Agreement as described in the submitted packet. Enclosed are three Certificates of Approval.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

Approval of this agreement is subject to an approved subsurface agreement and shall automatically terminate upon expiration of the subsurface agreement, unless that agreement is renewed prior to the expiration of the date indicated herein.

If we may be of further service, please contact Joseph Thompson at (505) 827-5750.

Sincerely,

Joseph Thompson

Joseph Thompson
Petroleum Specialist



MEWBOURNE

OIL COMPANY

414 West Texas Avenue
Midland, TX 79701
Phone (432) 682-3715

June 23, 2025

Commissioner of Public Lands
New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87504-1148
Phone: (505) 827-5745

Attn: Allison Marks (amarks@sls.state.nm.us)

Re: Letter Agreement

Worlds End 5/29 State Com Agreement

Lots 1-4, S/2N/2, and S/2 of Section 5, Township 19 South, Range 36 East, and all of Section 32 and all of Section 29, Township 18 South, Range 36 East, Lea County, New Mexico (the "Com Agreement")

Dear Allison,

This letter agreement shall commemorate the further agreement and understanding of the New Mexico State Land Office ("SLO") and Mewbourne Oil Company ("MOC") regarding the Com Agreement (the "**Letter Agreement**"). The Parties have entered into this Letter Agreement because the Com Agreement contains a pending or approved Non-Standard Spacing and Proration Unit. In exchange for the consideration herein, the receipt and sufficiency which is hereby acknowledged SLO and MOC (the "**Parties**") agree as follows:

1. MOC agrees that the following language will be added to the end of Paragraph 5 of the Com Agreement:

Within the date that is one (1) year after initial production from the initial well or two (2) years after commencing operations on the initial well (whichever is later), Operator shall commence operations for an infill well in the communitized area so as to develop all of the communitized area ("**Continuous Development**"). Said Continuous Development shall continue—one (1) year after initial production on any subsequent infill well until there is at least one well that traverses and is drilled, completed and producing from both the W/2 of the communitized area and the E/2 of the communitized area. In the event that Operator does not conduct such Continuous Development, the Commissioner may adjust the communitized area to conform to standard applicable OCD spacing rules.

Any infill wells drilled on or after the effective date of any such contraction may, in accordance with applicable regulations, require a new communitization agreement.

Notwithstanding the foregoing, any and all wells drilled and producing under the original communitization agreement prior to the effective date of any contraction shall not be subject to retroactive adjustment of their spacing unit, and shall retain all associated rights of ingress and egress, as well as commingling authority, as if the communitized area remained intact.

2. The Parties agree that the following language shall be added to Paragraph 11 of the Com Agreement:

Further, after the end of the Continuous Development period, if the average monthly production of the communitized area over any six-month period is less than 100 barrels of oil and/or 600 mcf of gas and the Operator has not received an approved extension or other approval from the SLO during the six-month lookback period, this Agreement shall automatically terminate unless Operator provides evidence of planned or ongoing development activities, maintenance events, or other operational justifications for reduced production during such period which the Commissioner may consider and, in the Commissioner's sole discretion, waive said minimum production requirements.

If, following this review and any extensions granted by the Commissioner, production does not return to a level deemed commercially reasonable and the Commissioner determines that continuation of the Agreement is not justified, the Agreement may be terminated. Nothing in this Paragraph shall be interpreted to retroactively terminate the Agreement.

3. This Letter Agreement may be executed by the Parties in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute one and the same instrument, and the delivery of such counterparts may be via email, which shall be as effective as hand delivery of the original instruments. Other than as expressly stated herein, this Letter Agreement shall not modify or otherwise alter any agreements by and between the Parties. Further, this Letter Agreement and the Com Agreement constitute the entire understanding between the Parties with respect to the Com Agreement, superseding all negotiations, prior discussions and prior agreements and understandings relating to such subject matter, whether oral or written.

Thank you,

Mewbourne Oil Company

Docusign Envelope ID: 74D7DFF5-67E1-4253-9D23-055AE9C72ADE

AGREED AND ACCEPTED THIS THE 23rd DAY OF ~~JUNE~~ ^{JULY}, 2025.

MEWBOURNE OIL COMPANY

By: Corey Mitchell
Name: Corey Mitchell
Title: Attorney-In-Fact

**COMMISSIONER OF PUBLIC LANDS
NEW MEXICO STATE LAND OFFICE**

Signed by:
By: Allison Marks 2025
Name: Allison Marks
Title: Director Oil, Gas, & Minerals Division

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Mewbourne Oil Company
Worlds End 5 29 State Com #522H
Bone Spring**

Township: 18 South, Range: 36 East, NMPM

Section 29: All

Section 32: All

Township: 19 South, Range: 36 East, NMPM

Section 5: Lots 1-4, S2N2, S2

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 1, 2025**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 8th day of September, 2025.

S. G. R. / a3

COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico



NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Mewbourne Oil Company
Worlds End 5 29 State Com #522H
Bone Spring
Township: 18 South, Range: 36 East, NMPM
Section 29: All
Section 32: All
Township: 19 South, Range: 36 East, NMPM
Section 5: Lots 1-4, S2N2, S2

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 1, 2025**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

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IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 8th day of September, 2025.

