

MEWBOURNE OIL COMPANY
4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905
June 30, 2026

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

RE: Application for Lease Commingle / Off Lease Storage "OLS" / Off Lease Measurement "OLM" /
Central Tank Battery "CTB"

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from two wells and all future wells located on Federal Leases NMNM105464028 & NMNM105504296 and State Leases VC06310000, L046770007 & L050360006 which comprises of section 8 & 7, T21S, R27E, Eddy County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas sales meter (EFS MM #40315A) located in the NWSE of section 9, T21S, R27E, Eddy County, New Mexico. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed: Grant Roth
Printed Name: Grant Roth
Title: Petroleum Engineer
Date: 6/30/2026

APPLICATION FOR LEASE COMMINGLING / OLS / OLM / CTB**Commingling procedure for Screaming Eagles 8/7 leases:**

Mewbourne Oil Company is requesting approval for a lease commingling, Off Lease Storage & Off Lease Measurement for production from 2 wells located on Federal and State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
SCREAMING EAGLES 8/7 FED COM #716H (W0IL)	1330' FSL & 490' FWL, Sec 9 T21S R27E	30-015-54864	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~1575	~1309
SCREAMING EAGLES 8/7 FED COM #718H (W0PM)	1310' FSL & 490' FWL, Sec 9 T21S R27E	30-015-54863	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~2030	~1350

Future Additions

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

Facility Process Flow and Measurement

The central tank battery is located in the NWSW of section 9, T21S, R27E, Eddy County, New Mexico. A EFS common gas sales meter MM #40315A will be located on edge of the battery pad. The production from each well will flow from its respective surface hole location through a flowline to a header. The header directs each well's production into either a bulk (common) separator or test separator(s). Each test separator has its own "test train" consisting of a test heater treater, test VRT, and designated test oil tank(s). This allows each well in test to have the gas, oil, and water are separated and measured. If a well is not directed to a test separator(s), the flow is directed into the bulk separator. Wells will be rotated through test separators with its own "test train" on a regular basis and will be periodically alternated to provide accurate allocation of production for each well. The bulk separator has its own "bulk train" consisting of a bulk heater treater, bulk VRT, and designated bulk oil tank(s). The gas, oil, and water volumes from the "bulk train" are commingled with each test train(s) after each separation of gas, oil, and water has been metered.

The gas volume off each test separator is measured using a gas orifice meter prior to being commingled with gas from the bulk separator and VRU. The commingled gas then flows through a gas orifice meter(s) that serve as the BLM gas FMP(s) for the purpose of BLM royalty payment. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line is considered an FMP. The water volume off each test train is measured using a mag meter prior to being commingled with water from the bulk separator and heater treater. All water from the CTB is measured using a mag meter prior to being transferred into a water disposal system. The oil volume off each test train is measured using a Coriolis meter on the LACT(s). The LACT(s) units serve as the BLM oil FMP(s) for the purpose of BLM royalty payment. Oil can be sold via trucks in the event of pipeline disruptions. The gas, oil, and water volumes observed during these "well test(s)" are then recorded and used for allocation purposes. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

Additional Application Components

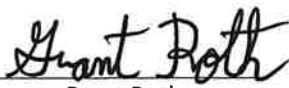
Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed: 
Printed Name: Grant Roth
Title: Petroleum Engineer
Date: 6/30/2026

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
SCREAMING EAGLES 8/7 FED COM #716H (W0IL)	~330	~45	~\$60	~1575	~1309	~\$2.50
SCREAMING EAGLES 8/7 FED COM #718H (W0PM)	~390	~45	~\$60	~2030	~1350	~\$2.50
CTB Combined	~720	~45	~\$60	~3,605	~1330	~\$2.50

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed:



Printed Name: Grant Roth

Title: Petroleum Engineer

Date: 6/30/2026

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:		☐ Initial Submittal ☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-54864	Pool Code 98314	Pool Name WC ALACRAN HILLS UPPER WOLFCAMP OIL		
Property Code 335620	Property Name SCREAMING EAGLES 8/7 FED COM		Well Number 716H	
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY		Ground Level Elevation 3249'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal			Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL L	Section 9	Township 21S	Range 27E	Lot	Ft. from N/S 1330 FSL	Ft. from E/W 490 FWL	Latitude 32.4911221°N	Longitude 104.2018400°W	County EDDY
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Bottom Hole Location

UL L	Section 7	Township 21S	Range 27E	Lot 3	Ft. from N/S 1972 FSL	Ft. from E/W 45 FEL	Latitude 32.4923554°N	Longitude 104.2372746°W	County EDDY
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Dedicated Acres 317.02	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL L	Section 9	Township 21S	Range 27E	Lot	Ft. from N/S 1986 FSL	Ft. from E/W 479 FWL	Latitude 32.4929253°N	Longitude 104.2018725°W	County EDDY
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First Take Point (FTP)

UL I	Section 8	Township 21S	Range 27E	Lot	Ft. from N/S 1971 FSL	Ft. from E/W 147 FEL	Latitude 32.4928943°N	Longitude 104.2039010°W	County EDDY
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Last Take Point (LTP)

UL L	Section 7	Township 21S	Range 27E	Lot 3	Ft. from N/S 1971 FSL	Ft. from E/W 112 FWL	Latitude 32.4923605°N	Longitude 104.2370573°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number 19680	Date of Survey 04/22/2024
Email Address _____			

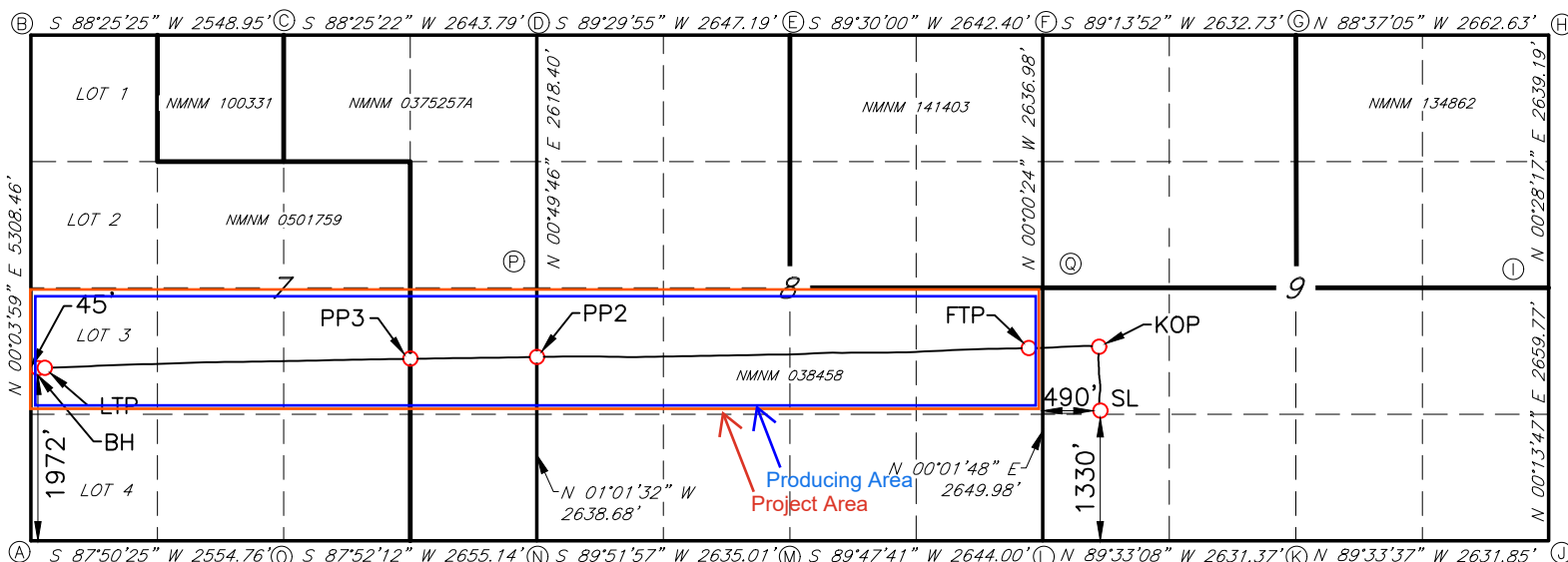
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SCREAMING EAGLES 8/7 FED COM 716H



GEODETTIC DATA
NAD 83 GRID - NM EAST

CORNER DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 542426.0 - E: 581880.1
LAT: 32.4911221° N
LONG: 104.2018400° W
KICK OFF POINT (KOP)
1986' FSL & 479' FWL SEC.9
N: 543082.0 - E: 581869.3

LAT: 32.4929253° N
LONG: 104.2018725° W

MD: 8429.0'

FIRST TAKE POINT (FTP)
1971' FSL & 147' FWL SEC.8
N: 5430670.0 - E: 581243.9

LAT: 32.4928943° N
LONG: 104.2039010° W

MD: 9328.0'

PENETRATION POINT 2 (PP2)
1893' FSL & 0' FWL SEC.7
N: 542977.0 - E: 576078.0

LON: 32.4926550° N
LONG: 104.2206564° W

MD: 14497.6'

PENETRATION POINT 3 (PP3)
1924' FSL & 1310' FWL SEC.7
N: 542958.5 - E: 574768.5

LAT: 32.4926078° N
LONG: 104.2249035° W

MD: 15807.5'

LAST TAKE POINT (LTP)
1971' FSL & 112' FWL SEC.7
N: 542864.9 - E: 571021.3

LAT: 32.4923605° N
LONG: 104.2370573° W

MD: 19557.0'

BOTTOM HOLE (BH)
N: 542863.0 - E: 570954.4

LAT: 32.4923554° N
LONG: 104.2372746° W

MD: 19624.0'

A: FOUND BRASS CAP "1976"
N: 540889.6 - E: 570906.8

B: FOUND BRASS CAP "1943"
N: 546196.8 - E: 570913.0

C: FOUND BRASS CAP "1943"
N: 546266.9 - E: 573460.4

D: FOUND BRASS CAP "1943"
N: 546339.7 - E: 576102.5

E: FOUND BRASS CAP "1943"
N: 546362.9 - E: 578749.0

F: FOUND BRASS CAP "1943"
N: 546385.9 - E: 581390.6

G: FOUND BRASS CAP "1943"
N: 546421.2 - E: 584022.5

H: FOUND BRASS CAP ILLEGIBLE
N: 546357.0 - E: 586683.7

I: FOUND BRASS CAP "1943"
N: 543718.6 - E: 586662.0

J: FOUND BRASS CAP "1943"
N: 541059.5 - E: 586651.4

K: FOUND BRASS CAP "1943"
N: 541079.6 - E: 584020.2

L: FOUND BRASS CAP "1943"
N: 541100.2 - E: 581389.6

M: FOUND BRASS CAP "1943"
N: 541090.7 - E: 578746.2

N: FOUND BRASS CAP "1943"
N: 541084.6 - E: 576111.8

O: FOUND BRASS CAP "1976"
N: 540985.9 - E: 573459.2

P: FOUND BRASS CAP "1943"
N: 543722.2 - E: 576064.6

Q: FOUND BRASS CAP "1943"
N: 543749.6 - E: 581390.9

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☐ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-54863	Pool Code 98314	Pool Name WC ALACRAN HILLS UPPER WOLFCAMP OIL		
Property Code 335619	Property Name SCREAMING EAGLES 8/7 FED COM		Well Number 718H	
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY		Ground Level Elevation 3248'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal			Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL M	Section 9	Township 21S	Range 27E	Lot	Ft. from N/S 1310 FSL	Ft. from E/W 490 FWL	Latitude 32.4910673°N	Longitude 104.2018401°W	County EDDY
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Bottom Hole Location

UL M	Section 7	Township 21S	Range 27E	Lot 4	Ft. from N/S 664 FSL	Ft. from E/W 44 FWL	Latitude 32.4887618°N	Longitude 104.2372871°W	County EDDY
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Dedicated Acres 316.98	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL M	Section 9	Township 21S	Range 27E	Lot	Ft. from N/S 667 FSL	Ft. from E/W 474 FWL	Latitude 32.4893014°N	Longitude 104.2018955°W	County EDDY
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First Take Point (FTP)

UL P	Section 8	Township 21S	Range 27E	Lot	Ft. from N/S 647 FSL	Ft. from E/W 126 FEL	Latitude 32.4892579°N	Longitude 104.2038426°W	County EDDY
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Last Take Point (LTP)

UL M	Section 7	Township 21S	Range 27E	Lot 4	Ft. from N/S 662 FSL	Ft. from E/W 112 FWL	Latitude 32.4887616°N	Longitude 104.2370667°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number 19680	Date of Survey 05/13/2024
Email Address _____			

