

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MAY 05, 2022**

**CASE NO. 22749**

*ALEUTIAN 10-3 FED COM 614H, 704H AND 814H WELLS*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING, EDDY  
COUNTY, NEW MEXICO.**

**CASE NO. 22749**

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  - DEVON Exhibit C-3: Sample Well Proposal Letter & AFE
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  - DEVON Exhibit D-2: Project Location Map
  - DEVON Exhibit D-3: Subsea Structure Map
  - DEVON Exhibit D-4: Structural Cross Section
- **DEVON Exhibit E:** Notice Affidavit
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# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22749	APPLICANT'S RESPONSE
Date	May 5, 2022
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 6137
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Aleutian 10-3 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-015 G-08 S233102C; Wolfcamp (Pool Code 98123)
Well Location Setback Rules:	Statewide oil
Spacing Unit Size:	319.45-acre, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	319.45-acre, more or less
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	E/2 E/2 of Sections 3 and 10, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Exhibit No. A

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: May 05, 2022

Case No. 22749

Well #1	Aleutian 10-3 Fed Com 614H (API 30-015-47557) SHL: SE/4 SE/4 (Unit P) of Section 10, Township 23 South, Range 31 East. BHL: NE/4 NE/4 (Lot 1) of Section 3, Township 23 South, Range 31 East. Target: Wolfcamp Orientation: South-North Completion: Standard Location
Well #2	Aleutian 10-3 Fed Com 704H (API 30-015-47556) SHL: SE/4 SE/4 (Unit P) of Section 10, Township 23 South, Range 31 East. BHL: NE/4 NE/4 (Lot 1) of Section 3, Township 23 South, Range 31 East. Target: Wolfcamp Orientation: South-North Completion: Standard Location
Well #3	Aleutian 10-3 Fed Com 814H (API 30-015-47558) SHL: SE/4 SE/4 (Unit P) of Section 10, Township 23 South, Range 31 East. BHL: NE/4 NE/4 (Lot 1) of Section 3, Township 23 South, Range 31 East. Target: Wolfcamp Orientation: South-North Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-1
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A

Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Adam G. Rankin
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	3-May-22

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 22749**

**APPLICATION**

Devon Energy Production Company, L.P. (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation [WC-015 G-08 S233102C; Wolfcamp (Pool Code 98123)] underlying a standard 319.45-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 3 and 10, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Aleutian 10-3 Fed Com 614H**, **Aleutian 10-3 Fed Com 704H** and the **Aleutian 10-3 Fed Com 814H** wells to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 10 to bottom hole locations in the NE/4 NE/4 (Lot 1) of Section 3.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
4. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: Devon Energy Production Co. L.P.  
Hearing Date: May 05, 2022  
Case No. 22749**

5. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 5, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed horizontal spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

A handwritten signature in blue ink, appearing to read "Michael H. Feldewert".

By: \_\_\_\_\_

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Post Office Box 2208  
Santa Fe, New Mexico 87504-2208  
(505) 988-4421  
(505) 983-6043 Facsimile  
Email: [mfeldewert@hollandhart.com](mailto:mfeldewert@hollandhart.com)  
Email: [agrarkin@hollandhart.com](mailto:agrarkin@hollandhart.com)  
Email: [jbroggi@hollandhart.com](mailto:jbroggi@hollandhart.com)

**ATTORNEYS FOR DEVON ENERGY PRODUCTION  
COMPANY, L.P.**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING, EDDY  
COUNTY, NEW MEXICO.**

**CASE NO. 22749**

**AFFIDAVIT OF KATIE ADAMS**

Katie Adams, being of lawful age and duly sworn, states the following:

1. My name is Katie Adams and I am employed by Devon Energy Production Company, L.P. (“Devon”) as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters, and my credentials have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Devon in this matter and the status of the lands in the subject area.
4. None of the uncommitted parties has indicated opposition to this pooling application and, therefore, I do not expect any opposition at the hearing.
5. Devon seeks an order pooling all uncommitted interests in the Wolfcamp formation [WC-015 G-08 S233102C; Wolfcamp (Pool Code 98123)] underlying a standard 319.45-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 3 and 10, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico.
6. Devon seeks to dedicate this horizontal spacing unit to the proposed initial **Aleutian 10-3 Fed Com 614H, Aleutian 10-3 Fed Com 704H and the Aleutian 10-3 Fed Com 814H**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Devon Energy Production Co. L.P.  
Hearing Date: May 05, 2022  
Case No. 22749**

wells, which are to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 10 to bottom hole locations in the NE/4 NE/4 (Lot 1) of Section 3.

7. **Devon Exhibit C-1** contains the Form C-102s for the proposed initial wells, reflecting that the wells will be located in the WC-015 G-08 S233102C; Wolfcamp Pool (Pool Code 98123), and that the completed interval for the wells will comply with statewide setbacks for oil wells.

8. **Devon Exhibit C-2** is a plat prepared by me that identifies the tracts of land comprising the proposed horizontal spacing unit, which includes only federal lands. It also identifies working interest owners and the percentage of their interest owned in each tract and on a unit basis. Devon seeks to pool the working interest owners highlighted in yellow. Devon also seeks to pool the overriding royalty interest owners and the owners of the bare record title identified on the exhibit, all of which are non-cost-bearing interests.

9. No ownership depth severances exist in the Wolfcamp formation underlying the subject acreage.

10. **Devon Exhibit C-3** is a sample of well proposal letters and AFEs Devon sent to all working interest owners for each of the proposed initial wells. The costs reflected in the AFEs are consistent with what Devon and other operators have incurred for drilling similar horizontal wells in the area.

11. Devon seeks approval of overhead and administrative costs at \$8,000/month while drilling and \$800/month while producing. These costs are consistent with what Devon and other operators are charging in this area for these types of wells. Devon respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

12. Devon also requests that any pooling order include a 200% charge for the risk assumed by Devon in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

13. Devon has conducted a diligent search of the county public records, reviewed telephone directories and conducted computer searches to locate contact information for the party that it seeks to pool. Devon has been able to locate contact information for all of the parties it seeks to pool and has undertaken good faith efforts to reach an agreement with uncommitted interest owners.

14. **Devon Exhibit C-4** is a chronology of Devon's contacts with the interest owners it is seeking to pool in this case. If Devon reaches an agreement with the parties it is seeking to pool before the Division enters an order, I will let the Division know that Devon is no longer seeking to pool those parties.

15. I have provided the law firm of Holland and Hart LLP with the names and addresses of owners that Devon seeks to pool and instructed that they be notified of this hearing.

16. **Exhibits C-1 through C-4** were prepared by me or compiled under my direction from company business records.

FURTHER AFFIANT SAYETH NAUGHT.

*Katie Adams*

KATIE ADAMS

STATE OF OKLAHOMA )

)

COUNTY OF OKLAHOMA )

SUBSCRIBED and SWORN to before me this 28<sup>th</sup> day of April 2022 by  
Katie Adams.



*Clint Dake*

NOTARY PUBLIC

My Commission Expires:

5/7/23

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30 015 47557), Pool Code (98123), Pool Name (WC 015 G08 S233102C Wolfcamp), Property Code, Property Name (ALEUTIAN 10-3 FED COM), Well Number (614H), OGRID No. (6137), Operator Name (DEVON ENERGY PRODUCTION COMPANY, L.P.), Elevation (3421.0)

Surface Location

Table with 10 columns: UL or lot no. (P), Section (10), Township (23 S), Range (31 E), Lot Idn, Feet from the (165), North/South line (SOUTH), Feet from the (470), East/West line (EAST), County (EDDY)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (1), Section (3), Township (23 S), Range (31 E), Lot Idn, Feet from the (20), North/South line (NORTH), Feet from the (990), East/West line (EAST), County (EDDY)

Table with 4 columns: Dedicated Acres (319.45), Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Operator Certification and Surveyor Certification section containing signatures of Jenny Harms and a professional surveyor seal for Simon F. Jaramilla, along with detailed survey data and coordinates.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-47556		<sup>2</sup> Pool Code 98123		<sup>3</sup> Pool Name WC-015 G-08 S233102C; WOLFCAMP	
<sup>4</sup> Property Code		<sup>5</sup> Property Name ALEUTIAN 10-3 FED COM			<sup>6</sup> Well Number 704H
<sup>7</sup> OGRID No. 6137		<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			<sup>9</sup> Elevation 3421.3

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	10	23 S	31 E		165	SOUTH	410	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	3	23 S	31 E		20	NORTH	330	EAST	EDDY

