BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING FEBRUARY 17, 2022

CASE NOS. 22417-22420

LONNIE KING FED COM #135H WELL
LONNIE KING FED COM #136H WELL
LONNIE KING FED COM #211H WELL
LONNIE KING FED COM #212H WELL

LEA COUNTY, NEW MEXICO

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22417-22420

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22417	**APPLICANT'S RESPONSE**
Date	**February 17, 2022**
Applicant	**Matador Production Company**
Designated Operator & OGRID (affiliation if applicable)	**OGRID No. 228937**
Applicant's Counsel:	**Holland & Hart LLP**
Case Title:	**APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**
Entries of Appearance/Intervenors:	**N/A**
Well Family	**Lonnie King Fed Com**
Formation/Pool	
Formation Name(s) or Vertical Extent:	**Bone Spring Formation**
Primary Product (Oil or Gas):	**Oil**
Pooling this vertical extent:	**N/A**
Pool Name and Pool Code:	**WC-025 G-08 52535340; Bone Spring (97088)**
Well Location Setback Rules:	**Statewide oil rules**
Spacing Unit Size:	**320 acres**
Spacing Unit	
Type (Horizontal/Vertical)	**Horizontal**
Size (Acres)	**320**
Building Blocks:	**40 acres**
Orientation:	**South-North**
Description: TRS/County	**W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.**
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	**Yes**
Other Situations	
Depth Severance: Y/N. If yes, description	**No**
Proximity Tracts: If yes, description	**No**
Proximity Defining Well: if yes, description	**N/A**
Applicant's Ownership in Each Tract	**See Exhibit C-3**
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	**BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Matador Production Company Hearing Date: February 17, 2022 Case Nos. 22417-22420**

Well #1	**Lonnie King Fed Com #135H well** **SHL: SW/4 NW/4 (Unit E) of Section 30** **BHL:NW/4 SW/4 (Unit L) of Section 18** **Target: Bone Spring** **Orientation: South-North** **Completion: Standard Location**
Well #2	
Well #3	
Horizontal Well First and Last Take Points	**Exhibit C-1**
Completion Target (Formation, TVD and MD)	**Exhibit C-1**
AFE Capex and Operating Costs	
Drilling Supervision/Month $	**$8,000**
Production Supervision/Month $	**$800**
Justification for Supervision Costs	**Exhibit C**
Requested Risk Charge	**200%**
Notice of Hearing	
Proposed Notice of Hearing	**Exhibit A**
Proof of Mailed Notice of Hearing (20 days before hearing)	**Exhibit E**
Proof of Published Notice of Hearing (10 days before hearing)	**Exhibit F**
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	**Exhibit C-2**
Tract List (including lease numbers and owners)	**Exhibit C-2**
Pooled Parties (including ownership type)	**Exhibit C-3, C-4**
Unlocatable Parties to be Pooled	**N/A**
Ownership Depth Severance (including percentage above & below)	**N/A**
Joinder	
Sample Copy of Proposal Letter	**Exhibit C-5**
List of Interest Owners (ie Exhibit A of JOA)	**Exhibit C-3, C-4**
Chronology of Contact with Non-Joined Working Interests	**Exhibit C-6**
Overhead Rates In Proposal Letter	**Exhibit C-5**
Cost Estimate to Drill and Complete	**Exhibit C-5**
Cost Estimate to Equip Well	**Exhibit C-5**
Cost Estimate for Production Facilities	**Exhibit C-5**
Geology	
Summary (including special considerations)	**Exhibit D**
Spacing Unit Schematic	**Exhibit D**

Gunbarrel/Lateral Trajectory Schematic	**N/A**
Well Orientation (with rationale)	**Exhibit D**
Target Formation	**Exhibit D**
HSU Cross Section	**Exhibit D-3**
Depth Severance Discussion	**N/A**
Forms, Figures and Tables	
C-102	**Exhibit C-1**
Tracts	**Exhibit C-2**
Summary of Interests, Unit Recapitulation (Tracts)	**Exhibit C-2**
General Location Map (including basin)	**Exhibit D-1**
Well Bore Location Map	**Exhibit D-1**
Structure Contour Map - Subsea Depth	**Exhibit D-2**
Cross Section Location Map (including wells)	**Exhibit D-2**
Cross Section (including Landing Zone)	**Exhibit D-3**
Additional Information	
Special Provisions/Stipulations	**N/A**
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	**Adam G. Rankin**
Signed Name (Attorney or Party Representative):	
Date:	**17-Feb-22**

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22418	**APPLICANT'S RESPONSE**
Date	**February 17, 2022**
Applicant	**Matador Production Company**
Designated Operator & OGRID (affiliation if applicable)	**OGRID No. 228937**
Applicant's Counsel:	**Holland & Hart LLP**
Case Title:	**APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**
Entries of Appearance/Intervenors:	**N/A**
Well Family	**Lonnie King Fed Com**
Formation/Pool	
Formation Name(s) or Vertical Extent:	**Bone Spring Formation**
Primary Product (Oil or Gas):	**Oil**
Pooling this vertical extent:	**N/A**
Pool Name and Pool Code:	**WC-025 G-08 52535340; Bone Spring (97088)**
Well Location Setback Rules:	**Statewide oil rules**
Spacing Unit Size:	**320 acres**
Spacing Unit	
Type (Horizontal/Vertical)	**Horizontal**
Size (Acres)	**320**
Building Blocks:	**40 acres**
Orientation:	**South-North**
Description: TRS/County	**E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.**
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	**Yes**
Other Situations	
Depth Severance: Y/N. If yes, description	**No**
Proximity Tracts: If yes, description	**No**
Proximity Defining Well: if yes, description	**N/A**
Applicant's Ownership in Each Tract	**See Exhibit C-3**
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	**Lonnie King Fed Com #136H well** **SHL: SW/4 NW/4 (Unit E) of Section 30** **BHL:NE/4 SW/4 (Unit K) of Section 18** **Target: Bone Spring** **Orientation: South-North** **Completion: Standard Location**
Well #2	
Well #3	
Horizontal Well First and Last Take Points	**Exhibit C-1**
Completion Target (Formation, TVD and MD)	**Exhibit C-1**
AFE Capex and Operating Costs	
Drilling Supervision/Month $	**$8,000**
Production Supervision/Month $	**$800**
Justification for Supervision Costs	**Exhibit C**
Requested Risk Charge	**200%**
Notice of Hearing	
Proposed Notice of Hearing	**Exhibit A**
Proof of Mailed Notice of Hearing (20 days before hearing)	**Exhibit E**
Proof of Published Notice of Hearing (10 days before hearing)	**Exhibit F**
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	**Exhibit C-2**
Tract List (including lease numbers and owners)	**Exhibit C-2**
Pooled Parties (including ownership type)	**Exhibit C-3, C-4**
Unlocatable Parties to be Pooled	**N/A**
Ownership Depth Severance (including percentage above & below)	**N/A**
Joinder	
Sample Copy of Proposal Letter	**Exhibit C-5**
List of Interest Owners (ie Exhibit A of JOA)	**Exhibit C-3, C-4**
Chronology of Contact with Non-Joined Working Interests	**Exhibit C-6**
Overhead Rates In Proposal Letter	**Exhibit C-5**
Cost Estimate to Drill and Complete	**Exhibit C-5**
Cost Estimate to Equip Well	**Exhibit C-5**
Cost Estimate for Production Facilities	**Exhibit C-5**
Geology	
Summary (including special considerations)	**Exhibit D**
Spacing Unit Schematic	**Exhibit D**

Gunbarrel/Lateral Trajectory Schematic	**N/A**
Well Orientation (with rationale)	**Exhibit D**
Target Formation	**Exhibit D**
HSU Cross Section	**Exhibit D-3**
Depth Severance Discussion	**N/A**
Forms, Figures and Tables	
C-102	**Exhibit C-1**
Tracts	**Exhibit C-2**
Summary of Interests, Unit Recapitulation (Tracts)	**Exhibit C-2**
General Location Map (including basin)	**Exhibit D-1**
Well Bore Location Map	**Exhibit D-1**
Structure Contour Map - Subsea Depth	**Exhibit D-2**
Cross Section Location Map (including wells)	**Exhibit D-2**
Cross Section (including Landing Zone)	**Exhibit D-3**
Additional Information	
Special Provisions/Stipulations	**N/A**
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	**Adam G. Rankin**
Signed Name (Attorney or Party Representative):	
Date:	**17-Feb-22**

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22419	**APPLICANT'S RESPONSE**
Date	**February 17, 2022**
Applicant	**Matador Production Company**
Designated Operator & OGRID (affiliation if applicable)	**OGRID No. 228937**
Applicant's Counsel:	**Holland & Hart LLP**
Case Title:	**APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**
Entries of Appearance/Intervenors:	**N/A**
Well Family	**Lonnie King Fed Com**
Formation/Pool	
Formation Name(s) or Vertical Extent:	**Wolfcamp Formation**
Primary Product (Oil or Gas):	**Oil**
Pooling this vertical extent:	**N/A**
Pool Name and Pool Code:	**Jal; Wolfcamp, West (33813)**
Well Location Setback Rules:	**Statewide oil rules**
Spacing Unit Size:	**320 acres**
Spacing Unit	
Type (Horizontal/Vertical)	**Horizontal**
Size (Acres)	**320**
Building Blocks:	**40 acres**
Orientation:	**South-North**
Description: TRS/County	**W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.**
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	**Yes**
Other Situations	
Depth Severance: Y/N. If yes, description	**No**
Proximity Tracts: If yes, description	**No**
Proximity Defining Well: if yes, description	**N/A**
Applicant's Ownership in Each Tract	**See Exhibit C-3**
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	**Lonnie King Fed Com #211H well** **SHL: SW/4 NW/4 (Unit E) of Section 30** **BHL:NW/4 SW/4 (Unit L) of Section 18** **Target: Wolfcamp** **Orientation: South-North** **Completion: Standard Location**
Well #2	
Well #3	
Horizontal Well First and Last Take Points	**Exhibit C-1**
Completion Target (Formation, TVD and MD)	**Exhibit C-1**
AFE Capex and Operating Costs	
Drilling Supervision/Month $	**$8,000**
Production Supervision/Month $	**$800**
Justification for Supervision Costs	**Exhibit C**
Requested Risk Charge	**200%**
Notice of Hearing	
Proposed Notice of Hearing	**Exhibit A**
Proof of Mailed Notice of Hearing (20 days before hearing)	**Exhibit E**
Proof of Published Notice of Hearing (10 days before hearing)	**Exhibit F**
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	**Exhibit C-2**
Tract List (including lease numbers and owners)	**Exhibit C-2**
Pooled Parties (including ownership type)	**Exhibit C-3, C-4**
Unlocatable Parties to be Pooled	**N/A**
Ownership Depth Severance (including percentage above & below)	**N/A**
Joinder	
Sample Copy of Proposal Letter	**Exhibit C-5**
List of Interest Owners (ie Exhibit A of JOA)	**Exhibit C-3, C-4**
Chronology of Contact with Non-Joined Working Interests	**Exhibit C-6**
Overhead Rates In Proposal Letter	**Exhibit C-5**
Cost Estimate to Drill and Complete	**Exhibit C-5**
Cost Estimate to Equip Well	**Exhibit C-5**
Cost Estimate for Production Facilities	**Exhibit C-5**
Geology	
Summary (including special considerations)	**Exhibit D**
Spacing Unit Schematic	**Exhibit D**

Gunbarrel/Lateral Trajectory Schematic	**N/A**
Well Orientation (with rationale)	**Exhibit D**
Target Formation	**Exhibit D**
HSU Cross Section	**Exhibit D-5**
Depth Severance Discussion	**N/A**
Forms, Figures and Tables	
C-102	**Exhibit C-1**
Tracts	**Exhibit C-2**
Summary of Interests, Unit Recapitulation (Tracts)	**Exhibit C-2**
General Location Map (including basin)	**Exhibit D-1**
Well Bore Location Map	**Exhibit D-1**
Structure Contour Map - Subsea Depth	**Exhibit D-4**
Cross Section Location Map (including wells)	**Exhibit D-3**
Cross Section (including Landing Zone)	**Exhibit D-5**
Additional Information	
Special Provisions/Stipulations	**N/A**
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	**Adam G. Rankin**
Signed Name (Attorney or Party Representative):	
Date:	**17-Feb-22**

