### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, NON-STANDARD SPACING AND PRORATION UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 20829

#### <u>AFFIDAVIT</u>

STATE OF TEXAS	)	
	) 5	S
COUNTY OF MIDLAND	)	

Charles Moran, being duly sworn, deposes and states:

- 1. I am over the age of 18, I am a Land Advisor for EOG Resources Inc., and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted by the division as a matter of record.
- 2. My area of responsibility of EOG Resources Inc. included the area of Lea County in New Mexico.
  - 3. I am familiar with the application filed with EOG Resources Inc. in these cases.
  - 4. I am familiar with the status of the lands that are subject to these applications.
- 5. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling applications.
- 6. The only working interest owner who is sought to be pooled is OXY Y-1 Company, which has signed an AFE for the proposed wells, but has failed or refused to voluntarily execute a Joint Operating Agreement. There are no overriding royalty interest owners subject to pooling. Attached hereto as **Exhibit 6** are waivers of pooling from the overriding royalty interest owners.

- 7. EOG Resources Inc. seeks to force pool the OXY Y-1 working interest within the Bone Spring Formation horizontal spacing unit underlying the E/2 of Sections 26 and 35, Township 25 South, Range 32 East, NMPM, Lea county, New Mexico. This spacing unit will be dedicated to the following wells:
  - a) The proposed **Fearless 26 Fed Com #503H** to be horizontally drilled to a depth, sufficient to test the 2<sup>nd</sup> Bone Spring B sand from an orthodox SHL 378' FNL & 1,696' FEL of Section 26 and BHL 100' FSL & 1,277 FEL of Section 35;
  - b) The proposed **Fearless 26 Fed Com #504H** to horizontally drilled to a depth, sufficient to test the 2<sup>nd</sup> Bone Spring B sand from an orthodox SHL 367' FNL & 1,729' FEL of Section 26 and BHL 100' FSL & 2,120' FEL of Section 35.
  - c) Attached hereto as **Exhibits 1 and 2** are the C-102's for both wells.
  - 8. There are no depth severances underlying the proposed spacing unit for the wells.
- 9. A lease tract map outlining the unit being pooled is attached hereto as **Exhibit 3**. The parties being pooled and the percent of their interests is also included as part of Exhibit 3.
- 10. EOG Resources Inc. have conducted a diligent search of the public records in the county where the wells are located and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed all parties well proposals, including an Authorization for Expenditure.
- 11. In my opinion, EOG Resources Inc. has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.
- 12. **Exhibit 4** is a copy of a proposal letter sent to OXY Y-1 Company, which were sent on May 28, 2019, together with the AFE's for the proposed wells.

- 13. The proposal letter identified the proposed first and last take points and approximate TVD.
- 14. **Exhibit 5** contains the Authorization for Expenditure for the proposed wells. The estimated cost of the wells set forth therein is fair and reasonable and is comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico. For purposes of this hearing the costs on AFE for the Fearless 26 Fed Com #503H are the estimated costs for a two mile lateral well and are the applicable costs for the Fearless 26 Fed Com #504H despite the AFE attached for the well. The AFE for the Fearless 26 Fed Com #504H is based on costs for a one mile well and the 504H well was drilled as a two mile well. These facts were communicated to OXY Y-1 Company and they agreed to participate in both wells as two mile wells. EOG Resources Inc. requests overhead and administrative rates of \$8,000.00/month for drilling a well and \$800.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. EOG Resources Inc. requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 15. EOG Resources Inc. requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
  - 16. EOG Resources Inc. requests that it be designated operator of the wells.
- 17. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.
- 18. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

19. The granting of this application is in the interests of conservation and the prevention of waste.

CHARLES MORAN

SUBSCRIBED AND SWORN to before me this day of November, 2019 by

CHARLES MORAN on behalf of EOG Resources Inc.

Tray Jordan

My Commission Expires: 10-17-23

TRACY JORDAN

Notary Public, State of Texas

Comm. Expires 10-17-2023

Notary ID 132215654

District I
1625 N. Stenich Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (575) 393-0720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1230 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

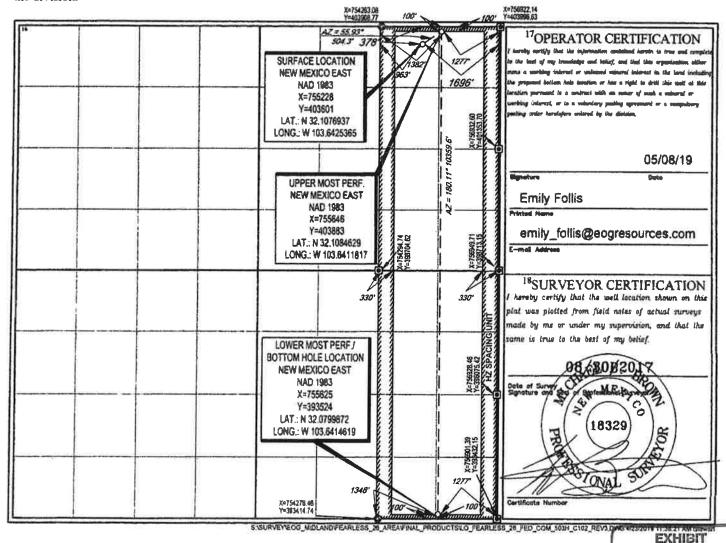
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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			11Bc	ottom Hole	Location If Di	fferent From Surf	ace		
UL or lot no.	Section 35	Township 25-S	Range 32-E	Let Ide	100'	North/South line SOUTH	Feet from the 1277'	East/West Had	County
Dedicated Acres 640.00	Joint or I	sfill Co	nsolidation Code	Order	Na.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-1460 Fax: (505) 476-3462

Dedicated Acres

640.00

Joint or La RH

Consolidation Code

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**FORM C-102** Revised August 1, 2011 Submit one copy to appropriate

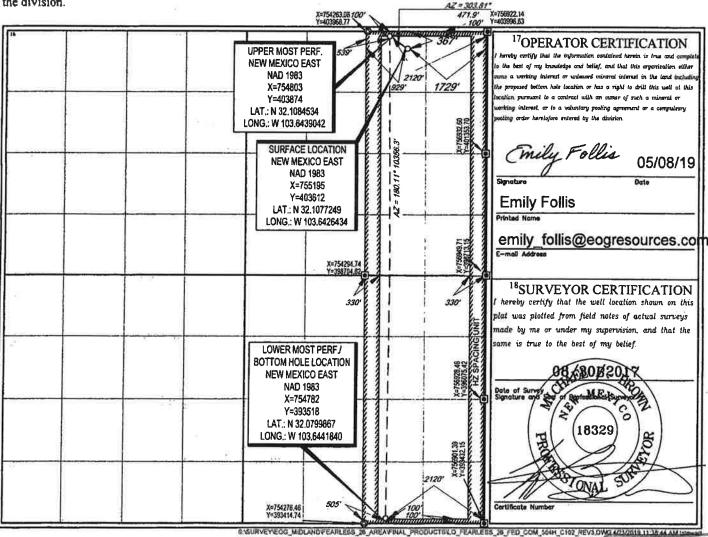
District Office

AMENDED REPORT

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			<sup>11</sup> B	ottom Hok	Location If Di	fferent From Sur	face		
UL er let us.	Section 35	Towaship 25-S	Range 32-E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the 2120'	EAST	County LEA

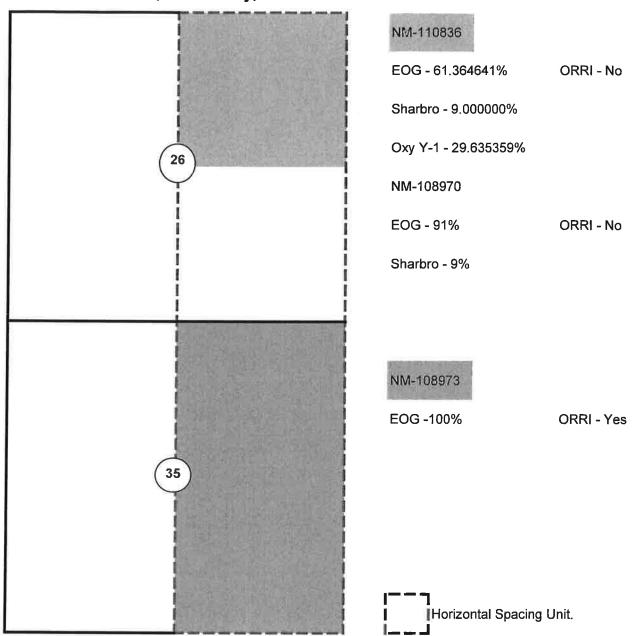
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Order No.



EXHIBIT

#### T25S-R32E, Lea County, NM



10/0	د دنده	Interest
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ORRI

EOG - EOG Resources, Inc.

CrownRock minerals, L. P.

Sharbor - Sharbro Energy, LLC

John Kyle Thoma, Trustee of the Cornerstone Family Trust

Oxy Y-1 - Oxy Y-1 Comppany



May 28, 2019

Federal Express

Oxy Y-1 Company Attn: John Schneider, Permian Land Manager - New Mexico 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521

RE:

Fearless 26 Fed Com 503H and 504H Township 25 South, Range 32 East, NMPM, E/2 Secs. 26 and 35 Lea County, New Mexico

Dear Mr. Schnieder:

By letter dated May 23, 2018, EOG Resources, Inc. ("EOG"), as Operator, proposed the drilling of the following horizontal wells located in the E/2 of Sections 26 and 35 of Township 25 South, Range 32 East, Lea County, New Mexico:

- Fearless 26 Federal Com #503H to be drilled and completed in the Bone Springs formation, with a SHL at 378' FNL & 1,696' FEL of Sec. 26 and a BHL 100' FSL & 1,277' FEL of Sec. 35.
- Fearless 26 Federal Com #504H to be drilled and completed in the Bone Springs formation, with a SHL at 367' FNL & 1,729' FEL of Sec. 26 and a BHL 100' FSL & 2,120' FEL of Sec. 35.

