

**BEFORE THE OIL CONSERVATION COMMISSION
EXAMINER HEARING NOVEMBER 14, 2019**

CASE No. 20826

*CORRAL CANYON 8-32 FED 102H-105H WELLS
CORRAL CANYON 8-32 FED 121H-122H WELLS
CORRAL CANYON 8-32 FED 124H-127H WELLS
CORRAL CANYON 8-32 FED 107H-108H WELLS
CORRAL CANYON 8-32 FED 161H-168H WELLS*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO ENERGY INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 20826

AFFIDAVIT OF KENNETH HILGER

Kenneth Hilger, of lawful age and being first duly sworn, declares as follows:

1. My name is Kenneth Hilger. I am employed by XTO Energy Inc. ("XTO") as a Senior Land Advisor and I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters.

2. I am familiar with the application filed by XTO in this case and I am familiar with the status of the lands in the subject area.

3. I do not expect any of the interest owners that we seek to pool to oppose this matter.

4. XTO seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 1280-acre, more or less, horizontal spacing unit comprised of the S/2 of Section 32, Township 24 South, Range 29 East, and all of Section 5 and the N/2 of Section 8, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico.

5. **Exhibit No. A-1** is a map highlighting in yellow the acreage comprising the proposed horizontal spacing which consists of 15% State Lands and 85% Federal Lands.

6. **Exhibit No. A-1** also shows the location of the four well pads and the associated horizontal wells to be initially dedicated to the proposed spacing unit. They include the following:

- **The Corral Canyon 8-32 Fed #161H well, the Corral Canyon 8-32 Fed #121H well, the Corral Canyon 8-32 Fed #102H well, the Corral Canyon 8-32 Fed #162H well, the Corral Canyon 8-32 Fed #122H**

well to be drilled from a common surface hole locations in NW/4 SW/4 (Unit L) of Section 8 (Pad 1), to bottom hole locations in the NW/4 SW/4 (Unit L) Section 32.

- The Corral Canyon 8-32 Fed #163H well, the Corral Canyon 8-32 Fed #103H well, the Corral Canyon 8-32 Fed #124H well, the Corral Canyon 8-32 Fed #104H well, the Corral Canyon 8-32 Fed #164H well to be drilled from common surface hole locations in NE/4 SW/4 (Unit K) of Section 8 (Pad 2), to bottom hole locations in the NE/4 SW/4 (Unit K) Section 32.
- The Corral Canyon 8-32 Fed #125H well, the Corral Canyon 8-32 Fed #165H well, the Corral Canyon 8-32 Fed #105H well, the Corral Canyon 8-32 Fed #126H well, the Corral Canyon 8-32 Fed #166H well to be drilled from common surface hole locations in NW/4 SE/4 (Unit J) of Section 8 (Pad 3), to bottom hole locations in the NW/4 SE/4 (Unit J) Section 32.
- The Corral Canyon 8-32 Fed #167H well, the Corral Canyon 8-32 Fed #127H well, the Corral Canyon 8-32 Fed #108H well, the Corral Canyon 8-32 Fed #168H well, the Corral Canyon 8-32 Fed #107H well to be drilled from common surface hole locations in NE/4 NE/4 (Unit A) of Section 8 (Pad 4), to bottom hole locations in the NE/4 SE/4 (Unit I) Section 32.

7. Pad 4 had to be moved to the North due to surface issues. Devon anticipates developing the 80-acres in E/2 NE/4 of Section 8 with horizontal wells from the South.

8. Exhibits A-2 through A-5 contain the Form C-102s for the proposed initial wells for each four well pads identified above.

9. The completed interval of the Corral Canyon 8-32 Fed #104H well to be drilled from Pad 2 will remain within 330 feet of the SE/4 of Section 32, the NE/4 and SE/4 of Section 5, and the NE/4 of Section 8, to allow inclusion of these 160-acre proximity tracts in a standard 1280-acre horizontal well spacing unit. The C-102 for this well is attached separately under Exhibit A-6.

10. This acreage is located in the Purple Sage; Wolfcamp (Gas) Pool (98220) and the completed interval for these wells will remain within the setbacks as required by the Special Rules for the Purple Sage Wolfcamp Pool.

11. No ownership depth severances exist in the Wolfcamp formation underlying this proposed spacing unit.

12. XTO has reached a voluntary agreement with all the working interest owners in the subject acreage. XTO only seeks to pool the overriding royalty interest owners identified on Exhibit No. A-7. I have provided the law firm of Holland & Hart LLP with the names and addresses of the interest owners XTO seeks to pool and instructed that they be notified of this hearing.

13. Exhibits A-1 through A-7 attached hereto were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.


Kenneth Hilger

STATE OF TEXAS)
)
COUNTY OF HARRIS)

SUBSCRIBED and SWORN to before me this 13th day of November 2019 by Kenneth Hilger.


NOTARY PUBLIC

My Commission Expires:
11-28-2021



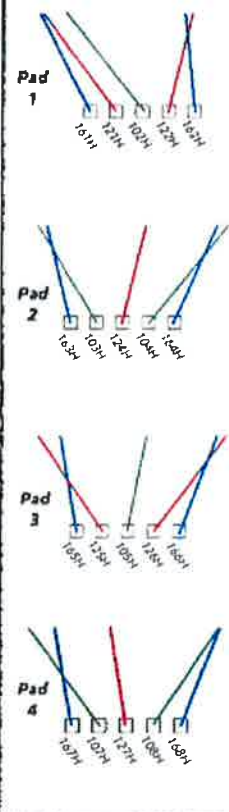
Wellbore Cross Sectional View
Attachment 2
1" = 1,000 ft

WC "X/Y"

WC "A"

WC "D/E"

Well Pad Plan (not to scale)



- General Well Points
- SHL
 - FTP
 - LTP
- General Wellbore
- Wolfcamp X/Y
 - Wolfcamp A
 - Wolfcamp D/E
 - 1280 Ac. SPACING UNIT
 - XTO Lease
 - Soaring Unit Tract

CORRAL CANYON 5-32, & 8-32 FED PLANNED WELLS EDDY COUNTY, NEW MEXICO

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A1
Submitted by: XTO Energy Inc.
Hearing Date: November 14, 2019
Case No 20826

District I
1625 N French Dr. Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St. Artesia, NM 88210
Phone (575) 748-1281 Fax (575) 748-9720
District III
1000 Rio Bravo Road, Artec NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St. Francis Dr. Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name CORRAL CANYON 8-32 FED			⁶ Well Number 161H
⁷ UGRID No. 005380		⁸ Operator Name XTO ENERGY, INC.			⁹ Elevation 2,969'
¹⁰ Surface Location					
UL or lot no. L	Section 8	Township 25 S	Range 29 E	Lot Idn	Feet from the 2,548
				North/South line SOUTH	Feet from the 1,008
				East/West line WEST	County EDDY
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. L	Section 32	Township 24 S	Range 29 E	Lot Idn	Feet from the 2,440
				North/South line SOUTH	Feet from the 330
				East/West line WEST	County EDDY
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 416,386.0 X= 599,813.6 LAT.= 32.144353°N LONG.= 104.011489°W FIRST TAKE POINT NAD 27 NME Y= 416,825.9 X= 598,934.8 LAT.= 32.145567°N LONG.= 104.013678°W CORNER COORDINATES TABLE NAD 27 NME A - Y= 416,495.8 N, X= 598,604.7 E B - Y= 416,483.9 N, X= 598,935.6 E C - Y= 419,138.3 N, X= 598,605.3 E D - Y= 419,128.5 N, X= 599,934.0 E E - Y= 421,777.8 N, X= 598,621.3 E F - Y= 421,771.5 N, X= 599,942.7 E G - Y= 424,397.4 N, X= 598,637.2 E H - Y= 424,398.4 N, X= 599,951.3 E I - Y= 427,063.4 N, X= 598,610.8 E J - Y= 427,061.2 N, X= 599,930.2 E CORNER COORDINATES TABLE NAD 83 NME A - Y= 416,554.2 N, X= 639,788.8 E B - Y= 416,542.3 N, X= 641,119.7 E C - Y= 419,198.8 N, X= 639,789.3 E D - Y= 419,187.0 N, X= 641,118.1 E E - Y= 421,836.3 N, X= 639,805.3 E F - Y= 421,830.0 N, X= 641,126.7 E G - Y= 424,456.0 N, X= 639,821.1 E H - Y= 424,457.0 N, X= 641,135.2 E I - Y= 427,122.0 N, X= 639,794.6 E J - Y= 427,119.8 N, X= 641,114.0 E LAST TAKE POINT NAD 27 NME Y= 426,707.7 X= 598,944.4 LAT.= 32.172732°N LONG.= 104.013552°W BOTTOM HOLE LOCATION NAD 27 NME Y= 426,837.7 X= 598,943.1 LAT.= 32.173090°N LONG.= 104.013555°W		T24S R29E B.H.L. J L.T.P. 330' 2440' 2310' 330' 39.44 AC. 39.53 AC. 39.62 AC. 39.71 AC. SEC. 32 SEC. 33 GRID AZ.=00°02'45" HORIZ. DIST.=10,011.94' SEC. 5 SEC. 4 330' 10132' F.T.P. 330' 1008' S.H.L. 2542' T25S R29E SEC. 8 SEC. 9		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name: _____ E-mail Address: _____ ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief 4-22-2019 Date of Survey Signature and Seal of Professional Surveyor: _____ PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON HARP 23766 Certificate Number AI 2017001458
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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No.A2
Submitted by: XTO Energy Inc.
Hearing Date: November 14, 2019
Case No 20826



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1704577	DISTRICT	DELAWARE
AFE DESC	D&C IN WCMP DE	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589641001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 16111
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO W1 DECIMAL	0 999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex.V Gd.Part_Wellhead Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex.V Gd.Part_Wellhead Completion	0.00	30,000.00	0.00	0.00	30,000.00
Ex.V Gd.Part_Misc Other	0.00	10,000.00	0.00	0.00	10,000.00
Ex.V Gd.Part_WellCasing Surface	53,000.00	0.00	0.00	0.00	53,000.00
Ex.V Gd.Part_WellCasing Intermediate	485,000.00	0.00	0.00	0.00	485,000.00
Ex.V Gd.Part_WellCasing Production Liner	0.00	356,000.00	0.00	0.00	356,000.00
EX.V.GD.PART_WELLCASING,OTIHER	35,000.00	0.00	0.00	0.00	35,000.00
Ex.V Gd.Part_WellFlow Ln,Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex.V Gd.Part_WellTubing, XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex.V Gd.Part_DrillBit	130,000.00	0.00	0.00	0.00	130,000.00
Ex.V Gd.Part_DrillMud	264,000.00	0.00	0.00	0.00	264,000.00
Ex.V Gd.Part_OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex.V Gd.Part_AntLift Surf.Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX.V.GD.PART_INSTRMATS AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
Ex.V Gd Suppl Cloth&OthRef Safety NonWellwork	44,000.00	0.00	0.00	0.00	44,000.00
Ex.V Fuel,Purch_Othr	220,000.00	0.00	0.00	0.00	220,000.00
Ex.V Rnt&Lse,Op,Eq,DrillEqp,ExMobil&Demob.M	955,000.00	25,000.00	0.00	0.00	980,000.00
Ex.V Rnt&Lse,Op,Eq,Misc_Oth.RentSubSurtWithOp	176,000.00	0.00	0.00	0.00	176,000.00
Ex.V Rnt&Lse,Op,Eq,Misc_Oth.RentSurtWithOper	286,000.00	280,000.00	0.00	0.00	566,000.00
Ex.V Rnt&Lse,Op,Eq,Misc_Oth.Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex.V ContractLabor,Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex.V ContractLabor,Fabrication	66,000.00	0.00	0.00	0.00	66,000.00
Ex.V Srv.G&G,EMOp,WellLoggCasedHole	0.00	425,000.00	0.00	0.00	425,000.00
Ex.V Srv.LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex.V Srv.Eng_O&GWellDrill	141,000.00	70,000.00	0.00	0.00	211,000.00
Ex.V Srv.Site_SitePrep.CompletionDressLoc	50,000.00	0.00	0.00	0.00	50,000.00
Ex.V Srv.Trans,M&S&Eq NonMar_Land&Cour	44,000.00	25,000.00	0.00	0.00	69,000.00
Ex.V Srv.WasteMgmt_Oth Drilling Fluid	0.00	250,000.00	0.00	0.00	250,000.00
Ex.V Srv.WasteMgmt_Oth Drilling Fluid	198,000.00	0.00	0.00	0.00	198,000.00
Ex.V Srv.WasteMgmt_Oth Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex.V Srv.WasteMgmt_Oth Water Transfer	0.00	125,000.00	0.00	0.00	125,000.00
Ex.V Srv.WasteMgmt_Oth ComplFluidTransp	0.00	525,000.00	0.00	0.00	525,000.00
Ex.V Srv.O&GWell,Cementing Surf Intermed	220,000.00	0.00	0.00	0.00	220,000.00
Ex.V Srv.O&GWell,Cementing Production Casing	0.00	135,000.00	0.00	0.00	135,000.00
Ex.V Srv.O&GWell,WellStimulation Pumping	0.00	3,550,000.00	0.00	0.00	3,550,000.00
Ex.V Srv.O&GWell,WellStimulation Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex.V Srv.O&GWell_Oth_DrillZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex.V Srv.O&GWell,DirectionalDrill	332,000.00	0.00	0.00	0.00	332,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO	1704577	DISTRICT:	DELAWARE
AFE DESC	D&C IN WCMP DE	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589641001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 161H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V.Srv.O&GWell,MudLogging	47,000.00	0.00	0.00	0.00	47,000.00
Ex,V.Srv.O&GWell.Casing,Surf Int	25,000.00	0.00	0.00	0.00	25,000.00
Ex,V.Srv.O&GWell.Casing,Production	0.00	18,000.00	0.00	0.00	18,000.00
Ex,V.Srv.O&GWell,Completion	0.00	250,000.00	0.00	0.00	250,000.00
Ex,E.O&GJVOverhd,CombinedFxdRate,FieldOps,Dril	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	3,796,000.00	6,759,000.00	0.00		10,555,000.00

TOTAL THIS AFE:	3,796,000.00	6,759,000.00	10,555,000.00
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*** This AFE is an estimate only. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 2 MILE LATERAL IN THE WOLFCAMP D/E. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-21000 MD/11000"TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 44 SPUD TO RR WITH A 1 DAY RIG MOVE.

Prepared By: ROBIN ANDERSON

Approved By: NATHAN HOLDER

Signature: _____

Non Operator Approval

DATE: _____

COMPANY: _____

BY: _____

TITLE: _____

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S First St. Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CORRAL CANYON 8-32 FED		⁶ Well Number 121H
⁷ GRID No. 005380	⁸ Operator Name XTO ENERGY, INC.		⁹ Elevation 2,969'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	8	25 S	29 E		2,548	SOUTH	1,038	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	32	24 S	29 E		2,440	SOUTH	330	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ GEODEIC COORDINATES NAD 27 NME SURFACE LOCATION Y = 416,385.7 X = 599,843.6 LAT. = 32.144351°N LONG. = 104.011392°W FIRST TAKE POINT NAD 27 NME Y = 416,825.9 X = 598,834.8 LAT. = 32.145567°N LONG. = 104.013678°W CORNER COORDINATES TABLE NAD 27 NME A - Y = 416,495.8 N, X = 598,604.7 E B - Y = 416,483.9 N, X = 598,935.6 E C - Y = 419,138.3 N, X = 598,605.3 E D - Y = 419,128.5 N, X = 598,934.0 E E - Y = 421,777.8 N, X = 598,821.3 E F - Y = 421,771.5 N, X = 598,942.7 E G - Y = 424,397.4 N, X = 598,637.2 E H - Y = 424,398.4 N, X = 598,951.3 E I - Y = 427,063.4 N, X = 598,610.8 E J - Y = 427,061.2 N, X = 598,930.2 E CORNER COORDINATES TABLE NAD 83 NME A - Y = 416,554.2 N, X = 639,788.6 E B - Y = 416,542.3 N, X = 641,119.7 E C - Y = 419,198.8 N, X = 639,789.3 E D - Y = 419,187.0 N, X = 641,118.1 E E - Y = 421,836.3 N, X = 639,805.3 E F - Y = 421,830.0 N, X = 641,128.7 E G - Y = 424,458.0 N, X = 639,821.1 E H - Y = 424,457.0 N, X = 641,135.2 E I - Y = 427,122.0 N, X = 639,794.6 E J - Y = 427,119.8 N, X = 641,114.0 E LAST TAKE POINT NAD 27 NME Y = 426,707.7 X = 598,944.4 LAT. = 32.172732°N LONG. = 104.013552°W BOTTOM HOLE LOCATION NAD 27 NME Y = 426,837.7 X = 598,943.1 LAT. = 32.173090°N LONG. = 104.013555°W	T24S R29E T25S R29E	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 4-22-2019 Date of Survey Signature and Seal of Professional Surveyor: _____ PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON II ARP 23786 Certificate Number AT 2017092555
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XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1704602	DISTRICT	DELAWARE
AFE DESC:	D&C IN WFMPA	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589521001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 121H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_Misc,Other	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_WellCasing,Surface	39,000.00	0.00	0.00	0.00	39,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	315,000.00	0.00	0.00	0.00	315,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	363,000.00	0.00	0.00	363,000.00
EX,V,GD,PART_WELLCASING,OTHER	30,000.00	0.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Gd,Part_DrillBit	68,000.00	0.00	0.00	0.00	68,000.00
Ex,V,Gd,Part_DrillMud	240,000.00	0.00	0.00	0.00	240,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,Gd,Part_ArtLift,Surf.Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Suppl,Clothing&OthRel,Safety NonWellwork	36,000.00	0.00	0.00	0.00	36,000.00
Ex,V,Fuel,Purch_Othr	150,000.00	0.00	0.00	0.00	150,000.00
Ex,V,Rnt&Lsc,Op,Eq,DrillEqp ExMobil&Demob,M	643,000.00	25,000.00	0.00	0.00	668,000.00
Ex,V,Rnt&Lsc,Op,Eq,Misc_Oth.RentSubSurfWithOp	76,000.00	0.00	0.00	0.00	76,000.00
Ex,V,Rnt&Lsc,Op,Eq,Misc_Oth.RentSurfWithOper	150,000.00	280,000.00	0.00	0.00	430,000.00
Ex,V,Rnt&Lsc,Op,Eq,Misc_Oth Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,ContractLabor,Fabrication	60,000.00	0.00	0.00	0.00	60,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	425,000.00	0.00	0.00	425,000.00
Ex,V,Srv,LandOverhead BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,Eng_O&GWellDrill	106,000.00	70,000.00	0.00	0.00	176,000.00
Ex,V,Srv,Site_SitePrep CompletionDressLoc	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans,M&S&Eq,NonMar_Land&Cour	30,000.00	25,000.00	0.00	0.00	55,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	250,000.00	0.00	0.00	250,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	360,000.00	0.00	0.00	0.00	360,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	125,000.00	0.00	0.00	125,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTmsp	0.00	525,000.00	0.00	0.00	525,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	105,000.00	0.00	0.00	0.00	105,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	3,550,000.00	0.00	0.00	3,550,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pri	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Srv,O&GWell,Oth_DrillZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,DirectionalDrill	196,000.00	0.00	0.00	0.00	196,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1704602	DISTRICT	DELAWARE
AFE DESC	D&C IN WFMPA	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589521001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 121H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex, V, Serv, O&G Well, Mud Logging	28,000.00	0.00	0.00	0.00	28,000.00
Ex, V, Serv, O&G Well, Casing, Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex, V, Serv, O&G Well, Casing, Production	0.00	12,000.00	0.00	0.00	12,000.00
Ex, V, Serv, O&G Well, Completion	0.00	250,000.00	0.00	0.00	250,000.00
Ex, E, O&G JV Overhead, Combined Fixed Rate, Field Ops, Drilling	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	2,727,000.00	6,710,000.00	0.00		9,437,000.00

TOTAL THIS AFE:	2,727,000.00	6,710,000.00	9,437,000.00
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*** This AFE is an estimate only. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 2 MILE LATERAL IN THE WOLFCAMP A. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-20350' MD/10350' TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 30 SPUD TO RR WITH A 1 DAY RIG MOVE.

Prepared By	ROBIN ANDERSON	Non Operator Approval DATE _____ COMPANY _____ BY _____ TITLE _____
Approved By	NATHAN HOLDER	
Signature		



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO. 1704592
AFE DESC: D&C IN WFMP A
DATE 08/08/2017
AFE TYPE DEVELOPMENT DRILLING
OPERATOR 99994331 - XTO ENERGY INC -RU4331
SURVEY/ABSTRACT

DISTRICT: DELAWARE
FIELD: CORRAL CANYON
ACCOUNTING ID 1589561001
WELL NAME CORRAL CANYON 8-32 FED 102H
STATE/COUNTY New Mexico / Eddy
XTO WI DECIMAL 0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_Misc,Other	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_WellCasing,Surface	39,000.00	0.00	0.00	0.00	39,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	315,000.00	0.00	0.00	0.00	315,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	363,000.00	0.00	0.00	363,000.00
EX,V,GD,PART_WELLCASING,OTHER	30,000.00	0.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Gd,Part_DrillBit	68,000.00	0.00	0.00	0.00	68,000.00
Ex,V,Gd,Part_DrillMud	240,000.00	0.00	0.00	0.00	240,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,Gd,Part_AirLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Suppl,Clothing&OthRel_Safety,NonWellwork	36,000.00	0.00	0.00	0.00	36,000.00
Ex,V,Fuel,Purch_Othr	150,000.00	0.00	0.00	0.00	150,000.00
Ex,V,Rnt&Lsc,Op,Eq,DrillEqp,ExMobili&Demob.M	643,000.00	25,000.00	0.00	0.00	668,000.00
Ex,V,Rnt&Lsc,Op,Eq,Misc_Oth.RentSubSurfWithOp	76,000.00	0.00	0.00	0.00	76,000.00
Ex,V,Rnt&Lsc,Op,Eq,Misc_Oth.RentSurfWithOper	150,000.00	280,000.00	0.00	0.00	430,000.00
Ex,V,Rnt&Lsc,Op,Eq,Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,ContractLabor,Fabrication	60,000.00	0.00	0.00	0.00	60,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	425,000.00	0.00	0.00	425,000.00
Ex,V,Srv,LandOverhead BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,Eng_O&GWellDrill	106,000.00	70,000.00	0.00	0.00	176,000.00
Ex,V,Srv,Site_SitePrep.CompletionDressLoc	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans,M&S&Eq,NonMar_Land&Cour	30,000.00	25,000.00	0.00	0.00	55,000.00
Ex,V,Srv,WasteMgmt_Oth.Drilling Fluid	0.00	250,000.00	0.00	0.00	250,000.00
Ex,V,Srv,WasteMgmt_Oth.Drilling Fluid	360,000.00	0.00	0.00	0.00	360,000.00
Ex,V,Srv,WasteMgmt_Oth.Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,WasteMgmt_Oth.Water Transfer	0.00	125,000.00	0.00	0.00	125,000.00
Ex,V,Srv,WasteMgmt_Oth.ComplFluidTrasp	0.00	525,000.00	0.00	0.00	525,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	105,000.00	0.00	0.00	0.00	105,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	3,550,000.00	0.00	0.00	3,550,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Srv,O&GWell,Oth_DrillZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,DirectionalDrill	196,000.00	0.00	0.00	0.00	196,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO. 1704592
 AFE DESC D&C IN WFMPA
 DATE 08/08/2017
 AFE TYPE DEVELOPMENT DRILLING
 OPERATOR 99994331 - XTO ENERGY INC -RU4331
 SURVEY/ABSTRACT

DISTRICT: DELAWARE
 FIELD CORRAL CANYON
 ACCOUNTING ID: 1589561001
 WELL NAME CORRAL CANYON 8-32 FED 102H
 STATE/COUNTY New Mexico / Eddy
 XTO WI DECIMAL 0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Srv,O&GWell,MudLogging	28,000.00	0.00	0.00	0.00	28,000.00
Ex,V,Srv,O&GWell,Casing,Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	12,000.00	0.00	0.00	12,000.00
Ex,V,Srv,O&GWell,Completion	0.00	250,000.00	0.00	0.00	250,000.00
Ex,E,O&GJVOverhd,CombinedFxdRate,FieldOps,Drill	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	2,727,000.00	6,710,000.00	0.00		9,437,000.00
TOTAL THIS AFE:	2,727,000.00	6,710,000.00			9,437,000.00

*** This AFE is an estimate only. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 2 MILE LATERAL IN THE WOLFCAMP XY. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-20150' MD/10150' TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 30 SPUD TO RR WITH A 1 DAY RIG MOVE.