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22420	**APPLICANT'S RESPONSE**
Date	**February 17, 2022**
Applicant	**Matador Production Company**
Designated Operator & OGRID (affiliation if applicable)	**OGRID No. 228937**
Applicant's Counsel:	**Holland & Hart LLP**
Case Title:	**APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**
Entries of Appearance/Intervenors:	**N/A**
Well Family	**Lonnie King Fed Com**
Formation/Pool	
Formation Name(s) or Vertical Extent:	**Wolfcamp Formation**
Primary Product (Oil or Gas):	**Oil**
Pooling this vertical extent:	**N/A**
Pool Name and Pool Code:	**Jal; Wolfcamp, West (33813)**
Well Location Setback Rules:	**Statewide oil rules**
Spacing Unit Size:	**320 acres**
Spacing Unit	
Type (Horizontal/Vertical)	**Horizontal**
Size (Acres)	**320**
Building Blocks:	**40 acres**
Orientation:	**South-North**
Description: TRS/County	**E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.**
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	**Yes**
Other Situations	
Depth Severance: Y/N. If yes, description	**No**
Proximity Tracts: If yes, description	**No**
Proximity Defining Well: if yes, description	**N/A**
Applicant's Ownership in Each Tract	**See Exhibit C-3**
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	**Lonnie King Fed Com #212H well** **SHL: SW/4 NW/4 (Unit E) of Section 30** **BHL:NE/4 SW/4 (Unit K) of Section 18** **Target: Wolfcamp** **Orientation: South-North** **Completion: Standard Location**
Well #2	
Well #3	
Horizontal Well First and Last Take Points	**Exhibit C-1**
Completion Target (Formation, TVD and MD)	**Exhibit C-1**
AFE Capex and Operating Costs	
Drilling Supervision/Month $	**$8,000**
Production Supervision/Month $	**$800**
Justification for Supervision Costs	**Exhibit C**
Requested Risk Charge	**200%**
Notice of Hearing	
Proposed Notice of Hearing	**Exhibit A**
Proof of Mailed Notice of Hearing (20 days before hearing)	**Exhibit E**
Proof of Published Notice of Hearing (10 days before hearing)	**Exhibit F**
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	**Exhibit C-2**
Tract List (including lease numbers and owners)	**Exhibit C-2**
Pooled Parties (including ownership type)	**Exhibit C-3, C-4**
Unlocatable Parties to be Pooled	**N/A**
Ownership Depth Severance (including percentage above & below)	**N/A**
Joinder	
Sample Copy of Proposal Letter	**Exhibit C-5**
List of Interest Owners (ie Exhibit A of JOA)	**Exhibit C-3, C-4**
Chronology of Contact with Non-Joined Working Interests	**Exhibit C-6**
Overhead Rates In Proposal Letter	**Exhibit C-5**
Cost Estimate to Drill and Complete	**Exhibit C-5**
Cost Estimate to Equip Well	**Exhibit C-5**
Cost Estimate for Production Facilities	**Exhibit C-5**
Geology	
Summary (including special considerations)	**Exhibit D**
Spacing Unit Schematic	**Exhibit D**

Gunbarrel/Lateral Trajectory Schematic	**N/A**
Well Orientation (with rationale)	**Exhibit D**
Target Formation	**Exhibit D**
HSU Cross Section	**Exhibit D-5**
Depth Severance Discussion	**N/A**
Forms, Figures and Tables	
C-102	**Exhibit C-1**
Tracts	**Exhibit C-2**
Summary of Interests, Unit Recapitulation (Tracts)	**Exhibit C-2**
General Location Map (including basin)	**Exhibit D-1**
Well Bore Location Map	**Exhibit D-1**
Structure Contour Map - Subsea Depth	**Exhibit D-4**
Cross Section Location Map (including wells)	**Exhibit D-3**
Cross Section (including Landing Zone)	**Exhibit D-5**
Additional Information	
Special Provisions/Stipulations	**N/A**
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	**Adam G. Rankin**
Signed Name (Attorney or Party Representative):	
Date:	**17-Feb-22**

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22417

APPLICATION

Matador Production Company ("Matador" or "Applicant") (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial **Lonnie King Fed Com #135H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18.

3. The completed interval of the well will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case Nos. 22417-22420

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, on January 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit in the Bone Spring formation and approving the initial well thereon;

B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;

D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:_____

Michael H. Feldewert
Adam G. Rankin
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ATTORNEYS FOR MATADOR PRODUCTION COMPANY

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22418

APPLICATION

Matador Production Company ("Matador" or "Applicant") (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial **Lonnie King Fed Com #136H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18.

3. The completed interval of the well will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, on January 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit in the Bone Spring formation and approving the initial well thereon;

B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;

D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:_____

Michael H. Feldewert
Adam G. Rankin
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ATTORNEYS FOR MATADOR PRODUCTION COMPANY

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22419

APPLICATION

Matador Production Company ("Matador" or "Applicant") (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial **Lonnie King Fed Com #211H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18.

3. The completed interval of the well will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, on January 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit in the Wolfcamp formation and approving the initial well thereon;

B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;

D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:_____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrankin@hollandhart.com
jbroggi@hollandhart.com
kaluck@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22420

APPLICATION

Matador Production Company ("Matador" or "Applicant") (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial **Lonnie King Fed Com #212H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18.

3. The completed interval of the well will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, on January 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit in the Wolfcamp formation and approving the initial well thereon;

B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;

D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:_____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
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agrankin@hollandhart.com
jbroggi@hollandhart.com
kaluck@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22417, 22418, 22419, 22420

AFFIDAVIT OF DAVID JOHNS

David Johns, of lawful age and being first duly sworn, states the following:

1. My name is David Johns and I am employed by MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Matador in these consolidated cases and the status of the lands in the subject area.

4. In these consolidated cases, Matador seeks orders pooling uncommitted interests in the Bone Spring and Wolfcamp formations in the following standard horizontal spacing units, each within Township 24 South, Range 36 East, NMPM, Lea County, New Mexico, as follows

- In **Case 22417**, Matador seeks to pool all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30. The spacing unit will be dedicated to the proposed initial **Lonnie King Fed Com #135H well**, to be

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case Nos. 22417-22420

drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18.

- In **Case 22418**, Matador seeks to pool all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30. The spacing unit will be dedicated to the proposed initial **Lonnie King Fed Com #136H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18.
- In **Case 22419**, Matador seeks to pool all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30. The spacing unit will be dedicated to the proposed initial **Lonnie King Fed Com #211H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18.
- In **Case 22420**, Matador seeks to pool all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30. The spacing unit will be dedicated to the proposed initial **Lonnie King Fed Com #212H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18.

5. **Matador Exhibit C-1** contains draft Form C-102's for the proposed initial wells in each of these standard spacing units. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells.

6. For **Case Nos. 22417 and 22418,** Matador understands that these Bone Spring wells will be placed in the WC-025 G-08 S253534O; BONE SPRING [97088] pool.

7. For **Case Nos. 22419 and 22420,** Matador understands that these Wolfcamp wells will be placed in the JAL; WOLFCAMP, WEST [33813] pool.

8. **Matador Exhibit C-2** identifies the tracts of land comprising each of the proposed horizontal spacing units. The subject acreage is comprised of federal and fee lands.

9. There are no depth severances within the Bone Spring formation underlying this acreage.

10. There are no depth severances within the Wolfcamp formation underlying this acreage.

11. **Matador Exhibit C-3** identifies the working interest owners that Matador is seeking to pool in each of the proposed horizontal spacing units.

12. **Matador Exhibit C-4** identifies the overriding royalty interest owners and nonparticipating royalty interest owners that Matador is seeking to pool in each of the proposed horizontal spacing units.

13. Matador has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directors and conducted computer searches to locate contact information for each of these mineral owners. As indicated in **Exhibit C-6,** Matador has been able to locate and has had discussions with each working interest owners that it seeks to pool in these cases in an effort to reach voluntary joinder.

14. **Matador Exhibit C-5** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador is seeking to pool. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

15. **Matador Exhibit C-6** contains a general summary of the contacts with the uncommitted working interest owners that Matador was able to locate. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

16. Matador requests that the overhead and administrative costs for drilling and producing the proposed wells be set at $8,000 per month while drilling and $800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

17. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

18. **Matador Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

David Johns

STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 30 day of Dec 2021 by David Johns.

MARY SIMMONS
Notary Public, State of Texas
Comm. Expires 10-27-2025
Notary ID 133416793

12-30-2021

NOTARY PUBLIC

My Commission Expires:

10-27-2025

EXHIBIT C-1

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C1
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case Nos. 22417-22420

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
	97088	WC-025 G-08 S2535340; Bone Spring

[4]Property Code	[5]Property Name	[6]Well Number
	LONNIE KING FED COM	135H

[7]OGRID No.	[8]Operator Name	[9]Elevation
	MATADOR PRODUCTION COMPANY	3375'

[10]Surface Location

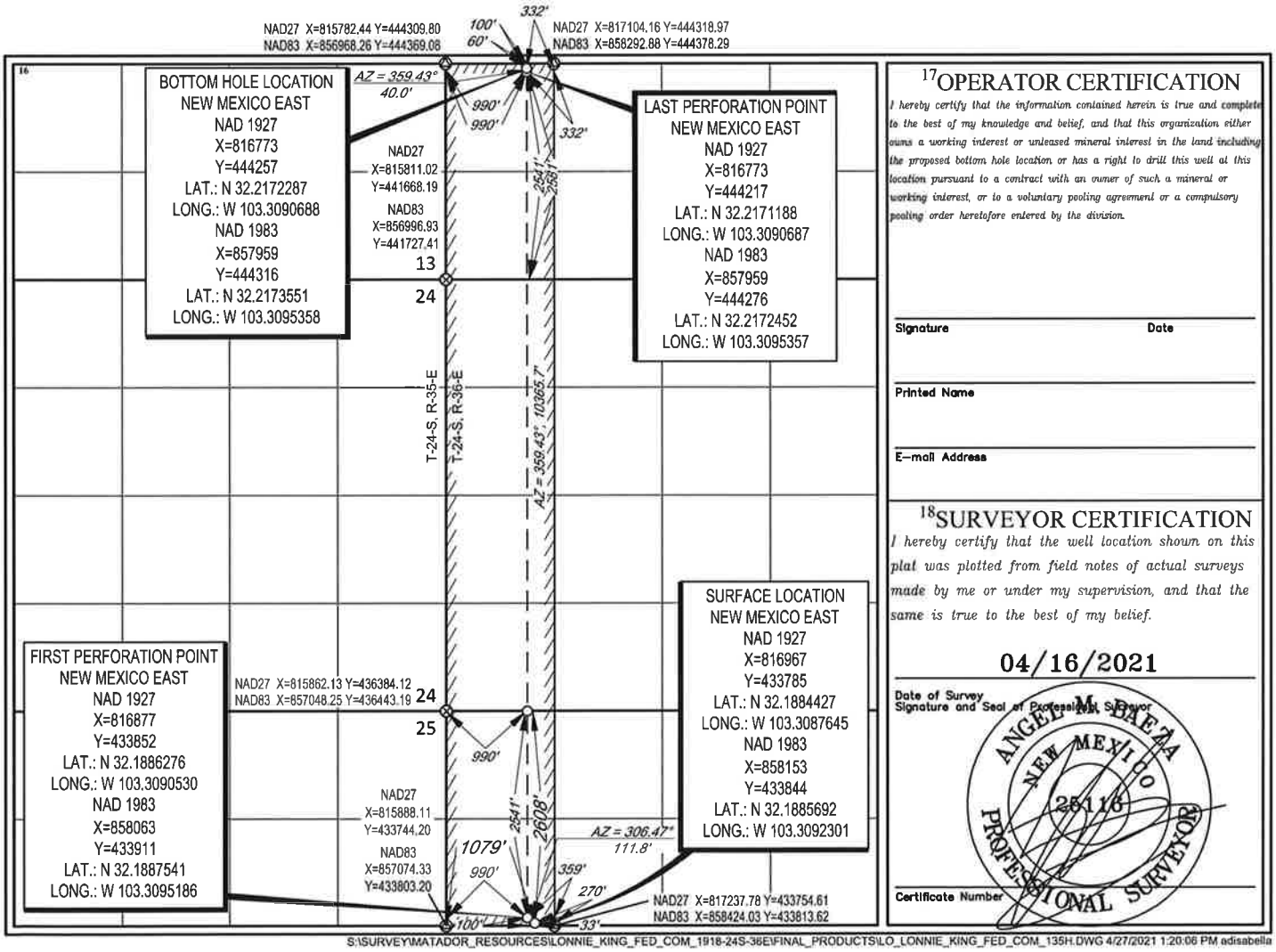
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	30	24-S	36-E	–	2608'	NORTH	1079'	WEST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	18	24-S	36-E	–	2581'	SOUTH	990'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
323.71			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date

