



Before the Oil Conservation Division  
Examiner Hearing April 8, 2021

Compulsory Pooling

**Case No. 21807:** Clincher Fed Com 701H

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN  
ENERGY, LLC FOR COMPUSLORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 21807**

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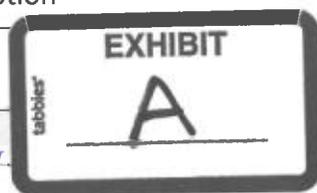
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# COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21807	APPLICANT'S RESPONSE
Date April 8, 2021	
Applicant	Franklin Mountain Energy, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy, LLC (373910)
Applicant's Counsel:	Modrall Sperling (Deana Bennett, Lance Hough)
Case Title:	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Clincher
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	WC-025 G-09 S253502D, Upr Wolfcamp, Pool Code 98187
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	640 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2 W/2 of Sections 1 and 12, and E/2 E/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Y
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	Yes, the proposed completed internal is 164' (less than 330') from the section line between the W/2 W/2 of Sections 1 and 12, and E/2 E/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. See Exhibit C for C-102.
Proximity Defining Well: if yes, description	Clincher Fed Com 701H, see Well #1 below
Applicant's Ownership in Each Tract	Exhibit 4.
Well(s)	



Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Exhibits B, 3, 6
Well #1	Clincher Fed Com 701H SHL: 250 feet from the North line and 395 feet from the West line, Section 1, Township 25 South, Range 35 East, NMPM. BHL: 150 feet from the South line and 163 feet from the West line, Section 12, Township 25 South, Range 35 East, NMPM. Completion Target: Third Bone Spring Sand at approximate 12,065' TVD. Well Orientation: North/South Completion location: Expected to be standard. See also Exhibit 3 for C-102
Horizontal Well First and Last Take Points	Proposed first take point: 148' FNL and 164' FWL Proposed last take point: 150' FSL and 163' FWL See also Exhibit 3 for C-102
Completion Target (Formation, TVD and MD)	See Proposal Letter Exhibit 6.
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$7000: See also Proposal Letter Exhibit C
Production Supervision/ Month \$	\$700: See also Proposal Letter Exhibit C
Justification for Supervision Costs	See AFE Exhibit 7.
Requested Risk Charge	200%: See also Proposal Letter Exhibit 6

<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 8
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 8
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 4
Tract List (including lease numbers and owners)	Exhibit 4
Pooled Parties (including ownership type)	Exhibit 4
Unlocatable Parties to be Pooled	Exhibit 4
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit 4
Chronology of Contact with Non-Joined Working Interests	See Exhibit 5 for Summary of Contacts
Overhead Rates In Proposal Letter	Proposal Letter Exhibit 6
Cost Estimate to Drill and Complete	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate to Equip Well	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate for Production Facilities	Proposal Letter Exhibit 6; AFE Exhibit 7.
<b>Geology</b>	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit 10, Exhibit 11-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 10, Exhibit 11-A
Well Orientation (with rationale)	Exhibit C, Exhibit 12
Target Formation	Exhibit 10, Exhibit 11-A through 11-D
HSU Cross Section	Exhibit 11-B and 11-C.
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 3
Tracts	Exhibit 4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 4
General Location Map (including basin)	Exhibit 9

Well Bore Location Map	Exhibit 9
Structure Contour Map - Subsea Depth	Exhibit 11-A
Cross Section Location Map (including wells)	Exhibit 11-B
Cross Section (including Landing Zone)	Exhibit 11-C
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Lance D. Hough
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	April 6, 2021



7. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests in the well.

8. The spacing unit and well that Franklin proposes in this case is part of a comprehensive development plan covering the entirety of Sections 1 and 12, and the E/2 E/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Franklin's development plan includes a total of six units, including both Wolfcamp and Bone Spring units. The Development Overview is attached as **Exhibit 1**.

9. In this case, Franklin seeks an order from the Division pooling all uncommitted working interests and overriding royalty interests within a Wolfcamp horizontal spacing unit underlying the equivalent of the W/2 W/2 of Sections 1 and 12, and E/2 E/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico.

10. This spacing unit will be dedicated to the **Clincher Fed Com 701H** well, to be horizontally drilled. The Application is attached hereto as **Exhibit 2**.

11. Attached as **Exhibit 3** is the proposed C-102 for the well.

12. The C-102 identifies the proposed surface hole location, the first take point, and the bottom hole location. The C-102 also identifies the pool and pool code.

13. The well will develop the WC-025 G-09 S253502D, Upr Wolfcamp, Pool Code 98187.

14. This pool is an oil pool with 40-acre building blocks.

15. This pool is governed by the state-wide horizontal well rules. The producing interval for the well will be orthodox and will comply with the Division's set back requirements.

16. There are no depth severances within the proposed spacing unit.

17. The completed interval for the Clincher Fed Com 701H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit.

18. **Exhibit 4** includes a lease tract map outlining the unit being pooled. Exhibit 4 also includes the parties being pooled, the nature, and the percent of their interests. Franklin and its affiliate Franklin Mountain Energy 2, LLC own over 95% of the working interest in this unit.

19. Franklin owns 100% of the working interests in the E2/E2 of Sections 2 and 11. Franklin holds a state lease covering the E/2 of Section 2 and a federal lease covering the E/2E/2 of Section 11.

20. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

21. The only working interest owner Franklin seeks to pool in this case is Occidental Permian, Ltd ("OXY").

22. In my opinion, Franklin has made a good faith effort to obtain OXY's voluntary joinder in the proposed well.

23. **Exhibit 5** is a summary of my contacts with OXY.

24. **Exhibit 6** is a sample of the well proposal letter that was sent to OXY. The proposal letter identifies the proposed surface hole and bottom hole locations and approximate TVD/MD for the well.

25. **Exhibit 7** contains the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

26. Franklin requests overhead and administrative rates of \$7000.00/month for drilling a well and \$700.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Franklin requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

27. Franklin requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

28. Franklin requests that it be designated operator of the well.

29. The parties Franklin is seeking to pool were notified of this hearing.

30. Franklin seeks to pool overriding royalty interest owners, and they were provided notice of this hearing.

31. **Exhibit 8** is an affidavit of notice prepared by counsel for Franklin that shows the parties who were notified of this hearing, the status of whether they received notice, and an affidavit of publication from the Hobbs News-Sun newspaper, showing that notice of this hearing was published on March 23, 2021.

32. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.

33. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

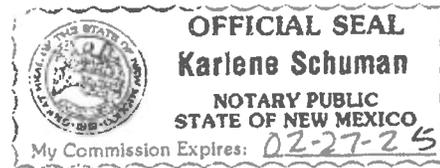
34. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

  
\_\_\_\_\_  
Shelly Albrecht

SUBSCRIBED AND SWORN to before me this 6<sup>th</sup> day of April, 2021 by Shelly Albrecht on behalf of Franklin Mountain Energy, LLC.

  
\_\_\_\_\_  
Notary Public

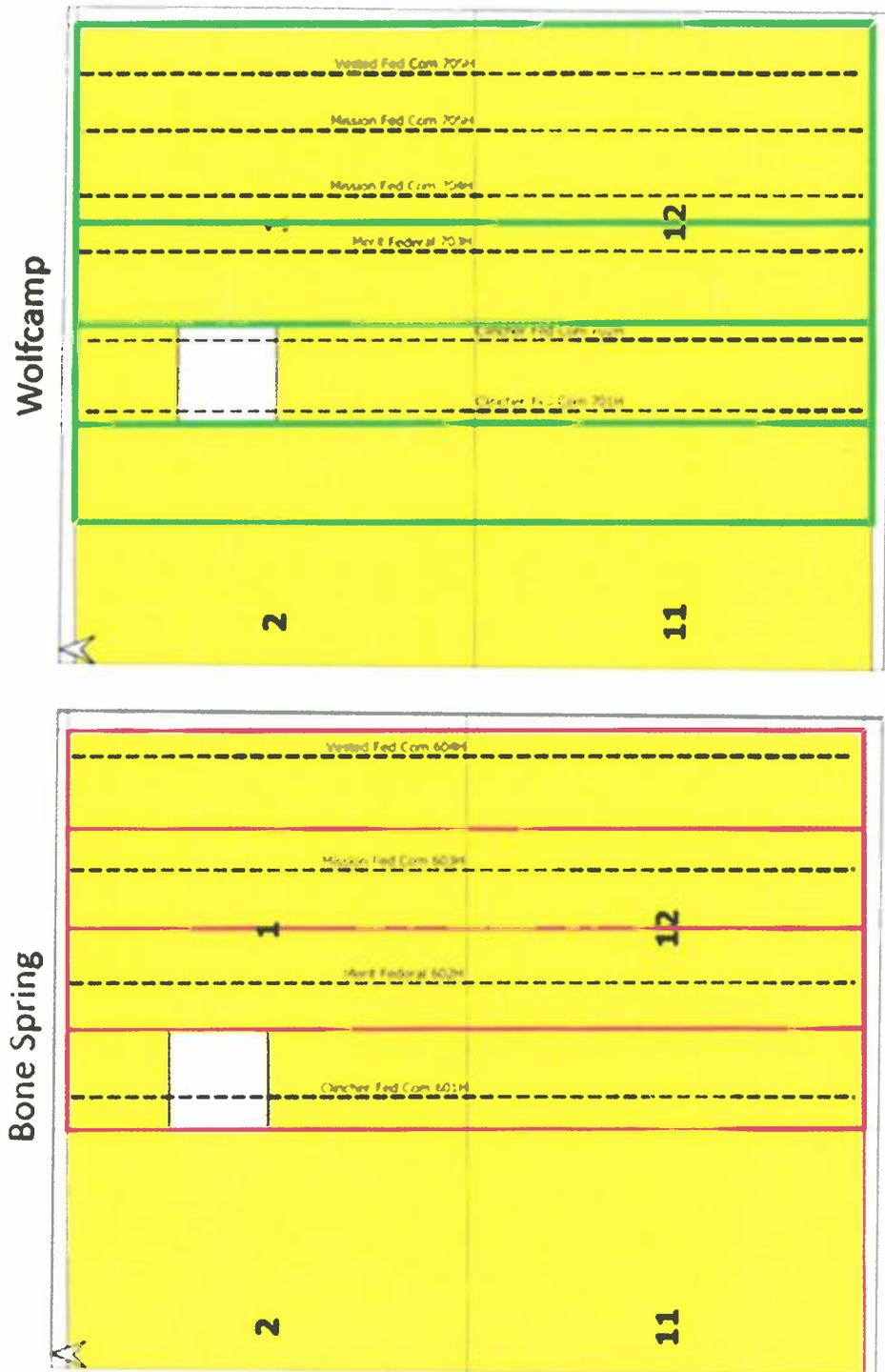
My commission expires: 02-27-25





# Development Overview

Case Nos. 21803, 21804, 21805, 21806, 21807 and 21808



- Franklin Mountain Leasehold
- Bone Spring Unit
- Wolfcamp Unit



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 21807

APPLICATION

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral and leasehold interests within a Wolfcamp horizontal spacing unit underlying Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12; and Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 2, and the E/2E/2 of Section 11, Township 25 South, Range 35 E, NMPM, Lea County, New Mexico. In support of this application, FME states:

1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
2. FME seeks to dedicate Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12; and Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 2, and the E/2E/2 of Section 11, Township 25 South, Range 35 E, NMPM, Lea County, New Mexico to form a 640-acre, more or less, spacing unit.
3. FME plans to drill the **Clincher Fed Com 701H** well to a depth sufficient to test the Wolfcamp formation.



4. The completed interval for the Clincher Fed Com 701H well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit for the well.

5. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.

6. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12; and Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 2, and the E/2E/2 of Section 11, Township 25 South, Range 35 E, NMPM, Lea County, New Mexico;

B. Designating FME as operator of this unit and the well to be drilled thereon;

C. Authorizing FME to recover its costs of drilling, completing, and equipping the well;

D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Imposing a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M. Bennett  
Deana M. Bennett  
Lance D. Hough  
Post Office Box 2168  
500 Fourth Street NW, Suite 1000  
Albuquerque, New Mexico 87103-2168  
Telephone: 505.848.1800  
*Attorneys for Applicant*

**CASE NO. ~~21807~~: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12; and Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 2, and the E/2E/2 of Section 11, Township 25 South, Range 35 E, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Clincher Fed Com 701H** well to be horizontally drilled. The completed interval for the Clincher Fed Com 701H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Clincher Fed Com 701H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 98187		3 Pool Name WC-025 G-09 S253502D;UPR WOLFCAMP	
4 Property Code		5 Property Name CLINCHER FED COM		6 Well Number 701H	
7 OGRID No. 373910		8 Operator Name FRANKLIN MOUNTAIN ENERGY LLC		9 Elevation 3273.4'	