S. GRUBBS

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Mewbourne Oil Company
Worlds End 5 29 State Com #522H
Bone Spring
Township: 18 South, Range: 36 East, NMPM
Section 29: All
Section 32: All
Township: 19 South, Range: 36 East, NMPM
Section 5: Lots 1-4, S2N2, S2

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 1, 2025**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 8th day of September, 2025.



COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico



**New Mexico State Land Office
Oil, Gas, & Minerals Division****STATE/STATE OR
STATE/FEE**
Revised August 2024**COMMUNITIZATION AGREEMENT**

ONLINE Version

API #: 30-025

- 54717

THIS COMMUNITIZATION AGREEMENT ("Agreement") [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of February [month], 2025, by and between the parties signing below ("Parties"):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico ("Commissioner") is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department ("OCD") where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
version

State/State

1

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: Lots 1-4, S/2N/2, and S/2 of Section 5, T19S, R36E, and all of Section 32 and all of

Of Sect(s): 29 Twp: 18S Rng: 36E NMPM Lea County, NM

Containing 1917.96 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

4. Mewbourne Oil Company shall be the operator of the said communitized area ("Operator") and all matters of operation shall be determined and performed by Mewbourne Oil Company. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner's share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

ONLINE
version

State/State

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10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

ONLINE
version

State/State

4

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

Subject to additional stipulations dated June 23, 2025 attached hereto and made a part thereof.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator Mewbourne Oil Company Lessees of Record _____
 By Corey Mitchell _____
Print name of person
Attorney-In-Fact _____
Type of authority _____
Corey Mitchell _____
 Signature PW

Attach additional page(s) if needed.

ONLINE
version

State/State

5

OPERATOR: Mewbourne Oil Company

BY: Corey Mitchell, Attorney-In-Fact (Name and Title of Authorized Agent)

Corey Mitchell (Signature of Authorized Agent)

PW

Acknowledgment in an Individual Capacity

State of _____)

SS)

County of _____)

This instrument was acknowledged before me on

Date

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of TEXAS)

SS)

County of MIDLAND)

This instrument was acknowledged before me on

Date: 7/24/2025 By:

Corey Mitchell

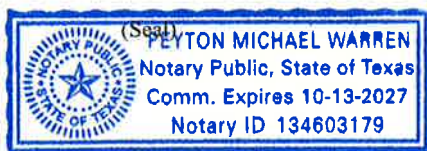
Name(s) of Person(s)

as Attorney-In-Fact

of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Peyton Michael Warren

Signature of Notarial Officer

My commission expires: 10/13/2027

ONLINE
version

State/State

6

Lease # and Lessee of Record: CRESNET PORTER HALE FOUNDATION (B0-2317-0013) BY:

GREGORY RYAN, President (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of CA)
)
 County of SAN MATEO)

This instrument was acknowledged before me on JUNE 23, 2025 DateBy

GREGORY RYAN
 Name(s) of Person(s)



[Signature]
 Signature of Notarial Officer

My commission expires: DEC. 10, 2026

Acknowledgment in an Representative Capacity

State of CA)
)
 County of SAN MATEO)

This instrument was acknowledged before me on

Date: JUNE 23, 2025 By:

GREGORY RYAN
 Name(s) of Person(s)

as President of CRESNET PORTER HALE FOUNDATION

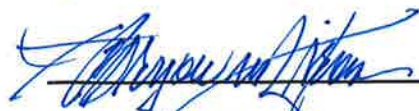
Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



[Signature]
 Signature of Notarial Officer

My commission expires: DEC. 10, 2026

Lease # and Lessee of Record: VC-825-0000 (BRO ENERGY, LLC) BY:BRYAN WIXOM member manager (Name and Title of Authorized Agent) (Signature of Authorized Agent)**Acknowledgment in an Individual Capacity**State of Utah)
County of Salt Lake)

This instrument was acknowledged before me on _____ DateBy _____

Name(s) of Person(s)

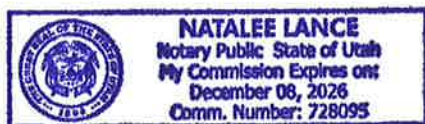
(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative CapacityState of Utah)
County of Salt Lake)This instrument was acknowledged before me on _____ Date: 6/5/25 By: _____Bryan M. Wixom
Name(s) of Person(s)as Member Manager of BRO ENERGY, LLC

Type of authority, e.g., officer, trustee, etc _____ Name of party on behalf of whom instrument was executed



(Seal)


Signature of Notarial OfficerMy commission expires: 12-8-26

Lease # and Lessee of Record: ROCKWOOD ENERGY, LP (VC-0810-0000) BY:

Chase Meloy, Manager (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of TEXAS)

SS)

County of TARRANT)

This instrument was acknowledged before me on

Date By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)

SS)

County of Tarrant)

