

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Paula M. Vance
pmvance@hollandhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL - 9443

**EOG Resources, Inc. [OGRID 7377]
Rattlesnake 28 Federal Com Well No. 753H
API No. 30-025-51948**

Reference is made to your application received on August 7th, 2026.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	1069 FNL & 2325 FEL	B	28	26S	33E	Lea
First Take Point	100 FNL & 1578 FEL	B	28	26S	33E	Lea
Last Take Point/ Terminus	100 FSL & 1578 FEL	G/2	33	26S	33E	Lea

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
W/2 E/2 Section 28	236.92	Wildcat; LWR Wolfcamp	98417
W/2 E/2 (equivalent) Section 33			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator dedicate a horizontal well at a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet

Administrative Order NSL – 9443

EOG Resources, Inc.

Page 2 of 2

for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet for a well within the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is 258 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 28, encroachment to the E/2 E/2

Section 33, encroachment to the E/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location to be the most efficient development of acreage within the Wolfcamp formation underlying the W/2 E/2 Section 28 and the W/2 E/2 (equivalent) Section 33. Thereby preventing waste and protecting correlative rights.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Albert C.S. Chang

Division Director

AC/lrl

Date: 09/18/2026

ID NO. 612548

NSL - 9443

Revised March 23, 2017

RECEIVED: 08/07/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Rattlesnake 28 Fed Com 753H **API:** 30-025-51948
Pool: WC-025 G-10 S263328C;LWR WOLFCAMP **Pool Code:** 98417

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

August 7, 2026

Date

Paula M. Vance

Print or Type Name

505-988-4421

Phone Number

Signature

pmvance@hollandhart.com

e-mail Address



Paula M. Vance
Associate
Phone (505) 954-7286
 PMVance@hollandhart.com

August 7, 2026

VIA ONLINE FILING

Albert Chang, Division Director
 Oil Conservation Division
 Energy, Minerals and Natural Resources Department
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: EOG Resources, Inc.
Request for Administrative Approval of Unorthodox Well Location

Rattlesnake 28 Fed Com 753H well
 W/2 E/2 of Section 28 and NW/4 NE/4 and Lot 2 (W/2 E/2 equivalent) of irregular Section 33, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico
 WC-025 G-10 S263328C;LWR WOLFCAMP [98417]
 API No. 30-025-51948

Dear Mr. Chang:

EOG Resources, Inc. ("EOG") (OGRID No. 7377), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the WC-025 G-10 S263328C;LWR WOLFCAMP [98417], seeks administrative approval of an unorthodox well location for its Rattlesnake 28 Fed Com 753H well (API No. 30-025-51948), in a 236.92-acre, more or less, spacing unit underlying the W/2 E/2 of Section 28 and NW/4 NE/4 and Lot 2 (W/2 E/2 equivalent) of irregular Section 33, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.

The location of the **Rattlesnake 28 Fed Com 753H** oil well is as follows:

- Surface location: 1,069' FNL and 2,325' FEL (Unit B) of Section 28
- First take point: 100' FNL and 1,578' FEL (Unit B) of Section 28
- Last take point: 100' FSL and 1,578' FEL (Lot 2) of irregular Section 33
- Bottom hole location: 100' FSL and 1,578' FEL (Lot 2) of irregular Section 33

Since this acreage is governed by state rules for oil wells, the completed lateral of the proposed wellbore is unorthodox because it is located closer than 330' to the eastern boundary of the spacing unit—thus, encroaching on the tracts to the east comprising the E/2 E/2 of Sections 28 and 33.

T 505.988.4421 F 505.983.6043
 215 Lincoln Avenue, Suite 100, Santa Fe, NM 87501
 www.hollandhart.com

Alaska
 Colorado
 Idaho

Montana
 Nevada
 New Mexico

Utah
 Washington, D.C.
 Wyoming

EOG respectfully requests administrative approval of a non-standard location for the **Rattlesnake 28 Fed Com 753H**. As explained in the engineering statement included as **Exhibit A**, approval of the unorthodox interval is necessary because EOG's technical team believes it will allow for the most efficient development of this acreage, thereby preventing waste.

Exhibit B is a Form C-102 showing that the lateral of the Rattlesnake 28 Fed Com 753H well encroaches on the tracts to the east, specifically the tracts comprising the E/2 E/2 of Sections 28 and 33.