Prepared By	ROBIN ANDERSON	Non Operator Approval DATE _____ COMPANY _____ BY _____ TITLE _____	
Approved By	NATHAN HOLDER		
Signature			

District I
1625 N. French Dr. Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S. First St. Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9270
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St. Francis Dr. Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name CORRAL CANYON 8-32 FED			⁶ Well Number 162H
⁷ OGRID No. 005380		⁸ Operator Name XTO ENERGY, INC.			⁹ Elevation 2,966'
¹⁰ Surface Location					
U/L or lot no. L	Section 8	Township 25 S	Range 29 E	Lot Idn	Feet from the 2,548
				North/South line SOUTH	Feet from the 1,128
				East/West line WEST	County EDDY
¹¹ Bottom Hole Location If Different From Surface					
U/L or lot no. L	Section 32	Township 24 S	Range 29 E	Lot Idn	Feet from the 2,440
				North/South line SOUTH	Feet from the 990
				East/West line WEST	County EDDY
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 416,385.1 X= 599,733.6 LAT.= 32.144348°N LONG.= 104.011102°W FIRST TAKE POINT NAD 27 NME Y= 416,821.0 X= 599,594.8 LAT.= 32.145349°N LONG.= 104.011546°W CORNER COORDINATES TABLE NAD 27 NME A - Y= 416,495.8 N, X= 598,604.7 E B - Y= 416,483.9 N, X= 599,935.6 E C - Y= 419,138.3 N, X= 598,605.3 E D - Y= 419,128.5 N, X= 599,934.0 E E - Y= 421,777.8 N, X= 598,621.3 E F - Y= 421,771.5 N, X= 599,942.7 E G - Y= 424,397.4 N, X= 598,637.2 E H - Y= 424,398.4 N, X= 599,951.3 E I - Y= 427,083.4 N, X= 598,610.8 E J - Y= 427,081.2 N, X= 599,930.2 E CORNER COORDINATES TABLE NAD 83 NME A - Y= 416,554.2 N, X= 639,788.8 E B - Y= 416,542.3 N, X= 641,119.7 E C - Y= 419,198.8 N, X= 639,789.3 E D - Y= 419,187.0 N, X= 641,118.1 E E - Y= 421,836.3 N, X= 639,805.3 E F - Y= 421,830.0 N, X= 641,126.7 E G - Y= 424,456.0 N, X= 639,821.1 E H - Y= 424,457.0 N, X= 641,135.2 E I - Y= 427,122.0 N, X= 639,794.6 E J - Y= 427,119.8 N, X= 641,114.0 E LAST TAKE POINT NAD 27 NME Y= 428,708.1 X= 599,604.4 LAT.= 32.172728°N LONG.= 104.011418°W BOTTOM HOLE LOCATION NAD 27 NME Y= 428,838.1 X= 599,803.1 LAT.= 32.173085°N LONG.= 104.011422°W		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or unreleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 4-22-2019 Date of Survey _____ Signature and Seal of Professional Surveyor: _____ PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON HARP 23766 Certificate Number A1 2019041032		The diagram shows a survey plat with sections 32, 33, 5, 4, 8, and 9. It includes grid coordinates, horizontal distances, and well location points (B.H.L., F.T.P., S.H.L.).	



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1903188	DISTRICT	DELAWARE
AFE DESC	D&C IN WFMP D/E	FIELD	CORRAL CANYON
DATE:	04/26/2019	ACCOUNTING ID	2202821001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 162H
OPERATOR	99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_Misc,Other	0.00	10,000.00	0.00	0.00	10,000.00
Ex,V,Gd,Part_WellCasing,Surface	53,000.00	0.00	0.00	0.00	53,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	485,000.00	0.00	0.00	0.00	485,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	356,000.00	0.00	0.00	356,000.00
EX,V,GD,PART_WELLCASING,OTHER	35,000.00	0.00	0.00	0.00	35,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Gd,Part_DrillBit	130,000.00	0.00	0.00	0.00	130,000.00
Ex,V,Gd,Part_DrillMud	264,000.00	0.00	0.00	0.00	264,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Suppl,Clothg&OthRel,Safety NonWellwork	44,000.00	0.00	0.00	0.00	44,000.00
Ex,V,Fuel,Purch_Othr	220,000.00	0.00	0.00	0.00	220,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobilt&Demob,M	955,000.00	25,000.00	0.00	0.00	980,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	176,000.00	0.00	0.00	0.00	176,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	286,000.00	280,000.00	0.00	0.00	566,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,ContractLabor,Fabrication	66,000.00	0.00	0.00	0.00	66,000.00
Ex,V,Srv,G&G EMOp,WellLoggCasedHole	0.00	425,000.00	0.00	0.00	425,000.00
Ex,V,Srv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,Eng_O&GWellDrill	141,000.00	70,000.00	0.00	0.00	211,000.00
Ex,V,Srv,Site_SitePrep,CompletionDressLoc	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans,M&S&Eq NonMar_Land&Cour	44,000.00	25,000.00	0.00	0.00	69,000.00
Ex,V,Srv,WasteMgmt_Oth Drilling Fluid	0.00	250,000.00	0.00	0.00	250,000.00
Ex,V,Srv,WasteMgmt_Oth Drilling Fluid	198,000.00	0.00	0.00	0.00	198,000.00
Ex,V,Srv,WasteMgmt_Oth Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,WasteMgmt_Oth Water Transfer	0.00	125,000.00	0.00	0.00	125,000.00
Ex,V,Srv,WasteMgmt_Oth,CompFluidTrnsp	0.00	525,000.00	0.00	0.00	525,000.00
Ex,V,Srv,O&GWell,Cementing Surf Intermed	220,000.00	0.00	0.00	0.00	220,000.00
Ex,V,Srv,O&GWell,Cementing Production Casing	0.00	135,000.00	0.00	0.00	135,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	3,550,000.00	0.00	0.00	3,550,000.00
Ex,V,Srv,O&GWell,WellStimulation Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Srv,O&GWell,Oth_DrillZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,DirectionalDrill	332,000.00	0.00	0.00	0.00	332,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO:	1903188	DISTRICT:	DELAWARE
AFE DESC:	D&C IN WFMP D/E	FIELD:	CORRAL CANYON
DATE:	04/26/2019	ACCOUNTING ID:	2202821001
AFE TYPE:	DEVELOPMENT DRILLING	WELL NAME:	CORRAL CANYON 8-32 FED 162H
OPERATOR:	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY:	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL:	0 999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Serv,O&GWell,MudLogging	47,000.00	0.00	0.00	0.00	47,000.00
Ex,V,Srv,O&GWell,Casing,Surf Int	25,000.00	0.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	18,000.00	0.00	0.00	18,000.00
Ex,V,Serv,O&GWell,Completion	0.00	250,000.00	0.00	0.00	250,000.00
Ex,E,O&GJVOverhd,CombinedFxdRate,FieldOps,Drill	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	3,796,000.00	6,759,000.00	0.00		10,555,000.00
TOTAL THIS AFE:	3,796,000.00	6,759,000.00			10,555,000.00

*** This AFE is an estimate only By returning one signed copy, you agree to pay your share of the actual costs incurred ***

REMARKS D&C 2 MILE LATERAL IN THE WOLFCAMP D/E THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-21000'MD/11000'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE DRILLING COSTS BASED ON 44 SPUD TO RR WITH A 1 DAY RIG MOVE

Prepared By	ANA HERNANDEZ	Non Operator Approval
Approved By	NATHAN HOLDER	
Signature		

DATE	_____
COMPANY	_____
BY	_____
TITLE	_____

District I
1625 N French Dr Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Apt. NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St. Francis Dr Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CORRAL CANYON 8-32 FED	⁶ Well Number 122H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 2,967'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	8	25 S	29 E		2,548	SOUTH	1,098	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	32	24 S	29 E		2,440	SOUTH	1,170	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 416,385.3 X= 599,703.6 LAT.= 32.144350°N LONG.= 104.011198°W FIRST TAKE POINT NAD 27 NME Y= 416,810.7 X= 599,774.8 LAT.= 32.145343°N LONG.= 104.010964°W CORNER COORDINATES TABLE NAD 27 NME A - Y= 416,495.8 N, X= 598,804.7 E B - Y= 416,493.9 N, X= 599,935.6 E C - Y= 416,136.3 N, X= 598,805.3 E D - Y= 419,126.5 N, X= 599,934.0 E E - Y= 421,777.8 N, X= 598,821.3 E F - Y= 421,771.5 N, X= 599,942.7 E G - Y= 424,397.4 N, X= 598,837.2 E H - Y= 424,398.4 N, X= 599,951.3 E I - Y= 427,063.4 N, X= 598,810.8 E J - Y= 427,061.2 N, X= 599,930.2 E CORNER COORDINATES TABLE NAD 83 NME A - Y= 416,354.2 N, X= 639,788.8 E B - Y= 416,542.3 N, X= 641,119.7 E C - Y= 419,196.8 N, X= 639,789.3 E D - Y= 419,187.0 N, X= 641,118.1 E E - Y= 421,836.3 N, X= 639,905.3 E F - Y= 421,830.0 N, X= 641,126.7 E G - Y= 424,456.0 N, X= 639,821.1 E H - Y= 424,457.0 N, X= 641,135.2 E I - Y= 427,122.0 N, X= 639,794.6 E J - Y= 427,119.8 N, X= 641,114.0 E LAST TAKE POINT NAD 27 NME Y= 426,705.3 X= 599,784.3 LAT.= 32.172727°N LONG.= 104.010838°W BOTTOM HOLE LOCATION NAD 27 NME Y= 426,838.3 X= 599,783.1 LAT.= 32.173084°N LONG.= 104.010840°W	T24S R29E T25S R29E	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling under heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief 4-22-2019 Date of Survey Signature and Seal of Professional Surveyor: _____ PRELIMINARY. THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON HARP 23786 Certificate Number AI 20171091557
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XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1704593	DISTRICT:	DELAWARE
AFE DESC	D&C IN WFMP A	FIELD	CORRAL CANYON
DATE:	08/08/2017	ACCOUNTING ID	1589571001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME:	CORRAL CANYON 8 32 FED 122H
OPERATOR	99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex. V.Gd Part_ Wellhead Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex. V.Gd Part_ Wellhead Completion	0.00	30,000.00	0.00	0.00	30,000.00
Ex. V.Gd Part_ Misc. Other	0.00	15,000.00	0.00	0.00	15,000.00
Ex. V.Gd Part_ WellCasing Surface	39,000.00	0.00	0.00	0.00	39,000.00
Ex. V.Gd Part_ WellCasing Intermediate	315,000.00	0.00	0.00	0.00	315,000.00
Ex. V.Gd Part_ WellCasing Production Liner	0.00	363,000.00	0.00	0.00	363,000.00
EX. V.GD.PART_ WELLCASING, OTHER	30,000.00	0.00	0.00	0.00	30,000.00
Ex. V.Gd Part_ WellFlowLn. Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex. V.Gd Part_ WellTubing, XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex. V.Gd Part_ DrillBit	68,000.00	0.00	0.00	0.00	68,000.00
Ex. V.Gd Part_ DrillMud	240,000.00	0.00	0.00	0.00	240,000.00
Ex. V.Gd Part_ OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex. V.Gd Part_ ArtLift, Surf. Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX. V.GD.PART_ INSTRMATLS, AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
Ex. V.Gd Suppl, Clothg&OthRel, Safety, NonWellwork	36,000.00	0.00	0.00	0.00	36,000.00
Ex. V.Fuel, Purch_ Othr	150,000.00	0.00	0.00	0.00	150,000.00
Ex. V.Rnt&Lse, Op, Eq, DrillEqp, ExMobili&Demob, M	643,000.00	25,000.00	0.00	0.00	668,000.00
Ex. V.Rnt&Lse, Op, Eq, Misc_ Oth, RntSubSurfWithOp	76,000.00	0.00	0.00	0.00	76,000.00
Ex. V.Rnt&Lse, Op, Eq, Misc_ Oth, RntSurfWithOper	150,000.00	280,000.00	0.00	0.00	430,000.00
Ex. V.Rnt&Lse, Op, Eq, Misc_ Oth, Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex. V.ContractLabor, Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex. V.ContractLabor, Fabrication	60,000.00	0.00	0.00	0.00	60,000.00
Ex. V.Srv, G&G, EMOp, WellLoggCasedHole	0.00	425,000.00	0.00	0.00	425,000.00
Ex. V.Srv, LandOverhead, BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex. V.Srv, Eng_ O&GWellDrill	106,000.00	70,000.00	0.00	0.00	176,000.00
Ex. V.Srv, Site_ SitePrep, CompletionDressLoc	50,000.00	0.00	0.00	0.00	50,000.00
Ex. V.Srv, Trans, M&S&Eq NonMar_ Land&Cour	30,000.00	25,000.00	0.00	0.00	55,000.00
Ex. V.Srv, WasteMgmt_ Oth, Drilling Fluid	0.00	250,000.00	0.00	0.00	250,000.00
Ex. V.Srv, WasteMgmt_ Oth, Drilling Fluid	360,000.00	0.00	0.00	0.00	360,000.00
Ex. V.Srv, WasteMgmt_ Oth, Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex. V.Srv, WasteMgmt_ Oth, Water Transfer	0.00	125,000.00	0.00	0.00	125,000.00
Ex. V.Srv, WasteMgmt_ Oth, ComplFluidTrnsf	0.00	525,000.00	0.00	0.00	525,000.00
Ex. V.Srv, O&GWell, Cementing, Surf Intermed	105,000.00	0.00	0.00	0.00	105,000.00
Ex. V.Srv, O&GWell, Cementing, Production Casing	0.00	80,000.00	0.00	0.00	80,000.00
Ex. V.Srv, O&GWell, WellStimulation, Pumping	0.00	3,550,000.00	0.00	0.00	3,550,000.00
Ex. V.Srv, O&GWell, WellStimulation, Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex. V.Srv, O&GWell, Oth_ DrillZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex. V.Srv, O&GWell, DirectionalDrill	196,000.00	0.00	0.00	0.00	196,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO..	1704593	DISTRICT	DELAWARE
AFE DESC	D&C IN WFMP A	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589571001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8 32 FED 122H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0 999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP/ TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Srv,O&GWell,MudLogging	28,000.00	0.00	0.00	0.00	28,000.00
Ex,V,Srv,O&GWell,Casing,Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	12,000.00	0.00	0.00	12,000.00
Ex,V,Srv,O&GWell,Completion	0.00	250,000.00	0.00	0.00	250,000.00
Ex,E,O&GJVOrhd,CombinedFxdRate,FieldOps,Drl	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	2,727,000.00	6,710,000.00	0.00		9,437,000.00
TOTAL THIS AFE:	2,727,000.00	6,710,000.00			9,437,000.00

*** This AFE is an estimate only. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 2 MILE LATERAL IN THE WOLFCAMP A. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-20350'MD/10350'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 30 SPUD TO RR WITH A 1 DAY RIG MOVE.

		Non Operator Approval	
Prepared By	ROBIN ANDERSON	DATE	_____
Approved By	NATHAN HOLDER	COMPANY	_____
		BY	_____
Signature	_____	TITLE	_____

District I
1625 N French Dr. Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-9720
District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
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1220 S. St. Francis Dr. Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CORRAL CANYON 8-32 FED	⁶ Well Number 163H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 2,962'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	8	25 S	29 E		2,437	SOUTH	1,816	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	32	24 S	29 E		2,440	SOUTH	1,650	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 416,288.1 X= 600,421.7 LAT.= 32.144022°N LONG.= 104.008880°W FIRST TAKE POINT NAD 27 NME Y= 416,816.2 X= 600,254.8 LAT.= 32.145530°N LONG.= 104.009413°W CORNER COORDINATES TABLE NAD 27 NME A - Y= 416,472.0 N, X= 601,266.3 E B - Y= 416,483.9 N, X= 599,935.6 E C - Y= 419,118.7 N, X= 601,292.8 E D - Y= 419,128.5 N, X= 599,934.0 E E - Y= 421,785.3 N, X= 601,264.1 E F - Y= 421,771.5 N, X= 599,942.7 E G - Y= 424,399.3 N, X= 601,265.3 E H - Y= 424,398.4 N, X= 599,951.3 E I - Y= 427,059.0 N, X= 601,249.6 E J - Y= 427,081.2 N, X= 599,930.2 E CORNER COORDINATES TABLE NAD 83 NME A - Y= 416,530.4 N, X= 642,450.5 E B - Y= 416,542.3 N, X= 641,119.7 E C - Y= 419,177.2 N, X= 642,447.0 E D - Y= 419,187.0 N, X= 641,118.1 E E - Y= 421,823.8 N, X= 642,448.1 E F - Y= 421,830.0 N, X= 641,126.7 E G - Y= 424,457.9 N, X= 642,449.2 E H - Y= 424,457.9 N, X= 641,135.2 E I - Y= 427,117.7 N, X= 642,433.5 E J - Y= 427,119.8 N, X= 641,114.0 E LAST TAKE POINT NAD 27 NME Y= 426,708.6 X= 600,264.3 LAT.= 32.172724°N LONG.= 104.009286°W BOTTOM HOLE LOCATION NAD 27 NME Y= 426,838.6 X= 600,263.0 LAT.= 32.173081°N LONG.= 104.009289°W	T24S R29E T25S R29E	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief 4-22-2019 Date of Survey Signature and Seal of Professional Surveyor: _____ PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON HARP 21766 Certificate Number A1 2017091562
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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A3
Submitted by: XTO Energy Inc.
Hearing Date: November 14, 2019
Case No 20826



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.:	1704576	DISTRICT:	DELAWARE
AFE DESC:	D&C IN WCMP DE	FIELD:	CORRAL CANYON
DATE:	08/08/2017	ACCOUNTING ID:	1589651001
AFE TYPE:	DEVELOPMENT DRILLING	WELL NAME:	CORRAL CANYON 8-32 FED 163H
OPERATOR:	99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY:	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL:	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP/ TIE-IN	SUPPLEMENT	TOTAL
Ex.V,Gd,Part_Wellhead,Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex.V,Gd,Part_Wellhead,Completion	0.00	30,000.00	0.00	0.00	30,000.00
Ex.V,Gd,Part_Misc.Other	0.00	10,000.00	0.00	0.00	10,000.00
Ex.V,Gd,Part_WellCasing,Surface	53,000.00	0.00	0.00	0.00	53,000.00
Ex.V,Gd,Part_WellCasing,Intermediate	485,000.00	0.00	0.00	0.00	485,000.00
Ex.V,Gd,Part_WellCasing,Production Liner	0.00	356,000.00	0.00	0.00	356,000.00
EX.V,GD,PART_WELLCASING,OTHER	35,000.00	0.00	0.00	0.00	35,000.00
Ex.V,Gd,Part_WellFlowLn,Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex.V,Gd,Part_WellTubing, XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex.V,Gd,Part_DrillBit	130,000.00	0.00	0.00	0.00	130,000.00
Ex.V,Gd,Part_DrillMud	264,000.00	0.00	0.00	0.00	264,000.00
Ex.V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex.V,Gd,Part_ArtLift,Surf.Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX.V,GD,PART_INSTRMATLS AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
Ex.V,Gd,Suppl.Clothg&OthRel,Safety,NonWellwork	44,000.00	0.00	0.00	0.00	44,000.00
Ex.V,Fuel,Purch_Othr	220,000.00	0.00	0.00	0.00	220,000.00
Ex.V,Rnt&Lse.Op,Eq,DrillEqp,ExMobil&Demob,M	955,000.00	25,000.00	0.00	0.00	980,000.00
Ex.V,Rnt&Lse.Op,Eq,Misc_Oth,RentSubSurfWithOp	176,000.00	0.00	0.00	0.00	176,000.00
Ex.V,Rnt&Lse.Op,Eq,Misc_Oth,RentSurfWithOper	286,000.00	280,000.00	0.00	0.00	566,000.00
Ex.V,Rnt&Lse.Op,Eq,Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex.V,ContractLabor,Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex.V,ContractLabor,Fabrication	66,000.00	0.00	0.00	0.00	66,000.00
Ex.V,Srv.G&G,EMOp,WellLoggCasedHole	0.00	425,000.00	0.00	0.00	425,000.00
Ex.V,Srv.LandOverhead BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex.V,Srv.Eng_O&GWellDrill	141,000.00	70,000.00	0.00	0.00	211,000.00
Ex.V,Srv.Site_SitePrep,CompletionDressLoc	50,000.00	0.00	0.00	0.00	50,000.00
Ex.V,Srv.Trans,M&S&Eq,NonMar_Land&Cour	44,000.00	25,000.00	0.00	0.00	69,000.00
Ex.V,Srv.WasteMgmt_Oth,Drilling Fluid	0.00	250,000.00	0.00	0.00	250,000.00
Ex.V,Srv.WasteMgmt_Oth,Drilling Fluid	198,000.00	0.00	0.00	0.00	198,000.00
Ex.V,Srv.WasteMgmt_Oth,Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex.V,Srv.WasteMgmt_Oth,Water Transfer	0.00	125,000.00	0.00	0.00	125,000.00
Ex.V,Srv.WasteMgmt_Oth,CompFluidTrnsp	0.00	525,000.00	0.00	0.00	525,000.00
Ex.V,Srv.O&GWell,Cementing,Surf Intermed	220,000.00	0.00	0.00	0.00	220,000.00
Ex.V,Srv.O&GWell,Cementing,Production Casing	0.00	135,000.00	0.00	0.00	135,000.00
Ex.V,Srv.O&GWell,WellStimulation,Pumping	0.00	3,550,000.00	0.00	0.00	3,550,000.00
Ex.V,Srv.O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex.V,Srv.O&GWell,Oth_DrillZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex.V,Srv.O&GWell,DirectionalDrill	332,000.00	0.00	0.00	0.00	332,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO:	1704576	DISTRICT	DELAWARE
AFE DESC	D&C IN WCMP DE	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589651001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 163H
OPERATOR	99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL	0 999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Srv,O&GWell,MudLogging	47,000.00	0.00	0.00	0.00	47,000.00
Ex,V,Srv,O&GWell,Casing,Surf Int	25,000.00	0.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	18,000.00	0.00	0.00	18,000.00
Ex,V,Srv,O&GWell,Completion	0.00	250,000.00	0.00	0.00	250,000.00
Ex,E,O&GJVOvhd,CombinedFxdRate FieldOps,Dril	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	3,796,000.00	6,759,000.00	0.00		10,555,000.00
TOTAL THIS AFE:	3,796,000.00	6,759,000.00			10,555,000.00

*** This AFE is an estimate only By returning one signed copy, you agree to pay your share of the actual costs incurred ***

REMARKS D&C 2 MILE LATERAL IN THE WOLFCAMP D/E THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-21000'MD/11000'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE DRILLING COSTS BASED ON 44 SPUD TO RR WITH A 1 DAY RIG MOVE

Prepared By	<u>ROBIN ANDERSON</u>	Non Operator Approval
Approved By	<u>NATHAN HOLDER</u>	
Signature	<u></u>	