Unfortunately in the rush to make the mailing, I failed to include the AFEs for these wells. I enclose with this letter the following AFE's for the proposed wells:

AFE Name	AFE No.
Fearless 26 Fed Com #503H - D&C	AFE 108730
Fearless 26 Fed Com #503H – AL	AFE 112987
Fearless 26 Fed Com #504H – D&C	AFE 108192
Fearless 26 Fed Com #504H – AL	AFE 112988
Fearless 26 CTB Expansion #1	AFE 113006

An election to participate in the well is an election to participate in the artificial lift associated with the well and the central tank battery expansion. The artificial lift and central tank battery AFE's have separate AFE numbers for administrative purposes.

Please feel free to call or email with any questions or if you would like to discuss the enclosed proposals.

Regards,

EOG RESOURCES, INC.

Chuck Moran Land Advisor (432) 686-3684

Enclosures

ЕХНІВІТ

Page 2 of 2 Fearless 26 Fed Com #503H-504H Sec. 26 & 35-T25S-R32E, Lea, Co., Well Proposals

-	Well Elections	
*1	I/We hereby elect to participate in the Fearless 26 Fed Com. #503H.	
	I/We hereby elect NOT to participate in the Fearless 26 Fed Com. #503H.	
	I/We hereby elect to participate in the Fearless 26 Fed Com. #50H.	
	I/We hereby elect NOT to participate in the Fearless 26 Fed Com. #504H.	
Company:	Oxy Y-1 Company	
Ву:		
Title:		
Date:		

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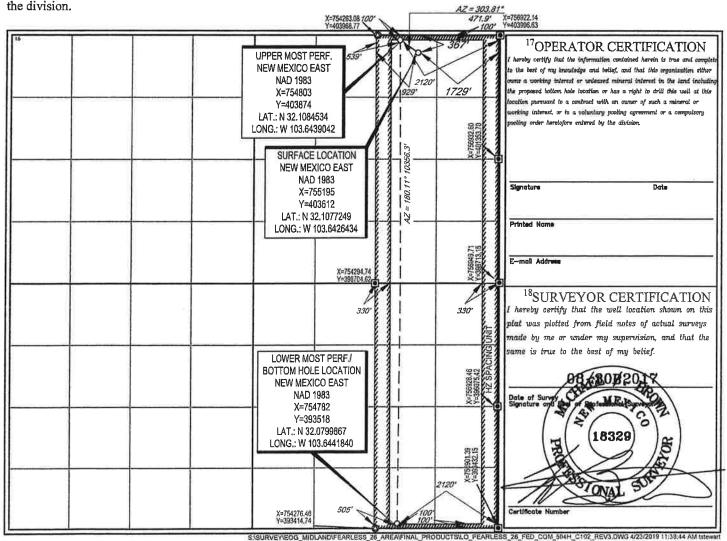
# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

	AMENDED	REPORT
-4		ACCID CALL

		V	VELL LO	OCATIO	ON AND ACE	REAGE DEDIC	ATION PLAT	Γ	
	API Numbe	r		<sup>2</sup> Pool Cod	e		<sup>3</sup> Pool Nar	ne	
<sup>4</sup> Property (	Code			F	<sup>5</sup> Property EARLESS 26			•	'ell Number 504H
'OGRID	No.			E	OG RESOUF			3	Elevation 3399'
					<sup>10</sup> Surface L	ocation		***************************************	·
UL or lot no.  B	Section 26	Township 25-S	32-E	Lot Id	Feet from the	North/South line NORTH	Feet from the 1729'	East/West line	County LEA
			11	Bottom H	ole Location If I	Different From Sur	face	·	
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Dedicated Acres	<sup>13</sup> Joint or l	Infill 14C	onsolidation Co	de <sup>15</sup> Oı	der No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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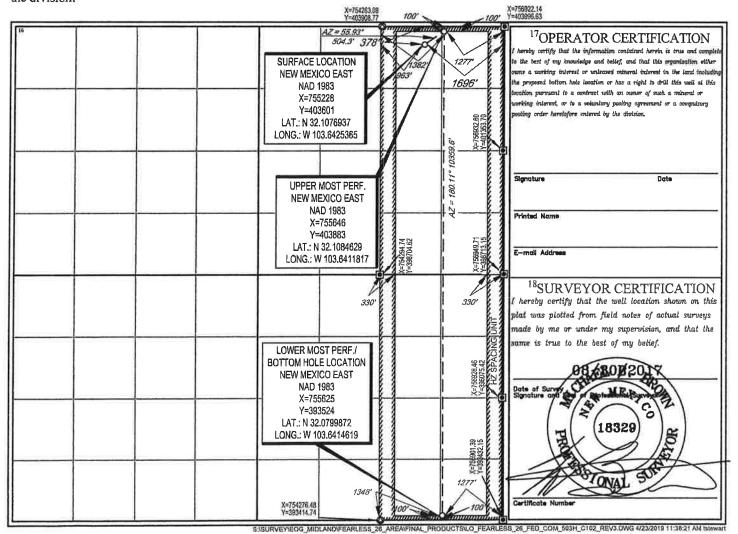
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

L	AMENDED	REPORT
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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Numbe	r		<sup>2</sup> Pool Code			<sup>3</sup> Pool Na	me	
<sup>4</sup> Property (	Code			To be	Property N				Well Number
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					<sup>10</sup> Surface Lo	ocation			
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			11	Bottom Ho	ole Location If D	ifferent From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	<b>3</b> 5	25-S	32-E	-	100'	SOUTH	1277'	EAST	LEA
Dedicated Acres 640.00	<sup>13</sup> Joint or 1	(nfil) 14C	onsolidation Co	de <sup>15</sup> Ord	er No.				

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(Drig)		\$2,818,917
(Land)		\$31,713
(Completion)		\$2,657,114
(Facility)		\$259,428
(Flowback)		\$252,822
Total Cost		\$6,019,994
	108730 074325-000 88.09116% (Drig) (Land) (Completion) (Facility) (Flowback)	074325-000 88.09116% (ACP) (Drig) (Land) (Completion) (Facility) (Flowback)