Exhibit C is a plat for the subject area that shows the Rattlesnake 28 Fed Com 753H well in relation to the offsetting adjoining tracts to the east, operated by EOG, which include leased federal tracts, as explained by the landman statement attached. Accordingly, the "affected persons" are the Bureau of Land Management ("BLM") and the following working interest owners: Ellipsis Oil & Gas, Inc., Lapetco, Inc., and Chief Capital (O&G) II LLC.

Exhibit D is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Type	Affected Party	Location
Federal	Bureau of Land Management	E/2 E/2 of Sections 28 and 33
Working Interest Owners	Ellipsis Oil & Gas, Inc	
	Lapetco, Inc	
	Chief Capital (O&G) II LLC	

Your attention to this matter is appreciated.

Sincerely,



Paula M. Vance
ATTORNEY FOR EOG RESOURCES, INC.

EXHIBIT

A



5509 Champions Dr., Midland, Texas 79706
Phone: (432) 686-3600 Fax: (432) 686-3773

March 26, 2026

Re: EOG Resources NSL Application
Rattlesnake 28 Fed Com #753H

A non-standard location is necessary to develop the Wolfcamp in this section efficiently and in an economic manner. A non-standard location optimizes pressures related to the completion and production drawdown of the wells and is expected to yield a higher ultimate recovery than a standard location, thereby preventing waste and protecting correlative rights.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Robert Carlton", written in a cursive style.

Robert Carlton
Reservoir Engineer

energy opportunity growth

C-102 Submit Electronical Via OCD Permitting	EXHIBIT B	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
			☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code	Pool Name 98417 WC-025 G-10 S263328C;LWR WOLFCAMP
Property Code	Property Name RATTLESNAKE 28 FED COM	Well Number 753H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3239'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no. B	Section 28	Township 26-S	Range 33-E	Lot Idn -	Feet from the N/S 1069' N	Feet from the E/W 2325' E	Latitude N 32.0187911	Longitude W 103.5762167	County LEA
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Bottom Hole Location

UL or lot no. 2	Section 33	Township 26-S	Range 33-E	Lot Idn -	Feet from the N/S 100' S	Feet from the E/W 1578' E	Latitude N 32.0005235	Longitude W 103.5738062	County LEA
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Dedicated Acres 236.92	Infill or Defining Well INFILL	Defining Well API 30-025-42875	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers NSL Pending			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no. B	Section 28	Township 26-S	Range 33-E	Lot Idn -	Feet from the N/S 50' N	Feet from the E/W 1578' E	Latitude N 32.0215824	Longitude W 103.5738070	County LEA
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First Take Point (FTP)

UL or lot no. B	Section 28	Township 26-S	Range 33-E	Lot Idn -	Feet from the N/S 100' N	Feet from the E/W 1578' E	Latitude N 32.0214450	Longitude W 103.5738070	County LEA
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Last Take Point (LTP)

UL or lot no. 2	Section 33	Township 26-S	Range 33-E	Lot Idn -	Feet from the N/S 100' S	Feet from the E/W 1578' E	Latitude N 32.0005235	Longitude W 103.5738062	County LEA
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Unitized Area or Area of Uniform Interest NMNM105304218	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3264'
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 02/06/2026
E-mail Address _____			



C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐
- Initial Submittal
-
- ☒
- Amended Report
-
- ☐
- As Drilled