\*Surface Location

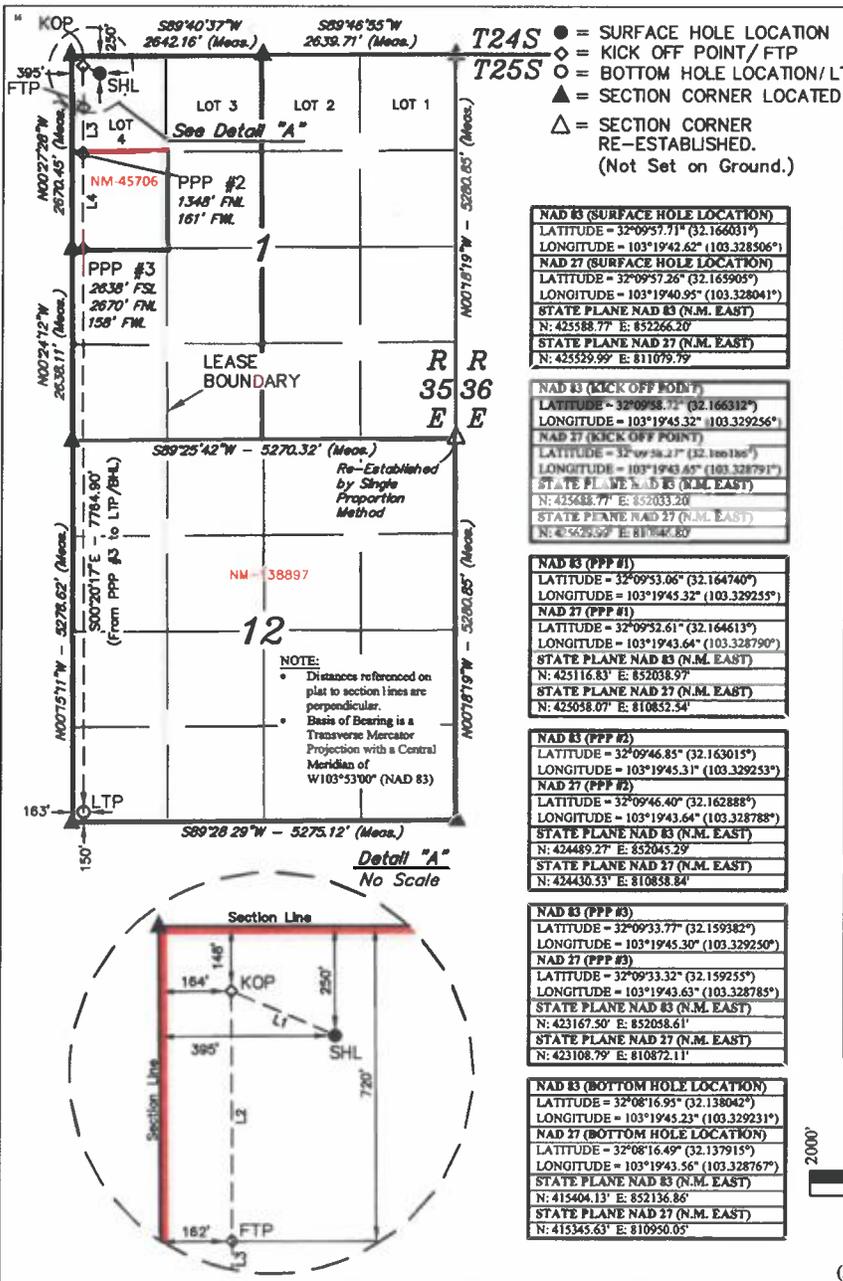
UL or lot no. 4	Section 1	Township 25S	Range 35E	Lot Idn	Feet from the 250	North/South line NORTH	Feet from the 395	East/West line WEST	County LEA
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\*\*Bottom Hole Location If Different From Surface

UL or lot no. M	Section 12	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 163	East/West line WEST	County LEA
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11 Dedicated Acres 640	12 Joint or Infill	13 Consolidation Code	14 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/FTP
- = BOTTOM HOLE LOCATION/LTP
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

**NAD 83 (SURFACE HOLE LOCATION)**

LATITUDE = 32°09'57.71" (32.166031°)  
LONGITUDE = 103°19'42.62" (103.328506°)

**NAD 27 (SURFACE HOLE LOCATION)**

LATITUDE = 32°09'57.26" (32.165905°)  
LONGITUDE = 103°19'40.95" (103.328041°)

STATE PLANE NAD 83 (N.M. EAST)  
N: 425388.77' E: 852266.20'  
STATE PLANE NAD 27 (N.M. EAST)  
N: 425529.99' E: 811079.79'

**NAD 83 (KICK OFF POINT)**

LATITUDE = 32°09'58.71" (32.166312°)  
LONGITUDE = 103°19'45.32" (103.329256°)

**NAD 27 (KICK OFF POINT)**

LATITUDE = 32°09'58.21" (32.166186°)  
LONGITUDE = 103°19'43.65" (103.328791°)

STATE PLANE NAD 83 (N.M. EAST)  
N: 425488.77' E: 852033.20'  
STATE PLANE NAD 27 (N.M. EAST)  
N: 425629.99' E: 811040.80'

**NAD 83 (PPP #1)**

LATITUDE = 32°09'53.06" (32.164740°)  
LONGITUDE = 103°19'45.32" (103.329253°)

**NAD 27 (PPP #1)**

LATITUDE = 32°09'52.61" (32.164613°)  
LONGITUDE = 103°19'43.64" (103.328790°)

STATE PLANE NAD 83 (N.M. EAST)  
N: 425116.83' E: 852038.97'  
STATE PLANE NAD 27 (N.M. EAST)  
N: 425058.07' E: 810852.54'

**NAD 83 (PPP #2)**

LATITUDE = 32°09'46.85" (32.163015°)  
LONGITUDE = 103°19'45.31" (103.329253°)

**NAD 27 (PPP #2)**

LATITUDE = 32°09'46.40" (32.162888°)  
LONGITUDE = 103°19'43.64" (103.328788°)

STATE PLANE NAD 83 (N.M. EAST)  
N: 424489.27' E: 852045.29'  
STATE PLANE NAD 27 (N.M. EAST)  
N: 424430.33' E: 810858.84'

**NAD 83 (PPP #3)**

LATITUDE = 32°09'33.77" (32.159382°)  
LONGITUDE = 103°19'45.30" (103.329250°)

**NAD 27 (PPP #3)**

LATITUDE = 32°09'33.32" (32.159255°)  
LONGITUDE = 103°19'43.63" (103.328785°)

STATE PLANE NAD 83 (N.M. EAST)  
N: 423167.50' E: 852058.61'  
STATE PLANE NAD 27 (N.M. EAST)  
N: 423108.79' E: 810872.11'

**NAD 83 (BOTTOM HOLE LOCATION)**

LATITUDE = 32°08'16.95" (32.138042°)  
LONGITUDE = 103°19'45.23" (103.329231°)

**NAD 27 (BOTTOM HOLE LOCATION)**

LATITUDE = 32°08'16.49" (32.137915°)  
LONGITUDE = 103°19'43.56" (103.328767°)

STATE PLANE NAD 83 (N.M. EAST)  
N: 415404.13' E: 852136.86'  
STATE PLANE NAD 27 (N.M. EAST)  
N: 415345.63' E: 810950.05'

**"OPERATOR CERTIFICATION"**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**"SURVEYOR CERTIFICATION"**

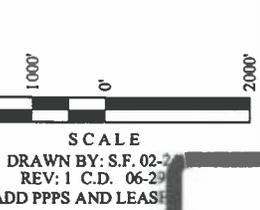
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 13, 2020  
Date of Survey  
Signature and Seal of Professional Surveyor:



**LINE TABLE**

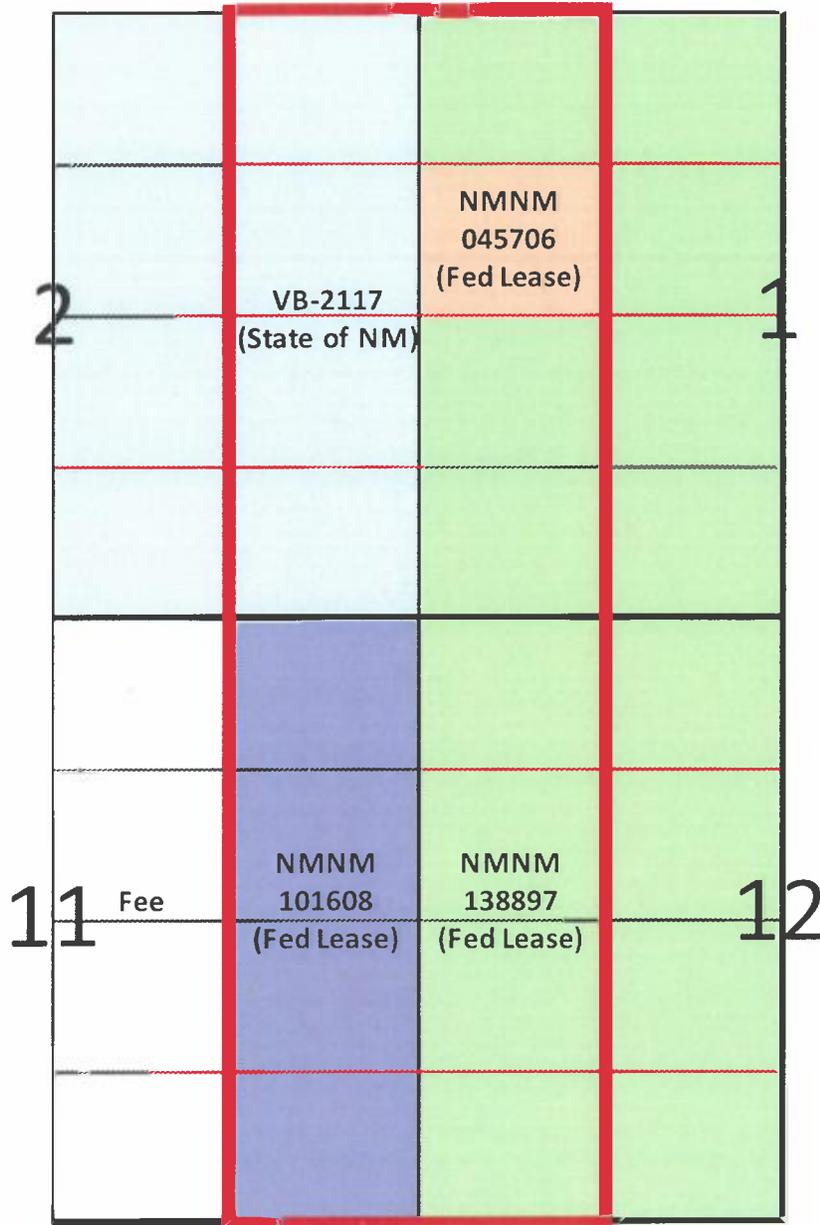
LINE	DIRECTION	LENGTH
L1	N66°31'57"W	253.58'
L2	S00°20'18"E	572.05'
L3	S00°20'17"E	627.68'
L4	S00°20'17"E	1322.03'

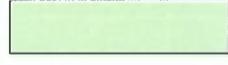


### Lease Tract Map

Case No. 21807

Lot 4, SW/4NW/4 and W/2SW/4 of Section 1, W/2W/2 of Section 12; Lot 1, SE/4NE/4, E/2SE/4 of Section 2, and E/2E/2 of Section 11-T25S-R35E, 641.51 Gross Acres  
Clincher Fed Com 701H



-  Proposed Wolfcamp Unit
-  Tract 1
-  Tract 2
-  Tract 3
-  Tract 4



**Summary of Interests**

Case No. 21807

Lot 4, SW/4NW/4 and W/2SW/4 of Section 1, W/2W/2 of Section 12; Lot 1, SE/4NE/4, E/2SE/4 of Section 2, and E/2E/2 of Section 11-T25S-R35E, 641.51 Gross Acres  
Clincher Fed Com 701H

<b>Committed Working Interests</b>	
Franklin Mountain Energy, LLC	45.127901%
Franklin Mountain Energy 2, LLC	50.008574%
<b>Uncommitted Working Interest</b>	
Occidental Permian, Ltd.	4.863525%
<b>TOTAL:</b>	<b>100.000000%</b>

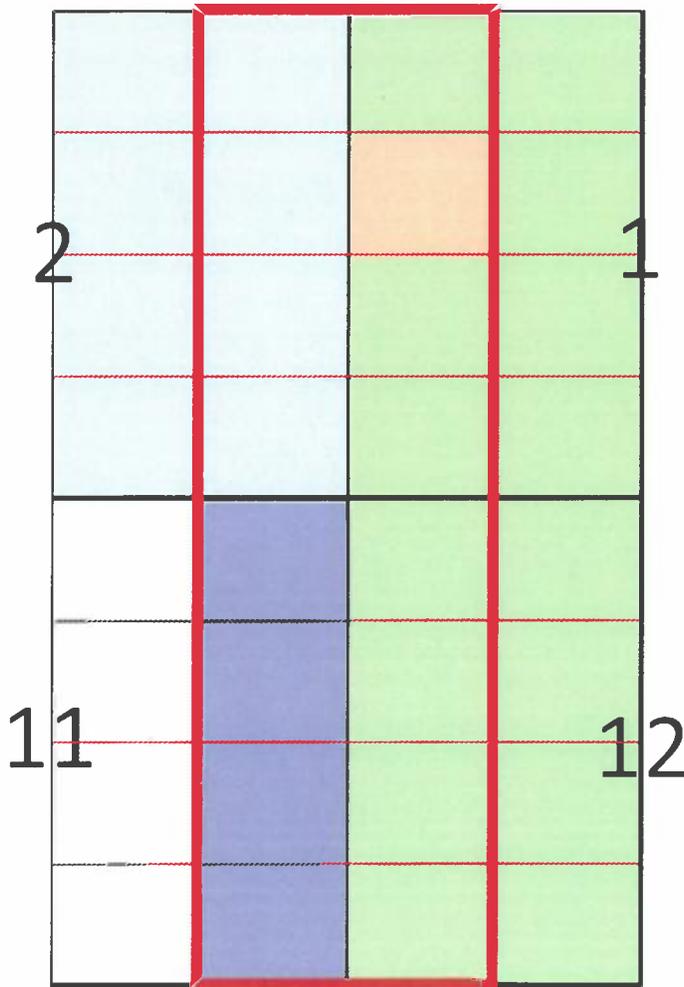


### Unit Recapitulation

Case No. 21807

Lot 4, SW/4NW/4 and W/2SW/4 of Section 1, W/2W/2 of Section 12; Lot 1, SE/4NE/4, E/2SE/4 of Section 2, and E/2E/2 of Section 11-T25S-R35E, 641.51 Gross Acres  
Clincher Fed Com 701H

Working Interest Owner	Tract 1 (40 ac)	Tract 2 (280.7 ac)	Tract 3 (160.81 ac)	Tract 4 (160 ac)
Franklin Mountain Energy, LLC	22%	100%	0%	0%
Franklin Mountain Energy 2, LLC	0%	0%	100%	100%
Occidental Permian, Ltd.	78%	0%	0%	0%
<b>TOTAL:</b>	100%	100%	100%	100%



Tract	Lease
1	NMNM 045706
2	NMNM 138897
3	VB- 2117
4	NMNM 101608



Case 21807—Parties to Be Pooled	Interest Type
Occidental Permian, Ltd.	WI
United State of America	RI
State of New Mexico	RI
Bryan Bell Family LLC	ORRI
DMA, Inc	ORRI
Morris E. Schertz	ORRI
Nuevo Seis, LP	ORRI
Robert N. Enfield Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999	ORRI
Charmar, LLC	ORRI
Jetstream Royalty Partners, LP	ORRI
Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015	ORRI
MLE, LLC	ORRI
Richard C. Deason	ORRI
Thomas D. Deason	ORRI
Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated 3/19/1992	ORRI
SAP, LLC	ORRI
Howard A. Rubin, Inc.	ORRI
Rubie Crosby Bell Family, LLC	ORRI
Cayuga Royalties, LLC	ORRI
Prevail Energy, LLC	ORRI
Rheiner Holdings, LLC	ORRI
Monticello Minerals , LLC	ORRI
CrownRock Minerals, L.P.	ORRI
Foundation Minerals, LLC	ORRI
Mavros Minerals II, LLC	ORRI
Oak Valley Minerals and Land, LP	ORRI

## Summary of Attempted Contacts

- Franklin Mountain Energy conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around January 22, 2020. Per USPS Certified Mail tracking number 7019 2280 0000 9403 8335, said proposals were received by Occidental Permian, Ltd. (“Oxy”) on January 25, 2021.
- Franklin proposed general terms of a Joint Operating Agreement within the well proposal letters sent to working interest owners and offered to send said form to owners upon request.
- Franklin corresponded with Oxy, after well proposal letters were received, regarding other units but Oxy did not inquire about these development plans.
- Franklin and Oxy completed a trade in October 2020 in which Oxy assigned a portion of its interest in this development to Franklin. Through those dealings, Oxy was aware that Franklin had plans to operate these units.
- Franklin filed an application to force pool parties who had not entered in to an agreement and overriding royalty interest owners.
- Franklin’s counsel sent notices of the force pooling application to the addresses of record for the uncommitted interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.





