

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pGRL1218451990

1RP - 2835 SOUTHERN UNION GAS SERVICES, LTD District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS OCD

Form C-141 Revised October 10, 2003

OCT 2 4u2012 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

			Rel	ease Notific	ation			ction		I Demost	
Nama of C	omnony	Southarm Union Cas Samiass				OPERATOR Initial Report Final Report					
Name of Company Southern Union Gas Services Address 801 S. Loop 464, Monahans, T						Contact Curt Stanley Telephone No. 575-390-7595					
Facility Na	me	Line 4A (Line 4A South)				Facility Type Natural Gas Pipeline					
Surface Owner Crawford Ranch						Lease No. 30-025-38822					
Surface of	viiei Ciu	TOTA TAILOR			TYON	V OF PE	r E + GE		4	16	
TT '- T	I c					N OF RE		F	West Line County		
Unit Letter M	Section 30	Township 24S	Range 37E	Feet from the	North/	South Line	Feet from the	East/West Line		County Lea	
		Lati	tude 32	degrees 11.352		Longitu OF REL		s 12.55	53' West		
Type of Rele	ease Natu	ral Gas. Crude	Oil and P	roduced Water	CICL	Volume of		BLS	Volume l	Recovered None	
Source of Release 10 inch Natural Gas Pipeline						Date and Hour of Occurrence Date			Date and	Date and Hour of Discovery June 27, 2012 – 0830 hours	
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required						If YES, To Whom?					
By Whom?						Date and Hour					
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.					
If a Waterco	ourse was In	npacted, Descr	ibe Fully.	k	-						
N. K. S.									Table 1		
A ten (10)-ir response act	nch low pre ivities the p		as pipelin ut-in to m	e developed a leak						ced water. During initial e segment was be replaced with	
An area of p 1,320 square was transpor NMOCD ap	e feet was a rted to Sund proval, the	ffected by lique lance Services, excavation was	roximatel ids flowin Inc. (NM s backfille	y 5,400 square fee g from the release OCD Permit #01-	point. A 0003). e "Reme	Affected soil Based on the ediation Sum	was excavated and analytical results	d appro	ximately 79	d measuring approximately 22 cubic yards of impacted soil firmation sampling and with ed September 2012 and prepared	
regulations a public health should their or the enviro	all operators of or the envious operations onment. In	s are required to ironment. The have failed to	o report and acceptant acc	nd/or file certain rece of a C-141 report investigate and re	elease nort by the emediate	otifications a e NMOCD m e contaminat	nd perform correct tarked as "Final Ricon that pose a thr	etive act eport" of eat to g	tions for rel does not rel round wate	suant to NMOCD rules and eases which may endanger ieve the operator of liability r, surface water, human health compliance with any other	
Signature: Cath Hearly						OIL CONSERVATION DIVISION Approved by Environmental Specialist					
Printed Nam	ne: Curt Sta	inley		1			Environ	TEME	Special		
Title: Environmental Specialist						Approval Date: 10/24/12 Expiration Date:					
E-mail Address: curt.stanley@sug.com						Conditions o	Conditions of Approval:				
Date: October 5, 2012 Phone: 575-390-7595											