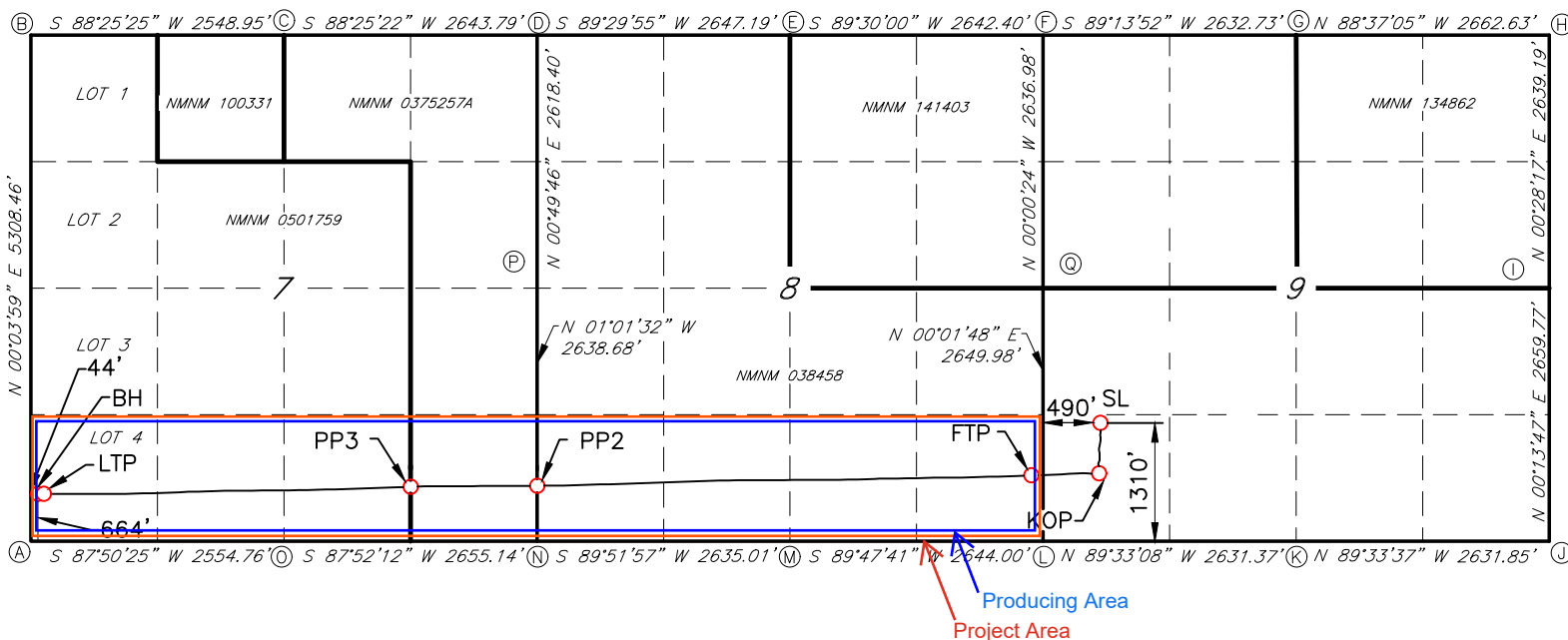
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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SCREAMING EAGLES 8/7 FED COM 718H



GEODETTIC DATA
NAD 83 GRID - NM EAST

CORNER DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 542406.1 - E: 581880.1

LAT: 32.4910673° N
LONG: 104.2018401° W

KICK OFF POINT (KOP)
667' FSL & 474' FWL SEC.9
N: 541763.6 - E: 581863.8

LAT: 32.4893014° N
LONG: 104.2018955° W

MD: 8428.0'

FIRST TAKE POINT (FTP)
647' FSL & 126' FEL SEC.8
N: 541747.1 - E: 581263.5

LAT: 32.4892579° N
LONG: 104.2038426° W

MD: 9309.0'

PENETRATION POINT 2 (PP2)
553' FSL & 0' FEL SEC.7
N: 541637.8 - E: 576101.9

LON: 32.4889738° N
LONG: 104.2205833° W

MD: 14473.61'

PENETRATION POINT 3 (PP3)
592' FSL & 1322' FEL SEC.7
N: 541626.9 - E: 574780.2

LAT: 32.4889475° N
LONG: 104.2248698° W

MD: 15795.5'

LAST TAKE POINT (LTP)
662' FSL & 112' FWL SEC.7
N: 541555.7 - E: 571019.6

LAT: 32.4887616° N
LONG: 104.2370667° W

MD: 19560.0'

BOTTOM HOLE (BH)
N: 541555.7 - E: 570951.7

LAT: 32.4887618° N
LONG: 104.2372871° W

MD: 19628.0'

A: FOUND BRASS CAP "1976"
N: 540889.6 - E: 570906.8

B: FOUND BRASS CAP "1943"
N: 546196.8 - E: 570913.0

C: FOUND BRASS CAP "1943"
N: 546266.9 - E: 573460.4

D: FOUND BRASS CAP "1943"
N: 546339.7 - E: 576102.5

E: FOUND BRASS CAP "1943"
N: 546362.9 - E: 578749.0

F: FOUND BRASS CAP "1943"
N: 546385.9 - E: 581390.6

G: FOUND BRASS CAP "1943"
N: 546421.2 - E: 584022.5

H: FOUND BRASS CAP ILLEGIBLE
N: 546357.0 - E: 586683.7

I: FOUND BRASS CAP "1943"
N: 543718.6 - E: 586662.0

J: FOUND BRASS CAP "1943"
N: 541059.5 - E: 586651.4

K: FOUND BRASS CAP "1943"
N: 541079.6 - E: 584020.2

L: FOUND BRASS CAP "1943"
N: 541100.2 - E: 581389.6

M: FOUND BRASS CAP "1943"
N: 541090.7 - E: 578746.2

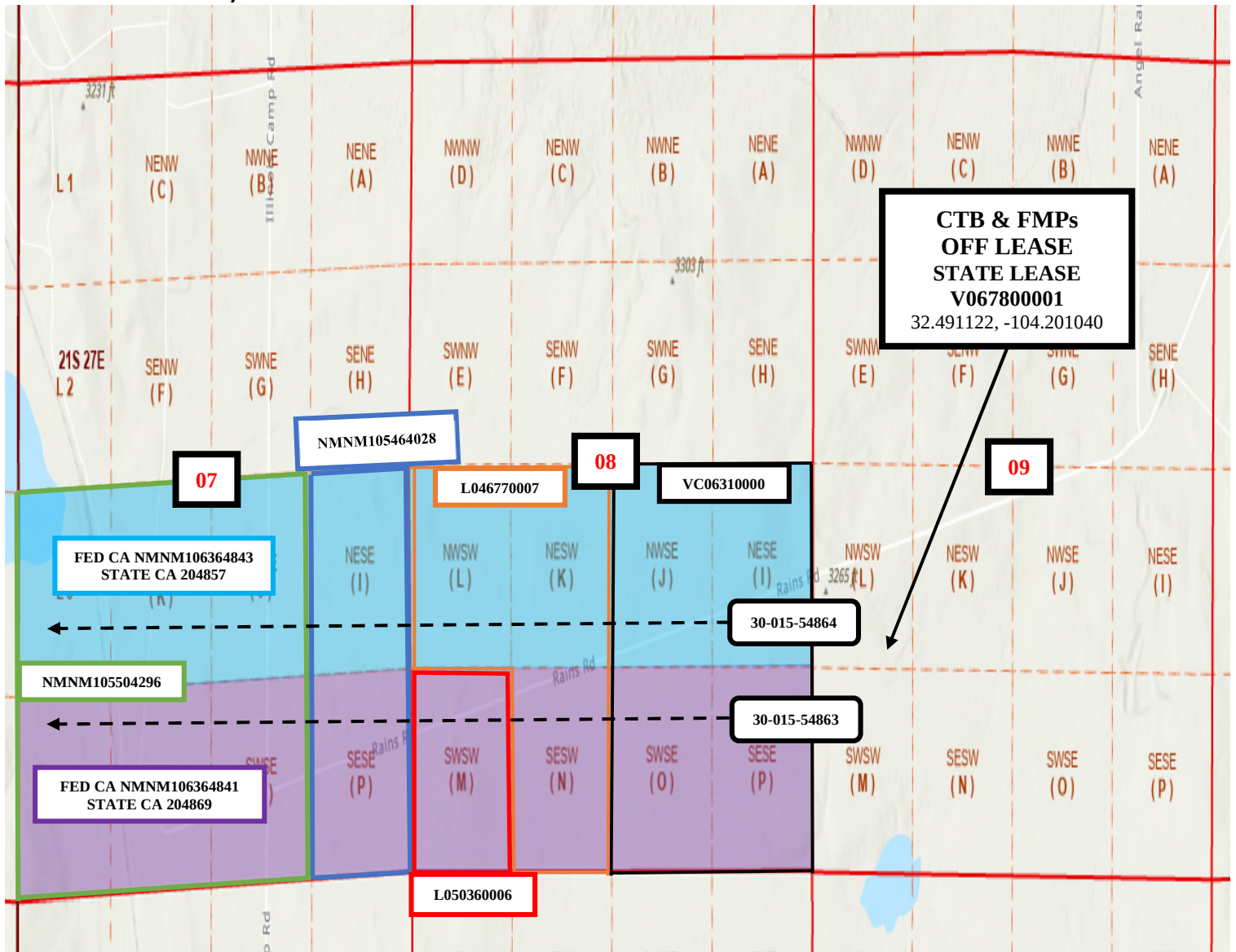
N: FOUND BRASS CAP "1943"
N: 541084.6 - E: 576111.8

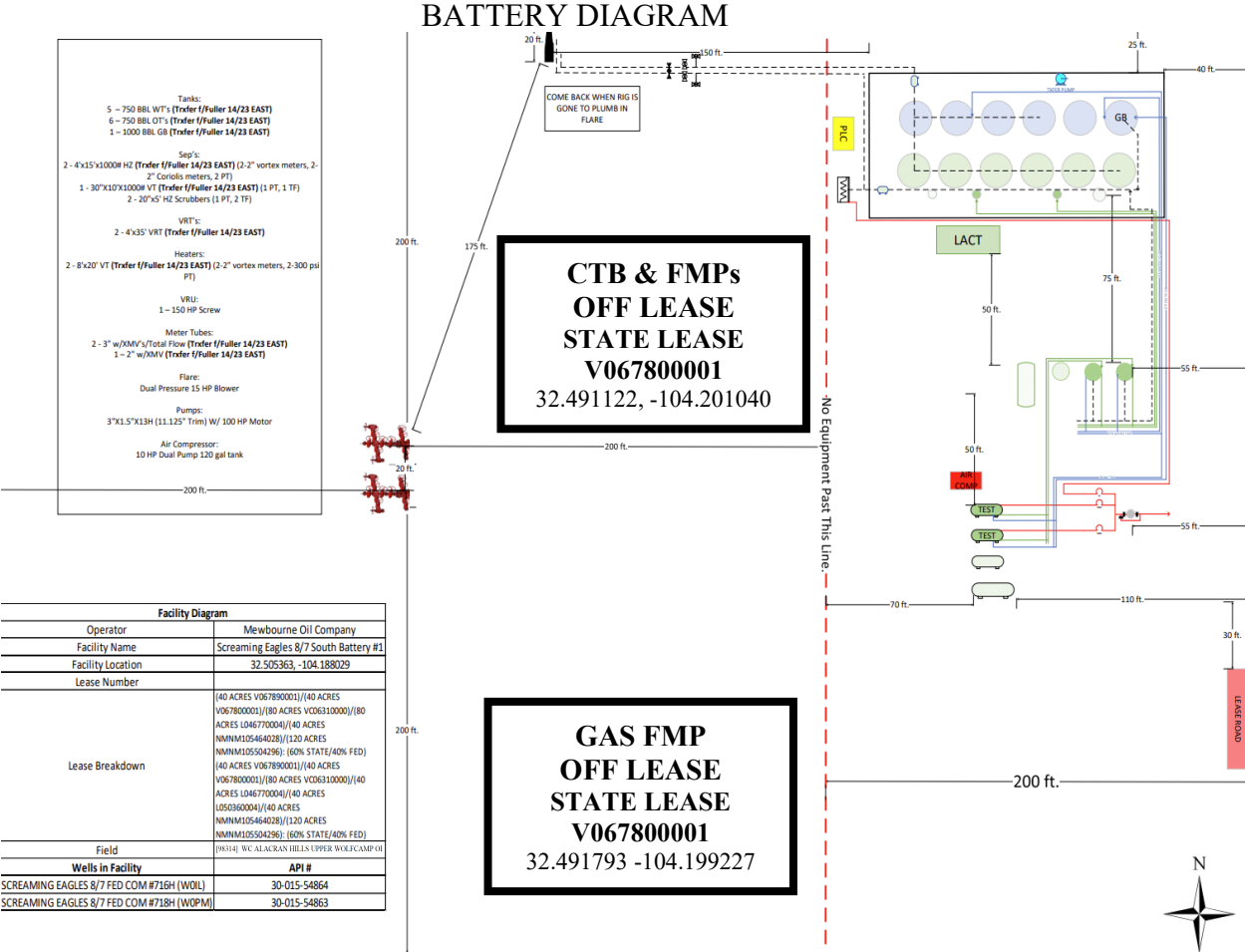
O: FOUND BRASS CAP "1976"
N: 540985.9 - E: 573459.2

P: FOUND BRASS CAP "1943"
N: 543722.2 - E: 576064.6

Q: FOUND BRASS CAP "1943"
N: 543749.6 - E: 581390.9

LEASE BOUNDARY / CA MAP





DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Grant Roth
Print or Type Name


Signature

Petroleum Engineer
Title

6/30/2026
Date

grant.roth@mewbourne.com
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Grant Roth
Print or Type Name


Signature

Petroleum Engineer
Title

6/30/2026
Date

grant.roth@mewbourne.com
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☒ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Grant Roth
Print or Type Name


Signature

Petroleum Engineer
Title

6/30/2026
Date

grant.roth@mewbourne.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Grant Roth TITLE: Petroleum Engineer DATE: 6/30/2026

TYPE OR PRINT NAME Grant Roth TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: grant.roth@mewbourne.com

Central Tank Battery

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
SCREAMING EAGLES 8/7 FED COM #716H (W0IL)	1330' FSL & 490' FWL, Sec 9 T21S R27E	30-015-54864	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~1575	~1309
SCREAMING EAGLES 8/7 FED COM #718H (W0PM)	1310' FSL & 490' FWL, Sec 9 T21S R27E	30-015-54863	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~2030	~1350

NEW MEXICO STATE LAND OFFICE
Guidelines for Requesting Commingling Approval

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
 - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
 - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
 - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: MEWBOURNE OIL COMPANY / GRANT ROTH 14744

Well Name: SCREAMING EAGLES 8/7 FED COM #716H **API #:** 30-015-54864

Pool: [98314] WC ALACRAN HILLS UPPER WOLFCAMP OI

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

GRANT ROTH

Print or Type Name

Grant Roth
Signature

575-393-5905

Phone Number

6/30/2026

Date

grant.roth@mewbourne.com

e-mail Address

Submit application to:

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?

Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY

4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905

July 14, 2026

Via Certified Mail

See Attached Address List

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle production from the wells attached hereto and all future wells located on the Leases, covering all or portions of Section 7, 8, and 9, T21S, R27E, Eddy County, New Mexico. All oil production from these wells is to be stored in a Central Tank Battery, located in the NWSE of Section 9, T21S, R27E, Eddy County, New Mexico. All gas production will be measured by a meter for each well, then commingled and sold to a common gas sales meter located on the same pad as the CTB. Information detailing each well is attached.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Drew Renner at grant.roth@mewbourne.com call him at (575) 393-5905.

Sincerely,

MEWBOURNE OIL COMPANY

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

19.15.12.7 DEFINITIONS:

A. "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

B. "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

Ownership in pools and leases to be commingled is:

DIVERSE ☒ (as defined in 19.15.12.7 A. NMAC)

IDENTICAL ☐ (as defined in 19.15.12.7 B. NMAC)

Signed: 

Printed Name: Mitch Robb

Title: Petroleum Landman

Date: 07/14/2026

**Commingle Notice List
Screaming Eagles 8/7 Prospect**

ToName	ToAddress	ToCity	ToState	ToZip	Reference	Tracking
1B4S ENTERPRISES LLC	3203 BOWIE STREET	AMARILLO	TX	79109	Screaming Eagles	9414836208551303544267
AUGUST RESOURCES LTD	300 WEST LOUISIANA SUITE 100	MIDLAND	TX	79701	Screaming Eagles	9414836208551303544274
BASIN PETROLEUM COMPANY	P O BOX 4028	Albuquerque	NM	87196	Screaming Eagles	9414836208551303544281
BEXP II ALPHA LLC	5914 W COURTYARD DR., STE 340	AUSTIN	TX	78730	Screaming Eagles	9414836208551303544298
BEXP II OMEGA LLC	5914 W COURTYARD DR., STE 340	AUSTIN	TX	78730	Screaming Eagles	9414836208551303544304
BIG THREE ENERGY GROUP LLC	P O BOX 429	ROSWELL	NM	88202	Screaming Eagles	9414836208551303544311
BLUE HOLE INVESTMENTS LLC	5210 W VERDE CIRCLE	BENBROOK	TX	76126	Screaming Eagles	9414836208551303544328
BLUE STAR ROYALTY, LLC	P.O. BOX 470249	FORT WORTH	TX	76147	Screaming Eagles	9414836208551303544342
CAL-MON OIL COMPANY	200 N LORAIN ST STE 1404	MIDLAND	TX	79701	Screaming Eagles	9414836208551303544335
CARROLLTON MINERAL PARTNERS	5949 SHERRY LANE STE 1850	DALLAS	TX	75225	Screaming Eagles	9414836208551303544359
CHIEF CAPITAL (O&G) II LLC	8111 WESTCHESTER, SUITE 900	DALLAS	TX	75225	Screaming Eagles	9414836208551303544366
COLBURN OIL LP	P O BOX 2524	MIDLAND	TX	79702	Screaming Eagles	9414836208551303544380
DAVIS FAMILY TRUST DTD FEB	2010 KASEY SPRINGS LANE	SPRING	TX	77386	Screaming Eagles	9414836208551303544373
E L LATHAM MINERALS LLC	P O BOX 100912	FT WORTH	TX	76185	Screaming Eagles	9414836208551303544397
FEATHERSTONE DEVELOPMENT	P O BOX 429	ROSWELL	NM	88202	Screaming Eagles	9414836208551303544403
GRAINNE LLC	PO DRAWER 2206	MIDLAND	TX	79702	Screaming Eagles	9414836208551303544427
HARVARD PETROLEUM COMPANY	P O BOX 936	ROSWELL	NM	88202	Screaming Eagles	9414836208551303544410
HOYA ENERGY LP	26203 MONARCH MEADOW	KATY	TX	77494	Screaming Eagles	9414836208551303544434
INTEGRITY ENERGY LLC	PO BOX 10253	MIDLAND	TX	79702	Screaming Eagles	9414836208551303544441
JETSTREAM LEGACY FUND I	1204 W 7TH ST STE 200	FORT WORTH	TX	76102	Screaming Eagles	9414836208551303544465
JOMJR LTD	607 JULIA STREET	NEW ORLEANS	LA	70130	Screaming Eagles	9414836208551303544496
MARY LINDA MCCALL	10231 GREEN TREE RD	HOUSTON	TX	77042	Screaming Eagles	9414836208551303544502
MCMULLEN MINERALS II LP	PO BOX 470857	FORT WORTH	TX	76147	Screaming Eagles	9414836208551303544458
MUMFORD & COMPANY	11601 WOODMAR NE	ALBUQUERQUE	NM	87111	Screaming Eagles	9414836208551303544472
NEW MEXICO STATE LAND OFFICE	310 OLD SANTA FE TRAIL	SANTA FE	NM	87501	Screaming Eagles	9414836208551303544489
OFC OF NATURAL RESOURCES REV	P O BOX 25627	DENVER	CO	80225	Screaming Eagles	9414836208551303544519
PATRICK K MONAGHAN TRUST	2610 W SUNNYSIDE AVE	CHICAGO	IL	60625	Screaming Eagles	9414836208551303544526
PEGASUS RESOURCES III NM CORP	3230 CAMP BOWIE BLVD STE 300	FORT WORTH	TX	76107	Screaming Eagles	9414836208551303544540
PENASCO PETROLEUM LLC	P O BOX 4168	ROSWELL	NM	88202	Screaming Eagles	9414836208551303544564
PREMIER OIL & GAS INC	P.O. BOX 837205	RICHARDSON	TX	75083	Screaming Eagles	9414836208551303544588
PROSPECTOR LLC	P O BOX 429	ROSWELL	NM	88202	Screaming Eagles	9414836208551303544533
ROCKWOOD ENERGY LP	4450 OAK PARK LANE STE 101897	FORT WORTH	TX	76109	Screaming Eagles	9414836208551303544557
ROLLA R HINKLE III SEP PROP	P O BOX 2292	ROSWELL	NM	88202	Screaming Eagles	9414836208551303544571
ROSE RESOURCES LLC	6207 LAVENDALE AVE	DALLAS	TX	75230	Screaming Eagles	9414836208551303544595
ROSS DUNCAN PROPERTIES LLC	P O BOX 647	ARTESIA	NM	88211	Screaming Eagles	9414836208551303544601
SHEEP MOUNTAIN LTD	300 WEST LOUISIANA SUITE 100	MIDLAND	TX	79701	Screaming Eagles	9414836208551303544625
SOLAR FLARE INVESTMENTS, LLC	1801 RED BUD LN, STE B-248	ROUND ROCK	TX	78664	Screaming Eagles	9414836208551303544656
TANGO LIMA LP	P O BOX 131239 DEPT TMM	SPRING	TX	77393	Screaming Eagles	9414836208551303544670
TD MINERALS LLC	8111 WESTCHESTER DR, STE 900	DALLAS	TX	75225	Screaming Eagles	9414836208551303544618
VLS OIL & GAS LIMITED PART	1900 WEST LOOP SOUTH, SUITE 1050	HOUSTON	TX	77027	Screaming Eagles	9414836208551303544649
WING RESOURCES VIII LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	Screaming Eagles	9414836208551303544663
XTO HOLDINGS LLC	22777 SPRINGWOOD VILLAGE PKWY	SPRING	TX	77389	Screaming Eagles	9414836208551303544687

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106364843 involving Federal Lease(s) NMNM0501759 and NMNM0375257A. This Communitization Agreement is in Secs. 7 and 8, T. 21 S., R. 27 E., NMPM, Eddy County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2025.09.23
14:09:12 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: January 1, 2024
Contract No.: NMNM106364843

MAR 26 2024

BLM, NMSCO
SANTA FE

Federal Communitization Agreement

Contract No. NMNM106364843

THIS AGREEMENT entered into as of the 1st day of January, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 21 South, Range 27 East, N.M.P.M.
Section 7: Lot 3 (NW/4SW/4), NE/4SW/4, N/2SE/4
Section 8: N/2S/2
Eddy County, New Mexico

containing 317.02 acres, more or less, and this agreement shall include only the Wolfcamp formation underlying said lands and the oil and gas hereinafter referred to as "communitized substances", producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

Communitization Agreement
Screaming Eagles 8/7 – N2S2 Wolfcamp - Fed

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Ave, Suite 1020, Midland, Texas, 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution

MEWBOURNE OIL COMPANY

By: Corey Mitchell
Typed Name: Corey Mitchell *me*
Title: Attorney-in-Fact

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

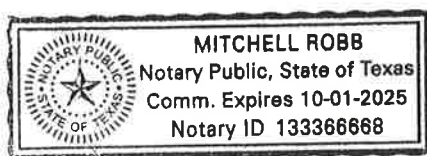
3/20/2024
Date

By: Corey Mitchell
Corey Mitchell, Attorney-in-Fact *mm*

[illegible]

On this 20 day of March, 2024, before me, a Notary Public for the State of Texas, personally Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



My Commission Expires



Notary Public

EXHIBIT "A"

Plat of communitized area covering the
Lot 3 (NW/4SW/4), NE/4SW/4 and N/2SE/4 of Section 7 & N/2S/2 of Section 8, T21S, R27E, N.M.P.M.
Eddy County, New Mexico

Section 7		Section 8	
Tract 1 Fed Lease NMNM 0501759 117.02 acres	Tract 2 Fed Lease NMNM 0375257-A 40 acres	Tract 3 State Lease L-4677 80 acres	Tract 4 State Lease VC-631 80 acres

Communitization Agreement
Screaming Eagles 8/7 – N2S2 Wolfcamp - Fed

EXHIBIT "B"

To Communitization Agreement dated January 1, 2024 embracing:

Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico

Section 7: Lot 3 (NW/4SW/4), NE/4SW/4 and N/2SE/4

Section 8: N/2S/2

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:

Tract No. 1

Lease Serial No.:	NMNM 0501759
Lease Date:	March 1, 1964
Recorded:	Unrecorded
Lease Term:	5 years
Original Lessor:	United States of America
Original Lessee:	Beatrice Kurland
Present Lessee:	Premier Oil & Gas Inc.
Description of Land Committed:	<u>Township 21 South, Range 27 East, N.M.P.M.</u> Section 7: Lot 3 (NW/4SW/4), NE/4SW/4 and NW/4SE/4 Eddy County, New Mexico
Number of Acres:	117.02
Basic Royalty Rate:	1/8th
Name of ORRI Owners:	Cal-Mon Oil Company, et al.
Name of WI Owners:	Premier Oil & Gas Inc. 1789 Minerals Fund, II, LP d.b.a. HOYA Energy LP

Tract No. 2

Lease Serial No.:	NMNM 0375257-A
Lease Date:	June 1, 1963
Recorded:	Book 139, page 539 Oil and Gas Records
Lease Term:	5 years
Original Lessor:	United States of America
Original Lessee:	Messrs. G. Burke & H. McCall
Present Lessee:	XTO Holdings, LLC
Description of Land Committed:	<u>Township 21 South, Range 27 East, N.M.P.M.</u> Section 7: NE/4SE/4 Eddy County, New Mexico
Number of Acres:	40.00
Basic Royalty Rate:	1/8th
Name of ORRI Owners:	None
Name of WI Owners:	XTO Holdings, LLC

Communitization Agreement
Screaming Eagles 8/7 – N2S2 Wolfcamp - Fed

Tract No. 3

Lease Serial No.: L-4677
Lease Date: July 21, 1970
Recorded: Unrecorded
Lease Term: 5 years
Original Lessor: State of New Mexico acting by and through its
Commissioner of Public Lands
Original Lessee: E.L. Lathan, Jr.
Present Lessee: H.L. Brown, Jr.
Description of Land Committed: **Township 21 South, Range 27 East, N.M.P.M.**
Section 8: N/2SW/4
Eddy County, New Mexico
Number of Acres: 80.00
Basic Royalty Rate: 1/8th
Name of ORRI Owners: August Resources, Ltd. and Sheep Mountain, Ltd., et al.
Name of WI Owners: Mewbourne Oil Company
Rockwood Resources, LLC

Tract No. 4

Lease Serial No.: VC-631
Lease Date: July 1, 2019
Recorded: Unrecorded
Lease Term: 5 years
Original Lessor: State of New Mexico acting by and through its
Commissioner of Public Lands
Original Lessee: Premier Oil & Gas Inc.
Present Lessee: Premier Oil & Gas Inc.
Description of Land Committed: **Township 21 South, Range 27 East, N.M.P.M.**
Section 8: N/2SE/4
Eddy County, New Mexico
Number of Acres: 80.00
Basic Royalty Rate: 1/5th
Name of ORRI Owners: None
Name of WI Owners: Premier Oil & Gas Inc.