This instrument was acknowledged before me on

Date: 4/9/2026 By:

Chase Meloy

Name(s) of Person(s)

as Manager of ROCKWOOD ENERGY, LP

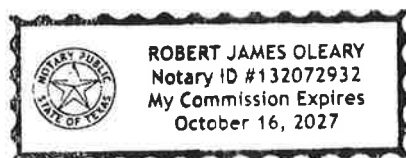
Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

[Signature]
Signature of Notarial Officer

My commission expires: 10-16-2027



Lease # and Lessee of Record: ROCKWOOD ENERGY, LP (VC-0811-0000) BY:

Chase McElroy Manager (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
 County of _____)

This instrument was acknowledged before me on _____ Date By _____

 Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of TEXAS)
 County of TARRANT)

This instrument was acknowledged before me on _____ Date: 4/9/2025 By: _____

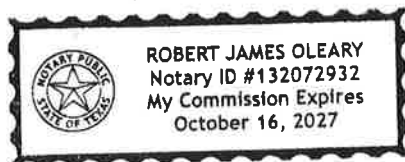
Chase McElroy
 Name(s) of Person(s)

as Manager of ROCKWOOD ENERGY, LP

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)



[Signature]
 Signature of Notarial Officer

My commission expires: 10-16-2027

Brian C. Levea, Attorney-in-fact of ConocoPhillips Company (Name and Title of Authorized Agent)

(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
County of)
SS)

This instrument was acknowledged before me on _____ DateBy _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of TEXAS)
County of MIDLAND SS)

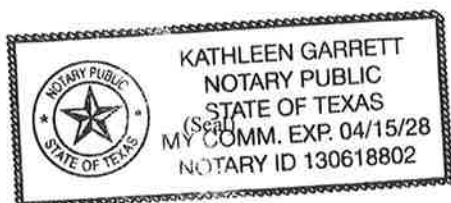
This instrument was acknowledged before me on _____ Date: 7-14-2025 By: _____

Brian C. Levea

Name(s) of Person(s)

Attorney-in-fact CONOCOPHILLIPS COMPANY

Type of authority, e.g., officer, trustee, etc	Name of party on behalf of whom instrument was executed



Signature of Notarial Officer

My commission expires: April 15, 2028

Lease # and Lessee of Record: MARSHALL & WINSTON, INC. (VC-1334-0000) **BY:**

Tom M. Brandt, President (Name and Title of Authorized Agent)

 (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
 _____ SS)
 County of _____)

This instrument was acknowledged before me on _____

Date By _____

 Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of _____)
 _____ SS)
 County of _____)

This instrument was acknowledged before me on _____

Date: 4/10/2025 By: _____

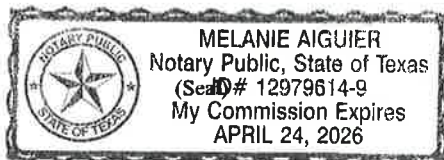
Tom M. Brandt

Name(s) of Person(s)

as President of MARSHALL & WINSTON, INC.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed




 Signature of Notarial Officer

My commission expires: 4/24/2026

Lease # and Lessee of Record: ROCKWOOD ENERGY, LP (VC-0767-0000) BY:

Chase McCol Manager (Name and Title of Authorized Agent)

C. McCol (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
 County of _____)

This instrument was acknowledged before me on _____ DateBy

 Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of TEXAS)
 County of TARRANT)

This instrument was acknowledged before me on _____ Date: 4/9/2026 By: .

Chase McCol

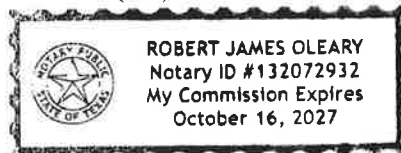
Name(s) of Person(s)

as Manager of ROCKWOOD ENERGY, LP

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)



Robert O'Leary
 Signature of Notarial Officer

My commission expires: 10-16-2027

EXHIBIT "A"

Plat of communitized area covering Lots 1-4, S/2N/2, and S/2 of Section 5, Township 19 South, Range 36 East, and all of Section 29, Township 18 South, Range 36 East, Lea County, New Mexico.

WORLDS END 5/29 STATE COM #522H (API #30-025-54717)
WORLDS END 5/29 STATE COM #524H (API #30-025-pending)
WORLDS END 5/29 STATE COM #526H (API #30-025-pending)
WORLDS END 5/29 STATE COM #528H (API #30-025-pending)