Sent via Certified Mail  
Tracking No. 7019 2280 0000 9403 8335

January 22, 2021

Occidental Permian, Ltd.  
5 Greenway Plaza, Ste 110  
Houston, TX 77046-0521

RE: Clincher Fed Com 701H Well Proposal  
Township 25 South, Range 35 East:  
Sections 1 and 12: W/2W/2  
Sections 2 and 11: E/2E/2, 641.51 acres m/l  
Lea County, New Mexico

Dear Working Interest Owner:

Franklin Mountain Energy, LLC ("FME"), as Operator, hereby proposes the drilling and completion of the following horizontal well located in the W/2W/2 of Sections 1 and 12 and the E/2E/2 of Sections 2 and 11:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	AFE
Clincher Fed Com 701H	Wolfcamp	12,065'	22,115'	Sec. 1-T25S-R35E 250' FNL, 395' FWL	Sec. 12-T25S-R35E 150' FSL, 163' FWL	\$9,676,954.30

FME reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FME is proposing to drill and complete the aforementioned well under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,000/\$700 Drilling and Producing Rate
- Franklin Mountain Energy, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, FME will send you our proposed form.





Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME proposes to acquire your interest at the following terms:

REDACTED

The forgoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME is under no obligation to negotiate or purchase your interest.

Please return your signed paperwork to Shelly Albrecht at [salbrecht@fmelle.com](mailto:salbrecht@fmelle.com) or to the address provided below at your earliest convenience.

FME looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME will file an application for compulsory pooling to pool any uncommitted working interest owners.

Should you have any questions, please contact the undersigned at (720) 414-7855 or by email at the address mentioned above.

Respectfully,

Franklin Mountain Energy, LLC

A handwritten signature in blue ink, appearing to read "Shelly Albrecht", is written over a light blue circular stamp.

Shelly Albrecht  
Director of Land

Enclosures



**Clincher Fed Com 701H:**

I/We hereby elect to participate in the **Clincher Fed Com 701H** well.

I/We hereby elect **NOT** to participate in the **Clincher Fed Com 701H** well.

I/We hereby elect to sell our interest.

Working Interest Owner: \_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



Franklin Mountain Energy, LLC  
 44 Cook Street, Suite 1000  
 Denver, CO 80206  
 Phone: 720-414-7868  
 franklinmountainenergy.com

**FRANKLIN MOUNTAIN ENERGY**  
**AUTHORITY FOR EXPENDITURE**

Well Name: Caneer Fed Con 701H  
 Location: SH1: Sec 1-T25S-R35E 250' FNL 395' FWL  
 BHL: Sec 12-T25S-R35E 150' FSL 163' FWL  
 Operator: Franklin Mountain Energy, LLC  
 Purpose: Drill and complete a 9,700' Wolfcamp A well  
 Target TVD 12,065'. TD MD 22.115'

Well #: 701H  
 County/State: Lee Co., NM  
 Date Prepared: 1/7/2021  
 AFE #: DCE210102

Intangible Drilling Costs			Amount
225	5	ADMINISTRATIVE OVERHEAD	\$24,000
225	10	CASING CREW & EQPT	\$60,000
225	15	CEMENTING INTERMEDIATE CASING	\$90,000
225	16	CEMENTING PRODUCTION CASING	\$55,000
225	20	CEMENTING SURFACE CASING	\$25,000
225	25	COMMUNICATIONS	\$26,000
225	30	COMPLETION FLUIDS	\$18,000
225	34	CONSTRUCTION/LOCATION & ROAD	\$65,000
225	40	CONTRACT LABOR	\$25,000
225	45	DAMAGES	\$13,500
225	50	DAYWORK CONTRACT	\$520,000
225	55	DRILLING - DIRECTIONAL	\$250,000
225	60	DRILLING - FOOTAGE	\$85,000
225	65	DRILLING BITS	\$170,000
225	70	ELECTRICAL POWER/GENERATION	\$0
225	75	ENGINEERING	\$0
225	80	ENVIRONMENTAL SERVICES	\$170,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$42,000
225	85	EQUIPMENT RENTAL	\$28,000
225	90	FISHING TOOLS/SERVICES	\$0
225	95	HEALTH & SAFETY	\$22,000
225	100	HOUSING AND SUPPORT SERVICES	\$28,000
225	105	INSURANCE	\$26,000
225	106	INSPECTIONS	\$18,000
225	110	LEGAL, TITLE SERVICES	\$6,000
225	115	MATERIALS & SUPPLIES	\$5,000
225	120	MISCELLANEOUS	\$15,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$19,500
225	130	MUD & CHEMICALS	\$180,000
225	140	OPENHOLE LOGGING	\$0
225	141	CASED HOLE LOGGING	\$10,000
225	145	PERMITS, LICENSES, ETC	\$20,000
225	150	POWER FUEL & WATER HAULING	\$170,000
225	155	RIG MOVE & RACKING COSTS	\$50,000
225	160	RIG UP TEAR OUT & STANDBY	\$0
225	163	SITE RESTORATION	\$10,000
225	165	STAKING & SURVEYING	\$6,000
225	170	SUPERVISION	\$92,800
225	175	SUPERVISION - GEOLOGICAL	\$44,000
225	180	TRANSPORTATION/TRUCKING	\$25,000
225	178	TAXES	\$48,356
225	35	CONTINGENCY COSTS 5%	\$120,890
Total Intangible Drilling Costs:			\$2,587,896

Tangible Drilling Costs			Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$440,000
230	20	PACKERS/SLEEVES/PLUGS	\$26,000
230	25	PRODUCTION CASING & ATTACHMENTS	\$450,000
230	35	SURFACE CASING & ATTACHMENTS	\$40,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,500
230	40	TAXES	\$56,458
Total Tangible Drilling Costs:			\$1,082,958

Tangible Facility Costs			Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	\$10,000
270	15	CONTAINMENT	\$0
270	25	DEHYDRATION	\$0
270	30	PRIMARY POWER MATERIALS	\$5,400
270	50	FLOWLINES / PIPELINE / HOOKUP	\$16,600
270	60	H2S TREATING EQUIPMENT	\$594,000
270	65	SEPARATION EQUIPMENT	\$193,500
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0
270	75	PRE-FABRICATED SKIDS	\$0
270	86	FACILITY SURFACE EQUIPMENT	\$104,000
270	90	H2S SAFETY SYSTEM	\$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$57,000
270	110	TANKS & WALKWAYS	\$55,000
270	130	MECHANICAL BATTERY BUILD	\$114,000
270	132	EAC BATTERY BUILD	\$35,000
270	134	CONTROLS AND SCADA BATTERY BUILD	\$3,300
270	136	PRIMARY POWER BUILD	\$4,900
270	138	FLOWLINE INSTALLATION	\$34,000
270	140	SIGNAGE	\$1,500
270	125	TAXES	\$73,252
Total Tangible Facility Costs:			\$1,405,102

Total Drilling:	\$3,670,854.30
Total Completion:	\$4,534,533.05
Total Facility:	\$1,482,417.75
Total DC Intangible:	\$6,748,131.55
Total DC Tangible:	\$1,446,405.00

Total AFE: \$9,676,954.30

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTIONATE SHARE OF THE ACTUAL INVOICE COSTS.

Operator: Franklin Mountain Energy, LLC  
 Approved By: Chief Executive Officer

Date: 1-11-2021 1/7/2021

WI Owner: \_\_\_\_\_  
 Approved By: \_\_\_\_\_  
 Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_  
 Title: \_\_\_\_\_

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FMI

Intangible Completion Costs			Amount
240	5	ADMINISTRATIVE OVERHEAD	\$12,500
240	10	CASED HOLE LOGS & SURVEYS	\$15,000
240	15	CASING CREW & EQPT	\$0
240	20	COILED TUBING/SNUBBING UNIT	\$212,165
240	25	COMMUNICATIONS	\$5,700
240	30	COMPANY DIRECT LABOR	\$0
240	35	COMPLETION/WORKOVER RIG	\$44,000
240	45	CONTRACT LABOR/ROUSTABOUTS	\$15,000
240	50	DAMAGES/RECLAMATION	\$25,000
240	55	DISPOSAL SOLIDS	\$0
240	60	ELECTRICAL POWER/GENERATION	\$0
240	62	ENGINEERING	\$10,000
240	65	ENVIRONMENTAL/CLEANUP	\$0
240	70	FISHING TOOLS / SERVICES	\$0
240	71	FLUIDS/HAULING/DISPOSAL	\$210,000
240	72	FRAC WATER/COMPLETION FLUID	\$400,000
240	75	FUEL, POWER/DIESEL	\$300,000
240	80	HEALTH & SAFETY	\$10,000
240	85	HOUSING AND SUPPORT SERVICES	\$12,000
240	90	MATERIALS & SUPPLIES	\$0
240	95	MISCELLANEOUS	\$25,000
240	100	MUD & CHEMICALS	\$220,000
240	110	PA&TA COSTS	\$0
240	115	PERFORATING/WIRELINE SERVICE	\$430,000
240	120	PIPE INSPECTION	\$0
240	125	ROAD, LOCATIONS REPAIRS	\$25,000
240	130	STIMULATION	\$1,300,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$42,500
240	140	SUPERVISION	\$110,000
240	145	SURFACE EQUIP RENTAL	\$355,000
240	150	TRANSPORTATION/TRUCKING	\$20,000
240	155	WATER TRANSFER	\$40,000
240	160	WELDING SERVICES	\$0
240	165	WELL TESTING/FLOWBACK	\$50,000
240	148	TAXES	\$77,777
240	40	CONTINGENCY COSTS 5%	\$194,443
Total Intangible Completion Costs:			\$4,161,086

Tangible Completion Costs			Amount
245	5	ARTIFICIAL LIFT	\$50,000
245	15	FLOWLINES	\$20,000
245	25	FRAC STRING	\$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$98,000
245	45	PRODUCTION LINER	\$0
245	50	PRODUCTION PROCESSING FACILITY	\$0
245	55	PRODUCTION TUBING	\$87,500
245	60	RODS/PUMPS	\$0
245	65	SUBSURFACE EQUIPMENT	\$0
245	75	WELLHEAD EQUIPMENT	\$89,000
245	70	TAXES	\$18,948
Total Tangible Completion Costs:			\$363,448

Intangible Facility Costs			Amount
265	5	CONSULTING	\$13,300
265	12	COMPANY DIRECT LABOR	\$0
265	20	DAMAGES/ROW/PERMITS, ETC	\$4,000
265	22	PAD/ROAD CONSTRUCTION	\$42,000
265	25	ENGINEERING / SCIENCE	\$13,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$0
265	45	CONTRACT LABOR & SERVICES	\$0
265	60	OVERHEAD	\$0
265	80	SURVEY / PLATS / STAKINGS	\$1,500
265	85	TRANSPORTATION / TRUCKING	\$0
265	83	TAXES	\$1,516
265	10	CONTINGENCY COSTS 5%	\$3,790
Total Intangible Facility Costs:			\$77,316

Office Use Only:  
 \_\_\_\_\_  
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 \_\_\_\_\_



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN  
ENERGY, LLC FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO

CASE NO. 21806-21808

AFFIDAVIT

STATE OF NEW MEXICO        )  
  ) ss.  
COUNTY OF BERNALILLO    )

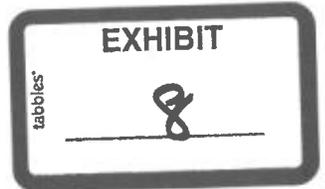
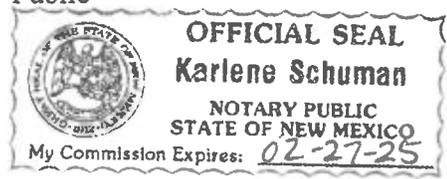
Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application was provided under a notice letter, attached, and that proof of receipt is attached hereto. I also state that notice of the April 8, 2021 hearing was published in the Hobbs News-Sun on March 23, 2021, as reflected in the attached Affidavit of Publication.