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	117.020000	36.912498%
2	40.000000	12.617500%
3	80.000000	25.235001%
4	80.000000	25.235001%
TOTAL	317.020000	100.000000%

Communitization Agreement
Screaming Eagles 8/7 – N2S2 Wolfcamp - Fed

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Mewbourne Oil Co
Screaming Eagles 8 7 Federal Com #716H
Wolfcamp
Township: 21 South, Range: 27 East, NMPM
Section 8: N2S2
Section 7: Lot 3, NE4SW4, N2SE4

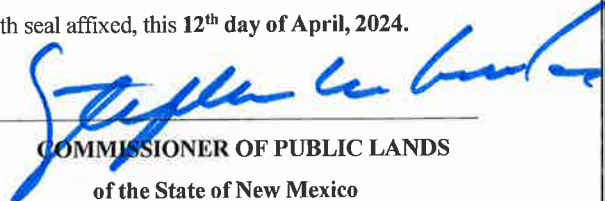
Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **January 1, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **12th** day of April, 2024.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised June, 2022

2024 APR-2 AM 10:33

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 - 54864

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions N/2S/2,

Sect(s) 8 & 7, T 21S, R 27E, NMPM Eddy County, NM

containing 317.02 acres, more or less, and this agreement shall include only the

Wolfcamp Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

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8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1 Month 1 Day, 2024 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

2024 APR -2 AM 10:33

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record _____
 By Corey Mitchell _____
 Print name of person me _____
 Corey Mitchell, Attorney-In-Fact _____
 Type of authority _____

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2024 APR -2 AM 10:33

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of TEXAS _____)

County of MIDLAND _____) SS)

This instrument was acknowledged before me on 01/09/2024

DATE

By Corey Mitchell _____

Name(s) of Person(s)

as Attorney-In-Fact _____ of Mewbourne Oil Company _____

Type of authority, e.g., officer, trustee, etc _____ Name of party on behalf of whom instrument was executed

(Seal)



[Signature]

Signature of Notarial Officer

My commission expires: _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

2024 APR -2 AM 10:33

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Screaming Eagles 8/7 Fed Com #716H (API #: 30-015-54864)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell ml

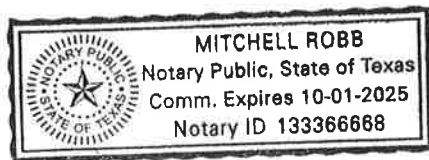
ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

On this 1 day of April, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



My Commission Expires

[Signature]
Notary Public, State of Texas

Communitization Agreement
Screaming Eagles 8/7 – N2S2 Wolfcamp - State

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

2024 APR -2 AM 10:33

XTO HOLDINGS, LLC

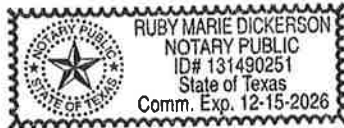
DATE: 2-19-2024

By: [Signature]
Angie Repka - Commercial & Land Manager, CS
Agent & Attorney-in-Fact

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on February 19th, ²⁰²⁴~~2023~~ RMD
by Angie Repka, as Commercial & Land Manager, Agent & Attorney-in-Fact of **XTO
HOLDINGS, LLC**, a _____ limited liability company on behalf of said limited
liability company.



[Signature]
Notary Public
My Commission Expires: 12-15-2026

Communitization Agreement
Screaming Eagles 8/7 – N2S2 Wolfcamp - State

2024 APR -2 AM 10:33

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

PREMIER OIL & GAS INC.

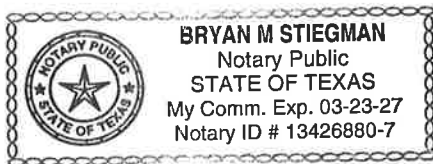
DATE: 1-19-24

By: Kenneth C. Jones
Kenneth C. Jones - President

STATE OF TEXAS

COUNTY OF DALLAS

This instrument was acknowledged before me on January 19th, 202⁴
by Kenneth C. Jones, President of **Premier Oil & Gas Inc.**, a New Mexico corporation on
behalf of said corporation.



Bryan M. Stiegman
Notary Public
My Commission Expires: 3-23-27

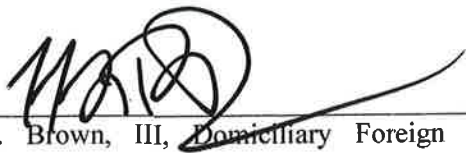
Communitization Agreement
Screaming Eagles 8/7 – N2S2 Wolfcamp - State

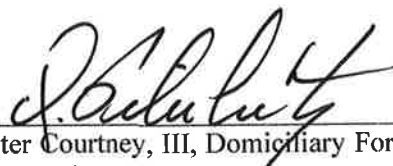
2024 APR -2 AM 10:33

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

H.L. Brown, Jr.

By: 
Annabell Brown Fowlkes, Domiciliary Foreign
Personal Representative

By: 
H.L. Brown, III, Domiciliary Foreign Personal
Representative

By: 
Q. Peter Courtney, III, Domiciliary Foreign Personal
Representative

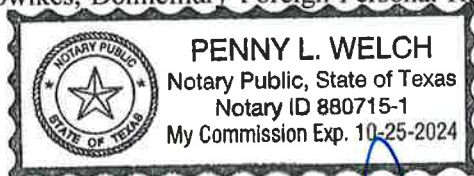
Communitization Agreement
Screaming Eagles 8/7 -- N2S2 Wolfcamp - State

2024 APR -2 AM 10:33

ACKNOWLEDGMENTSTATE OF Texas)
COUNTY OF Midland)

ss.

The foregoing instrument was acknowledged before me this 29th day of January, 2024, by Annabell Brown Fowlkes, Domiciliary Foreign Personal Representative of the Estate of H.L. Brown, Jr., Deceased.



My Commission Expires:

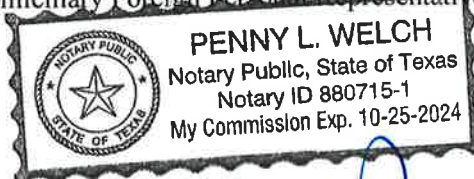
10-25-2024

Penny L. Welch
Notary Public in and for the State of Texas

STATE OF Texas)
COUNTY OF Midland)

ss.

The foregoing instrument was acknowledged before me this 29th day of January, 2024, by H.L. Brown, III, Domiciliary Foreign Personal Representative of the Estate of H.L. Brown, Jr., Deceased.



My Commission Expires:

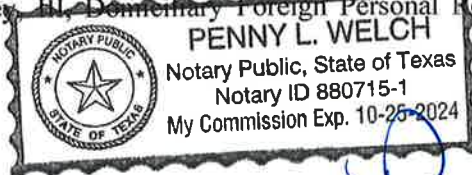
10-25-2024

Penny L. Welch
Notary Public in and for the State of Texas

STATE OF Texas)
COUNTY OF Midland)

ss.

The foregoing instrument was acknowledged before me this 29th day of January, 2024, by Q. Peter Courtney, III, Domiciliary Foreign Personal Representative of the Estate of H.L. Brown, Jr., Deceased.



My Commission Expires:

10-25-2024

Penny L. Welch
Notary Public in and for the State of Texas

EXHIBIT "A"

Plat of communitized area covering the
Lot 3 (NW/4SW/4), NE/4SW/4 and N/2SE/4 of Section 7 & N/2S/2 of Section 8, T21S, R27E, N.M.P.M.,
Eddy County, New Mexico

Section 7		Section 8	
Tract 1 Fed Lease NMNM 0501759 117.02 acres	Tract 2 Fed Lease NMNM 0375257-A 40 acres	Tract 3 State Lease L-4677 80 acres	Tract 4 State Lease VC-631 80 acres

EXHIBIT "B"

To Communitization Agreement dated January 1, 2024 embracing:

Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico

Section 7: Lot 3 (NW/4SW/4), NE/4SW/4 and N/2SE/4

Section 8: N/2S/2

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:

Tract No. 1

Lease Serial No.:	NMMN 0501759
Lease Date:	March 1, 1964
Recorded:	Unrecorded
Lease Term:	5 years
Original Lessor:	United States of America
Original Lessee:	Beatrice Kurland
Present Lessee:	Premier Oil & Gas Inc.
Description of Land Committed:	<u>Township 21 South, Range 27 East, N.M.P.M.</u> Section 7: Lot 3 (NW/4SW/4), NE/4SW/4 and NW/4SE/4 Eddy County, New Mexico
Number of Acres:	117.02
Basic Royalty Rate:	1/8th
Name of ORRI Owners:	Cal-Mon Oil Company, et al.
Name of WI Owners:	Premier Oil & Gas Inc. 1789 Minerals Fund, II, LP d.b.a. HOYA Energy LP

Tract No. 2

Lease Serial No.:	NMMN 0375257-A
Lease Date:	June 1, 1963
Recorded:	Book 139, page 539 Oil and Gas Records
Lease Term:	5 years
Original Lessor:	United States of America
Original Lessee:	Messrs. G. Burke & H. McCall
Present Lessee:	XTO Holdings, LLC
Description of Land Committed:	<u>Township 21 South, Range 27 East, N.M.P.M.</u> Section 7: NE/4SE/4 Eddy County, New Mexico
Number of Acres:	40.00
Basic Royalty Rate:	1/8th
Name of ORRI Owners:	None
Name of WI Owners:	XTO Holdings, LLC

Communitization Agreement
Screaming Eagles 8/7 – N2S2 Wolfcamp - State

Tract No. 3

Lease Serial No.: L-4677
Lease Date: July 21, 1970
Recorded: Unrecorded
Lease Term: 5 years
Original Lessor: State of New Mexico acting by and through its
Commissioner of Public Lands
Original Lessee: E.L. Lathan, Jr.
Present Lessee: H.L. Brown, Jr.
Description of Land Committed: **Township 21 South, Range 27 East, N.M.P.M.**
Section 8: N/2SW/4
Eddy County, New Mexico
Number of Acres: 80.00
Basic Royalty Rate: 1/8th
Name of ORRI Owners: August Resources, Ltd. and Sheep Mountain, Ltd., et al.
Name of WI Owners: Mewbourne Oil Company
Rockwood Resources, LLC

Tract No. 4

Lease Serial No.: VC-631
Lease Date: July 1, 2019
Recorded: Unrecorded
Lease Term: 5 years
Original Lessor: State of New Mexico acting by and through its
Commissioner of Public Lands
Original Lessee: Premier Oil & Gas Inc.
Present Lessee: Premier Oil & Gas Inc.
Description of Land Committed: **Township 21 South, Range 27 East, N.M.P.M.**
Section 8: N/2SE/4
Eddy County, New Mexico
Number of Acres: 80.00
Basic Royalty Rate: 1/5th
Name of ORRI Owners: None
Name of WI Owners: Premier Oil & Gas Inc.

Communitization Agreement
Screaming Eagles 8/7 – N2S2 Wolfcamp - State

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	117.020000	36.912498%
2	40.000000	12.617500%
3	80.000000	25.235001%
4	80.000000	25.235001%
TOTAL	317.020000	100.000000%

Communitization Agreement
Screaming Eagles 8/7 – N2S2 Wolfcamp - State

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Mewbourne Oil Co
Screaming Eagles 8 7 Federal Com #718H
Wolfcamp
Township: 21 South, Range: 27 East, NMPM
Section 8: S2S2
Section 7: Lot 4, SE4SW4, S2SE4

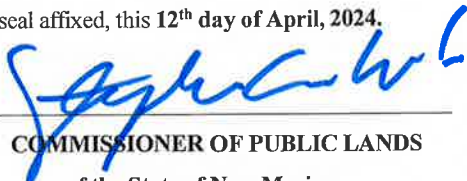
Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **January 1, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 12th day of April, 2024.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised June, 2022

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-015 -58463

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions S/2S/2,

Sect(s) 8 & 7, T 21S, R 27E, NMPM Eddy County, NM

containing 316.98 acres, more or less, and this agreement shall include only the

Wolfcamp Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

ONLINE
version
June 2022

State/Fed/Fee

1

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2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

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8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1 Day, 2024 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

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Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record _____
 By Corey Mitchell _____
 Print name of person Corey Mitchell ml _____
 Corey Mitchell, Attorney-In-Fact _____
 Type of authority _____

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2024 APR -2 AM 10:35

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of TEXAS _____)

County of MIDLAND _____) SS)

This instrument was acknowledged before me on 01/09/2024

DATE

By Corey Mitchell

Name(s) of Person(s)

as Attorney-In-Fact _____ of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)



Signature of Notarial Officer

My commission expires: _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Screaming Eagles 8/7 Fed Com #718H (API #: 30-015-54863)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell
ML

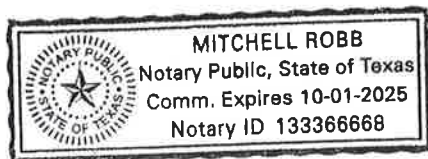
ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

On this 1 day of April, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



My Commission Expires

[Signature]
Notary Public, State of Texas

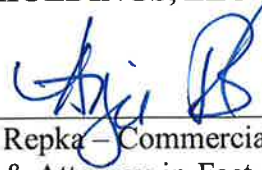
Communitization Agreement
Screaming Eagles 8/7 – S2S2 Wolfcamp - State

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

2024 APR -2 AM 10:35

XTO HOLDINGS, LLC

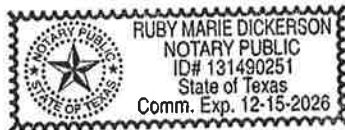
DATE: 2-19-2024

By: 
Angie Repka - Commercial & Land Manager,
Agent & Attorney-in-Fact CS

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on February 19th, ²⁰²⁴~~2023~~ RMD
by Angie Repka, as Commercial & Land Manager, Agent & Attorney-in-Fact of **XTO
HOLDINGS, LLC**, a _____ limited liability company on behalf of said limited
liability company.