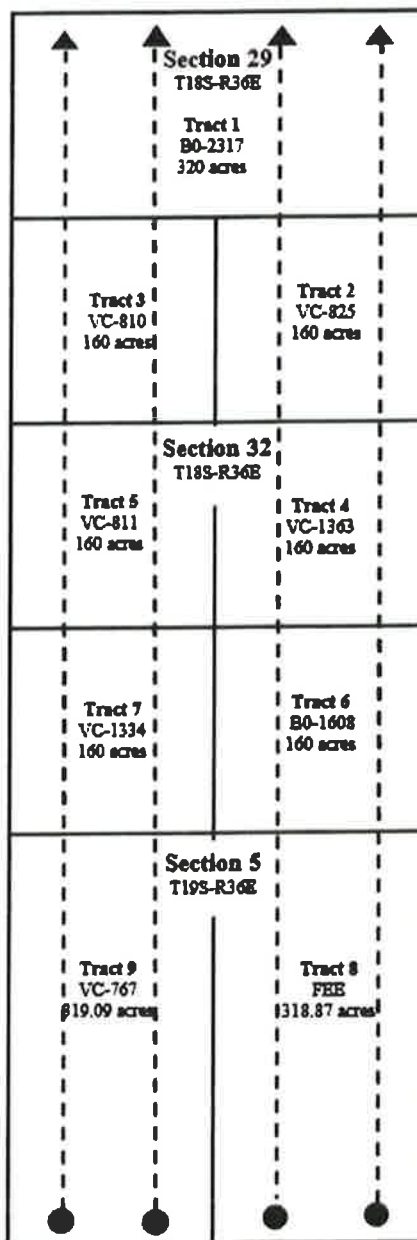


EXHIBIT "B"

Plat of communitized area covering Lots 1-4, S/2N/2, and S/2 of Section 5, Township 19 South, Range 36 East, and all of Section 32 and all of Section 29, Township 18 South, Range 36 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: B0-2317-0013.

Description of Land Committed: **Township 18 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 29: N/2

Number of Acres: 320 acres, more or less.

Current Lessee of Record: Crescent Porter Hale Foundation (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Marshall & Winston, Inc.,
1B4S Enterprises, LLC, Veritas Permian Resources
III, LLC.

ORRI Owners: Crescent Porter Hale Foundation, 1B4A Enterprises,
LLC, Mumford & Company, Blue Hole Investments,
LLC, V.J. Callaway, E.L. Latham Company.

Tract No. 2

Lease Serial Number: VC-0825-0000.

Description of Land Committed: **Township 18 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 29: SE/4

Number of Acres: 160 acres, more or less.

Current Lessee of Record: Bro Energy, LLC (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Marshall & Winston, Inc.

ORRI Owners: Bro Energy, LLC.

Tract No. 3

Lease Serial Number: VC-0810-0001.

Description of Land Committed: **Township 18 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 29: SW/4

Number of Acres: 160 acres, more or less.

Current Lessee of Record: Rockwood Energy, LP (100%).

Name of Working Interest Owners: Rockwood Energy, LP, Mewbourne Oil Company.

ORRI Owners: Levi Sap Nei Thang, LLC.

Tract No. 4

Lease Serial Number: VC-1363-0000.

Description of Land Committed: **Township 18 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 32: NE/4

Number of Acres: 160 acres, more or less.

Current Lessee of Record: Marshall & Winston, Inc. (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Rockwood Energy, LP,
Marshall & Winston, Inc.

ORRI Owners: None.

Tract No. 5

Lease Serial Number: VC-0811-0001.

Description of Land Committed: **Township 18 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 32: NW/4

Number of Acres: 160 acres, more or less.

Current Lessee of Record: Rockwood Energy, LP (100%).

Name of Working Interest Owners: Rockwood Energy, LP, Mewbourne Oil Company,

ORRI Owners: Levi Sap Nei Thang, LLC.

Tract No. 6

Lease Serial Number: B0-1608-0000.

Description of Land Committed: **Township 18 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 32: SE/4

Number of Acres: 160 acres, more or less.

Current Lessee of Record: ConocoPhillips Company (100%).

Name of Working Interest Owners: Mewbourne Oil Company.

ORRI Owners: None.

Tract No. 7

Lease Serial Number: VC-1334-0000.

Description of Land Committed: **Township 18 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 32: SW/4

Number of Acres: 160 acres, more or less.

Current Lessee of Record: Marshall & Winston Inc. (100%).

Name of Working Interest Owners: Marshall & Winston, Inc., Mewbourne Oil Company.

ORRI Owners: None.

Tract No. 8

Fee Leases: White Living Trust dated September 26, 1991, 1992
Charles Helmuth Jenke and Amelia June Jenke
Revocable Trust, Jeff Good Heirs, J Bar Cane, LLC.

Description of Land Committed: **Township 19 South, Range 36 East**
N.M.P.M., Lea County, New Mexico
Section 5: Lots 1-2, S/2NE/4, SE/4

Number of Acres: 318.87 acres, more or less.

Lessee: Copperhead Resources, LLC, Marshall & Winston, Inc., Avant Operating, LLC, Legion Production Partners, LLC, Double Cabin Minerals, LLC, Coterra Energy Operating Co.

Name of Working Interest Owners: Mewbourne Oil Company, Marshall & Winston, Inc.,
Avant Operating, LLC, Legion Production Partners,
LLC, Double Cabin Minerals, LLC, Coterra Energy
Operating Co.

ORRI Owners: BMD Exploration, LLC, Copperhead Resources,
LLC, Drew R. Scott Family Minerals, LLC, Kettle
Investment I LLC.