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OMP-LAND SURVEY & DAMAC RILL OMP-LAND SURVEY AND DAM OMP OMP-REG-PERMIT FEE/ENV URV&ASSESS  URFACE CASING ITERMEDIATE CASING RODUCTION CASING ELLHEAD EQUIPMENT OMP-FAC-FLOW LINES	GES MAGES		SIZE			482 483 484 485 486 IBLES RATE 102 103 104 107 109	50,0 160,0	0 0 0 0 0 0 0 0 0 0 0 0	2,500 1,250 1,250 7,500 7,500 16,000 \$36,000	\$2,936,32	\$3,0 3 \$3,0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,50 1,25 1,25 7,50 7,50 16,00 \$5,832,32 50,00 160,00 360,00 39,00
OMP-LAND SURVEY & DAMAC RILL OMP-LAND SURVEY AND DAM OMP OMP-REG-PERMIT FEE/ENV URV&ASSESS  URFACE CASING TERMEDIATE CASING RODUCTION CASING ELLHEAD EQUIPMENT OMP-FAC-FLOW LINES OMP-FAC-VALVES &	GES MAGES		SiZE			482 483 484 485 486 BLES RATE 102 103 104 107	50,0 160,0 360,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,500 1,250 1,250 7,500 7,500 16,000 \$36,000	\$2,936,32	\$3,0 3 \$3,0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,50 1,25 1,25 7,50 7,50 16,00 \$5,832,32 50,00 160,00 360,00 39,00
OMP-ACND SURVEY & DAMAC RILL OMP-LAND SURVEY AND DAM OMP OMP URV&ASSESS  URFACE CASING TERMEDIATE CASING RODUCTION CASING ELLHEAD EQUIPMENT OMP-FAC-FLOW LINES OMP-FAC-VALVES & TTINGS OMP-FAC-VALVES & TTINGS	GES MAGES		SiZE			482 483 484 485 486 IBLES RATE 102 103 104 107 109	50,0 160,0 360,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,500 1,250 1,250 7,500 7,500 16,000 \$36,000	\$2,936,32	\$3,0 3 \$3,0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,50 1,25 1,25 7,50 7,50 18,00 \$5,832,32 50,00 160,00 360,00 39,00 31,00
OMP-LAND SURVEY & DAMAC RILL OMP-LAND SURVEY AND DAM OMP OMP OMP-REG-PERMIT FEE/ENV URV&ASSESS  URFACE CASING TERMEDIATE CASING RODUCTION CASING ELLHEAD EQUIPMENT OMP-FAC-FLOW LINES OMP-FAC-VALVES & TTINGS OMP-FLBK-VALVES & TTINGS	GES MAGES UOM	QTY	SiZE			482 483 484 485 486 SIBLES RATE 102 103 104 107 109 110	50,0 160,0 360,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,500 1,250 1,250 7,500 7,500 16,000 \$36,000 0 0 0 0	\$2,936,32	\$3,0 3 \$3,0 0 3 39,0 0 31,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,50 1,25 1,25 7,50 7,50 16,00 \$5,832,32 50,00 160,00 360,00 125,00 31,00
OMP-LAND SURVEY & DAMAC RILL OMP-LAND SURVEY AND DAM OMP OMP-REG-PERMIT FEE/ENV URV&ASSESS URFACE CASING TERMEDIATE CASING RODUCTION CASING ELLHEAD EQUIPMENT OMP-FAC-FLOW LINES OMP-FAC-VALVES & TTINGS OMP-FLBK-VALVES & TTINGS	GES MAGES UOM	QTY	SIZE			482 483 484 485 486 BBLES RATE 102 103 104 107 109 110 110	50,0 160,0 360,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,500 1,250 1,250 7,500 7,500 16,000 \$36,000 0 0 0	\$2,936,32	\$3,0 3 \$3,0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,50 1,25 1,25 7,50 7,50 18,00 \$5,832,32 50,00 160,00 360,00 39,00 31,00 15,00 133,00
OMP-FAC-HEATERS, TREATRS  OMP-LAND SURVEY AND DAW OMP OMP-REG-PERMIT FEE/ENV URV&ASSESS  URFACE CASING ITERMEDIATE CASING RODUCTION CASING ELLHEAD EQUIPMENT OMP-FAC-FLOW LINES OMP-FAC-VALVES & TTINGS OMP-FAC-WEIVES & TTINGS OMP-FAC-HEATERS, TREATRS OMP-FAC-HEATERS, TREATRS OMP-FAC-HEATERS, TREATRS OMP-FAC-HEATERS, TREATRS OMP-FAC-METERING	GES MAGES UOM	QTY	SiZE			482 483 484 485 486 BBLES RATE 102 103 104 107 109 110 110	50,0 160,0 360,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,500 1,250 1,250 7,500 7,500 16,000 \$36,000 0 0 0 0 0	\$2,936,32	\$3,0 3 \$3,0 0 31,0 0 31,0 0 24,0 0 24,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,50 1,28 1,28 7,50 7,50 16,00 \$5,832,32 50,00 160,00 360,00 39,00 31,00 15,00 133,00 24,00
OMP-LAND SURVEY & DAMACE RILL OMP-LAND SURVEY AND DAM OMP OMP-REG-PERMIT FEE/ENV URV&ASSESS  URFACE CASING ITERMEDIATE CASING RODUCTION CASING ELLHEAD EQUIPMENT OMP-FAC-VALVES & TTINGS OMP-FAC-VALVES & TTINGS OMP-FAC-HEATERS, TREATES OMP-FAC-METERING OULPMENT OMP-FAC-METERING OULPMENT OMP-FAC-METERING OULPMENT OMP-FAC-METERING OULPMENT OMP-FAC-CONSTRUCTION	GES MAGES UOM	QTY	SiZE			482 483 484 485 486 BBLES RATE 102 103 104 107 109 110 110	50,0 160,0 360,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,500 1,250 1,250 7,500 7,500 16,000 \$36,000 0 0 0 0	\$2,936,32	\$3,0 \$3,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,50 1,28 1,27,50 7,50 16,00 \$5,832,32 50,00 160,00 360,00 39,00 31,00 15,00 133,00 24,00
OMP-FAC-HEATERS, TREATES  OMP-FAC-HEATERS, TREATES  OMP-FAC-HEATERS, TREATES  OMP-FAC-GONSTRUCTION  DST  OMP-FAC-CONSTRUCTION  DST  OMP-FAC-CONSTRUCTION  DST  OMP-FAC-CONSTRUCTION  DST  OMP-FAC-CONSTRUCTION  DST  OMP-FAC-CONSTRUCTION  DST  OMP-FAC-CONSTRUCTION  DST  OMP-FAC-LABRYELEC	GES MAGES UOM	QTY	SiZE			482 483 484 485 486 BBLES RATE 102 103 104 107 109 110 110	50,0 160,0 360,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,500 1,250 1,250 7,500 7,500 16,000 \$36,000 0 0 0 0 0	\$2,936,32	\$3 \$3,0 \$3 \$3,0 \$0 39,0 \$0 31,0 \$0 24,0 \$0 50,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,50 1,25 1,25 7,50 7,50 16,00 \$5,832,32 50,00 160,00 360,00 39,00 31,00 15,00 133,00 24,00
OMP-FAC-LABBYELEC EASING OMP-FAC-LABBYELEC EASING OMP-FAC-LABBYELEC EASING OMP-FAC-LABBYELEC EASING OMP-FAC-LABBYELEC EASING OMP-FAC-CONSTRUCTION OST	UOM S,SEPF	QTY	SiZE			482 483 484 485 486 BBLES RATE 102 103 104 107 109 110 110 115 118 122 124	50,0 160,0 360,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,500 1,250 1,250 7,500 7,500 16,000 \$36,000 0 0 0 0 0	\$2,936,32	3 \$3,0 3 \$3,0 0 39,0 0 31,0 0 24,0 0 50,0 0 1,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,50 1,25 7,50 7,50 16,00 \$5,832,32 50,00 160,00 360,00 125,00 31,00 15,00 133,00 24,00 50,00
OMP-FAC-LABR/ELEC  COMP-LAND SURVEY & DAMACE  COMPLAND SURVEY AND DAMACE  COMPREG-PERMIT FEE/ENV  SURV&ASSESS  URFACE CASING  URFACE CASING  INTERMEDIATE CASING  RODUCTION CASING  RELLHEAD EQUIPMENT  COMP-FAC-VALVES &  ITTINGS  COMP-FAC-VALVES &  TITINGS  COMP-FAC-METERING  QUIPMENT  COMP-FAC-METERING  COMP-FAC-METERING  COMP-FAC-CONSTRUCTION  COST  COMP-FAC-LABR/ELEC  EAS/AUTOMA  COMP-FAC-LABR/ELEC  EAS/AUTOMA  COMP-FAC-LABR/ELEC  COMP-FAC-L	UOM S,SEPF	QTY	SIZE			482 483 484 485 486 BBLES RATE 102 103 104 107 109 110 110 115 118 122 124 128	50,0 160,0 360,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,500 1,250 1,250 7,500 7,500 16,000 \$36,000 0 0 0 0 0 0 0	\$2,936,32	\$3,0 3 \$3,0 3 \$3,0 3 39,0 3 39,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,50 1,25 1,25 7,50 7,50 16,00 \$5,832,32 50,00 160,00 360,00 31,00 15,00 133,00 24,00 50,00 1,00 50,00
OMP-LAND SURVEY & DAMACE MILL OMP-LAND SURVEY AND DAM OMP OMP-REG-PERMIT FEE/ENV SURV&ASSESS  URFACE CASING ITERMEDIATE CASING ITERMEDIATE CASING ITERMEDIATE CASING ITERMEDIATE CASING ITERMEDIATE CASING OMP-FAC-FLOW LINES OMP-FAC-FLOW LINES OMP-FAC-VALVES & TTINGS OMP-FAC-HEATERS, TREATES OMP-FAC-HEATERS, TREATES OMP-FAC-METERING OMP-FAC-METERING OMP-FAC-CONSTRUCTION OST OMP-FAC-LABR/ELEC EAS/AUTOMA OMP-FAC-INSTRUMENT/ELEC OMP-FAC-INSTRUMENT/ELEC OMP-FAC-INSTRUMENT/ELEC OMP-FAC-INSTRUMENT/ELEC OMP-FAC-INSTRUMENT/ELEC OMP-FAC-INSTRUMENT/ELEC OMP-FAC-INSTRUMENT/ELEC OMP-FAC-INSTRUMENT/ELEC OMP-FAC-INSTRUMENT/ELEC OMP-FAC-TRANSPORTATION	UOM S,SEPF	QTY	SIZE			482 483 484 485 486 BBLES RATE 103 104 107 110 110 115 118 122 124 128 415	50,0 160,0 360,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,500 1,250 1,250 7,500 7,500 16,000 \$36,000 0 0 0 0 0 0 0	\$2,936,32	3 \$3,0 3 \$3,0 3 \$3,0 31,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,50 1,25 1,25 7,50 7,50 16,00 \$5,832,32 50,00 160,00 360,00 125,00 31,00 15,00 133,00 15,00 1,00 50,00 1,00 5,00 3,00 3,00 3,00 3,00 3,00 3,00 3
OMP-LAND SURVEY & DAMACE RILL  OMP-LAND SURVEY AND DAMACE PERMIT FEE/ENV  SURV&ASSESS  URFACE CASING  VITERMEDIATE CASING  RODUCTION CASING  VIELHEAD EQUIPMENT  OMP-FAC-FLOW LINES  OMP-FAC-VALVES & ITTINGS  OMP-FAC-HEATERS, TREATES  OMP-FAC-HEATERS, TREATES  OMP-FAC-HEATERS, TREATES  OMP-FAC-CONSTRUCTION  OST  OMP-FAC-LABR/ELEC  EAS/AUTOMA  OMP-FAC-LABR/ELEC  EAS/AUTOMA  OMP-FAC-INSTRUMENT/ELEC  OMP-FAC-TRANSPORTATION  OMP-FAC-TRANSPORTATION  OMP-FAC-ENVIRONMENTAL  SAFETY	UOM S,SEPF	QTY	SIZE			482 483 484 485 486 BBLES RATE 102 103 104 107 109 110 110 115 118 122 124 128	50,0 160,0 360,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,500 1,250 1,250 7,500 7,500 16,000 \$38,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$2,936,32	3 \$3,0 3 \$3,0 3 \$3,0 3 39,0 3 39,0 3 39,0 3 39,0 3 1,0 3 5,0 3 5,0 3 5,0 3 5,0 3 5,0 3 5,0 3 5,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,50 1,25 1,25 7,50 7,50 16,00 \$5,832,32 50,00 160,00 360,00 125,00 31,00 15,00 133,00 24,00 50,00 1,00 5,00 3,00 2,50
OMP-FAC-LABR/ELEC  OMP-FAC-LABR/	UOM S,SEPF	QTY	SIZE			482 483 484 485 486 BBLES RATE 103 104 107 110 110 115 118 122 124 128 415	50,0 160,0 360,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,500 1,250 1,250 7,500 7,500 16,000 \$36,000 0 0 0 0 0 0 0	\$2,936,32	3 \$3,0 3 \$3,0 3 \$3,0 31,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5,00 2,50 1,25 1,25 7,50 7,50 16,00 \$5,832,32 50,00 160,00 360,00 31,00 31,00 15,00 133,00 24,00 50,00 5,00 3,00 3,00 3,00 3,00 3,00



MIDLAND		Pr	Printed: 05/28							
AFE No.		108730		Original						
Property No		074325-000								
EOG W.I.(B	CP)	88.09116%	(ACP)	88.09116%						
EOG AFE A	mt:	(Drlg	)	\$2,818,917						
		(Land	)	\$31,713						
		(Completion	)	\$2,657,114						
		(Facility	)	\$259,428						
		(Flowback	)	\$252,822						
		Total Cos	t	\$6,019,994						
000 62 0	10 222	EDDA FOR	107 000	£0.055.055						

Character Control of the Control of	TOTAL COST	\$3,200,000	\$36,000	\$3,016,323	\$294,500	\$287,000	\$6,833,823
Ву	Date	Ву			Date		
	JOINT OPERATOR APPROV	/AL					
Firm :	Ву		Title			Date	



MIDLAND	Printed: 05/28/2019							
AFE No.	112987		Original					
Property No.	074325-000							
EOG W.I.(BCP)	88.09116%	(ACP)	88.09116%					
EOG AFE Amt:	(Drlg	)	\$0					
	(Land	)	\$0 \$0 \$0					
	(Completion	)	\$0					
	(Facility	)	\$77,080					
	(Flowback	)	\$0					
	Total Cos	t	\$77,080					