DATE	<u></u>
COMPANY	<u></u>
BY	<u></u>
TITLE	<u></u>

District I
1625 N. French Dr. Hobbs, NM 88240
Phone: (505) 393-6181 Fax: (505) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CORRAL CANYON 8-32 FED	⁶ Well Number 103H
⁷ UGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 2,963'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	8	25 S	29 E		2,437	SOUTH	1,846	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	32	24 S	29 E		2,440	SOUTH	1,590	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 416,267.9 X= 600,451.7 LAT.= 32.144021°N LONG.= 104.008783°W FIRST TAKE POINT NAD 27 NME Y= 416,816.6 X= 600,194.8 LAT.= 32.14531°N LONG.= 104.00960°W CORNER COORDINATES TABLE NAD 27 NME A - Y= 416,472.0 N, X= 601,266.3 E B - Y= 416,483.9 N, X= 599,935.6 E C - Y= 419,118.7 N, X= 601,292.9 E D - Y= 419,128.5 N, X= 599,934.0 E E - Y= 421,765.3 N, X= 601,264.1 E F - Y= 421,771.5 N, X= 599,942.7 E G - Y= 424,389.3 N, X= 601,265.3 E H - Y= 424,398.4 N, X= 599,951.3 E I - Y= 427,059.0 N, X= 601,249.6 E J - Y= 427,061.2 N, X= 599,930.2 E CORNER COORDINATES TABLE NAD 83 NME A - Y= 416,530.4 N, X= 642,450.5 E B - Y= 416,542.3 N, X= 641,119.7 E C - Y= 419,177.2 N, X= 642,447.0 E D - Y= 419,187.0 N, X= 641,118.1 E E - Y= 421,823.8 N, X= 642,448.1 E F - Y= 421,830.0 N, X= 641,126.7 E G - Y= 424,457.9 N, X= 642,449.2 E H - Y= 424,457.0 N, X= 641,135.2 E I - Y= 427,117.7 N, X= 642,433.5 E J - Y= 427,119.8 N, X= 641,114.0 E LAST TAKE POINT NAD 27 NME Y= 426,708.6 X= 600,204.3 LAT.= 32.172724°N LONG.= 104.009480°W BOTTOM HOLE LOCATION NAD 27 NME Y= 426,838.6 X= 600,203.0 LAT.= 32.173082°N LONG.= 104.009483°W GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 416,328.3 X= 641,635.8 LAT.= 32.144145°N LONG.= 104.009271°W FIRST TAKE POINT NAD 83 NME Y= 416,875.0 X= 641,378.9 LAT.= 32.145653°N LONG.= 104.010096°W CORNER COORDINATES TABLE NAD 83 NME A - Y= 416,530.4 N, X= 642,450.5 E B - Y= 416,542.3 N, X= 641,119.7 E C - Y= 419,177.2 N, X= 642,447.0 E D - Y= 419,187.0 N, X= 641,118.1 E E - Y= 421,823.8 N, X= 642,448.1 E F - Y= 421,830.0 N, X= 641,126.7 E G - Y= 424,457.9 N, X= 642,449.2 E H - Y= 424,457.0 N, X= 641,135.2 E I - Y= 427,117.7 N, X= 642,433.5 E J - Y= 427,119.8 N, X= 641,114.0 E LAST TAKE POINT NAD 83 NME Y= 426,767.2 X= 641,388.2 LAT.= 32.172848°N LONG.= 104.00969°W BOTTOM HOLE LOCATION NAD 83 NME Y= 426,897.2 X= 641,388.9 LAT.= 32.173205°N LONG.= 104.00972°W	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ "SURVEYOR CERTIFICATION" I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief 4-22-2019 Date of Survey Signature and Seal of Professional Surveyor: PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON ILARP 23766 Certificate Number AT 2017091559
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XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO :	1704601	DISTRICT	DELAWARE
AFE DESC :	D&C IN WFMP XY	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589531001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 103H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_Misc.Other	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_WellCasing,Surface	39,000.00	0.00	0.00	0.00	39,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	315,000.00	0.00	0.00	0.00	315,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	363,000.00	0.00	0.00	363,000.00
EX,V,GD,PART_WELLCASING,OTHER	30,000.00	0.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_WellFlowLn Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Gd,Part_DrillBst	68,000.00	0.00	0.00	0.00	68,000.00
Ex,V,Gd,Part_DrillMud	240,000.00	0.00	0.00	0.00	240,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,Gd,Part_ArtLift,Surf Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD PART_INSTRMATLS AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Suppl.Clothg&OthRel.Safety.NonWellwork	36,000.00	0.00	0.00	0.00	36,000.00
Ex,V,Fuel Purch_Othr	150,000.00	0.00	0.00	0.00	150,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	643,000.00	25,000.00	0.00	0.00	668,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth.RentSubSurfWithOp	76,000.00	0.00	0.00	0.00	76,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth.RentSurfWithOper	150,000.00	280,000.00	0.00	0.00	430,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth.Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,ContractLabor,Fabrication	60,000.00	0.00	0.00	0.00	60,000.00
Ex,V,Srv,G&G EMOp,WellLoggCasedHole	0.00	425,000.00	0.00	0.00	425,000.00
Ex,V,Srv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,Eng_O&GWellDrill	106,000.00	70,000.00	0.00	0.00	176,000.00
Ex,V,Srv,Site_SitePrep,CompletionDressLoc	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans,M&S&Eq NonMar_Land&Cour	30,000.00	25,000.00	0.00	0.00	55,000.00
Ex,V,Srv,WasteMgmt_Oth Drilling Fluid	0.00	250,000.00	0.00	0.00	250,000.00
Ex,V,Srv,WasteMgmt_Oth Drilling Fluid	360,000.00	0.00	0.00	0.00	360,000.00
Ex,V,Srv,WasteMgmt_Oth.Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	125,000.00	0.00	0.00	125,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	0.00	525,000.00	0.00	0.00	525,000.00
Ex,V,Srv,O&GWell,Cementing Surf Intermed	105,000.00	0.00	0.00	0.00	105,000.00
Ex,V,Srv,O&GWell,Cementing Production Casing	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Srv,O&GWell,WellStimulation Pumping	0.00	3,550,000.00	0.00	0.00	3,550,000.00
Ex,V,Srv,O&GWell,WellStimulation Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Srv,O&GWell,Oth_DrillZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,DirectionalDrill	196,000.00	0.00	0.00	0.00	196,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1704601	DISTRICT:	DELAWARE
AFE DESC	D&C IN WFMP XY	FIELD:	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589531001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 103H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL	0 999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Srv,O&GWell,MudLogging	28,000.00	0.00	0.00	0.00	28,000.00
Ex,V,Srv,O&GWell,Casing,Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	12,000.00	0.00	0.00	12,000.00
Ex,V,Srv,O&GWell,Completion	0.00	250,000.00	0.00	0.00	250,000.00
Ex,E,O&GJVOrhd,CombinedFxdRate,FieldOps,Dril	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	2,727,000.00	6,710,000.00	0.00		9,437,000.00
TOTAL THIS AFE:	2,727,000.00	6,710,000.00			9,437,000.00

*** This AFE is an estimate only By returning one signed copy, you agree to pay your share of the actual costs incurred ***

REMARKS D&C 2 MILE LATERAL IN THE WOLFCAMP XY THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-20150'MD/10150'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE DRILLING COSTS BASED ON 30 SPUD TO RR WITH A 1 DAY RIG MOVE

Prepared By	<u>ROBIN ANDERSON</u>	Non Operator Approval DATE _____ COMPANY _____ BY _____ TITLE _____
Approved By	<u>NATHAN HOLDER</u>	
Signature	_____	

District I
1625 N. French Dr. Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S. First St. Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name CORRAL CANYON 8-32 FED			⁶ Well Number 124H
⁷ OGRID No. 005380		⁸ Operator Name XTO ENERGY, INC.			⁹ Elevation 2,962'
¹⁰ Surface Location					
UL or lot no. K	Section 8	Township 25 S	Range 29 E	Lot Idn	Feet from the 2,437
				North/South line SOUTH	Feet from the 1,876
				East/West line WEST	County EDDY
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. K	Section 32	Township 24 S	Range 29 E	Lot Idn	Feet from the 2,440
				North/South line SOUTH	Feet from the 2,010
				East/West line WEST	County EDDY
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 416,267.7 X= 600,481.7 LAT.= 32.144020°N LONG.= 104.008685°W FIRST TAKE POINT NAD 27 NME Y= 416,813.5 X= 600,614.8 LAT.= 32.145519°N LONG.= 104.008250°W CORNER COORDINATES TABLE NAD 27 NME A - Y= 416,472.0 N, X= 601,266.3 E B - Y= 416,483.9 N, X= 599,935.6 E C - Y= 419,118.7 N, X= 601,292.9 E D - Y= 419,128.5 N, X= 599,934.0 E E - Y= 421,785.3 N, X= 601,264.1 E F - Y= 421,771.5 N, X= 599,942.7 E G - Y= 424,399.3 N, X= 601,265.3 E H - Y= 424,398.4 N, X= 599,951.3 E I - Y= 427,059.0 N, X= 601,249.6 E J - Y= 427,081.2 N, X= 599,930.2 E CORNER COORDINATES TABLE NAD 83 NME A - Y= 416,530.4 N, X= 642,450.5 E B - Y= 416,542.3 N, X= 641,119.7 E C - Y= 419,177.2 N, X= 642,447.0 E D - Y= 419,187.0 N, X= 641,118.1 E E - Y= 421,823.8 N, X= 642,448.1 E F - Y= 421,830.0 N, X= 641,126.7 E G - Y= 424,457.9 N, X= 642,449.2 E H - Y= 424,457.0 N, X= 641,135.2 E I - Y= 427,117.7 N, X= 642,433.5 E J - Y= 427,119.8 N, X= 641,114.0 E LAST TAKE POINT NAD 27 NME Y= 426,708.9 X= 600,624.3 LAT.= 32.172722°N LONG.= 104.008123°W BOTTOM HOLE LOCATION NAD 27 NME Y= 426,838.9 X= 600,623.0 LAT.= 32.173079°N LONG.= 104.008126°W		GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 416,326.1 X= 641,665.8 LAT.= 32.144144°N LONG.= 104.009174°W FIRST TAKE POINT NAD 83 NME Y= 418,871.8 X= 641,798.9 LAT.= 32.145643°N LONG.= 104.008739°W CORNER COORDINATES TABLE NAD 83 NME A - Y= 416,530.4 N, X= 642,450.5 E B - Y= 416,542.3 N, X= 641,119.7 E C - Y= 419,177.2 N, X= 642,447.0 E D - Y= 419,187.0 N, X= 641,118.1 E E - Y= 421,823.8 N, X= 642,448.1 E F - Y= 421,830.0 N, X= 641,126.7 E G - Y= 424,457.9 N, X= 642,449.2 E H - Y= 424,457.0 N, X= 641,135.2 E I - Y= 427,117.7 N, X= 642,433.5 E J - Y= 427,119.8 N, X= 641,114.0 E LAST TAKE POINT NAD 83 NME Y= 426,767.5 X= 641,808.2 LAT.= 32.172845°N LONG.= 104.008612°W BOTTOM HOLE LOCATION NAD 83 NME Y= 426,897.5 X= 641,806.9 LAT.= 32.173202°N LONG.= 104.008612°W		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5-3-2019 Date of Survey _____ Signature and Seal of Professional Surveyor _____ PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON I&RP 21786 Certificate Number _____ AI 2017091560	
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XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.:	1704589	DISTRICT	DELAWARE
AFE DESC	D&C IN WFMP A	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589581001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8 32 FED 123H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex. V,Gd.Part_ Wellhead,Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex. V,Gd.Part_ Wellhead,Completion	0.00	30,000.00	0.00	0.00	30,000.00
Ex. V,Gd.Part_ Misc. Other	0.00	15,000.00	0.00	0.00	15,000.00
Ex. V,Gd.Part_ WellCasing,Surface	39,000.00	0.00	0.00	0.00	39,000.00
Ex. V,Gd.Part_ WellCasing,Intermediate	315,000.00	0.00	0.00	0.00	315,000.00
Ex. V,Gd.Part_ WellCasing,Production Liner	0.00	363,000.00	0.00	0.00	363,000.00
EX. V,GD,PART_ WELL CASING, OTHER	30,000.00	0.00	0.00	0.00	30,000.00
Ex. V,Gd Part_ WellFlowLn Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex. V,Gd Part_ WellTubing, XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex. V,Gd Part_ DrillBit	68,000.00	0.00	0.00	0.00	68,000.00
Ex. V,Gd Part_ DrillMud	240,000.00	0.00	0.00	0.00	240,000.00
Ex. V,Gd.Part_ OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex. V,Gd.Part_ ArtLift, Surf, Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX. V,GD,PART_ INSTRMATLS AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
Ex. V,Gd.Suppl,Cloing&OthRel,Safety NonWellwork	36,000.00	0.00	0.00	0.00	36,000.00
Ex. V,Fuel,Purch_ Othr	150,000.00	0.00	0.00	0.00	150,000.00
Ex. V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	643,000.00	25,000.00	0.00	0.00	668,000.00
Ex. V,Rnt&Lse,Op,Eq,Misc_ Oth,RentSubSurfWithOp	76,000.00	0.00	0.00	0.00	76,000.00
Ex. V,Rnt&Lse,Op,Eq,Misc_ Oth,RentSurfWithOper	150,000.00	280,000.00	0.00	0.00	430,000.00
Ex. V,Rnt&Lse,Op,Eq,Misc_ Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex. V,ContractLabor,Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex. V,ContractLabor,Fabrication	60,000.00	0.00	0.00	0.00	60,000.00
Ex. V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	425,000.00	0.00	0.00	425,000.00
Ex. V,Srv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex. V,Srv,Eng_ O&GWellDrill	106,000.00	70,000.00	0.00	0.00	176,000.00
Ex. V,Srv,Site_SitePrep,CompletionDressLoc	50,000.00	0.00	0.00	0.00	50,000.00
Ex. V,Srv,Trans,M&S&Eq,NonMar_Land&Cour	30,000.00	25,000.00	0.00	0.00	55,000.00
Ex. V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	250,000.00	0.00	0.00	250,000.00
Ex. V,Srv,WasteMgmt_Oth,Drilling Fluid	360,000.00	0.00	0.00	0.00	360,000.00
Ex. V,Srv,WasteMgmt_Oth,Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex. V,Srv,WasteMgmt_Oth,Water Transfer	0.00	125,000.00	0.00	0.00	125,000.00
Ex. V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	0.00	525,000.00	0.00	0.00	525,000.00
Ex. V,Srv,O&GWell,Cementing,Surf Intermed	105,000.00	0.00	0.00	0.00	105,000.00
Ex. V,Srv,O&GWell,Cementing Production Casing	0.00	80,000.00	0.00	0.00	80,000.00
Ex. V,Srv,O&GWell,WellStimulation,Pumping	0.00	3,550,000.00	0.00	0.00	3,550,000.00
Ex. V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex. V,Srv,O&GWell_Oth_DrillZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex. V,Srv,O&GWell,DirectionalDrill	196,000.00	0.00	0.00	0.00	196,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO. 1704589
AFE DESC D&C IN WFMP A
DATE 08/08/2017
AFE TYPE DEVELOPMENT DRILLING
OPERATOR 99994331 - XTO ENERGY INC -RU4331
SURVEY/ABSTRACT

DISTRICT: DELAWARE
FIELD: CORRAL CANYON
ACCOUNTING ID 1589581001
WELL NAME CORRAL CANYON 8 32 FED 123H
STATE/COUNTY New Mexico / Eddy
XTO WI DECIMAL 0 999999000

**DETAIL OF EXPENDITURES DRYHOLE COMPLETION EQUIP /
TIE-IN SUPPLEMENT TOTAL**

Ex,V,Serv,O&GWell,MudLogging	28,000.00	0.00	0.00	0.00	28,000.00
Ex,V,Srv,O&GWell,Casing,Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	12,000.00	0.00	0.00	12,000.00
Ex,V,Serv,O&GWell,Completion	0.00	250,000.00	0.00	0.00	250,000.00
Ex,E,O&GJVOrhd,CombinedFxdRate,FieldOps,Dril	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	2,727,000.00	6,710,000.00	0.00		9,437,000.00

TOTAL THIS AFE:	2,727,000.00	6,710,000.00		9,437,000.00
------------------------	---------------------	---------------------	--	---------------------

*** This AFE is an estimate only By returning one signed copy, you agree to pay your share of the actual costs incurred ***

REMARKS D&C 2 MILE LATERAL IN THE WOLFCAMP A THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-20350'MD/10350'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE DRILLING COSTS BASED ON 30 SPUD TO RR WITH A 1 DAY RIG MOVE

Prepared By ROBIN ANDERSON

Approved By NATHAN HOLDER

Signature _____

Non Operator Approval

DATE _____

COMPANY _____

BY _____

TITLE _____

District I
1623 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St. Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CORRAL CANYON 8-32 FED	⁶ Well Number 104H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 2,962'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	8	25 S	29 E		2,437	SOUTH	1,906	WEST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	32	24 S	29 E		2,440	SOUTH	2,430	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 416,267.5 X= 600,511.7 LAT.= 32.144019°N LONG.= 104.008589°W FIRST TAKE POINT NAD 27 NME Y= 416,810.4 X= 601,034.8 LAT.= 32.145507°N LONG.= 104.006883°W CORNER COORDINATES TABLE NAD 27 NME A - Y= 416,472.0 N, X= 601,256.3 E B - Y= 416,483.9 N, X= 599,935.6 E C - Y= 419,118.7 N, X= 601,292.9 E D - Y= 419,128.5 N, X= 599,934.0 E E - Y= 421,765.3 N, X= 601,264.1 E F - Y= 421,771.5 N, X= 599,942.7 E G - Y= 424,399.3 N, X= 601,255.3 E H - Y= 424,398.4 N, X= 599,951.3 E I - Y= 427,059.0 N, X= 601,249.6 E J - Y= 427,061.2 N, X= 599,930.2 E CORNER COORDINATES TABLE NAD 83 NME A - Y= 416,530.4 N, X= 642,450.5 E B - Y= 416,542.3 N, X= 641,119.7 E C - Y= 419,177.2 N, X= 642,447.0 E D - Y= 419,187.0 N, X= 641,118.1 E E - Y= 421,823.8 N, X= 642,448.1 E F - Y= 421,830.0 N, X= 641,126.7 E G - Y= 424,457.9 N, X= 642,449.2 E H - Y= 424,457.0 N, X= 641,135.2 E I - Y= 427,117.7 N, X= 642,433.5 E J - Y= 427,119.8 N, X= 641,114.0 E LAST TAKE POINT NAD 27 NME Y= 428,709.1 X= 601,044.3 LAT.= 32.172719°N LONG.= 104.006765°W BOTTOM HOLE LOCATION NAD 27 NME Y= 426,839.1 X= 601,043.1 LAT.= 32.173076°N LONG.= 104.006765°W	T24S R29E T25S R29E	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5-3-2019 Date of Survey Signature and Seal of Professional Surveyor: _____ PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON (IARF 2376) Certificate Number _____ AT 2017(01561)
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XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1704591	DISTRICT	DELAWARE
AFE DESC	D&C IN WFMP X/Y	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589591001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 104H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_Misc,Other	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_WellCasing,Surface	39,000.00	0.00	0.00	0.00	39,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	315,000.00	0.00	0.00	0.00	315,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	363,000.00	0.00	0.00	363,000.00
EX,V,GD,PART_WELLCASING,OTHER	30,000.00	0.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex,V,Gd,Part_WellTubing_XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Gd,Part_DrillBit	68,000.00	0.00	0.00	0.00	68,000.00
Ex,V,Gd,Part_DrillMud	240,000.00	0.00	0.00	0.00	240,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,Gd,Part_AntLift,Surf.Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Suppl,Clothg&OthRel Safety,NonWellwork	36,000.00	0.00	0.00	0.00	36,000.00
Ex,V,Fuel,Purch_Othr	150,000.00	0.00	0.00	0.00	150,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	643,000.00	25,000.00	0.00	0.00	668,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	76,000.00	0.00	0.00	0.00	76,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	150,000.00	280,000.00	0.00	0.00	430,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,ContractLabor,Fabrication	60,000.00	0.00	0.00	0.00	60,000.00
Ex,V,Srv,G&G EMOp,WellLoggCasedHole	0.00	425,000.00	0.00	0.00	425,000.00
Ex,V,Srv,LandOverhead BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,Eng_O&GWellDrill	106,000.00	70,000.00	0.00	0.00	176,000.00
Ex,V,Srv,Site_SitePrep,CompletionDressLoc	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans,M&S&Eq NonMar_Land&Cour	30,000.00	25,000.00	0.00	0.00	55,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	250,000.00	0.00	0.00	250,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	360,000.00	0.00	0.00	0.00	360,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	125,000.00	0.00	0.00	125,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	0.00	525,000.00	0.00	0.00	525,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	105,000.00	0.00	0.00	0.00	105,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	3,550,000.00	0.00	0.00	3,550,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Srv,O&GWell,Oth_DrillZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,DirectionalDrill	196,000.00	0.00	0.00	0.00	196,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1704591	DISTRICT	DELAWARE
AFE DESC.	D&C IN WFMP X/Y	FIELD:	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589591001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 104H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0 999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Srv,O&GWell,MudLogging	28,000.00	0.00	0.00	0.00	28,000.00
Ex,V,Srv,O&GWell,Casing,Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	12,000.00	0.00	0.00	12,000.00
Ex,V,Srv,O&GWell,Completion	0.00	250,000.00	0.00	0.00	250,000.00
Ex,E,O&GJVOverhd CombinedFxdRate,FieldOps,Dril	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	2,727,000.00	6,710,000.00	0.00		9,437,000.00
TOTAL THIS AFE:	2,727,000.00	6,710,000.00			9,437,000.00

*** This AFE is an estimate only By returning one signed copy, you agree to pay your share of the actual costs incurred ***

REMARKS D&C 2 MILE LATERAL IN THE WOLFCAMP XY THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-20150'MD/10150'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE DRILLING COSTS BASED ON 30 SPUD TO RR WITH A 1 DAY RIG MOVE.

Prepared By ROBIN ANDERSON

Approved By NATHAN HOLDER

Signature _____

Non Operator Approval

DATE _____

COMPANY _____

BY _____

TITLE _____

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St. Artesia, NM 88210
Phone: (575) 748-1243 Fax: (575) 748-9720
District III
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CORRAL CANYON 8-32 FED	⁶ Well Number 164H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 2,962'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	8	25 S	29 E		2,437	SOUTH	1,936	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	32	24 S	29 E		2,440	SOUTH	2,310	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y = 416,267.3 X = 600,541.6 LAT. = 32.144019°N LONG. = 104.008492°W FIRST TAKE POINT NAD 27 NME Y = 416,811.3 X = 600,914.8 LAT. = 32.145511°N LONG. = 104.007281°W CORNER COORDINATES TABLE NAD 27 NME A - Y = 416,472.0 N, X = 601,266.3 E B - Y = 416,483.9 N, X = 599,935.6 E C - Y = 419,118.7 N, X = 601,292.9 E D - Y = 419,128.5 N, X = 599,934.0 E E - Y = 421,785.3 N, X = 601,264.1 E F - Y = 421,771.5 N, X = 599,942.7 E G - Y = 424,399.3 N, X = 601,265.3 E H - Y = 424,398.4 N, X = 599,951.3 E I - Y = 427,059.0 N, X = 601,249.6 E J - Y = 427,061.2 N, X = 599,930.2 E CORNER COORDINATES TABLE NAD 83 NME A - Y = 416,530.4 N, X = 642,450.5 E B - Y = 416,542.3 N, X = 641,110.7 E C - Y = 418,177.2 N, X = 642,447.0 E D - Y = 418,187.0 N, X = 641,118.1 E E - Y = 421,823.8 N, X = 642,448.1 E F - Y = 421,830.0 N, X = 641,126.7 E G - Y = 424,457.9 N, X = 642,449.2 E H - Y = 424,457.0 N, X = 641,135.2 E I - Y = 427,117.7 N, X = 642,433.5 E J - Y = 427,119.8 N, X = 641,114.0 E LAST TAKE POINT NAD 27 NME Y = 426,709.1 X = 600,924.3 LAT. = 32.172720°N LONG. = 104.007153°W BOTTOM HOLE LOCATION NAD 27 NME Y = 426,839.1 X = 600,923.0 LAT. = 32.173077°N LONG. = 104.007156°W	T24S R29E T25S R29E	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 4-22-2019 Date of Survey Signature and Seal of Professional Surveyor: _____ PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON HARP 23786 Certificate Number A1 2019041033
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XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1903189	DISTRICT	DELAWARE
AFE DESC.	D&C IN WFMP D/E	FIELD	CORRAL CANYON
DATE	04/26/2019	ACCOUNTING ID	2202841001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 164H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_Misc,Other	0.00	10,000.00	0.00	0.00	10,000.00
Ex,V,Gd,Part_WellCasing,Surface	53,000.00	0.00	0.00	0.00	53,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	485,000.00	0.00	0.00	0.00	485,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	356,000.00	0.00	0.00	356,000.00
EX,V,GD,PART_WELLCASING,OTHER	35,000.00	0.00	0.00	0.00	35,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Gd,Part_DrillBit	130,000.00	0.00	0.00	0.00	130,000.00
Ex,V,Gd,Part_DrillMud	264,000.00	0.00	0.00	0.00	264,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Suppl.Clothg&OthRel,Safety.NonWellwork	44,000.00	0.00	0.00	0.00	44,000.00
Ex,V,Fuel,Purch_Othr	220,000.00	0.00	0.00	0.00	220,000.00
Ex,V,Rnt&Lsc,Op,Eq,DrillEqp,ExMobili&Demob,M	955,000.00	25,000.00	0.00	0.00	980,000.00
Ex,V,Rnt&Lsc,Op,Eq,Misc_Oth,RentSubSurfWithOp	176,000.00	0.00	0.00	0.00	176,000.00
Ex,V,Rnt&Lsc,Op,Eq,Misc_Oth,RentSurfWithOper	286,000.00	280,000.00	0.00	0.00	566,000.00
Ex,V,Rnt&Lsc,Op,Eq,Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,ContractLabor,Fabrication	66,000.00	0.00	0.00	0.00	66,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	425,000.00	0.00	0.00	425,000.00
Ex,V,Srv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,Eng_O&GWellDrill	141,000.00	70,000.00	0.00	0.00	211,000.00
Ex,V,Srv,Site_SitePrep,CompletionDressLoc	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans,M&S&Eq,NonMar_Land&Cour	44,000.00	25,000.00	0.00	0.00	69,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	250,000.00	0.00	0.00	250,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	198,000.00	0.00	0.00	0.00	198,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	125,000.00	0.00	0.00	125,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTmstp	0.00	525,000.00	0.00	0.00	525,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	220,000.00	0.00	0.00	0.00	220,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	135,000.00	0.00	0.00	135,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	3,550,000.00	0.00	0.00	3,550,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Srv,O&GWell,Oth_DrillZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,DirectionalDrill	332,000.00	0.00	0.00	0.00	332,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1903189	DISTRICT	DELAWARE
AFE DESC:	D&C IN WFMP D/E	FIELD:	CORRAL CANYON
DATE	04/26/2019	ACCOUNTING ID:	2202841001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 164H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex. V.Srv.O&GWell.MudLogging	47,000.00	0.00	0.00	0.00	47,000.00
Ex. V.Srv.O&GWell.Casing,Surf Int	25,000.00	0.00	0.00	0.00	25,000.00
Ex. V.Srv.O&GWell.Casing.Production	0.00	18,000.00	0.00	0.00	18,000.00
Ex. V.Srv.O&GWell.Completion	0.00	250,000.00	0.00	0.00	250,000.00
Ex. E.O&GJVOverhd. CombinedFxdRate,FieldOps,Dril	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	3,796,000.00	6,759,000.00	0.00		10,555,000.00

TOTAL THIS AFE:	3,796,000.00	6,759,000.00	10,555,000.00
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*** This AFE is an estimate only. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 2 MILE LATERAL IN THE WOLFCAMP D/E. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-21000'MD/11000'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 44 SPUD TO RR WITH A 1 DAY RIG MOVE.