<sup>12</sup> Dedicated Acres 319.45	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 3 LAT. = 32.3407440°N LONG. = 103.7742605°W NMSP EAST (FT) N = 488145.31 E = 714000.80</p> <p>W/4 CORNER SEC. 3 LAT. = 32.3335111°N LONG. = 103.7742496°W NMSP EAST (FT) N = 485514.03 E = 714017.69</p> <p>NW CORNER SEC. 10 LAT. = 32.3262527°N LONG. = 103.7742368°W NMSP EAST (FT) N = 482873.50 E = 714035.43</p> <p>W/4 CORNER SEC. 10 LAT. = 32.3189980°N LONG. = 103.7742333°W NMSP EAST (FT) N = 480233.55 E = 714050.30</p> <p>SW CORNER SEC. 10 LAT. = 32.3117375°N LONG. = 103.7742310°W NMSP EAST (FT) N = 477592.96 E = 714064.76</p>	<p>N89°43'46"E 2641.24 FT</p> <p>DNF</p> <p>LOT 4</p> <p>LOT 3</p> <p>LOT 2</p> <p>LOT 1</p> <p>BOTTOM OF HOLE LAT. = 32.3406813°N LONG. = 103.7582285°W NMSP EAST (FT) N = 488148.70 E = 718952.09</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD88.</p> <p>N89°39'53"E 2641.27 FT</p> <p>N/4 CORNER SEC. 10 LAT. = 32.3262570°N LONG. = 103.7656880°W NMSP EAST (FT) N = 482888.95 E = 716676.08</p> <p>ALEUTIAN 10-3 FED COM 704H ELEV. = 3421.3' LAT. = 32.3121991°N (NAD83) LONG. = 103.7584506°W NMSP EAST (FT) N = 477786.68 E = 718939.09</p> <p>FIRST TAKE POINT 100' FSL, 330' FEL LAT. = 32.3120206°N LONG. = 103.7581917°W NMSP EAST (FT) N = 477722.16 E = 719019.44</p> <p>S/4 CORNER SEC. 10 LAT. = 32.3117422°N LONG. = 103.7656802°W NMSP EAST (FT) N = 477608.56 E = 716706.45</p>	<p>N89°43'46"E 2641.24 FT</p> <p>330'</p> <p>20'</p> <p>NE CORNER SEC. 3 LAT. = 32.3407356°N LONG. = 103.7571603°W NMSP EAST (FT) N = 488170.26 E = 719281.88</p> <p>E/4 CORNER SEC. 3 LAT. = 32.3335234°N LONG. = 103.7571441°W NMSP EAST (FT) N = 485546.51 E = 719301.00</p> <p>NE CORNER SEC. 10 LAT. = 32.3262643°N LONG. = 103.7571278°W NMSP EAST (FT) N = 482905.72 E = 719320.25</p> <p>E/4 CORNER SEC. 10 LAT. = 32.3190067°N LONG. = 103.7571257°W NMSP EAST (FT) N = 480265.44 E = 719335.09</p> <p>SE CORNER SEC. 10 LAT. = 32.3117463°N LONG. = 103.7571237°W NMSP EAST (FT) N = 477624.13 E = 719349.92</p>	<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 1-12-2022</p> <p>Signature Date</p> <p>JENNY HARMS</p> <p>Printed Name</p> <p>JENNY.HARMS@DVN.COM</p> <p>E-mail Address</p>
			<p>S89°39'42"W 2642.31 FT</p> <p>S89°39'45"W 2644.09 FT</p> <p>SHL 165'</p> <p>410'</p>

District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-47558</b>	<sup>2</sup> Pool Code <b>98123</b>	<sup>3</sup> Pool Name <b>WC-015 G-08 S233102C; WOLFCAMP</b>
<sup>4</sup> Property Code 323063	<sup>5</sup> Property Name <b>ALEUTIAN 10-3 FED COM</b>	
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	
		<sup>6</sup> Well Number <b>814H</b>
		<sup>9</sup> Elevation <b>3421.1</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>10</b>	<b>23 S</b>	<b>31 E</b>		<b>165</b>	<b>SOUTH</b>	<b>440</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>1</b>	<b>3</b>	<b>23 S</b>	<b>31 E</b>		<b>20</b>	<b>NORTH</b>	<b>660</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres 319.45	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83) BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD88.

**<sup>17</sup> OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*Jenny Harms*  
1-11-2022

Signature \_\_\_\_\_ Date \_\_\_\_\_

**JENNY HARMS**  
Printed Name

**JENNY.HARMS@DVN.COM**  
E-mail Address

---

**<sup>18</sup> SURVEYOR CERTIFICATION**

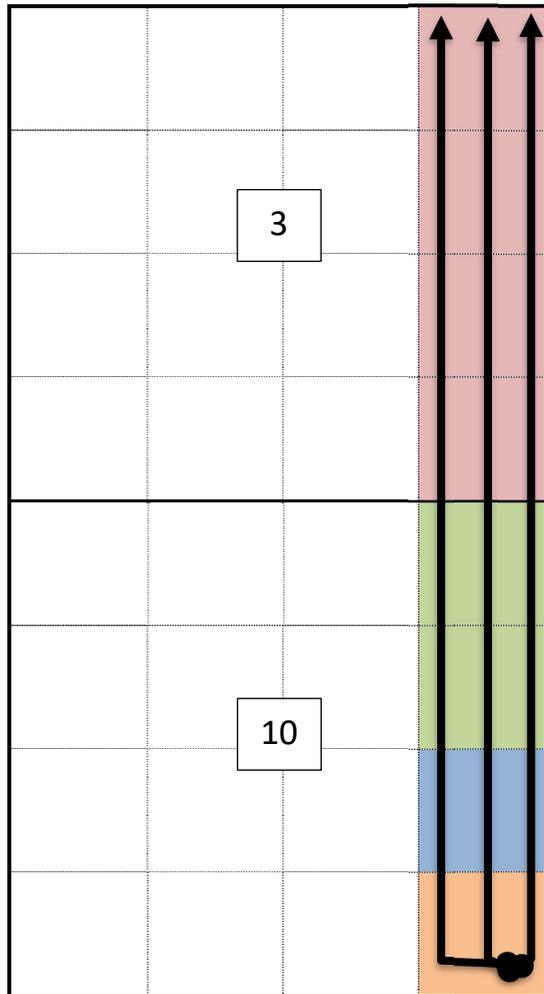
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

DECEMBER 20, 2021  
Date of Survey

Signature and Seal of Professional Surveyor: \_\_\_\_\_  
Certificate Number: WILLIAM F. JARAMILLA PLS 12797  
SURVEY NO. 8170B

**PLAT**  
**Aleutian 10-3 Fed Com 614H, Aleutian 10-3 Fed Com 814H and Aleutian 10-3 Fed Com 704H**  
 E2E2 of Section 10 and Lot 1, SENE, E2SE of Section 3  
 Township 23 South, Range 31 East, Eddy County, New Mexico

- Tract 1  
159.45 AC  
NMNM 81953
- Tract 2  
80 AC  
NMNM 121955
- Tract 3  
40 AC  
NMNM 77046
- Tract 4  
40 AC  
NMNM 405444



**Aleutian 10-3 Fed Com 614H**  
 SHL: 165' FSL, 470' FEL, Sec 10  
 BHL: 20' FNL, 990' FEL, Sec 3

**Aleutian 10-3 Fed Com 814H**  
 SHL: 165' FSL, 440' FEL, Sec 10  
 BHL: 20' FNL, 660' FEL, Sec 3

**Aleutian 10-3 Fed Com 704H**  
 SHL: 165' FSL, 410' FEL, Sec 10  
 BHL: 20' FNL, 330' FEL, Sec 3

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. C2  
 Submitted by: Devon Energy Production Co. L.P.  
 Hearing Date: May 05, 2022  
 Case No. 22749

**OWNERSHIP BREAKDOWN**

**Tract 1: E/2 E/2 of Section 3-23S-31E  
United States of America Lease NMNM 81953**

Owner	Interest
Devon Energy Production Company, LP	93.7500 %
Camterra Resources Partners, LTD	6.2500%
Total:	100.0000%

**Tract 2: E/2 NE/4 of Section 10-23S-31E  
United States of America Lease NMNM 121955**

Owner	Interest
Devon Energy Production Company, LP	100.0000 %
Total:	100.0000%

**Tract 3: NE/4 SE/4 of Section 10-23S-31E  
United States of America Lease NMNM 77046**

Owner	Interest
Devon Energy Production Company, LP	100.0000 %
Total:	100.0000%

**Tract 4: SE/4 SE/4 of Section 10-23S-31E  
United States of America Lease NMNM 405444**

Owner	Interest
Devon Energy Production Company, LP	99.059538%
Mabee-Flynt Lease Trust	0.211750%
Joe N Gifford	0.195313%
Mary Patricia Dougherty Trust	0.133300%
TEK Properties LTD	0.200000%
Otto & Doris Schroeder Family Trust	0.001391%
Catherine Grace Revocable Trust	0.001392%
Mary Margaret Olson Trust	0.001392%
Nancy Stallworth Thomas Marital Trust	0.008310%

Nancy S Thomas	0.008309%
P A Allman Trust	0.000219%
George M Allman III Trust	0.000219%
Marilyn M Allman III Trust	0.000219%
Jill Allman Mancuso Trust	0.000219%
Donald C Allman Trust	0.043734%
George Allman JR Trust	0.043734%
Mary Elizabeth Schram Trust	0.043734%
Margaret Sue Schroeder Trust	0.043734%
Michelle Allman Grantor Trust	0.001311%
Theresa Allman Smith Grantor Trust	0.001311%
Alfred F Schram SR Estate	0.000437%
Schram Family Living Revocable Trust	0.000437%
<hr/>	
Total:	100.000000%

**UNIT RECAPITULATION – 319.45 AC HSU**

Owner	Interest
Devon Energy Production Company, LP	96.76262%
Camterra Resources Partners, LTD	3.119620%
<b>Mabee-Flynt Lease Trust</b>	<b>0.026514%</b>
Joe N Gifford	0.024456%
Mary Patricia Dougherty Trust	0.016691%
TEK Properties LTD	0.025043%
Otto & Doris Schroeder Family Trust	0.000174%
Catherine Grace Revocable Trust	0.000174%
Mary Margaret Olson Trust	0.000174%
Nancy Stallworth Thomas Marital Trust	0.001040%
<b>Nancy S Thomas</b>	<b>0.001040%</b>
P A Allman Trust	0.000027%
George M Allman III Trust	0.000027%
Marilyn M Allman III Trust	0.000027%
Jill Allman Mancuso Trust	0.000027%
Donald C Allman Trust	0.005476%
George Allman JR Trust	0.005476%
Mary Elizabeth Schram Trust	0.005476%
Margaret Sue Schroeder Trust	0.005476%
Michelle Allman Grantor Trust	0.000164%
Theresa Allman Smith Grantor Trust	0.000164%
<b>Alfred F Schram SR Estate</b>	<b>0.000055%</b>
<b>Schram Family Living Revocable Trust</b>	<b>0.000055%</b>
Total:	100.000000%

**Uncommitted Working Interest Owners seeking to Compulsory Pool****Record Title Owners seeking to Compulsory Pool:**

NMNM 81953:

EOG Resources, Inc.

