STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 22847

EXHIBIT INDEX

Compulsory Pooling Checklist

| Exhibit A | Self-Affirmed Statement of Matt Solomon |
|-----------|---|
| A-1 | Application & Proposed Notice of Hearing |
| A-2 | C102s for Wells |
| A-3 | Plat of Tracts, Ownership Interests, Uncommitted Interests to be Pooled |
| A-4 | Sample Well Proposal Letter and AFEs |
| A-5 | Chronology of Contact |
| A-6 | Map Identifying Offset Interest Owners |
| A-7 | Waivers of Objection to Non-Standard Spacing Unit |
| Exhibit B | Self-Affirmed Statement of Deserae Jennings |
| B-1 | Regional Locator Map |
| B-2 | Structure Map |
| B-3 | Cross Section Map |
| B-4 | Stratigraphic Cross-Section |
| Exhibit C | Self-Affirmed Statement of Mark Woodward |
| C-1 | Map Depicting Surface Facilities and Emissions Points |
| C-2 | Project Gun Barrel |

| Exhibit D | Affidavit of Dana S. Hardy |
|-----------|---|
| D-1 | Sample Notice Letter to All Interested Parties |
| D-2 | Chart of Notice to All Interested Parties and Certified Mail Receipts |
| D-3 | Affidavit of Publication |

COMPULSORY POOLING APPLICATION CHECKLIST

| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | | | | | | | |
|---|--|--|--|--|--|--|--|
| Case No.: | 22847 | | | | | | |
| Hearing Date: | 6/2/2022 | | | | | | |
| Applicant | COG Operating LLC | | | | | | |
| Designated Operator & OGRID | OGRID # 229137 | | | | | | |
| Applicant's Counsel | Hinkle Shanor LLP | | | | | | |
| Case Title | | | | | | | |
| | Application of COG Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico | | | | | | |
| Entries of Appearance/Intervenors | None | | | | | | |
| Well Family | Green Eyeshade | | | | | | |
| Formation/Pool | , | | | | | | |
| Formation Name(s) or Vertical Extent | Wolfbone | | | | | | |
| Primary Product (Oil or Gas) | Oil | | | | | | |
| Pooling this vertical extent | Wolfbone | | | | | | |
| Pool Name and Pool Code | WC-025 G-09 S243532M; Wolfbone Pool (98098) | | | | | | |
| Well Location Setback Rules | Statewide | | | | | | |
| Spacing Unit Size | 960 | | | | | | |
| Spacing Unit | | | | | | | |
| Type (Horizontal/Vertical) | Horizontal | | | | | | |
| Size (Acres) | 960 | | | | | | |
| Building Blocks | | | | | | | |
| Orientation | quarter-quarter Standup | | | | | | |
| | · | | | | | | |
| Description: TRS/County | All of irregular Section 1 and the N/2 of Section 12, Township 25 | | | | | | |
| Ct- and and H- si- ant-1 M-II Consider Heat (V/N) If N- | South, Range 34 East, Lea County, New Mexico | | | | | | |
| Standard Horizontal Well Spacing Unit (Y/N), If No, | No - 960 acre spacing unit. See Exhibits A and C. | | | | | | |
| describe | | | | | | | |
| Other Situations | | | | | | | |
| Depth Severance: Y/N. If yes, description | No | | | | | | |
| Proximity Tracts: If yes, description | No | | | | | | |
| Proximity Defining Well: if yes, description | N/A | | | | | | |
| Well(s) | | | | | | | |
| Name & API (if assigned), surface and bottom hole | Add wells as needed | | | | | | |
| location, footages, completion target, orientation, | | | | | | | |
| completion status (standard or non-standard) | | | | | | | |
| Well #1 | Green Eyeshade Fed Com 601H (API # pending) | | | | | | |
| | SHL: 2365' FSL, 1470' FEL, Unit J, 12-25S-34E | | | | | | |
| | BHL: 50' FNL, 1000' FEL, Lot 1, 1-25S-34E | | | | | | |
| | Completion Target: Wolfbone (Approximately 12650' TVD) | | | | | | |
| | Completion status: Standard | | | | | | |
| | Completion status. Standard | | | | | | |
| Well #2 | Green Eyeshade Fed Com 602H (API # pending) | | | | | | |
| **Cn #2 | SHL: 2365' FSL, 1530' FEL, Unit J, 12-25S-34E | | | | | | |
| | BHL: 50' FNL, 2320' FEL, Lot 2, 1-25S-34E | | | | | | |
| | Completion Target: Wolfbone (Approximately 12650' TVD) | | | | | | |
| | | | | | | | |
| | Completion status: Standard | | | | | | |
| W. II II a | 0 5 1 1 5 10 6021/451/1 11 1 | | | | | | |
| Well #3 | Green Eyeshade Fed Com 603H (API # pending) | | | | | | |
| | SHL: 2625' FSL, 1335' FWL, Unit K, 12-25S-34E | | | | | | |
| | BHL: 50' FNL, 1640' FWL, Lot 3, 1-25S-34E | | | | | | |
| | Completion Target: Wolfbone (Approximately 12650' TVD) | | | | | | |
| Released to Imaging: 6/1/2022 8:06:34 AM | Completion status: Standard | | | | | | |