		Non Operator Approval	
Prepared By	ANA HERNANDEZ	DATE	_____
Approved By	NATHAN HOLDER	COMPANY	_____
Signature	_____	BY	_____
		TITLE	_____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code	³ Pool Name 1704600
⁴ Property Code	⁵ Property Name CORRAL CANYON 8-32 FED	⁶ Well Number 125H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 2,962'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	8	25 S	29 E		2,513	SOUTH	2,153	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	32	24 S	29 E		2,440	SOUTH	2,430	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 416,331.4 X= 601,769.9 LAT.= 32.144184°N LONG.= 104.004523°W FIRST TAKE POINT NAD 27 NME Y= 416,806.9 X= 601,492.3 LAT.= 32.145942°N LONG.= 104.005415°W CORNER COORDINATES TABLE NAD 27 NME A - Y= 416,472.0 N, X= 601,266.3 E B - Y= 416,460.0 N, X= 602,594.5 E C - Y= 419,118.7 N, X= 601,292.9 E D - Y= 419,108.6 N, X= 602,591.0 E E - Y= 421,756.3 N, X= 601,254.1 E F - Y= 421,756.9 N, X= 602,585.1 E G - Y= 424,399.3 N, X= 601,265.3 E H - Y= 424,399.7 N, X= 602,578.5 E I - Y= 427,059.0 N, X= 601,249.6 E J - Y= 427,056.8 N, X= 602,565.7 E CORNER COORDINATES TABLE NAD 83 NME A - Y= 416,530.4 N, X= 642,450.5 E B - Y= 416,518.5 N, X= 643,778.7 E C - Y= 419,177.2 N, X= 642,447.0 E D - Y= 419,167.3 N, X= 643,775.1 E E - Y= 421,823.8 N, X= 642,448.1 E F - Y= 421,817.5 N, X= 643,769.1 E G - Y= 424,457.9 N, X= 642,449.2 E H - Y= 424,456.3 N, X= 643,762.5 E I - Y= 427,117.7 N, X= 642,433.5 E J - Y= 427,115.5 N, X= 643,749.6 E LAST TAKE POINT NAD 27 NME Y= 426,709.3 X= 601,453.2 LAT.= 32.172716°N LONG.= 104.005444°W BOTTOM HOLE LOCATION NAD 27 NME Y= 426,839.3 X= 601,452.7 LAT.= 32.173073°N LONG.= 104.005444°W	T24S R29E T25S R29E	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief 4-22-2019 Date of Survey _____ Signature and Seal of Professional Surveyor _____ PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON HARP, L.L.M. Certificate Number _____ At _____ 2017001563
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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A4
Submitted by: XTO Energy Inc.
Hearing Date: November 14, 2019
Case No 20826



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.: 1704600	DISTRICT: PERMIAN - DELAWARE
AFE DESC: D&C IN WFMP A	FIELD: CORRAL CANYON
DATE: 08/08/2017	ACCOUNTING ID: 1589541001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: CORRAL CANYON 8-32 FED 125H
OPERATOR: 99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT	XTO WI DECIMAL: 0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	45,000.00	0.00	0.00	45,000.00
Ex,V,Gd,Part_WellCasing,Surface	39,000.00	0.00	0.00	0.00	39,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	315,000.00	0.00	0.00	0.00	315,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	366,000.00	0.00	0.00	366,000.00
EX,V,GD,PART_WELLCASING,OTHER	30,000.00	0.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Gd,Part_DrillBit	68,000.00	0.00	0.00	0.00	68,000.00
Ex,V,Gd,Part_DrillMud	240,000.00	0.00	0.00	0.00	240,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,Gd,Part_ArtLift,Surf.Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
EX,V,GD,PART_WO&STIMULATIONFLUID	0.00	525,000.00	0.00	0.00	525,000.00
Ex,V,Gd,Suppl.Clothing&OthRel.Safety.NonWellwork	36,000.00	0.00	0.00	0.00	36,000.00
Ex,V,Fuel,Purch_Othr	150,000.00	0.00	0.00	0.00	150,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobil&Demob,M	643,000.00	25,000.00	0.00	0.00	668,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	76,000.00	0.00	0.00	0.00	76,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	150,000.00	280,000.00	0.00	0.00	430,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,ContractLabor,Fabrication	60,000.00	0.00	0.00	0.00	60,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	425,000.00	0.00	0.00	425,000.00
Ex,V,Srv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,Eng_O&GWellDrill	106,000.00	70,000.00	0.00	0.00	176,000.00
Ex,V,Srv,Site_SitePrep,Roads&Location	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans,M&S&Eq,NonMar_Air	30,000.00	0.00	0.00	0.00	30,000.00
Ex,V,Srv,Trans,M&S&Eq,NonMar_Land&Cour	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	360,000.00	250,000.00	0.00	0.00	610,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	125,000.00	0.00	0.00	125,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	105,000.00	0.00	0.00	0.00	105,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Srv,O&GWell,WellStimulation Pumping	0.00	3,550,000.00	0.00	0.00	3,550,000.00
Ex,V,Srv,O&GWell,WellStimulation Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Srv,O&GWell,Oth_DrillZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,Directional Drill	196,000.00	0.00	0.00	0.00	196,000.00
Ex,V,Srv,O&GWell,MudLogging	28,000.00	0.00	0.00	0.00	28,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO..	1704600	DISTRICT	PERMIAN - DELAWARE
AFE DESC.	D&C IN WFMP A	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589541001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 125H
OPERATOR:	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex, V, Srv, O&G Well, Casing, Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex, V, Srv, O&G Well, Casing, Production	0.00	12,000.00	0.00	0.00	12,000.00
Ex, V, Srv, O&G Well, Completion	0.00	250,000.00	0.00	0.00	250,000.00
Ex, E, O&G JV Overhd, Combined Fxd Rate, Field Ops, Drill	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	2,727,000.00	6,713,000.00	0.00	0.00	9,440,000.00

TOTAL THIS AFE:	2,727,000.00	6,713,000.00	0.00	0.00	9,440,000.00
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*** This AFE is an estimate only. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 2 MILE LATERAL IN THE WOLFCAMP A. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-20350' MD/10350' TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 30 SPUD TO RR WITH A 1 DAY RIG MOVE.

Prepared By: ROBIN ANDERSON

Approved By: ROBERT J HEINLE

Signature: _____

Non Operator Approval

DATE: _____

COMPANY: _____

BY: _____

TITLE: _____

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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1000 Rio Brazos Road, Aztec, NM 87410
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1704575

¹ API Number 30-015-	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CORRAL CANYON 8-32 FED	⁶ Well Number 165H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 2,962'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	8	25 S	29 E		2,512	SOUTH	2,183	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	32	24 S	29 E		2,440	SOUTH	2,310	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 416,331.1 X= 601,739.9 LAT.= 32.144184°N LONG.= 104.004620°W FIRST TAKE POINT NAD 27 NME Y= 416,806.0 X= 601,812.3 LAT.= 32.145491°N LONG.= 104.005027°W CORNER COORDINATES TABLE NAD 27 NME A - Y= 416,472.0 N, X= 601,266.3 E B - Y= 416,460.0 N, X= 602,594.5 E C - Y= 419,118.7 N, X= 601,292.9 E D - Y= 419,108.8 N, X= 602,591.0 E E - Y= 421,765.3 N, X= 601,264.1 E F - Y= 421,758.9 N, X= 602,585.1 E G - Y= 424,399.3 N, X= 601,265.3 E H - Y= 424,399.7 N, X= 602,578.5 E I - Y= 427,059.0 N, X= 601,249.6 E J - Y= 427,056.8 N, X= 602,565.7 E CORNER COORDINATES TABLE NAD 83 NME A - Y= 416,530.4 N, X= 642,450.5 E B - Y= 416,518.5 N, X= 643,778.7 E C - Y= 419,177.2 N, X= 642,447.0 E D - Y= 419,167.3 N, X= 643,775.1 E E - Y= 421,823.8 N, X= 642,448.1 E F - Y= 421,817.5 N, X= 643,769.1 E G - Y= 424,457.9 N, X= 642,449.2 E H - Y= 424,458.3 N, X= 643,762.5 E I - Y= 427,117.7 N, X= 642,433.5 E J - Y= 427,115.5 N, X= 643,749.6 E LAST TAKE POINT NAD 27 NME Y= 426,709.3 X= 601,573.2 LAT.= 32.172715°N LONG.= 104.005056°W BOTTOM HOLE LOCATION NAD 27 NME Y= 426,839.3 X= 601,572.7 LAT.= 32.173072°N LONG.= 104.005056°W	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 416,389.5 X= 642,924.1 LAT.= 32.144308°N LONG.= 104.005108°W FIRST TAKE POINT NAD 83 NME Y= 416,854.5 X= 642,796.5 LAT.= 32.145615°N LONG.= 104.005315°W CORNER COORDINATES TABLE NAD 83 NME A - Y= 416,530.4 N, X= 642,450.5 E B - Y= 416,518.5 N, X= 643,778.7 E C - Y= 419,177.2 N, X= 642,447.0 E D - Y= 419,167.3 N, X= 643,775.1 E E - Y= 421,823.8 N, X= 642,448.1 E F - Y= 421,817.5 N, X= 643,769.1 E G - Y= 424,457.9 N, X= 642,449.2 E H - Y= 424,458.3 N, X= 643,762.5 E I - Y= 427,117.7 N, X= 642,433.5 E J - Y= 427,115.5 N, X= 643,749.6 E LAST TAKE POINT NAD 83 NME Y= 426,768.0 X= 642,757.1 LAT.= 32.172839°N LONG.= 104.005545°W BOTTOM HOLE LOCATION NAD 83 NME Y= 426,898.0 X= 642,756.6 LAT.= 32.173196°N LONG.= 104.005546°W	T24S R29E B.H.L. J 2310' 2310' 2440' 2310' 2512' 2183' 2310' 330' SEC. 32 LOT 4 39.44 AC LOT 3 39.63 AC LOT 2 39.82 AC LOT 1 39.71 AC GRID AZ.=359°46'20" HORIZ. DIST.=10,033.59' SEC. 33 SEC. 5 SEC. 4 SEC. 8 SEC. 9 T25S R29E F.T.P. A B S.H.L. 2512' 2183' 2310' GRID AZ.=344°57'44" HORIZ. DIST.=491.82'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 4-22-2019 Date of Survey _____ Signature and Seal of Professional Surveyor _____ PRELIMINARY. THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT. MARK DILLON HARP 23786 Certificate Number _____ AI 2017091566
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XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.:	1704575	DISTRICT	PERMIAN - DELAWARE
AFE DESC	D&C IN WFMP D/E	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID:	1589661001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 165H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	40,000.00	0.00	0.00	40,000.00
Ex,V,Gd,Part_WellCasing,Surface	36,000.00	0.00	0.00	0.00	36,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	473,000.00	0.00	0.00	0.00	473,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	356,000.00	0.00	0.00	356,000.00
EX,V,GD,PART_WELLCASING,OTHER	35,000.00	0.00	0.00	0.00	35,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Gd,Part_DrillBit	108,000.00	0.00	0.00	0.00	108,000.00
Ex,V,Gd,Part_DrillMud	225,000.00	0.00	0.00	0.00	225,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,Gd,Part_AntLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
EX,V,GD PART_WO&STIMULATIONFLUID	0.00	525,000.00	0.00	0.00	525,000.00
Ex,V,Gd,Suppl,Clothg&OthRel,Safety,NonWellwork	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Fuel,Purch_Othr	250,000.00	0.00	0.00	0.00	250,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	1,075,000.00	25,000.00	0.00	0.00	1,100,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	150,000.00	0.00	0.00	0.00	150,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	300,000.00	280,000.00	0.00	0.00	580,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,ContractLabor,Fabrication	75,000.00	0.00	0.00	0.00	75,000.00
Ex,V,Srv,G&G EMOp,WellLoggCasedHole	0.00	425,000.00	0.00	0.00	425,000.00
Ex,V,Srv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,Eng_O&GWellDrill	160,000.00	70,000.00	0.00	0.00	230,000.00
Ex,V,Srv,Site_SitePrep,Roads&Location	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans,M&S&Eq NonMar_Air	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans,M&S&Eq NonMar_Land&Cour	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	225,000.00	250,000.00	0.00	0.00	475,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	125,000.00	0.00	0.00	125,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	225,000.00	0.00	0.00	0.00	225,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	0.00	120,000.00	0.00	0.00	120,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	3,550,000.00	0.00	0.00	3,550,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Srv,O&GWell,Oth_DrillZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,DirectionalDrill	345,000.00	0.00	0.00	0.00	345,000.00
Ex,V,Srv,O&GWell,MudLogging	55,000.00	0.00	0.00	0.00	55,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1704575	DISTRICT	PERMIAN - DELAWARE
AFE DESC:	D&C IN WFMP D/E	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID:	1589661001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 165H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0 999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Srv,O&GWell,Casing,Surf Int	25,000.00	0.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Srv,O&GWell Completion	0.00	250,000.00	0.00	0.00	250,000.00
Ex,E,O&GJVOverhd,CombinedFxdRate,FieldOps,Dril	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	3,937,000.00	6,741,000.00	0.00	0.00	10,678,000.00
TOTAL THIS AFE:	3,937,000.00	6,741,000.00	0.00	0.00	10,678,000.00

*** This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 2 MILE LATERAL IN THE WOLFCAMP E. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-21000'MD/10800'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 50 SPUD TO RR WITH A 1 DAY RIG MOVE.

Prepared By: ANA HERNANDEZ

Approved By: ROBERT J HEINLE

Signature: _____

Non Operator Approval

DATE: _____

COMPANY: _____

BY: _____

TITLE: _____

District I
1625 N. French Dr. Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720

District III
1000 Rio Bravo Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170

District IV
1220 S. St. Francis Dr. Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CORRAL CANYON 8-32 FED		⁶ Well Number 105H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.		⁹ Elevation 2,963'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	8	25 S	29 E		2,513	SOUTH	2,123	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	32	24 S	29 E		2,440	SOUTH	2,010	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y = 416,351.6 X = 601,800.0 LAT. = 32.144185°N LONG. = 104.004426°W FIRST TAKE POINT NAD 27 NME Y = 416,803.8 X = 601,912.3 LAT. = 32.145482°N LONG. = 104.004058°W CORNER COORDINATES TABLE NAD 27 NME A - Y = 416,472.0 N, X = 601,266.3 E B - Y = 416,460.0 N, X = 602,594.5 E C - Y = 419,118.7 N, X = 601,292.9 E D - Y = 419,108.8 N, X = 602,591.0 E E - Y = 421,765.3 N, X = 601,264.1 E F - Y = 421,758.9 N, X = 602,585.1 E G - Y = 424,399.3 N, X = 601,265.3 E H - Y = 424,399.7 N, X = 602,578.5 E I - Y = 427,059.0 N, X = 601,249.6 E J - Y = 427,056.8 N, X = 602,565.7 E CORNER COORDINATES TABLE NAD 83 NME A - Y = 416,530.4 N, X = 642,450.5 E B - Y = 416,518.5 N, X = 643,778.7 E C - Y = 419,177.2 N, X = 642,447.0 E D - Y = 419,167.3 N, X = 643,775.1 E E - Y = 421,823.8 N, X = 642,448.1 E F - Y = 421,817.5 N, X = 643,769.1 E G - Y = 424,457.9 N, X = 642,449.2 E H - Y = 424,458.3 N, X = 643,762.5 E I - Y = 427,117.7 N, X = 642,433.5 E J - Y = 427,115.5 N, X = 643,749.6 E LAST TAKE POINT NAD 27 NME Y = 426,709.4 X = 601,873.2 LAT. = 32.172713°N LONG. = 104.004087°W BOTTOM HOLE LOCATION NAD 27 NME Y = 426,839.4 X = 601,872.7 LAT. = 32.173070°N LONG. = 104.004087°W	T24S R29E T25S R29E	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this certification either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief 4-22-2019 Date of Survey Signature and Seal of Professional Surveyor _____ PRELIMINARY. THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON (HARP 23796) Certificate Number AI 2017091564
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XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.: 1704587
 AFE DESC: D&C IN WFMP X/Y
 DATE 08/08/2017
 AFE TYPE DEVELOPMENT DRILLING
 OPERATOR 99994331 - XTO ENERGY INC -RU4331
 SURVEY/ABSTRACT:

DISTRICT PERMIAN - DELAWARE
 FIELD CORRAL CANYON
 ACCOUNTING ID 1589601001
 WELL NAME CORRAL CANYON 8-32 FED 105H
 STATE/COUNTY New Mexico / Eddy
 XTO WI DECIMAL 0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex.V,Gd,Part_Wellhead,Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex.V,Gd,Part_Wellhead,Completion	0.00	45,000.00	0.00	0.00	45,000.00
Ex.V,Gd,Part_WellCasing,Surface	39,000.00	0.00	0.00	0.00	39,000.00
Ex.V,Gd,Part_WellCasing,Intermediate	315,000.00	0.00	0.00	0.00	315,000.00
Ex.V,Gd,Part_WellCasing,Production Liner	0.00	366,000.00	0.00	0.00	366,000.00
EX,V,GD,PART_WELLCASING,OTHER	30,000.00	0.00	0.00	0.00	30,000.00
Ex.V,Gd,Part_WellFlowLn,Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex.V,Gd,Part_WellTubing, XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex.V,Gd,Part_DrillBit	68,000.00	0.00	0.00	0.00	68,000.00
Ex.V,Gd,Part_DrillMud	240,000.00	0.00	0.00	0.00	240,000.00
Ex.V,Gd,Part_ArtLift,Downhole,XTOwellwork	0.00	75,000.00	0.00	0.00	75,000.00
Ex.V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
EX,V,GD,PART_WO&STIMULATIONFLUID	0.00	525,000.00	0.00	0.00	525,000.00
Ex.V,Gd,Suppl,Clothg&OthRel,Safety NonWellwork	36,000.00	0.00	0.00	0.00	36,000.00
Ex.V,Fuel,Purch_Othr	150,000.00	0.00	0.00	0.00	150,000.00
Ex.V,Rnt&Lse.Op.Eq.DrillEqp,ExMobli&Demob,M	643,000.00	25,000.00	0.00	0.00	668,000.00
Ex.V,Rnt&Lse.Op.Eq.Misc_Oth.RentSubSurfWithOp	76,000.00	0.00	0.00	0.00	76,000.00
Ex.V,Rnt&Lse.Op.Eq.Misc_Oth.RentSurfWithOper	150,000.00	280,000.00	0.00	0.00	430,000.00
Ex.V,Rnt&Lse.Op.Eq.Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex.V,ContractLabor,Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex.V,ContractLabor,Fabrication	60,000.00	0.00	0.00	0.00	60,000.00
Ex.V,Srv,G&G EMOp.WellLoggCasedIfole	0.00	360,000.00	0.00	0.00	360,000.00
Ex.V,Srv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex.V,Srv,Eng_O&GWellDrill	106,000.00	70,000.00	0.00	0.00	176,000.00
Ex.V,Srv,Site_SitePrep.Roads&Location	50,000.00	0.00	0.00	0.00	50,000.00
Ex.V,Srv,Trans.M&S&Eq.NonMar_Air	30,000.00	0.00	0.00	0.00	30,000.00
Ex.V,Srv,Trans.M&S&Eq.NonMar_Land&Cour	0.00	25,000.00	0.00	0.00	25,000.00
Ex.V,Srv,WasteMgmt_Oth.Drilling Fluid	360,000.00	250,000.00	0.00	0.00	610,000.00
Ex.V,Srv,WasteMgmt_Oth.Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex.V,Srv,WasteMgmt_Oth.Water Transfer	0.00	125,000.00	0.00	0.00	125,000.00
Ex.V,Srv,WasteMgmt_Oth,CompIfFluidTrnsp	105,000.00	0.00	0.00	0.00	105,000.00
Ex.V,Srv,O&GWell Cementing,Production Casing	0.00	80,000.00	0.00	0.00	80,000.00
Ex.V,Srv,O&GWell WellStimulation,Pumping	0.00	3,231,000.00	0.00	0.00	3,231,000.00
Ex.V,Srv,O&GWell WellStimulation Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex.V,Srv,O&GWell Oth_DrillZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex.V,Srv,O&GWell DirectionalDrill	196,000.00	0.00	0.00	0.00	196,000.00
Ex.V,Srv,O&GWell MudLogging	28,000.00	0.00	0.00	0.00	28,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO	1704587	DISTRICT	PERMIAN - DELAWARE
AFE DESC	D&C IN WFMP X/Y	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589601001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 10511
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex.V.Srv.O&GWell.Casing,Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex.V.Srv.O&GWell.Casing Production	0.00	12,000.00	0.00	0.00	12,000.00
Ex.V.Srv.O&GWell.Completion	0.00	250,000.00	0.00	0.00	250,000.00
Ex.E.O&GJVOverhd.CombinedFxdRate,FieldOps,Dril	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	2,727,000.00	6,329,000.00	0.00	0.00	9,056,000.00

TOTAL THIS AFE:	2,727,000.00	6,329,000.00	0.00	0.00	9,056,000.00
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*** This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 2 MILE LATERAL IN THE WOLFCAMP Y. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-20100'MD/9900'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 30 SPUD TO RR WITH A 1 DAY RIG MOVE.

Prepared By: ANA HERNANDEZ

Approved By: ROBERT J HEINLE

Signature

Non Operator Approval

DATE

COMPANY

BY

TITLE

District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

17045 88

¹ API Number 30-015-	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CORRAL CANYON 8-32 FED	⁶ Well Number 126H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 2,962'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	8	25 S	29 E		2,514	SOUTH	2,093	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	32	24 S	29 E		2,440	SOUTH	1,590	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y = 416,331.9 X = 601,830.0 LAT. = 32.144185°N LONG. = 104.004329°W FIRST TAKE POINT NAD 27 NME Y = 416,800.6 X = 602,332.3 LAT. = 32.145470°N LONG. = 104.002701°W	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y = 416,390.3 X = 643,014.2 LAT. = 32.144309°N LONG. = 104.004817°W FIRST TAKE POINT NAD 83 NME Y = 416,859.1 X = 643,516.5 LAT. = 32.145594°N LONG. = 104.003188°W	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature _____ Date _____ Printed Name _____ E-mail Address _____	
	CORNER COORDINATES TABLE NAD 27 NME A - Y = 427,059.0 N, X = 601,249.6 E B - Y = 427,058.8 N, X = 602,565.7 E C - Y = 424,399.3 N, X = 601,265.3 E D - Y = 424,399.7 N, X = 602,578.5 E E - Y = 421,785.3 N, X = 601,264.1 E F - Y = 421,758.9 N, X = 602,585.1 E G - Y = 419,118.7 N, X = 601,262.9 E H - Y = 419,108.8 N, X = 602,591.0 E I - Y = 416,472.0 N, X = 601,266.3 E J - Y = 416,460.0 N, X = 602,594.5 E			¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 4-22-2019 Date of Survey _____ Signature and Seal of Professional Surveyor _____ PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON (IARP 23176) Certificate Number _____ AI 2017091565
	CORNER COORDINATES TABLE NAD 83 NME A - Y = 427,117.7 N, X = 642,433.5 E B - Y = 427,115.5 N, X = 643,749.6 E C - Y = 424,457.9 N, X = 642,448.2 E D - Y = 424,458.3 N, X = 643,762.5 E E - Y = 421,823.8 N, X = 642,448.1 E F - Y = 421,817.5 N, X = 643,769.1 E G - Y = 419,177.2 N, X = 642,447.0 E H - Y = 419,167.3 N, X = 643,775.1 E I - Y = 416,530.4 N, X = 642,450.5 E J - Y = 416,518.5 N, X = 643,778.7 E			
	LAST TAKE POINT NAD 27 NME Y = 426,709.5 X = 602,293.2 LAT. = 32.172709°N LONG. = 104.002729°W BOTTOM HOLE LOCATION NAD 27 NME Y = 426,839.5 X = 602,292.7 LAT. = 32.173067°N LONG. = 104.002730°W			



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1704588	DISTRICT	PERMIAN - DELAWARE
AFE DESC	D&C IN WFMP A	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589611001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8 32 FED 126H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0 999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	45,000.00	0.00	0.00	45,000.00
Ex,V,Gd,Part_WellCasing,Surface	39,000.00	0.00	0.00	0.00	39,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	315,000.00	0.00	0.00	0.00	315,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	366,000.00	0.00	0.00	366,000.00
EX,V,GD,PART_WELLCASING,OTHER	30,000.00	0.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Gd,Part_DrillBit	68,000.00	0.00	0.00	0.00	68,000.00
Ex,V,Gd,Part_DrillMud	240,000.00	0.00	0.00	0.00	240,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
EX,V,GD,PART_WO&STIMULATIONFLUID	0.00	525,000.00	0.00	0.00	525,000.00
Ex,V,Gd,Suppl,Clothing&OthRel.Safety.NonWellwork	36,000.00	0.00	0.00	0.00	36,000.00
Ex,V,Fuel,Purch_Othr	150,000.00	0.00	0.00	0.00	150,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobil&Demob,M	643,000.00	25,000.00	0.00	0.00	668,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	76,000.00	0.00	0.00	0.00	76,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	150,000.00	280,000.00	0.00	0.00	430,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,ContractLabor,Fabrication	60,000.00	0.00	0.00	0.00	60,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	425,000.00	0.00	0.00	425,000.00
Ex,V,Srv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,Eng_O&GWellDrill	106,000.00	70,000.00	0.00	0.00	176,000.00
Ex,V,Srv,Site_SitePrep,Roads&Location	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans,M&S&Eq,NonMar_Air	30,000.00	0.00	0.00	0.00	30,000.00
Ex,V,Srv,Trans,M&S&Eq,NonMar_Land&Cour	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	360,000.00	250,000.00	0.00	0.00	610,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	125,000.00	0.00	0.00	125,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	105,000.00	0.00	0.00	0.00	105,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	3,550,000.00	0.00	0.00	3,550,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Srv,O&GWell,Oth_DrillZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,Directional Drill	196,000.00	0.00	0.00	0.00	196,000.00
Ex,V,Srv,O&GWell,MudLogging	28,000.00	0.00	0.00	0.00	28,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1704588	DISTRICT	PERMIAN - DELAWARE
AFE DESC.	D&C IN WFMPA	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589611001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8 32 FED 126H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex, V, Srv, O&G Well, Casing, Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex, V, Srv, O&G Well, Casing, Production	0.00	12,000.00	0.00	0.00	12,000.00
Ex, V, Srv, O&G Well, Completion	0.00	250,000.00	0.00	0.00	250,000.00
Ex, E, O&G JV Overhd, Combined Fxd Rate, Field Ops, Drill	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	2,727,000.00	6,713,000.00	0.00	0.00	9,440,000.00
TOTAL THIS AFE:	2,727,000.00	6,713,000.00	0.00	0.00	9,440,000.00

*** This AFE is an estimate only. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 2 MILE LATERAL IN THE WOLFCAMP A. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-20350' MD/10350' TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 30 SPUD TO RR WITH A 1 DAY RIG MOVE.