Camterra Resources Partners Ltd.

**Overriding Royalty Interests seeking to Compulsory Pool**

BALONEY FEATHERS LTD  
CHARLES PETER GIFFORD 2021 GST TRUST  
DANIEL O SHEA GIFFORD 2021 GST EXEMPT TRUST  
DOUGLAS ABELL DENTON  
FIGURE 4 INVESTMENT TRUST  
GEORGIA B BASS  
INNERARITY FAMILY MINERALS LLC  
JADT MINERALS LTD  
JOE N GIFFORD  
KIMBELL ROYALTY HOLDINGS LLC  
LISA GAIL KARABATSOS  
LORRAINE L JOHNSON FAMILY TRUST  
MARISSA SUZANNE GIFFORD SMITH 2021 GST  
MARY SARAH GIFFORD ROBB 2021 GST  
MARY SUSAN GIFFORD LOCKER 2021 GST  
MCMULLEN MINERALS LLC  
MERPEL LLC PONY OIL OPERATING LLC  
MOMENTUM MINERALS OPERATING LP  
PATRICIA B YOUNG MGMT TR  
PATRICIA BOYLE YOUNG  
PEGASUS RESOURCES II LLC  
PEGASUS RESOURCES LLC  
RICHARD DONALD JONES JR  
SARAH ELIZABETH GIFFORD BEAUFIT 2021 GST  
SOURCE ROCK MINERALS III LP  
TAYLOR KATHLEEN GIFFORD 2021 GST  
TD MINERALS LLC



Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102

405 235 3611 Phone  
www.devonenergy.com

March 1, 2022

MABEE FLYNT LEASE TRUST  
ATTN: BERT SIMPSON  
1561 WILDWOOD TRACE  
MAGNOLIA, TX 77354

RE: Aleutian 10-3 Fed Com 614H, 704H and 814H  
Sections 10 & 3-23S-31E  
Eddy County, New Mexico

Dear Working Interest Owner,

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill, complete, and equip the following horizontal wells:

**Aleutian 10-3 Fed Com 614H** – to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate TVD of 11,620'. The surface location will be 165' FSL & 470' FEL, Section 10-23S-31E and bottom hole location will be approximately 20' FNL & 990' FEL, Section 3-23S-31E, Eddy County, New Mexico. Enclosed for your review is Devon's AFE indicating drilling costs of \$3,898,116.03 and total completed well costs of \$8,739,868.63.

**Aleutian 10-3 Fed Com 704H** – to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate TVD of 11,800'. The surface location will be 165' FSL & 410' FEL, Section 10-23S-31E and bottom hole location will be approximately 20' FNL & 330' FEL, Section 3-23S-31E, Eddy County, New Mexico. Enclosed for your review is Devon's AFE indicating drilling costs of \$4,332,412.45 and total completed well costs of \$9,234,165.05.

**Aleutian 10-3 Fed Com 814H** – to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate TVD of 12,020'. The surface location will be 165' FSL & 440' FEL, Section 10-23S-31E and bottom hole location will be approximately 20' FNL & 660' FEL, Section 3-23S-31E, Eddy County, New Mexico. Enclosed for your review is Devon's AFE indicating drilling costs of \$4,487,475.79 and total completed well costs of \$9,365,343.16.

Devon reserves the right to modify the locations and drilling plans described above to address surface and subsurface concerns. Devon will advise of any such modifications.

Please indicate our election to participate in the drilling and completion of the wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C3  
Submitted by: Devon Energy Production Co. L.P.  
Hearing Date: May 05, 2022  
Case No. 22749

MABEE FLYNT LEASE TRUST  
March 1, 2022

page 2

If an agreement cannot be reached within 30 days of receipt of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Katie Adams  
Senior Landman

\_\_\_\_\_ I/we elect to participate in the drilling and completion of the **Aleutian 10-3 Fed Com 614H** well. A signed AFE is returned herewith.

\_\_\_\_\_ I/we elect not to participate in the drilling and completion of the **Aleutian 10-3 Fed Com 614H** well.

\_\_\_\_\_ I/we elect to participate in the drilling and completion of the **Aleutian 10-3 Fed Com 704H** well. A signed AFE is returned herewith.

\_\_\_\_\_ I/we elect not to participate in the drilling and completion of the **Aleutian 10-3 Fed Com 704H** well.

\_\_\_\_\_ I/we elect to participate in the drilling and completion of the **Aleutian 10-3 Fed Com 814H** well. A signed AFE is returned herewith.

\_\_\_\_\_ I/we elect not to participate in the drilling and completion of the **Aleutian 10-3 Fed Com 814H** well.

MABEE FLYNT LEASE TRUST

Signature: \_\_\_\_\_

Date: \_\_\_\_\_



### Authorization for Expenditure

AFE # XX-136045.01

Well Name: ALEUTIAN 10-3 FED COM 614H

AFE Date: 3/1/2022

Cost Center Number: 1094437801

State: NM

Legal Description: SEC 10-23S-31E

County/Parish: EDDY

Revision:

**Explanation and Justification:**

**DRILL & COMPLETE WOLFCAMP WELL**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	127,491.72	0.00	127,491.72
6060100	DYED LIQUID FUELS	117,740.46	437,258.70	0.00	554,999.16
6080100	DISPOSAL - SOLIDS	139,138.04	2,123.65	0.00	141,261.69
6080110	DISP-SALTWATER & OTH	0.00	10,356.42	0.00	10,356.42
6080115	DISP VIA PIPELINE SW	0.00	158,100.00	0.00	158,100.00
6090100	FLUIDS - WATER	22,450.00	88,376.06	0.00	110,826.06
6090120	RECYC TREAT&PROC-H2O	0.00	261,392.94	0.00	261,392.94
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	30,000.00	51,791.89	0.00	81,791.89
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	60,616.25	0.00	60,616.25
6130170	COMM SVCS - WAN	2,496.10	0.00	0.00	2,496.10
6130360	RTOC - ENGINEERING	0.00	21,184.87	0.00	21,184.87
6130370	RTOC - GEOSTEERING	8,354.50	0.00	0.00	8,354.50
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	243,112.03	0.00	243,112.03
6160100	MATERIALS & SUPPLIES	470.96	0.00	0.00	470.96
6170100	PULLING&SWABBING SVC	0.00	6,900.00	0.00	6,900.00
6170110	SNUBBG&COIL TUBG SVC	0.00	92,166.91	0.00	92,166.91
6190100	TRCKG&HL-SOLID&FLUID	47,096.18	887.50	0.00	47,983.68
6190110	TRUCKING&HAUL OF EQP	52,800.00	41,227.36	0.00	94,027.36
6200130	CONSLT & PROJECT SVC	188,470.26	89,840.44	0.00	278,310.70
6230120	SAFETY SERVICES	30,612.52	0.00	0.00	30,612.52
6300270	SOLIDS CONTROL SRVCS	60,730.39	0.00	0.00	60,730.39
6310120	STIMULATION SERVICES	0.00	864,212.75	0.00	864,212.75
6310190	PROPPANT PURCHASE	0.00	663,699.43	0.00	663,699.43
6310200	CASING & TUBULAR SVC	100,500.00	0.00	0.00	100,500.00
6310250	CEMENTING SERVICES	235,000.00	0.00	0.00	235,000.00
6310280	DAYWORK COSTS	530,420.77	0.00	0.00	530,420.77
6310300	DIRECTIONAL SERVICES	153,554.21	0.00	0.00	153,554.21
6310310	DRILL BITS	84,000.00	0.00	0.00	84,000.00
6310330	DRILL&COMP FLUID&SVC	225,565.47	14,822.94	0.00	240,388.41
6310370	MOB & DEMOBILIZATION	32,731.85	0.00	0.00	32,731.85
6310380	OPEN HOLE EVALUATION	11,935.00	0.00	0.00	11,935.00
6310480	TSTNG-WELL, PL & OTH	0.00	139,204.68	0.00	139,204.68
6310600	MISC PUMPING SERVICE	0.00	33,274.60	0.00	33,274.60
6320100	EQPMNT SVC-SRF RNTL	111,395.90	160,555.31	0.00	271,951.21
6320110	EQUIP SVC - DOWNHOLE	102,219.89	26,291.85	0.00	128,511.74
6320160	WELDING SERVICES	850.00	0.00	0.00	850.00
6320190	WATER TRANSFER	0.00	101,036.02	0.00	101,036.02
6350100	CONSTRUCTION SVC	0.00	127,800.00	0.00	127,800.00
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	9,693.90	0.00	9,693.90

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



### Authorization for Expenditure

AFE # XX-136045.01

Well Name: ALEUTIAN 10-3 FED COM 614H

AFE Date: 3/1/2022

Cost Center Number: 1094437801

State: NM

Legal Description: SEC 10-23S-31E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	43,900.00	0.00	0.00	43,900.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,772.46	42,395.33	0.00	52,167.79
6740340	TAXES OTHER	341.45	32,737.68	0.00	33,079.13
	Total Intangibles	2,413,546.41	3,913,551.23	0.00	6,327,097.64

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	73,259.22	0.00	73,259.22
6120120	MEASUREMENT EQUIP	0.00	33,050.50	0.00	33,050.50
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	2,598.05	0.00	0.00	2,598.05
6300150	SEPARATOR EQUIPMENT	0.00	351,006.25	0.00	351,006.25
6300220	STORAGE VESSEL&TANKS	0.00	51,652.50	0.00	51,652.50
6300230	PUMPS - SURFACE	0.00	13,365.75	0.00	13,365.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	119,135.39	0.00	119,135.39
6310460	WELLHEAD EQUIPMENT	57,520.00	86,854.72	0.00	144,374.72
6310530	SURFACE CASING	45,767.57	0.00	0.00	45,767.57
6310540	INTERMEDIATE CASING	704,493.00	0.00	0.00	704,493.00
6310550	PRODUCTION CASING	608,505.00	0.00	0.00	608,505.00
6310580	CASING COMPONENTS	45,686.00	0.00	0.00	45,686.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	158,627.04	0.00	158,627.04
	Total Tangibles	1,484,569.62	928,201.37	0.00	2,412,770.99

<b>TOTAL ESTIMATED COST</b>	<b>3,898,116.03</b>	<b>4,841,752.60</b>	<b>0.00</b>	<b>8,739,868.63</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name:

Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.