AFE Type : ART LIFT - PU, GA	S LIFT,	ESP		ame : FE 503H AL	ARLESS	26 FED	ERAL A	FE I	Date : 04/2	23/2019	Bud	Budget Year : 2019		
Reg. Lease No. :			Prospe	ct Name	: UNDAL	INTED	Ī	TVD / MD :				Begin Date :		
Location :							E	HLo	cation:					
Formation : 2ND BONE SPRIN	G B SA	ND					İc	D&/	Field : L	EONARD SHAL	.E			
Operator : EOG RESOURCES	INC		County	& State	: LEA / N	EW ME	XICO F	leld	: UNASSI	GNED	Wai	ter Depth :		
AFE Description : FEARLESS	26 FED	ERAL C	OM #50	3H AL -	FIRST IN	STALL	ARTIFICIA	L LI	FT	Pro	duct : OIL	Days	:0/0	
DESCI	RIPTIO	V				SUB	DRILLII 230	1G	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417		0	0	o	500	0	50	
COMP-FAC-SUPERVISION FAC	CINSTL					424		0	Ú		2,000		2,00	
				TOTA	LINTAN	SIBLES		\$0	\$0	\$0	\$2,500	\$6	\$2,50	
	UOM	QTY	SIZE	SIZE	GRADE	RATE								
COMP-FAC-TUBING						106		0	- 0	0	55,000		55,00	
COMP-FAC-WELLHEAD EQUIPMENT						107		0	Ō	0	2,000		2,00	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113		9	0	O	8,000	0	8,00	
COMP-FAC-WATER						407		0	0	0	2,000		2,00	
COMP-FAC-TRANSPORTATION	4					415		0	0	0	5,000		5,000	
COMP-FAC-RIG						418		0	0	0	11,000		11,00	
COMP-FAC-CONTRACT LABOR						446		0	0	0	2,000	0	2,000	
				TO	AL TANG	COST		\$0 50	\$0	\$0 50	\$85,000 \$87,500		\$85,000 \$87,500	
					TOTAL	0031		şų.	şu	39	\$87,500	34	\$07,500	
Ву			Date				Ву				Dat	te		
			10	INT OPE	RATOR A	APPRO1	/AL							
Firm :			Ву						Title			Date		



MIDLAND	Pi	inted: 05/2	8/2019
AFE No.	113006		Original
Property No.	073956-000		
EOG W.I.(BCP)	100%	(ACP)	100%
EOG AFE Amt:	(Drlg	)	\$0
,	(Land	)	\$0
	(Completion	)	\$0
	(Facility	)	\$323,000
	(Flowback	)	\$0
	Total Cos	t	\$323,000

AFE Type : PRODUCTION FAC	ON LE	ASE		me : FE	ARLESS	26 CTB	AFI	E Date : 04	/25/2019	Bu	dget Year : 201!	)
Reg. Lease No. :			Prospe	ct Name	4		TVI	D/MD:		Beg	in Date :	
Location :							ВН	Location :				
Formation :							DD	&A Fleid :	LEONARD SHAL	.E		
Operator : EOG RESOURCES	INC		County	& State	: LEA / N	EW ME	XICO Fiel	d : UNASS	IGNED	Wa	ter Depth :	
AFE Description : FEARLESS	26 CTB	EXPAN	ISION #1	to acco	mmodate	the ne	w Fearless	26 503H, 5	04H well(s) Pro	oduct:	Days	:0/0
DESCI	RIPTION	1				SUB	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
COMP-FAC-EQUIP RNTL/FAC CONSTR						417		0	0 0	10,000		10,000
				TOTA	LINTANG	IBLES	\$	0 1	व्यं इव	\$10,000	\$0	\$10,000
	UOM	QTY	SIZE	SIZE	GRADE							
COMP-FAC-VALVES & FITTINGS						110		0	0	50,000	0	50,000
COMP-FAC-PUMP EQUIP/SURFACE						112		0	0 0	14,000	0	14,000
COMP-FAC-HEATERS, TREATE	SSEP	RS				115		Ō	0 0	134,000	0	134,000
COMP-FAC-OTHER EQUIPMENT						116		0	0	10,000	0	10,000
COMP-FAC-CONSTRUCTION						122		0	0 0	65,000	0	65,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		Ō	0 0	5,000	Ô	5,000
COMP-FAC-INSTRUMENT/ELE	CTRIC					128		0	o o	5,000	0	5,000
COMP-FAC-TRANSPORTATIO	1					415		0	0 0	5,000	0	5,000
COMP-FAC-FACILITY OVERHEAD						416		Ō	0 0	15,000	0	15,000
COMP-FAC-ELECTRICAL ABOR						471		0	0	10,000	0	10,000
				тот	AL TANG TOTAL		S			\$313,000 \$323,000		\$313,000 \$323,000
Эу			Date				Ву			Dal	le	
			JOI	NT OPE	RATOR A	PPROV	AL					
Firm :			Ву					Title			Date	



MIDLAND	Pri	nted: 05	/28/2019
AFE No.	108192		Original
Property No.	073991-000		
EOG W.I.(BCP)	88.09116%	(ACP)	88.09116%
EOG AFE Amt:	(Drig)		\$2,818,917
	(Land)		\$31,713
	(Completion)		\$2,657,114
	(Facility)		\$259,428
	(Flowback)		\$252,822
	Total Cost		\$6,019,994

		12						į.		To	otal Cost	\$6,019,99	
AFE Type : DEVELOPMENT DRI	LLING	3			EARLESS	26 FE	DERAL A	E Date : 0	4/03/2017	Bu	idget Year : 20	19	
Pen Locas No.				#504H D		1161		D / 655	nnga ) 3ac (c		Deels Detail		
Reg. Lease No. :								-	/ MD : 10850 / 18340   Begin Date : postion : BH(LATERAL #1): Section 35-T25S-R32E, 100 FSL &				
-103.6426434, X=755195 Y=4036		LIAT 0	17291	CL, Ldi	2.10//24	a rong				ong -103.64411			
Formation :									LEONARD SH	AND DESCRIPTION OF THE PARTY OF	200		
Operator : EOG RESOURCES IN	С		Coun	ty & State	e: LEA / I	NEW ME	EXICO FI	Id : UNAS	SIGNED	Wa	ter Depth :		
AFE Description : FEARLESS 26 BE COMPLETED IN SECOND BO	FED	COM #	SAND	&C 10,85	50' TVD T	O 18,34	O' MD IS A	O MILE L	ATERAL TO	Product : OIL	Day	/s:0/0	
R32E IN LEA CO., NM	ML a	ar runc	SAND	FORMA	ION. THE	. WELL	13 LUCATE	D IN SEC.	20, 1200,				
DESCRIF	PTION	ı .				I SUB	DRILLIN	LAND	COMPLETIC	N FACILITY	FLOWBACK	TOTAL	
						ACT		237	231	235	236		
ACCESS LOCATION, ROADS&SU COMP-FLBK-LOCATION AND RO						401	95,0	00	0 7,5		0		
RIG MOVE	ADS					401	200.0	201	0		0 10,000	0 10,00	
DAY WORK COST						404	550,0		Ö	-7.	ŏ		
BITS & BHA	_					405	100,0		0		0 (		
COMP-BITS & PHA COMP-FUEL	_	_				405		0	0 17,5		0 6,00		
FUEL			7			406	140,0	w.	0		0 0,000	140,00	
WATER		188,88	89	@ 5	3	407	15,0	00	0 591,2		0 (	606,22	
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408	300.0	0	0		0 4,000	300,00	
CEMENTING & SERVICE						409	260,0		0		0 0		
COMP- PERFORATING						413	1	0	0 184,0	00	0 (	184,00	
COMP-STIMULATION		17		@ \$	88,300	414		0	0 1,501,10		0 3000		
COMP-FAC-TRANSPORTATION RANSPORTATION	-	-				415	30.0	0	0 24,00		0 2,000	26,00	
COMP-Completion Overhead						416	30,0	Ö	0 7,50		o a		
RILLING OVERHEAD						416	5,0	00	0	0	0 0	5,00	
COMP-EQUIPMENT RENTAL	_	_				417	160.0	0	0 90,50	0 3,00	0 55,000	90,50	
RENT/OPERATIONS						1			āl l	1	30,000		
THER DRILLING EXPENSE			1111			419	10,00		0 65		0	10,00	
COMP-FISHING & EQUIP LOST COMP-FLBK-ENVIRONMENTAL &	_	-	-			420		0	0 6,50		2,000	0,00	
SAFETY											2,000		
NVIRONMENTAL & SAFETY						421	10,00		0				
DIRECTIONAL DRILLING COMP-FLBK-SUPERVISION/OPER	RATIC	ONS				422	300,00	0	0 74,00		0 4,000	000,00	
SUPERVISION						424	120,00	Ö	0 74,00	0 (	0		
OMP COMMUNICATIONS						431		0	0 3,00			3,00	
COMP-TUBULAR INSPEC/HANDL UBULAR INSPECTION/HANDLIN						436 436	10,00	0	0 1,00	0 0			
OMP-CASED HOLE LOGGING/T			_			438	10,00		0 7,50				
PECIALTY SERVICES	-17-11					441	120,00	0	0 15,00	00 (	0	135,00	
OMP-WIRELINE SERVICES						442			0 8,50				
OMP-COIL TUBING/NITROGEN OMP-FLBK-CONTRACT LABOR						445			0 127,00 0 17,50			127,00 27,50	
LBK-DISPOSAL COSTS						447	160,00		0 22,50			281,50	
OMP-COMPLETION FLUIDS	and the same of					448		Ö	0 7,50	00		7,50	
OMP-FLOWBACK OMP-FLBK-SOLID WASTE DISPO	5647					465		_	0) 5,00	0 0		80,00	
OMP-FLBK-SOLID WASTE DISPO	USAL					479 480		0 2,50		0 0		5,00 2,50	
PINION								1		1			
OMP-LAND ROW DRILLING						482 483		0 1,25 0 1,25		0 0		1,25 1,25	
OMP-LAND ROW COMPLETION OMP-LAND SURVEY & DAMAGE	S					484		0 7,50		0 0			
RILL													
OMP-LAND SURVEY AND DAMA OMP	GES					485		0 7,50	9	0 0	0	7,50	
OMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		16,00	0	0 0	- 0	16,00	
				TOTAL	LINTANG	BLES	\$2,585,00	\$36,00	\$2,936,32	\$3,000	\$272,000	\$5,832,32	
	MO	QTY	SIZE	SIZE	GRADE								
URFACE CASING ITERMEDIATE CASING	_					102	50,00		-	0 0		50,000 160,000	
RODUCTION CASING	-		_			103	160,00 360,00			0 0		360,000	
ELLHEAD EQUIPMENT						107	45,00	0	0 80,00	0 0	0	125,000	
OMP-FAC-FLOW LINES						109			0	0 39,000		39,00	
OMP-FAC-VALVES &						110		9	0	0 31,000	0	31,00	
OMP-FLBK-VALVES &	_					110		5	Ō	0 0	15,000	15,000	
TTINGS OMP-FAC-HEATERS, TREATHS, S	FDR	8			<b>—</b>	115			ō	0 133,000	0	133,000	
OMP-FAC-METERING	- I	<u> </u>				118				0 24,000		24,000	
QUIPMENT	_					900		-					
OMP-FAC-CONSTRUCTION DST						122			0	0 50,000	0	50,00	
OMP-FAC-LABR/ELEC	$\neg$					124			0	0 1,000	Ő	1,00	
EAS/AUTOMA DMP-FAC-INSTRUMENT/ELECTF	210		-		-	128			ol	0 5,000	0	5,000	
QUIP	,,,,												
OMP-FAC-TRANSPORTATION					7.7	415				0 3,000		3,000	
DMP-FAC-ENVIRONMENTAL SAFETY						421		ì	3)	0 2,500	0	2,500	
DMP-FAC-ELECTRICAL						471				0 3,000	0	3,000	
BOR			_	TOT	AL TANG	BLES	\$615,00	\$	\$80,00	\$291,500	\$15,000	\$1,001,500	
							75.0,00	<u> </u>	400,00	1 11000	,		