		Non Operator Approval	
Prepared By	ANA HERNANDEZ	DATE	_____
Approved By	ROBERT J HEINLE	COMPANY	_____
Signature	_____	BY	_____
		TITLE	_____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-4720
District II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1903509

¹ API Number 30-015-	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CORRAL CANYON 8-32 FED	⁶ Well Number 166H
⁷ UGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 2,963'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	8	25 S	29 E		2,514	SOUTH	2,063	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	32	24 S	29 E		2,440	SOUTH	1,650	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 416,332.1 X= 601,859.9 LAT.= 32.144186°N LONG.= 104.004232°W FIRST TAKE POINT NAD 27 NME Y= 416,801.1 X= 602,272.3 LAT.= 32.145472°N LONG.= 104.002895°W	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 416,390.5 X= 643,044.1 LAT.= 32.144310°N LONG.= 104.004720°W FIRST TAKE POINT NAD 83 NME Y= 416,859.6 X= 643,456.5 LAT.= 32.145895°N LONG.= 104.003383°W	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature _____ Date _____ Printed Name _____ E-mail Address _____
	CORNER COORDINATES TABLE NAD 27 NME A - Y= 427,059.0 N, X= 601,249.6 E B - Y= 427,056.8 N, X= 602,565.7 E C - Y= 424,399.3 N, X= 601,265.3 E D - Y= 424,389.7 N, X= 602,578.5 E E - Y= 421,785.3 N, X= 601,264.1 E F - Y= 421,758.9 N, X= 602,585.1 E G - Y= 419,118.7 N, X= 601,262.9 E H - Y= 419,108.8 N, X= 602,591.0 E I - Y= 416,472.0 N, X= 601,266.3 E J - Y= 416,460.0 N, X= 602,594.5 E		
	CORNER COORDINATES TABLE NAD 83 NME A - Y= 427,117.7 N, X= 642,433.5 E B - Y= 427,115.5 N, X= 643,749.6 E C - Y= 424,457.9 N, X= 642,449.2 E D - Y= 424,458.3 N, X= 643,762.5 E E - Y= 421,823.8 N, X= 642,445.1 E F - Y= 421,817.5 N, X= 643,769.1 E G - Y= 419,177.2 N, X= 642,447.0 E H - Y= 419,167.3 N, X= 643,775.1 E I - Y= 416,530.4 N, X= 642,450.5 E J - Y= 416,518.5 N, X= 643,778.7 E		
	LAST TAKE POINT NAD 27 NME Y= 426,709.5 X= 602,233.2 LAT.= 32.172710°N LONG.= 104.002923°W BOTTOM HOLE LOCATION NAD 27 NME Y= 426,839.5 X= 602,232.7 LAT.= 32.173067°N LONG.= 104.002923°W	LAST TAKE POINT NAD 83 NME Y= 426,768.2 X= 643,417.1 LAT.= 32.172834°N LONG.= 104.003412°W BOTTOM HOLE LOCATION NAD 83 NME Y= 426,898.2 X= 643,416.6 LAT.= 32.173191°N LONG.= 104.003412°W	
¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 4-22-2019 Date of Survey Signature and Seal of Professional Surveyor: _____ PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON HARP 23186 Certificate Number _____ AI 2019041034			



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.:	1903509	DISTRICT	PERMIAN - DELAWARE
AFE DESC.	D&C IN WFMP D/E	FIELD	CORRAL CANYON
DATE	05/07/2019	ACCOUNTING ID	2205591001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 166H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex, V, Gd, Part, Wellhead, Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex, V, Gd, Part, Wellhead, Completion	0.00	40,000.00	0.00	0.00	40,000.00
Ex, V, Gd, Part, WellCasing, Surface	36,000.00	0.00	0.00	0.00	36,000.00
Ex, V, Gd, Part, WellCasing, Intermediate	473,000.00	0.00	0.00	0.00	473,000.00
Ex, V, Gd, Part, WellCasing, Production Lincr	0.00	356,000.00	0.00	0.00	356,000.00
EX, V, GD, PART, WELLCASING, OTHER	35,000.00	0.00	0.00	0.00	35,000.00
Ex, V, Gd, Part, WellFlowLa, Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex, V, Gd, Part, WellTubing, XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex, V, Gd, Part, DrillBit	108,000.00	0.00	0.00	0.00	108,000.00
Ex, V, Gd, Part, DrillMud	225,000.00	0.00	0.00	0.00	225,000.00
Ex, V, Gd, Part, OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex, V, Gd, Part, ArtLift, Surf, Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX, V, GD, PART, INSTRMATLS, AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
EX, V, GD, PART, WO&STIMULATIONFLUID	0.00	525,000.00	0.00	0.00	525,000.00
Ex, V, Gd, Suppl, Cloihg&OthRel, Safety, NonWellwork	50,000.00	0.00	0.00	0.00	50,000.00
Ex, V, Fuel, Purch, Othr	250,000.00	0.00	0.00	0.00	250,000.00
Ex, V, Rnt&Lse, Op, Eq, DrillEqp, ExMobil&Demob, M	1,075,000.00	25,000.00	0.00	0.00	1,100,000.00
Ex, V, Rnt&Lse, Op, Eq, Misc, Oth, RentSubSurfWithOp	150,000.00	0.00	0.00	0.00	150,000.00
Ex, V, Rnt&Lse, Op, Eq, Misc, Oth, RentSurfWithOper	300,000.00	280,000.00	0.00	0.00	580,000.00
Ex, V, Rnt&Lse, Op, Eq, Misc, Oth, Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex, V, ContractLabor, Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex, V, ContractLabor, Fabrication	75,000.00	0.00	0.00	0.00	75,000.00
Ex, V, Srv, G&G, EMOp, WellLoggCasedHole	0.00	425,000.00	0.00	0.00	425,000.00
Ex, V, Srv, LandOverhead, BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex, V, Srv, Eng, O&GWellDrill	160,000.00	70,000.00	0.00	0.00	230,000.00
Ex, V, Srv, Site, SitePrep Roads&Location	50,000.00	0.00	0.00	0.00	50,000.00
Ex, V, Srv, Trans, M&S&Eq, NonMar, Air	50,000.00	0.00	0.00	0.00	50,000.00
Ex, V, Srv, Trans, M&S&Eq, NonMar, Land&Cour	0.00	25,000.00	0.00	0.00	25,000.00
Ex, V, Srv, WasteMgmt, Oth, Drilling Fluid	225,000.00	250,000.00	0.00	0.00	475,000.00
Ex, V, Srv, WasteMgmt, Oth, Flow back	0.00	150,000.00	0.00	0.00	150,000.00
Ex, V, Srv, WasteMgmt, Oth, Water Transfer	0.00	125,000.00	0.00	0.00	125,000.00
Ex, V, Srv, WasteMgmt, Oth, ComplFluidTrnsp	225,000.00	0.00	0.00	0.00	225,000.00
Ex, V, Srv, O&GWell, Cementing, Surf Intermed	0.00	120,000.00	0.00	0.00	120,000.00
Ex, V, Srv, O&GWell, WellStimulation, Pumping	0.00	3,550,000.00	0.00	0.00	3,550,000.00
Ex, V, Srv, O&GWell, WellStimulation, Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex, V, Srv, O&GWell, Oth, DrillZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex, V, Srv, O&GWell, DirectionalDrill	345,000.00	0.00	0.00	0.00	345,000.00
Ex, V, Srv, O&GWell, MudLogging	55,000.00	0.00	0.00	0.00	55,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO:	1903509	DISTRICT	PERMIAN - DELAWARE
AFE DESC:	D&C IN WFMP D/E	FIELD	CORRAL CANYON
DATE	05/07/2019	ACCOUNTING ID	2205591001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8-32 FED 166H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0 999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Srv,O&GWell,Casing,Surf Int	25,000.00	0.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Srv,O&GWell,Completion	0.00	250,000.00	0.00	0.00	250,000.00
Ex,E,O&GJVOverhd,CombinedFxdRate,FieldOps,Drill	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	3,937,000.00	6,741,000.00	0.00	0.00	10,678,000.00
TOTAL THIS AFE:	3,937,000.00	6,741,000.00	0.00	0.00	10,678,000.00

*** This AFE is an estimate only. By returning one signed copy, you agree to pay your share of the actual costs incurred ***

REMARKS D&C 2 MILE LATERAL IN THE WOLFCAMP E THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-21000'MD/10800'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE DRILLING COSTS BASED ON 50 SPUD TO RR WITH A 1 DAY RIG MOVE

		Non Operator Approval	
Prepared By	ANA HERNANDEZ	DATE	_____
Approved By	ROBERT J HEINLE	COMPANY	_____
		BY	_____
Signature	_____	TITLE	_____

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1704569

¹ API Number 30-015-		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CORRAL CANYON 5-32 FED		⁶ Well Number 167H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.		⁹ Elevation 2,941'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	25 S	29 E		170	NORTH	780	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	32	24 S	29 E		2,440	SOUTH	990	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ T24S R29E SEC. 32 SEC. 8 LOT 4 AC 39.44 LOT 3 AC 39.53 LOT 2 AC 39.62 LOT 1 AC 39.71 GRID AZ = 359°43'44" HORIZ. DIST. = 7,403.75' GRID AZ = 337°04'16" HORIZ. DIST. = 544.66' T25S R29E SEC. 8 T26S R29E	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y = 418,934.6 X = 603,139.7 LAT. = 32.151329°N LONG. = 104.000071°W FIRST TAKE POINT NAD 27 NME Y = 419,436.3 X = 602,927.5 LAT. = 32.152710°N LONG. = 104.000752°W CORNER COORDINATES TABLE NAD 27 NME <table border="1"> <tr><td>A - Y = 427,054.7 N, X = 603,881.9 E</td></tr> <tr><td>B - Y = 427,056.8 N, X = 602,565.7 E</td></tr> <tr><td>C - Y = 424,400.2 N, X = 603,891.7 E</td></tr> <tr><td>D - Y = 424,399.7 N, X = 602,578.5 E</td></tr> <tr><td>E - Y = 421,752.6 N, X = 603,906.0 E</td></tr> <tr><td>F - Y = 421,758.9 N, X = 602,585.1 E</td></tr> <tr><td>G - Y = 419,098.9 N, X = 603,819.2 E</td></tr> <tr><td>H - Y = 419,108.8 N, X = 602,591.0 E</td></tr> </table> CORNER COORDINATES TABLE NAD 83 NME <table border="1"> <tr><td>A - Y = 427,113.4 N, X = 645,065.8 E</td></tr> <tr><td>B - Y = 427,115.5 N, X = 643,749.6 E</td></tr> <tr><td>C - Y = 424,458.8 N, X = 645,075.7 E</td></tr> <tr><td>D - Y = 424,458.3 N, X = 643,762.5 E</td></tr> <tr><td>E - Y = 421,811.2 N, X = 645,090.1 E</td></tr> <tr><td>F - Y = 421,817.5 N, X = 643,769.1 E</td></tr> <tr><td>G - Y = 419,157.4 N, X = 645,103.3 E</td></tr> <tr><td>H - Y = 419,167.3 N, X = 643,775.1 E</td></tr> </table> LAST TAKE POINT NAD 27 NME Y = 426,709.7 X = 602,893.2 LAT. = 32.172705°N LONG. = 104.000790°W BOTTOM HOLE LOCATION NAD 27 NME Y = 426,839.7 X = 602,892.7 LAT. = 32.173062°N LONG. = 104.000790°W	A - Y = 427,054.7 N, X = 603,881.9 E	B - Y = 427,056.8 N, X = 602,565.7 E	C - Y = 424,400.2 N, X = 603,891.7 E	D - Y = 424,399.7 N, X = 602,578.5 E	E - Y = 421,752.6 N, X = 603,906.0 E	F - Y = 421,758.9 N, X = 602,585.1 E	G - Y = 419,098.9 N, X = 603,819.2 E	H - Y = 419,108.8 N, X = 602,591.0 E	A - Y = 427,113.4 N, X = 645,065.8 E	B - Y = 427,115.5 N, X = 643,749.6 E	C - Y = 424,458.8 N, X = 645,075.7 E	D - Y = 424,458.3 N, X = 643,762.5 E	E - Y = 421,811.2 N, X = 645,090.1 E	F - Y = 421,817.5 N, X = 643,769.1 E	G - Y = 419,157.4 N, X = 645,103.3 E	H - Y = 419,167.3 N, X = 643,775.1 E	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y = 418,993.1 X = 644,323.8 LAT. = 32.151453°N LONG. = 104.000559°W FIRST TAKE POINT NAD 83 NME Y = 419,494.8 X = 644,111.6 LAT. = 32.152834°N LONG. = 104.001240°W	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____
	A - Y = 427,054.7 N, X = 603,881.9 E																		
	B - Y = 427,056.8 N, X = 602,565.7 E																		
	C - Y = 424,400.2 N, X = 603,891.7 E																		
D - Y = 424,399.7 N, X = 602,578.5 E																			
E - Y = 421,752.6 N, X = 603,906.0 E																			
F - Y = 421,758.9 N, X = 602,585.1 E																			
G - Y = 419,098.9 N, X = 603,819.2 E																			
H - Y = 419,108.8 N, X = 602,591.0 E																			
A - Y = 427,113.4 N, X = 645,065.8 E																			
B - Y = 427,115.5 N, X = 643,749.6 E																			
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H - Y = 419,167.3 N, X = 643,775.1 E																			
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 4-22-2019 Date of Survey _____ Signature and Seal of Professional Surveyor: _____ PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON ILARD 23176 Certificate Number AI 2017091554																			
BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A5 Submitted by: XTO Energy Inc. Hearing Date: November 14, 2019 Case No 20826																			
PAC 4																			



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1704569	DISTRICT	PERMIAN - DELAWARE
AFE DESC:	D&C IN WFMP Y	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589671001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 5-32 FED 167H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0 999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex V,Gd,Part_Wellhead,Drilling	15,000 00	0 00	0 00	0 00	15,000 00
Ex V,Gd,Part_Wellhead,Completion	0 00	45,000 00	0 00	0 00	45,000 00
Ex V,Gd,Part_WellCasing,Surface	27,000 00	0 00	0 00	0 00	27,000 00
Ex V,Gd,Part_WellCasing,Intermediate	313,000 00	0 00	0 00	0 00	313,000 00
Ex V,Gd,Part_WellCasing,Production Liner	0 00	328,000 00	0 00	0 00	328,000 00
EX V,GD,PART_WELLCASING,OTHER	30,000 00	0 00	0 00	0 00	30,000 00
Ex V,Gd,Part_WellFlowLn,Main	0 00	90,000 00	0 00	0 00	90,000 00
Ex V,Gd,Part_WellTubing, XTOWellwork	0 00	80,000 00	0 00	0 00	80,000 00
Ex V,Gd,Part_DrillBit	75,000 00	0 00	0 00	0 00	75,000 00
Ex V,Gd,Part_DrillMud	216,000 00	0 00	0 00	0 00	216,000 00
Ex V,Gd,Part_ArtLift,Downhole,XTOwellwork	0 00	75,000 00	0 00	0 00	75,000 00
Ex V,Gd,Part_ArtLift Surf,Gas Lift	0 00	120,000 00	0 00	0 00	120,000 00
EX V,GD,PART_INSTRMATLS AUTOMATION	0 00	30,000 00	0 00	0 00	30,000 00
EX V,GD,PART_WO&STIMULATIONFLUID	0 00	390,000 00	0 00	0 00	390,000 00
Ex V,Gd,Suppl,Clothg&OthRel Safety,NonWellwork	33,000 00	0 00	0 00	0 00	33,000 00
Ex V,Fuel,Purch_Othr	135,000 00	0 00	0 00	0 00	135,000 00
Ex V,Rnt&Lsc,Op,Eq,DrillEqp,ExMobil&Demob.M	615,000 00	25,000 00	0 00	0 00	640,000 00
Ex V,Rnt&Lsc,Op,Eq,Misc_Oth RentSubSurfWithOp	108,000 00	0 00	0 00	0 00	108,000 00
Ex V,Rnt&Lsc,Op,Eq,Misc_Oth RentSurfWithOper	216,000 00	250,000 00	0 00	0 00	466,000 00
Ex V,Rnt&Lsc,Op,Eq,Misc_Oth.Frac Tanks	0 00	35,000 00	0 00	0 00	35,000 00
Ex V,ContractLabor,Technical	0 00	20,000 00	0 00	0 00	20,000 00
Ex V,ContractLabor,Fabrication	54,000 00	0 00	0 00	0 00	54,000 00
Ex V,Srv,G&G,EMOp,WellLoggCasedHole	0 00	275,000 00	0 00	0 00	275,000 00
Ex V,Srv,LandOverhead BrokerFee	10,000 00	0 00	0 00	0 00	10,000 00
Ex V,Srv,Eng_O&GWellDrill	95,000 00	60,000 00	0 00	0 00	155,000 00
Ex V,Srv,Site_SitePrep,Roads&Location	50,000 00	0 00	0 00	0 00	50,000 00
Ex V,Srv,Trans,M&S&Eq,NonMar_Air	27,000 00	0 00	0 00	0 00	27,000 00
Ex V,Srv,Trans,M&S&Eq,NonMar_Land&Cour	0 00	25,000 00	0 00	0 00	25,000 00
Ex V,Srv,WasteMgmt_Oth Drilling Fluid	243,000 00	250,000 00	0 00	0 00	493,000 00
Ex V,Srv,WasteMgmt_Oth,Flowback	0 00	150,000 00	0 00	0 00	150,000 00
Ex V,Srv,WasteMgmt_Oth,Water Transfer	0 00	110,000 00	0 00	0 00	110,000 00
Ex V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	120,000 00	0 00	0 00	0 00	120,000 00
Ex V,Srv,O&GWell,Cementing,Surf Intermed	0 00	100,000 00	0 00	0 00	100,000 00
Ex V,Srv,O&GWell,WellStimulation Pumping	0 00	2,395,000 00	0 00	0 00	2,395,000 00
Ex V,Srv,O&GWell,WellStimulation Frac Pn	0 00	50,000 00	0 00	0 00	50,000 00
Ex V,Srv,O&GWell,Oth_DrillZoneProtection	0 00	25,000 00	0 00	0 00	25,000 00
Ex V,Srv,O&GWell,DirectionalDrill	204,000 00	0 00	0 00	0 00	204,000 00
Ex V,Srv,O&GWell,MudLogging	29,000 00	0 00	0 00	0 00	29,000 00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1704569	DISTRICT	PERMIAN - DELAWARE
AFE DESC:	D&C IN WFMP Y	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589671001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 5-32 FED 167H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex, V, Srv, O&G Well, Casing, Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex, V, Srv, O&G Well, Casing Production	0.00	15,000.00	0.00	0.00	15,000.00
Ex, V, Srv, O&G Well, Completion	0.00	220,000.00	0.00	0.00	220,000.00
Ex, E, O&G JV Overhd, Combined FxdRate, Field Ops, Drill	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	2,635,000.00	5,173,000.00	0.00	0.00	7,808,000.00
TOTAL THIS AFE:	2,635,000.00	5,173,000.00	0.00	0.00	7,808,000.00

*** This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS D&C 1.5 MILE LATERAL IN THE WOLFCAMP Y THE SUBJECT WELL WILL BE DRILLED TO A TD OF
 +/-18100' MD/9900' TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE DRILLING COSTS BASED
 ON 27 SPUD TO RR WITH A 1 DAY RIG MOVE

Prepared By	<u>ANA HERNANDEZ</u>	Non Operator Approval DATE _____ COMPANY _____ BY _____ TITLE _____
Approved By	<u>ROBERT J HEINLE</u>	
Signature	_____	

District I
1623 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1704596

¹ API Number 30-015-		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name CORRAL CANYON 5-32 FED			⁶ Well Number 107H
⁷ OGRID No. 005380		⁸ Operator Name XTO ENERGY, INC.			⁹ Elevation 2,941'
¹⁰ Surface Location					
UL or lot no. A	Section 8	Township 25 S	Range 29 E	Lot Idn	Feet from the 170
				North/South line NORTH	Feet from the 750
				East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. 1	Section 32	Township 24 S	Range 29 E	Lot Idn	Feet from the 2,440
				North/South line SOUTH	Feet from the 1,170
				East/West line EAST	County EDDY
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

T24S R29E SEC. 32 SEC. 5 LOT 4 39.44 AC. LOT 3 39.53 AC. LOT 2 39.62 AC. LOT 1 39.71 AC. GRID AZ = 359°43'45" HORIZ. DIST. = 7,402.35' 330' T25S R29E SEC. 8 GRID AZ = 319°59'58" HORIZ. DIST. = 656.82' T25S R29E	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y = 418,934.5 X = 603,189.7 LAT. = 32.151329°N LONG. = 103.998974°W FIRST TAKE POINT NAD 27 NME Y = 419,437.6 X = 602,747.5 LAT. = 32.152715°N LONG. = 104.001333°W CORNER COORDINATES TABLE NAD 27 NME A - Y = 427,054.7 N, X = 603,881.9 E B - Y = 427,056.8 N, X = 602,565.7 E C - Y = 424,400.2 N, X = 603,891.7 E D - Y = 424,399.7 N, X = 602,578.5 E E - Y = 421,752.6 N, X = 603,906.0 E F - Y = 421,758.9 N, X = 602,585.1 E G - Y = 419,098.9 N, X = 603,919.2 E H - Y = 419,108.8 N, X = 602,591.0 E CORNER COORDINATES TABLE NAD 83 NME A - Y = 427,113.4 N, X = 645,065.8 E B - Y = 427,115.5 N, X = 643,749.6 E C - Y = 424,458.8 N, X = 645,075.7 E D - Y = 424,458.3 N, X = 643,762.5 E E - Y = 421,811.2 N, X = 645,090.1 E F - Y = 421,817.5 N, X = 643,769.1 E G - Y = 419,157.4 N, X = 645,103.3 E H - Y = 419,167.3 N, X = 643,775.1 E LAST TAKE POINT NAD 27 NME Y = 426,709.7 X = 602,713.2 LAT. = 32.172706°N LONG. = 104.001372°W BOTTOM HOLE LOCATION NAD 27 NME Y = 426,839.7 X = 602,712.7 LAT. = 32.173064°N LONG. = 104.001372°W	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____	
	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y = 418,993.0 X = 644,353.8 LAT. = 32.151452°N LONG. = 104.000462°W FIRST TAKE POINT NAD 83 NME Y = 419,495.1 X = 643,931.6 LAT. = 32.152839°N LONG. = 104.001822°W CORNER COORDINATES TABLE NAD 83 NME A - Y = 427,113.4 N, X = 645,065.8 E B - Y = 427,115.5 N, X = 643,749.6 E C - Y = 424,458.8 N, X = 645,075.7 E D - Y = 424,458.3 N, X = 643,762.5 E E - Y = 421,811.2 N, X = 645,090.1 E F - Y = 421,817.5 N, X = 643,769.1 E G - Y = 419,157.4 N, X = 645,103.3 E H - Y = 419,167.3 N, X = 643,775.1 E LAST TAKE POINT NAD 83 NME Y = 426,768.4 X = 643,897.1 LAT. = 32.172830°N LONG. = 104.001861°W BOTTOM HOLE LOCATION NAD 83 NME Y = 426,888.4 X = 643,898.6 LAT. = 32.173187°N LONG. = 104.001861°W	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 4-22-2019 Date of Survey Signature and Seal of Professional Surveyor: _____ PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON HARP 2376 Certificate Number _____	