  
\_\_\_\_\_  
Deana M. Bennett

SUBSCRIBED AND SWORN to before me this 6<sup>th</sup> day of April, 2021 by Deana M. Bennett.

  
\_\_\_\_\_  
Notary Public

My commission expires: 02-27-25





MODRALL SPERLING  
L A W Y E R S

March 18, 2021

Deana M. Bennett  
505.848.1834  
Deana.Bennett@modrall.com

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 21807**

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy, LLC ("FME") has filed the above-listed application.

In Case No. 21807, FME seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12; and Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 2, and the E/2E/2 of Section 11, Township 25 South, Range 35 E, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Clincher Fed Com 701H** well to be horizontally drilled. The completed interval for the Clincher Fed Com 701H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Clincher Fed Com 701H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 8, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>.**

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the application.

Modrall Spierling  
Roehl Harris & Sisk P.A.  
500 Fourth Street NW  
Suite 1000  
Albuquerque,  
New Mexico 87102  
PO Box 2168  
Albuquerque,  
New Mexico 87103-2168  
Tel: 505.848.1800  
www.modrall.com

Page 2

Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett  
*Attorney for Applicant*

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. 21807

**APPLICATION**

Franklin Mountain Energy, LLC (“FME”), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral and leasehold interests within a Wolfcamp horizontal spacing unit underlying Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12; and Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 2, and the E/2E/2 of Section 11, Township 25 South, Range 35 E, NMPM, Lea County, New Mexico. In support of this application, FME states:

1. FME has an interest in the subject lands and has a right to drill and operate a well thereon.
2. FME seeks to dedicate Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12; and Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 2, and the E/2E/2 of Section 11, Township 25 South, Range 35 E, NMPM, Lea County, New Mexico to form a 640-acre, more or less, spacing unit.
3. FME plans to drill the **Clincher Fed Com 701H** well to a depth sufficient to test the Wolfcamp formation.

4. The completed interval for the Clincher Fed Com 701H well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit for the well.

5. The well will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.

6. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12; and Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 2, and the E/2E/2 of Section 11, Township 25 South, Range 35 E, NMPM, Lea County, New Mexico;

B. Designating FME as operator of this unit and the well to be drilled thereon;

C. Authorizing FME to recover its costs of drilling, completing, and equipping the well;

D. Approving actual operating charges and costs charged for supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Imposing a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M Bennett

Deana M. Bennett  
Lance D. Hough  
Post Office Box 2168  
500 Fourth Street NW, Suite 1000  
Albuquerque, New Mexico 87103-2168  
Telephone: 505.848.1800  
*Attorneys for Applicant*

**CASE NO. 21807: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12; and Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 2, and the E/2E/2 of Section 11, Township 25 South, Range 35 E, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Clincher Fed Com 701H** well to be horizontally drilled. The completed interval for the Clincher Fed Com 701H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Clincher Fed Com 701H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

101540001

Received by OCD: 4/6/2021 4:15:45 PM

Released to Imaging: 4/6/2021 4:40:03 PM

Karlene Schuman  
Modrall Sperling Rochl Harris & Sisk P.A.  
400 Fourth Street, Suite 1000  
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
03/18/2021

Firm Mailing Book ID: 205396

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0080 5311 15	Occidental Permian, Ltd. 5 Greenway Plaza, Ste 110 Houston TX 77024	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
2	9314 8699 0430 0080 5311 22	United State of America 301 Dinosaur Trail Santa Fe NM 87508	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
3	9314 8699 0430 0080 5311 39	State of New Mexico 310 Old Santa Fe Trail Santa Fe NM 87501	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
4	9314 8699 0430 0080 5311 46	Bryan Bell Family LLC 213 20th Street New Orleans LA 70124	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
5	9314 8699 0430 0080 5311 53	Bryan Bell Family LLC 1331 Third Street New Orleans LA 70130	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
6	9314 8699 0430 0080 5311 60	DMA, Inc P.O. Box 1496 Roswell NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
7	9314 8699 0430 0080 5311 77	Morris E. Schertz P.O. Drawer 2588 Roswell NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
8	9314 8699 0430 0080 5311 84	Nuevo Seis, LP P.O. Box 2588 Roswell NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
9	9314 8699 0430 0080 5311 91	Robert N. Enfield Trustee/Enfield Rev Trust 3/6/99 P.O. Box 2431 Santa Fe NM 87504	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
10	9314 8699 0430 0080 5312 14	Charmar, LLC 4815 Vista Del Oso Court Albuquerque NM 87109	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
11	9314 8699 0430 0080 5312 21	Jetstream Royalty Partners, LP P.O. Box 471396 Fort Worth TX 76147	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
12	9314 8699 0430 0080 5312 38	Lisa M. Enfield, Trustee/Enfield Trust of 1/23/15 465 Camino Manzano Santa Fe NM 87505	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
13	9314 8699 0430 0080 5312 45	MLE, LLC P.O. Box 1683 Santa Fe NM 87504	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
14	9314 8699 0430 0080 5312 52	Richard C. Deason P.O. Box 1301 N. Havenhurst #217 West Hollywood CA 90046	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
15	9314 8699 0430 0080 5312 69	Thomas D. Deason 6402 CR 7420 Lubbock TX 79424	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice



Released to Imaging: 4/6/2021 4:40:03 PM

Karlene Schuman  
Modrall Sperling Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

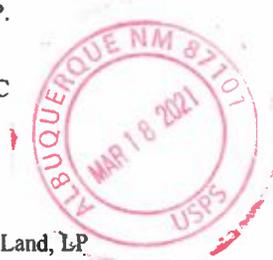
PS Form 3877

Type of Mailing: CERTIFIED MAIL  
03/18/2021

Firm Mailing Book ID: 205396

Received by OCD: 4/6/2021 4:15:45 PM

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0080 5312 76	Ronald H. Mayer, Trustee Mayer Rev Trust 3/19/1992 P.O. Box 2391 Roswell NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
17	9314 8699 0430 0080 5312 83	SAP, LLC 4901 Whitney Lane Roswell NM 88203	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
18	9314 8699 0430 0080 5312 90	Howard A. Rubin, Inc. P.O. Box 58 El Rito NM 87530	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
19	9314 8699 0430 0080 5313 06	Rubie Crosby Bell Family, LLC 1331 Third Stree New Orleans LA 70130	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
20	9314 8699 0430 0080 5313 13	Rubie Crosby Bell Family, LLC 213 20th Street New Orleans LA 70124	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
21	9314 8699 0430 0080 5313 37	Cayuga Royalties, LLC P.O. Box 5407111 Houston TX 77254	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
22	9314 8699 0430 0080 5313 44	Prevail Energy, LLC 521 Dexter Street Denver CO 80220	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
23	9314 8699 0430 0080 5313 51	Rheiner Holdings, LLC P.O. Box 980552 Houston TX 77098	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
24	9314 8699 0430 0080 5313 68	Monticello Minerals, LLC 5528 Vickery Blvd. Dallas TX 75206	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
25	9314 8699 0430 0080 5313 75	CrownRock Minerals, L.P. P.O. Box 51933 Midland TX 79710	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
26	9314 8699 0430 0080 5313 82	Foundation Minerals, LLC P.O. Box 50820 Midland TX 79711	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
27	9314 8699 0430 0080 5313 99	Mavros Minerals II, LLC P.O. Box 50820 Midland TX 79712	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
28	9314 8699 0430 0080 5314 05	Oak Valley Minerals and Land, LP P.O. Box 50820 Midland TX 79713	\$1.20	\$3.60	\$1.75	\$0.00	FME No. 21807. Notice
Totals:			\$33.60	\$100.80	\$49.00	\$0.00	
			Grand Total:		\$183.40		



*[Handwritten signature]*

List Number of Pieces Listed by Sender      Total Number of Pieces Received at Post Office      Postmaster: Name of receiving employee      Dated:

Transaction Report Details - CertifiedPro.net  
 Firm Mail Book ID= 205396  
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USPS Article Number	Date Created	Reference Number	Name 1	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300080531405	2021-03-18 10:56 AM	FME No. 21807.	Oak Valley Minerals and Land, LP	Midland	TX	79713	Delivered	Return Receipt - Electronic, Certified Mail	20 1-03-22 10:07 AM
9314869904300080531399	2021-03-18 10:56 AM	FME No. 21807.	Mavros Minerals II, LLC	Midland	TX	79712	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 10:07 AM
9314869904300080531382	2021-03-18 10:56 AM	FME No. 21807.	Foundation Minerals, LLC	Midland	TX	79711	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 10:07 AM
9314869904300080531375	2021-03-18 10:56 AM	FME No. 21807.	CrownRock Minerals, L.P.	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-26 12:13 PM
9314869904300080531368	2021-03-18 10:56 AM	FME No. 21807.	Monticello Minerals, LLC	Dallas	TX	75206	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300080531351	2021-03-18 10:56 AM	FME No. 21807.	Rheiner Holdings, LLC	Houston	TX	77098	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-24 9:08 AM
9314869904300080531344	2021-03-18 10:56 AM	FME No. 21807.	Prevail Energy, LLC	Denver	CO	80220	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 2:35 PM
9314869904300080531337	2021-03-18 10:56 AM	FME No. 21807.	Cayuga Royalties, LLC	Houston	TX	77254	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300080531313	2021-03-18 10:56 AM	FME No. 21807.	Rubie Crosby Bell Family, LLC	New Orleans	LA	70124	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300080531306	2021-03-18 10:56 AM	FME No. 21807.	Rubie Crosby Bell Family, LLC	New Orleans	LA	70130	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300080531290	2021-03-18 10:56 AM	FME No. 21807.	Howard A. Rubin, Inc.	El Rito	NM	87530	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300080531283	2021-03-18 10:56 AM	FME No. 21807.	SAP, LLC	Roswell	NM	88203	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 12:52 PM
9314869904300080531276	2021-03-18 10:56 AM	FME No. 21807.	Ronald H. Mayer, Trustee Mayer Rev Trust 3/19/1992	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-23 11:10 AM
9314869904300080531269	2021-03-18 10:56 AM	FME No. 21807.	Thomas D. Deason	Lubbock	TX	79424	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300080531252	2021-03-18 10:56 AM	FME No. 21807.	Richard C. Deason	West Hollywood	CA	90046	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 3:03 PM
9314869904300080531245	2021-03-18 10:56 AM	FME No. 21807.	MLE, LLC	Santa Fe	NM	87504	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-26 3:58 PM
9314869904300080531238	2021-03-18 10:56 AM	FME No. 21807.	Lisa M. Enfield, Trustee/Enfield Trust of 1/23/15	Santa Fe	NM	87505	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-20 2:35 PM
9314869904300080531221	2021-03-18 10:56 AM	FME No. 21807.	Jetstream Royalty Partners, LP	Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 9:43 AM
9314869904300080531214	2021-03-18 10:56 AM	FME No. 21807.	Charmar, LLC	Albuquerque	NM	87109	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-19 3:03 PM
9314869904300080531191	2021-03-18 10:56 AM	FME No. 21807.	Robert N. Enfield Trustee/Enfield Rev Trust 3/6/99	Santa Fe	NM	87504	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300080531184	2021-03-18 10:56 AM	FME No. 21807.	Nuevo Seis, LP	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 12:39 PM
9314869904300080531177	2021-03-18 10:56 AM	FME No. 21807.	Morris E. Schertz	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 12:39 PM
9314869904300080531160	2021-03-18 10:56 AM	FME No. 21807.	DMA, Inc	Roswell	NM	88202	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300080531153	2021-03-18 10:56 AM	FME No. 21807.	Bryan Bell Family LLC	New Orleans	LA	70130	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300080531146	2021-03-18 10:56 AM	FME No. 21807.	Bryan Bell Family LLC	New Orleans	LA	70124	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300080531139	2021-03-18 10:56 AM	FME No. 21807.	State of New Mexico	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 7:00 AM
9314869904300080531122	2021-03-18 10:56 AM	FME No. 21807.	United State of Amerca	Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail	2021-03-22 2:58 PM
9314869904300080531115	2021-03-18 10:56 AM	FME No. 21807.	Occidental Permian, Ltd.	Houston	TX	77024	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

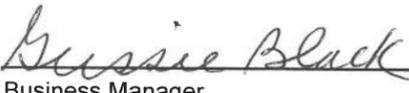
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 23, 2021  
and ending with the issue dated  
March 23, 2021.



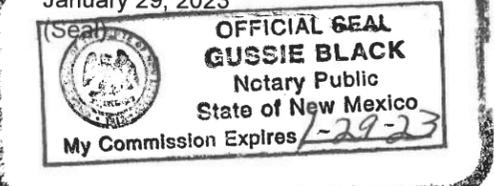
Publisher

Sworn and subscribed to before me this  
23rd day of March 2021.