MIDLAND	Pr	/28/2019	
AFE No.	108192		Original
Property No.	073991-000		
EOG W.I.(BCP)	88.09116%	(ACP)	88.09116%
EOG AFE Amt:	(Drlg)		\$2,818,917
	(Land)		\$31,713
	(Completion)		\$2,657,114
	(Facility)		\$259,428
	(Flowback)		\$252,822
	Total Cost		\$6,019,994
THE RESERVE THE PARTY OF THE PA	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUM	THE RESERVE OF THE PERSON	

	Ţ·	OTAL COST \$3,200,000 \$36,000	\$3,016,323	\$294,500	\$287,000	\$6,833,823
Ву	Date	Ву		Date		
	JOINT OPERAT	OR APPROVAL				
Firm :	Ву	Title			Date	



MIDLAND	P	rinted: 05/2	8/2019
AFE No.	112988		Original
Property No.	073991-000		
EOG W.I.(BCP)	100%	(ACP)	100%
EOG AFE Amt:	(Drìg	)	\$0
	(Land	)	\$0
	(Completion	)	\$0
	(Facility	)	\$87,500
	(Flowback	)	\$0
	Total Cos	t	\$87,500
	(Flowback	)	

AFE Type: ART LIFT - PU, GA	IS LIFT,	ESP		ame : FE 1504H AL	ARLESS	26 FED	ERAL	AFE	Date : 04/	23/2019	Buc	Budget Year : 2019		
Reg. Lease No. :			Prospe	act Name	: UNDAL	INTED		TVD / MD :				In Date :		
Location:								BHL	cation:					
Formation :								DD&	A Field : L	EONARD SHAL	E			
Operator : EOG RESOURCES	INC		Count	y & State	: LEA / N	EW ME	XICO	Field	: UNASSI	GNED	Wa	ler Depth :		
AFE Description : FEARLESS	26 FED	ERAL C	OM #50	4H AL -	FIRST INS	STALL	ARTIFIC	IAL L	IFT	Pro	duct : OIL	Days	:0/0	
DESC	RIPTION	l				SUB	DRILL 23		LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417		0	Ü	9	500	0	50	
COMP-FAC-SUPERVISION FA	C INSTL				- Tel-15 o	424		0	- (		2,000	0	2,00	
				TOTA	LINTANG	BLES		\$0	-\$1	\$0	\$2,50	\$0	\$2,50	
	MOU	QTY	SIZE	SIZE	GRADE	RATE				1				
COMP-FAC-TUBING						106		0		0	55,000	0	55,00	
COMP-FAC-WELLHEAD EQUIPMENT						107		0		0	2,000	9	2,00	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113		٥	0	0	8,000	9	8,00	
COMP-FAC-WATER						407		0	- 0	0	2,000	i oi	2,000	
COMP-FAC-TRANSPORTATIO	N					415		0	0		5,000		5,00	
COMP-FAC-RIG						418		0	0	0	11,000		11,00	
COMP-FAC-CONTRACT LABOR						446		0	0	0	2,000		2,00	
				TOT	AL TANG			\$0 \$0	\$0		\$85,000 \$87,590		\$85,000 \$87,500	
Ву			Date				Ву				Dat	e		
			JO	INT OPE	RATOR A	PPRO	/AL							
Firm :			Ву						Title			Date		



MIDLAND	Pr	inted: 05/2	8/2019
AFE No.	113006		Original
Property No.	073956-000		
EOG W.I.(BCP)	100%	(ACP)	100%
EOG AFE Amt:	(Drlg	)	\$0
	(Land	\$0	
	(Completion	\$0	
	(Facility	\$323,000	
	(Flowback	\$0	
	Total Cos	\$323,000	

AFE Type : PRODUCTION FAC	Type: PRODUCTION FAC ON LEASE AFE Name: FEARLESS 26 EXPANSION #1				26 CTB	A	AFE Date : 04/25/2019				Budget Year : 2019		
Reg. Lease No. :			Prospe	ct Name	:		T	VD /	MD:		Beg	in Date :	
Location :							В	HLo	cation:				
Formation :							D	D&A	Field : L	EONARD SHAL	E		
Operator : EOG RESOURCES	INC		County	& State	: LEA / N	EW ME	XICO F	eld	: UNASSI	GNED	Wat	er Depth :	
AFE Description : FEARLESS	26 CTB	EXPAN	ISION #1	to acco	mmodate	the ne	w Fearles	s 26	503H, 50	4H well(s) Pro	duct :	Days	:0/0
DESC	RIPTION					SUB	DRILLIN 230	G	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
COMP-FAC-EQUIP RNTUFAC CONSTR						417		0	Ó	0	10,000		10,000
			50 8 A P (C) A C (C)	TOTA	LINTANG	BLES		\$0	\$0	\$0	\$10,000	\$0	\$10,000
SAUS PAR VAILUPA A	UOM	QTY	SIZE	SIZE	GRADE			Ţ			77.755		20.22
COMP-FAC-VALVES & FITTINGS						110		٩	Ū	0	50,000	0	50,000
COMP-FAC-PUMP EQUIP/SURFACE						112		9	0	0	14,000	0	14,000
COMP-FAC-HEATERS, TREATE	S,SEPI	RS			1	115		ol	ő	0	134,000		134,000
COMP-FAC-OTHER EQUIPMENT						116		9	0	0	10,000	0	10,000
COMP-FAC-CONSTRUCTION COST						122		0	0	0	65,000	0	65,000
COMP-FAG-LABR/ELEC MEAS/AUTOMA						124		0	0	0	5,000	0	5,000
COMP-FAC-INSTRUMENT/ELE	CTRIC					128		0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATIO	4					415		0	0	0	5,000	Ö	5,000
COMP-FAC-FACILITY OVERHEAD						416		0	0	0	15,000	0	15,000
COMP-FAC-ELECTRICAL LABOR						471		ū	Ű	0	10,000	0	10,000
				TOT	AL TANG TOTAL			\$0 \$0	\$0 \$0	\$0 \$0	\$313,000 \$323,000	\$0 \$0	\$313,000 \$323,000
Ву	Date					Ву				Dat	Date		
			JOI	NT OPE	RATOR A	PPROV	/AL	_					
Firm:			Ву					ŀ	Title			Date	

### Ship Request Form

Ship Request #: 024179



Sender

Name:

Cary Van Degna

Account #:

Phone:

432-686-3661

Email:

Cary\_VanDegna@eogresources.com

Mail Stop:

Building

Floor:

Department:

Recipient

Attn To:

John Schneider, Permian Land

Company:

Manager Oxy Yl Company

Address:

5 Greenway Plaza, Suite 110

City:

Houston

State:

TX

Zip:

77046 US

Country:

**Shipping Instructions** 

**Items** 

Units

Description

Code

Origin Unit Value Total Value



May 28, 2019

Federal Express

Oxy Y-1 Company
Attn: John Schneider, Permian Land Manager - New Mexico
5 Greenway Plaza, Suite 110
Houston, Texas 77046-0521

RE:

Fearless 26 Fed Com 503H and 504H Township 25 South, Range 32 East, NMPM,

E/2 Secs. 26 and 35 Lea County, New Mexico

Dear Mr. Schnieder:

By letter dated May 23, 2018, EOG Resources, Inc. ("EOG"), as Operator, proposed the drilling of the following horizontal wells located in the E/2 of Sections 26 and 35 of Township 25 South, Range 32 East, Lea County, New Mexico:

- Fearless 26 Federal Com #503H to be drilled and completed in the Bone Springs formation, with a SHL at 378' FNL & 1,696' FEL of Sec. 26 and a BHL 100' FSL & 1,277' FEL of Sec. 35.
- Fearless 26 Federal Com #504H to be drilled and completed in the Bone Springs formation, with a SHL at 367' FNL & 1,729' FEL of Sec. 26 and a BHL 100' FSL & 2,120' FEL of Sec. 35.

Unfortunately in the rush to make the mailing, I failed to include the AFEs for these wells. I enclose with this letter the following AFE's for the proposed wells:

AFE Name	AFE No.				
Fearless 26 Fed Com #503H - D&C	AFE 108730				
Fearless 26 Fed Com #503H - AL	AFE 112987				
Fearless 26 Fed Com #504H - D&C	AFE 108192				
Fearless 26 Fed Com #504H – AL	AFE 112988				
Fearless 26 CTB Expansion #1	AFE 113006				

An election to participate in the well is an election to participate in the artificial lift associated with the well and the central tank battery expansion. The artificial lift and central tank battery AFE's have separate AFE numbers for administrative purposes.