Property Name and Well Number

RATTLESNAKE 28 FED COM 753H

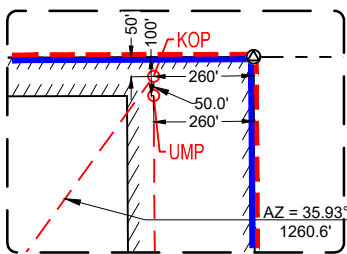
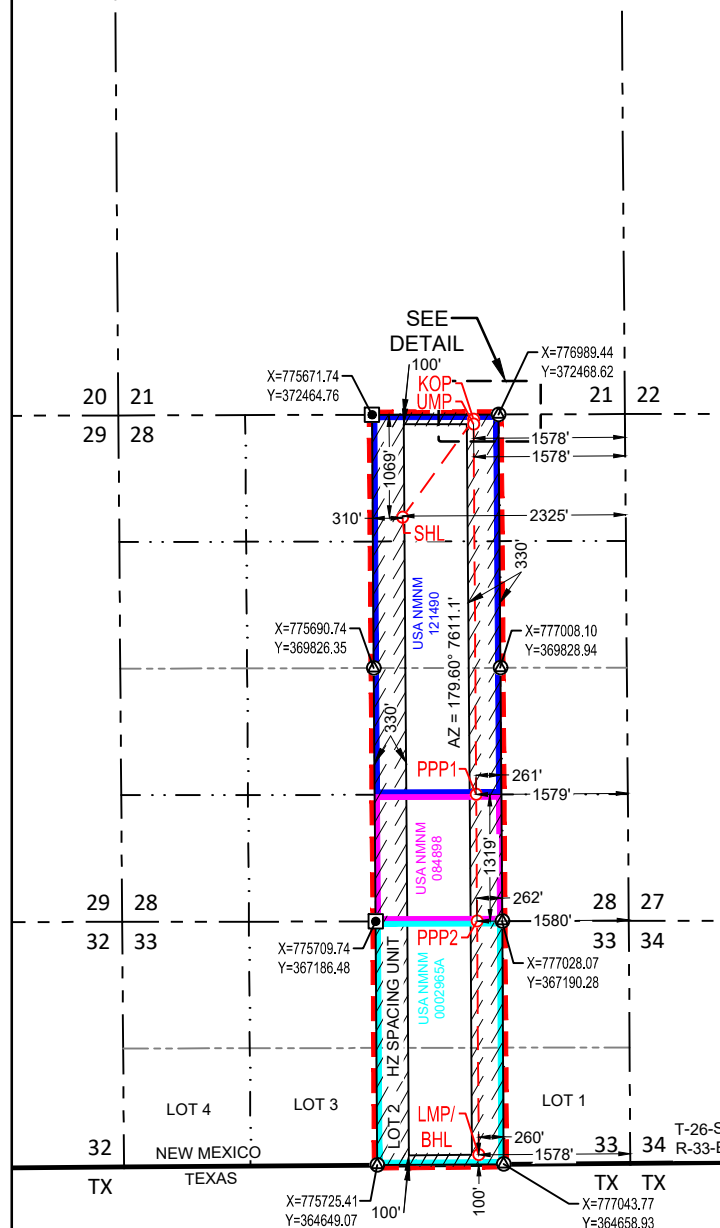
SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=775990 Y=371397
LAT.: N 32.0187911
LONG.: W 103.5762167
NAD 1927X=734802 Y=371340
LAT.: N 32.0186651
LONG.: W 103.5757497
1069' FNL 2325' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=776729 Y=372418
LAT.: N 32.0215824
LONG.: W 103.5738070
NAD 1927X=735542 Y=372361
LAT.: N 32.0214565
LONG.: W 103.5733400
50' FNL 1578' FEL

UPPER MOST PERF. (UMP)

NEW MEXICO EAST
NAD 1983
X=776730 Y=372368
LAT.: N 32.0214450
LONG.: W 103.5738070
NAD 1927X=735542 Y=372311
LAT.: N 32.0213190
LONG.: W 103.5733400
100' FNL 1578' FELDETAIL VIEW
SCALE: 1" = 500'

PROPOSED PERF. POINT (PPP1)

NEW MEXICO EAST
NAD 1983
X=776757 Y=368509
LAT.: N 32.0108373
LONG.: W 103.5738066
NAD 1927X=735570 Y=368452
LAT.: N 32.0107112
LONG.: W 103.5733400
1319' FSL 1579' FEL

PROPOSED PERF. POINT (PPP2)

NEW MEXICO EAST
NAD 1983
X=776766 Y=367190
LAT.: N 32.0072103
LONG.: W 103.5738065
NAD 1927X=735579 Y=367132
LAT.: N 32.0070842
LONG.: W 103.5733400
0' FSL 1580' FELLOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)NEW MEXICO EAST
NAD 1983
X=776784 Y=364757
LAT.: N 32.0005235
LONG.: W 103.5738062
NAD 1927X=735596 Y=364700
LAT.: N 32.0003972
LONG.: W 103.5733400
100' FSL 1578' FELT-26-S, R-33-E
SECTION 33
LOT 1 - 36.71 ACRES
LOT 2 - 36.92 ACRES
LOT 3 - 37.14 ACRES
LOT 4 - 37.35 ACRES

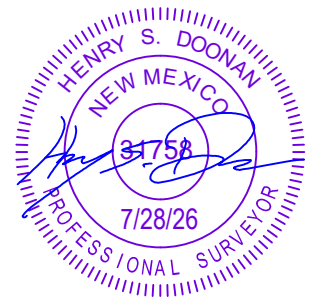
SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/06/2026