Notary Public
My Commission Expires: 12-15-2026

Communitization Agreement
Screaming Eagles 8/7 – S2S2 Wolfcamp - State

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

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PREMIER OIL & GAS INC.

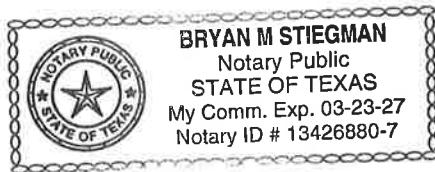
DATE: 1-19-24

By: Kenneth C. Jones
Kenneth C. Jones - President

STATE OF TEXAS

COUNTY OF DALLAS

This instrument was acknowledged before me on JANUARY 19th, 2023
by Kenneth C. Jones, President of **Premier Oil & Gas Inc.**, a New Mexico corporation on
behalf of said corporation.



Bryan M. Stiegman
Notary Public
My Commission Expires: 3-23-27

Communitization Agreement
Screaming Eagles 8/7 – S2S2 Wolfcamp - State

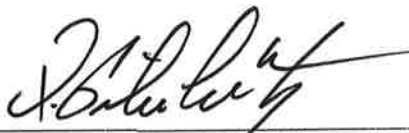
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**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

H.L. Brown, Jr.

By: 
Annabell Brown Fowlkes, Domiciliary Foreign
Personal Representative

By: 
H.L. Brown, III, Domiciliary Foreign Personal
Representative

By: 
Q. Peter Courtney, III, Domiciliary Foreign Personal
Representative

Communitization Agreement
Screaming Eagles 8/7 -- S2S2 Wolfcamp - State

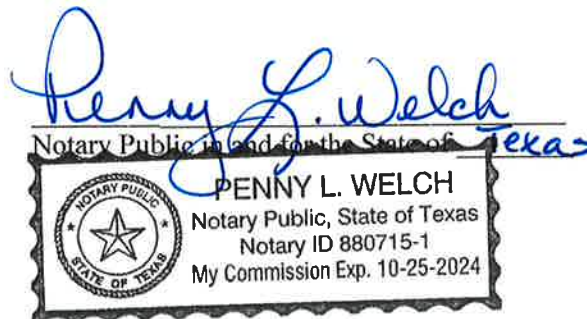
2024 APR -2 AM 10:35

ACKNOWLEDGMENTSTATE OF Texas)
COUNTY OF Midland)

ss.

The foregoing instrument was acknowledged before me this 29th day of January, 2024, by Annabell Brown Fowlkes, Domiciliary Foreign Personal Representative of the Estate of **H.L. Brown, Jr., Deceased**.

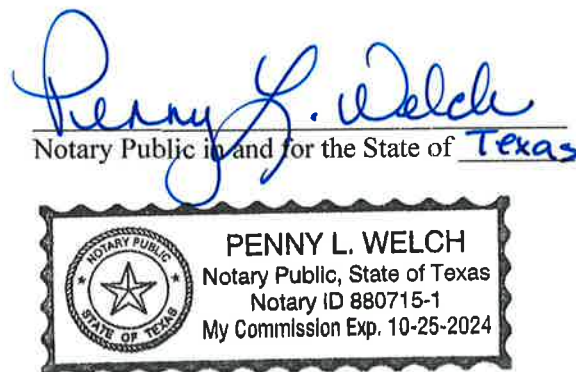
My Commission Expires:

10-25-2024STATE OF Texas)
COUNTY OF Midland)

ss.

The foregoing instrument was acknowledged before me this 29th day of January, 2024, by H.L. Brown, III, Domiciliary Foreign Personal Representative of the Estate of **H.L. Brown, Jr., Deceased**.

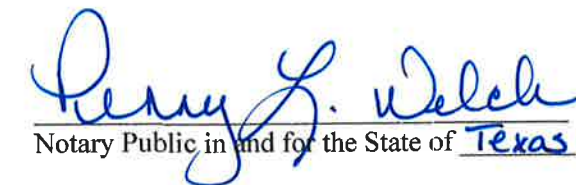
My Commission Expires:

10-25-2024STATE OF Texas)
COUNTY OF Midland)

ss.

The foregoing instrument was acknowledged before me this 29th day of January, 2024, by Q. Peter Courtney, III, Domiciliary Foreign Personal Representative of the Estate of **H.L. Brown, Jr., Deceased**.

My Commission Expires:

10-25-2024

Communitization Agreement
Screaming Eagles 8/7 - S2S2 Wolfcamp - State

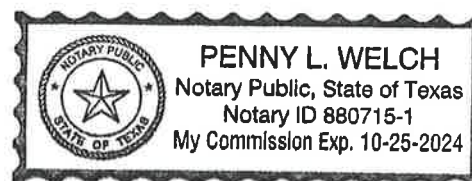


EXHIBIT "A"

Plat of communitized area covering the
Lot 4 (SW/4SW/4), SE/4SW/4 and S/2SE/4 of Section 7 & S/2S/2 of Section 8, T21S, R27E, N.M.P.M.
Eddy County, New Mexico

Section 7		Section 8		
Tract 1 Fed Lease NMNM 0501759 116.98 acres	Tract 2 Fed Lease NMNM 0375257-A 40 acres	Tract 3 State Lease L-5036 40 acres	Tract 4 State Lease L-4677 40 acres	Tract 5 State Lease VC-631 80 acres

Communitization Agreement
Screaming Eagles 8/7 – S2S2 Wolfcamp - State

EXHIBIT "B"

To Communitization Agreement dated January 1, 2024 embracing:

Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico
Section 7: Lot 4 (SW/4SW/4), SE/4SW/4 and S/2SE/4
Section 8: S/2S/2

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:**Tract No. 1**

Lease Serial No.: NMNM 0501759
Lease Date: March 1, 1964
Recorded: Unrecorded
Lease Term: 5 years
Original Lessor: United States of America
Original Lessee: Beatrice Kurland
Present Lessee: Premier Oil & Gas Inc.
Description of Land Committed: **Township 21 South, Range 27 East, N.M.P.M.**
Section 7: Lot 4 (SW/4SW/4), SE/4SW/4 and SW/4SE/4
Eddy County, New Mexico
Number of Acres: 117.02
Basic Royalty Rate: 1/8th
Name of ORRI Owners: Cal-Mon Oil Company, et al.
Name of WI Owners: Premier Oil & Gas Inc.
1789 Minerals Fund, II, LP d.b.a. HOYA Energy LP

Tract No. 2

Lease Serial No.: NMNM 0375257-A
Lease Date: June 1, 1963
Recorded: Book 139, page 539 Oil and Gas Records
Lease Term: 5 years
Original Lessor: United States of America
Original Lessee: Messrs. G. Burke & H. McCall
Present Lessee: XTO Holdings, LLC
Description of Land Committed: **Township 21 South, Range 27 East, N.M.P.M.**
Section 7: SE/4SE/4
Eddy County, New Mexico
Number of Acres: 40.00
Basic Royalty Rate: 1/8th
Name of ORRI Owners: None
Name of WI Owners: XTO Holdings, LLC

Communitization Agreement
Screaming Eagles 8/7 – S2S2 Wolfcamp - State

Tract No. 3

Lease Serial No.: L-5036
Lease Date: November 17, 1970
Recorded: Unrecorded
Lease Term: 5 years
Original Lessor: State of New Mexico acting by and through its
Commissioner of Public Lands
Original Lessee: Cities Service Oil Company
Present Lessee: H.L. Brown, Jr.
Description of Land Committed: **Township 21 South, Range 27 East, N.M.P.M.**
Section 8: SW/4SW/4
Eddy County, New Mexico
Number of Acres: 40.00
Basic Royalty Rate: 1/8th
Name of ORRI Owners: August Resources, Ltd. and Sheep Mountain, Ltd., et al.
Name of WI Owners: Mewbourne Oil Company
Rockwood Resources, LLC

Tract No. 4

Lease Serial No.: L-4677
Lease Date: July 21, 1970
Recorded: Unrecorded
Lease Term: 5 years
Original Lessor: State of New Mexico acting by and through its
Commissioner of Public Lands
Original Lessee: E.L. Lathan, Jr.
Present Lessee: H.L. Brown, Jr.
Description of Land Committed: **Township 21 South, Range 27 East, N.M.P.M.**
Section 8: SE/4SW/4
Eddy County, New Mexico
Number of Acres: 40.00
Basic Royalty Rate: 1/8th
Name of ORRI Owners: August Resources, Ltd. and Sheep Mountain, Ltd., et al.
Name of WI Owners: Mewbourne Oil Company
Rockwood Resources, LLC

Tract No. 5

Lease Serial No.: VC-631
 Lease Date: July 1, 2019
 Recorded: Unrecorded
 Lease Term: 5 years
 Original Lessor: State of New Mexico acting by and through its
 Commissioner of Public Lands
 Original Lessee: Premier Oil & Gas Inc.
 Present Lessee: Premier Oil & Gas Inc.
 Description of Land Committed: **Township 21 South, Range 27 East, N.M.P.M.**
 Section 8: S/2SE/4
 Eddy County, New Mexico
 Number of Acres: 80.00
 Basic Royalty Rate: 1/5th
 Name of ORRI Owners: None
 Name of WI Owners: Premier Oil & Gas Inc.

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	116.980000	36.904537%
2	40.000000	12.619093%
3	40.000000	12.619093%
4	40.000000	12.619093%
5	80.000000	25.238184%
TOTAL	316.980000	100.000000%

Communitization Agreement
 Screaming Eagles 8/7 – S2S2 Wolfcamp - State

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106364841 involving Federal Lease(s) NMNM0501759 and NMNM0375257A. This Communitization Agreement is in Secs. 7 and 8, T. 21 S., R. 27 E., NMPM, Eddy County, New Mexico, for production of oil and natural gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2025.09.30
08:35:42 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: January 1, 2024
Contract No.: NMNM106364841

Federal Communitization Agreement

Contract No. NMNM106364841

THIS AGREEMENT entered into as of the 1st day of January, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties have drilled a Wolfcamp Formation well designated the Screaming Eagles 8/7 Fed Com #718H, API: 30-015-54863 (Subject Well) in Sections 7 & 8 of Township 21 South, Range 27 East, Eddy County, NM.

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 21 South, Range 27 East, N.M.P.M.
Section 7: Lot 4 (SW/4SW/4), SE/4SW/4, S/2SE/4
Section 8: S/2S/2
Eddy County, New Mexico

containing 316.98, more or less, and this agreement shall include only the Wolfcamp Formation underlying said lands and the Oil and Gas hereafter referred to as "communitized substances," producible from such formation(s) and only through the wellbore of the Screaming Eagles 8/7 Fed Com #718H, API: 30-015-54863

Communitization Agreement
Screaming Eagles 8/7 – S2S2 Wolfcamp - Fed

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Mewbourne Oil Company, 414 West Texas Avenue, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety insofar as the production from Screaming Eagles 8/7 Fed Com #718H, API: 30-015-54863 well is concerned, with the understanding and agreement between the parties hereto that all communitized substances produced from the Screaming Eagles 8/7 Fed Com #718H, API: 30-015-54863 well shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were released, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within

the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of the Screaming Eagles 8/7 Fed Com #718H, API: 30-015-54863 well for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for

Communitization Agreement
Screaming Eagles 8/7 – S2S2 Wolfcamp - Fed

failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is 1st day of January, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities from the Screaming Eagles 8/7 Fed Com #718H, API: 30-015-54863 well: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the Screaming Eagles 8/7 Fed Com #718H, API: 30-015-54863 well are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

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15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

MEWBOURNE OIL COMPANY

By: Corey Mitchell
Typed Name: Corey Mitchell *mm*
Title: Attorney-in-Fact

Communitization Agreement
Screaming Eagles 8/7 – S2S2 Wolfcamp - Fed

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

MEWBOURNE OIL COMPANY

3/20/2024
Date

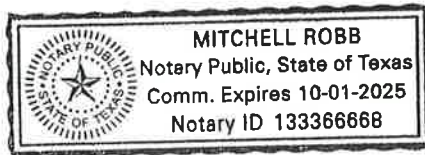
By: Corey Mitchell
Corey Mitchell, Attorney-in-Fact ml

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 20 day of March, 2024, before me, a Notary Public for the State of Texas, personally Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



My Commission Expires

[Signature]
Notary Public

EXHIBIT "A"