Please feel free to call or email with any questions or if you would like to discuss the enclosed proposals.

Regards,

EOG RESOURCES, INC.

Chuck Moran Land Advisor (432) 686-3684

**Enclosures** 



Page 2 of 2 Fearless 26 Fed Com #503H-504l1 Sec. 26 & 35-T25S-R32E, Lea, Co., Well Proposals

	Well Elections
	I/We hereby elect to participate in the Fearless 26 Fed Com. #503H.  I/We hereby elect NOT to participate in the Fearless 26 Fed Com. #503H.
	I/We hereby elect to participate in the Fearless 26 Fed Com. #50H.  I/We hereby elect NOT to participate in the Fearless 26 Fed Com. #504H.
Company:	Oxy Y-1 Company
Ву: _	Kristine Kuse flutadh
Title:	Inventory Growth Manager
Date:	10/17/19



MIOLANO	Printed: 05/28/2019						
AFE No.	108730		Original				
Property No.	074325-000						
EOG W.I.(BCP)	88.09116%	(ACP)	88.09116%				
EOG AFE Amt:	(Orlg)	8	\$2,818,917				
	(Land)	ģ.	\$31,713				
- N. S.	(Comptetion)	Ü.	\$2,857,114				
	(Facility)		\$259,428				
	(Flowback)		\$252,822				
	Total Cost		\$6,019,994				

AFE Type : DEVELOPMENT (	RILLI	NG		AFE Name: FEARLESS 26 FEDERAL   AFE Date: 08/01/2017							Budget Year : 2019			
Reg. Lease No. :			Pros	Prospect Name : UNDA				TVD	/ MD : 108	50 / 17650		Begin Date :		
Location : Section 26-T25S-R		78 FNL	8 1696	FEL, Lat	32.10769	37 Long		BHL	ocation : E	BH(LATERAL	#1): Section	n 35-T25S-R32E		
-103.6425365, X=755228 Y=403601 Formation : 2ND BONE SPRING B SAND												14619, X=75562	5 <b>Y=393</b> 524	
		AND	-10-	4.50		August			OTHER MARKET	EONARD SH				
Operator : EOG RESOURCES AFE Description : FEARLESS		D COM	Cour	ny & Stat	to: LEA /	NEW ME	XICO	Field	d : UNASSI	IGNED		Water Depth :		
BE COMPLETED IN THE SEC 1255, R32E IN LEA CO., NM.	OND B	ONE 8	PRINGS	AND FR	OAMTION	L THE W	ELL IS L	OCA	ATED IN SE	ECTION26,	Product : Ol	L Da	iys:0/0	
DESC	RIPTIC	N				SUB	DRILLI 230		LANO 237	COMPLETIO 231	N FACILIT	TY FLOWBACI	K TOTAL	
ACCESS LOCATION, ROADS&	SURVI	EY				401		.000		7.50	terior in the second	0 230	0 102,	
COMP-FLBK-LOCATION AND I	ROAD	S				401		0			0	0 10,00	0 10,	
RIG MOVE DAY WORK COST	_					402		000		2	0		0 200	
BITS & BHA						405		000			0	0	0 550,	
COMP-BITS & PHA				wie s		405		0			10	Ŏ	0 17	
COMP-FUEL FUEL	_			C.1.57995	-	406	110	-0			00	0 8,00		
WATER	_	188,8	89	@ 5	3	406		000			2	0	0 140, 0 606,	
COMP-FLOK-CHEMICALS						408		0	0		ŏ	0 4,00		
AUD & CHEMICALS	01 = 11					408		,000			O	0	D 300.	
COMP-PERFORATING						409	260,	,000			0		0 260, 0 184,	
OMP-STIMULATION		17		@ 5	86,300	414		-6					0 1,501,	
OMP-FAC-TRANSPORTATION	N .					415		0	. 0	24,00		0 2,00	28,	
RANSPORTATION COMP-Completion Overhead						415	30,	,000	0		Ö	0	0 30,	
RILLING OVERHEAD	_					416	K	000	0		0		5, 7, 5,	
OMP-EQUIPMENT RENTAL						417	3,	0	0		ŏ		90,	
LEK-EQUIPMENT ENT/OPERATIONS						417	160,	000	0			55,000	218,	
THER DRILLING EXPENSE	-	·····		_		419	10	000	0		0	-0	10,	
OMP-FISHING & EQUIP LOST						420		0	ŏ	6,50	Ö	- d	8,	
OMP-FLEK-ENVIRONMENTAL AFETY	. 8					421		0	ō	20,00		0 2,000	22,0	
NVIRONMENTAL & SAFETY						421	10,0	oool	o		0	0 0	10,0	
RECTIONAL DRILLING						422	300,0		ő		ŏ	0 0		
OMP-FLBK-SUPERVISION/OP UPERVISION	ERAT	IONS				424		ō	O <sub>f</sub>	74,00	0	0 4,000	78,0	
OMP-COMMUNICATIONS		-				424	120,0	000	OI	3,00	0	0 0	120.0	
OMP-TUBULAR INSPECTMANT	LING			_		436		0	0	1,00	-	0 0	3,0	
UBULAR INSPECTION/HANDL	ING					438	10,0		0	1,00		0 0		
OMP-CASED HOLE LOGGING. PECIALTY SERVICES	TEST					438	78087	0	0	7,500		0 0	7,5	
OMP-WIRELINE SERVICES	_		-			441	120,0	1000	- 0	15,000 8,500		0 0	135,0 8,5	
OMP-COIL TUBING/NITROGER				as sement		445		ŏ	- ö	127,000		0 0	127,0	
OMP-FLBK-CONTRACT LABOR	3		~~~			446		0	0	17,500	N .	0 10,000	27,5	
BK-DISPOSAL COSTS OMP-COMPLETION FLUIDS						447	160,0		0)	22,500		0 99,000		
OMP-FLOWBACK						465		0	0	7,500 5,000		0 75,000	7,5 80,0	
DMP-FLBK-SOLID WASTE DIS	POSA	L.				479		ō	O)			0 5,000	5.0	
OMP-LAND DRILLSITE TITLE						480		0	2,500		1	0 0	2,5	
OMP-LAND ROW DRILLING						482	-	하	1,250			0 0	1,2	
OMP-LAND ROW COMPLETION						483		Ö	1,250			o o	1,2	
OMP-LAND SURVEY & DAMAG	SES					484		0	7,500			0	7,5	
OMP-LAND SURVEY AND DAM	AGES					485		0	7,500		1	<del>d</del> -d	7,5	
XMP XMP-REG-PERMIT FEE/ENV				00-1		486		0	16,000			0	16,0	
JRV&ASSESS					INTANG	A STATE OF THE PARTY OF THE PAR	\$2,585,0	100	\$36,000	\$2,938,323	\$3,0	00 \$272,000	PERSON	
DETARRAGE TO THE	MOU	QTY	SIZE	SIZE	GRADE			J						
RFACE CASING ERMEDIATE CASING	-		_			102	50,0 160,0		0	0		0 0	50,0	
ODUCTION CASING						103	380.0		9	0		0 0	160,0 360,0	
LLHEAD EQUIPMENT						107	45,0		- व	80,000		0 0	125,00	
MP-FAC-FLOW LINES						109		0	0	0	39,00		39,00	
TINGS		.0				110		9	0	0	31,00	N N	31,0	
MP-FLBK-VALVES &		- 1				110		0	0	ō		0 15,000	15,0	
TINGS MP-FAC-HEATERS, TREATES	SEON	2				110		4			288			
MP-FAC-METERING	,JLF					118		0	0	0	133,00 24,00		133,00 24,0	
UIPMENT MP-FAC-CONSTRUCTION	_		-					L						
ST						122		9	9	0	50,00	에 에	50,00	
MP-FAC-LABRUELEC	100.00					124		ᆥ	of	ō	1,00	0	1,00	
AS/AUTOMA MP-FAC-INSTRUMENT/ELECT	DE				-	128		1	0			ale annues con		
	,,,,,				1	120		٩	ď	0	5,00	1	5,00	
UIP				-		415		ol	7	0	3,00	0	3,00	
MP-FAC-TRANSPORTATION	$\Box$							-						
MP-FAC-TRANSPORTATION MP-FAC-ENVIRONMENTAL AFETY						421		0	Ö	Ō	2,50	0 0	2,50	
MP-FAC-TRANSPORTATION MP-FAC-ENVIRONMENTAL								0	0	0	2,50 3,00		2,50 3,00	



Printed: 05/28/2019						
108730	Original					
074325-000						
88.09116% (AC	P) 88.09118%					
(Drtg)	\$2,818,917					
(Land)	\$31,713					
(Completion)	\$2,657,114					
(Facility)	\$259,428					
(Flowback)	\$252,822					
Total Cost	\$6,019,994					
	108730 074325-000 88.09116% (AC (Drig) (Land) (Completion) (Facility) (Flowback)					

	TOTAL COST	\$3,200,000 \$36.	,000 \$3,016,323	\$294,500	\$287,000 \$6,833,823
By Chittiple	Date 10/17/19	Ву		Date	
	JOINT OPERATOR APPRO	VAL			
Firm:	8y	Title			Date



MIDLAND	Printed: 05/28/2019						
AFE No.	112987		Original				
Property No.	074325-000						
EOG W.I.(BCP)	88.09116%	(ACP)	88.09116%				
EOG AFE Amt:	(Drfg)	V	\$0				
	(Land)		\$0				
Barran ne s	(Completion)	1	\$0				
	(Facility)		\$77,080				
	(Flowback)		\$0				
	Total Cost	200	\$77,080				