Date of Survey

Signature and Seal of Professional Surveyor:



NWNW D	NENW C	NWNE B	NENE A
SWNW E	SENW F	SWNE G	SENE H
NWSW L	NESW K	NWSE J	NESE I
SWSW M	SESW N	SWSE O	SESE P
NWNW D	NENW C	NWNE B	NENE A
LOT 4: 37.35 ACRES SWNW E	LOT 3: 37.14 ACRES SENW F	LOT 2: 36.92 ACRES SWNE G	LOT 1: 36.71 ACRES SENE H

Rattlesnake 28 Fed Com #753H

RATTLESNAKE 28 FED COM
All of Sec. 28 & N2 of Sec. 33
T26S-R33E, Lea County

EXHIBIT

C

0089539/001-014
 Fee Leases

0089519/000
 USA NMNM-121490

0280008/000
 USA NMNM-084898

0090083/000
 USA NMNM-02965-A

Operator/Working Interest Owner:

EOG Resources, Inc.

Impacted Tract Operator:

EOG Resources, Inc.

Rattlesnake 28 Fed Com #745H**Working Interest Owners:**

Chief Capital O&G II, LLC

Ellipsis Oil & Gas, Inc.

Lapetco, Inc.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

April 6, 2026

Certification of Ownership

I have reviewed the ownership of the oil and gas leasehold in Section 28 & N/2 of 33, Township 26 South, Range 33 East, Lea County, New Mexico, for purposes of the unorthodox location for EOG's Rattlesnake 28 Fed Com #753H well located in the W2E2 of Section 28 & N/2 of 33, Township 26 South, Range 33 East. As of the date of this letter, the affected parties are:

1. EOG Resources, Inc.
5509 Champions Dr.
Midland, Texas 79706
2. Bureau of Land Management
301 Dinosaur Tr.
Santa Fe, New Mexico 87508
3. Ellipsis Oil & Gas, Inc.
3500 Maple Ave Suite 1080
Dallas, Texas 75219
4. Lapetco, Inc.
16200 Addison Road, Suite 100
Addison, Texas 75001
5. Chief Capital O&G II, LLC
8111 Westchester Drive, Suite 900
Dallas, Texas 75225

Sincerely,

A handwritten signature in blue ink, appearing to read "Austin Brown".

Austin Brown
Land Specialist

Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Bureau of Land Management	620 E Greene St.	Carlsbad	NM	88220
Eillipsis Oil & Gas, Inc.	3500 Maple Ave., Suite 1080	Dallas	TX	75219
Lapetco, Inc.	16200 Addison Road, Suite 100	Addison	TX	75001
Chief Capital O&G II, LLC	8111 Westchester Drive, Suite 900	Dallas	TX	75225



Paula M. Vance
Associate
Phone (505) 954-7286
PMVance@hollandhart.com

July 31, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: EOG Resources, Inc.
Request for Administrative Approval of Unorthodox Well Location

Rattlesnake 28 Fed Com 753H well
W/2 E/2 of Section 28 and NW/4 NE/4 and Lot 2 (W/2 E/2 equivalent) of irregular Section
33, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico
WC-025 G-10 S263328C;LWR WOLFCAMP [98417]
API No. 30-025-51948

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Austin Brown
EOG Resources, Inc.
(432) 686-3600
Austin_Brown@eogresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR EOG RESOURCES, INC.

EOG - Rattlesnake 28 Fed Com #753H - NSL
Postal Delivery Report

9414811898765595202840	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to an individual at the address at 12:09 pm on August 4, 2026 in SANTA FE, NM 87508.
9414811898765595202833	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to the front desk, reception area, or mail room at 12:25 pm on August 6, 2026 in CARLSBAD, NM 88220.
9414811898765595202758	Eillipsis Oil & Gas, Inc.	3500 Maple Ave Ste 1080	Dallas	TX	75219-3905	Your item was delivered to the front desk, reception area, or mail room at 12:36 pm on August 4, 2026 in DALLAS, TX 75219.
9414811898765595202765	Lapetco, Inc.	16200 Addison Rd Ste 100	Addison	TX	75001-5389	Your item was delivered to an individual at the address at 10:29 am on August 4, 2026 in ADDISON, TX 75001.
9414811898765595202741	Chief Capital O&G II, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to an individual at the address at 9:25 am on August 4, 2026 in DALLAS, TX 75225.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 612548

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 612548
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	8/12/2026