## Authorization for Expenditure

AFE # XX-136042.01

Well Name: ALEUTIAN 10-3 FED COM 704H

AFE Date: 3/1/2022

Cost Center Number: 1094437301

State: NM

Legal Description: SEC 10-23S-31E

County/Parish: EDDY

Revision: 

## Explanation and Justification:

**DRILL & COMPLETE WOLFCAMP WELL**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	127,491.72	0.00	127,491.72
6060100	DYED LIQUID FUELS	141,821.75	437,258.70	0.00	579,080.45
6080100	DISPOSAL - SOLIDS	140,562.44	2,123.65	0.00	142,686.09
6080110	DISP-SALTWATER & OTH	0.00	10,356.42	0.00	10,356.42
6080115	DISP VIA PIPELINE SW	0.00	158,100.00	0.00	158,100.00
6090100	FLUIDS - WATER	22,450.00	88,376.06	0.00	110,826.06
6090120	RECYC TREAT&PROC-H2O	0.00	261,392.94	0.00	261,392.94
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	30,000.00	51,791.89	0.00	81,791.89
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	60,616.25	0.00	60,616.25
6130170	COMM SVCS - WAN	3,006.62	0.00	0.00	3,006.62
6130360	ROTC - ENGINEERING	0.00	21,184.87	0.00	21,184.87
6130370	ROTC - GEOSTEERING	8,855.00	0.00	0.00	8,855.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	243,112.03	0.00	243,112.03
6160100	MATERIALS & SUPPLIES	567.29	0.00	0.00	567.29
6170100	PULLING&SWABBING SVC	0.00	6,900.00	0.00	6,900.00
6170110	SNUBBG&COIL TUBG SVC	0.00	92,166.91	0.00	92,166.91
6190100	TRCKG&HL-SOLID&FLUID	56,728.70	887.50	0.00	57,616.20
6190110	TRUCKING&HAUL OF EQP	52,800.00	41,227.36	0.00	94,027.36
6200130	CONSLT & PROJECT SVC	226,301.97	89,840.44	0.00	316,142.41
6230120	SAFETY SERVICES	36,873.66	0.00	0.00	36,873.66
6300270	SOLIDS CONTROL SRVCS	70,083.57	0.00	0.00	70,083.57
6310120	STIMULATION SERVICES	0.00	864,212.75	0.00	864,212.75
6310190	PROPPANT PURCHASE	0.00	663,699.43	0.00	663,699.43
6310200	CASING & TUBULAR SVC	100,500.00	0.00	0.00	100,500.00
6310250	CEMENTING SERVICES	235,000.00	0.00	0.00	235,000.00
6310280	DAYWORK COSTS	638,906.99	0.00	0.00	638,906.99
6310300	DIRECTIONAL SERVICES	162,768.11	0.00	0.00	162,768.11
6310310	DRILL BITS	84,000.00	0.00	0.00	84,000.00
6310330	DRILL&COMP FLUID&SVC	229,435.00	14,822.94	0.00	244,257.94
6310370	MOB & DEMOBILIZATION	184,426.45	0.00	0.00	184,426.45
6310380	OPEN HOLE EVALUATION	12,650.00	0.00	0.00	12,650.00
6310480	TSTNG-WELL, PL & OTH	0.00	139,204.68	0.00	139,204.68
6310600	MISC PUMPING SERVICE	0.00	33,274.60	0.00	33,274.60
6320100	EQPMNT SVC-SRF RNTL	131,430.97	160,555.31	0.00	291,986.28
6320110	EQUIP SVC - DOWNHOLE	118,411.92	26,291.85	0.00	144,703.77
6320160	WELDING SERVICES	2,850.00	0.00	0.00	2,850.00
6320190	WATER TRANSFER	0.00	101,036.02	0.00	101,036.02
6350100	CONSTRUCTION SVC	0.00	127,800.00	0.00	127,800.00
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	9,693.90	0.00	9,693.90

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



### Authorization for Expenditure

AFE # XX-136042.01

Well Name: ALEUTIAN 10-3 FED COM 704H

AFE Date: 3/1/2022

Cost Center Number: 1094437301

State: NM

Legal Description: SEC 10-23S-31E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	43,900.00	0.00	0.00	43,900.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	11,771.21	42,395.33	0.00	54,166.54
6740340	TAXES OTHER	411.28	32,737.68	0.00	33,148.96
	<b>Total Intangibles</b>	<b>2,817,512.93</b>	<b>3,913,551.23</b>	<b>0.00</b>	<b>6,731,064.16</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	73,259.22	0.00	73,259.22
6120120	MEASUREMENT EQUIP	0.00	33,050.50	0.00	33,050.50
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	2,770.83	0.00	0.00	2,770.83
6300150	SEPARATOR EQUIPMENT	0.00	351,006.25	0.00	351,006.25
6300220	STORAGE VESSEL&TANKS	0.00	51,652.50	0.00	51,652.50
6300230	PUMPS - SURFACE	0.00	13,365.75	0.00	13,365.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	179,135.39	0.00	179,135.39
6310460	WELLHEAD EQUIPMENT	57,520.00	86,854.72	0.00	144,374.72
6310530	SURFACE CASING	45,767.57	0.00	0.00	45,767.57
6310540	INTERMEDIATE CASING	723,217.65	0.00	0.00	723,217.65
6310550	PRODUCTION CASING	619,937.47	0.00	0.00	619,937.47
6310580	CASING COMPONENTS	45,686.00	0.00	0.00	45,686.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	158,627.04	0.00	158,627.04
	<b>Total Tangibles</b>	<b>1,514,899.52</b>	<b>988,201.37</b>	<b>0.00</b>	<b>2,503,100.89</b>

<b>TOTAL ESTIMATED COST</b>	<b>4,332,412.45</b>	<b>4,901,752.60</b>	<b>0.00</b>	<b>9,234,165.05</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name:

Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



### Authorization for Expenditure

AFE # XX-136048.01

Well Name: ALEUTIAN 10-3 FED COM 814H

AFE Date: 3/1/2022

Cost Center Number: 1094438301

State: NM

Legal Description: SEC 10-23S-31E

County/Parish: EDDY

Revision:

**Explanation and Justification:**

**DRILL & COMPLETE WOLFCAMP WELL**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	127,491.72	0.00	127,491.72
6060100	DYED LIQUID FUELS	170,846.35	437,258.70	0.00	608,105.05
6080100	DISPOSAL - SOLIDS	141,368.48	2,123.65	0.00	143,492.13
6080110	DISP-SALTWATER & OTH	0.00	10,356.42	0.00	10,356.42
6080115	DISP VIA PIPELINE SW	0.00	130,200.00	0.00	130,200.00
6090100	FLUIDS - WATER	22,450.00	88,376.06	0.00	110,826.06
6090120	RECYC TREAT&PROC-H2O	0.00	261,392.94	0.00	261,392.94
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	30,000.00	51,791.89	0.00	81,791.89
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	60,616.27	0.00	60,616.27
6130170	COMM SVCS - WAN	3,621.94	0.00	0.00	3,621.94
6130360	ROTC - ENGINEERING	0.00	21,184.87	0.00	21,184.87
6130370	ROTC - GEOSTEERING	14,630.00	0.00	0.00	14,630.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	243,112.03	0.00	243,112.03
6160100	MATERIALS & SUPPLIES	683.39	0.00	0.00	683.39
6170100	PULLING&SWABBING SVC	0.00	6,900.00	0.00	6,900.00
6170110	SNUBBG&COIL TUBG SVC	0.00	92,166.91	0.00	92,166.91
6190100	TRCKG&HL-SOLID&FLUID	68,338.54	887.50	0.00	69,226.04
6190110	TRUCKING&HAUL OF EQP	52,800.00	41,227.36	0.00	94,027.36
6200130	CONSLT & PROJECT SVC	271,899.62	89,840.44	0.00	361,740.06
6230120	SAFETY SERVICES	44,420.05	0.00	0.00	44,420.05
6300270	SOLIDS CONTROL SRVCS	81,356.72	0.00	0.00	81,356.72
6310120	STIMULATION SERVICES	0.00	864,212.75	0.00	864,212.75
6310190	PROPPANT PURCHASE	0.00	663,699.43	0.00	663,699.43
6310200	CASING & TUBULAR SVC	100,500.00	0.00	0.00	100,500.00
6310250	CEMENTING SERVICES	235,000.00	0.00	0.00	235,000.00
6310280	DAYWORK COSTS	769,662.83	0.00	0.00	769,662.83
6310300	DIRECTIONAL SERVICES	199,504.29	0.00	0.00	199,504.29
6310310	DRILL BITS	84,000.00	0.00	0.00	84,000.00
6310330	DRILL&COMP FLUID&SVC	203,915.82	14,822.94	0.00	218,738.76
6310370	MOB & DEMOBILIZATION	47,495.29	0.00	0.00	47,495.29
6310380	OPEN HOLE EVALUATION	20,900.00	0.00	0.00	20,900.00
6310480	TSTNG-WELL, PL & OTH	0.00	139,204.68	0.00	139,204.68
6310600	MISC PUMPING SERVICE	0.00	33,274.60	0.00	33,274.60
6320100	EQPMNT SVC-SRF RNTL	115,460.19	160,555.31	0.00	276,015.50
6320110	EQUIP SVC - DOWNHOLE	145,387.67	26,291.85	0.00	171,679.52
6320160	WELDING SERVICES	850.00	0.00	0.00	850.00
6320190	WATER TRANSFER	0.00	101,036.02	0.00	101,036.02
6350100	CONSTRUCTION SVC	0.00	127,800.00	0.00	127,800.00
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	9,950.15	0.00	9,950.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