Plat of communitized area covering the
Lot 4 (SW/4SW/4), SE/4SW/4 and S/2SE/4 of Section 7 & S/2S/2 of Section 8, T21S, R27E, N.M.P.M.
Eddy County, New Mexico

Section 7		Section 8		
Tract 1 Fed Lease NMNM 0501759 116.98 acres	Tract 2 Fed Lease NMNM 0375257 A 40 acres	Tract 3 State Lease L-5036 40 acres	Tract 4 State Lease L-4677 40 acres	Tract 5 State Lease VC-631 80 acres

Communitization Agreement
Screaming Eagles 8/7 – S2S2 Wolfcamp - Fed

EXHIBIT "B"

To Communitization Agreement dated January 1, 2024 embracing:

Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico

Section 7: Lot 4 (SW/4SW/4), SE/4SW/4 and S/2SE/4

Section 8: S/2S/2

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:

Tract No. 1

Lease Serial No.:	NMNM 0501759
Lease Date:	March 1, 1964
Recorded:	Unrecorded
Lease Term:	5 years
Original Lessor:	United States of America
Original Lessee:	Beatrice Kurland
Present Lessee:	Premier Oil & Gas Inc.
Description of Land Committed:	<u>Township 21 South, Range 27 East, N.M.P.M.</u> Section 7: Lot 4 (SW/4SW/4), SE/4SW/4 and SW/4SE/4 Eddy County, New Mexico
Number of Acres:	116.98
Basic Royalty Rate:	1/8th
Name of ORRI Owners:	Cal-Mon Oil Company, et al.
Name of WI Owners:	Premier Oil & Gas Inc. 1789 Minerals Fund, II, LP d.b.a. HOYA Energy LP

Tract No. 2

Lease Serial No.:	NMNM 0375257-A
Lease Date:	June 1, 1963
Recorded:	Book 139, page 539 Oil and Gas Records
Lease Term:	5 years
Original Lessor:	United States of America
Original Lessee:	Messrs. G. Burke & H. McCall
Present Lessee:	XTO Holdings, LLC
Description of Land Committed:	<u>Township 21 South, Range 27 East, N.M.P.M.</u> Section 7: SE/4SE/4 Eddy County, New Mexico
Number of Acres:	40.00
Basic Royalty Rate:	1/8th
Name of ORRI Owners:	None
Name of WI Owners:	XTO Holdings, LLC

Communitization Agreement
Screaming Eagles 8/7 – S2S2 Wolfcamp - Fed

Tract No. 3

Lease Serial No.: L-5036
Lease Date: November 17, 1970
Recorded: Unrecorded
Lease Term: 5 years
Original Lessor: State of New Mexico acting by and through its
Commissioner of Public Lands
Original Lessee: Cities Service Oil Company
Present Lessee: H.L. Brown, Jr.
Description of Land Committed: **Township 21 South, Range 27 East, N.M.P.M.**
Section 8: SW/4SW/4
Eddy County, New Mexico
Number of Acres: 40.00
Basic Royalty Rate: 1/8th
Name of ORRI Owners: August Resources, Ltd. and Sheep Mountain, Ltd., et al.
Name of WI Owners: Mewbourne Oil Company
Rockwood Resources, LLC

Tract No. 4

Lease Serial No.: L-4677
Lease Date: July 21, 1970
Recorded: Unrecorded
Lease Term: 5 years
Original Lessor: State of New Mexico acting by and through its
Commissioner of Public Lands
Original Lessee: E.L. Lathan, Jr.
Present Lessee: H.L. Brown, Jr.
Description of Land Committed: **Township 21 South, Range 27 East, N.M.P.M.**
Section 8: SE/4SW/4
Eddy County, New Mexico
Number of Acres: 40.00
Basic Royalty Rate: 1/8th
Name of ORRI Owners: August Resources, Ltd. and Sheep Mountain, Ltd., et al.
Name of WI Owners: Mewbourne Oil Company
Rockwood Resources, LLC

Communitization Agreement
Screaming Eagles 8/7 – S2S2 Wolfcamp - Fed

Tract No. 5

Lease Serial No.: VC-631
 Lease Date: July 1, 2019
 Recorded: Unrecorded
 Lease Term: 5 years
 Original Lessor: State of New Mexico acting by and through its
 Commissioner of Public Lands
 Original Lessee: Premier Oil & Gas Inc.
 Present Lessee: Premier Oil & Gas Inc.
 Description of Land Committed: **Township 21 South, Range 27 East, N.M.P.M.**
 Section 8: S/2SE/4
 Eddy County, New Mexico
 Number of Acres: 80.00
 Basic Royalty Rate: 1/5th
 Name of ORRI Owners: None
 Name of WI Owners: Premier Oil & Gas Inc.

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	116.980000	36.904537%
2	40.000000	12.619093%
3	40.000000	12.619093%
4	40.000000	12.619093%
5	80.000000	25.238184%
TOTAL	316.980000	100.000000%

Communitization Agreement
 Screaming Eagles 8/7 – S2S2 Wolfcamp - Fed

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

RECEIVED

MAR 26 2024

BLM, NMSO
SANTA FE

March 20, 2024

Via: Overnight Mail

Bureau of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508
Attn: Jordan Yawn

Re: **Communitization Agreement**

Screaming Eagles 8/7 Fed Com #718H

Section 7: Lot 4 (SW/4SW/4), SE/4SW/4, S/2SE/4

Section 8: S/2S/2

Eddy County, New Mexico

NMNM106364841

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator is currently drilling the above referenced Screaming Eagles 8/7 Fed Com #718H as horizontal oil well from the Wolfcamp formation in a 316.98 acre communitized unit comprised of the above captioned lands.

Enclosed for approval by the Bureau of Land Management are three (2) originals together with one (1) copy of the Communitization Agreement dated January 1, 2024 prepared by Mewbourne Oil Company, communitizing Federal Lease NMNM 0501759 (Lot 4 (SW/4SW/4), SE/4SW/4 and SW/4SE/4 of Section 7 – 161.98 acres), Federal Lease NMNM 0375257-A (SE/4SE/4 of Section 7 – 40.00 acres), and State Leases (S/2S/2 of Section 8 – 160 acres) into a 316.98 acre communitized unit as to oil and gas producible from the Wolfcamp formation.

Upon approval by the Bureau of Land Management, please furnish the approvals to my attention at the above address.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,



Mitch Robb
Landman

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Alert

Moved, Left no Address

ALBUQUERQUE, NM 87106
September 14, 2026 9:16 AM



Arrived at USPS Facility

ALBUQUERQUE, NM 87101
September 12, 2026 12:12 PM



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Latest Update

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AUSTIN, TX 78730
July 20, 2026 10:14 AM

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Your item was picked up at the post office at 10:48 am on July 20, 2026 in ROSWELL, NM 88201.

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ROSWELL, NM 88201
July 20, 2026 10:48 AM

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Your item was delivered to an individual at the address at 3:30 pm on July 20, 2026 in FORT WORTH, TX 76126.

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July 20, 2026 3:30 PM

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Delivered, PO Box
FORT WORTH, TX 76147
July 20, 2026 10:25 AM

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Your item was delivered to an individual at the address at 12:48 pm on July 18, 2026 in MIDLAND, TX 79701.

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MIDLAND, TX 79701
July 18, 2026 12:48 PM
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DALLAS, TX 75225
July 22, 2026 1:37 PM

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Your item was delivered to an individual at the address at 11:56 am on July 20, 2026 in DALLAS, TX 75225.

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DALLAS, TX 75225
July 20, 2026 11:56 AM

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MIDLAND, TX 79701
July 20, 2026 1:16 PM

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SPRING, TX 77386

July 21, 2026 2:29 PM

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Tracking Number:

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Latest Update

Your item was picked up at the post office at 4:35 pm on July 27, 2026 in FORT WORTH, TX 76109.

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July 27, 2026 4:35 PM

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ROSWELL, NM 88201
July 20, 2026 10:48 AM

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Latest Update

Your item was picked up at the post office at 11:53 am on July 20, 2026 in MIDLAND, TX 79701.

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MIDLAND, TX 79701
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Latest Update

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ROSWELL, NM 88201

July 20, 2026 10:39 AM

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Product Information



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Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414836208551303544434

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:46 am on July 22, 2026 in KATY, TX 77494.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

KATY, TX 77494
July 22, 2026 10:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus[®]



Product Information



See Less ^

Feedback

Tracking Number:

Remove X

9414836208551303544441

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:59 am on July 20, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
July 20, 2026 8:59 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551303544465

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in AMARILLO TX DISTRIBUTION CENTER on July 16, 2026 at 8:58 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

AMARILLO TX DISTRIBUTION CENTER
July 16, 2026 8:58 PM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
July 16, 2026 12:06 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551303544496

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:08 pm on July 22, 2026 in NEW ORLEANS, LA 70130.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

NEW ORLEANS, LA 70130
July 22, 2026 3:08 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551303544502

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:08 pm on July 21, 2026 in HOUSTON, TX 77042.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77042

July 21, 2026 12:08 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551303544458

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 10:29 am on July 20, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
July 20, 2026 10:29 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551303544472

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:12 pm on July 18, 2026 in ALBUQUERQUE, NM 87111.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
ALBUQUERQUE, NM 87111
July 18, 2026 12:12 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551303544489

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 12:44 pm on July 20, 2026 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501

July 20, 2026 12:44 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551303544519

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:54 am on July 22, 2026 in DENVER, CO 80225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

DENVER, CO 80225

July 22, 2026 9:54 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551303544526

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:13 pm on July 22, 2026 in CHICAGO, IL 60625.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

CHICAGO, IL 60625
July 22, 2026 12:13 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551303544540

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:43 pm on July 20, 2026 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107
July 20, 2026 4:43 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551303544564

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:42 am on July 20, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

July 20, 2026 8:42 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551303544588

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 8:42 am on July 24, 2026 in RICHARDSON, TX 75080.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
RICHARDSON, TX 75080
July 24, 2026 8:42 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551303544533

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:48 am on July 20, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
July 20, 2026 10:48 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551303544557

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:26 am on July 20, 2026 in FORT WORTH, TX 76185.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76185

July 20, 2026 9:26 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551303544571

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:02 am on July 20, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

July 20, 2026 10:02 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551303544595

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:44 am on July 21, 2026 in DALLAS, TX 75230.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75230
July 21, 2026 11:44 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551303544601

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:30 am on July 20, 2026 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210
July 20, 2026 11:30 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551303544625

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:15 am on July 17, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
July 17, 2026 10:15 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551303544656

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in AUSTIN TX DISTRIBUTION CENTER on July 20, 2026 at 7:25 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

AUSTIN TX DISTRIBUTION CENTER
July 20, 2026 7:25 AM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
July 18, 2026 1:54 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551303544670

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:08 am on July 21, 2026 in SPRING, TX 77381.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
SPRING, TX 77381
July 21, 2026 8:08 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551303544618

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:56 am on July 20, 2026 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
DALLAS, TX 75225
July 20, 2026 11:56 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551303544649

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:11 pm on July 23, 2026 in HOUSTON, TX 77027.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77027
July 23, 2026 3:11 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551303544663

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:28 pm on July 20, 2026 in DALLAS, TX 75201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75201
July 20, 2026 12:28 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551303544687

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:54 am on July 23, 2026 in SPRING, TX 77389.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SPRING, TX 77389
July 23, 2026 10:54 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SCREAMING EAGLES 8/7 FED COM	716H	3001554864	NMNM38458	NMNM38458	MEWBOURNE
SCREAMING EAGLES 8/7 FED COM	718H	3001554863	NMNM38458	NMNM38458	MEWBOURNE

Notice of Intent

Sundry ID: 2800127

Type of Submission: Notice of Intent

Date Sundry Submitted: 07/11/2024

Date proposed operation will begin: 08/26/2024

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 09:08

Procedure Description: Application for Lease Commingle & Off Lease Sales/Measurement Screaming Eagles 8/7 South Battery #1 Mewbourne Oil Company is applying for a CAA under section 43 CFR 3173.14 (a)(1)(iii).

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Screaming_Eagles_8_7_South_Battery__1_Lease_Commingling_OLS_OLM_App_20240711090757.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20240926154505.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHAD COLE

Signed on: JUL 11, 2024 09:08 AM

Name: MEWBOURNE OIL COMPANY

Title: Regulatory Specialist

Street Address: PO BOX 5270

City: HOBBS

State: NM

Phone: (575) 393-5905

Email address: CCOLE@MEWBOURNE.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 09/26/2024

Signature: Jonathon Shepard

Application for Lease Commingle & Off Lease Sales/Measurement
Screaming Eagles 8/7 South Battery #1
Mewbourne Oil Company is applying for a CAA under section 43 CFR 3173.14 (a)(1)(iii).