	FE Type : ART LIFT - PU, GAS LIFT, ESP AFE Name : FEARLESS 2 COM #503H AL.				26 FED	ERAL	AFE Date : 04/23/2019				Budget Year : 2019		
Reg. Lease No. :			Prosp	ect Nam	: UNDAL	INTED		TVD	/MD:		Beg	in Date :	
Location :			-					BHLC	cation :				
Formation : 2ND BONE SPRIN	IG B SA	ND						DD&/	A Field : L	EONARD SHAL	E	~~~~~	
Operator : EOG RESOURCES	INC		Count	v & State	: LEA/N	EW ME	XICO	Field	: UNASS	IGNED	Wat	er Depth :	
AFE Description : FEARLESS	26 FED	ERAL C						ALL	IFT	Pro	duct : OIL		:0/0
	RIPTION	1				SUB	DRILL 230		LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
COMP. FAC-EQUIP RINTUFAC CONSTR						417		0		0	500	0	50
COMP-FAC-SUPERVISION FAI	CINSTL	31 - 53		_		424		0		0	2,000	0	2,000
				TOTA	LINTANC	BLES		\$0		\$0	\$2,500	\$0	\$2,50
	MOU	QYY	SIZE	SIZE	GRADE	RATE				T			
COMP-FAC-TUBING						106		- 01		01	55,000	o oi	55,000
COMP-FAC-WELLHEAD EQUIPMENT						107		0		0	2,000	0	2,000
COMP-FAC-PUMP EQUIP/SUBSURFAC						113		9		0	8,000	٥	8,00
COMP-FAC-WATER				1		407		여		0	2,000	o o	2,000
COMP-FAC-TRANSPORTATIO	1					415		oj		0	5,000	0	5,000
COMP-FAC-RIG						418		0	0	0	11,000	0	11,000
COMP-FAC-CONTRACT LABOR		100000000000000000000000000000000000000	esta:1436			446		0	0	0	2,000	0	2,000
				TOT	AL TANG	COST	- 3-	\$0 \$0	\$0		\$85,000 \$87,500	\$0 \$0	\$85,000 \$87,500
of dutid			Date	10/	17/1		Ву				Date	3	
irm :			Ву	WI OFE	NATUR A	FFROV	AL	7	Title	*************	-	Oate	

May 28, 2019

Federal Express

Oxy Y-1 Company Attn: John Schneider, Permian Land Manager - New Mexico 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521

RE-

Fearless 26 Fed Com 503H and 504H Township 25 South, Range 32 East, NMPM, E/2 Secs. 26 and 35

Lea County, New Mexico

Dear Mr. Schnieder:

By letter dated May 23, 2018, EOG Resources, Inc. ("EOG"), as Operator, proposed the drilling of the following horizontal wells located in the E/2 of Sections 26 and 35 of Township 25 South, Range 32 East, Lea County, New Mexico:

- Fearless 26 Federal Com #503H to be drilled and completed in the Bone Springs formation, with a SHL at 378' FNL & 1,696' FEL of Sec. 26 and a BHL 100' FSL & 1,277' FEL of Sec. 35.
- Fearless 26 Federal Com #504H to be drilled and completed in the Bone Springs formation, with a SHL at 367' FNL & 1,729' FEL of Sec. 26 and a BHL 100' FSL & 2,120' FEL of Sec. 35.

Unfortunately in the rush to make the mailing, I failed to include the AFEs for these wells. I enclose with this letter the following AFE's for the proposed wells:

AFE Name	AFE No.
Fearless 26 Fed Com #503H – D&C	AFE 108730
Fearless 26 Fed Com #503H - AL	AFE 112987
Fearless 26 Fed Com #504H - D&C	AFE 108192
Fearless 26 Fed Com #504H AL	AFE 112988
Fearless 26 CTB Expansion #1	AFE 113006

An election to participate in the well is an election to participate in the artificial lift associated with the well and the central tank battery expansion. The artificial lift and central tank battery AFE's have separate AFE numbers for administrative purposes.

Please feel free to call or email with any questions or if you would like to discuss the enclosed proposals.

Regards,

EOG RESOURCES, INC.

Chuck Moran Land Advisor (432) 686-3684

**Enclosures** 

Page 2 of 2 Fearless 26 Fed Com #503H-504H Sec. 26 & 35-T25S-R32E, 1.ea, Co., Well Proposals

	Well Elections
	I/We hereby elect to participate in the Fearless 26 Fed Com. #503H.  I/We hereby elect NOT to participate in the Fearless 26 Fed Com. #503H.
<u> </u>	I/We hereby elect to participate in the Fearless 26 Fed Com. #50H.  I/We hereby elect NOT to participate in the Fearless 26 Fed Com. #504H.
Company:	Oxy Y-1 Company
By:! Title:	Inventory Growth Manager
Date:	10/17/19



MIDLAND	Printed: 05/28/2019							
AFE No.	108192		Original					
Property No.	073991-000							
EOG W.I.(BCP)	88.09116%	(ACP)	88.09116%					
EOG AFE Amt:	(Drig)	1	\$2,818,917					
	(Land)		\$31,713					
	(Completion)		\$2,657,114					
	(Facility)		\$259,428					
	(Flowback)		\$252,822					
	Total Cost		\$6,019,994					

AFE Type: DEVELOPMENT		110		Nama : I		⇒ 40 fE	DERAL A	FE U8(6 )	V4/U3/201/	54	Budget Year : 2019		
Reg. Lease No. :			Pros	poct Na	ne : UND/	UNTER	) T	VD / MD :	10850 / 18340		Begin Date :		
Location : Section 26-T25S-F		67 FNL	& 1729	FEL, Lat	32.10772	49 Long	BHLocation : BH(LATERAL #1): Section 35-T25S-R32E, 100						
-103.6426434, X=755195 Y=4	03612								Lat 32.0799867		184, X=754782	Y=39351	
Formation :			- 10						d : LEONARD S				
Operator : EOG RESOURCES		- AAL			te: LEA /				SSIGNED		Vater Depth :		
AFE Description : FEARLESS BE COMPLETED IN SECOND	RONE	D GON	HPDC#	DAC 10,0	STON TH	O 18,34	40' MD IS A	1.0 MILE	LATERAL TO	Product : Oll	.  0	ays:0/0	
R32E IN LEA CO., NM			00/110	, t Oitim			. IS LOOK!	LD 111 JE	J 20, 1255,	1			
DESC	RIPTIO	ON				TSUE	DRILLIN	G LAI	D COMPLETE	ON FACILIT	Y IFLOWBAC	кі тот	
5250	P. 4-1	~~~				ACT		23		235	236	יטי וי	
ACCESS LOCATION, ROADS	SURV	EY				401				500	0	0 1	
COMP-FLBK-LOCATION AND	ROAD	S				401		0	0	0	0) 10,00	X	
RIG MOVE DAY WORK COST	- 11	OWNER.		ni-Wi-A		402		00	0	0	0)	0 2	
BITS & BHA	_					404 405			0	0	0	0 5	
COMP-BITS & PHA						405		ol	0 . 17,8		Ol Ol	0 1	
COMP-FUEL						406		o	0 198,0	100	0 6,00		
UEL						406			0	0	0	0 14	
WATER COMP-FLBK-CHEMICALS	_	188,	989	@ :	\$ 3	407			0 591,2		0 4.00	0 60	
AUD & CHEMICALS						408		<del> </del>	0	0	0 4,00	0 30	
EMENTING & SERVICE						409			ŏ	ŏ		0 28	
COMP- PERFORATING						413		0	0 184,0			0 18	
COMP-STIMULATION COMP-FAC-TRANSPORTATIO	· ·	17		@ 5	88,300	414		0	0 1,501,1		0	0 1,50	
RANSPORTATION	114					415		O DO	0 24,0	W	0 2,00	0 2	
OMP-Completion Overhead						416		Ö	0 7,5	oŏl	Ö,	8	
RILLING OVERHEAD			~~~~			418		00	0	0	o o	ŏf	
OMP-EQUIPMENT RENTAL						417		0]	0 90,5		0	0 9	
LBK-EQUIPMENT ENT/OPERATIONS						417	160,00	DO!	9	0 3,0	55,00	0 21	
THER DRILLING EXPENSE						419	10,00	20	0	ol .	o	0 1	
OMP-FISHING & EQUIP LOS						420		0	0 6,5		0	ol —	
OMP-FLBK-ENVIRONMENTA AFETY	L&					421		ol .	0 20,0	00	0 2,00	0 2	
NVIRONMENTAL & SAFETY						421	10.00	80	-d	0	d	d	
IRECTIONAL DRILLING						422			ŏ	ő	ŏl i		
OMP-FLBK-SUPERVISION/OF	PERAT	IONS				424	A Colombia of the Colombia	0	0 74,0		0 4,000		
UPERVISION OMP-COMMUNICATIONS						424	120,00	101	0	0	0 0		
OMP-TUBULAR INSPECTHAN	DLING		_			431		ď	0 3,0		0 0		
IBULAR INSPECTION/HANDI			NK GLER LL			438	10.00		0 1,0	Ŏ	ol i		
OMP-CASED HOLE LOGGING	#TEST	<u> </u>	DESCRIPTION.			438		0	0 7,50		0 0		
PECIALTY SERVICES						441	120,00		0 15,00		0 (	13	
OMP-WIRELINE SERVICES OMP-COIL TUBING/NITROGE	N					442		0	0 8,50		0 0	12	
OMP-FLBK-CONTRACT LABO						448		ŏ	0 127,00		0 10,000		
BK-DISPOSAL COSTS				-		447	160,00	ō	0 22,50	Ю	0 99,000	28	
OMP-COMPLETION FLUIDS						448		0	0 7,50		0 0		
OMP-FLOWBACK OMP-FLBK-SOLID WASTE DIS	ones.					465		0	0 5,00		0 75,000		
OMP LAND DRILLSITE TITLE	SPUSA		_			479 480		0 2,5		0	0 5,000		
PINION			hi-marking and a second							7	7 '		
MP-LAND ROW DRILLING	CVT					482		0 1,2		0	0 0		
MP LAND ROW COMPLETIC MP LAND SURVEY & DAMAG	IES.					483 484		0 1,2			0 0		
RILL						704		7,5	~	"	<b>"</b>	7	
MP-LAND SURVEY AND DAM	WAGES	3				485		7,5	00	0	0 0	7	
MP-REG-PERMIT FEE/ENV	_	_				488		16,0	00	ol	4 -	16	
JRV&ASSESS	-				ur Senzu			1		1	1	10	
				TOTA	LINTANG	BLES	\$2,585,00	\$36,0	00 \$2,936,32	\$ \$3,00	\$272,000	\$5,832	
	UOM.	QTY	SIZE	SIZE	GRADE			T		1			
RFACE CASING				ļ.,		102	50,000	Y			0	50	
ERMEDIATE CASING ODUCTION CASING				_		103	160,000 360,000				0	160	
LLHEAD EQUIPMENT	7.7	-		-1/22		107	45,000		0 80,00		0	360 125	
MP-FAC-FLOW LINES						109	0,000		0	39,000	0	39	
MP-FAC-VALVES & TINGS						110	0	1	0 0			31	
MP-FLBK-VALVES &					-	110	- 0		0 0		15,000	15	
TINGS									1	L			
MP FAC HEATERS, TREATES	SSEP	RS				115	0		oj c			133	
MP-FAC-METERING UIPMENT		50			1	118	0		9	24,000	٦	24	
MP-FAC-CONSTRUCTION						122	0		0 0	50,000		50,	
ST												C. 2007 Charles	
MP-FAC-LABR/ELEC AS/AUTOMA	I				1	124	ō		0	1,000	l of	1,	
MP-FAC-INSTRUMENT/ELEC	TRIC		-		$\vdash$	128	0		ol o	5,000	0	5.	
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MP-FAC-TRANSPORTATION MP-FAC-ENVIRONMENTAL	_	_	_			415	0		0 0			3,	
AFETY						721	U		η "	2,500	4	2,	
MP-FAC-ELECTRICAL OR						471	0		0 0	3,000	0	3,	