### Authorization for Expenditure

AFE # XX-136048.01

Well Name: ALEUTIAN 10-3 FED COM 814H

AFE Date: 3/1/2022

Cost Center Number: 1094438301

State: NM

Legal Description: SEC 10-23S-31E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	43,900.00	0.00	0.00	43,900.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	14,180.25	42,395.33	0.00	56,575.58
6740340	TAXES OTHER	495.45	31,371.18	0.00	31,866.63
	Total Intangibles	2,954,666.88	3,884,541.00	0.00	6,839,207.88

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	73,259.22	0.00	73,259.22
6120120	MEASUREMENT EQUIP	0.00	33,050.50	0.00	33,050.50
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	3,893.83	0.00	0.00	3,893.83
6300150	SEPARATOR EQUIPMENT	0.00	351,006.25	0.00	351,006.25
6300220	STORAGE VESSEL&TANKS	0.00	51,652.50	0.00	51,652.50
6300230	PUMPS - SURFACE	0.00	13,365.75	0.00	13,365.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	184,260.39	0.00	184,260.39
6310460	WELLHEAD EQUIPMENT	57,520.00	86,854.72	0.00	144,374.72
6310530	SURFACE CASING	45,767.57	0.00	0.00	45,767.57
6310540	INTERMEDIATE CASING	733,374.89	0.00	0.00	733,374.89
6310550	PRODUCTION CASING	626,566.62	0.00	0.00	626,566.62
6310580	CASING COMPONENTS	45,686.00	0.00	0.00	45,686.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	158,627.04	0.00	158,627.04
	Total Tangibles	1,532,808.91	993,326.37	0.00	2,526,135.28

<b>TOTAL ESTIMATED COST</b>	<b>4,487,475.79</b>	<b>4,877,867.37</b>	<b>0.00</b>	<b>9,365,343.16</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name:

Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates

### Chronology of Contact with Uncommitted Owners

Week of 1/7/2019, Devon initially proposed the Aleutian 10-3 Fed Com 214H targeting the Bone Spring formation (the "Initial Well")

Week of 11/18/2019: Devon proposed superseding Operating Agreement dated 1/7/2019, covering the following lands:

Township 23 South – Range 31 East, NMPM, Eddy County, New Mexico

Section 3: Lot 1, SENE, E2SE

Section 10: E2E2

*All depths from below the base of the Delaware formation to the base of the Siluro-Devonian formation.*

The Initial Well was drilled and completed in 2019. Most of the WI owners participated in the Initial Well and executed the superseding Operating Agreement. The uncommitted WI owners were compulsory pooled in the Bone Spring formation (Pooling Order R-21159). The Aleutian 10-3 Fed Com 214H well was re-proposed pursuant to the Pooling Order and the pooled WI owners did not participate.

Week of 2/28/2022: Devon proposed the Aleutian 10-3 Fed Com 614H, 704H and 814H wells (targeting the Wolfcamp formation) to the uncommitted WI owners. Mabee-Flynt Lease Trust is the only uncommitted WI owner that has indicated a potential desire to participate in the wells. I had several phone calls with Mabee-Flynt Lease Trust after sending the proposals letters – they are still evaluating participation and whether they would like to execute the superseding Operating Agreement.

Week of 4/4/2022: Notice of hearing filed.

Week of 4/11/2022: Devon sent proposed Communitization Agreement for the Aleutian 10-3 Fed Com 614H, 704H and 814H to uncommitted WI owners and Record Title owners.

Week of 4/25/2022: Attempted follow-up with uncommitted WI owners.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico**

**Exhibit No. C4**

**Submitted by: Devon Energy Production Co. L.P.**

**Hearing Date: May 05, 2022**

**Case No. 22749**

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF DEVON  
ENERGY PRODUCTION  
COMPANY, L.P. FOR  
COMPULSORY POOLING, EDDY  
COUNTY, NEW MEXICO.

CASE NO. 22749

AFFIDAVIT OF JOSH O'BRIEN

Josh O'Brien, of lawful age and being first duly sworn, declares as follows:

1. My name is Joshua O'Brien and I am employed by Devon Energy Production Company, L.P. ("Devon") as a geologist.

2. I have not previously testified before the Oil Conservation Division. My resume is attached as **Devon Exhibit D-1**. I graduated from Juniata College with a B.S. in Geology and Iowa State University with a Ph.D, in Geology. After graduating, I joined Devon Energy as a geologist in 2017. I believe that the foregoing education and work experience qualify me to testify as an expert in petroleum geology.

3. I am familiar with the application filed by Devon in this case and have conducted a geologic study of the lands in the subject area.

4. The target interval for the proposed wells in this case is the Wolfcamp formation.

5. **Devon Exhibit D-2** is a project locator map showing the location of the proposed spacing unit and the completed intervals. Existing offsetting Wolfcamp development in this area is also depicted.

6. **Devon Exhibit D-3** shows subsea structure that I prepared off the top of the Wolfcamp formation. The contour interval is 25 feet. The area comprising the proposed spacing

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Devon Energy Production Co. L.P.  
Hearing Date: May 05, 2022  
Case No. 22749

unit is outlined in red, with the approximate location and orientation of the initial wells noted with a purple arrow. The structure map shows the Wolfcamp formation gently dipping to the east. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

7. **Devon Exhibit D-3** also shows a line of cross section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted intervals, are of good quality and are representative of the geology in the subject area.

8. **Devon Exhibit D-4** is a structural cross-section that I prepared using the logs from the representative wells shown on Exhibit D-3. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed well is marked on the cross section. The cross-section demonstrates that the target interval is continuous and of a consistent thickness across the proposed spacing unit.

9. My geologic study indicates the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute more or less equally to production from the wells.

10. In my opinion, approval of Devon's application in this case is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Devon Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

Josh O'Brien  
JOSH O'BRIEN

STATE OF OKLAHOMA        )  
  )  
COUNTY OF OKLAHOMA    )

SUBSCRIBED and SWORN to before me this 20<sup>th</sup> day of April 2022 by  
Josh O'Brien.



Clint Dake  
NOTARY PUBLIC

My Commission Expires:  
~~Clint Dake~~ 5/7/23

# Joshua J. O'Brien

21258 Lake Shadows Dr  
Edmond, OK 73012  
(518) 466-5731; josh.obrien@dvn.com

## Devon Energy Experience

**Senior Geologist, Asset Geologist –Delaware Basin** Feb 2022-Present

- Performs asset geologist duties that include well log correlation, regional mapping, identification of resource in place, planning and execution, and reservoir characterization studies for entire stratigraphic column of Todd Asset

**Senior Geologist, Delaware Basin Subsurface** March 2021-Feb 2022

- Conducted regional mapping, core description and reservoir characterization of the Wolfcamp and Bone Spring Formation of Delaware Basin
- Integrated core, facies, and log data to identify performance drivers

**Staff Geologist, Subsurface** March 2017-March 2021

Subsurface integrator, geologist, stratigrapher/sedimentologist working in Delaware Basin and Rockies to identify landing zones, relate production data to subsurface properties, integrate rock properties with diagnostics to understand fracture height, drainage, and geometry, and develop play concepts using customized reservoir characterization workflows

Delaware Basin (3<sup>rd</sup> Bone Spring Sandstone, Wolfcamp, Wolfcamp XY, Deep Wolfcamp):

- Documented distribution and variability of reservoir quality and petroleum system elements around DVN assets and regionally using fan maps and core descriptions
  - Described Delaware Basin cores (10) and ties rock properties and reservoir quality to facies using core, log, and seismic data
- Worked closely with reservoir engineers to identify primary drivers of early production and EURs in Wolfcamp (WFMP) X and Y units
- Worked with multidisciplinary team to integrate rock data with observations from diagnostics to improve understanding of frac height, geometry, and reservoir depletion
- Developed play concepts in deep Wolfcamp, using mapping, regional stratigraphy, core analysis, and facies that are being used as a framework for upcoming proposed well tests and data acquisition plans to characterize future DVN inventory

Rockies (Turner, Niobrara, Sussex, Mowry):

- Used rock, pore, and fluid data to identify primary landing zone in the Niobrara
- Worked with BU geologists to identify cutoffs, using integration of core data, facies work, and logs, to map distribution of Niobrara reservoir quality

Corporate:

- Primary point of contact and lead for analysis of core/RSWC jobs (Delaware & Rockies)
  - Worked closely with geologists, petrophysicists, engineers to address uncertainties
- Collaborated with, and was a co-author on, DVN Sealed Wellbore Pressure Monitoring paper