Tract No. 9

Lease Serial Number: VC-0767-0001.

Description of Land Committed: Township 19 South, Range 36 East
N.M.P.M., Lea County, New Mexico
Section 5: Lots 3-4, S/2NW/4, SW/4

Number of Acres: 319.09 acres, more or less.

Current Lessee of Record: Rockwood Energy, LP (100%).

Name of Working Interest Owners: Rockwood Energy, LP.

ORRI Owners: Levi Sap Nei Thang, LLC.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.00	16.6844%
2	160.00	8.3422%
3	160.00	8.3422%
4	160.00	8.3422%
5	160.00	8.3422%
6	160.00	8.3422%
7	160.00	8.3422%
8	318.87	16.6255%
9	319.09	16.6369%
Total	1917.96	100.0000%

Tracking Number:

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9414836208551302348491

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Latest Update

Your item was returned to the sender on July 14, 2026 at 10:21 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

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Alert

Forward Expired

MIDLAND, TX 79701

July 14, 2026 10:21 AM

Delivered, Left with Individual

EL CAJON, CA 92019

June 23, 2026 9:13 AM

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Feedback

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Tracking Number:

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Latest Update

Your item was picked up at the post office at 11:43 am on July 11, 2026 in AMARILLO, TX 79109.

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Delivered, Individual Picked Up at Post Office

AMARILLO, TX 79109
July 11, 2026 11:43 AM

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Tracking Number:

9414836208551302348507

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:09 pm on June 23, 2026 in HOUSTON, TX 77002.

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Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77002
June 23, 2026 12:09 PM

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Product Information	▼

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Tracking Number:

Remove X

9414836208551302348514

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Latest Update

Your item was picked up at the post office at 5:03 pm on June 26, 2026 in DIVIDE, CO 80814.

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Delivered, Individual Picked Up at Post Office

DIVIDE, CO 80814
June 26, 2026 5:03 PM

See All Tracking History

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Product Information



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Tracking Number:

Remove X

9414836208551302348521

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Latest Update

Your item was delivered to an individual at the address at 1:16 pm on July 16, 2026 in FORT WORTH, TX 76126.

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Delivered, Left with Individual

FORT WORTH, TX 76126
July 16, 2026 1:16 PM

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Product Information	▼

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Tracking Number: Remove X

9414836208551302348538

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Latest Update

Your item was picked up at the post office at 1:31 pm on June 29, 2026 in WILLISTON PARK, NY 11596.

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Delivered, Individual Picked Up at Post Office
WILLISTON PARK, NY 11596
June 29, 2026 1:31 PM

See All Tracking History

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Product Information	▼

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Tracking Number:

Remove X

9414836208551302348545

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:08 pm on June 23, 2026 in HOUSTON, TX 77002.

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Delivered, Front Desk/Reception/Mail Room
HOUSTON, TX 77002
June 23, 2026 12:08 PM

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Product Information	▼
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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 3:46 pm on June 24, 2026 in SALT LAKE CITY, UT 84117.

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Delivered, Left with Individual

SALT LAKE CITY, UT 84117
June 24, 2026 3:46 PM

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Product Information



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Tracking Number:

Remove X

9414836208551302348569

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Latest Update

Your item was delivered to an individual at the address at 3:45 pm on June 24, 2026 in SALT LAKE CITY, UT 84117.

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Delivered, Left with Individual

SALT LAKE CITY, UT 84117
June 24, 2026 3:45 PM

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Product Information



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Tracking Number:

Remove X

9414836208551302348583

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Latest Update

Your item was picked up at the post office at 1:07 pm on June 22, 2026 in ROSWELL, NM 88201.

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Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
June 22, 2026 1:07 PM

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Product Information



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Tracking Number:

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Latest Update

Your item was picked up at a postal facility at 10:19 am on July 1, 2026 in MIDLAND, TX 79704.

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79704
July 1, 2026 10:19 AM

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Tracking Number:

Remove X

9414836208551302348590

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Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER origin facility on September 3, 2026 at 1:12 pm. The item is currently in transit to the destination.

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On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
September 3, 2026 1:12 PM

Arrived at USPS Facility

NASHVILLE TN DISTRIBUTION CENTER
August 30, 2026 9:13 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

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Product Information



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Tracking Number:

Remove X

9414836208551302348606

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Latest Update

Your item was picked up at the post office at 1:14 pm on June 30, 2026 in SAN ANGELO, TX 76902.

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Delivered, Individual Picked Up at Post Office

SAN ANGELO, TX 76902
June 30, 2026 1:14 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

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Product Information



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Tracking Number:

Remove X

9414836208551302348620

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Latest Update

Your item was picked up at a postal facility at 10:54 am on June 26, 2026 in MIDLAND, TX 79708.

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79708
June 26, 2026 10:54 AM

See All Tracking History

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Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

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Tracking Number: Remove X

9414836208551302348613

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Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 7:18 am on July 7, 2026 in HOUSTON, TX 77210.