Business Manager

My commission expires  
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL	LEGAL	LEGAL	LEGAL	LEGAL	LEGAL	LEGAL	LEGAL
<b>LEGAL NOTICE</b> March 23, 2021							
<p>NO. 21803: Notice to all affected parties, as well as the heirs and devisees of Starboard Permian Resources, LLC; Max Permian, LLC; Amerdev New Mexico, LLC; Energen Resources Corporation; Diamondback Energy, Inc.; Burlington Resources Oil and Gas Company / Phillips Company; Heirs and Devisees of John Everett Kennan, Deceased, C/O of William C. Kennan, Trustee of the Kennan Family Trust; Bobby Aaron Skates; Anna Beth Carder McIntyre; Beth Carder McIntyre, Trustee of the Ida Bell Hunt Trust; John Warren Erickson, Phillip Julian Knorr; Mary Ellen (Marellie) Littlefield /w/ Mary Elinor Erickson /w/ Mary Elinor Erickson Knox; NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods LLC; Maria W. Trust B, Trust Company of Oklahoma (TCO), as Successor Trustee; BOKF, NA, as Agent for the Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC; BOKF, NA, as Agent for Alicia Ritts Orrick; BOKF, NA, as Agent for James B. Ritts; BOKF, NA, as Agent for Susan Ritts; Heirs and Devisees of Odella N. Clark C/O Walker Royalty, LP; Heirs of Margaret Beary Jr.; St. Joseph's Residence, Inc.; Richard L. Cromartie; Richard L. Cromartie, Jr.; Heirs and Devisees of Jane Cromartie-Williams, C/O John B. Williams, Jr.; Heirs and Devisees of Harry E. Smith; C/O Kathleen A. Smith; Heirs and Devisees of Harry E. Smith; C/O Jeff Smith; Heirs and Devisees of Harry E. Smith; C/O Kevin Smith; Heirs and Devisees of Harry E. Smith; C/O Melissa Smith; Heirs and Devisees of Harry E. Smith; C/O Merle Walker; Heirs and Devisees of Harry E. Smith; Judy McCuleston; Heirs and Devisees of Harry E. Smith; C/O Michael Walker; Heirs and Devisees of Harry E. Smith; C/O Nancy Linn; Heirs and Devisees of Lillian Smith Ward, C/O Joseph Carl Ward; Heirs and Devisees of Lillian Smith Ward, C/O John Richard Ward; Heirs and Devisees of Jack; Heirs and Devisees of Eva W. Graham; Heirs and Devisees of Mary C. Smith; Mary Frances Gibbs; Katie Smith Hazelhurst; Jane L. Rule, Trustee under the Jane L. Rule Family Trust dated 9/2, restated 7/25/1996; Heirs, Devisees, and Assigns of Mildred Smith Rawls C/O Shamrock City, LP; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O James L. Bowers; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Edward A. Bowers; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Ellen Blandford; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Rebecca Sitt; Heirs and Devisees of Eugene D. Smith, C/O Robert Smith; Heirs and Devisees of Eugene D. Smith, C/O Margaret Couls; Heirs and Devisees of Eugene D. Smith, C/O Charlotte Lynch; Heirs and Devisees of Eugene D. Smith, C/O Lynette Lough; Heirs and Devisees of Cassius L. Smith, as his SP; Steven R. Heirs and Devisees of Edward D. Smith, C/O Ramona Nadine Garrett; Medlin and Charlotte; Joint Tenants; Heirs and Devisees of Kathleen A. Smith; Richard A. Whittington; Dudley M. Heirs and Devisees of Elsie Heard McAdoo; Barbara Ellen Gerloff; Susan Dian Bourque; James Wesley Burch III; Ben Peterman; Robert Crane; Charles Kenn Crane; Carolyn Thompson; George Crane; Shirley Stanley Rogers; Billie Dixon; Roberta Hunt Wilson; Marietta Perkins; Donna Moore Blystone; Sara Moore Garcia; Charles Kenneth Moore; Helen Campsev; Christopher Daniel Kennan; Neil Zinck; James Gregory; Clifford D. Gregory; Cheryl Landon; William Benton McDowell; Beale Marie McDowell; Sharon Bernita Phillips; Megan Shaughnessy, Executor of the Estate of C. Shaughnessy; Archie D. Smith, Jr., Trustee of the Archie D. and Clarabelle B. Smith Trust; Bank of America, Trustee of the William E. and Edna D. Kreps Memorial Trust; Cherokee Legacy Minerals, Ltd.; Bon Vivant, LLC; A&amp;P Family LP; Wilmoth Virginia Howard a/k/a Wilma Virginia Howard; Frank Gideon Landram, Jr.; Sandia Minerals, LLC; Barbara Juanita Crane; Clyde Smith; Lisa Orr; Priscilla Johnson Gannicott; Debra Y. Counts fka Debra Y. Thompson; Betty Amonte; Ian 102 LP; Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and dated on December 22, 2008; Michael Harrison Moore; Arthur Leroy Burch; Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust, by, through and under, Farmers National Company, Agent; Beary Cleveland Individually and as Successor Trustee of the James H. Beary Revocable Trust dated March 3, 1996; Monticello Minerals, LLC; Mary Ann Prall; Mid-Brook Royalty LLC; Clewwood Resources, LLC; Patch Energy LLC; Linda Louise Burgess; Alanson Gregory Burgess; Joann Eggleston Rutherford; John A. Dittmer &amp; Velma M. Dittmer Revocable Trust; Charmanie S. Dittmer Reeve; Terry Elizabeth Dittmer Eshelman; Timothy W. Dittmer; United States of America; Encanto Minerals, LLC; Tierra Royalties, LLC; Preval Energy, LLC; Rheiner Holdings, LLC; Monticello Minerals, LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lot 1, the SE4NE4 and the E2SE4 of Section 1, and the W2W2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Mission Fed Com 604H well to be horizontally drilled. The producing area for the Mission Fed Com 604H well will be orthodox. Also to be considered will be the cost of drilling, completing, equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles west of Jal, New Mexico.</p>							
<p>NO. 21804: Notice to all affected parties, as well as the heirs and devisees of Starboard Permian Resources, LLC; Max Permian, LLC; Amerdev New Mexico, LLC; Energen Resources Corporation; Diamondback Energy, Inc.; Burlington Resources Oil and Gas Company / Phillips Company; Heirs and Devisees of John Everett Kennan, Deceased, C/O of William C. Kennan, Trustee of the Kennan Family Trust; Bobby Aaron Skates; Anna Beth Carder McIntyre; Beth Carder McIntyre, Trustee of the Ida Bell Hunt Trust; John Warren Erickson, Phillip Julian Knorr; Mary Ellen (Marellie) Littlefield /w/ Mary Elinor Erickson /w/ Mary Elinor Erickson Knox; NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods LLC; Maria W. Trust B, Trust Company of Oklahoma (TCO), as Successor Trustee; BOKF, NA, as Agent for the Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC; BOKF, NA, as Agent for Alicia Ritts Orrick; BOKF, NA, as Agent for James B. 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The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lot 2, the SW4NE4 and the W2SE4 of Section 1, and the W2E2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Mission Fed Com 603H well to be horizontally drilled. The producing area for the Mission Fed Com 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.</p>							
<p>CASE NO. 21805: Notice to all affected parties, as well as the heirs and devisees of Starboard Permian Resources, LLC; Max Permian, LLC; Amerdev New Mexico, LLC; Energen Resources Corporation; Diamondback Energy, Inc.; Burlington Resources Oil and Gas Company / Phillips Company; Heirs and Devisees of John Everett Kennan, Deceased, C/O of William C. Kennan, Trustee of the Kennan Family Trust; Bobby Aaron Skates; Anna Beth Carder McIntyre; Beth Carder McIntyre, Trustee of the Ida Bell Hunt Trust; John Warren Erickson, Phillip Julian Knorr; Mary Ellen (Marellie) Littlefield /w/ Mary Elinor Erickson /w/ Mary Elinor Erickson Knox; NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods LLC; Maria W. Trust B, Trust Company of Oklahoma (TCO), as Successor Trustee; BOKF, NA, as Agent for the Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC; BOKF, NA, as Agent for Alicia Ritts Orrick; BOKF, NA, as Agent for James B. 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Thompson; Betty Amonte; Ian 102 LP; Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and dated on December 22, 2008; Michael Harrison Moore; Arthur Leroy Burch; Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust, by, through and under, Farmers National Company, Agent; Beary Cleveland Individually and as Successor Trustee of the James H. Beary Revocable Trust dated March 3, 1996; Monticello Minerals, LLC; Mary Ann Prall; Mid-Brook Royalty LLC; Clewwood Resources, LLC; Patch Energy LLC; Linda Louise Burgess; Alanson Gregory Burgess; Joann Eggleston Rutherford; John A. Dittmer &amp; Velma M. Dittmer Revocable Trust; Charmanie S. Dittmer Reeve; Terry Elizabeth Dittmer Eshelman; Timothy W. Dittmer; United States of America; Encanto Minerals, LLC; Tierra Royalties, LLC; Preval Energy, LLC; Rheiner Holdings, LLC; Monticello Minerals, LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lots 3 and 4, the S2NW4 and the SW4 of Section 1, and the W2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 702H and Merit Federal 703H wells to be horizontally drilled. The completed interval for the Clincher Fed Com 702H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Clincher Fed Com 702H and Merit Federal 703H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.</p>							
<p>CASE NO. 21806: Notice to all affected parties, as well as the heirs and devisees of Occidental Permian, Ltd.; United States of America; Bryan Bell Family LLC; DMA, Inc.; Morris E. Schertz; Nuevo Seis, LP; Robert N. Enfield Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999; Charmer, LLC; Jetstream Royalty Partners, LP; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015; MLE, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated 3/19/1992; SAP, LLC; Howard A. Rubin, Inc.; and Rubie-Crosby Bell Family LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lot 4, the SW4NW4 and the W2SW4 of Section 1, and the W2W2 of Section 12, and Lot 1, the SE4NE4 and the E2SE4 of Section 2, and the E2E2 of Section 11, Township 25 South, Range 35 E, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 701H well to be horizontally drilled. The completed interval for the Clincher Fed Com 701H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Clincher Fed Com 701H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.</p>							
<p>CASE NO. 21808: Notice to all affected parties, as well as the heirs and devisees of Occidental Permian, Ltd.; United States of America; Bryan Bell Family LLC; DMA, Inc.; Morris E. Schertz; Nuevo Seis, LP; Robert N. Enfield Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999; Charmer, LLC; Jetstream Royalty Partners, LP; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015; MLE, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated 3/19/1992; SAP, LLC; Howard A. Rubin, Inc.; and Rubie-Crosby Bell Family LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lot 4, the SW4NW4 and the W2SW4 of Section 1, and the W2W2 of Section 12, and Lot 1, the SE4NE4 and the E2SE4 of Section 2, and the E2E2 of Section 11, Township 25 South, Range 35 E, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 601H well to be horizontally drilled. The producing area for the Clincher Fed Com 601H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.</p>							

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LEGAL NOTICE  
March 23, 2021

CASE NO. 21803: Notice to all affected parties, as well as the heirs and devisees of Starboard Permian Resources, LLC; Max Permian, LLC; Ameredev New Mexico, LLC; Energen Resources Corporation; Diamondback Energy, Inc.; Burlington Resources Oil and Gas Company / ConocoPhillips Company; Heirs and Devisees of John Everett Kennan, Deceased, C/O of William C. Kennann, Trustee of the Kennann Family Trust; Bobby Aaron Skates; Anna Beth Carder McIntyre; Anna Beth Carder McIntyre, Trustee of the Ida Bell Hunt Trust; John Warren Erickson, Phillip Julian Erickson; Mary Ellen (Marellie) Littlefield f/k/a Mary Elinor Erickson f/k/a Mary Elinor Erickson Knox; BOKF, NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods LLC; Maria W. Todd Trust B, Trust Company of Oklahoma (TCO), as Successor Trustee; BOKF, NA, as Agent for Marcia Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC; BOKF, NA, as Agent for Alicia Ritts Orrick; BOKF, NA, as Agent for James B. Ritts; BOKF, NA, as Agent for Susan R. Stoltz; Heirs and Devisees of Odella N. Clark C/O Walker Royalty, LP; Heirs of Margaret Beary Marlow; St. Joseph's Residence, Inc.; Richard L. Cromartie; Richard L. Cromartie, Jr.; Heirs and Devisees of Jane Cromartie-Williams, C/O John B. Williams, Jr.; Heirs and Devisees of Harry E. Smith, C/O Kathleen A. Smith; Heirs and Devisees of Harry E. Smith, C/O Jeff Smith; Heirs and Devisees of Harry E. Smith; C/O Kevin Smith; Heirs and Devisees of Harry E. Smith, C/O Melissa Smith; Heirs and Devisees of Harry E. Smith, C/O Merle Walker; Heirs and Devisees of Harry E. Smith, C/O Judy McCuiston; Heirs and Devisees of Harry E. Smith, C/O Michael Walker; Heirs and Devisees of Harry E. Smith, C/O Nancy Linn; Heirs and Devisees of Lillian Smith Ward, C/O Joseph Carl Ward III; Heirs and Devisees of Lillian Smith Ward, C/O John Richard Ward; Heirs and Devisees of Jack Wooten; Heirs and Devisees of Eva W. Graham; Heirs and Devisees of Mary C. Smith; Mary Frances Orr Gibbs; Katie Smith Hazelhurst; Jane L. Rule, Trustee under the Jane L. Rule Family Trust dated 6/24/1992, restated 7/26/1996; Heirs, Devisees, and Assigns of Mildred Smith Rawls C/O Shamrock Royalty, LP; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O James L. Bowers; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Edward A. Bowers; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Ellen Blandford; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Brenda Bowers; Heirs and Devisees of Eugene D. Smith, C/O Rebecca Sitt; Heirs and Devisees of Eugene D. Smith, C/O Vivian Jones; Heirs and Devisees of Eugene D. Smith, C/O Margaret Couls; Heirs and Devisees of Eugene D. Smith, C/O Robert Smith; Heirs and Devisees of Eugene D. Smith, C/O Quinton Smith; Heirs and Devisees of Eugene D. Smith, C/O Charlotte Lynch; Heirs and Devisees of Eugene D. Smith, C/O Lynette Lough; Heirs or devisees of Cassius L. Smith, as his SP; Steven R. Fine; Heirs and Devisees of Edward D. Smith, C/O Ramona Nadine Garrett; Medlin and Charlotte Lynch, Joint Tenants; Heirs and Devisees of Kathleen A. Smith; Richard A. Whittington; Dudley M. Lynch; Elsie Heard McAdoo; Barbara Ellen Gerloff; Susan Dian Bourque; James Wesley Burch II; Colleen Peterman; Robert Crane; Charles Kenn Crane; Carolyn Thompson; George Crane; Shirley Terry; Stanley Rogers; Billie Dixon; Roberta Hunt Wilson; Marietta Perkins; Donna Moore Blystone; Barbara Moore Garcia; Charles Kenneth Moore; Helen Campsev; Christopher Daniel Kennann; Mitchell Zinck; James Gregory; Clifford D. Gregory; Cheryl Landon; William Benton McDowell; Bessie Marie McDowell; Sharon Bernita Phillips; Megan Shaughnessy, Executor of the Estate of Elinor C. Shaughnessy; Archie D. Smith, Jr., Trustee of the Archie D. and Clarabelle B. Smith Trust; William F. Smith; Elizabeth Wilson; Rheiner Holdings, LLC; Cayuga Royalties, LLC; Prevall Energy, LLC; Bank of America, Trustee of the William E. and Edna D. Kreps Memorial Trust; Cherokee Legacy Minerals, Ltd.; Bon Vivant, LLC; A&P Family LP; Wilmoth Virginia Howard a/k/a Wilma Virginia Howard; Frank Gideon Landram, Jr.; Sandia Minerals, LLC; Barbara Juanita Crane; Clyde Smith; Annie Lee Orr; Priscilla Johnson Gannicott; Debra Y. Counts fka Debra Y. Thompson; Betty Amonte; Meridian 102 LP; Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008; Michael Harrison Moore; Arthur Leroy Burch; Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust, by, through and under, Farmers National Company, Agent; Carol Beary Cleveland individually and as Successor Trustee of the James H. Beary Revocable Trust dated March 3, 1996; Monticello Minerals, LLC; Mary Ann Prall; Mid-Brook Royalty LLC; Candlewood Resources, LLC; Patch Energy LLC; Linda Louise Burgess; Alanson Gregory Burgess; Charles Eggleston; Joann Eggleston Rutheford; John A. Dittmer & Velma M. Dittmer Revocable Trust; Charmanie S. Dittmer Reeve; Terry Elizabeth Dittmer Eshelman; Timothy W. Dittmer; United States of America; Encanto Minerals, LLC; Tierra Royalties, LLC; Prevall Energy, LLC; Rheiner Holdings, LLC; Monticello Minerals, LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Vested Fed Com 604H well to be horizontally drilled. The producing area for the Vested Fed Com 604H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