Printed Name

E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/16/2021

Date of Survey
Signature and Seal of Professional Surveyor

ANGEL M. DAEZA
NEW MEXICO
25116
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\MATADOR_RESOURCES\LONNIE_KING_FED_COM_1918-24S-36E\FINAL_PRODUCTS\LO_LONNIE_KING_FED_COM_135H.DWG 4/27/2021 1:20:06 PM adisabella

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Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
	97088	WC-025 G-08 S253534O; Bone Spring

[4]Property Code	[5]Property Name	[6]Well Number
	LONNIE KING FED COM	136H

[7]OGRID No.	[8]Operator Name	[9]Elevation
	MATADOR PRODUCTION COMPANY	3375'

[10]Surface Location

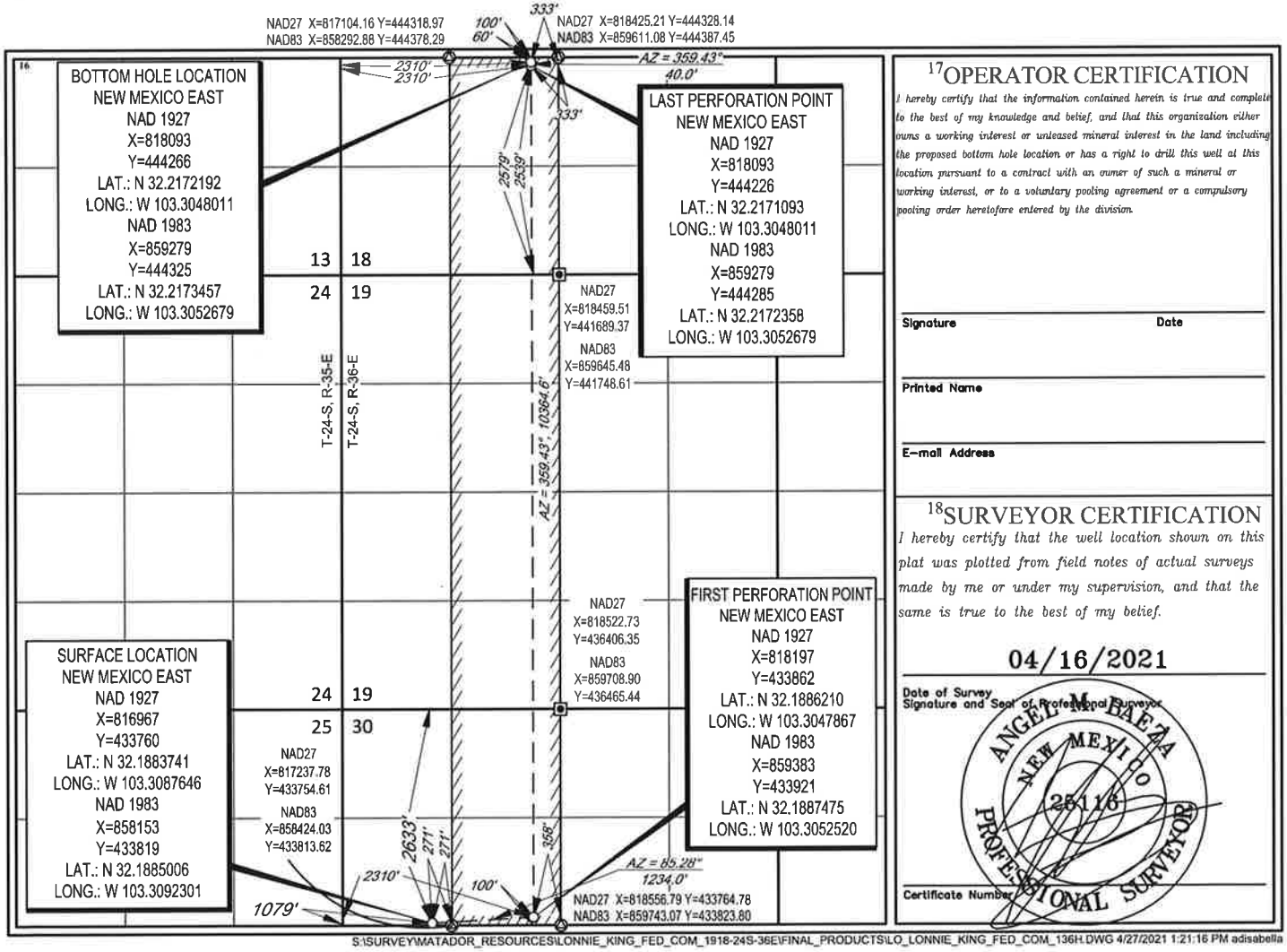
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	30	24-S	36-E	–	2633'	NORTH	1079'	WEST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	18	24-S	36-E	–	2539'	SOUTH	2310'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

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Signature Date

Printed Name

E-mail Address

[18]SURVEYOR CERTIFICATION

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04/16/2021

Date of Survey
Signature and Seal of Professional Surveyor

ANGEL M. BAEZA
NEW MEXICO
25116
PROFESSIONAL SURVEYOR

Certificate Number

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1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
	33813	Jal; Wolfcamp, West

[4]Property Code	[5]Property Name	[6]Well Number
	LONNIE KING FED COM	211H

[7]OGRID No.	[8]Operator Name	[9]Elevation
	MATADOR PRODUCTION COMPANY	3376'

[10]Surface Location

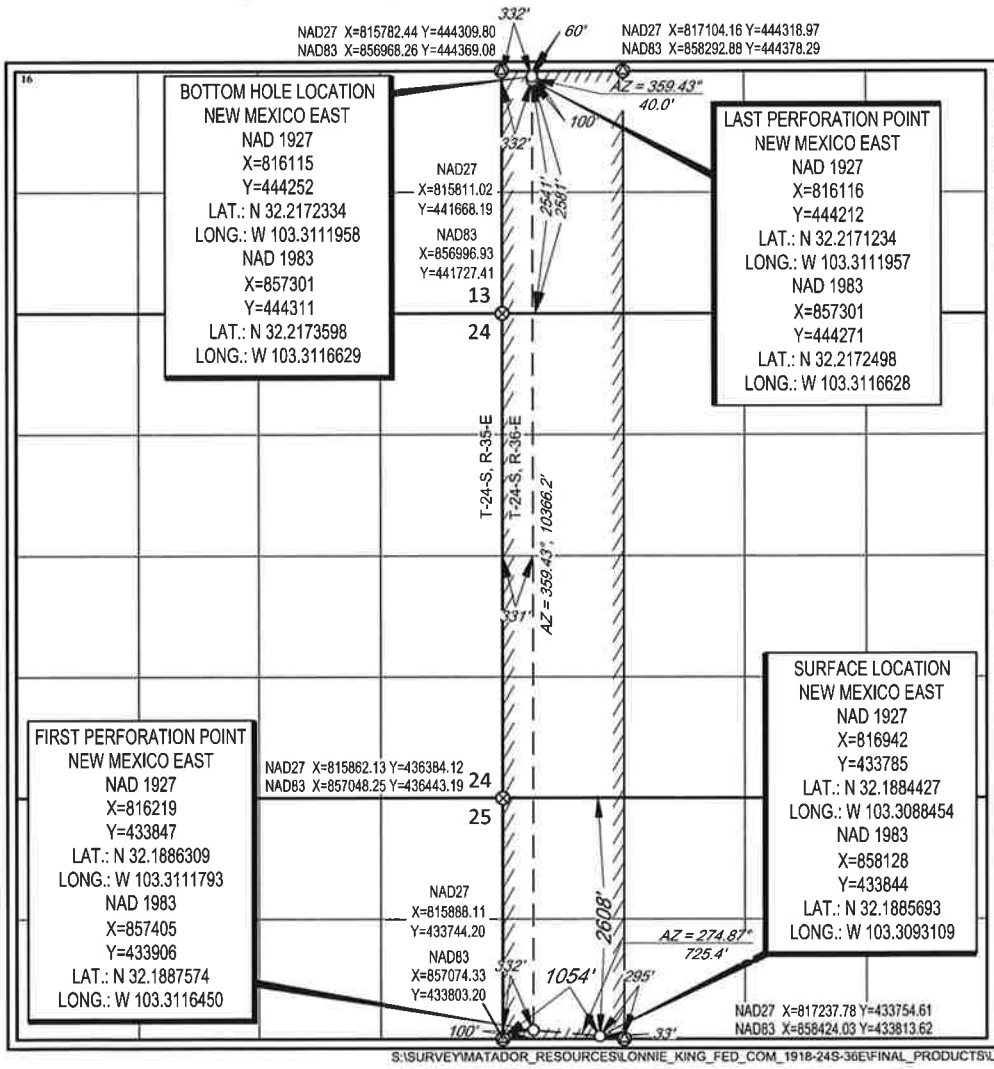
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	30	24-S	36-E	–	2608'	NORTH	1054'	WEST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	18	24-S	36-E	–	2581'	SOUTH	332'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
323.71			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

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Signature Date

Printed Name

E-mail Address

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04/16/2021

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Signature and Seal of Professional Surveyor

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NEW MEXICO
25116
PROFESSIONAL SURVEYOR

Certificate Number

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Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
	33813	Jal; Wolfcamp, West

[4]Property Code	[5]Property Name	[6]Well Number
	LONNIE KING FED COM	212H

[7]OGRID No.	[8]Operator Name	[9]Elevation
	MATADOR PRODUCTION COMPANY	3375'

[10]Surface Location

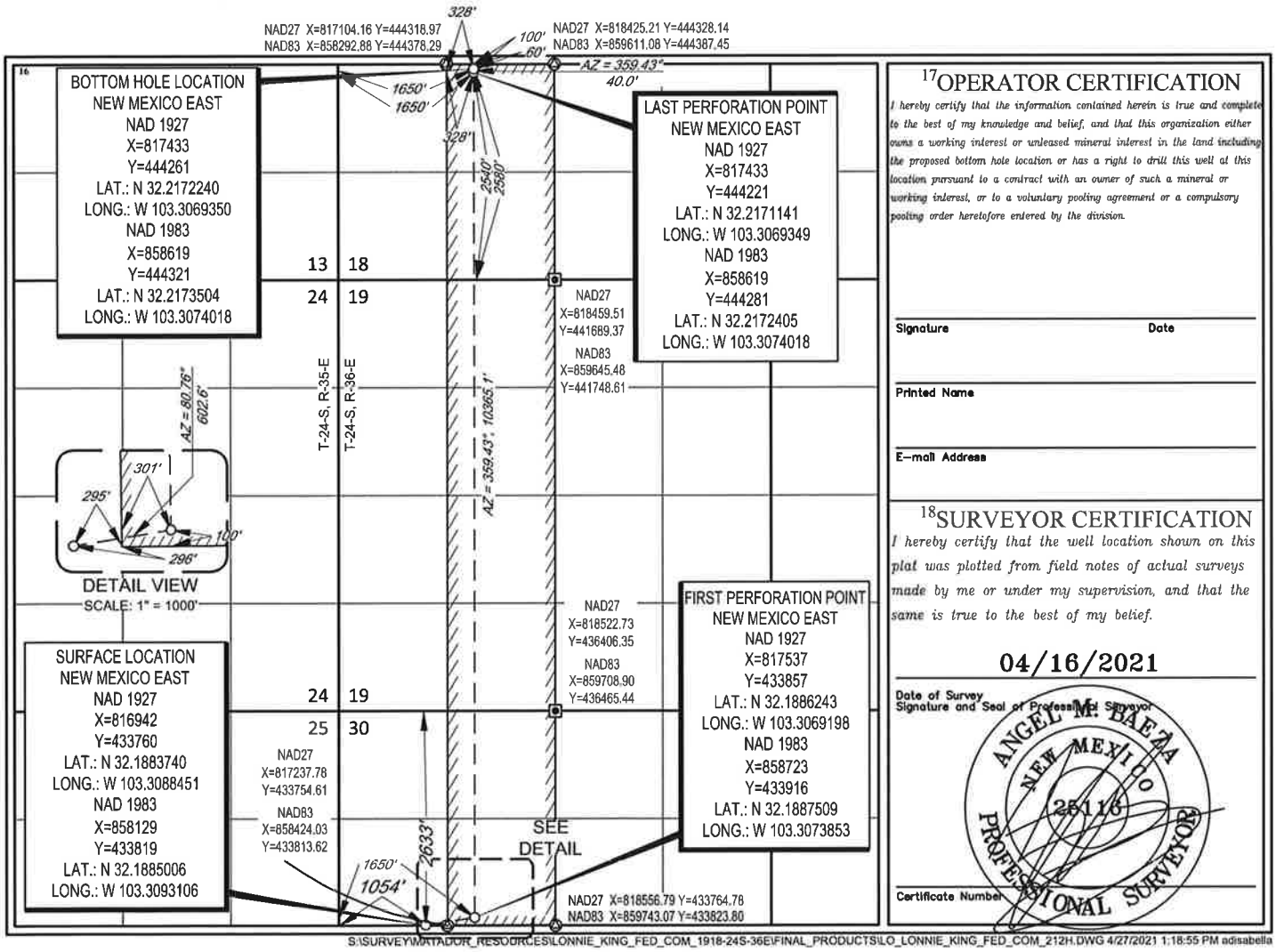
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	30	24-S	36-E	–	2633'	NORTH	1054'	WEST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	18	24-S	36-E	–	2580'	SOUTH	1650'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