2017091551



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO. 1704596
AFE DESC D&C IN WFMP XY
DATE 08/08/2017
AFE TYPE DEVELOPMENT DRILLING
OPERATOR 99994331 - XTO ENERGY INC -RU4331
SURVEY/ABSTRACT

DISTRICT PERMIAN - DELAWARE
FIELD CORRAL CANYON
ACCOUNTING ID 1589551001
WELL NAME CORRAL CANYON 5-32 FED 107H
STATE/COUNTY New Mexico / Eddy
XTO WI DECIMAL 0.825572950

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	45,000.00	0.00	0.00	45,000.00
Ex,V,Gd,Part_WellCasing,Surface	27,000.00	0.00	0.00	0.00	27,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	313,000.00	0.00	0.00	0.00	313,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	328,000.00	0.00	0.00	328,000.00
EX,V,GD,PART_WELLCASING,OTHER	30,000.00	0.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex,V,Gd,Part_WellTubing,XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Gd,Part_DrillBit	75,000.00	0.00	0.00	0.00	75,000.00
Ex,V,Gd,Part_DrillMud	216,000.00	0.00	0.00	0.00	216,000.00
Ex,V,Gd,Part_ArtLift,Downhole,XTOwellwork	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
EX,V,GD,PART_WO&STIMULATIONFLUID	0.00	390,000.00	0.00	0.00	390,000.00
Ex,V,Gd,Suppl,Clothg&OthRel,Safety NonWellwork	33,000.00	0.00	0.00	0.00	33,000.00
Ex,V,Fuel,Purch_Othr	135,000.00	0.00	0.00	0.00	135,000.00
Ex,V,Rnt&Lsc,Op,Eq,DrillEqp,ExMobil&Demob,M	615,000.00	25,000.00	0.00	0.00	640,000.00
Ex,V,Rnt&Lsc,Op,Eq,Misc_Oth,RentSubSurfWithOp	108,000.00	0.00	0.00	0.00	108,000.00
Ex,V,Rnt&Lsc,Op,Eq,Misc_Oth,RentSurfWithOper	216,000.00	250,000.00	0.00	0.00	466,000.00
Ex,V,Rnt&Lsc,Op,Eq,Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,ContractLabor,Fabrication	54,000.00	0.00	0.00	0.00	54,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	275,000.00	0.00	0.00	275,000.00
Ex,V,Srv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,Eng_O&GWellDrill	95,000.00	60,000.00	0.00	0.00	155,000.00
Ex,V,Srv,Site_SitePrep,Roads&Location	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans,M&S&Eq,NonMar_Land&Cour	27,000.00	25,000.00	0.00	0.00	52,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	250,000.00	0.00	0.00	250,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	243,000.00	0.00	0.00	0.00	243,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	110,000.00	0.00	0.00	110,000.00
Ex,V,Srv,O&GWell,Cementing Surf Intermed	120,000.00	0.00	0.00	0.00	120,000.00
Ex,V,Srv,O&GWell,Cementing Production Casing	0.00	100,000.00	0.00	0.00	100,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	2,395,000.00	0.00	0.00	2,395,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Srv,O&GWell,Oth_DrillZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,Directional Drill	204,000.00	0.00	0.00	0.00	204,000.00
Ex,V,Srv,O&GWell,MudLogging	29,000.00	0.00	0.00	0.00	29,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO	1704596	DISTRICT	PERMIAN - DELAWARE
AFE DESC	D&C IN WFMP XY	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589551001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 5-32 FED 107H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0 825572950

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex V,Srv,O&GWell Casing Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex V Srv,O&GWell Casing Production	0.00	15,000.00	0.00	0.00	15,000.00
Ex V Srv,O&GWell Completion	0.00	220,000.00	0.00	0.00	220,000.00
Ex E O&GJVOverhd CombinedFxdRate FieldOps.Dril	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	2,635,000.00	5,173,000.00	0.00	0.00	7,808,000.00

TOTAL THIS AFE:	2,635,000.00	5,173,000.00	0.00	0.00	7,808,000.00
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*** This AFE is an estimate only By returning one signed copy, you agree to pay your share of the actual costs incurred ***

REMARKS D&C 1.5 MILE LATERAL IN THE WOLFCAMP Y THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-18100'MD/9900'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE DRILLING COSTS BASED ON 27 SPUD TO RR WITH A 1 DAY RIG MOVE

Prepared By ANA HERNANDEZ

Approved By SCOTT LEWIS

Signature _____

Non Operator Approval

DATE _____

COMPANY _____

BY _____

TITLE _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Branis Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1704579

¹ API Number 30-015-	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CORRAL CANYON 5-32 FED	⁶ Well Number 127H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 2,941'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	25 S	29 E		170	NORTH	720	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	32	24 S	29 E		2,440	SOUTH	750	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

T24S R29E T25S R29E	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y = 418,934.2 X = 603,199.7 LAT. = 32.151328°N LONG. = 103.999877°W FIRST TAKE POINT NAD 27 NME Y = 419,434.5 X = 603,167.5 LAT. = 32.152703°N LONG. = 103.999976°W CORNER COORDINATES TABLE NAD 27 NME <table border="1"> <tr><td>A - Y = 427,054.7 N, X = 603,881.9 E</td></tr> <tr><td>B - Y = 427,056.8 N, X = 602,565.7 E</td></tr> <tr><td>C - Y = 424,400.2 N, X = 603,891.7 E</td></tr> <tr><td>D - Y = 424,399.7 N, X = 602,578.5 E</td></tr> <tr><td>E - Y = 421,752.6 N, X = 603,908.0 E</td></tr> <tr><td>F - Y = 421,758.9 N, X = 602,585.1 E</td></tr> <tr><td>G - Y = 419,098.9 N, X = 603,919.2 E</td></tr> <tr><td>H - Y = 419,108.8 N, X = 602,591.0 E</td></tr> </table> CORNER COORDINATES TABLE NAD 83 NME <table border="1"> <tr><td>A - Y = 427,113.4 N, X = 645,065.8 E</td></tr> <tr><td>B - Y = 427,115.5 N, X = 643,749.6 E</td></tr> <tr><td>C - Y = 424,458.8 N, X = 645,075.7 E</td></tr> <tr><td>D - Y = 424,458.3 N, X = 643,762.5 E</td></tr> <tr><td>E - Y = 421,811.2 N, X = 645,090.1 E</td></tr> <tr><td>F - Y = 421,817.5 N, X = 643,769.1 E</td></tr> <tr><td>G - Y = 419,157.4 N, X = 645,103.3 E</td></tr> <tr><td>H - Y = 419,167.3 N, X = 643,775.1 E</td></tr> </table> LAST TAKE POINT NAD 27 NME Y = 426,709.8 X = 603,133.2 LAT. = 32.172703°N LONG. = 104.000015°W BOTTOM HOLE LOCATION NAD 27 NME Y = 426,839.8 X = 603,132.7 LAT. = 32.173061°N LONG. = 104.000015°W	A - Y = 427,054.7 N, X = 603,881.9 E	B - Y = 427,056.8 N, X = 602,565.7 E	C - Y = 424,400.2 N, X = 603,891.7 E	D - Y = 424,399.7 N, X = 602,578.5 E	E - Y = 421,752.6 N, X = 603,908.0 E	F - Y = 421,758.9 N, X = 602,585.1 E	G - Y = 419,098.9 N, X = 603,919.2 E	H - Y = 419,108.8 N, X = 602,591.0 E	A - Y = 427,113.4 N, X = 645,065.8 E	B - Y = 427,115.5 N, X = 643,749.6 E	C - Y = 424,458.8 N, X = 645,075.7 E	D - Y = 424,458.3 N, X = 643,762.5 E	E - Y = 421,811.2 N, X = 645,090.1 E	F - Y = 421,817.5 N, X = 643,769.1 E	G - Y = 419,157.4 N, X = 645,103.3 E	H - Y = 419,167.3 N, X = 643,775.1 E	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y = 418,992.7 X = 644,363.8 LAT. = 32.151451°N LONG. = 104.000366°W FIRST TAKE POINT NAD 83 NME Y = 419,493.0 X = 644,351.6 LAT. = 32.152827°N LONG. = 104.000464°W LAST TAKE POINT NAD 83 NME Y = 426,768.5 X = 644,317.1 LAT. = 32.172827°N LONG. = 104.000503°W BOTTOM HOLE LOCATION NAD 83 NME Y = 426,898.5 X = 644,316.6 LAT. = 32.173184°N LONG. = 104.000504°W	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____
	A - Y = 427,054.7 N, X = 603,881.9 E																		
	B - Y = 427,056.8 N, X = 602,565.7 E																		
	C - Y = 424,400.2 N, X = 603,891.7 E																		
D - Y = 424,399.7 N, X = 602,578.5 E																			
E - Y = 421,752.6 N, X = 603,908.0 E																			
F - Y = 421,758.9 N, X = 602,585.1 E																			
G - Y = 419,098.9 N, X = 603,919.2 E																			
H - Y = 419,108.8 N, X = 602,591.0 E																			
A - Y = 427,113.4 N, X = 645,065.8 E																			
B - Y = 427,115.5 N, X = 643,749.6 E																			
C - Y = 424,458.8 N, X = 645,075.7 E																			
D - Y = 424,458.3 N, X = 643,762.5 E																			
E - Y = 421,811.2 N, X = 645,090.1 E																			
F - Y = 421,817.5 N, X = 643,769.1 E																			
G - Y = 419,157.4 N, X = 645,103.3 E																			
H - Y = 419,167.3 N, X = 643,775.1 E																			
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 4-22-2019 Date of Survey Signature and Seal of Professional Surveyor _____ PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON (HARP 23786) Certificate Number _____ AI 2017011552																			



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1704579	DISTRICT	PERMIAN - DELAWARE
AFE DESC.	D&C IN WFMP A	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589621001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8 32 FED 127H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
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Ex,V,Gd,Part_Wellhead,Drilling	15,000 00	0 00	0 00	0 00	15,000 00
Ex,V,Gd,Part_Wellhead,Completion	0 00	45,000 00	0 00	0 00	45,000 00
Ex,V,Gd,Part_WellCasing,Surface	27,000 00	0 00	0 00	0 00	27,000 00
Ex,V,Gd,Part_WellCasing,Intermediate	313,000 00	0 00	0 00	0 00	313,000 00
Ex,V,Gd,Part_WellCasing,Production Liner	0 00	366,000 00	0 00	0 00	366,000 00
EX,V,GD,PART_WELLCASING,OTHER	30,000 00	0 00	0 00	0 00	30,000 00
Ex,V,Gd,Part_WellFlowLn,Main	0 00	90,000 00	0 00	0 00	90,000 00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0 00	80,000 00	0 00	0 00	80,000 00
Ex,V,Gd,Part_DrillBit	75,000 00	0 00	0 00	0 00	75,000 00
Ex,V,Gd,Part_DrillMud	216,000 00	0 00	0 00	0 00	216,000 00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0 00	75,000 00	0 00	0 00	75,000 00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0 00	120,000 00	0 00	0 00	120,000 00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0 00	30,000 00	0 00	0 00	30,000 00
EX,V,GD,PART_WO&STIMULATIONFLUID	0 00	390,000 00	0 00	0 00	390,000 00
Ex,V,Gd,Suppl,Clothg&OthRel,Safety, NonWellwork	33,000 00	0 00	0 00	0 00	33,000 00
Ex V.Fuel Purch_Othr	135,000 00	0 00	0 00	0 00	135,000 00
Ex.V.Rnt&Lse,Op,Eq,DrillEqp,ExMobil&Demob,M	615,000 00	25,000 00	0 00	0 00	640,000 00
Ex.V.Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	108,000 00	0 00	0 00	0 00	108,000 00
Ex.V.Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	216,000 00	250,000 00	0 00	0 00	466,000 00
Ex.V.Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0 00	35,000 00	0 00	0 00	35,000 00
Ex.V.ContractLabor,Technical	0 00	20,000 00	0 00	0 00	20,000 00
Ex.V.ContractLabor,Fabrication	54,000 00	0 00	0 00	0 00	54,000 00
Ex.V.Srv.G&G EMOp,WellLoggCasedHole	0 00	325,000 00	0 00	0 00	325,000 00
Ex.V.Srv.,LandOverhead BrokerFee	10,000 00	0 00	0 00	0 00	10,000 00
Ex.V.Srv.,Eng_O&GWellDrill	95,000 00	60,000 00	0 00	0 00	155,000 00
Ex.V.Srv.Site_SitePrep,Roads&Location	50,000 00	0 00	0 00	0 00	50,000 00
Ex.V.Srv,Trans.M&S&Eq,NonMar_Air	27,000 00	0 00	0 00	0 00	27,000 00
Ex.V.Srv,Trans.M&S&Eq,NonMar_Land&Cour	0 00	25,000 00	0 00	0 00	25,000 00
Ex.V.Srv,WasteMgmt_Oth,Drilling Fluid	243,000 00	250,000 00	0 00	0 00	493,000 00
Ex.V.Srv,WasteMgmt_Oth,Flow back	0 00	150,000 00	0 00	0 00	150,000 00
Ex.V.Srv,WasteMgmt_Oth,Water Transfer	0 00	110,000 00	0 00	0 00	110,000 00
Ex.V.Srv,WasteMgmt_Oth,ComplFluidTrasp	120,000 00	0 00	0 00	0 00	120,000 00
Ex.V.Srv.O&GWell,Cementing,Production Casing	0 00	100,000 00	0 00	0 00	100,000 00
Ex.V.Srv.O&GWell,WellStimulation,Pumping	0 00	2,650,000 00	0 00	0 00	2,650,000 00
Ex.V.Srv.O&GWell,WellStimulation,Frac Pit	0 00	50,000 00	0 00	0 00	50,000 00
Ex.V.Srv.O&GWell,Oth_DrillZoneProtection	0 00	25,000 00	0 00	0 00	25,000 00
Ex.V.Srv.O&GWell,DirectionalDrill	204,000 00	0 00	0 00	0 00	204,000 00
Ex.V.Srv.O&GWell,MudLogging	29,000 00	0 00	0 00	0 00	29,000 00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1704579	DISTRICT	PERMIAN - DELAWARE
AFE DESC	D&C IN WFMP A	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589621001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8 32 FED 127H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex, V, Srv, O&G Well, Casing, Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex, V, Srv, O&G Well, Casing, Production	0.00	15,000.00	0.00	0.00	15,000.00
Ex, V, Srv, O&G Well, Completion	0.00	230,000.00	0.00	0.00	230,000.00
Ex, E, O&G JV Overhd, Combined Fxd Rate, Field Ops, Dril	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	2,635,000.00	5,526,000.00	0.00	0.00	8,161,000.00
TOTAL THIS AFE:	2,635,000.00	5,526,000.00	0.00	0.00	8,161,000.00

*** This AFE is an estimate only. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS D&C 1.5 MILE LATERAL IN THE WOLFCAMP A. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-20350' MD/18300' TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 27 SPUD TO RR WITH A 1 DAY RIG MOVE.

Prepared By ROBIN ANDERSON

Approved By ROBERT J HEINLE

Signature _____

Non Operator Approval

DATE _____

COMPANY _____

BY _____

TITLE _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1704580

¹ API Number 30-015-		² Pool Code		³ Pool Name					
⁴ Property Code		⁵ Property Name CORRAL CANYON 5-32 FED						⁶ Well Number 108H	
⁷ OGRID No.		⁸ Operator Name XTO ENERGY, INC.						⁹ Elevation 2,941'	
¹⁰ Surface Location									
UL or lot no. A	Section 8	Township 25 S	Range 29 E	Lot Idn	Feet from the 170	North/South line NORTH	Feet from the 690	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. I	Section 32	Township 24 S	Range 29 E	Lot Idn	Feet from the 2,440	North/South line SOUTH	Feet from the 330	East/West line EAST	County EDDY
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

T24S R29E SEC. 32 SEC. 6 LOT 4 39.44 AC LOT 3 39.53 AC LOT 2 39.62 AC LOT 1 39.71 AC GRID AZ = 35°43'44" HORIZ. DIST. = 7,408.88' T25S R29E GRID AZ = 35°44'21" HORIZ. DIST. = 612.70' SEC. 8 T25S R29E	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y = 418,934.0 X = 603,229.6 LAT. = 32.151327°N LONG. = 103.999781°W FIRST TAKE POINT NAD 27 NME Y = 419,431.4 X = 603,587.5 LAT. = 32.152691°N LONG. = 103.998619°W CORNER COORDINATES TABLE NAD 27 NME <table border="1"> <tr><td>A</td><td>Y = 427,054.7 N, X = 603,881.9 E</td></tr> <tr><td>B</td><td>Y = 427,056.8 N, X = 602,565.7 E</td></tr> <tr><td>C</td><td>Y = 424,400.2 N, X = 603,891.7 E</td></tr> <tr><td>D</td><td>Y = 424,399.7 N, X = 602,578.5 E</td></tr> <tr><td>E</td><td>Y = 421,752.6 N, X = 603,906.0 E</td></tr> <tr><td>F</td><td>Y = 421,758.0 N, X = 602,585.1 E</td></tr> <tr><td>G</td><td>Y = 419,098.9 N, X = 603,919.2 E</td></tr> <tr><td>H</td><td>Y = 419,108.8 N, X = 602,591.0 E</td></tr> </table> CORNER COORDINATES TABLE NAD 83 NME <table border="1"> <tr><td>A</td><td>Y = 427,113.4 N, X = 645,065.8 E</td></tr> <tr><td>B</td><td>Y = 427,115.5 N, X = 643,749.6 E</td></tr> <tr><td>C</td><td>Y = 424,458.8 N, X = 645,075.7 E</td></tr> <tr><td>D</td><td>Y = 424,458.3 N, X = 643,762.5 E</td></tr> <tr><td>E</td><td>Y = 421,811.2 N, X = 645,090.1 E</td></tr> <tr><td>F</td><td>Y = 421,817.5 N, X = 643,769.1 E</td></tr> <tr><td>G</td><td>Y = 419,157.4 N, X = 645,103.3 E</td></tr> <tr><td>H</td><td>Y = 419,167.3 N, X = 643,775.1 E</td></tr> </table> LAST TAKE POINT NAD 27 NME Y = 426,710.0 X = 603,553.2 LAT. = 32.172700°N LONG. = 103.998657°W BOTTOM HOLE LOCATION NAD 27 NME Y = 426,840.0 X = 603,552.7 LAT. = 32.173057°N LONG. = 103.998657°W	A	Y = 427,054.7 N, X = 603,881.9 E	B	Y = 427,056.8 N, X = 602,565.7 E	C	Y = 424,400.2 N, X = 603,891.7 E	D	Y = 424,399.7 N, X = 602,578.5 E	E	Y = 421,752.6 N, X = 603,906.0 E	F	Y = 421,758.0 N, X = 602,585.1 E	G	Y = 419,098.9 N, X = 603,919.2 E	H	Y = 419,108.8 N, X = 602,591.0 E	A	Y = 427,113.4 N, X = 645,065.8 E	B	Y = 427,115.5 N, X = 643,749.6 E	C	Y = 424,458.8 N, X = 645,075.7 E	D	Y = 424,458.3 N, X = 643,762.5 E	E	Y = 421,811.2 N, X = 645,090.1 E	F	Y = 421,817.5 N, X = 643,769.1 E	G	Y = 419,157.4 N, X = 645,103.3 E	H	Y = 419,167.3 N, X = 643,775.1 E	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y = 418,992.5 X = 644,413.7 LAT. = 32.151451°N LONG. = 104.000269°W FIRST TAKE POINT NAD 83 NME Y = 419,489.9 X = 644,771.6 LAT. = 32.152815°N LONG. = 103.999107°W LAST TAKE POINT NAD 83 NME Y = 426,768.7 X = 644,737.1 LAT. = 32.172824°N LONG. = 103.999146°W BOTTOM HOLE LOCATION NAD 83 NME Y = 426,898.7 X = 644,736.6 LAT. = 32.173181°N LONG. = 103.999146°W	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____
	A	Y = 427,054.7 N, X = 603,881.9 E																																	
	B	Y = 427,056.8 N, X = 602,565.7 E																																	
	C	Y = 424,400.2 N, X = 603,891.7 E																																	
D	Y = 424,399.7 N, X = 602,578.5 E																																		
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B	Y = 427,115.5 N, X = 643,749.6 E																																		
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G	Y = 419,157.4 N, X = 645,103.3 E																																		
H	Y = 419,167.3 N, X = 643,775.1 E																																		
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 4-22-2019 Date of Survey Signature and Seal of Professional Surveyor _____ PRELIMINARY. THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON IIARD 23146 Certificate Number AI 2017091553																																			



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO. 1704580
AFE DESC: D&C IN WFMP Y
DATE 08/08/2017
AFE TYPE DEVELOPMENT DRILLING
OPERATOR 99994331 - XTO ENERGY INC -RU4331
SURVEY/ABSTRACT

DISTRICT PERMIAN - DELAWARE
FIELD: CORRAL CANYON
ACCOUNTING ID 1589631001
WELL NAME CORRAL CANYON 8 32 FED 128H
STATE/COUNTY New Mexico / Eddy
XTO WI DECIMAL 0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	45,000.00	0.00	0.00	45,000.00
Ex,V,Gd,Part_WellCasing,Surface	27,000.00	0.00	0.00	0.00	27,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	313,000.00	0.00	0.00	0.00	313,000.00
Ex,V,Gd,Part_WellCasing,Production Lincr	0.00	328,000.00	0.00	0.00	328,000.00
EX,V,GD,PART_WELLCASING.OTHER	30,000.00	0.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Gd,Part_DrillBit	75,000.00	0.00	0.00	0.00	75,000.00
Ex,V,Gd,Part_DrillMud	216,000.00	0.00	0.00	0.00	216,000.00
Ex,V,Gd,Part_ArtLift,Downhole.XTOwellwork	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,Gd,Part_ArtLift,Surf.Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS.AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
EX,V,GD,PART_WO&STIMULATIONFLUID	0.00	390,000.00	0.00	0.00	390,000.00
Ex,V,Gd,Suppl,Clothg&OthRel.Safety.NonWellwork	33,000.00	0.00	0.00	0.00	33,000.00
Ex,V,Fuel,Purch_Othr	135,000.00	0.00	0.00	0.00	135,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	615,000.00	25,000.00	0.00	0.00	640,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	108,000.00	0.00	0.00	0.00	108,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	216,000.00	250,000.00	0.00	0.00	466,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,ContractLabor,Fabrication	54,000.00	0.00	0.00	0.00	54,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	275,000.00	0.00	0.00	275,000.00
Ex,V,Srv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,Eng_O&GWellDrill	95,000.00	60,000.00	0.00	0.00	155,000.00
Ex,V,Srv,Site_SitePrep.Roads&Location	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans M&S&Eq,NonMar_Air	27,000.00	0.00	0.00	0.00	27,000.00
Ex,V,Srv,Trans M&S&Eq,NonMar_Land&Cour	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	243,000.00	250,000.00	0.00	0.00	493,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	110,000.00	0.00	0.00	110,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTrasp	120,000.00	0.00	0.00	0.00	120,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	0.00	100,000.00	0.00	0.00	100,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	2,395,000.00	0.00	0.00	2,395,000.00
Ex,V,Srv,O&GWell,WellStimulation Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Srv,O&GWell,Oth_DrillZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,DirectionalDrill	204,000.00	0.00	0.00	0.00	204,000.00
Ex,V,Srv,O&GWell,MudLogging	29,000.00	0.00	0.00	0.00	29,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1704580	DISTRICT	PERMIAN - DELAWARE
AFE DESC:	D&C IN WFMP Y	FIELD	CORRAL CANYON
DATE	08/08/2017	ACCOUNTING ID	1589631001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 8 32 FED 12811
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP/ TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Srv,O&GWell,Casing,Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Srv,O&GWell,Completion	0.00	220,000.00	0.00	0.00	220,000.00
Ex,E,O&GJVOverhd,CombinedFxdRate,FieldOps,Drill	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	2,635,000.00	5,173,000.00	0.00	0.00	7,808,000.00
TOTAL THIS AFE:	2,635,000.00	5,173,000.00	0.00	0.00	7,808,000.00

*** This AFE is an estimate only. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS D&C 1.5 MILE LATERAL IN THE WOLFCAMP Y. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-18100'MD/9900'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 27 SPUD TO RR WITH A 1 DAY RIG MOVE.