CASE NO. 21804: Notice to all affected parties, as well as the heirs and devisees of Starboard Permian Resources, LLC; Max Permian, LLC; Ameredev New Mexico, LLC; Energen Resources Corporation; Diamondback Energy, Inc.; Burlington Resources Oil and Gas Company / ConocoPhillips Company; Heirs and Devisees of John Everett Kennan, Deceased, C/O of William C. Kennann, Trustee of the Kennann Family Trust; Bobby Aaron Skates; Anna Beth Carder McIntyre; Anna Beth Carder McIntyre, Trustee of the Ida Bell Hunt Trust; John Warren Erickson, Phillip Julian Erickson; Mary Ellen (Marellie) Littlefield f/k/a Mary Elinor Erickson f/k/a Mary Elinor Erickson Knox; BOKF, NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods LLC; Maria W. Todd Trust B, Trust Company of Oklahoma (TCO), as Successor Trustee; BOKF, NA, as Agent for Marcia Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC; BOKF, NA, as Agent for Alicia Ritts Orrick; BOKF, NA, as Agent for James B. Ritts; BOKF, NA, as Agent for Susan R. Stoltz; Heirs and Devisees of Odella N. Clark C/O Walker Royalty, LP; Heirs of Margaret Beary Marlow; St. Joseph's Residence, Inc.; Richard L. Cromartie; Richard L. Cromartie, Jr.; Heirs and Devisees of Jane Cromartie-Williams, C/O John B. Williams, Jr.; Heirs and Devisees of Harry E. Smith, C/O Kathleen A. Smith; Heirs and Devisees of Harry E. Smith, C/O Jeff Smith; Heirs and Devisees of Harry E. Smith; C/O Kevin Smith; Heirs and Devisees of Harry E. Smith, C/O Melissa Smith; Heirs and Devisees of Harry E. Smith, C/O Merle Walker; Heirs and Devisees of Harry E. Smith, C/O Judy McCuiston; Heirs and Devisees of Harry E. Smith, C/O Michael Walker; Heirs and Devisees of Harry E. Smith, C/O Nancy Linn; Heirs and Devisees of Lillian Smith Ward, C/O Joseph Carl Ward III; Heirs and Devisees of Lillian Smith Ward, C/O John Richard Ward; Heirs and Devisees of Jack Wooten; Heirs and Devisees of Eva W. Graham; Heirs and Devisees of Mary C. Smith; Mary Frances Orr Gibbs; Katie Smith Hazelhurst; Jane L. Rule, Trustee under the Jane L. Rule Family Trust dated 6/24/1992, restated 7/26/1996; Heirs, Devisees, and Assigns of Mildred Smith Rawls C/O Shamrock Royalty, LP; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O James L. Bowers; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Edward A. Bowers; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Ellen Blandford; Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Brenda Bowers; Heirs and Devisees of Eugene D. Smith, C/O Rebecca Sitt; Heirs and Devisees of Eugene D. Smith, C/O Vivian Jones; Heirs and Devisees of Eugene D. Smith, C/O Margaret Couls; Heirs and Devisees of Eugene D. Smith, C/O Robert Smith; Heirs and Devisees of Eugene D. Smith, C/O Quinton Smith; Heirs and Devisees of Eugene D. Smith, C/O Charlotte Lynch; Heirs and Devisees of Eugene D. Smith, C/O Lynette Lough; Heirs or devisees of Cassius L. Smith, as his SP; Steven R. Fine; Heirs and Devisees of Edward D. Smith, C/O Ramona Nadine Garrett; Medlin and Charlotte Lynch, Joint Tenants; Heirs and Devisees of Kathleen A. Smith; Richard A. Whittington; Dudley M. Lynch; Elsie Heard McAdoo; Barbara Ellen Gerloff; Susan Dian Bourque; James Wesley Burch II; Colleen Peterman; Robert Crane; Charles Kenn Crane; Carolyn Thompson; George Crane; Shirley Terry; Stanley Rogers; Billie Dixon; Roberta Hunt Wilson; Marietta Perkins; Donna Moore Blystone; Barbara Moore Garcia; Charles Kenneth Moore; Helen Campsev; Christopher Daniel Kennann; Mitchell Zinck; James Gregory; Clifford D. Gregory; Cheryl Landon; William Benton McDowell; Bessie Marie McDowell; Sharon Bernita Phillips; Megan Shaughnessy, Executor of the Estate of Elinor C. Shaughnessy; Archie D. Smith, Jr., Trustee of the Archie D. and Clarabelle B. Smith Trust; William F. Smith; Elizabeth Wilson; Rheiner Holdings, LLC; Cayuga Royalties, LLC; Prevall Energy, LLC; Bank of America, Trustee of the William E. and Edna D. Kreps Memorial Trust; Cherokee Legacy Minerals, Ltd.; Bon Vivant, LLC; A&P Family LP; Wilmoth Virginia Howard a/k/a Wilma Virginia Howard; Frank Gideon Landram, Jr.; Sandia Minerals, LLC; Barbara Juanita Crane; Clyde Smith; Annie Lee Orr; Priscilla Johnson Gannicott; Debra Y. Counts fka Debra Y. Thompson; Betty Amonte; Meridian 102 LP; Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008; Michael Harrison Moore; Arthur Leroy Burch; Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust, by, through and under, Farmers National Company, Agent; Carol Beary Cleveland individually and as Successor Trustee of the James H. Beary Revocable Trust dated March 3, 1996; Monticello Minerals, LLC; Mary Ann Prall; Mid-Brook Royalty LLC; Candlewood Resources, LLC; Patch Energy LLC; Linda Louise Burgess; Alanson Gregory Burgess; Charles Eggleston; Joann Eggleston Rutheford; John A. Dittmer & Velma M. Dittmer Revocable Trust; Charmanie S. Dittmer Reeve; Terry Elizabeth Dittmer Eshelman; Timothy W. Dittmer; United States of America; Encanto Minerals, LLC; Tierra Royalties, LLC; Prevall Energy, LLC; Rheiner Holdings, LLC; Monticello Minerals, LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. 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wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

CASE NO. 21805: Notice to all affected parties, as well as the heirs and devisees of Starboard Permian Resources, LLC; Max Permian, LLC; Ameredev New Mexico, LLC; Energen Resources Corporation; Diamondback Energy, Inc.; Burlington Resources Oil and Gas Company / ConocoPhillips Company; Heirs and Devisees of John Everett Kennan, Deceased, C/O of William C. Kennann, Trustee of the Kennann Family Trust; Bobby Aaron Skates; Anna Beth Carder McIntyre; Anna Beth Carder McIntyre, Trustee of the Ida Bell Hunt Trust; John Warren Erickson, Phillip Julian Erickson; Mary Ellen (Marellie) Littlefield f/k/a Mary Elinor Erickson f/k/a Mary Elinor Erickson Knox; BOKF, NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods LLC; Maria W. Todd Trust B, Trust Company of Oklahoma (TCO), as Successor Trustee; BOKF, NA, as Agent for Marcia Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC; BOKF, NA, as Agent for Alicia Ritts Orrick; BOKF, NA, as Agent for James B. 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Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Mission Fed Com 603H well to be horizontally drilled. The producing area for the Mission Fed Com 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

CASE NO. 21806: Notice to all affected parties, as well as the heirs and devisees of Occidental Permian, Ltd.; United States of America; Bryan Bell Family LLC; DMA, Inc.; Morris E. Schertz; Nuevo Seis, LP; Robert N. Enfield Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999; Charmar, LLC; Jetstream Royalty Partners, LP; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015; MLE, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated 3/19/1992; SAP, LLC; Howard A. Rubin, Inc.; and Ruble-Crosby Bell Family LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lots 3 and 4, the S/2NW/4 and the SW/4 of Section 1, and the W/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 702H and Merit Federal 703H wells to be horizontally drilled. The completed interval for the Clincher Fed Com 702H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Clincher Fed Com 702H and Merit Federal 703H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

CASE NO. 21807: Notice to all affected parties, as well as the heirs and devisees of Occidental Permian, Ltd.; United States of America; State of New Mexico; Bryan Bell Family LLC; DMA, Inc.; Morris E. Schertz; Nuevo Seis, LP; Robert N. Enfield Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999; Charmar, LLC; Jetstream Royalty Partners, LP; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015; MLE, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated 3/19/1992; SAP, LLC; Howard A. Rubin, Inc.; Ruble-Crosby Bell Family LLC; Cayuga Royalties, LLC; Prevall Energy, LLC; Rheiner Holdings, LLC; Monticello Minerals, LLC; CrownRock Minerals, LP; Foundation Minerals, LLC; Mavros Minerals II, LLC; and Oak Valley Minerals and Land, LP of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12; and Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 2, and the E/2E/2 of Section 11; Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 701H well to be horizontally drilled. The completed interval for the Clincher Fed Com 701H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Clincher Fed Com 701H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

CASE NO. 21808: Notice to all affected parties, as well as the heirs and devisees of Occidental Permian, Ltd.; United States of America; Bryan Bell Family LLC; DMA, Inc.; Morris E. Schertz; Nuevo Seis, LP; Robert N. Enfield Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999; Charmar, LLC; Jetstream Royalty Partners, LP; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015; MLE, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated 3/19/1992; SAP, LLC; Howard A. Rubin, Inc.; and Ruble-Crosby Bell Family LLC of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 8, 2021, to consider this application. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 601H well to be horizontally drilled. The producing area for the Clincher Fed Com 601H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico. #36315



Clincher Fed Com 702H, Merit Federal 703H, and Clincher 701H wells. Based on my review of the reservoir characteristics, Franklin determined to locate the three wells within the W/2 of Sections 1 and 11. Franklin's spacing is designed to efficiently drain the hydrocarbons, while at the same time ensuring that the wells dedicated to the spacing units contribute more or less equally to the units

6. The exhibits behind **Tab 11** are the geology study I prepared for the **Clincher Fed Com 701H** well.

7. **Exhibit 11-A** is structure map of the top of the Wolfcamp. The proposed spacing unit is identified by a green box. The Clincher Fed Com 701H well is the black dashed line identified by the box labeled "1". The contour interval used this exhibit is 25 feet. This exhibit shows that the structure dips gently to the southwest.

8. **Exhibit 11-B** is a cross section reference map that identifies four wells in the vicinity of the proposed well, shown by a line of cross-section running from A to A'.

9. **Exhibit 11-C** is a stratigraphic cross of the Upper Wolfcamp. The well logs on the cross-section give a representative sample of the Upper Wolfcamp formation in the area. The target zone is identified by a bracket and the words "Producing Interval". I have also identified where Clincher Fed Com 701H well falls within the wells I used for the cross-section.

10. In my opinion, the gross interval thickness is fairly consistent across the unit.

11. **Exhibit 11-D** is a Gross Interval Isochore of the Upper Wolfcamp. The gross interval thickness is fairly consistent across the unit and thickens slightly from east to west regionally.

12. I conclude from the maps that:

a. The horizontal spacing unit is justified from a geologic standpoint.

- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

13. **Exhibit 12** provides an overview of the stress orientation in the area based on the 2018 Snee-Zoback paper.

14. The preferred well orientation in this area is either north/south or south/north. This is because the  $S_{Hmax}$  is at approximately 265 degrees ENE in this area of Lea County.

15. Exhibits 9-12 were prepared by me or under my supervision or compiled from company business records.

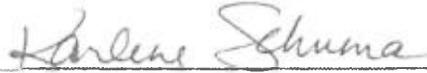
16. In my opinion, the granting of Franklin's application is in the interests of conservation and the prevention of waste.

*[Signature page follows]*



Ben Kessel

SUBSCRIBED AND SWORN to before me this 6th day of April, 2021 by Ben Kessel, on behalf of Franklin Mountain Energy, LLC.