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Signature Date

Printed Name

E-mail Address

[18]SURVEYOR CERTIFICATION

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04/16/2021

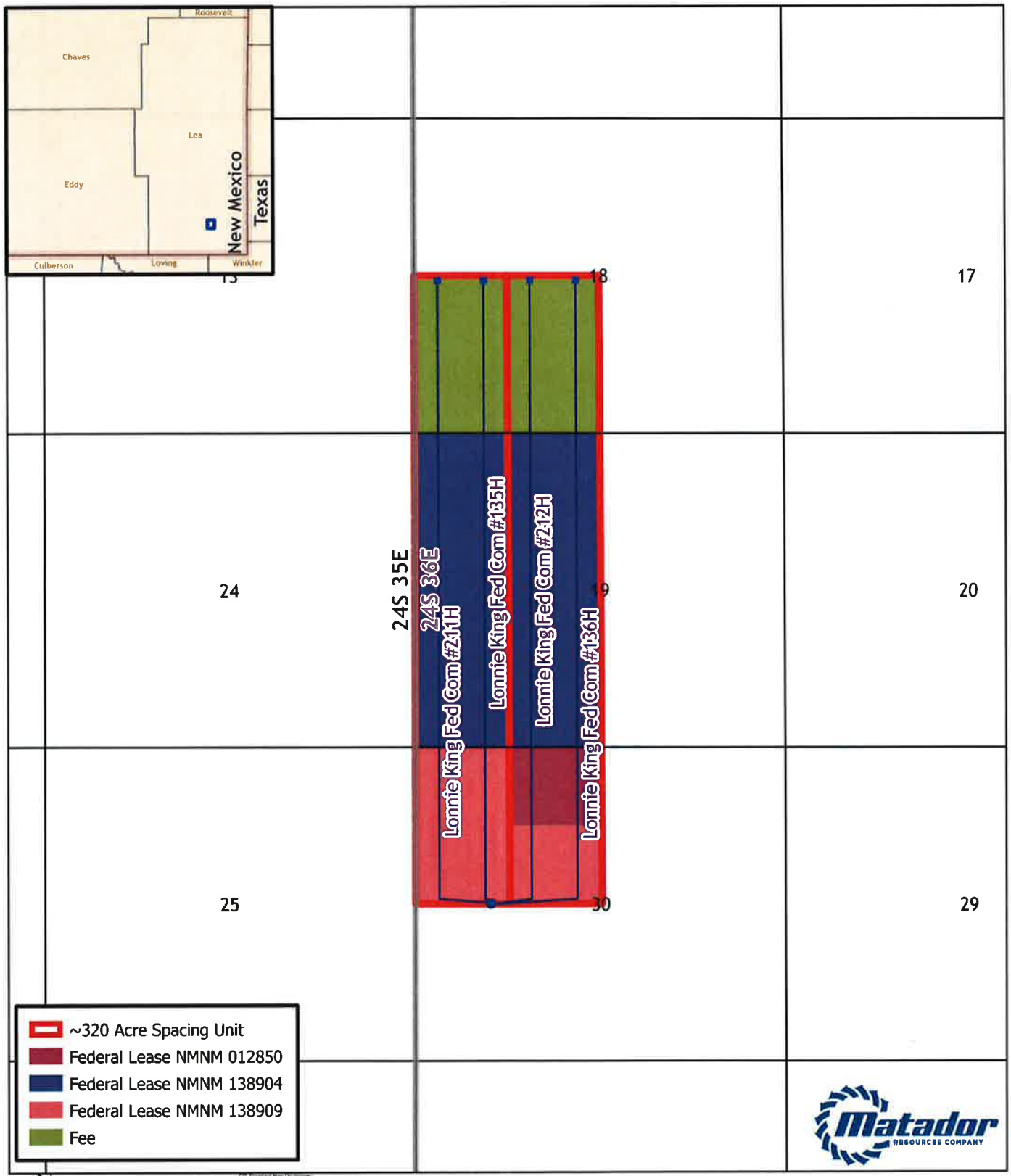
Date of Survey
Signature and Seal of Professional Surveyor

ANGEL M. BAEZA
NEW MEXICO
25116
PROFESSIONAL SURVEYOR

Certificate Number

EXHIBIT C-2

Lonnie King



Southeast New Mexico

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C2
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case Nos. 22417-22420

Map Prepared by: agreen
Project: ForcedPooling
Date: 12/14/2021
Coordinate System:

EXHIBIT C-3

Released to Imaging: 2/15/2022 11:39:06 AM

Received by OCD: 2/15/2022 11:34:14 AM

Summary of Interests
Case Nos. 22417 and 22419

Matador's Working Interest		**76.8311%**
Voluntary Joinder		**0%**
Compulsory Pool Interest Total:		**23.1689%**
Interest Owner:	Description:	Interest:
Apache Corporation	Unleased Mineral Interest Owner	3.0892%
Chisos, Ltd.	Unleased Mineral Interest Owner	1.5446%
Danglade/Speight Family Oil and Gas I, LP	Unleased Mineral Interest Owner	18.5351%

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C3
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case Nos. 22417-22420

Released to Imaging: 2/15/2022 11:39:06 AM

Received by OCD: 2/15/2022 11:34:14 AM

Summary of Interests
Case Nos. 22418 and 22420

Matador's Working Interest		64.0625%
Voluntary Joinder		**0%**
Compulsory Pool Interest Total:		**35.9375%**
Interest Owner:	Description:	Interest:
Apache Corporation	Unleased Mineral Interest Owner	3.125%
Chisos, Ltd.	Unleased Mineral Interest Owner	1.5625%
Danglade/Speight Family Oil and Gas I, LP	Unleased Mineral Interest Owner	18.75%
FAE II, LLC	Uncommitted Working Interest Owner	12.5%

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case Nos. 22417-22420

EXHIBIT C-4

NPRI to be Pooled in Lonnie King Fed #135 and #211

Case Nos. 22417 and 22419

John & Theresa Hillman Family Properties, LP
Manix Royalty, Ltd.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case Nos. 22417-22420

NPRI to be Pooled in Lonnie King Fed #136 and #212

Case Nos. 22418 and 22420

John & Theresa Hillman Family Properties, LP
Manix Royalty, Ltd.

ORRI to be Pooled in Lonnie King Fed #136 and #212

Case Nos. 22418 and 22420

Special Exploration, LLC
The McDaniel Company, Inc.
Marjam Energy, LLC (Texas)
Milagro Resources, LP
G.W. Hannett, whose marital status is unknown
Charles E. Barnhart, whose marital status is unknown
T.G. Cornish, whose marital status is unknown
Janeen Scott, as her separate property
Luann Youngman, as her separate property
DMA, Inc.
Charmar, LLC
Richard C. Deason, whose marital status is unknown
Thomas D. Deason, whose marital status is unknown
Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated March 19, 1990
SAP, LLC
Robert N. Enfield, Trustee of the Robert N. Enfield Revocable Trust dated March 16, 1999
Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated January 23, 2015
MLE, LLC
Bryan Bell Family LLC

EXHIBIT C-5

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.1259 • Fax 214.866.4946
djohns@matadorresources.com

David Johns
Landman

June 1, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Apache Corporation
2000 Post Oak Blvd, Suite 100
Houston, TX 77056

Re: Lonnie King Fed Com #135H, #136H, #211H & #212H (the "Wells")
Participation Proposal
N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Lonnie King Fed Com #135H, Lonnie King Fed Com #136H, Lonnie King Fed Com #211H and Lonnie King Fed Com #212H wells, located in N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, to the Bone Spring and Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated April 23, 2021.

- **Lonnie King Fed Com #135H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.

- **Lonnie King Fed Com #136H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.

- **Lonnie King Fed Com #211H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C5
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case Nos. 22417-22420

- **Lonnie King Fed Com #212H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Apache Corporation will own an approximate 3.118511% working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- $8,000/$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

David Johns

Apache Corporation hereby elects to:

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #135H** well, in the estimated amount of **$277,807.68.**
_____Not to participate in the **Lonnie King Fed Com #135H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #136H** well, in the estimated amount of **$277,807.68.**
_____Not to participate in the **Lonnie King Fed Com #136H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #211H** well, in the estimated amount of **$300,269.72.**
_____Not to participate in the **Lonnie King Fed Com #211H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #212H** well, in the estimated amount of **$300,269.72.**
_____Not to participate in the **Lonnie King Fed Com #212H**

Apache Corporation

By: _____

Title: _____

Date: _____

Contact Number: _____

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.1259 • Fax 214.866.4946
djohns@matadorresources.com

David Johns
Landman

June 3, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Chisos, Ltd.
1331 Lamar St.
Houston, TX 77010

Re: Lonnie King Fed Com #135H, #136H, #211H & #212H (the "Wells")
Participation Proposal
N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Lonnie King Fed Com #135H, Lonnie King Fed Com #136H, Lonnie King Fed Com #211H and Lonnie King Fed Com #212H wells, located in N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, to the Bone Spring and Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated April 23, 2021.

- **Lonnie King Fed Com #135H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.

- **Lonnie King Fed Com #136H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.

- **Lonnie King Fed Com #211H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

- **Lonnie King Fed Com #212H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Chisos, Ltd. will own an approximate 1.559255% working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- $8,000/$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

David Johns

Chisos, Ltd. hereby elects to:

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #135H** well, in the estimated amount of **$138,903.84.**
_____Not to participate in the **Lonnie King Fed Com #135H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #136H** well, in the estimated amount of **$138,903.84.**
_____Not to participate in the **Lonnie King Fed Com #136H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #211H** well, in the estimated amount of **$150,134.86.**
_____Not to participate in the **Lonnie King Fed Com #211H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #212H** well, in the estimated amount of **$150,134.86.**
_____Not to participate in the **Lonnie King Fed Com #212H**

Chisos, Ltd.

By: _____

Title: _____

Date: _____

Contact Number: _____

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.1259 • Fax 214.866.4946
djohns@matadorresources.com

David Johns
Landman

October 18, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Danglade/Speight Family Oil and Gas I, LP
777 Main Street, Suite 3250
Fort Worth, TX 76113

Danglade/Speight Family Oil and Gas I, LP
Attn: Joe L. Lindemood
6 Desta Drive, Suite 5850
Midland, TX 79705

Re: Lonnie King Fed Com #135H, #136H, #211H & #212H (the "Wells")
Participation Proposal
N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Lonnie King Fed Com #135H, Lonnie King Fed Com #136H, Lonnie King Fed Com #211H and Lonnie King Fed Com #212H wells, located in N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, to the Bone Spring and Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated April 23, 2021.

- **Lonnie King Fed Com #135H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.

- **Lonnie King Fed Com #136H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.

- **Lonnie King Fed Com #211H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

- **Lonnie King Fed Com #212H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Danglade/Speight Family Oil and Gas I, LP will own an approximate .18711303 working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- $8,000/$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

D.W.J.