Prepared By ROBIN ANDERSON

Approved By ROBERT J HEINLE

Signature _____

Non Operator Approval

DATE _____

COMPANY _____

BY _____

TITLE _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1903508 Colin

¹ API Number 30-015-	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CORRAL CANYON 5-32 FED	
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	
	⁶ Well Number 168H	
	⁹ Elevation 2,941'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	25 S	29 E		170	NORTH	660	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	32	24 S	29 E		2,440	SOUTH	330	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

T24S R29E SEC. 32 SEC. 5 LOT 4 39.44 AC LOT 3 39.53 AC LOT 2 39.62 AC LOT 1 39.71 AC GRID AZ = 359°43'44" HORIZ. DIST. = 7,408.88' T25S R29E GRID AZ = 33°22'54" HORIZ. DIST. = 595.84' SEC. 8 T25S R29E	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y = 418,933.8 X = 603,259.7 LAT. = 32.151326°N LONG. = 103.999684°W FIRST TAKE POINT NAD 27 NME Y = 419,431.4 X = 603,587.5 LAT. = 32.152891°N LONG. = 103.998619°W CORNER COORDINATES TABLE NAD 27 NME <table border="1"> <tr><td>A</td><td>Y = 427,054.7 N, X = 603,881.9 E</td></tr> <tr><td>B</td><td>Y = 427,056.8 N, X = 602,565.7 E</td></tr> <tr><td>C</td><td>Y = 424,400.2 N, X = 603,891.7 E</td></tr> <tr><td>D</td><td>Y = 424,399.7 N, X = 602,578.5 E</td></tr> <tr><td>E</td><td>Y = 421,752.6 N, X = 603,906.0 E</td></tr> <tr><td>F</td><td>Y = 421,756.9 N, X = 602,585.1 E</td></tr> <tr><td>G</td><td>Y = 419,096.9 N, X = 603,919.2 E</td></tr> <tr><td>H</td><td>Y = 419,108.8 N, X = 602,591.0 E</td></tr> </table> CORNER COORDINATES TABLE NAD 83 NME <table border="1"> <tr><td>A</td><td>Y = 427,113.4 N, X = 645,065.8 E</td></tr> <tr><td>B</td><td>Y = 427,115.5 N, X = 643,749.6 E</td></tr> <tr><td>C</td><td>Y = 424,458.8 N, X = 645,075.7 E</td></tr> <tr><td>D</td><td>Y = 424,458.3 N, X = 643,762.5 E</td></tr> <tr><td>E</td><td>Y = 421,811.2 N, X = 645,090.1 E</td></tr> <tr><td>F</td><td>Y = 421,811.5 N, X = 643,769.1 E</td></tr> <tr><td>G</td><td>Y = 419,157.4 N, X = 645,103.3 E</td></tr> <tr><td>H</td><td>Y = 419,167.3 N, X = 643,775.1 E</td></tr> </table> LAST TAKE POINT NAD 27 NME Y = 426,710.0 X = 603,553.2 LAT. = 32.172700°N LONG. = 103.998657°W BOTTOM HOLE LOCATION NAD 27 NME Y = 426,840.0 X = 603,552.7 LAT. = 32.173057°N LONG. = 103.998657°W	A	Y = 427,054.7 N, X = 603,881.9 E	B	Y = 427,056.8 N, X = 602,565.7 E	C	Y = 424,400.2 N, X = 603,891.7 E	D	Y = 424,399.7 N, X = 602,578.5 E	E	Y = 421,752.6 N, X = 603,906.0 E	F	Y = 421,756.9 N, X = 602,585.1 E	G	Y = 419,096.9 N, X = 603,919.2 E	H	Y = 419,108.8 N, X = 602,591.0 E	A	Y = 427,113.4 N, X = 645,065.8 E	B	Y = 427,115.5 N, X = 643,749.6 E	C	Y = 424,458.8 N, X = 645,075.7 E	D	Y = 424,458.3 N, X = 643,762.5 E	E	Y = 421,811.2 N, X = 645,090.1 E	F	Y = 421,811.5 N, X = 643,769.1 E	G	Y = 419,157.4 N, X = 645,103.3 E	H	Y = 419,167.3 N, X = 643,775.1 E	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y = 418,992.3 X = 644,443.8 LAT. = 32.151450°N LONG. = 104.000172°W FIRST TAKE POINT NAD 83 NME Y = 419,489.8 X = 644,771.6 LAT. = 32.152815°N LONG. = 103.999107°W LAST TAKE POINT NAD 83 NME Y = 426,788.7 X = 644,737.1 LAT. = 32.172824°N LONG. = 103.999146°W BOTTOM HOLE LOCATION NAD 83 NME Y = 426,898.7 X = 644,736.6 LAT. = 32.173181°N LONG. = 103.999146°W	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinafter entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____
	A	Y = 427,054.7 N, X = 603,881.9 E																																	
	B	Y = 427,056.8 N, X = 602,565.7 E																																	
	C	Y = 424,400.2 N, X = 603,891.7 E																																	
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H	Y = 419,167.3 N, X = 643,775.1 E																																		
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 4-22-2019 Date of Survey _____ Signature and Seal of Professional Surveyor: _____ PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON HARP 23186 Certificate Number AI 2019HJ035																																			



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO:	1903508	DISTRICT	PERMIAN - DELAWARE
AFE DESC:	D&C IN WFMP D/E	FIELD	CORRAL CANYON
DATE:	05/07/2019	ACCOUNTING ID	2205571001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 5-32 FED 168H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0.999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex V,Gd,Part_Wellhead,Drilling	15,000.00	0.00	0.00	0.00	15,000.00
Ex V,Gd,Part_Wellhead,Completion	0.00	40,000.00	0.00	0.00	40,000.00
Ex V,Gd,Part_WellCasing,Surface	27,000.00	0.00	0.00	0.00	27,000.00
Ex V,Gd,Part_WellCasing,Intermediate	431,000.00	0.00	0.00	0.00	431,000.00
Ex V,Gd,Part_WellCasing,Production Liner	0.00	324,000.00	0.00	0.00	324,000.00
EX,V,GD,PART_WELLCASING,OTHER	35,000.00	0.00	0.00	0.00	35,000.00
Ex V,Gd,Part_WellFlowLn,Main	0.00	90,000.00	0.00	0.00	90,000.00
Ex V,Gd,Part_WellTubing, XTOWellwork	0.00	80,000.00	0.00	0.00	80,000.00
Ex V,Gd,Part_DrillBit	74,000.00	0.00	0.00	0.00	74,000.00
Ex V,Gd,Part_DrillMud	203,000.00	0.00	0.00	0.00	203,000.00
Ex V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex V,Gd,Part_AntLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	30,000.00	0.00	0.00	30,000.00
EX,V,GD,PART_WO&STIMULATIONFLUID	0.00	390,000.00	0.00	0.00	390,000.00
Ex V,Gd,Suppl,Clothg&OthRcl,Safety,NonWellwork	45,000.00	0.00	0.00	0.00	45,000.00
Ex,V,Fuel,Purch_Othr	225,000.00	0.00	0.00	0.00	225,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	990,000.00	25,000.00	0.00	0.00	1,015,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	180,000.00	0.00	0.00	0.00	180,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	293,000.00	250,000.00	0.00	0.00	543,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,ContractLabor,Fabrication	68,000.00	0.00	0.00	0.00	68,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	325,000.00	0.00	0.00	325,000.00
Ex,V,Srv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,Eng_O&GWellDrill	144,000.00	60,000.00	0.00	0.00	204,000.00
Ex,V,Srv,Site_SitePrep,Roads&Location	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans,M&S&Eq,NonMar_Air	45,000.00	0.00	0.00	0.00	45,000.00
Ex,V,Srv,Trans,M&S&Eq,NonMar_Land&Cour	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	225,000.00	250,000.00	0.00	0.00	475,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	110,000.00	0.00	0.00	110,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	150,000.00	0.00	0.00	0.00	150,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	60,000.00	0.00	0.00	60,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	2,650,000.00	0.00	0.00	2,650,000.00
Ex,V,Srv,O&GWell,WellStimulation Frac Pnt	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Srv,O&GWell,Oth_DriZoneProtection	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,DirectionalDrill	369,000.00	0.00	0.00	0.00	369,000.00
Ex,V,Srv,O&GWell,MudLogging	57,000.00	0.00	0.00	0.00	57,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.	1903508	DISTRICT	PERMIAN - DELAWARE
AFE DESC:	D&C IN WFMP D/E	FIELD	CORRAL CANYON
DATE	05/07/2019	ACCOUNTING ID	2205571001
AFE TYPE	DEVELOPMENT DRILLING	WELL NAME	CORRAL CANYON 5-32 FED 168H
OPERATOR	99994331 - XTO ENERGY INC -RU4331	STATE/COUNTY	New Mexico / Eddy
SURVEY/ABSTRACT		XTO WI DECIMAL	0 999999000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex, V, Srv, O&G Well, Casing, Surf Int	25,000.00	0.00	0.00	0.00	25,000.00
Ex, V, Srv, O&G Well, Casing, Production	0.00	15,000.00	0.00	0.00	15,000.00
Ex, V, Srv, O&G Well, Completion	0.00	230,000.00	0.00	0.00	230,000.00
Ex, E, O&G JV Overhd, Combined Fxd Rate, Field Ops, Dril	0.00	10,000.00	0.00	0.00	10,000.00
TOTAL:	3,661,000.00	5,439,000.00	0.00	0.00	9,100,000.00

TOTAL THIS AFE:	3,661,000.00	5,439,000.00	0.00	0.00	9,100,000.00
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*** This AFE is an estimate only. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 1.5 MILE LATERAL IN THE WOLFCAMP E. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-18900' MD/10780' TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 45 SPUD TO RR WITH A 1 DAY RIG MOVE.

		Non Operator Approval	
Prepared By	ANA HERNANDEZ	DATE	_____
Approved By	ROBERT J HEINLE	COMPANY	_____
Signature	_____	BY	_____
		TITLE	_____

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-0161 Fax: (575) 393-0720

District II
811 S First St. Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name CORRAL CANYON 8-32 FED			⁶ Well Number 104H
⁷ OGRID No. 005380		⁸ Operator Name XTO ENERGY, INC.			⁹ Elevation 2.962'
" Surface Location					
UL or lot no. K	Section 8	Township 25 S	Range 29 E	Lot Idn	Feet from the 2,437
				North/South line SOUTH	Feet from the 1,906
				East/West line WEST	County EDDY
" Bottom Hole Location If Different From Surface					
UL or lot no. K	Section 32	Township 24 S	Range 29 E	Lot Idn	Feet from the 2,440
				North/South line SOUTH	Feet from the 2,430
				East/West line WEST	County EDDY
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 416,267.5 X= 600,511.7 LAT.= 32.144018°N LONG.= 104.008589°W FIRST TAKE POINT NAD 27 NME Y= 416,810.4 X= 601,034.8 LAT.= 32.145507°N LONG.= 104.008893°W CORNER COORDINATES TABLE NAD 27 NME A - Y= 416,472.0 N, X= 601,266.3 E B - Y= 416,483.9 N, X= 599,935.6 E C - Y= 419,118.7 N, X= 601,292.9 E D - Y= 419,128.5 N, X= 599,934.0 E E - Y= 421,765.3 N, X= 601,264.1 E F - Y= 421,771.5 N, X= 599,942.7 E G - Y= 424,399.3 N, X= 601,285.3 E H - Y= 424,398.4 N, X= 599,951.3 E I - Y= 427,059.0 N, X= 601,249.6 E J - Y= 427,061.2 N, X= 599,930.2 E CORNER COORDINATES TABLE NAD 83 NME A - Y= 416,530.4 N, X= 642,450.5 E B - Y= 416,542.3 N, X= 641,119.7 E C - Y= 419,177.2 N, X= 642,447.0 E D - Y= 419,187.0 N, X= 641,118.1 E E - Y= 421,823.8 N, X= 642,448.1 E F - Y= 421,830.0 N, X= 641,126.7 E G - Y= 424,457.9 N, X= 642,449.2 E H - Y= 424,457.0 N, X= 641,135.2 E I - Y= 427,117.7 N, X= 642,433.5 E J - Y= 427,119.8 N, X= 641,114.0 E LAST TAKE POINT NAD 27 NME Y= 426,709.1 X= 601,044.3 LAT.= 32.172719°N LONG.= 104.006765°W BOTTOM HOLE LOCATION NAD 27 NME Y= 426,839.1 X= 601,043.1 LAT.= 32.173076°N LONG.= 104.006768°W		T24S R29E T25S R29E		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this information reflects my current working interest or undivided mineral interest in the land underlying the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5-3-2019 Date of Survey _____ Signature and Seal of Professional Surveyor: _____ PRELIMINARY: THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT MARK DILLON 11417 23766 Certificate Number _____ AI 2017091561
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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A6
Submitted by: XTO Energy Inc.
Hearing Date: November 14, 2019
Case No 20826

Name	Street	City	State	Zip
MICHAEL D HAYES	8278 SAMORA COURT	FORT WORTH	TX	76135
RUBICON OIL & GAS LLC	508 WEST WALL AVE STE 500	MIDLAND	TX	79701
TITUS OIL & GAS CORPORATION	100 THROCKMORTON ST, SUITE 1630	FORT WORTH	TX	76102
SPINNAKER INVESTMENTS LP	PO DRAWER 3488	MIDLAND	TX	79702
RICHARD DONNELLY JR TRST, RICHARD DONNELLY TRSTE	PO BOX 3506	MIDLAND	TX	79702
MARTHA BRITTAIN DONNELLY TRST, RICHARD DONNELLY TRSTE	PO BOX 3506	MIDLAND	TX	79702
DAVID PRESTON DONNELLY TRUST, RICHARD DONNELLY TRSTE	PO BOX 3506	MIDLAND	TX	79702
MCMULLEN MINERALS, LLC	2821 WEST 7TH ST, STE 515	FORT WORTH	TX	76107
PEGASUS RESOURCES, LLC	PO BOX 470698	FORT WORTH	TX	76147
FOUNDATION MINERALS, LLC	PO BOX 50820	MIDLAND	TX	79710
MAVROS MINERALS II, LLC	PO BOX 50820	MIDLAND	TX	79710
OAK VALLEY MINERAL AND LAND LP	PO BOX 50820	MIDLAND	TX	79710
TIM LILLEY & TASHINA LILLEY	4873 RAINTREE CIR	PARKER	CO	80134
XTO HOLDINGS, LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING	TX	77389
MOTOWI, LLC	PO BOX 350010	WESTMINSTER	CO	80035-0010
FRANNIFAN, LLC	501 W MAIN ST	YUKON	OK	73099
S & E ROYALTY LLC	8470 WEST 4TH AVE	LAKEWOOD	CO	80226
FFF INC	PO BOX 8687	DENVER	CO	80201-8687
MW OIL INVESTMENT COMPANY INC	730 17TH ST STE 325	DENVER	CO	80202
BARRY R GAGER	3600 N WINNEBAGO DR	SEDALIA	CO	80135-8975
T-BAR OIL & GAS LTD	427 RED LADY ST STE A	CRESTED BUTTE	CO	81224
WILLIAM N HEISS PROFIT SHARING PLAN, WILLIAM N & SUSAN HEISS, CO-TRUSTEES C/O MIDHILL	PO BOX 2680	CASPER	WY	82602
BLASCO LLC	6235 SAVANNAH WAY	COLORADO SPRINGS	CO	80919
BOLE RESOURCES LLC	2314 15TH AVE WEST	WILLISTON	ND	58801
ROBERT EDWARD ECKELS JR LLC	PO BOX 1093	CEDAREDGE	CO	81413
JAN C ICE	PO BOX 7366	COVINGTON	WA	98042
ELIZABETH JANE KAY FAMILY TR ELIZABETH JANE KAY TTEE	PO BOX 9602	COLORADO SPRINGS	CO	80932-0602
ROBERT J DESMOND AND JULIA L DESMOND	PO BOX 13456	DENVER	CO	80201
DOUGLAS S IZMIRIAN & CHRISTINE M IZMIRIAN	PO BOX 3052	DENVER	CO	80201
THOMAS R & LAURA K SMITH	5705 PINEHURST DRIVE	FARMINGTON	NM	87402
LANELL JOY HONEYMAN, TRUSTEE	406 SKYWOOD CIR	MIDLAND	TX	79705-2914
LANELL JOY HONEYMAN	406 SKYWOOD CIR	MIDLAND	TX	79705

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO ENERGY INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 20826

AFFIDAVIT OF BRIAN HENTHORN, GEOLOGIST

Brian Henthorn, of lawful age and being first duly sworn, declares as follows:

1. My name is Brian Henthorn and I am employed by XTO Energy Inc. ("XTO") as a geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by XTO in this case and I have conducted a geologic study of the targeted Wolfcamp formation underlying the subject acreage.
4. **Exhibit B-1** is a structure map with 25' contour intervals that I prepared for the Wolfcamp formation. The proposed horizontal well spacing unit is highlighted in yellow. The structure map shows that the Wolfcamp formation under this acreage is gently dipping to the East. I do not observe any faulting, pinchouts, or other geologic impediments to developing the targeted Wolfcamp intervals with horizontal wells.
5. **Exhibit B-1** also identifies the wells labeled A to A' used to create a stratigraphic cross-section of the Wolfcamp formation in this area. I chose these well because they have good logs and I consider them to be representative of the geology in the area.

6. **Exhibit B-2** is the stratigraphic cross section using the representative wells depicted on Exhibit B-1. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The targeted intervals for the initial wells dedicated to the proposed spacing unit are identified on the exhibit.

7. The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit and that the 40-acre tracts proposed to be included in the horizontal spacing unit will contribute more or less equally to the production from the wellbores.

8. In my opinion, the standup orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

9. In my opinion, the granting of XTO's application is in the best interests of conservation, the prevention of waste, and protection of correlative rights.

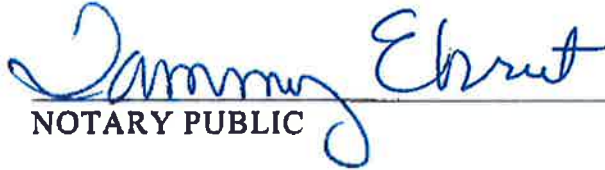
10. Exhibit Nos. B-1 through B-2 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.



STATE OF TEXAS)
)
COUNTY OF HARRIS)

SUBSCRIBED and SWORN to before me this 13th day of November 2019 by
Brian Henthorn.



NOTARY PUBLIC

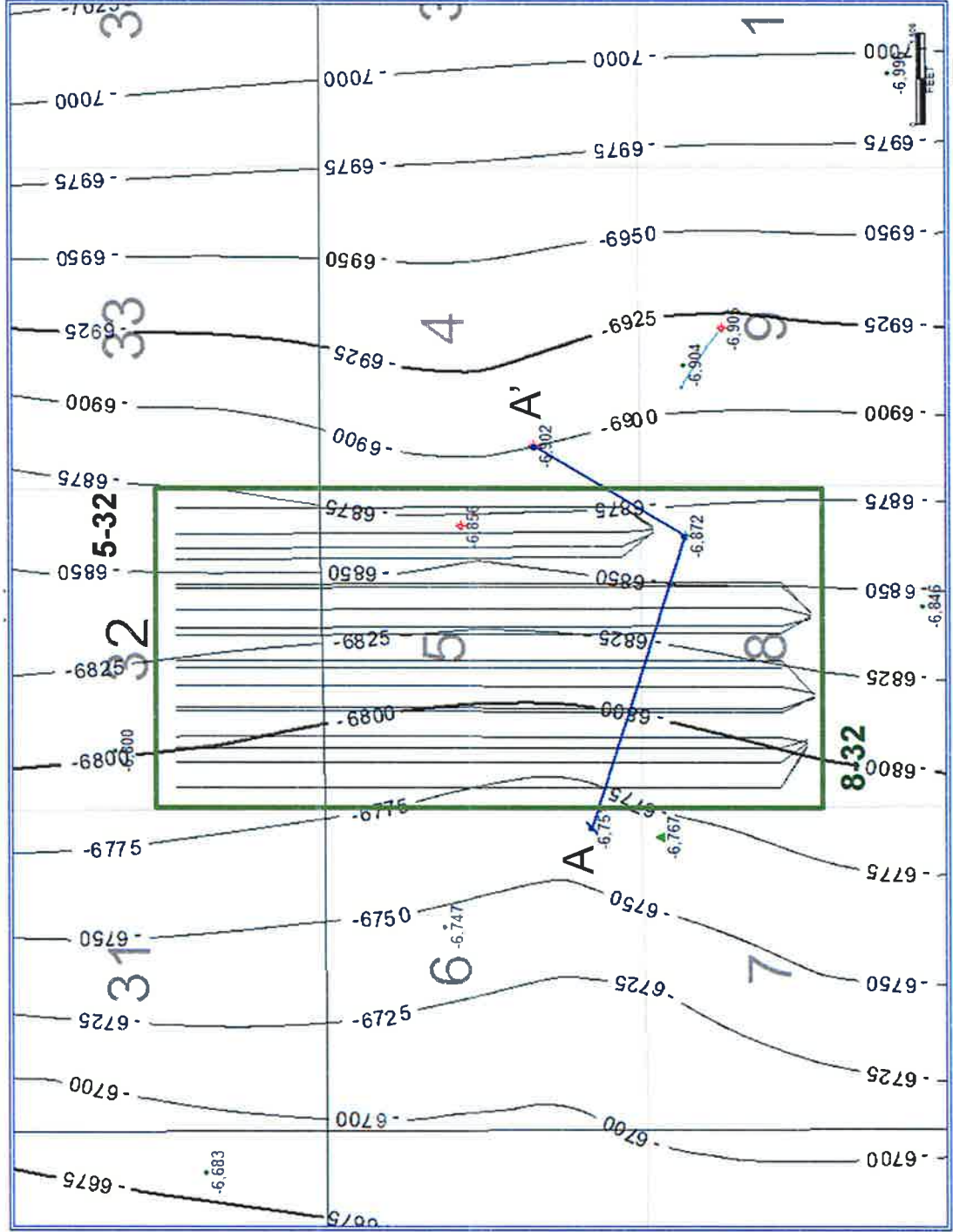
My Commission Expires:

11-28-2021

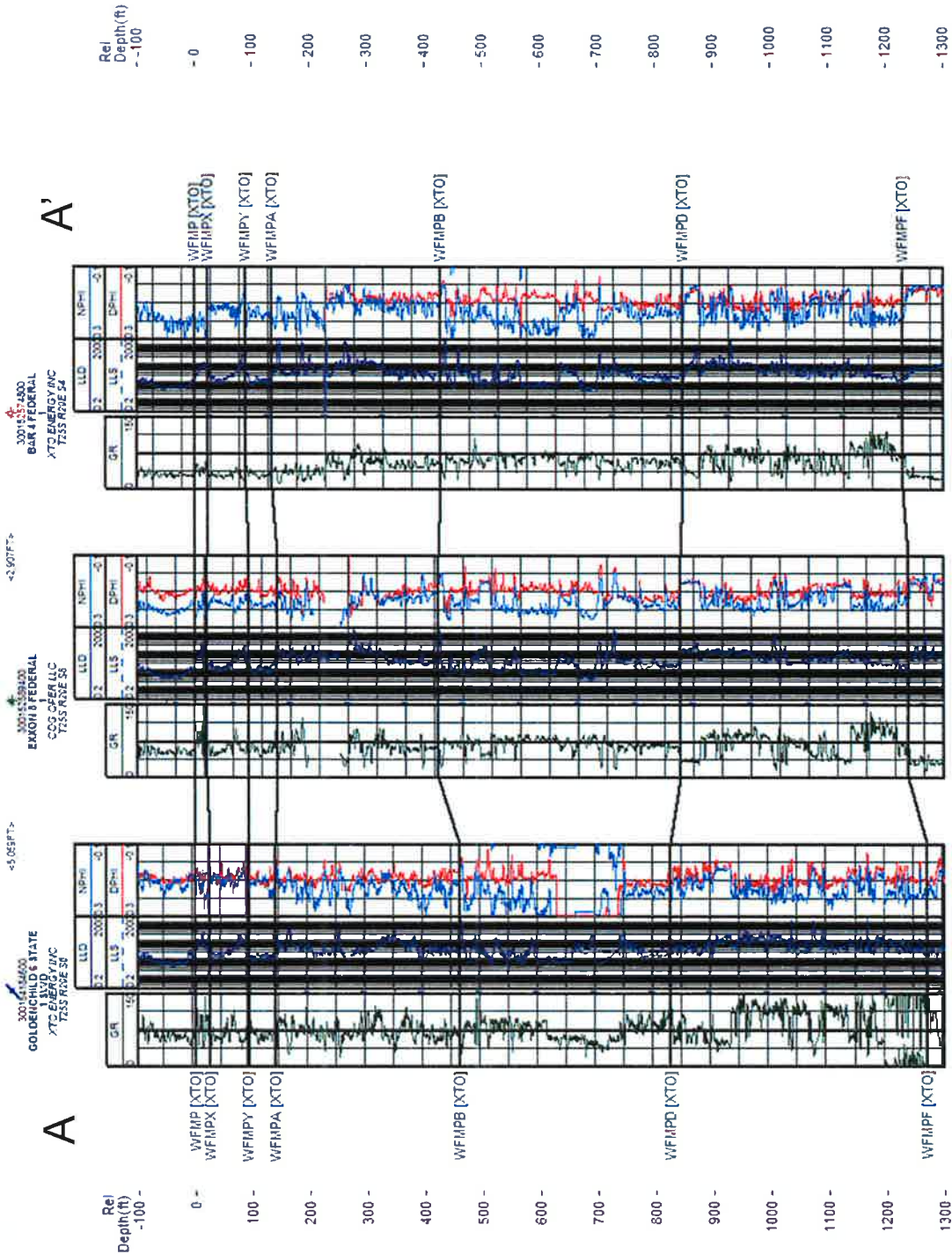




Wolfcamp Structure – Contour Interval: 25'



An ExxonMobil Subsidiary



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

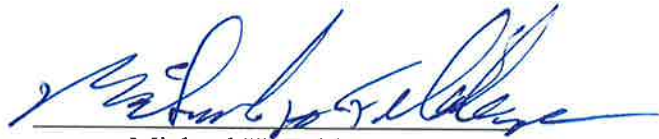
**APPLICATION OF XTO ENERGY INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 20826

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Michael H. Feldewert, attorney in fact and authorized representative of XTO Energy Inc.,
the Applicant herein, being first duly sworn, upon oath, states that the above-referenced
Application has been provided under the notice letters and proof of receipts attached hereto.