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Delivered to Agent

Delivered to Agent, Picked up at USPS
HOUSTON, TX 77210
July 7, 2026 7:18 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302348637

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:22 pm on June 23, 2026 in SAN FRANCISCO, CA 94109.

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Delivered, Front Desk/Reception/Mail Room
SAN FRANCISCO, CA 94109
June 23, 2026 12:22 PM

See All Tracking History

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Text & Email Updates	▼
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USPS Tracking Plus®	▼
Product Information	▼
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Tracking Number:

Remove X

9414836208551302348644

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Latest Update

Your item was delivered to an individual at the address at 6:47 pm on July 6, 2026 in SALT LAKE CITY, UT 84117.

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Delivered, Left with Individual

SALT LAKE CITY, UT 84117
July 6, 2026 6:47 PM

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Product Information



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Tracking Number:

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Latest Update

Your item was picked up at the post office at 11:00 am on July 7, 2026 in SAN ANTONIO, TX 78217.

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Delivered, Individual Picked Up at Post Office

SAN ANTONIO, TX 78217
July 7, 2026 11:00 AM

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Product Information



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Tracking Number:

Remove X

9414836208551302348651

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Latest Update

Your item was returned to the sender on June 30, 2026 at 9:09 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

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Alert

Forward Expired

MIDLAND, TX 79701
June 30, 2026 9:09 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
June 29, 2026 1:03 PM

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Tracking Number:

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Latest Update

Your item was picked up at a postal facility at 3:07 pm on June 25, 2026 in MIDLAND, TX 79708.

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79708
June 25, 2026 3:07 PM

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Your item was delivered to an individual at the address at 1:31 pm on July 15, 2026 in SOUTHLAKE, TX 76092.

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SOUTHLAKE, TX 76092
July 15, 2026 1:31 PM

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Feedback

Tracking Number:

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Latest Update

Your item was picked up at the post office at 4:35 pm on July 13, 2026 in FORT WORTH, TX 76109.

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Delivered, Individual Picked Up at Post Office

FORT WORTH, TX 76109
July 13, 2026 4:35 PM

See All Tracking History

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Text & Email Updates	▼
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Tracking Number:

Remove X

9414836208551302348682

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Latest Update

Your item was delivered to an individual at the address at 10:04 am on June 23, 2026 in SAN TAN VALLEY, AZ 85140.

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Delivered, Left with Individual

SAN TAN VALLEY, AZ 85140
June 23, 2026 10:04 AM

See All Tracking History

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Tracking Number: Remove X

9414836208551302348705

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Latest Update

Your item arrived at our PHOENIX AZ DISTRIBUTION CENTER destination facility on June 21, 2026 at 9:24 pm. The item is currently in transit to the destination.

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On the Way

Arrived at USPS Facility

PHOENIX AZ DISTRIBUTION CENTER
June 21, 2026 9:24 PM

Arrived at USPS Facility

AMARILLO TX DISTRIBUTION CENTER
June 20, 2026 9:07 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

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Return Receipt Electronic



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Product Information



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Tracking Number:

Remove X

9414836208551302348729

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Latest Update

Your item was delivered to an individual at the address at 11:12 am on June 24, 2026 in HAMILTON, AL 35570.

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Delivered, Left with Individual

HAMILTON, AL 35570
June 24, 2026 11:12 AM

See All Tracking History

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Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302348743

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Latest Update

Your item was picked up at a postal facility at 10:19 am on July 1, 2026 in MIDLAND, TX 79704.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79704
July 1, 2026 10:19 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302348736

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Latest Update

Your item has been delivered to the original sender at 9:39 am on July 18, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

MIDLAND, TX 79701
July 18, 2026 9:39 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
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Tracking Number:

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Latest Update

Your item was picked up at the post office at 12:30 pm on June 25, 2026 in DRAPER, UT 84020.

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Delivered, Individual Picked Up at Post Office
DRAPER, UT 84020
June 25, 2026 12:30 PM
[See All Tracking History](#)

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USPS Tracking Plus®



Product Information



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Tracking Number:

Remove X

9414836208551302348774

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Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER origin facility on August 6, 2026 at 2:03 pm. The item is currently in transit to the destination.

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USPS Tracking Plus®

On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
August 6, 2026 2:03 PM

Arrived at USPS Facility

GAINESVILLE FL DISTRIBUTION CENTER
July 24, 2026 1:02 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551302348798

Copy Add to Informed Delivery

Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER origin facility on August 13, 2026 at 1:26 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility
MIDLAND TX DISTRIBUTION CENTER
August 13, 2026 1:26 PM

Arrived at USPS Facility
TAMPA, FL 33630
August 11, 2026 11:31 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551302348767

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:25 am on June 26, 2026 in DALLAS, TX 75206.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75206
June 26, 2026 11:25 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551302348781

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 3:22 pm on June 30, 2026 in TULSA, OK 74133.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

TULSA, OK 74133
June 30, 2026 3:22 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302348811

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:49 pm on June 30, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
June 30, 2026 1:49 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551302348835

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 2:08 pm on July 1, 2026 in BLANCO, TX 78606.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