David Johns

Danglade/Speight Family Oil and Gas 1, LP hereby elects to:

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #135H** well, in the estimated amount of **$1,666,867.20.**
_____Not to participate in the **Lonnie King Fed Com #135H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #136H** well, in the estimated amount of **$1,666,867.20.**
_____Not to participate in the **Lonnie King Fed Com #136H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #211H** well, in the estimated amount of **$1,801,641.15.**
_____Not to participate in the **Lonnie King Fed Com #211H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #212H** well, in the estimated amount of **$1,801,641.15.**
_____Not to participate in the **Lonnie King Fed Com #212H**

Danglade/Speight Family Oil and Gas 1, LP

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	April 23, 2021	AFE NO.:	500002.253.01.001
WELL NAME:	Lonnie King Fed Com 135H	FIELD:	
LOCATION:	NW4 of 30, W2 of 19 and SW4 of 18 in 24S-36E	MD/TVD:	21,700'/11,600'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	3rd Bone Spring Sand		
REMARKS:	Drill, complete and equip a 2 mile horizontal 3rd Bone Spring Sand well with approximately 50 stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	$ 61,500	$	$ 25,000	$ 10,000	$ 96,500
Location, Surveys & Damages	118,000	13,000	25,000	25,000	181,000
Drilling	756,400				756,400
Cementing & Float Equip	183,000				183,000
Logging / Formation Evaluation	-	3,500	3,000		6,500
Flowback - Labor			3,840		3,840
Flowback - Surface Rentals			71,750		71,750
Flowback - Rental Living Quarters			-		-
Mud Logging	37,500				37,500
Mud Circulation System	49,125				49,125
Mud & Chemicals	255,400	49,000	6,000		310,400
Mud / Wastewater Disposal	140,000	-		1,000	141,000
Freight / Transportation	12,800	26,700		-	39,500
Rig Supervision / Engineering	100,750	102,400	7,200	14,400	224,750
Drill Bits	91,400				91,400
Drill Bit Purchase	-				-
Fuel & Power	108,500	8,500		-	117,000
Water	75,000	738,750	2,000	1,000	816,750
Drlg & Completion Overhead	13,000	-		-	13,000
Plugging & Abandonment					-
Directional Drilling, Surveys	204,450				204,450
Completion Unit, Swab, CTU		130,000	16,000		146,000
Perforating, Wireline, Slickline	-	173,000	-		173,000
High Pressure Pump Truck	-	67,500	6,000	-	73,500
Stimulation	-	2,009,400			2,009,400
Stimulation Flowback & Disp	-	15,500	260,000		275,500
Insurance	32,550				32,550
Labor	97,500	61,000	15,000	5,000	176,500
Rental - Surface Equipment	48,880	284,105	10,000	5,000	347,985
Rental - Downhole Equipment	77,000	86,000	3,000	-	166,000
Rental - Living Quarters	30,025	43,295	-	5,000	78,320
Contingency	126,037	180,225	45,379	6,640	358,281
MaxCom	27,950				27,950
TOTAL INTANGIBLES >	2,646,767	3,991,875	499,169	73,040	7,210,851

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	$ 44,950	$	$	$	$ 44,950
Intermediate Casing	248,306				248,306
Drilling Liner					-
Production Casing	459,850				459,850
Production Liner	-				-
Tubing			82,500		82,500
Wellhead	65,000		25,000		90,000
Packers, Liner Hangers	-	69,600	5,000		74,600
Tanks	-		-	29,900	29,900
Production Vessels	-			119,638	119,638
Flow Lines	-			120,000	120,000
Rod string	-		-		-
Artificial Lift Equipment	-		20,000		20,000
Compressor	-			42,500	42,500
Installation Costs	-		-	96,000	96,000
Surface Pumps	-		5,000	26,250	31,250
Non-controllable Surface	-		-	2,000	2,000
Non-controllable Downhole	-		-		-
Downhole Pumps	-		-		-
Measurement & Meter Installation	-		10,000	49,000	59,000
Gas Conditioning / Dehydration			-	-	-
Interconnecting Facility Piping			-	62,500	62,500
Gathering / Bulk Lines			-	-	-
Valves, Dumps, Controllers			2,000	-	2,000
Tank / Facility Containment			-	11,250	11,250
Flare Stack			-	20,000	20,000
Electrical / Grounding			2,000	16,000	18,000
Communications / SCADA			5,000	2,500	7,500
Instrumentation / Safety				55,750	55,750
TOTAL TANGIBLES >	818,106	69,600	156,500	653,288	1,697,493
TOTAL COSTS >	3,464,872	4,061,475	655,669	726,328	8,908,344

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: James Long
Completions Engineer: Garrett Hunt
Production Engineer: Jan Mosnes

Team Lead - WTX/NM: WTE

MATADOR RESOURCES COMPANY APPROVAL:

Exec. VP & CFO: DEL
President: MVH
Senior VP - Geoscience: NLF
Exec. VP & COO - Land & Legal: CNA
Exec. VP & COO - Operations: BEG

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____

Signed by: _____ Date: _____

Title: _____ Approval: ____ Yes ____ No (mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, license, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

AFE - Version 4

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	April 23, 2021	AFE NO.:	500002.254.01.001
WELL NAME:	Lonnie King Fed Com 136H	FIELD:	
LOCATION:	NW4 of 30, W2 of 19 and SW4 of 18 in 24S-36E	MD/TVD:	21,700'/11,600'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	3rd Bone Spring Sand		
REMARKS:	Drill, complete and equip a 2 mile horizontal 3rd Bone Spring Sand well with approximately 50 stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	$ 61,500	$	$ 25,000	$ 10,000	$ 96,500
Location, Surveys & Damages	118,000	13,000	25,000	25,000	181,000
Drilling	756,400				756,400
Cementing & Float Equip	183,000				183,000
Logging / Formation Evaluation	-	3,500	3,000		6,500
Flowback - Labor			3,840		3,840
Flowback - Surface Rentals			71,750		71,750
Flowback - Rental Living Quarters			-		-
Mud Logging	37,500				37,500
Mud Circulation System	49,125				49,125
Mud & Chemicals	255,400	49,000	6,000		310,400
Mud / Wastewater Disposal	140,000	-		1,000	141,000
Freight / Transportation	12,800	26,700		-	39,500
Rig Supervision / Engineering	100,750	102,400	7,200	14,400	224,750
Drill Bits	91,400				91,400
Drill Bit Purchase	-				-
Fuel & Power	108,500	8,500		-	117,000
Water	75,000	738,750	2,000	1,000	816,750
Drlg & Completion Overhead	13,000	-		-	13,000
Plugging & Abandonment					-
Directional Drilling, Surveys	204,450				204,450
Completion Unit, Swab, CTU		130,000	16,000		146,000
Perforating, Wireline, Slickline	-	173,000	-		173,000
High Pressure Pump Truck	-	67,500	6,000	-	73,500
Stimulation	-	2,009,400			2,009,400
Stimulation Flowback & Disp	-	15,500	260,000		275,500
Insurance	32,550				32,550
Labor	97,500	61,000	15,000	5,000	178,500
Rental - Surface Equipment	48,880	284,105	10,000	5,000	347,985
Rental - Downhole Equipment	77,000	86,000	3,000	-	166,000
Rental - Living Quarters	30,025	43,295	-	5,000	78,320
Contingency	126,037	180,225	45,379	6,840	358,281
MaxCom	27,950				27,950
TOTAL INTANGIBLES >	2,646,767	3,991,875	499,169	73,040	7,210,851

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	$ 44,950	$	$	$	$ 44,950
Intermediate Casing	248,306				248,306
Drilling Liner					-
Production Casing	459,850				459,850
Production Liner	-				-
Tubing			82,500		82,500
Wellhead	65,000		25,000		90,000
Packers, Liner Hangers	-	69,600	5,000		74,600
Tanks	-		-	29,900	29,900
Production Vessels	-			119,638	119,638
Flow Lines	-			120,000	120,000
Rod string	-		-		-
Artificial Lift Equipment	-		20,000		20,000
Compressor	-			42,500	42,500
Installation Costs	-		-	96,000	96,000
Surface Pumps	-		5,000	26,250	31,250
Non-controllable Surface	-		-	2,000	2,000
Non-controllable Downhole	-		-		-
Downhole Pumps	-		-		-
Measurement & Meter Installation	-		10,000	49,000	59,000
Gas Conditioning / Dehydration			-	-	-
Interconnecting Facility Piping			-	62,500	62,500
Gathering / Bulk Lines			-	-	-
Valves, Dumps, Controllers			2,000	-	2,000
Tank / Facility Containment			-	11,250	11,250
Flare Stack			-	20,000	20,000
Electrical / Grounding			2,000	16,000	18,000
Communications / SCADA			5,000	2,500	7,500
Instrumentation / Safety				55,750	55,750
TOTAL TANGIBLES >	818,106	69,600	156,500	653,288	1,697,493
TOTAL COSTS >	3,464,872	4,061,475	655,669	726,328	8,908,344

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: James Long
Completions Engineer: Garrett Hunt
Production Engineer: Jan Mosnes

Team Lead - WTX/NM: WTE

MATADOR RESOURCES COMPANY APPROVAL:

Exec. VP & CFO: DEL
President: MVH
Senior VP - Geoscience: NLF
Exec. VP & COO - Land & Legal: CNA
Exec. VP & COO - Operations: BEG

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____

Signed by: _____ Date: _____

Title: _____ Approval: ____ Yes ____ No (mark one)

The costs on this AFE are estimates only and they not be construed as earnings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, sign bonuses, regulatory, brokerage and end costs under the terms of the applicable joint operating agreement. Regulatory orders or other agreements governing this well. Participants must be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an form not acceptable to the Operator at the date of spud.

AFE - Version 4

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	April 23, 2021	AFE NO.:	500002.255.01.001
WELL NAME:	Lonnie King Fed Com 211H	FIELD:	
LOCATION:	NW4 of 30, W2 of 19 and SW4 of 18 in 24S-36E	MD/TVD:	21,900' / 11,800'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a 2 mile horizontal Wolfcamp A well with approximately 58 stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	$ 61,500	$	$ 25,000	$ 10,000	$ 96,500
Location, Surveys & Damages	118,000	13,000	25,000	25,000	181,000
Drilling	883,900				883,900
Cementing & Float Equip	192,000				192,000
Logging / Formation Evaluation	-	3,500	3,000		6,500
Flowback - Labor			3,840		3,840
Flowback - Surface Rentals			71,750		71,750
Flowback - Rental Living Quarters			-		-
Mud Logging	37,500				37,500
Mud Circulation System	55,500				55,500
Mud & Chemicals	255,400	49,000	6,000		310,400
Mud / Wastewater Disposal	140,000	-		1,000	141,000
Freight / Transportation	12,800	26,700		-	39,500
Rig Supervision / Engineering	117,000	112,000	7,200	14,400	250,600
Drill Bits	91,400				91,400
Drill Bit Purchase	-				-
Fuel & Power	126,000	10,000		-	136,000
Water	75,000	858,000	2,000	1,000	936,000
Drlg & Completion Overhead	15,500	-		-	15,500
Plugging & Abandonment					-
Directional Drilling, Surveys	206,150				206,150
Completion Unit, Swab, CTU		130,000	16,000		146,000
Perforating, Wireline, Slickline	-	201,000	-		201,000
High Pressure Pump Truck	-	75,000	6,000	-	81,000
Stimulation	-	2,156,904			2,156,904
Stimulation Flowback & Disp	-	15,500	260,000		275,500
Insurance	32,850				32,850
Labor	97,500	62,500	15,000	5,000	180,000
Rental - Surface Equipment	58,280	306,890	10,000	5,000	380,170
Rental - Downhole Equipment	122,000	86,000	3,000	-	211,000
Rental - Living Quarters	32,900	48,050	-	5,000	85,950
Contingency	221,160	199,714	45,379	6,640	472,893
MaxCom	33,325				33,325
TOTAL INTANGIBLES >	2,985,665	4,353,758	499,169	73,040	7,911,632

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	$ 44,950	$	$	$	$ 44,950
Intermediate Casing	254,756				254,756
Drilling Liner	-				-
Production Casing	463,950				463,950
Production Liner	-				-
Tubing	65,000		86,250		151,250
Wellhead	-		25,000		25,000
Packers, Liner Hangers	-	76,800	5,000		81,800
Tanks	-		-	29,900	29,900
Production Vessels	-			119,638	119,638
Flow Lines	-			120,000	120,000
Rod string	-		-		-
Artificial Lift Equipment	-		20,000		20,000
Compressor	-			42,500	42,500
Installation Costs	-		-	96,000	96,000
Surface Pumps	-		5,000	26,250	31,250
Non-controllable Surface	-		-	2,000	2,000
Non-controllable Downhole	-		-		-
Downhole Pumps	-		-		-
Measurement & Meter Installation	-		10,000	49,000	59,000
Gas Conditioning / Dehydration			-	-	-
Interconnecting Facility Piping			-	62,500	62,500
Gathering / Bulk Lines			-	-	-
Valves, Dumps, Controllers			-	-	-
Tank / Facility Containment			-	11,250	11,250
Flare Stack			-	20,000	20,000
Electrical / Grounding			2,000	16,000	18,000
Communications / SCADA			5,000	2,500	7,500
Instrumentation / Safety				55,750	55,750
TOTAL TANGIBLES >	828,656	76,800	158,250	653,288	1,716,993
TOTAL COSTS >	3,814,321	4,430,558	657,419	726,328	9,628,625

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: James Long
Completions Engineer: Garrett Hunt
Production Engineer: Jan Mosnes