Notary Public

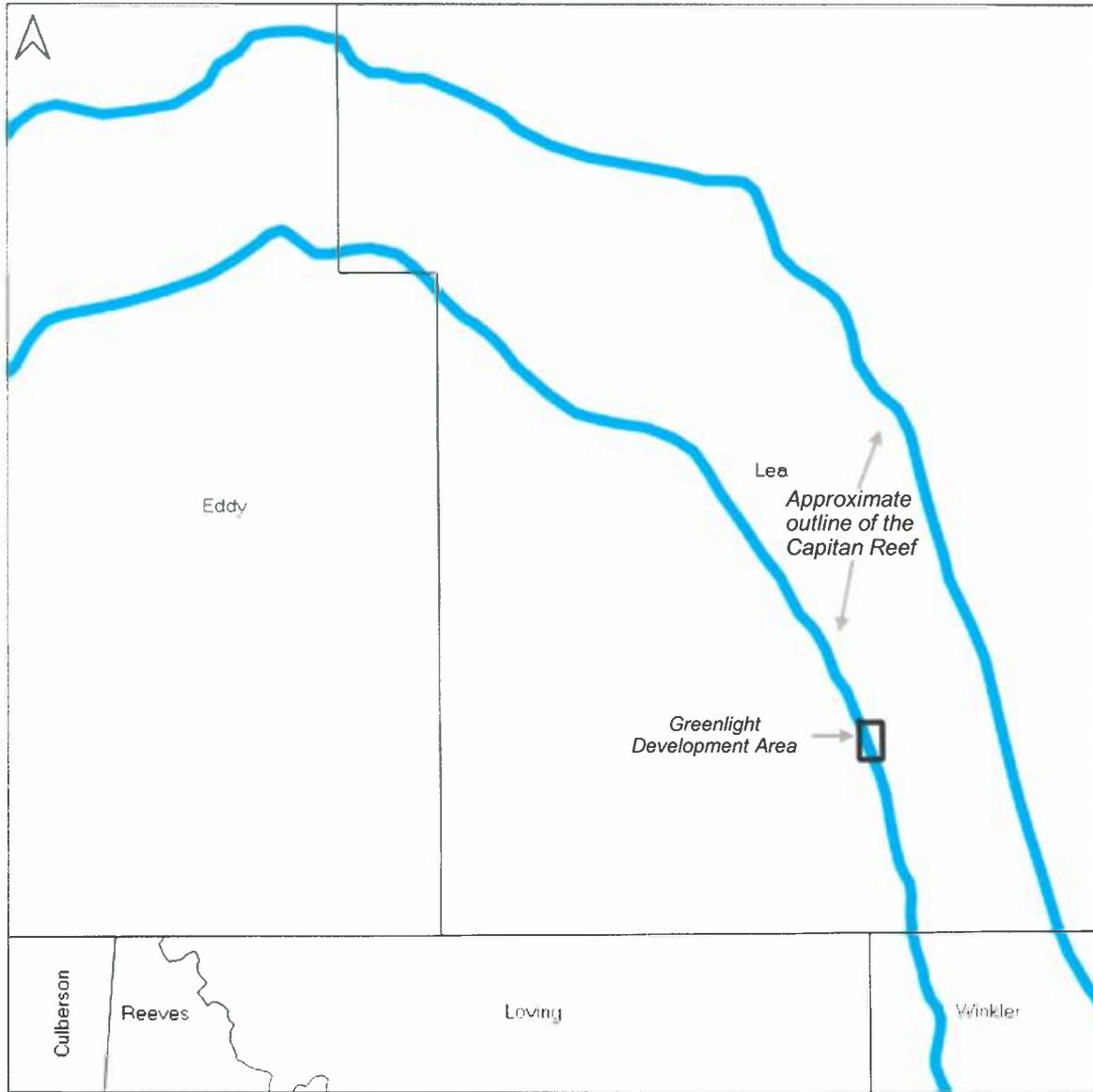
My commission expires: 02-27-25



# Greenlight Development



## Locator Map



- Black box shows the location of Greenlight development area
- Planned wells are located within the western edge of the Capitan Reef

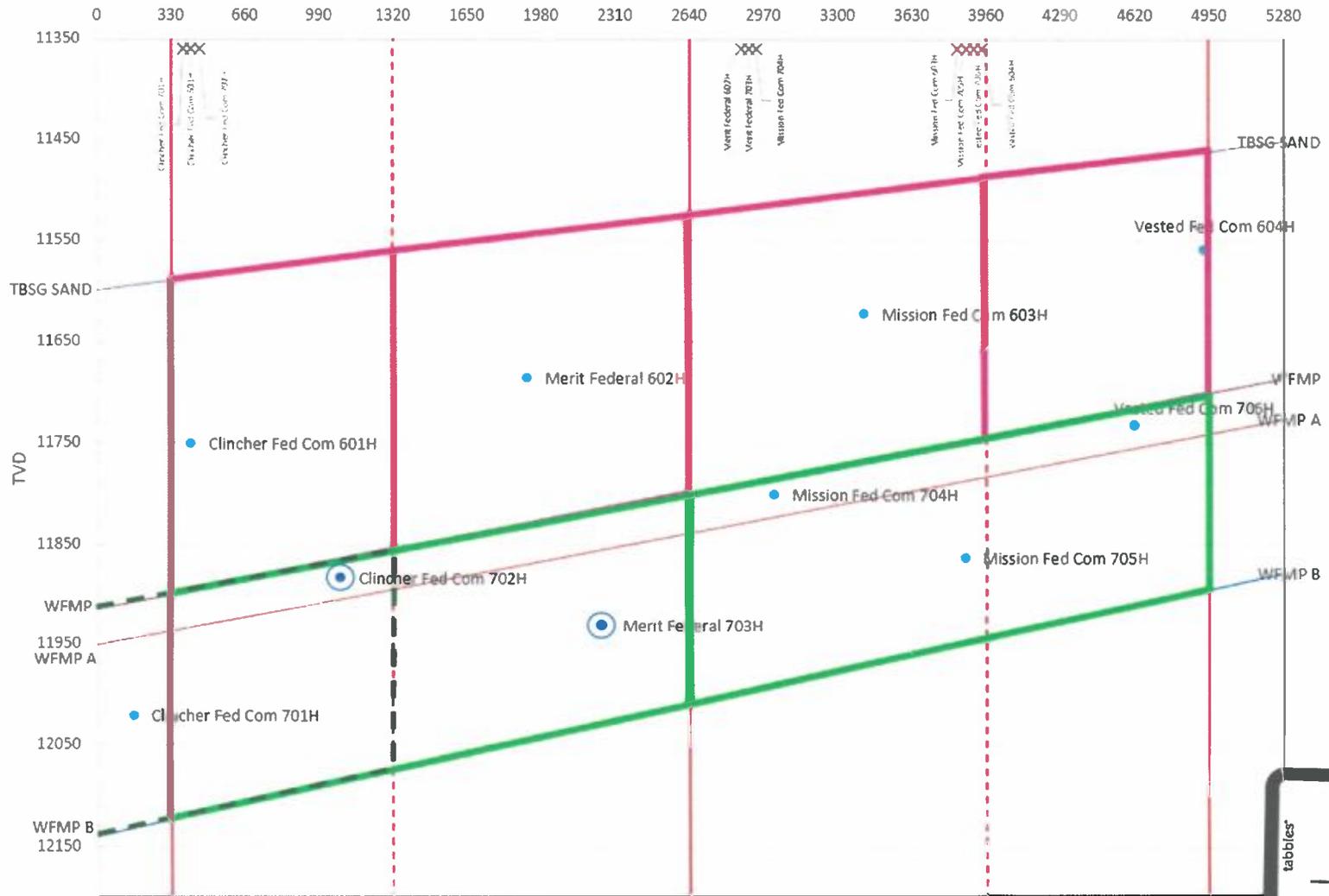


[https://www.twdb.texas.gov/publications/reports/contracted\\_reports/doc/0804830794CapitanReef/Final%20Revised%20Capitan%20PDF%20w\\_Seals.pdf](https://www.twdb.texas.gov/publications/reports/contracted_reports/doc/0804830794CapitanReef/Final%20Revised%20Capitan%20PDF%20w_Seals.pdf)

# Wellbore Schematic



## 25S 35E Section 1-Looking North



⊙ Proposed Laterals

□ TBSG Spacing Unit

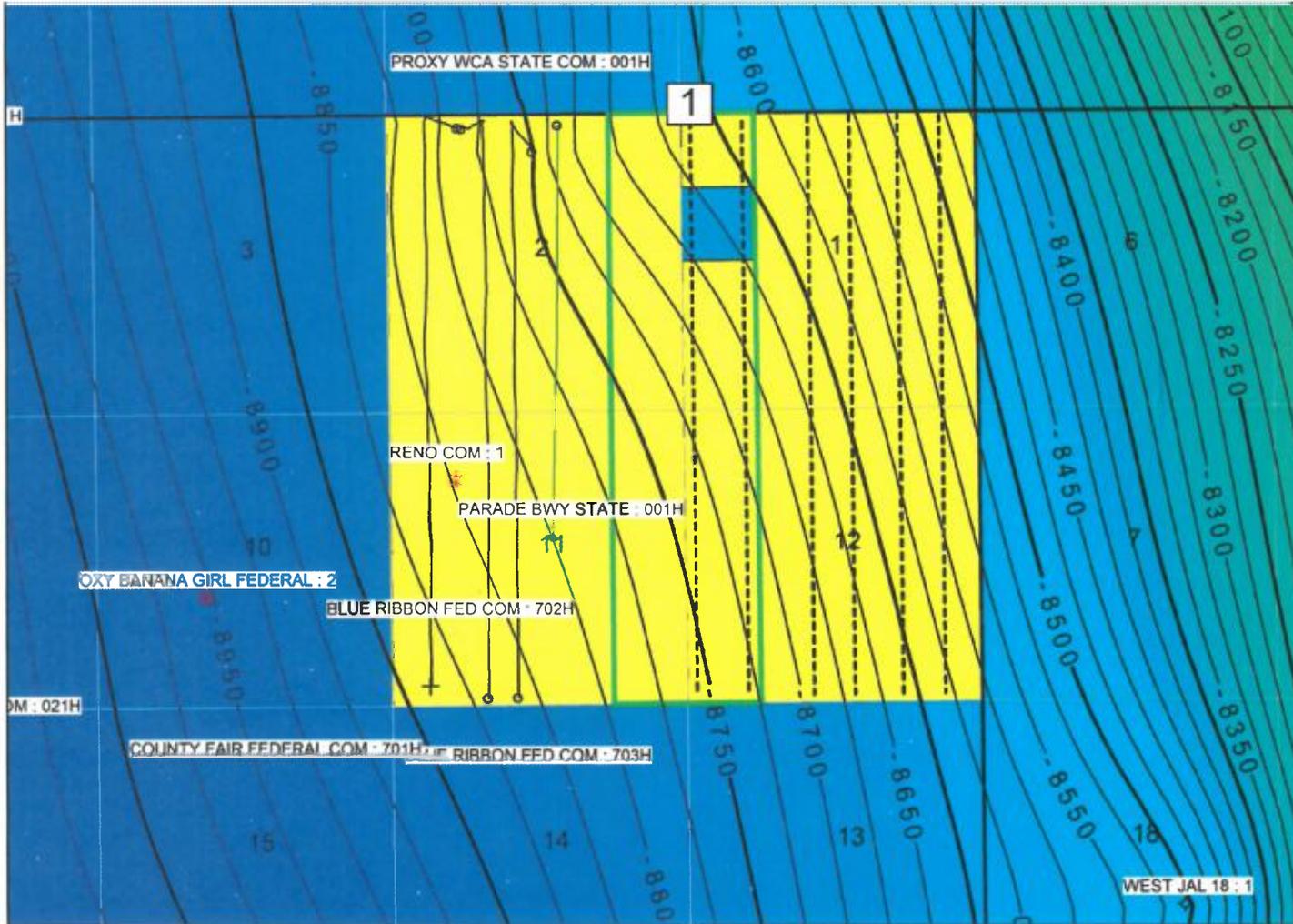
□ Wolfcamp Spacing Unit

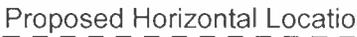
□ Clincher Wolfcamp Spacing Unit

EXHIBIT  
10

# Top Wolfcamp Structure Map (SSTVD)

Clincher Fed Com 701H

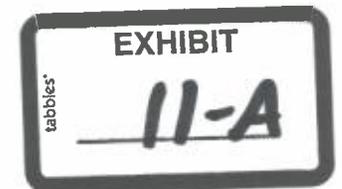


-  Franklin Mountain Acreage
-  Wolfcamp Spacing Unit
-  Proposed Horizontal Location
-  Clincher Fed Com 701H

C.I. = 25'