BLANCO, TX 78606

July 1, 2026 2:08 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302348804

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:28 am on July 10, 2026 in SAINT PETERSBURG, FL 33710.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
SAINT PETERSBURG, FL 33710
July 10, 2026 9:28 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302348828

Copy Add to Informed Delivery

Latest Update

Your item arrived at our SOUTHERN MD DISTRIBUTION CENTER destination facility on June 22, 2026 at 9:35 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTHERN MD DISTRIBUTION CENTER
June 22, 2026 9:35 PM

Arrived at USPS Facility

AMARILLO TX DISTRIBUTION CENTER
June 20, 2026 9:03 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551302348842

Copy

Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

- Delivery Attempt

Reminder to Schedule Redelivery of your item

August 3, 2026
- Notice Left (No Authorized Recipient Available)

LAS VEGAS, NV 89135

July 29, 2026 9:16 AM
- See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414836208551302348866

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item arrived at our USPS facility in MIDLAND TX DISTRIBUTION CENTER on June 20, 2026 at 12:18 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:
USPS Tracking Plus®

On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
June 20, 2026 12:18 PM

Accepted at USPS Facility

MIDLAND, TX 79701
June 20, 2026 11:03 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551302348859

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:42 am on June 26, 2026 in KANSAS CITY, KS 66109.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

KANSAS CITY, KS 66109

June 26, 2026 9:42 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302348873

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 3:01 pm on June 29, 2026 in COPPELL, TX 75019.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

COPPELL, TX 75019

June 29, 2026 3:01 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551302348897

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:17 am on June 24, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
June 24, 2026 10:17 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551302348910

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in MIDLAND TX DISTRIBUTION CENTER on June 20, 2026 at 12:18 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility
MIDLAND TX DISTRIBUTION CENTER
June 20, 2026 12:18 PM

Accepted at USPS Facility
MIDLAND, TX 79701
June 20, 2026 11:03 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551302348880

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 4:56 pm on June 24, 2026 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
DALLAS, TX 75260
June 24, 2026 4:56 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551302348903

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 11:03 am on June 22, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
June 22, 2026 11:03 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302348927

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:58 am on June 24, 2026 in EL PASO, TX 79936.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

EL PASO, TX 79936
June 24, 2026 10:58 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414836208551302348941

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 12:00 pm on June 23, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

June 23, 2026 12:00 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus[®]



Product Information



See Less ^

Feedback

Tracking Number:

Remove X

9414836208551302348965

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on June 29, 2026 at 9:05 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
June 29, 2026 9:05 AM

Return to Sender Processed

LEOMA, TN 38468
June 23, 2026 11:03 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302348989

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:36 pm on June 24, 2026 in WAUKEGAN, IL 60085.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

WAUKEGAN, IL 60085
June 24, 2026 2:36 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302349009

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:43 pm on June 24, 2026 in AUBURNDALE, FL 33823.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

AUBURNDALE, FL 33823
June 24, 2026 3:43 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302349023

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:10 pm on June 29, 2026 in LEOMA, TN 38468.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LEOMA, TN 38468

June 29, 2026 1:10 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551302348934

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:44 am on June 24, 2026 in LONG BEACH, CA 90807.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LONG BEACH, CA 90807

June 24, 2026 10:44 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302348958

Copy Add to Informed Delivery

Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER origin facility on July 31, 2026 at 1:20 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility
MIDLAND TX DISTRIBUTION CENTER
July 31, 2026 1:20 PM

Arrived at USPS Facility
TAMPA, FL 33630
July 29, 2026 9:33 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551302348972

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 2:51 pm on June 30, 2026 in SILETZ, OR 97380.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

SILETZ, OR 97380

June 30, 2026 2:51 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302348996

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:41 am on June 27, 2026 in ALBUQUERQUE, NM 87111.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87111

June 27, 2026 11:41 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551302349016

Copy Add to Informed Delivery

Latest Update

Your item arrived at our SALT LAKE CITY UT DISTRIBUTION CENTER destination facility on June 28, 2026 at 2:25 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

- Arrived at USPS Facility
SALT LAKE CITY UT DISTRIBUTION CENTER
June 28, 2026 2:25 PM
- Arrived at USPS Facility
MIDLAND TX DISTRIBUTION CENTER
June 20, 2026 1:06 PM
- See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551302349030

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 2:57 pm on June 29, 2026 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
June 29, 2026 2:57 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551302349054

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:57 am on June 29, 2026 in DENVER, CO 80225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

DENVER, CO 80225
June 29, 2026 9:57 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551302349085

Copy Add to Informed Delivery

Latest Update

Your item arrived at our KNOXVILLE TN DISTRIBUTION CENTER destination facility on June 22, 2026 at 10:39 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

KNOXVILLE TN DISTRIBUTION CENTER
June 22, 2026 10:39 AM

Arrived at USPS Facility

AMARILLO TX DISTRIBUTION CENTER
June 20, 2026 8:56 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302349047

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:35 am on June 22, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ROSWELL, NM 88201
June 22, 2026 10:35 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302349078