Team Lead - WTX/NM WTE

MATADOR RESOURCES COMPANY APPROVAL:

Exec. VP & CFO DEL
President MVH
Senior VP - Geoscience NLF
Exec. VP & COO - Land & Legal CNA
Exec. VP & COO - Operations BEG

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____

Signed by: _____ Date: _____

Title: _____ Approval: ____ Yes ____ No (mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under this AFE may be delayed up to a year after the well has been completed or executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, customs, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	April 23, 2021	AFE NO.:	500002.256.01.001
WELL NAME:	Lonnie King Fed Com 212H	FIELD:	
LOCATION:	NW4 of 30, W2 of 19 and SW4 of 18 in 24S-36E	MD/TVD:	21,900'/11,800'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a 2 mile horizontal Wolfcamp A well with approximately 58 stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	$ 61,500	$	$ 25,000	$ 10,000	$ 96,500
Location, Surveys & Damages	118,000	13,000	25,000	25,000	181,000
Drilling	883,900				883,900
Cementing & Float Equip	192,000				192,000
Logging / Formation Evaluation	-	3,500	3,000		6,500
Flowback - Labor			3,840		3,840
Flowback - Surface Rentals			71,750		71,750
Flowback - Rental Living Quarters			-		-
Mud Logging	37,500				37,500
Mud Circulation System	55,500				55,500
Mud & Chemicals	255,400	49,000	6,000		310,400
Mud / Wastewater Disposal	140,000	-		1,000	141,000
Freight / Transportation	12,800	26,700		-	39,500
Rig Supervision / Engineering	117,000	112,000	7,200	14,400	250,600
Drill Bits	91,400				91,400
Drill Bit Purchase	-				-
Fuel & Power	126,000	10,000		-	136,000
Water	75,000	858,000	2,000	1,000	936,000
Drlg & Completion Overhead	15,500	-		-	15,500
Plugging & Abandonment					-
Directional Drilling, Surveys	206,150				206,150
Completion Unit, Swab, CTU		130,000	16,000		146,000
Perforating, Wireline, Slickline	-	201,000	-		201,000
High Pressure Pump Truck	-	75,000	6,000	-	81,000
Stimulation	-	2,156,904			2,156,904
Stimulation Flowback & Disp	-	15,500	260,000		275,500
Insurance	32,850				32,850
Labor	97,500	62,500	15,000	5,000	180,000
Rental - Surface Equipment	58,280	306,890	10,000	5,000	380,170
Rental - Downhole Equipment	122,000	86,000	3,000	-	211,000
Rental - Living Quarters	32,900	48,050	-	5,000	85,950
Contingency	221,160	199,714	45,379	6,640	472,893
MaxCom	33,325				33,325
TOTAL INTANGIBLES >	2,985,665	4,353,758	499,169	73,040	7,911,632

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	$ 44,950	$	$	$	$ 44,950
Intermediate Casing	254,756				254,756
Drilling Liner	-				-
Production Casing	463,950				463,950
Production Liner	-				-
Tubing	65,000		86,250		151,250
Wellhead	-		25,000		25,000
Packers, Liner Hangers	-	76,800	5,000		81,800
Tanks	-		-	29,900	29,900
Production Vessels	-			119,638	119,638
Flow Lines	-		-	120,000	120,000
Rod string	-		-		-
Artificial Lift Equipment	-		20,000		20,000
Compressor	-			42,500	42,500
Installation Costs	-		-	96,000	96,000
Surface Pumps	-		5,000	26,250	31,250
Non-controllable Surface	-		-	2,000	2,000
Non-controllable Downhole	-		-		-
Downhole Pumps	-		-		-
Measurement & Meter Installation	-		10,000	49,000	59,000
Gas Conditioning / Dehydration			-	-	-
Interconnecting Facility Piping			-	62,500	62,500
Gathering / Bulk Lines			-	-	-
Valves, Dumps, Controllers			-	-	-
Tank / Facility Containment			-	11,250	11,250
Flare Stack			-	20,000	20,000
Electrical / Grounding			2,000	16,000	18,000
Communications / SCADA			5,000	2,500	7,500
Instrumentation / Safety				55,750	55,750
TOTAL TANGIBLES >	828,656	76,800	158,250	553,288	1,716,993
TOTAL COSTS >	3,814,321	4,430,558	657,419	726,328	9,628,625

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: James Long
Completions Engineer: Garrett Hunt
Production Engineer: Jan Moshes

Team Lead - WTX/NM WTE

MATADOR RESOURCES COMPANY APPROVAL:

Exec. VP & CFO DEL
President MVH
Senior VP - Geoscience NLF
Exec. VP & COO - Land & Legal CNA
Exec. VP & COO - Operations BEG

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____

Signed by: _____ Date: _____

Title: _____ Approval: ____ Yes ____ No (mark one)

This costs on this AFE are estimates only and may not be construed as an offer to sell for the total cost of the project. Tubing installation approved under the AFE may be delayed or in a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of issue.

AFE - Version 4

EXHIBIT C-6

Summary of Communications (Lonnie King)

Unleased Mineral Owner:

1. Apache Corporation

In addition to sending well proposals, Matador has had discussions with Apache Corporation regarding their interest and we are continuing to discuss voluntary joinder.

2. Chisos, Ltd.

In addition to sending well proposals, Matador has had discussions with Chisos, Ltd. regarding their interest and we are continuing to discuss voluntary joinder.

3. Danglade/Speight Family Oil and Gas I, LP

In addition to sending well proposals, Matador has had discussions with Catoico Resource Management, a representative of Danglade/Speight Family Oil and Gas I, LP, regarding their interest and we are continuing to discuss voluntary joinder.

Uncommitted Working Interest Owner

4. FAE II, LLC

In addition to sending well proposals, Matador has had discussions with FAE II, LLC regarding their interest and continue to discuss voluntary joinder.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C6
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case Nos. 22417-22420

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22417, 22418, 22419, and 22420

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker and I am employed by MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Vice President of Geology.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by Matador in these consolidated cases and have conducted a geologic study of the lands in the subject area.

3. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.

Case Nos. 22417 and 22418

4. The target interval for the initial wells in these proposed spacing units is the Third Bone Spring sand of the Bone Spring formation.

5. **Matador Exhibit D-2** is a subsea structure map that I prepared for the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the west. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.

6. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case Nos. 22417-22420

7. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying open-hole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness across the entirety of the proposed spacing unit.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

9. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

11. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

Case Nos. 22419 and 22420

12. The target interval for the initial wells in these proposed spacing units is the Wolfcamp A formation.

13. **Matador Exhibit D-4** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the west-southwest. The structure appears consistent across the

proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.

14. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

15. **Matador Exhibit D-5** is a structural cross-section that I prepared displaying open-hole logs run over the Wolfcamp formation from two of the three representative wells denoted from A to A' – there were not logs from the Wolfcamp formation available for the third of the three wells. For each well in the cross-section, the following logs are included, when available and for the depths available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness across the entirety of the proposed spacing unit.

16. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

17. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

18. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

19. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

20. **Matador Exhibits D-1 through 5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT

ANDREW PARKER

STATE OF TEXAS)
)
COUNTY OF _____)

SUBSCRIBED and SWORN to before me this 20th day of December 2021 by Andrew Parker.

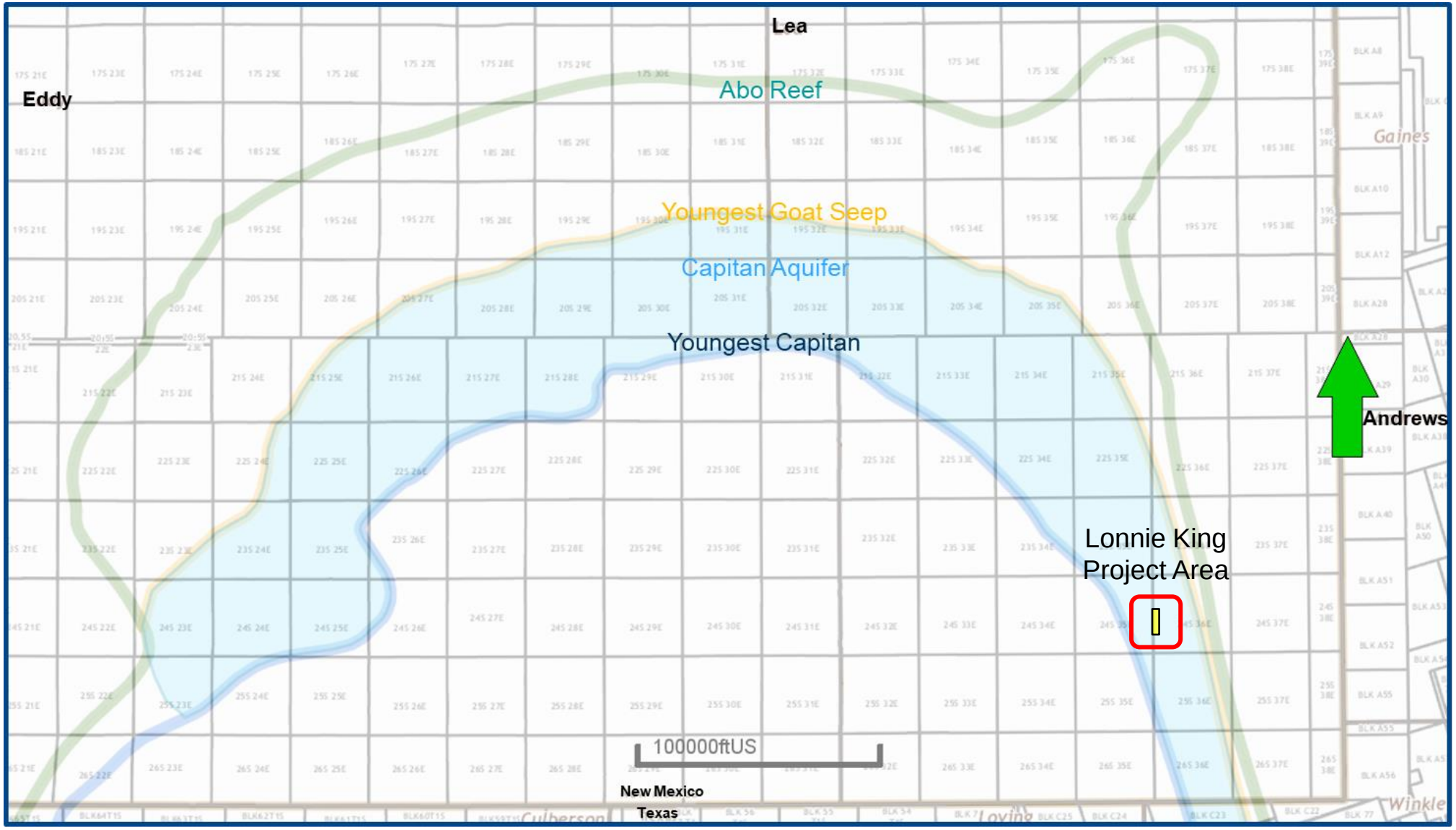
SARA MARIE HARTSFIELD
Notary Public, State of Texas
Comm. Expires 08-21-2023
Notary ID 130324013