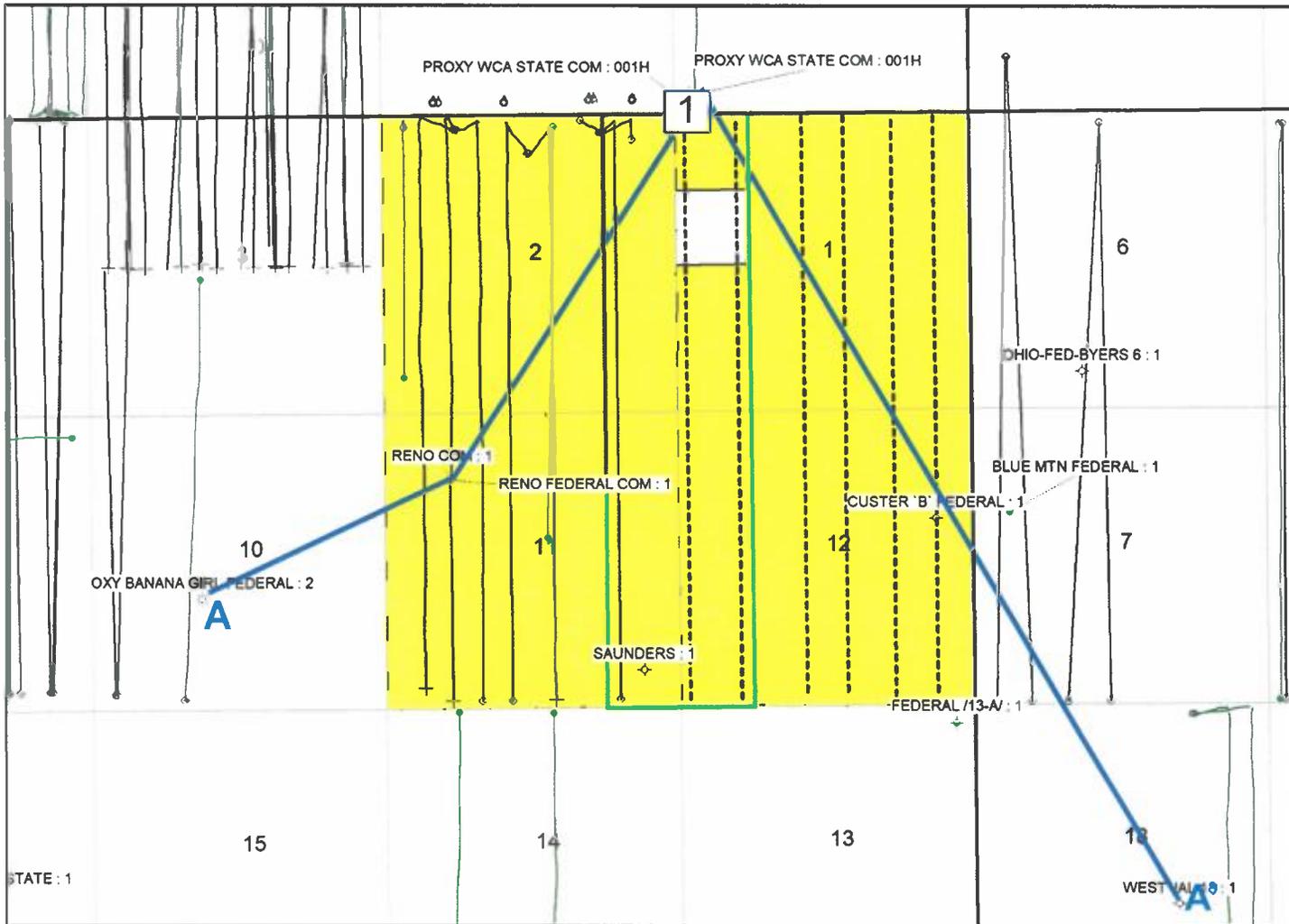
Control wells shown

1 mile



# Upper Wolfcamp Cross Section Reference Map

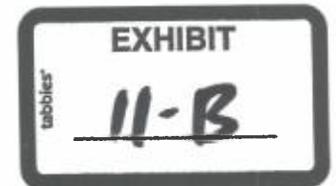
## Clincher Fed Com 701H



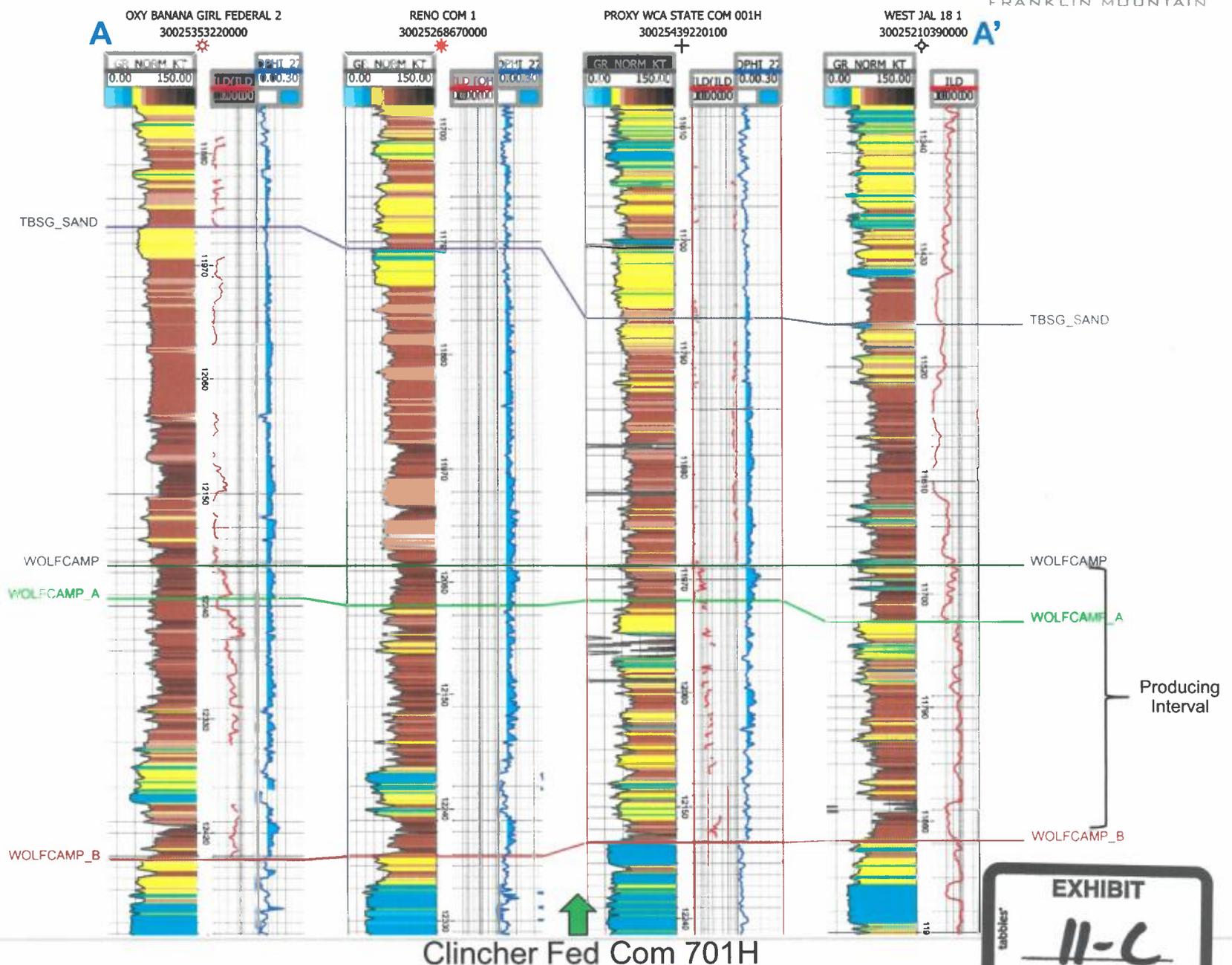
All wells shown

1 mile

-  Franklin Mountain Acreage
-  Wolfcamp Spacing Unit
-  Proposed Horizontal Location
-  Clincher Fed Com 701H

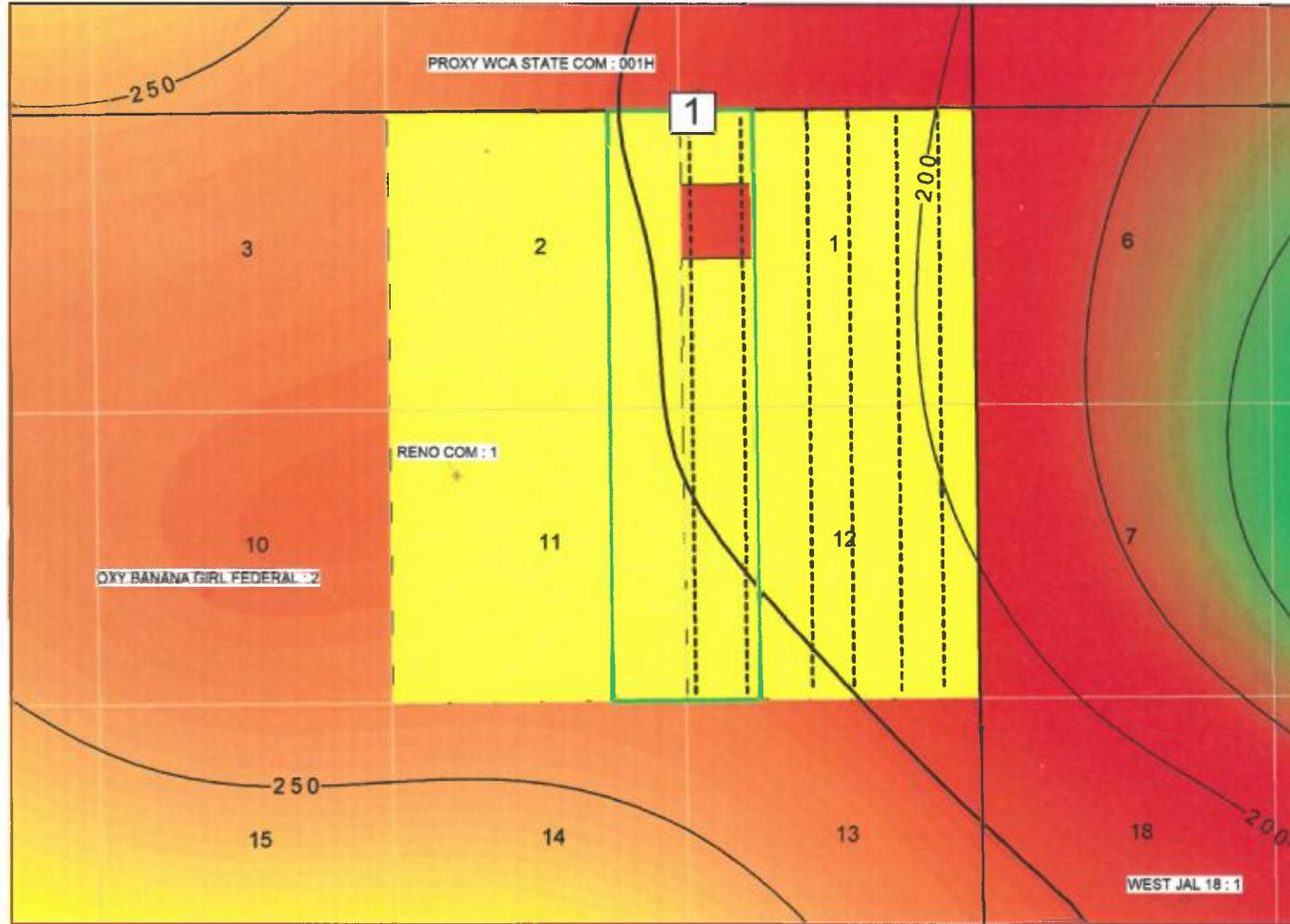


# Upper Wolfcamp Cross Section



# Upper Wolfcamp Isochore

Clincher Fed Com 701H

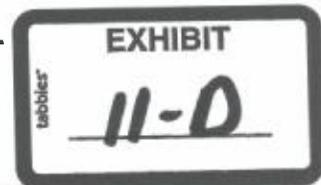


-  Franklin Mountain Acreage
-  Wolfcamp Spacing Unit
-  Proposed Horizontal Location
-  Clincher Fed Com 701H

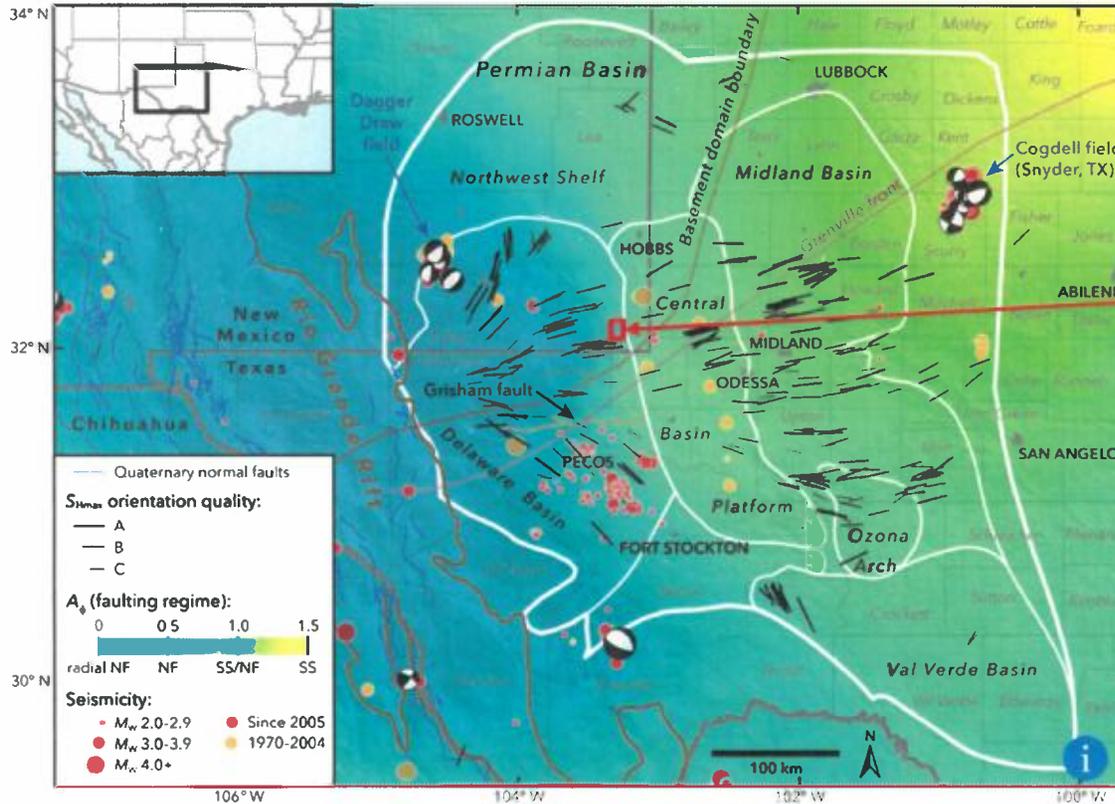
C.I. = 25'

Control wells shown

1 mile



# Regional Stress



- Red box shows the approximate location of the Greenlight development
- Reported local  $S_{Hmax}$  (Snee and Zoback, 2018) direction is ENE, around  $265^\circ$
- The Clincher Fed Com 701H well is planned to drill N-S, nearly orthogonal to  $S_{Hmax}$ , optimal for induced fracture propagation

Snee, J.L. and Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: The Leading Edge, 37, no. 2  
[http://www.tleonline.org/theleadingedge/february\\_2018/MobilePagedArticle.action?articleId=1331603#articleId1331603](http://www.tleonline.org/theleadingedge/february_2018/MobilePagedArticle.action?articleId=1331603#articleId1331603)

