

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pCOH0812730528

1RP - 1848
SOUTHERN UNION GAS COMPANY

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

ame of Company Southern Union Gas Services Contact Rose Slade ddress 801 South Loop 464, Monahans, Texas 79756 Telephone No. 432.940.5147							OPERA'	ГOR	Г	Initia	al Report Final Rep	
acility Name Lea County Field Dept. Facility Type Trunk MB-1 urface Owner State of New Mexico API No. LOCATION OF RELEASE nit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County P 16 25S 37E Latitude_32 07.526 Longitude_103 09.695 NATURE OF RELEASE Volume of Release 10 barrels County NATURE OF RELEASE Volume Recovered 3.5 barrels Ource of Release 8" natural gas pipeline Date and Hour of Occurrence Date and Hour of Occurrence Altonomy of Cocurrence Altonomy o	Name of Co	ompany So	uthern Unio	rvices								
LOCATION OF RELEASE nit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County	Address 801 South Loop 464, Monahans, Texas 79756											
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NATURE OF RELEASE ype of Release Crude Oil/Natural Gas processory of Release 8" natural gas pipeline Date and Hour of Coccurrence Date and Hour of Discovery 4/18/08 at 3:00 pm 10:40 pm 10	P	16	25S	37E							Lea	
Volume of Release 10 barrels crude 0il/Natural Gas Volume of Release 10 barrels crude 0il, 40,000 met fautural gas pipeline Date and Hour of Occurrence 4/17/08 af 3:00 pm Date and Hour of Discovery 4/18/08 af 3:00 pm If YES, To Whom? The leak was discovered by NMOCD field inspector Whom? Date and Hour 4/23/07 at 12:55 pm If YES, Volume Impacting the Watercourse. A Watercourse Reached? A Watercourse was Impacted, Describe Fully.* Date and Hour 4/23/07 at 12:55 pm If YES, Volume Impacting the Watercourse. DEC 1 2 2012 Describe Cause of Problem and Remedial Action Taken.* 1.8" natural gas gathering line operating at approximately 30 p.s.i. was damaged during a line repair on 4/17/08. The leak Was discovered on 4/18/08. The damaged section of pipe was excavated and repaired. Approximately 3.5 barrels of oil was recovered during the repair. Describe Area Affected and Cleanup Action Taken.* The site was excavated, soil samples were collected from the excavation and stockpiled soil and ubmitted to the laboratory for benzene, BTEX, TPH, and chloride analysis. Laboratory results indicated benzene, BTEX, TPH, and chloride oncentrations were less than the NMOCD Regulatory Guidelines. The excavation was backfilled with the stockpiled soil. Please reference the NOV affety and Environmental Site Investigation Summary and Site Closure Request dated December 2012 for further details. hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and remediate contamination that pose a threat pos				Latit	ude_32 07.526_]	Longitude_	103 09.695				
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Date and Hour of Occurrence Alt 17/08 at 3:00 pm	Type of Release Crude Oil/Natural Gas							Volume of Release 10 barrels Volume Recovered 3.5 barrels				
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OIL CONSERVATION DIVISION Approved by Environmental Specialist Citle: EH&S Specialist Approval Date: 12 12 12 Expiration Date: C-mail Address: rose.slade@sug.com Conditions of Approval: Attached IRP-1848	submitted to concentration Safety and E I hereby cert regulations apublic health should their or the environ	the laborators were less convironment if that the all operators or the environment. In a some other than the control operations had been the control operations of the control	ory for benzen than the NM al Site Investi information g are required to ronment. The nave failed to addition, NMO	ne, BTEX, OCD Regingation Surviven above to report an acceptant adequately OCD accept	TPH and chloride alatory Guideline: mmary and Site Ce is true and compad/or file certain rece of a C-141 report investigate and a	e analysis. The exclosure Rolete to the release no ort by the remediate	s. Laborator cavation was equest dated he best of my otifications a way NMOCD me contamination	y results indicated backfilled with the December 2012 find knowledge and und perform correctarked as "Final Right from that pose a through the subsection of	the stockpi for further inderstand ctive action Report" door reat to grou	BTEX, 1 iled soil. details. I that purs ns for release not release und water	Please reference the NOVA suant to NMOCD rules and eases which may endanger ieve the operator of liability r, surface water, human health	
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C-mail Address: rose.slade@sug.com Conditions of Approval: Date: 12/13/12 Phone: 432.940.5147 Conditions of Approval: 1RP-1848	Printed Nam	e: Rose Sla	de				Approved by	Environmental S	Environ	nmenta	l Specialist	
C-mail Address: rose.slade@sug.com Conditions of Approval: Date: 12/13/12 Phone: 432.940.5147 Conditions of Approval: 1RP-1848	Title: EH&S	Specialist					Approval Da	te: 12 12 12	- Ex	xpiration	Date: -	
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