NOTARY PUBLIC

My Commission Expires:
8-21-2023

Locator Map

Exhibit D-1



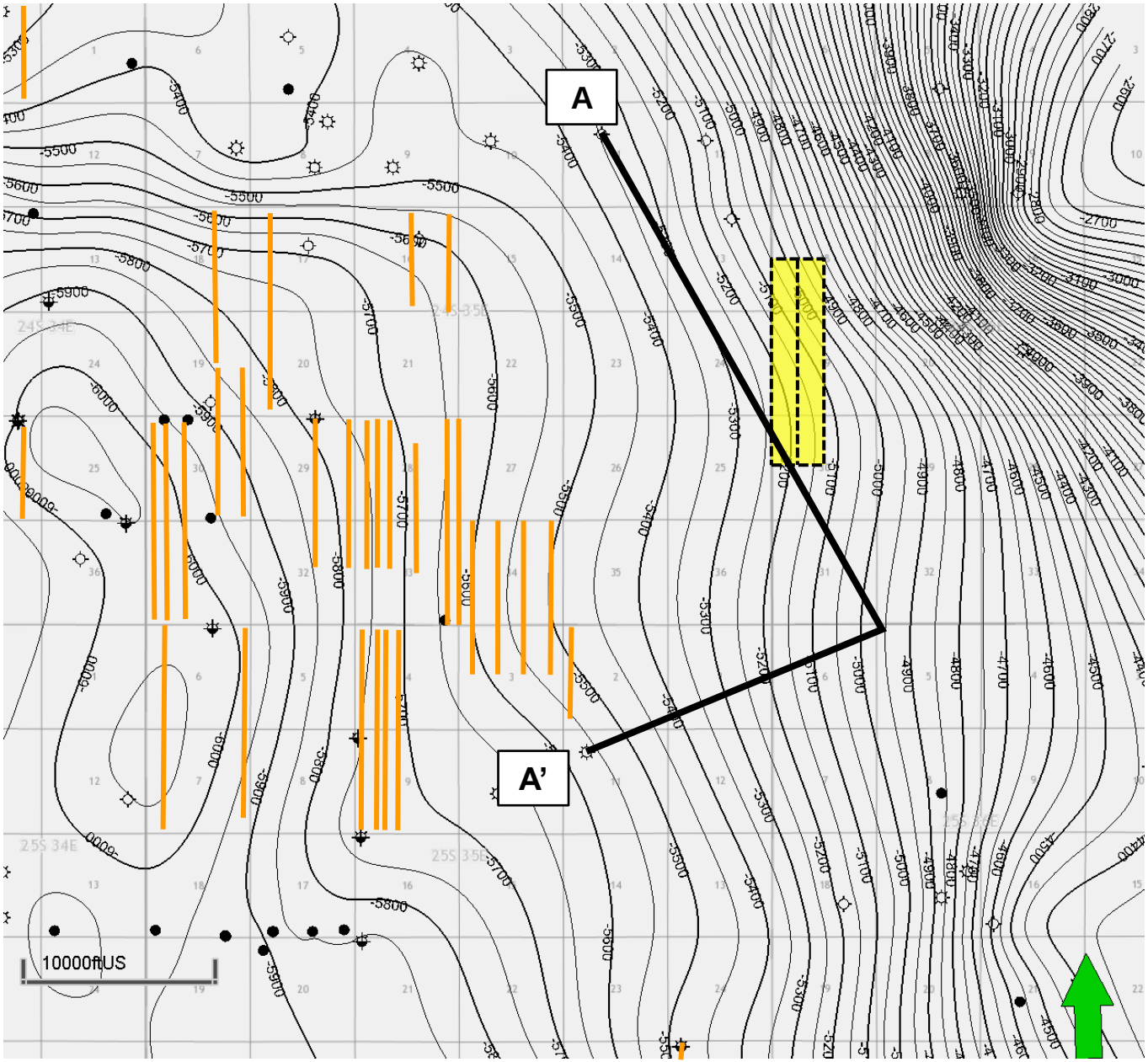
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D1
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case Nos. 22417-22420

Lonnie King #135H, #136H, #211H and #212H

Released to Imaging: 2/15/2022 11:39:06 AM

WC-025 G-08 S253534O;BONE SPRING [97088] Exhibit D-2

Structure Map (Top Bone Spring Subsea) A – A' Reference Line



Map Legend

Third Bone Spring Wells

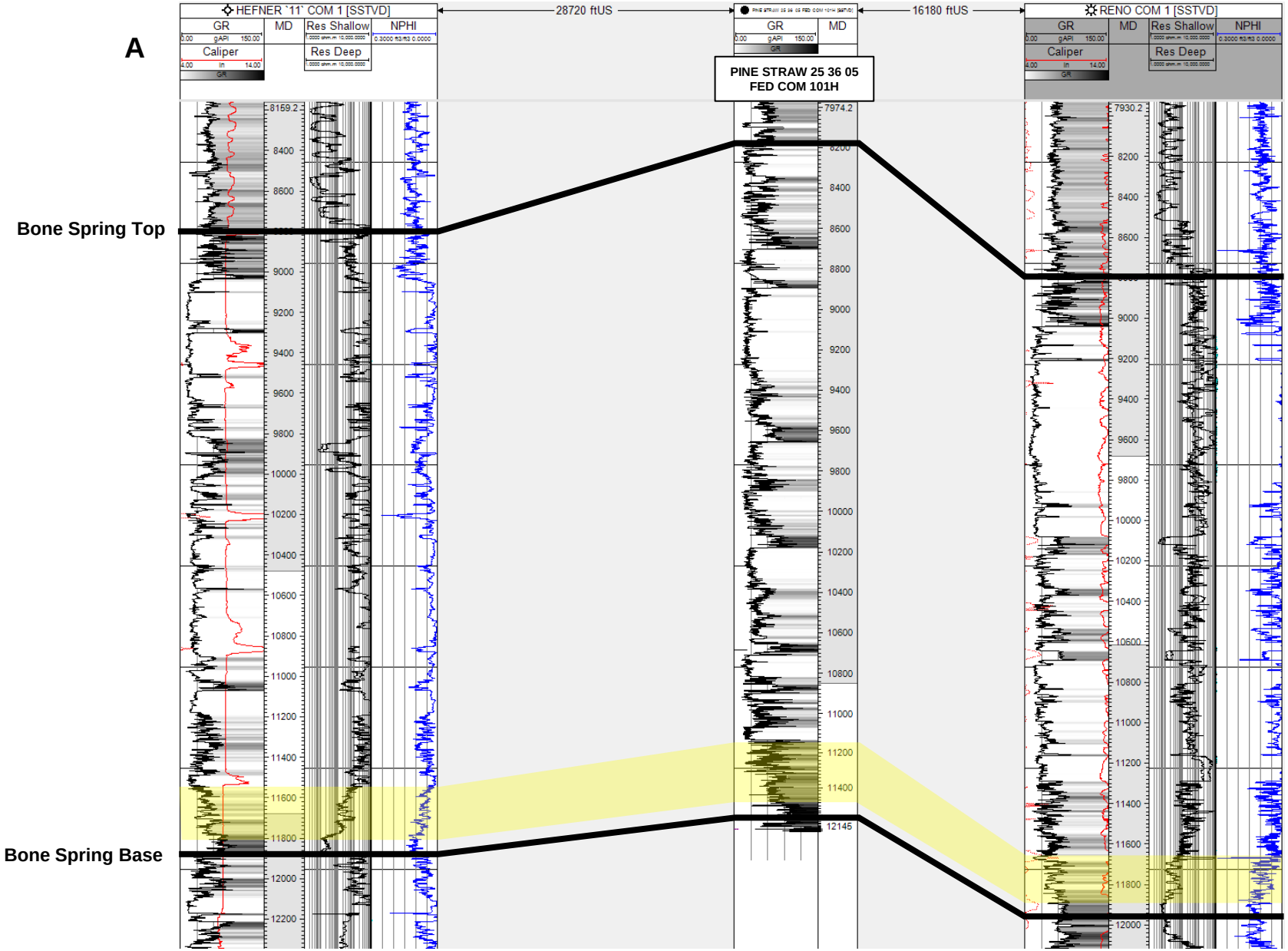
Project Area

C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D2
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case Nos. 22417-22420

WC-025 G-08 S253534O;BONE SPRING [97088]
Structural Cross-Section A – A’

Exhibit D-3



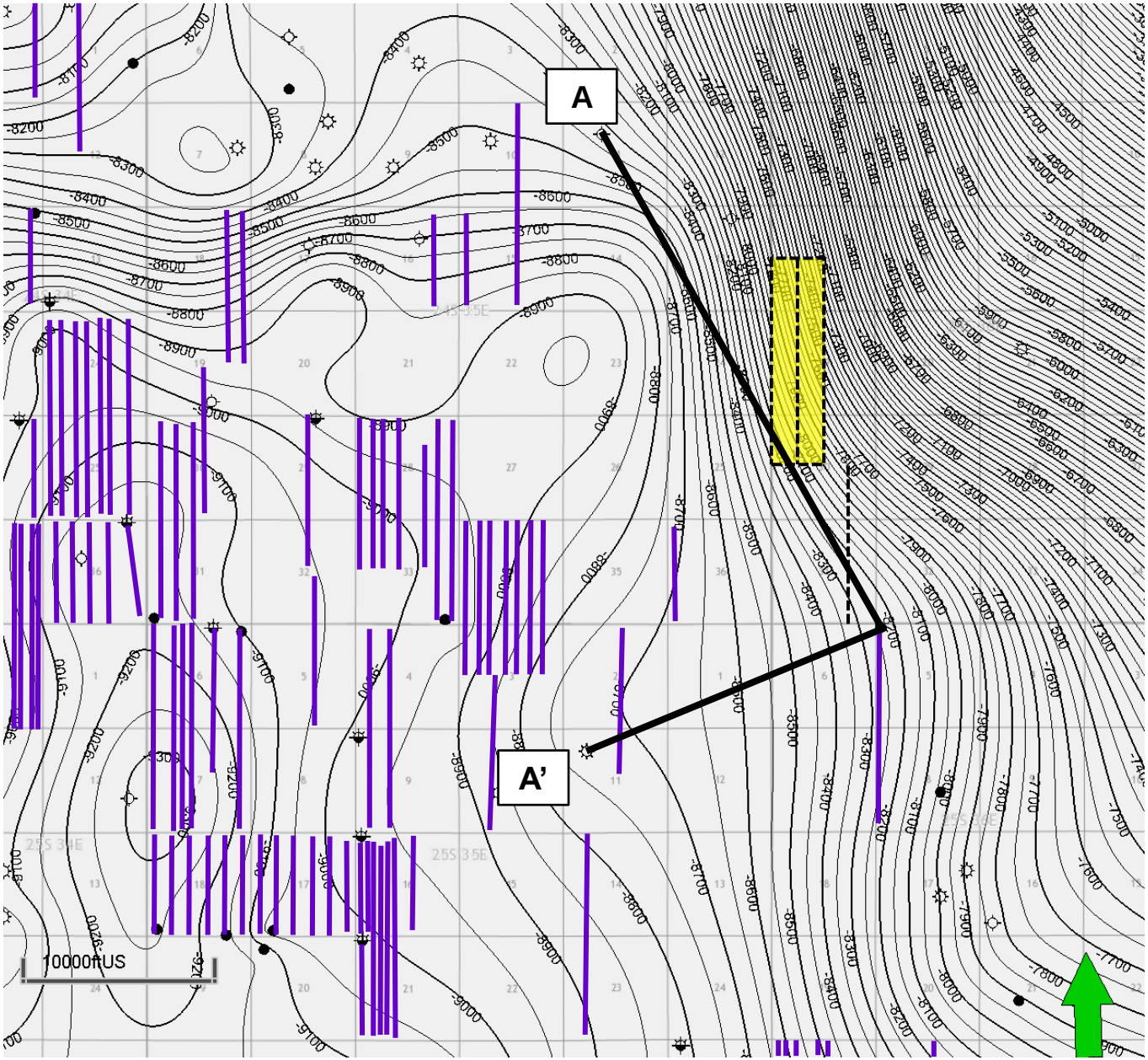
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D3
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case Nos. 22417-22420

Lonnie King #135H
and #136H Target

JAL;WOLFCAMP, WEST [33813]