| Received by OCD: 5/31/2022 2:55:01 PM | Page 4 of |
|---|--|
| Well #4 | Green Eyeshade Fed Com 702H (API # pending) |
| | SHL: 2365' FSL, 1500' FEL, Unit J, 12-25S-34E |
| | BHL: 50' FNL, 1640' FEL, Lot 2, 1-25S-34E |
| | Completion Target: Wolfbone (Approximately 12915' TVD) |
| | Completion status: Standard |
| | |
| Well #5 | Green Eyeshade Fed Com 703H (API # pending) |
| | SHL: 2625' FSL, 1365' FWL, Unit K, 12-25S-34E |
| | BHL: 50' FNL, 2320' FWL, Lot 3, 1-25S-34E |
| | Completion Target: Wolfbone (Approximately 12915' TVD) |
| | Completion status: Standard |
| | |
| Well #6 | Green Eyeshade Fed Com 704H (API # pending) |
| vven no | SHL: 2625' FSL, 1305' FWL, Unit L, 12-25S-34E |
| | BHL: 50' FNL, 1000' FWL, Lot 4, 1-25S-34E |
| | Completion Target: Wolfbone (Approximately 12915' TVD) |
| | Completion status: Standard |
| | Completion status. Standard |
| Horizontal Well First and Last Take Points | Exhibit A-2 |
| | Exhibit A-4 |
| Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs | LAHIDIL A-4 |
| Drilling Supervision/Month \$ | 8,000 |
| Production Supervision/Month \$ | 800 |
| <u> </u> | |
| Justification for Supervision Costs | Exhibit A |
| Requested Risk Charge | 200% |
| Notice of Hearing | 51336 |
| Proposed Notice of Hearing | Exhibit C |
| | |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit C |
| Proof of Published Notice of Hearing (10 days before | |
| hearing) | Exhibit C |
| Ownership Determination | |
| Land Ownership Schematic of Spacing Unit | Exhibit A-3 |
| Tract List (including lease numbers & owners) | Exhibit A-3 |
| Pooled Parties (including ownership type) | Exhibit A-3 |
| Unlocatable Parties to be Pooled | Exhibit A-3 |
| Ownership Depth Severance | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-4 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-3 |
| | |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-5 |
| Overhead Rates In Proposal Letter | N/A |
| Cost Estimate to Drill and Complete | Exhibit A-4 |
| Cost Estimate to Equip Well | Exhibit A-4 |
| Cost Estimate for Production Facilities | Exhibit A-4 |
| | |
| Geology | |
| | Exhibit B |
| Summary (including special considerations) | Exhibit B Exhibit B-1 |
| Summary (including special considerations) Spacing Unit Schematic | Exhibit B-1 |
| Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic | Exhibit B-1 N/A |
| Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) | Exhibit B-1 N/A Exhibit B |
| Geology Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Target Formation HSU Cross Section | Exhibit B-1 N/A Exhibit B Exhibit B |
| Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Target Formation HSU Cross Section | Exhibit B-1 N/A Exhibit B Exhibit B Exhibit B |
| Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Target Formation | Exhibit B-1 N/A Exhibit B Exhibit B |