**Geoscience Data Associate** Aug 2015 –March 2017

- Developed logic for wireline log classification for internal log and core data management

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D1

Submitted by: Devon Energy Production Co. L.P.  
Hearing Date: May 05, 2022  
Case No. 22749

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**External Experience**

<i>Research Assistant</i>	Petrographic Industrial Research Lab - Iowa State	2010-2015
	<ul style="list-style-type: none"> <li>Analyzed geological media with a variety of analytical instruments (Laser Ablation-ICP-MS, SEM, EPMA, micro-XRF) and integrated results with field studies and petrographic analysis for industry specific projects</li> </ul>	
<i>Undergraduate Researcher</i>	Juniata College	Spring 2010
	<ul style="list-style-type: none"> <li>Conducted a fluid inclusion research study of quartz crystals in the Cambrian Little Falls dolomite</li> <li>Determined homogenization temperature, fluid salinity, and used CI to study quartz paragenesis</li> </ul>	
<i>Research Intern</i>	NSF-REU: Field Research on Bahamian Lakes	Summer 2009
	<ul style="list-style-type: none"> <li>Collected, described, prepped, and analyzed the chemistry of carbonate soil samples using ICP-MS. Used ArcGIS for geospatial statistical analysis to generate element maps throughout the study area</li> </ul>	

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**Education**

<i>Ph.D., Geology</i>	Iowa State University, Ames, IA	2016
<i>B.S., Geology (with honors)</i>	Juniata College, Huntingdon, PA	2010

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**Skills and Proficiencies**

- Subsurface Mapping
- Reservoir Characterization
- Stratigraphy/Sedimentology
- Core & Facies Analysis
- Petrology/Petrography
- Petrophysics
- Statistics
- Data integration/visualization
- Kingdom
- Spotfire
- Python
- Matlab

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**Leadership**

President	AAPG Student Chapter - Iowa State University	2014-2015
Vice President/Co-Founder	AAPG Student Chapter - Iowa State University	2013-2014
Eagle Scout Award	Boy Scouts of America	2005

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**Awards**

- DVN Innovate Challenge – Finalist (2017)
- Imperial Barrel Award – Honorable Mention
- Fed. of Mineralogical Scholarship (2014)
- Outstanding Research Award (2012, 2015)
- Outstanding Graduate Student Award (2012)
- Outstanding Student Poster (GSA) (2010)

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**Select Conference Abstract Publications**

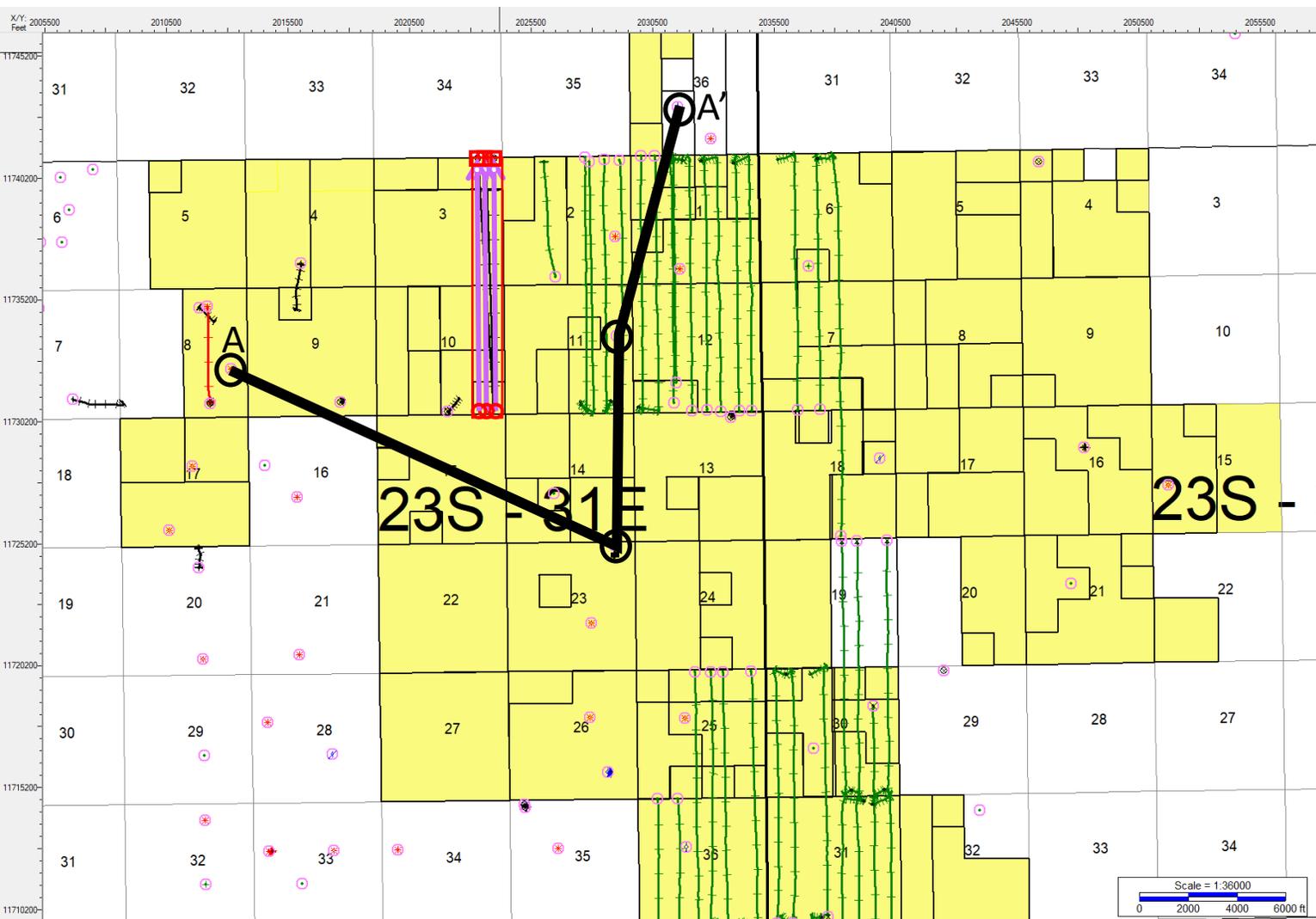
Hautsveit, K., Elliott, B., Haffener, J., Ketter, C., **O'Brien, J.**, Almasoodi, M., ... Deeg, W., 2020, Monitoring the Pulse of a Well Through Sealed Wellbore Pressure Monitoring, a Breakthrough Diagnostic With a Multi-Basin Case Study: *SPE Hydraulic Fracturing Technology Conference and Exhibition*, (The Woodlands, Texas), Feb 4-6, 2020. doi:10.2118/199731-MS

**O'Brien, J.J.**, Bowie, C., Kvale, EP., Curtis, M., Jernigen, J., (2019) Pore System Characterization of Wolfcamp Lithofacies, Delaware Basin: *AAPG Annual Convention and Exhibition*, (San Antonio, Texas), May 19-22.

**O'Brien, J.J.**, 2015, Using Micro-XRF to Characterize Shales and Natural Fracture Systems: *AAPG Annual Convention and Exhibition – Student Poster Session*, (Denver, CO), June 1, 2015.



# WFMP Cross Section A – A'



Aleutian Case – Spacing: E/2 E/2 of Sec. 10 and E/2 E/2 of Sec. 3

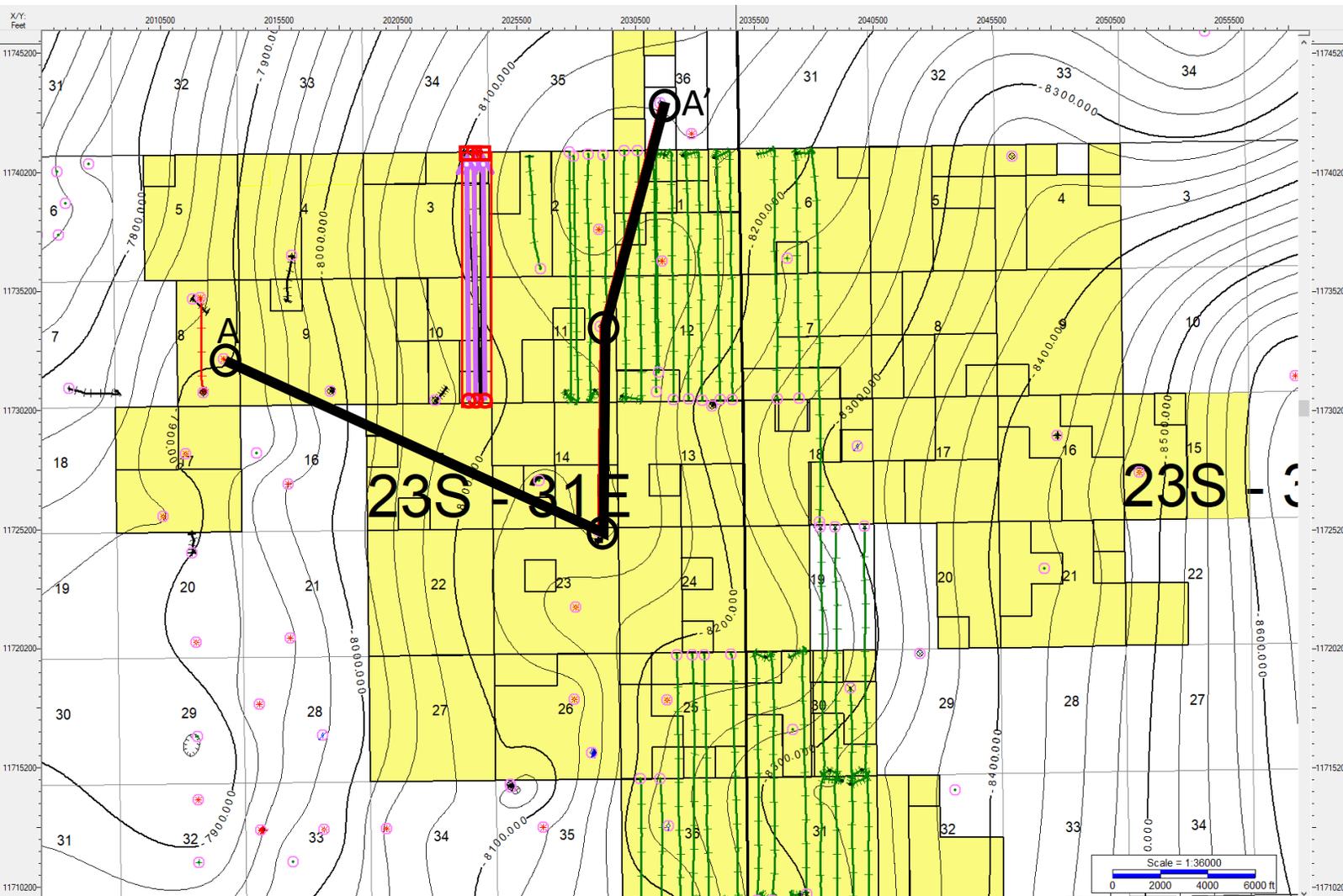
- Aleutian 10-3 Fed Com 614H
- Aleutian 10-3 Fed Com 704H
- Aleutian 10-3 Fed Com 814H