MIDLAND	Printed: 05/28/2019							
AFE No.	108192		Original					
Property No.	073991-000							
EOG W.I.(BCP)	88.09116%	(ACP)	88.09116%					
EOG AFE Amt:	(Drfg)		\$2,818,917					
	(Land)		\$31,713					
	(Completion)		\$2,657,114					
	(Facility)		\$259,428					
	(Flowback)		\$252,822					
	Total Cost		\$6,019,994					

	101AC 003	1 \$3,200,000 \$36,000 \$3,016,323	\$294,594 \$287,004 \$0,833,823
By dutade	Date 10/17/19	ву	Date
	JOINT OPERATOR APPRO	DVAC.	
Flirm:	<b>Ә</b> у	Title	Date



Printed: 05/28/2019							
112988	112988						
073991-000							
100%	(ACP)	100%					
(Drig	\$0						
(Land	\$0						
(Completion	)	\$0					
(Facility	)	\$87,500					
(Flowback	1	\$0					
Total Cos	ı	\$87,500					
	112988 073991-000 100% (Drig (Completion (Facility (Flowback	112988 073991-000					

FE Type : ART LIFT - PU, GAS LIFT, ESP AFE Name : FEARLESS 26 COM #504H AL						26 FEO	ERAL A	AFE Date : 04/23/2019 Budget Year : 2019					•
Reg. Lease No.:			Prospe	ect Nam	: UNDAL	INTED	T	VD /	MD:		Beg	jin Date :	
Location :							В	HLo	cation :				
Formation:							lo	D&A	Field : L	EONARD SHAL	E		
Operator : EOG RESOURCES INC   County & State : LEA /							XICO F	ald	: UNASSI	GNED	IWa	ter Depth :	
AFE Description : FEARLESS	26 FED	ERAL (									duct : OIL		:0/0
DESCRIPTION						SUB	DRILLIN 230	G	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
COMP.FAC.EQUIP.RNTUFAC CONSTR						417		0		1 0	500	9	50
COMP-FAC-SUPERVISION FACTINSTL						424		0	- 0	1 0	2,000	0	2,00
				TOTA	LINTANG	BLES		30	\$1	\$4	\$2,500	\$0	\$2,50
	UOM	QTY	ISIZE	SIZE	TORADE	TRATE		$\neg$					
COMP-FAC-TUBING					1	108		0	- 0	0	55,000	of	55,000
COMP-FAC-WELLHEAD EQUIPMENT						107		0	ű	9	2,000	9	2,00
COMP-FAC-PUMP EQUIP/SUBSURFAC						113		9	0	0	8,000	9	8,000
COMP-FAC-WATER						407		0	0	0	2,000	0	2,000
COMP-FAC-TRANSPORTATIO	4			Jan III		415		0	0	0	5,000	Ŭ,	5,000
COMP-FAC-RIG						418		0	0	0)	11,000	. 0	11,000
COMP-FAC-CONTRACT ABOR						448		0	0	0	2,000	0	2,000
				101	AL TANG			30 30	\$0 \$0	50 50	\$85,000 \$87,500	50 50	\$85,000 \$87,500
white	_				17/1		Ву				Date	9	
Timn :	By By					FFROV	AL.	7	Tille			Date	



Printed: 05/28/2019							
113006	Original						
073956-000							
100%	(ACP)	100%					
(Drlg)	\$0						
(Land)	\$0						
(Completion)	\$0						
(Facility)	250	\$323,000					
(Flowback)		\$0					
Total Cost		\$323,000					
	113006 073958-000 100% (Drig (Land) (Completion) (Facility (Flowback)	113006 073956-000					

AFE Type : PRODUCTION FA	EXPANSION #1						Buc	Budget Year : 2019					
Reg. Lease No.:			Prospe	ect Name	9:		TV	TVD / MD : Begin Date :					
Location :							B)	ILo	cation:				
Formation :			DE	AAC	Field : L	EONARD SHAL	E						
Operator : EOG RESOURCES INC County & State : LEA /									UNASSI			ter Depth :	
AFE Description : FEARLESS	26 CTB	EXPA	VSION #	i to acce	ommodate	the no	w Foarloss	26	503H, 50	4H well(s) Pro	duct:	Days	:0/0
DESCRIPTION						SUB	DRILLING 230	g T	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 238	TOTAL
COMP-FAC-EQUIP RNTLIFAC CONSTR						417		0	0	0	10,000	1	10,00
TOTAL INTAN								\$0	\$0	\$0	\$10,000	30	\$10,00
NAVIA PER VEIDER I	WOW	QTY	SIZE	SIZE	GRADE			I					
COMP-FAC-VALVES & FITTINGS						110		9	0	O	50,000	0	50,00
COMP-FAC-PUMP EQUIP/SURFACE						112		9	0	ō	14,000	9	14,00
COMP. FAC HEATERS, TREATE	S,SEPI	kS .		57		115		하	0	0	134,000	d	134,000
OMP-FAC-OTHER QUIPMENT						116		9	0	0	10,000	0	10,00
OMP-FAC-CONSTRUCTION COST			)Y			122		र्ष	0	0	65,000	0	65,00
OMP-FAC-LABR/ELEC MEAS/AUTOMA						124		9	6	0	5,000	0	5,000
OMP-FAC-INSTRUMENT/ELE QUIP						128		9	0	0	5,000	b	5,000
OMP FAC-TRANSPORTATIO	1					415		0	Ō	ð	5,000	0	5,000
OMP-FAC-FACILITY VERHEAD						416		9	0	0	15,000	0	15,000
OMP-FAC-ELECTRICAL ABOR						471		9	0	0	10,000	0	10,000
(4)				TOT	TOTAL			ŭ ŭ	\$0 \$0	\$0 \$0	\$313,000 \$323,000	\$0 \$0	\$313,000 \$323,000
, durch	-		Date	10/	7/1	9	Зу				Date	),	
			JOI	NT OPE	RATOR A	PPROV	AL	_					
km:			Ву					T	ille			Date	



5509 Champions Dr., Midland, Texas 79706 Phone: (432) 686-3600 Fax: (432) 686-3773

November 12, 2019

Via Email

CrownRock Minerals, L.P. Attn: Tim Wimberly P. O. Box 51933 Midland, TX 79710

Re:

Application of EOG Resources, Inc. for force pooling for its Fearless 26 Fed Com #503H and 504H Wells in the E/2 of Section 26 and Section 35, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Wimberly:

EOG Resources, Inc. has submitted the above-referenced application to the New Mexico Oil Conservation Division for force pooling interest owners in the described horizontal spacing unit for its Fearless 26 Federal Com #503H (API No. 30-025-45505) and Fearless 26 Fed Com #504H Well (API No. 30-025-45506) wells to be completed within the WC-025 G-09 S253235P; LWR Bone Spring (97903) underlying the E/2 of Section 26 and Section 35, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Division rules provide that overriding royalty owners should receive notice twenty days before the date of hearing and notice was not timely provided to overriding royalty owners for the force pooling application.

We therefore request your waiver of objection to this notice requirement for the force pooling application so that the hearing may proceed as scheduled on the Division's November 14th, 2019, docket. We respectfully request you that you sign this letter and return it as soon as possible.

Thank you for your consideration of this matter. Should you wish to discuss please feel free to call me.

Sincerely,

Land Advisor

CrownRock Minerals, L.P. agrees to waive objections for notice purposes to EOG Resources, Inc's application for force pooling the above described wells.

CROWNQUEST MINERALS, L.P.

Printed Name: Las Pous

energy opportunity growth

EXHIBIT



5509 Champions Dr., Midland, Texas 79706 Phone: (432) 686-3600 Fax: (432) 686-3773

November 12, 2019

Via Email

The Cornerstone Family Trust, John Kyle Thoma Trustee P. O. Box 558 Peyton, CO 808310558

Re:

Application of EOG Resources, Inc. for force pooling for its Fearless 26 Fed Com #503H and 504H Wells in the E/2 of Section 26 and Section 35, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Thoma:

EOG Resources, Inc. has submitted the above-referenced application to the New Mexico Oil Conservation Division for force pooling interest owners in the described horizontal spacing unit for its Fearless 26 Federal Com #503H (API No. 30-025-45505) and Fearless 26 Fed Com #504H Well (API No. 30-025-45506) wells to be completed within the WC-025 G-09 S253235P; LWR Bone Spring (97903) underlying the E/2 of Section 26 and Section 35, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Division rules provide that overriding royalty owners should receive notice twenty days before the date of hearing and notice was not timely provided to overriding royalty owners for the force pooling application.

We therefore request your waiver of objection to this notice requirement for the force pooling application so that the hearing may proceed as scheduled on the Division's November 14th, 2019, docket. We respectfully request you that you sign this letter and return it as soon as possible.

Thank you for your consideration of this matter. Should you wish to discuss please feel free to call me.

Land Advisor

The Cornerstone Family Trust, John Kyle Thoma Trustee, agrees to waive objections for notice purposes to EOG Resources, Inc's application for force pooling the above described wells.

THE CORNERSTONE FAMILY TRUST

JOHN KYLE THOMA TRUSTEE

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