Exhibit D-4

Structure Map (Top Wolfcamp Subsea) A – A' Reference Line



Map Legend

Wolfcamp Wells

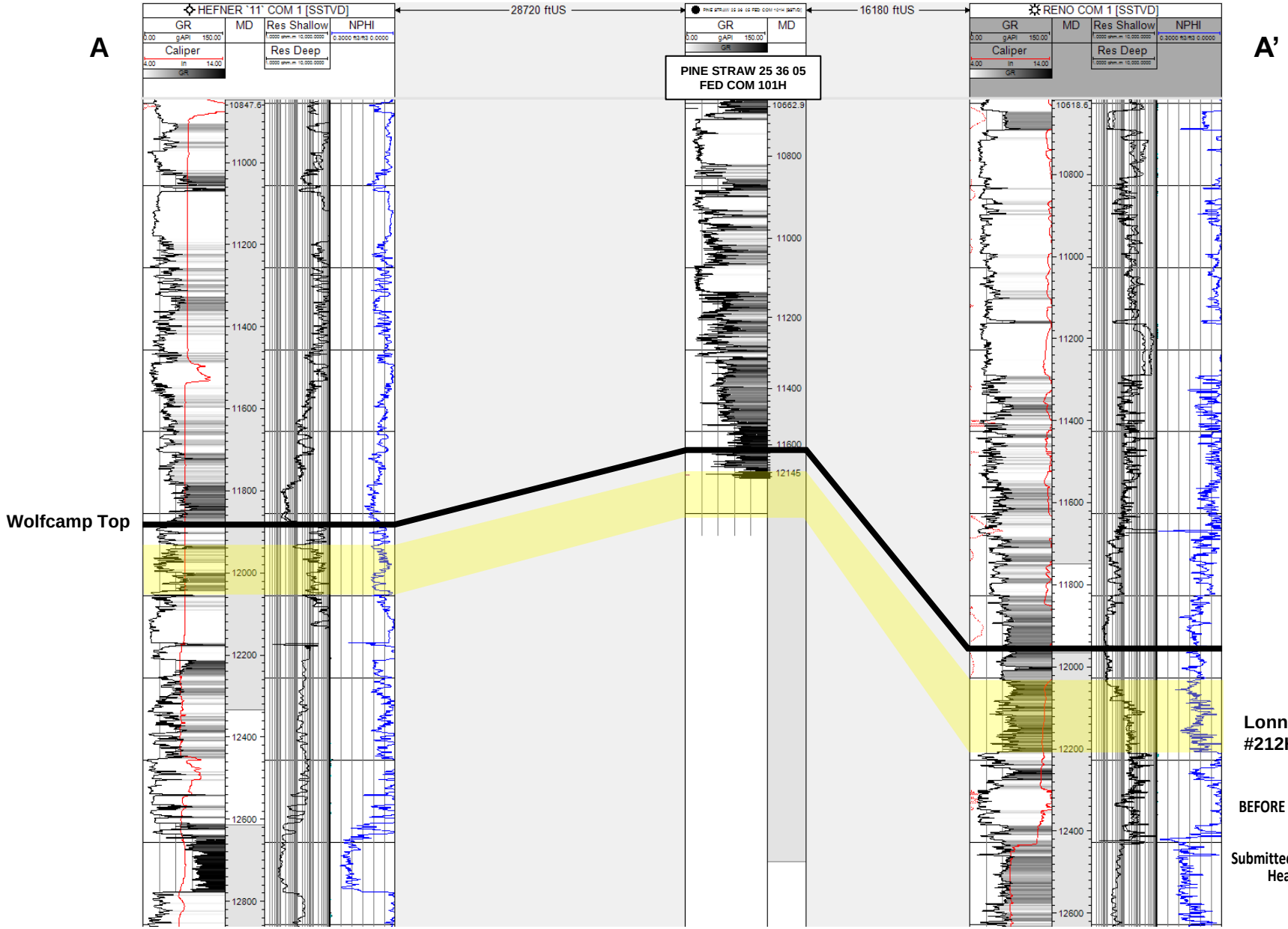
Project Area

C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D4
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case Nos. 22417-22420

JAL;WOLFCAMP, WEST [33813]
Structural Cross-Section A – A’

Exhibit D-5



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D5
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case Nos. 22417-22420

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22417-22420

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Adam G. Rankin attorney in fact and authorized representative of Matador Production Company, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 14th day of February, 2022 by Adam G. Rankin.

Notary Public

My Commission Expires:
Nov. 12, 2023

OFFICIAL SEAL
Carla Garcia
NOTARY PUBLIC - STATE OF NEW MEXICO
My Commission Expires: Nov. 12, 2023

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case Nos. 22417-22420

HOLLAND&HART LLP

Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

December 17, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.
Lonnie King Fed Com #135H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 6, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact David Johns, at (972) 619-1259 or djohns@matadorresources.com.

Sincerely,

ATTORNEY FOR MATADOR PRODUCTION COMPANY

HOLLAND&HART LLP

Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

December 17, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.
Lonnie King Fed Com #136H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 6, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact David Johns, at (972) 619-1259 or djohns@matadorresources.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR MATADOR PRODUCTION COMPANY

HOLLAND&HART LLP

Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

December 17, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.
Lonnie King Fed Com #211H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

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If you have any questions about this matter, please contact David Johns, at (972) 619-1259 or djohns@matadorresources.com.

Sincerely,

DOR PRODUCTION COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska | Montana | Utah
Colorado | Nevada | Washington, D.C.
Idaho | New Mexico | Wyoming

HOLLAND&HART LLP

Kaitlyn A. Luck
Phone (505) 988-4421
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December 17, 2021

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Alaska | Montana | Utah
Colorado | Nevada | Washington, D.C.
Idaho | New Mexico | Wyoming

Released to Imaging: 2/15/2022 11:39:06 AM

9414811898765845739027	Chisos, Ltd.	1331 Lamar St	Houston	TX	77010-3025	Your item was delivered to an individual at the address at 1:42 pm on December 23, 2021 in HOUSTON, TX 77010.
9414811898765845739003	Apache Corporation	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845739096	Danglade/Speight Family Oil and Gas I, LP	6 Desta Dr Ste 5850	Midland	TX	79705-5555	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on December 21, 2021 at 10:36 am.
9414811898765845739041	John & Theresa Hillman Family Properties, LP	PO Box 50187	Midland	TX	79710-0187	Your item has been delivered and is available at a PO Box at 12:10 pm on December 22, 2021 in MIDLAND, TX 79705.
9414811898765845739089	Manix Royalty, Ltd.	PO Box 2818	Midland	TX	79702-2818	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845739034	Chisos, Ltd.	1331 Lamar St	Houston	TX	77010-3025	Your item was delivered to an individual at the address at 1:42 pm on December 23, 2021 in HOUSTON, TX 77010.
9414811898765845739072	Apache Corporation	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845739416	Danglade/Speight Family Oil and Gas I, LP	6 Desta Dr Ste 5850	Midland	TX	79705-5555	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on December 23, 2021 at 9:27 am.
9414811898765845739454	FAE II, LLC	11757 Katy Fwy Ste 1000	Houston	TX	77079-1762	Your item was delivered to an individual at the address at 11:04 am on December 23, 2021 in HOUSTON, TX 77079.
9414811898765845739461	John & Theresa Hillman Family Properties, LP	PO Box 50187	Midland	TX	79710-0187	Your item has been delivered and is available at a PO Box at 11:06 am on December 23, 2021 in MIDLAND, TX 79705.
9414811898765845739423	Manix Royalty, Ltd.	PO Box 2818MIDLAND Tx 79702	Midland	TX	79702	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845739409	Special Exploration, LLC	1801 Avenue I	Eunice	NM	88231-3505	Your item was returned to the sender on December 23, 2021 at 10:37 am in EUNICE, NM 88231 because it could not be delivered as addressed.
9414811898765845739492	The McDaniel Company, Inc.	12900 Preston Rd Ste 415	Dallas	TX	75230-1353	Your item was delivered to the front desk, reception area, or mail room at 3:03 pm on December 28, 2021 in DALLAS, TX 75230.
9414811898765845739447	Marjam Energy, LLC Texas	8150 N Central Expy Ste 1525	Dallas	TX	75206-1852	Your item was delivered to the front desk, reception area, or mail room at 10:04 am on December 29, 2021 in DALLAS, TX 75206.
9414811898765845739485	Milagro Resources, LP	415 W Wall St Ste 1118	Midland	TX	79701-4439	Your item was delivered to an individual at the address at 12:41 pm on December 23, 2021 in MIDLAND, TX 79701.
9414811898765845739430	G.W. Hannett, whose marital status is unknown	PO Box 1849	Albuquerque	NM	87103-1849	Your item arrived at the SANTA FE, NM 87504 post office at 10:12 am on December 27, 2021 and is ready for pickup.
9414811898765845739478	Charles E. Barnhart, Whose Marital Status Is Unknown	PO Box 1849	Albuquerque	NM	87103-1849	Your item arrived at the SANTA FE, NM 87504 post office at 10:12 am on December 27, 2021 and is ready for pickup.
9414811898765845739515	T.G. Cornish, whose marital status is unknown	PO Box 1849	Albuquerque	NM	87103-1849	Your item could not be delivered on December 29, 2021 at 12:38 pm in SANTA FE, NM 87501. It was held for the required number of days and is being returned to the sender.
9414811898765845739553	Janeen Scott, as her separate property	PO Box 33	Scio	OH	43988-0033	Your item was refused by the addressee at 8:53 am on December 28, 2021 in SCIO, OH 43988 and is being returned to the sender.
9414811898765845739560	Luann Youngman, as her separate property	12374 Lawndell St SW	Beach City	OH	44608-9771	Your item was delivered at 10:34 am on December 24, 2021 in BEACH CITY, OH 44608.
9414811898765845739522	DMA, Inc.	PO Box 1496	Roswell	NM	88202-1496	Your item was returned to the sender on December 23, 2021 at 10:21 am in ROSWELL, NM 88201 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765845739508	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your item was delivered to an individual at the address at 12:42 pm on December 22, 2021 in ALBUQUERQUE, NM 87109.
9414811898765845739591	Richard C. Deason, whose marital status is unknown	1301 Havenhurst Dr Apt 217	West Hollywood	CA	90046-4546	Your item was delivered to an individual at the address at 12:43 pm on December 23, 2021 in LOS ANGELES, CA 90046.
9414811898765845739546	Thomas D. Deason, whose marital status is unknown	6402 Cr 7240	Lubbock	TX	79424	Your item was returned to the sender at 8:50 am on December 23, 2021 in LUBBOCK, TX 79424 because the forwarding order for this address is no longer valid.
9414811898765845739584	Ronald H. Mayer, Trustee of the Ronald H. Dated March 19, 1990 Mayer And Martha M. Mayer Revocable Trust	PO Box 2391	Roswell	NM	88202-2391	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845739539	SAP, LLC	4901 Whitney Ln	Roswell	NM	88203-9002	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845739577	Robert N. Enfield, Trustee of the Dated March 16, 1999 Robert N. Enfield Revocable Trust	PO Box 2431	Santa Fe	NM	87504-2431	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Received by OCD: 2/15/2022 11:34:14 AM

Released to Imaging: 2/15/2022 11:39:06 AM

Received by OCD: 2/15/2022 11:34:14 AM

Matador - Lonnie King 135H 211H
Case Nos. 22417 22419 Postal Delivery Report

9414811898765845733216	Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust Dated January 23, 2015	465 Camino Manzano	Santa Fe	NM	87505-2833	Your item was delivered to an individual at the address at 2:16 pm on December 23, 2021 in SANTA FE, NM 87505.
9414811898765845733254	MLE, LLC	1211 W Muirlands Dr	La Jolla	CA	92037-5506	Your item was delivered to an individual at the address at 11:04 am on December 23, 2021 in LA JOLLA, CA 92037.
9414811898765845733261	Bryan Bell Family LLC	213 20th St	New Orleans	LA	70124-1235	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 22, 2021
and ending with the issue dated
December 22, 2021.

Publisher

Sworn and subscribed to before me this 22nd day of December 2021.

Business Manager

My commission expires
January 29, 2023
(Seal)

OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico
My Commission Expires 1-29-23

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
December 22, 2021

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

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Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=ea32683a0cd6466aedc002b940813ad68
Event number: 2499 136 6690
Event password: 3qyGqNJ3N63

Join by video: 24991366690@nmemnrd.webex.com
Numeric Password: 162064
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2499 136 6690

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Chisos, Ltd.; Apache Corporation; Danglade/Speight Family Oil and Gas I, LP; John & Theresa Hillman Family Properties, LP; and Manix Royalty, Ltd.

Case No. 22417: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial **Lonnie King Fed Com #135H well,** to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest of Jal, New Mexico. **#37155**

67100754

00261962

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case Nos. 22417-22420

Affidavit of Publication

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COUNTY OF LEA

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Case No. 22418: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial **Lonnie King Fed Com #136H well,** to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest of Jal, New Mexico.
#37156

PO BOX 2208
SANTA FE, NM 87504-2208

Affidavit of Publication

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Business Manager

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Case No. 22419: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial **Lonnie King Fed Com #211H well,** to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest Jal, New Mexico.
#37157

67100754 00261965

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

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STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Chisos, Ltd.; Apache Corporation; Danglade/Speight Family Oil and Gas I, LP; FAE II, LLC; John & Theresa Hillman Family Properties, LP; Manix Royalty, Ltd.; Special Exploration, LLC; The McDaniel Company, Inc.; Marjam Energy, LLC (Texas); Milagro Resources, LP; G.W. Hannett, whose marital status is unknown, his heirs and devisees; Charles E. Barnhart, whose marital status is unknown, his heirs and devisees; T.G. Cornish, whose marital status is unknown, his or her heirs and devisees; Janeen Scott, as her separate property, her heirs and devisees; Luann Youngman, as her separate property, her heirs and devisees; DMA, Inc.; Charmar, LLC; Richard C. Deason, whose marital status is unknown, his heirs and devisees; Thomas D. Deason, whose marital status is unknown, his heirs and devisees; Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated March 19, 1990; SAP, LLC; Robert N. Enfield, Trustee of the Robert N. Enfield Revocable Trust dated March 16, 1999; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated January 23, 2015; MLE, LLC; and Bryan Bell Family LLC.

Case No. 22420: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial **Lonnie King Fed Com #212H well,** to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest Jal, New Mexico.
#37158

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