REQUIREMENTS:

1. A statement that the CAA will not negatively affect the royalty revenue of the federal government
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). This list should include:
 - a. The specific type of production (oil, gas, or both)
 - b. The royalty rates of the individual leases, unit PAs, or CAs
 - i. Please include a printout of the MASS Serial Register Page
3. A proposed allocation agreement (including allocation of produced water) that includes:
 - a. An allocation methodology
 - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity)
 - i. Include a step-by-step explanation for all data and calculations used in the applied methodology example (this can be a part of 3(a))
 - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards
 - i. Please include relevant regulation or standard numbers
 - ii.
 - d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes:
 - a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
 - b. The location of all existing or planned facilities
 - c. The location of all wells (including API numbers) that are in the proposed CAA
 - d. Any piping that will be included in the CAA
 - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
 - a. "Production in paying quantities" is defined as 1bbl/day of oil or 10 Mcf/day of gas
 - i. A three consecutive day well test can be used to prove production in paying quantities
6. Gas analysis (not required if the operator is applying for a CAA under 3173.14(a)(1)) that includes:
 - a. Btu content
 - b. All oil gravities
7. A statement on whether the location of the FMP is on lease or off lease. If the FMP is off lease, the operator must submit:
 - a. A justification for off lease measurement (OLM)
8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations
9. Any additional documentation that would be required under 3173.15 (f—i) relating to surface use or right of way grant applications

1. The CAA will not negatively affect the royalty revenue of the federal government.

2. Federal Leases: NMNM105464028 NMNM105504296

State Leases: VC06310000, L046770004, L050360004,
V067800001(Location of Off Lease CTB & FMPs)

Ownership Percentage: **50% FED & 50% STATE (Ownership percentages are identical for both wells)**

Well Name	Location	API #	Pool #	Leases	Ownership Percentage	Production Type
SCREAMING EAGLES 8/7 FED COM #716H (W0IL)	1330' FSL & 490' FWL, Sec 9 T21S R27E	30-015-54864	[70070] ALCARAN HILLS; WOLFCAMP (GAS)	NMNM105464028 (40 ACRES) NMNM105504296 (120 ACRES) VC06310000 (80 ACRES) L046770004 (80 ACRES)	50% Federal 50% State	Oil & Gas
SCREAMING EAGLES 8/7 FED COM #718H (W0PM)	1310' FSL & 490' FWL, Sec 9 T21S R27E	30-015-54863	[70070] ALCARAN HILLS; WOLFCAMP (GAS)	NMNM105464028 (40 ACRES) NMNM105504296 (120 ACRES) VC06310000 (80 ACRES) L046770004 (40 ACRES)	50% Federal 50% State	Oil & Gas

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105464028

Run Date/Time: 7/11/2024 8:01 AM
Single Serial Number Report

Page 1 of 3

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING ACT OF 1920	335.7300	NMNM105464028

Legacy Serial No
NMNM 0375257A

Product Type: 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

CASE DETAILS	NMNM105464028
--------------	---------------

MLRS Case Ref	C-8001679			
Case Name				
Unit Agreement Name				
		Split Estate	Fed Min Interest	
Effective Date	06/01/1963	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest	
Formation Name		Approval Date	Held In a Producing Unit	
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status	Production Status	Held by Actual Production
		Total Bonus Amount	0.00	
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount

CASE CUSTOMERS	NMNM105464028
----------------	---------------

Name & Mailing Address			Interest Relationship	Percent Interest
BURSAKE LLC	PO BOX 51407	MIDLAND TX 79710-1407	OPERATING RIGHTS	0.000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATING RIGHTS	0.000000
PETRUS OIL CO	12377 MERIT DR #1600	DALLAS TX 75251	OPERATING RIGHTS	0.000000
PROMONTORY EXPLORATION LP	508 W WALL ST STE 1220	MIDLAND TX 79701	OPERATING RIGHTS	0.000000
RHEA RECOURCES LLC	PO BOX 3624	MIDLAND TX 79702-3624	OPERATING RIGHTS	0.000000
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX 77389-1425	LESSEE	100.000000
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX 77389-1425	OPERATING RIGHTS	0.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS	NMNM105464028
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0210S	0270E	006	Lot		3-6	PECOS DISTRICT OFFICE	EDDY	BUREAU OF RECLAMATION
23	0210S	0270E	007	Aliquot		E2E2,NWNE	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF RECLAMATION
							PECOS DISTRICT OFFICE		
							CARLSBAD FIELD OFFICE		

CASE ACTIONS	NMNM105464028
--------------	---------------

Action Date	Date Filed	Action Name	Action Status	Action Information
06/01/1963	06/01/1963	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: PR/KRP
06/01/1963	06/01/1963	CASE ESTABLISHED	APPROVED/ACCEPTED	
06/01/1963	06/01/1963	EFFECTIVE DATE	APPROVED/ACCEPTED	
06/01/1963	06/01/1963	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
06/01/1963	06/01/1963	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
03/01/1964	03/01/1964	CASE CREATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM0375257;
05/18/1966	05/18/1966	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMNM0560291;
05/19/1966	05/19/1966	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NORTH CEDAR HILLS
07/27/1966	07/27/1966	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOCONY MOBIL/MOBIL
07/27/1966	07/27/1966	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOCONY MOBIL/MOBIL OI
03/15/1967	03/15/1967	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 02/01/69;

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105504296**

Run Date/Time: 7/11/2024 8:03 AM
Single Serial Number Report

Page 1 of 4

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	696.6400	NMNM105504296
		Legacy Serial No NMNM 0501759
Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE		
Commodity: Oil & Gas	Case File Jurisdiction:	
Case Disposition: AUTHORIZED	-	02/04/1964

CASE DETAILS	NMNM105504296
---------------------	---------------

MLRS Case Ref	C-7986492
Case Name	
Unit Agreement Name	
Effective Date	03/01/1964
Expiration Date	
Land Type	Public Domain
Formation Name	
Parcel Number	
Parcel Status	
Related Agreement	
Application Type	

Split Estate	Fed Min Interest
Split Estate Acres	Future Min Interest
Royalty Rate	12.5%
Royalty Rate Other	Acquired Royalty Interest
Approval Date	Held In a Producing Unit
Sale Date	Number of Active Wells
Sales Status	Production Status
Total Bonus Amount	0.00
Tract Number	Lease Suspended
Fund Code	145003
	Total Rental Amount

CASE CUSTOMERS	NMNM105504296
-----------------------	---------------

Name & Mailing Address	Interest Relationship	Percent Interest
1789 MINERALS FUND II LP	OPERATING RIGHTS	0.000000
BHP PETRO AMER INC	OPERATING RIGHTS	0.000000
CIMAREX ENERGY CO.	OPERATING RIGHTS	0.000000
DEVON ENERGY CO LP	OPERATING RIGHTS	0.000000
JMI ENERGY INC	OPERATING RIGHTS	0.000000
PREMIER OIL & GAS INC	OPERATING RIGHTS	0.000000
PREMIER OIL & GAS INC	LESSEE	100.000000

RECORD TITLE	NMNM105504296
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MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0210S 0270E 006 11,12,13,14,17,18	PREMIER OIL & GAS INC	100.000000
23 0210S 0270E 006 E2SW	PREMIER OIL & GAS INC	100.000000
23 0210S 0270E 007 1,2,3,4	PREMIER OIL & GAS INC	100.000000
23 0210S 0270E 007 SWNE,SENE,E2SW,W2SE	PREMIER OIL & GAS INC	100.000000

OPERATING RIGHTS

(No Records Found)

LAND RECORDS	NMNM105504296
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0210S	0270E	006	Aliquot		E2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT, BUREAU OF RECLAMATION
23	0210S	0270E	006	Lot		11,12,13,14,17,18	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF RECLAMATION
23	0210S	0270E	007	Aliquot		SWNE,SENE, E2SW,W2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF RECLAMATION
23	0210S	0270E	007	Lot		1,2,3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF RECLAMATION

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

3. Allocation Methodology

Gas Allocation

Each well has a Wellhead (WH) meter and a Buy Back (BB) meter. At the custody transfer point of this CTB there is a Master Meter (MM) & Master Buy Back Meter (MMBB). The MM is considered the FMP. The MMBB meter that measures off-lease gas coming on lease used for gas lift or facility use from the gathering line is considered an FMP.

1. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting each BB volume from the wellhead (WH) meter reading.
2. Lease use is the volume of gas used by the equipment on the CTB allocated to the wells by Lease Use volume/total hours produced by all wells on CTB * each wells Hours On.
3. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
4. CTB FC-INJ BB (Net CTB Gas) is volume of gas for royalty purposes, off lease gas is netted out of FMP meter volume. FC Meter – (INJ BB Meter – GL Compressor). This gives you the volume of gas for royalty purposes that was produced/sold from the CTB.
5. Theoretical % for each well is multiplied by the Net CTB Gas.
6. VRU measures the gas from the oil tanks, is allocated based on allocated oil production for each well. The VRU meter is in line with each wellhead meter before the MM. VRU measured volume * theoretical % of oil produced. Each well's oil measured volume/by sum of all oil measured volumes on CTB = theoretical oil volume.
7. Total Net FMP Volumes is total sold from the CTB to the gathering line and is calculated by Net CTB Gas + VRU.
8. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ Lease Use.
9. Total Net FMP Volumes is total sold from the CTB to the gathering line and is calculated by Net CTB.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) – Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % for each well is multiplied by the Allocated Production and the Available Sales.

5. Total Sales Volume is the volume of oil sold through the FMP meter. It is calculated by adding available for sale to the beginning inventory for each well.
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by adding Beginning Inventory + Allocated Production – Total Sales Volume.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. Available Water to Transfer is calculated by Water Transfer – Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % for each well is multiplied by the Allocated Production and the Available Sales.
5. Total Transfer Volume is the volume of water transferred off the CTB. It is calculated by adding Available to Transfer to the beginning inventory for each well.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by adding beginning inventory + Allocated Production – Total Transfer Volume.

GAS:

WELL NAME	Lease Number	Lease Number	WH MTR ID	WH MTR READING	BB MTR ID	BB MTR READING	NET WELL PRODUCTION	HOURS ON	NET THEORETICAL %	Gas PRODUCTION	VRU THEORETICAL %	VRU THEORETICAL VOLUME	NET WELL PRODUCTION + VRU	THEORETICAL %	ALLOCATED PRODUCTION
SCREAMING EAGLES 8/7 FED COM #716 (WOIL)	NMNM105464028	NMNM105504296	1	2000	1-INJ	100	1900	24	50%	1900	50%	25.0	1925.0	13%	474.5
SCREAMING EAGLES 8/7 FED COM #718 (WOPM)	NMNM105464028	NMNM105504296	2	2000	2-INJ	100	1900	24	50%	1900	50%	25.0	1925.0	13%	474.5
Total				4000		200		0	3800	3800	100%	3800	100%	50	3850
	Meter Readings														
VRU Meter	50														
MM	3800														
BB	200														
Net Volume	3650														
WELL NAME	Example Well name for this scenario														
LEASE NUMBER	Example lease number associated with each well showing different interest														
WH MTR ID	Example meter ID associated with each well														
WH MTR READING	Manually entered meter volume														
BB MTR ID	Example meter ID associated with each well														
BB MTR READING	Manually entered meter volume														
NET WELL PRODUCTION	Production from WH MTR Reading - BB Meter Reading														
HOURS ON	On Time														
NET THEORETICAL %	% based off net well production														
OIL PRODUCTION	Manually entered oil volume														
VRU THEORETICAL %	% based off oil production														
VRU THEORETICAL VOLUME	Volume based off VRU Theoretical %														
NET WELL PRODUCTION + VRU	Total of net well production and allocated VRU volume														
THEORETICAL %	% of each well that should be used for allocated production														
ALLOCATED PRODUCTION	Correct allocated volume														

OIL:

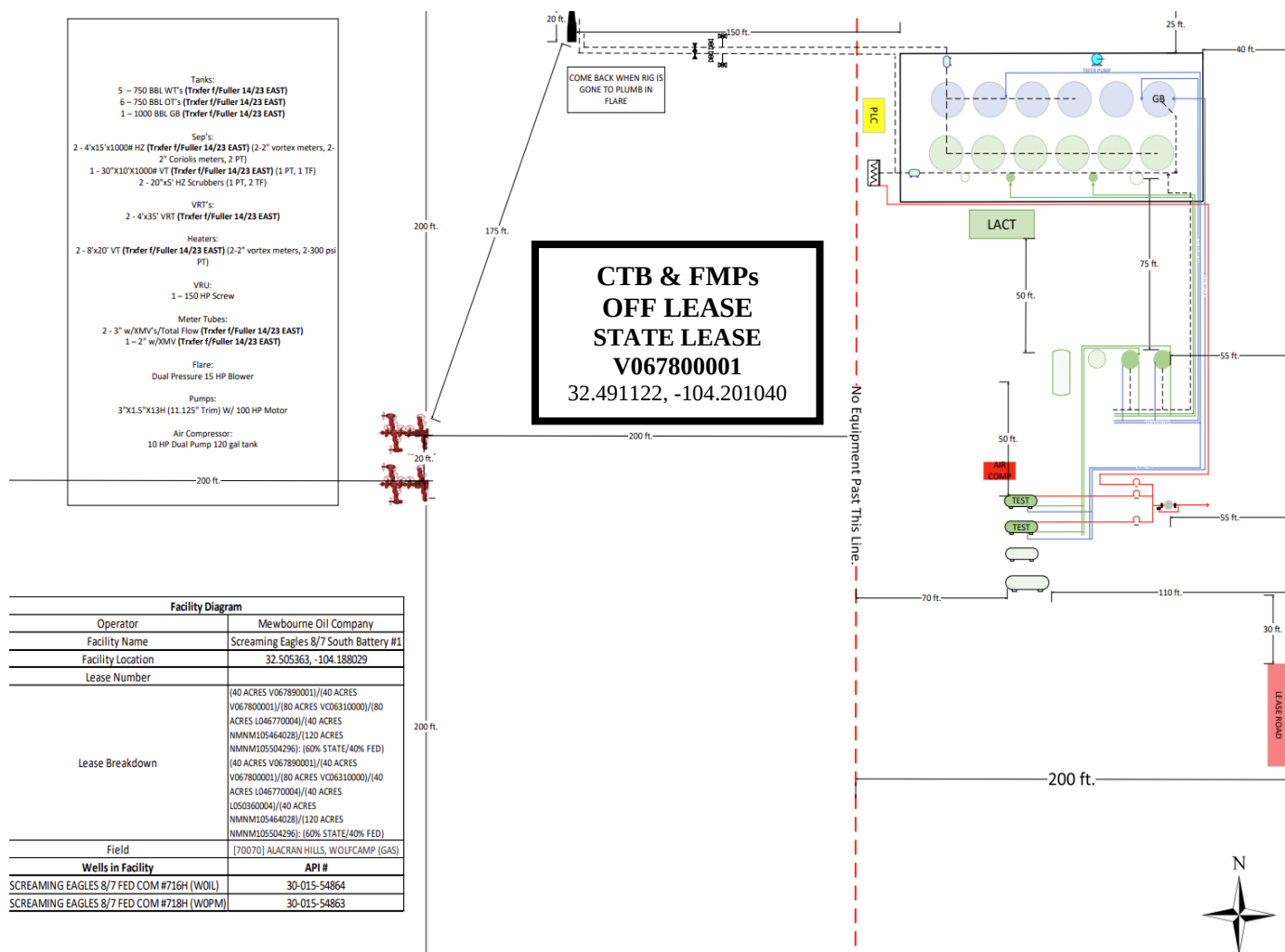
Manually Entered Metered Volumes from meter statement and tank inventories from gauged tanks		ALLOCATION METHONOLOGY USED TO DETERMINE ALLOCATED PRODUCTION AND SALES TO EACH WELL						
Allocated volumes for reporting on OGOR								
OIL METER		Measures volume of oil from the separator on each individual well used as basis for prorating CTB Allocated Production and Ending Tank Inventory to each well						
THEORETICAL % PRODUCTION		Theoretical % is calculated by dividing Oil Meter volume for each well into sum of oil meters from the CTB						
CTB ALLOCATED PRODUCTION		CTB Allocated Production is the theoretical production for the CTB, (Sales + ending inventory-beginning inventory)						
ALLOCATED WELL PRODUCTION		Volume of CTB Allocated Production to each well, Theoretical % * CTB Allocated Production						
CTB AVAILABLE FOR SALE		Formula to calculate total for sale on the CTB (CTB Allocated Production + Beginning Inventory)						
AVAILABLE FOR SALE		Volume of CTB Available for Sale oil allocated to each well, (CTB Allocated Production + Beginning Tank Inventory)						
THEORETICAL % AVAILABLE SALE		Allocation % of available sales for each well, Available Sales/CTB Available for Sale						
ALLOCATED SALES		Pipeline Lact (FMP) allocated to each well based on theoretical % of available for sale						
PIPELINE LACT (FMP)		Measures volume of oil sold through FMP to purchaser						
BEGINNING TANK INVENTORY		4 - 750 BBL TANK	Inventory from previous accounting period's calculate ending inventories. In the case of new CTBs during any accounting period, open inventory equals zero					
ENDING TANK INVENTORY		4 - 750 BBL TANK	Theoretical % of production multiplied by combined volume from the oil tanks at CTB for each well					
WELLNAME	OIL METER	THEORETICAL % OF PRODUCTION	ALLOCATED WELL PRODUCTION	AVAILABLE SALES	THEORETICAL % AVAILABLE FOR SALE	ALLOCATED SALES	BEG INV	END INV
	11	0.004232055	11.06	122.91	0.0264876	79	111.850	6.94
	110.4	0.042474444	110.97	257.62	0.0555196	167	148.850	69.67
	153.98	0.059241077	154.78	294.00	0.0633588	190	139.220	97.17
	160.71	0.061830325	161.54	292.73	0.0630861	189	131.190	101.41
	211.15	0.081236222	212.24	331.57	0.0714566	214	119.330	133.24
	196.11	0.075449848	197.12	294.62	0.0634941	190	97.500	123.75
	182.65	0.070271352	183.59	290.03	0.0625050	188	108.440	115.26
	105.5	0.040589256	106.04	216.19	0.0465921	140	110.150	66.57
	73.8	0.028393243	74.18	196.41	0.0423285	127	122.230	46.57
	134.8	0.051861912	135.50	235.20	0.0506870	152	99.700	85.06
	151.12	0.058140743	151.90	151.90	0.0327360	98	0.000	95.36
	183.12	0.070452176	184.07	228.36	0.0492129	148	44.290	115.55
	94.56	0.036380285	95.05	125.82	0.0271151	81	30.770	59.67
	98.21	0.037784558	98.72	165.19	0.0355994	107	86.470	61.97
	151.91	0.058444681	152.69	224.01	0.0482773	145	71.320	95.86
	170.25	0.065500671	171.13	244.59	0.0527113	158	73.480	107.43
	169.67	0.065277527	170.55	251.43	0.0541848	163	80.880	107.07
	92.6	0.03562621	93.08	248.22	0.0534934	160	155.140	58.43
	10	0.003847323	10.05	45.25	0.0097522	29	35.200	6.31
	85.08	0.032733023	85.52	261.46	0.0563470	169	175.940	53.69
	52.59	0.020233071	52.86	162.66	0.0350551	105	109.800	33.19
FACILITY TOTALS	2599	1	2613	4640	1	3000	2028	1640
CTB ALLOCATED PRODUCTION		2,613						
CTB AVAILABLE FOR SALE		4,840						
PIPELINE LACT (FMP)		3,000						
BEGINNING TANK INVENTORY		2,028						
ENDING TANK INVENTORY		1,640						

WATER:

Manually Entered Metered Volumes from meter statement and tank inventories from gauged tanks		ALLOCATION METHONOLGY USED TO DETERMINE ALLOCATED WATER PRODUCTION AND WATER TRANSFERRED OFF THE CTB TO EACH WELL												
Allocated volumes for reporting on OGOR														
WATER METER		Measures volume of water from the separator on each individual well used as basis for prorating CTB Allocated Production and Ending Tank Inventory to each well												
THEORETICAL % PRODUCTION		Theoretical % is calculated by dividing Water Meter volume for each well into sum of water meters from the CTB												
CTB ALLOCATED PRODUCTION		CTB Allocated Production is the theoretical production for the CTB, (Water Transfer + ending inventory-beginning inventory)												
ALLOCATED WELL PRODUCTION		Volume of CTB Allocated Production to each well, Theoretical % * CTB Allocated Production												
CTB AVAILABLE FOR TRANSFER		Formula to calculate total for transfer on the CTB (CTB Allocated Production + Beginning Inventory)												
AVAILABLE FOR TRANSFER		Volume of CTB Available for Transfer, water allocated to each well, (CTB Allocated Production + Beginning Tank Inventory)												
THEORETICAL % AVAILABLE FOR TRANSFER		Allocation % of available transfer for each well, Available for Transfer/CTB Available for Transfer												
ALLOCATED WTR TRANSFERRED		Water Transfer Meter allocated to each well based on theoretical % of available for transfer												
WATER TRANSFER METER		Measures volume of water transferred off the CTB to disposal												
BEGINNING TANK INVENTORY		2 - 750 BBL TANKS	Inventory from previous accounting period's calculate ending inventories. In the case of new CTBs during any accounting period, open inventory equals zero											
ENDING TANK INVENTORY		2 - 750 BBL TANKS	Theoretical % of production multiplied by combined volume from the water tanks at CTB for each well											
WELLNAME	WATER METER	THEORETICAL % OF PRODUCTION	ALLOCATED WELL PRODUCTION	AVAILABLE TO TRANSFER	Theoretical % AVAILABLE FOR SALE	ALLOCATED WATER TRANSFERRED	BEG INV	END INV						
	22	0.011778815	23.44	49.10	0.0166779	16	25.660	11.12						
	100.4	0.05375423	106.97	143.62	0.0487843	46	36.650	50.74						
	123.51	0.06612734	131.59	174.09	0.0591350	56	42.500	62.42						
	125.71	0.067305221	133.94	196.13	0.0666194	63	62.190	63.54						
	188.15	0.100735641	200.46	259.79	0.0882452	83	59.330	95.09						
	176.2	0.094337602	187.73	255.23	0.0866956	82	67.500	89.05						
	152.6	0.081702146	162.59	219.03	0.0743978	70	56.440	77.13						
	95.5	0.051130766	101.75	144.25	0.0489980	46	42.500	48.27						
	53.5	0.028643937	57.00	109.20	0.0370929	35	52.200	27.04						
	120.2	0.064355163	128.07	201.49	0.0684398	65	73.420	60.75						
	142	0.076026899	151.29	181.49	0.0616486	58	30.200	71.77						
	123.12	0.065918533	131.18	155.47	0.0528084	50	24.290	62.23						
	34.56	0.018503448	36.82	52.59	0.0178641	17	15.770	17.47						
	48.21	0.025811667	51.37	84.84	0.0288163	27	33.470	24.37						
	51.91	0.02779265	55.31	106.63	0.0362185	34	51.320	26.24						
	70.25	0.037611899	74.85	128.31	0.0435828	41	53.460	35.51						
	69.67	0.037301366	74.23	115.11	0.0390998	37	40.880	35.21						
	72.6	0.03887009	77.35	122.49	0.0416072	39	45.140	36.69						
	10	0.005354007	10.65	35.85	0.0121788	11	25.200	5.05						
	55.08	0.02948987	58.68	94.56	0.0321212	30	35.880	27.84						
	32.59	0.017448709	34.72	114.22	0.0387985	37	79.500	16.47						
FACILITY TOTALS	1,868		1990	2944		944	954	944						
CTB ALLOCATED PRODUCTION	1,990													
CTB AVAILABLE FOR TRANSFER	2,944													
WATER TRANSFER METER	2,000													
BEGINNING TANK INVENTORY	954													
ENDING TANK INVENTORY	944													

3.C All non-FMP meters will be held to API measurement standards According to API MPMS 12

BATTERY DIAGRAM



- 5. All leases in the proposed CAA are capable of production in paying quantities. Documentation to prove the statement will be submitted when the completion report is filed.
- 6. GAS Analysis showing BTU Content and oil gravities will be submitted when documents are filed.
- 7. The location of the Oil & Gas FMPs is located off lease on state lease V067800001.
 - a. A justification for off lease measurement (OLM)- It is the best management practice necessary for economic reasons to build the CTB & install gas FMP on the same surface location as the well pad which is located off lease.
- 8. There are no new surface disturbances included as part of the proposed CAA.
- 9. There is no additional documentation required under 3173.15 (f-i) related to surface use or ROW grant applications.

Bureau of Land Management

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
 - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
 - a. There are any changes to the allocation methodology
 - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
 - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
 - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

From: [Grant Roth](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Drew Renner](#); [Hunter Justice](#)
Subject: [EXTERNAL] Re: Action ID 609510 CTB-1262
Date: Wednesday, September 16, 2026 5:18:01 PM
Attachments: [image.png](#)
[BLM Sundry Package Report 20260916165813.pdf](#)
[Screaming Eagles 8-7 South Battery #1 - NMOCD Complete Packet \(2 Wells\).pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon Sarah,

Please see the attached Commingle application for the Screaming Eagles 8/7 South Battery 1, which has been approved by the BLM. Let me know if another form of notification is needed?

Please see the updated application to reflect the correct pool throughout the application.

Let me know if you need anything else.

Thank you,

Grant Roth

Petroleum Engineer

Cell: 575 964-3808

Email: grant.roth@mewbourne.com

Joshua 1:9



From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Wednesday, September 16, 2026 4:38 PM
To: Grant Roth <grant.roth@mewbourne.com>
Subject: Action ID 609510 CTB-1262

To whom it may concern (c/o Grant Roth for Mewbourne Oil Company),

The Division is reviewing the following application:

Action ID	609510
Admin No.	CTB-1262
Applicant	Mewbourne Oil Company
Title	Screaming Eagles 8/7 South Battery #1
Sub. Date	07/30/2026

Please provide the following additional supplemental documents:

- Please provide proof of notice to BLM. There is notice to ONRR but there must be notice to BLM wither in Santa Fe or Carlsbad.
- Please update application to change pool code from 70070 to 98314 where needed.

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. CTB-1262

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 09/18/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1262**

Operator: **Mewbourne Oil Company (14744)**

Central Tank Battery: **Screaming Eagles 8/7 South Battery #1**

Central Tank Battery Location: **UL L, Section 9, Township 21 South, Range 27 East**

Gas Title Transfer Meter Location: **UL J, Section 9, Township 21 South, Range 27 East**

Pools

Pool Name	Pool Code
ALACRAN HILLS;WOLFCAMP (GAS)	70070

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 106364843	N2S2	07-21S-27E
	N2S2	08-21S-27E
CA Wolfcamp NMNM 106364841	S2S2	07-21S-27E
	S2S2	08-21S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-54864	SCREAMING EAGLES 8 7 FEDERAL	N2S2	07-21S-27E	98314
	COM #716H	N2S2	08-21S-27E	
30-015-54863	SCREAMING EAGLES 8 7 FEDERAL	S2S2	07-21S-27E	98314
	COM #718H	S2S2	08-21S-27E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 609510

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 609510
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/21/2026