- Producing Horizontal Wells
- BHL
- FTP
- Control Points

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D2  
 Submitted by: Devon Energy Production Co. L.P.  
 Hearing Date: May 05, 2022  
 Case No. 22749



# Structure Map WFMP (Top of WFMP) CI = 25 Feet



Aleutian Case – Spacing: E/2 E/2 of Sec. 10 and E/2 E/2 of Sec. 3

- Aleutian 10-3 Fed Com 614H
- Aleutian 10-3 Fed Com 704H
- Aleutian 10-3 Fed Com 814H

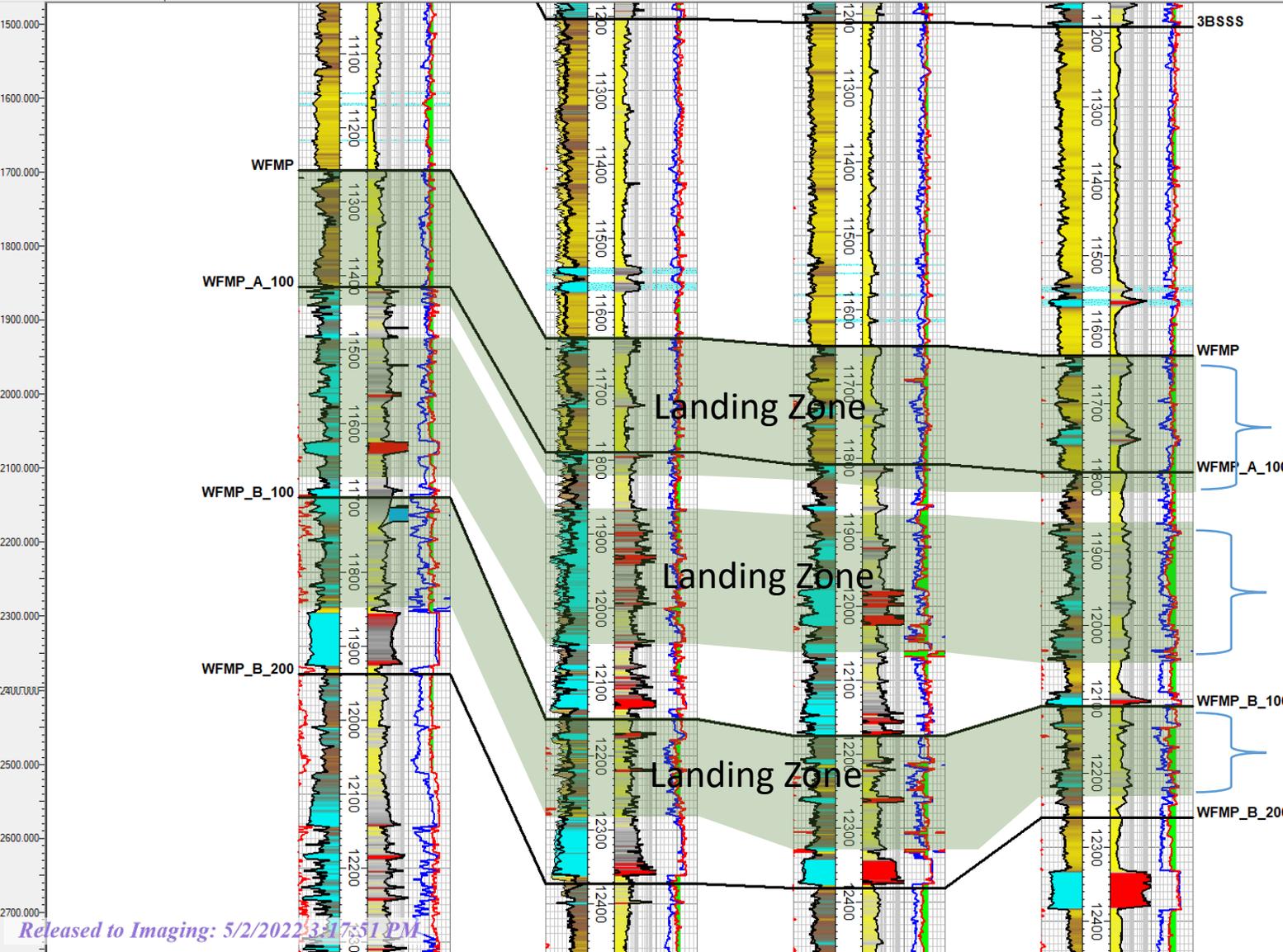
Producing Horizontal Wells

- BHL
- FTP
- Control Points

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D3

Submitted by: Devon Energy Production Co. L.P.  
Hearing Date: May 05, 2022  
Case No. 22749

# Structural Cross Section A – A' WFMP



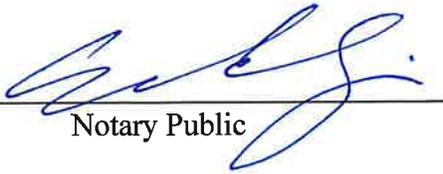
- Aleutian Case – Spacing: E/2 E/2 of Sec. 10 and E/2 E/2 of Sec. 3
  - Aleutian 10-3 Fed Com 614H
- Aleutian 10-3 Fed Com 704H
- Aleutian 10-3 Fed Com 814H

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D4  
 Submitted by: Devon Energy Production Co. L.P.  
 Hearing Date: May 05, 2022  
 Case No. 22749



SUBSCRIBED AND SWORN to before me this 3rd day of May, 2022 by Adam G.

Rankin.

  
Notary Public

My Commission Expires:

Nov. 12, 2023

STATE OF NEW MEXICO  
NOTARY PUBLIC  
CARLA GARCIA  
COMMISSION # 1127528  
COMMISSION EXPIRES 11/12/2023



Michael H. Feldewert  
Partner  
Phone (505) 988-4421  
mfeldewert@hollandhart.com

April 15, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico: Aleutian 10-3 Fed Com 614H, 704H and 814H wells**

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P. has filed the enclosed application with the New Mexico Oil Conservation Division.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. Applicant has requested a hearing for this matter on May 5, 2022, beginning at 8:15 a.m. To monitor this case and to participate in the electronic hearing, please see the instructions posted on the OCD Hearings website at: <http://www.emnrd.state.nm.us/OCD/announcements.html>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at [OCD.Hearings@state.nm.us](mailto:OCD.Hearings@state.nm.us), and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie Adams at (405) 552-6659 or at [Katie.Adams@dvn.com](mailto:Katie.Adams@dvn.com).

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR DEVON ENERGY PRODUCTION COMPANY, L.P.**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Devon - Aleutian 614H, 704H, 814H  
Case No. 22749 postal delivery report