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 9:35 am on July 27, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

MIDLAND, TX 79701
July 27, 2026 9:35 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302349092

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:56 am on June 22, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
June 22, 2026 11:56 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302349139

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 11:01 am on June 22, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
June 22, 2026 11:01 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302349153

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:03 am on June 25, 2026 in GUNNISON, CO 81230.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
GUNNISON, CO 81230
June 25, 2026 9:03 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414836208551302349177

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:09 pm on June 23, 2026 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77002
June 23, 2026 12:09 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9414836208551302349191

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in AUSTIN TX DISTRIBUTION CENTER on June 22, 2026 at 2:16 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

AUSTIN TX DISTRIBUTION CENTER
June 22, 2026 2:16 PM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
June 20, 2026 12:24 PM

See All Tracking History

Feedback

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9214

Copy Add to Informed Delivery

Tracking Not Available

Tracking is not available for this item. This may be because the tracking number is invalid; USPS has not yet received payment; USPS has not yet received the item; the item does not include tracking; or other reasons.

Tracking Number:

Remove X

9414836208551302349108

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 8:07 am on June 23, 2026 in BLANCO, TX 78606.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

BLANCO, TX 78606
June 23, 2026 8:07 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551302349122

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 4:38 pm on June 23, 2026 in FORT WORTH, TX 76185.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76185
June 23, 2026 4:38 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551302349146

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on July 24, 2026 at 8:33 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
July 24, 2026 8:33 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
July 23, 2026 1:56 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551302349160

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:12 am on July 6, 2026 in HOBBS, NM 88240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

HOBBS, NM 88240

July 6, 2026 9:12 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551302349184

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on July 6, 2026 at 9:51 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®



Alert

Forward Expired

MIDLAND, TX 79701
July 6, 2026 9:51 AM



Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 1, 2026 12:23 PM



See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302349207

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:46 am on June 24, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705
June 24, 2026 9:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates ✓

Return Receipt Electronic ✓

USPS Tracking Plus® ✓

Product Information ✓

See Less ^

Tracking Number:

Remove X

9414836208551302349221

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:49 pm on June 22, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
June 22, 2026 1:49 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302349245

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:53 pm on June 23, 2026 in DALLAS, TX 75205.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75205
June 23, 2026 4:53 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

94148362085513023481277

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Tracking Not Available

Tracking is not available for this item. This may be because the tracking number is invalid; USPS has not yet received payment; USPS has not yet received the item; the item does not include tracking; or other reasons.

Tracking Number: Remove X

9414836208551302349252

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Latest Update

Your item has been delivered and is available at a PO Box at 11:03 am on June 22, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76147

June 22, 2026 11:03 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

9414836208551302349269

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Remove X

Latest Update

Your item was returned to the sender on August 5, 2026 at 8:25 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

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USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
August 5, 2026 8:25 AM

Delivered, Left with Individual

DALLAS, TX 75214
June 24, 2026 10:50 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302349276

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on June 29, 2026 at 9:05 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
June 29, 2026 9:05 AM

Processed through USPS Facility

POTEAU, OK 74953
June 24, 2026 3:05 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302349290

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:45 pm on June 24, 2026 in SALT LAKE CITY, UT 84117.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SALT LAKE CITY, UT 84117
June 24, 2026 3:45 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551302349306

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 8:59 am on June 23, 2026 in EL CAJON, CA 92019.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

EL CAJON, CA 92019
June 23, 2026 8:59 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551302349313

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:07 pm on June 23, 2026 in DALLAS, TX 75201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75201

June 23, 2026 1:07 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

[See Less](#) ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. PLC-1186

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 09/18/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1186**

Operator: **Mewbourne Oil Company (14744)**

Central Tank Battery: **Worlds End O-5 CTB #1**

Central Tank Battery Location: **UL O, Section 5, Township 19 South, Range 36 East**

Gas Title Transfer Meter Location: **UL O, Section 5, Township 19 South, Range 36 East**

Pools

Pool Name	Pool Code
PEARL;BONE SPRING, EAST	49690
WC-025 G-07 S193513B;BONE SPRING	97926

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Pooling Order R-23877-A	ALL	08-19S-36E
	ALL	17-19S-36E
	ALL	20-19S-36E
CA Bone Spring SLO 205327 PUN 1410624	ALL	29-18S-36E
	ALL	32-18S-36E
	ALL	05-19S-36E
CA Bone Spring SLO 205400 PUN 1411713	ALL	08-19S-36E
	ALL	17-19S-36E
	ALL	20-19S-36E
CA Bone Spring NMNM 106772647	ALL	08-19S-36E
	ALL	17-19S-36E
	ALL	20-19S-36E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-54716	HIGH SEA 8 20 FEDERAL COM #522H	ALL	08-19S-36E	49690
		ALL	17-19S-36E	
		ALL	20-19S-36E	
30-025-54717	WORLDS END 5 29 STATE COM #522H	ALL	29-18S-36E	97926
		ALL	32-18S-36E	
		ALL	05-19S-36E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 597172

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 597172
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/21/2026