Michael H. Feldewert

SUBSCRIBED AND SWORN to before me this 13th day of November, 2019 by Michael
H. Feldewert.


Notary Public

My Commission Expires:

November 12, 2023





Michael H. Feldewert
Recognized Specialist in the
Area of Natural Resources –
Oil and Gas Law – New Mexico Board
of Legal Specification
mfeldewert@hollandhart.com

October 25, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL POOLED PARTIES

Re: Application of XTO Energy Inc. for Compulsory Pooling, Eddy County, New Mexico.
Corral Canyon 8-32 Fed Wells

Ladies & Gentlemen:

This letter is to advise you that XTO Energy Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on November 14, 2019 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Kenneth G. Hilger, at (832) 625-4032 or Kenneth_Hilger@xtoenergy.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael H. Feldewert".

Michael H. Feldewert
ATTORNEY FOR XTO ENERGY INC.

Tracking Number	Recipient	Status
9214890194038396661726	C B F Albritton LLC ATTN: Brint Albritton Post Office Box 266 Graham TX 76450	Delivered Signature Received
9214890194038396661733	C Barr Family Trust ATTN: Beverly Barr 8027 Chalk Knoll Road Austin TX 78735	Delivered Signature Received
9214890194038396661740	C Barry R Gager 3600 N Winnebago Drive Sedalia CO 80135-8975	Delivered Signature Received
9214890194038396661757	C Blasco LLC 6235 Savannah Way Colorado Springs CO 80919	Delivered Signature Received
9214890194038396661764	C Bole Resources LLC 2314 15Th Ave West Williston ND 58801	In-Transit
9214890194038396661771	C Chevron Usa Inc Attn: Valerie Mattiza 1400 Smith Street; Room 41076 Houston TX 77002	In-Transit
9214890194038396661788	C Chisholm Energy Operating LLC Attn: Linda Sloan 801 Cherry Street Ste 1200-Unit 20 Fort Worth TX 76102	Delivered Signature Received
9214890194038396661795	C CML Exploration LLC Attn: Mr Kyle Kana Barton Oaks Plaza One Ste 430 901 Mopac Expressway South Austin TX 78746	Delivered Signature Received
9214890194038396661801	C David Preston Donnelly Trust Richard Donnelly Trste PO BOX 3506 Midland TX 79702	Delivered Signature Received
9214890194038396661818	C Douglas S Izmirian & Christine M Izmarian PO BOX 3052 Denver CO 80201	Delivered Signature Received
9214890194038396661825	C Elizabeth Jane Kay Family Tr Elizabeth Jane Kay Tee PO BOX 9602 Colorado Springs CO 80932-0602	Delivered Signature Received
9214890194038396661832	C Exxon Mobil Corp 22777 Springwoods Village Pkwy Spring TX 77389-1425	Delivered Signature Received
9214890194038396661849	C FFF Inc PO BOX 8687 Denver CO 80201-8687	In-Transit
9214890194038396661856	C Foundation Minerals LLC PO BOX 50820 Midland TX 79710	Delivered Signature Received
9214890194038396661863	C Frannifan LLC 501 W Main St Yukon OK 73099	Delivered Signature Received
9214890194038396661870	C G E Rogers LLC Attn: Mr Rogers Post Office Box 1424 Graham TX 76450	Delivered Signature Received
9214890194038396661887	C Jan C Ice PO BOX 7366 Covington WA 98042	Delivered Signature Received
9214890194038396661894	C L E Oppermann Attn: Mr Oppermann 500 W Texas Ste 830 Midland TX 79701	Delivered Signature Received
9214890194038396661900	C Lanell Joy Honeyman 406 Skywood Cir Midland TX 79705	Delivered Signature Received
9214890194038396661917	C Lanell Joy Honeyman Trustee 406 Skywood Cir Midland TX 79705-2914	Delivered Signature Received
9214890194038396661924	C Martha Brittain Donnelly Trst Richard Donnelly Trste PO BOX 3506 Midland TX 79702	Delivered Signature Received
9214890194038396661931	C Mavros Minerals IL LLC PO BOX 50820 Midland TX 79710	Delivered Signature Received
9214890194038396661948	C McMullen Minerals LLC 2821 West 7th St Ste 515 Fort Worth TX 76107	Delivered Signature Received
9214890194038396661955	C Michael D Hayes 8278 Samora Court Fort Worth TX 76135	Delivered Signature Received
9214890194038396661962	C Moon Royalty LLC Attn: Mr C S Collier PO BOX 720070 Oklahoma City OK 73172-0070	Delivered Signature Received
9214890194038396661979	C Motowi LLC PO BOX 350010 Westminster CO 80035-0010	Delivered Signature Received
9214890194038396661986	C Mw Oil Investment Company Inc 730 17th St Ste 325 Denver CO 80202	Delivered Signature Received
9214890194038396661993	C Oak Valley Mineral And Land LP PO BOX 50820 Midland TX 79710	Delivered Signature Received
9214890194038396662006	C Patterson Petroleum Llc Attn: Mr Ken Burns PO BOX 1416 Snyder TX 79550	Delivered Signature Received
9214890194038396662013	C Pegasus Resources LLC PO BOX 470698 Fort Worth TX 76147	Delivered Signature Received
9214890194038396662020	C Penroc Oil Corporation Attn: Mr Merchant PO BOX 2769 Hobbs NM 88241-2769	Delivered Signature Received
9214890194038396662037	C Richard Donnelly Jr Trst Richard Donnelly Trste PO BOX 3506 Midland TX 79702	Delivered Signature Received
9214890194038396662044	C Robert Edward Eckels Jr LLC PO BOX 1093 Cedaredge CO 81413	Delivered Signature Received
9214890194038396662051	C Robert J Desmond And Julia L Desmond PO BOX 13456 Denver CO 80201	Delivered Signature Received
9214890194038396662068	C Rubicon Oil & Gas LLC 508 West Wall Ave Ste 500 Midland TX 79701	Delivered Signature Received
9214890194038396662075	C S & E Royalty LLC 8470 West 4th Ave Lakewood CO 80226	Delivered Signature Received
9214890194038396662082	C Scott E Wilson Bypass Trust Attn: Ms Cynthia Wilson 4601 Mirador Drive Austin TX 78735	In-Transit
9214890194038396662099	C Sonic Oil And Gas Lp Attn: Mr Brint Albritton 505 5th Street Graham TX 76450	Delivered Signature Received
9214890194038396662105	C Spinnaker Investments LP Po Drawer 3488 Midland TX 79702	Delivered Signature Received
9214890194038396662112	C T C Energy LLC Attn: Mr Sallee Post Office Box 1461 Graham TX 76450	Delivered Signature Received
9214890194038396662129	C T-Bar Oil & Gas Ltd 427 Red Lady St e A Crested Butte CO 81224	Delivered Signature Received
9214890194038396662136	C The Allar Company Attn: Mr Jack Graham 735 Elm Street Graham TX 76450	Delivered Signature Received
9214890194038396662143	C Thomas R & Laura K Smith 5705 Pinehurst Drive Farmington NM 87402	Delivered Signature Received
9214890194038396662150	C Tim Lilley & Tashina Lilley 4873 Raintree Cir Parker CO 80134	Delivered Signature Received

~~In-Transit~~ **Returned**

XTO - Corral Canyon 8-32 Fed Wells
Case No. 20826 Postal Delivery Report

9214890194038396662167 C Titus Oil & Gas Corporation 100 Throckmorton St Suite 1630 Fort Worth TX 76102
9214890194038396662174 C William N Heiss Profit Sharing Plan William N & Susan Heiss Co-Trustees C/O Midhill PO BOX 2680 Casper WY 82602
9214890194038396662181 C Xto Holdings LLC 22777 Springwoods Village PKWY Spring TX 77389

In-Transit
In-Transit
In-Transit



$55.60 \times 47 = \$263.20$

Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

XTO - Corral Canyon 8-32
Case No. 20826
CM# 51206.0041

Shipment Date: 10/24/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	47
Total	47

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0017 9435 59





Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service ☐ Adult Signature Required ☐ Priority Mail Express ☐ Adult Signature Restricted Delivery ☐ Registered Mail ☒ Certified Mail ☐ Return Receipt for Merchandise ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery (COD) ☐ Signature Confirmation Restricted Delivery ☐ Insured Mail ☐ Signature Confirmation Restricted Delivery ☐ Priority Mail		Affix Stamp Here (If issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee		
1. 9214 8901 9403 8396 6617 26	B F Albrighton LLC ATTN: Brett Albrighton Post Office Box 266 Graham TX 76450	0.50	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60					
2. 9214 8901 9403 8396 6617 33	Bair Family Trust ATTN: Beverly Bair 6027 Chalk Knob Road Austin TX 78735	0.50	3.50								1.60					
3. 9214 8901 9403 8396 6617 40	Barry R Gager 3500 N Winnebago Drive Sedalia CO 80135-8975	0.50	3.50								1.60					
4. 9214 8901 9403 8396 6617 57	Blasco LLC 6235 Severniah Way Colorado Springs CO 80919	0.50	3.50								1.60					
5. 9214 8901 9403 8396 6617 64	Bola Resources LLC 2314 15Th Ave West Williston ND 58801	0.50	3.50								1.60					
6. 9214 8901 9403 8396 6617 71	Chevron Usa Inc Attn: Valerie Matfiza 1400 Smith Street, Room 41076 Houston TX 77002	0.50	3.50								1.60					
7. 9214 8901 9403 8396 6617 88	Chisholm Energy Operating LLC Attn: Linda Sloan 801 Cherry Street Ste 1200 Unit 20 Fort Worth TX 76102	0.50	3.50								1.60					
8. 9214 8901 9403 8396 6617 95	GML Exploration LLC Attn: Mr Kyle Kana Barton Oaks Plaza One Ste 430 901 Mopac Expressway South Austin TX 78746	0.50	3.50								1.60					
Total Number of Pieces Listed by Sender 47	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)														



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Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value If Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
9.	9214 8901 9403 8396 6618 01	David Preston Donnelly Trust Richard Donnelly Trust PO BOX 3506 Midland TX 79702		0.50	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
10.	9214 8901 9403 8396 6618 18	Douglas S Izmitian & Christine M Izmitian PO BOX 3052 Denver CO 80201		0.50	3.50									1.60			
11.	9214 8901 9403 8396 6618 25	Elizabeth Jane Kay Family Tr Elizabeth Jane Kay Trust PO BOX 9602 Colorado Springs CO 80932-0602		0.50	3.50									1.60			
12.	9214 8901 9403 8396 6618 32	Exxon Mobil Corp 22777 Springwoods Village Pkwy Spring TX 77389-1425		0.50	3.50												
13.	9214 8901 9403 8396 6618 49	FFF Inc PO BOX 8687 Denver CO 80201-8687		0.50	3.50												
14.	9214 8901 9403 8396 6618 56	Foundation Minerals LLC PO BOX 50820 Midland TX 79710		0.50	3.50												
15.	9214 8901 9403 8396 6618 63	Frannifen LLC 501 W Main St Yukon OK 73099		0.50	3.50												
16.	9214 8901 9403 8396 6618 70	G E Rogers LLC Attn: Mr Rogers Post Office Box 1424 Graham TX 76450		0.50	3.50								1.60				
Total Number of Pieces Listed by Sender 47		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



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Name and Address of Sender

Holland & Hart LLP
110 N Guadalupe St # 1
Santa Fe NM 87501

Check type of mail or service

- ☐ Adult Signature Required ☐ Priority Mail Express
☐ Adult Signature Restricted Delivery ☐ Registered Mail
☒ Certified Mail ☐ Return Receipt for Merchandise
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation
☐ Collect on Delivery (COD) ☐ Signature Confirmation Restricted Delivery
☐ Insured Mail ☐ Signature Confirmation Restricted Delivery
☐ Priority Mail

Affix Stamp Here

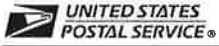
(if issued as an international
certificate of mailing or for
additional copies of this receipt).
Postmark with Date of Receipt.

USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender If COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
17. 9214 8901 9403 8396 6618 87	Jan C Ica PO BOX 7366 Covington WA 98042	0.50	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60			
18. 9214 8901 9403 8396 6618 94	LE Oppermann Attn: Mr Oppermann 500 W Texas St# 830 Midland TX 79701	0.50	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60			
19. 9214 8901 9403 8396 6619 00	Lanell Joy Honeyman 406 Skywood Cir Midland TX 79705	0.50	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60			
20. 9214 8901 9403 8396 6619 17	Lanell Joy Honeyman Trustee 406 Skywood Cir Midland TX 79705-2914	0.50	3.50	Handling Charge - if Registered and over \$50,000 in value										
21. 9214 8901 9403 8396 6619 24	Mariha Brittain Donnelly Trust Richard Donnelly Trust PO BOX 3508 Midland TX 79702	0.50	3.50	Handling Charge - if Registered and over \$50,000 in value										
22. 9214 8901 9403 8396 6619 31	Mavros Minerals II, LLC PO BOX 50820 Midland TX 79710	0.50	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60			
23. 9214 8901 9403 8396 6619 48	McMullen Minerals LLC 2821 West 7th St # 515 Fort Worth TX 76107	0.50	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60			
24. 9214 8901 9403 8396 6619 55	Michael D Hayes 8278 Samora Court Fort Worth TX 76135	0.50	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60			
Total Number of Pieces Listed by Sender 47	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)												



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value If Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
25.	9214 8901 9403 8396 6619 62	Moon Royalty LLC Attn: Mr C S Collier PO BOX 720070 Oklahoma City OK 73172-0070		0.50	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
26.	9214 8901 9403 8396 6619 79	Motow LLC PO BOX 350010 Westminster CO 80035-0010		0.50	3.50								1.60				
27.	9214 8901 9403 8396 6619 86	Mr Oil Investment Company Inc 730 17th St Ste 325 Denver CO 80202		0.50	3.50								1.60				
28.	9214 8901 9403 8396 6619 93	Oak Valley Mineral And Land LP PO BOX 50820 Midland TX 79710		0.50	3.50								1.60				
29.	9214 8901 9403 8396 6620 06	Patterson Petroleum Llc Attn: Mr Ken Burns PO BOX 1416 Snyder TX 79550		0.50	3.50								1.60				
30.	9214 8901 9403 8396 6620 13	Pegasus Resources LLC PO BOX 470698 Fort Worth TX 76147		0.50	3.50								1.60				
31.	9214 8901 9403 8396 6620 20	Penroc Oil Corporation Attn: Mr Merchant PO BOX 2769 Hobbs NM 88241-2769		0.50	3.50							1.60					
32.	9214 8901 9403 8396 6620 37	Richard Donnelly Jr Tst Richard Donnelly Trsle PO BOX 3506 Midland TX 79702		0.50	3.50							1.60					
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☒ Certified Mail ☐ Return Receipt for Merchandise
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation
☐ Collect on Delivery (COD) ☐ Signature Confirmation Restricted Delivery
☐ Insured Mail
☐ Priority Mail

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additional copies of this receipt).
Postmark with Date of Receipt.

USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
33.	9214 8901 9403 8396 6620 44	Robert Edward Eckels Jr LLC PO BOX 1093 Cedaradage CO 81413	0.50	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60			
34.	9214 8901 9403 8396 6620 51	Robert J Desmond And Julia L Desmond PO BOX 13455 Denver CO 80201	0.50	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60			
35.	9214 8901 9403 8396 6620 68	Rubicon Oil & Gas LLC 506 West Wall Ave Ste 500 Midland TX 79701	0.50	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60			
36.	9214 8901 9403 8396 6620 75	S & E Royalty LLC 8470 West 4th Ave Lakewood CO 80228	0.50	3.50	Handling Charge - if Registered and over \$50,000 in value										
37.	9214 8901 9403 8396 6620 82	Scott E Wilson Bypass Trust/ Attn: Ms Cynthia Wilson 4601 Mirador Drive Austin TX 78735	0.50	3.50	Handling Charge - if Registered and over \$50,000 in value										
38.	9214 8901 9403 8396 6620 99	Sonic Oil And Gas Lp Attn: Mr Brini Albritton 505 5th Street Graham TX 76450	0.50	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60			
39.	9214 8901 9403 8396 6621 05	Spinnaker Investments LP Po Drawer 3488 Midland TX 79702	0.50	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60			
40.	9214 8901 9403 8396 6621 12	T C Energy LLC Attn: Mr Salinas Post Office Box 1481 Graham TX 76450	0.50	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60			
Total Number of Pieces Listed by Sender 47		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)											



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value If Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		☐ Adult Signature Required ☐ Adult Signature Restricted Delivery ☒ Certified Mail ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery (COD) ☐ Insured Mail ☐ Priority Mail		☐ Priority Mail Express ☐ Registered Mail ☐ Return Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery													
41.	9214 8901 9403 8396 6621 29	T-Bar Oil & Gas Ltd 427 Red Lady St Ste A Crested Butte CO 81224		0.50	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
42.	9214 8901 9403 8396 6621 36	The Altar Company Attn: Mr Jack Graham 735 Elm Street Graham TX 76450		0.50	3.50								1.60				
43.	9214 8901 9403 8396 6621 43	Thomas R & Laura K Smith 5705 Pinehurst Drive Farmington NM 87402		0.50	3.50								1.60				
44.	9214 8901 9403 8396 6621 50	Tim Lilley & Tashina Lilley 4573 Raintree Cir Parker CO 80134		0.50	3.50												
45.	9214 8901 9403 8396 6621 67	True Oil & Gas Corporation 100 Throckmorton St Suite 1630 Fort Worth TX 76102		0.50	3.50												
46.	9214 8901 9403 8396 6621 74	William N Heiss Profit Sharing Plan William N & Susan Heiss Co-Trustees C/O MARR PO BOX 2660 Casper WY 82602		0.50	3.50									1.60			
47.	9214 8901 9403 8396 6621 81	Xto Holdings LLC 22777 Springwoods Village PKWY Spring TX 77388		0.50	3.50									1.60			
Total Number of Pieces Listed by Sender 47		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0003867995

HOLLAND & HART
POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

October 29, 2019


Legal Clerk

Subscribed and sworn before me this October 29,
2019:


State of WI, County of Brown
NOTARY PUBLIC
9-19-21
My commission expires

Ad # 0003867995
PO #: 3867995
of Affidavits : 1



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: XTO Energy Inc.
Hearing Date: November 14, 2019
Case No 20826

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **November 14, 2019**, in Porter Hall, the Oil Conservation Division Hearing Room, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **November 4, 2019**. Public documents, including the agenda and minutes, can be provided in various accessible formats. Members of the public may obtain copies of the docket by contacting Ms. Davidson at the phone number indicated above. Also, the docket will be posted on the Oil Conservation Division website at www.emnrd.state.nm.us/OCD/. Please contact Ms. Davidson if a summary or other type of accessible form is needed.

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: B. F. Albritton, LLC; Barr Family Trust; Chevron USA, Inc.; Chisholm Energy Operating LLC; CML Exploration LLC; G. E. Rogers, LLC; Moon Royalty LLC; L. E. Oppermann, his heirs and devisees; Patterson Petroleum LLC; Penroc Oil Corporation; Sonic Oil and Gas, LP; T. C. Energy, LLC; The Allar Company; Scott E. Wilson Bypass Trust; Michael D. Hayes, his heirs and devisees; Rubicon Oil & Gas LLC; Titus Oil & Gas Corporation; Spinnaker Investments LP; Richard Donnelly, Jr. Trust, Richard Donnelly, Trustee; Martha Brittain Donnelly Trust, Richard Donnelly, Trustee; David Preston Donnelly Trust, Richard Donnelly, Trustee; McMullen Minerals, LLC; Pegasus Resources, LLC; Foundation Minerals, LLC; Mavros Minerals II, LLC; Oak Valley Mineral and Land LP; Tim Lilley & Tashina Lilley, their heirs and devisees; XTO Holdings, LLC; Motowi, LLC; Frannifan, LLC; S & E Royalty LLC; FFF Inc; MW Oil Investment Company Inc; Barry R. Gager, his heirs and devisees; T-Bar Oil & Gas Ltd; William N. Heiss Profit Sharing Plan, William N. & Susan Heiss, Co-Trustees, c/o Midhill; Blasco LLC; Bole Resources LLC; Robert Edward Eckels, Jr. LLC; Jan C. Ice, her heirs and devisees; Elizabeth Jane Kay Family Trust, Elizabeth Jane Kay, Trustee; Robert J. Desmond and Julia L. Desmond, their heirs and devisees; Douglas S. Izmirian & Christine M. Izmarian, their heirs and devisees; Thomas R. & Laura K. Smith, their heirs and devisees; Lanell Joy Honeyman, Trustee; Lanell Joy Honeyman, her heirs and devisees; Exxon Mobil Corp.

Case No. 20826: Application of XTO Energy Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 1280-acre, more or less, horizontal spacing unit comprised of the S/2 of Section 32, Township 24 South, Range 29 East, all of Section 5, and the N/2 of Section 8,

Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Corral Canyon 8-32 Fed #161H well, the Corral Canyon 8-32 Fed #121H well, the Corral Canyon 8-32 Fed #102H well, the Corral Canyon 8-32 Fed #162H well, the Corral Canyon 8-32 Fed #122H well to be drilled from common surface hole locations in NW/4 SW/4 (Unit L) of Section 8, to bottom hole locations in the NW/4 SW/4 (Unit L) Section 32.
- The Corral Canyon 8-32 Fed #163H well, the Corral Canyon 8-32 Fed #103H well, the Corral Canyon 8-32 Fed #124H well, the Corral Canyon 8-32 Fed #104H well, the Corral Canyon 8-32 Fed #164H well to be drilled from common surface hole locations in NE/4 SW/4 (Unit K) of Section 8, to bottom hole locations in the NE/4 SW/4 (Unit K) Section 32.
- The Corral Canyon 8-32 Fed #125H well, the Corral Canyon 8-32 Fed #165H well, the Corral Canyon 8-32 Fed #105H well, the Corral Canyon 8-32 Fed #126H well, the Corral Canyon 8-32 Fed #166H well to be drilled from common surface hole locations in NW/4 SE/4 (Unit J) of Section 8, to bottom hole locations in the NW/4 SE/4 (Unit J) Section 32.
- The Corral Canyon 8-32 Fed #167H well, the Corral Canyon 8-32 Fed #127H well, the Corral Canyon 8-32 Fed #108H well, the Corral Canyon 8-32 Fed #168H well, the Corral Canyon 8-32 Fed #107H well to be drilled from common surface hole locations in NE/4 NE/4 (Unit A) of Section 8, to bottom hole locations in the NE/4 SE/4 (Unit I) Section 32.

The completed interval for the proposed Corral Canyon 8-32 Fed #104H well will remain within 330 feet of the SE/4 of Section 32, the E/2 of Section 5, and the NE/4 of Section 8, to allow inclusion of these proximity tracts in a standard 1280-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 6 miles southeast of Malaga, New Mexico.
#3867995, Current Argus, Oct. 29, 2019