TrackingNo	Name	Address_1	City	State	Zip	USPS_Status
9414811898765875828548	Baloney Feathers Ltd By Elk Mountain Holdings LLC Gen Ptnr	PO Box 1586	Lubbock	TX	79408-1586	Your item was picked up at the post office at 9:05 am on April 19, 2022 in LUBBOCK, TX 79408.
9414811898765875827282	Kimbell Royalty Holdings LLC c/o Duncan Management LLC	PO Box 671099	Dallas	TX	75367-1099	Your item was delivered at 11:14 am on April 18, 2022 in DALLAS, TX 75367.
9414811898765875827237	Lisa Gail Karabatsos	PO Box 327	Columbus	TX	78934-0327	Your item was delivered at 12:00 pm on April 19, 2022 in COLUMBUS, TX 78934.
9414811898765875827275	Lorraine L Johnson Family Trust Farmers Compass Bank Successor Co-TTEEs National Co Agent Georgia L Temple	PO Box 3480	Omaha	NE	68103-0480	Your item was delivered at 8:02 am on April 18, 2022 in OMAHA, NE 68103.
9414811898765875827817	Marissa Suzanne Gifford Smith 2021 GST Exempt Trust Marissa Smith TTEE	2814 Stutz Dr	Midland	TX	79705-4928	Your item was delivered to an individual at the address at 1:03 pm on April 18, 2022 in MIDLAND, TX 79705.
9414811898765875827855	Mary Sarah Gifford Robb 2021 GST Exempt Trust Mary Sarah Gifford Robb TTEE	7901 Richard King Trl	Austin	TX	78749-1849	Your item was delivered to an individual at the address at 12:51 pm on April 19, 2022 in AUSTIN, TX 78749.
9414811898765875827862	Mary Susan Gifford Locker 2021 GST Mary Susan Gifford Locker TTEE	PO Box 5245	Austin	TX	78763-5245	Your item was delivered at 9:35 am on April 19, 2022 in AUSTIN, TX 78703.
9414811898765875827824	McMullen Minerals LLC	PO Box 470857	Fort Worth	TX	76147-0857	Your item was delivered at 10:02 am on April 18, 2022 in FORT WORTH, TX 76147.
9414811898765875827800	Merpel LLC Pony Oil Operating LLC John Paul Merritt Ceo & George Overbey Coo Agents	3100 Monticello Ave Ste 500	Dallas	TX	75205-3432	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765875827893	Momentum Minerals Operating LP	750 Town And Country Blvd Ste 420	Houston	TX	77024-3914	Your item was delivered to an individual at the address at 11:49 am on April 18, 2022 in HOUSTON, TX 77024.
9414811898765875827848	1St Ntl Bk & Tr Co Of Okmulgee Oklahoma Patricia B Young Mgmt Tr	PO Box 1037	Okmulgee	OK	74447-1037	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765875828531	Charles Peter Gifford 2021 GST Trus Charles Peter Gifford TTEE	PO Box 90271	Austin	TX	78709-0271	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765875827886	Patricia Boyle Young	PO Box 1639	Solana Beach	CA	92075-7639	Your item has been delivered and is available at a PO Box at 10:25 am on April 18, 2022 in SOLANA BEACH, CA 92075.
9414811898765875827831	Pegasus Resources II LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item was delivered at 10:01 am on April 18, 2022 in FORT WORTH, TX 76147.
9414811898765875827879	Pegasus Resources LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item was delivered at 10:01 am on April 18, 2022 in FORT WORTH, TX 76147.
9414811898765875827718	Richard Donald Jones Jr	200 N Gaines Rd	Cedar Creek	TX	78612-3167	Your item was picked up at the post office at 8:12 am on April 21, 2022 in CEDAR CREEK, TX 78612.
9414811898765875827756	Sarah Elizabeth Gifford Beaufait 2021 GST Exempt Trust	813 Keystone Ct	Midland	TX	79705-1903	Your item was delivered to an individual at the address at 10:26 am on April 18, 2022 in MIDLAND, TX 79705.
9414811898765875827763	Source Rock Minerals III LP	PO Box 670713	Dallas	TX	75367-0713	Your item was picked up at a postal facility at 5:30 am on April 19, 2022 in DALLAS, TX 75266.
9414811898765875827725	Taylor Kathleen Gifford 2021 GST Exempt Tr Taylor Gifford TTEE	1124 Wild Basin Ledge	Austin	TX	78746-2739	We attempted to deliver your item at 6:49 pm on April 25, 2022 in AUSTIN, TX 78746 and a notice was left because an authorized recipient was not available.
9414811898765875827701	TD Minerals LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to the front desk, reception area, or mail room at 11:30 am on April 19, 2022 in DALLAS, TX 75225.
9414811898765875827794	Mabee-Flynt Lease Trust	15611 Wildwood Trce	Magnolia	TX	77354-1873	Your item was delivered to an individual at the address at 12:10 pm on April 18, 2022 in MAGNOLIA, TX 77354.
9414811898765875827787	Alfred F Schram Sr Estate	2731 Shawn Dr	Denison	TX	75020-5621	Your item was delivered to an individual at the address at 2:32 pm on April 19, 2022 in DENISON, TX 75020.
9414811898765875828579	Daniel O Shea Gifford 2021 GST Exempt Trust	2137 Aviation Loop	Fredericksburg	TX	78624-7721	Your item was delivered at 11:09 am on April 20, 2022 in FREDERICKSBURG, TX 78624.
9414811898765875827954	Schram Family Living Revocable Trust	2732 Shawn Dr	Denison	TX	75020	Your item arrived at the SANTA FE, NM 87504 post office at 6:58 am on April 25, 2022 and is ready for pickup.

Devon - Aleutian 614H, 704H, 814H  
Case No. 22749 postal delivery report

9414811898765875827961	Nancy S Thomas	106 Maple Valley Rd	Houston	TX	77056-1008	Your item was delivered to an individual at the address at 5:04 pm on April 18, 2022 in HOUSTON, TX 77056.
9414811898765875827909	Camterra Energy Parnters, Ltd.	2615 E End Blvd S	Marshall	TX	75672-7425	Your item was delivered to an individual at the address at 9:52 am on April 19, 2022 in MARSHALL, TX 75672.
9414811898765875827947	EOG Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843	Your item was picked up at a postal facility at 7:47 am on April 18, 2022 in MIDLAND, TX 79701.
9414811898765875827213	Douglas Abell Denton	3323 N Midland Dr Ste 113	Midland	TX	79707-4631	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765875827251	Figure 4 Investment Trust	15611 Wildwood Trce	Magnolia	TX	77354-1873	Your item was delivered to an individual at the address at 12:10 pm on April 18, 2022 in MAGNOLIA, TX 77354.
9414811898765875827220	Georgia B Bass	2855 Westminster Plaza Dr	Houston	TX	77082-2960	Your item arrived at the SANTA FE, NM 87504 post office at 6:58 am on April 25, 2022 and is ready for pickup.
9414811898765875827206	Innerarity Family Minerals LLC	PO Box 313	Midland	TX	79702-0313	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765875827299	JADT Minerals Ltd	PO Box 190229	Dallas	TX	75219-0229	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765875827244	Joe N Gifford	PO Box 51187	Midland	TX	79710-1187	Your item was delivered at 9:34 am on April 25, 2022 in MIDLAND, TX 79705.

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005220587

This is not an invoice

HOLLAND AND HART  
POBOX 2208

SANTA FE, NM 87504

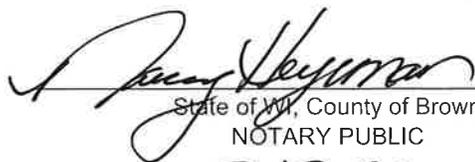
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/19/2022



Legal Clerk

Subscribed and sworn before me this April 19, 2022:

  
State of WI, County of Brown  
NOTARY PUBLIC

5.15.23

My commission expires

Ad # 0005220587  
PO #: Case No. 22749  
# of Affidavits 1

This is not an invoice

**NANCY HEYRMAN**  
Notary Public  
State of Wisconsin

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: Devon Energy Production Co. L.P.  
Hearing Date: May 05, 2022  
Case No. 22749

STATE OF NEW MEXICO  
ENERGY, MINERALS AND  
NATURAL RESOURCES DE-  
PARTMENT  
OIL CONSERVATION DIVI-  
SION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, May 5, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than April 25, 2022.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e6e26820a221263e14d01babebf368598>  
Event number: 2499 239 2503  
Event password: : DEpewUbj2232

Join by video: 24992392503@nmemnrd.webex.com  
Numeric Password: 903575  
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free  
Access code: : 2499 239 2503

STATE OF NEW MEXICO TO :  
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Baloney Feathers Ltd. By Elk Mountain Holdings LLC Gen Ptnr.; Charles Peter Gifford 2021 GST Trust

Charles Peter Gifford LLC; Daniel O Shea Gifford 2021 GST Exempt Trust; Douglas Abell Denton, his heirs and devisees; Figure 4 Investment Trust; Georgia B Bass, her heirs and devisees; Innerarity Family Minerals LLC; JADT Minerals Ltd.; Joe M. Gifford, his heirs and devisees; Kimbell Royalty Holdings LLC % Duncan Management LLC; Lisa Gail Karabatsos, her heirs and devisees; Lorraine L Johnson Family Trust Farmers National Co Agent Georgia L Temple Compass Bank Successor Co-TTEES; Marissa Suzanne Gifford Smith 2021 GST Exempt Trust Marissa Smith TTEE; Mary Sarah Gifford Robb 2021 GST Exempt Trust Mary Sarah Gifford Robb TTEE; Mary Susan Gifford Locker 2021 GST Mary Susan Gifford Locker TTEE; McMullen Minerals LLC; Merpel LLC Pony Oil Operating LLC John Paul Merritt CEO & George Overbey COO Agents; Momentum Minerals Operating LP; Patricia B. Young MGMT TR 1st NTL BK & TR Co of Okmulgee Oklahoma; Patricia Boyle Young, her heirs and devisees; Pegasus Resources II LLC; Richard Donald Jones Jr, his heirs and devisees; Sarah Elizabeth Gifford Beaufait 2021 GST Exempt Trust; Source Rock Minerals III LP; Taylor Kathleen Gifford 2021 GST Exempt TR Taylor Gifford TTEE; TD Minerals LLC; Mabee-Flynt Lease Trust; Alfred F Schram Sr Estate, his heirs and devisees; Schram Family Living Revocable Trust; Nancy S Thomas, her heirs and devisees; Camterra Energy Partners, Ltd.; and EOG Resources, Inc.

Case No. 22749: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 319.45-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 3 and 10, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Aleutian 10-3 Fed Com 614H, Aleutian 10-3 Fed Com 704H and the Aleutian 10-3 Fed Com 814H wells to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 10 to bottom hole locations in the NE/4 NE/4 (Lot 1) of Section 3. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and com-

pleting the wells. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.  
#5220587, Current Argus,  
May 19, 2022