| Received by OCD: 5/31/2022 2:55:01 PM | Page 5 of 150 |
|---|-------------------|
| Tracts | Exhibit A-3 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-3 |
| General Location Map (including basin) | Exhibit B-1 |
| Well Bore Location Map | Exhibit B-1 |
| Structure Contour Map - Subsea Depth | Exhibit B-2 |
| Cross Section Location Map (including wells) | Exhibit B-3 |
| Cross Section (including Landing Zone) | Exhibit B-4 |
| Additional Information | |
| | |
| CERTIFICATION: I hereby certify that the information | |
| provided in this checklist is complete and accurate. | |
| | |
| Printed Name (Attorney or Party Representative): | Dana S. Hardy |
| | |
| Signed Name (Attorney or Party Representative): | /s/ Dana S. Hardy |
| Date: | 5/31/2022 |

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 22847

SELF-AFFIRMED STATEMENT OF MATT SOLOMON

- 1. I am a landman at COG Operating LLC ("COG") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of COG's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. COG seeks an order: (1) establishing a 960.16-acre, more or less, non-standard horizontal spacing unit comprised of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the WC-025 G-09 S243532M; Wolfbone Pool (98098), underlying the Unit.
 - 5. The Unit will be dedicated to following wells ("Wells"):
 - Green Eyeshade Fed Com #601H to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1,

COG Operating LLC Case No. 22847 Exhibit A

- Green Eyeshade Fed Com #602H and Green Eyeshade Fed Com #702H to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1;
- Green Eyeshade Fed Com #603H and Green Eyeshade Fed Com #703H to be drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1; and
- Green Eyeshade Fed Com #704H to be drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 1.
- 6. The completed interval of the Green Eyeshade Fed Com #601H will be within 330' of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NE/4 of Section 12; the completed interval of the Green Eyeshade Fed Com #602H will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NW/4 of Section 12, and the completed interval of the Green Eyeshade Fed Com #603H will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 1 and the W/2 NW/4 from the E/2 NW/4 of Section 12.
 - 7. The completed intervals of the Wells will be orthodox.
 - 8. Exhibit A-2 contains C-102s for the Wells.
- 9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow.
- 10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable

and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

- 11. COG has conducted a diligent search of all county public records including phone directories and computer databases.
 - 12. All interest owners COG seeks to pool are locatable.
- 13. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit** A-5.
- 14. COG requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.
- 15. A map that identifies the interest owners in the offset tracts surrounding COG's proposed unit is attached as **Exhibit A-6**.
- 16. COG provided notice of its request for approval of a non-standard, 960.16-acre horizontal spacing unit to each of the offset interest owners in the tracts that surround the unit. Each party executed a waiver of any objection to COG's proposed non-standard spacing unit. Copies of the executed waivers are attached as **Exhibit A-7**.
- 17. COG has a crew scheduled to complete these wells on July 15th. As a result, COG respectfully requests that the Division issue an expedited order in this case.
- 18. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 19. In my opinion, the granting of COG's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

20. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 19 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Matt Solomon

5.24.22 Date

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 22847

APPLICATION

In accordance with NMSA 1978, § 70-2-17 and NMAC 19.15.16.15(B)(5), COG Operating LLC ("COG" or "Applicant"), through its undersigned attorneys, files this application with the Oil Conservation Division ("Division") for an order: (1) establishing a 960.16-acre, more or less, non-standard horizontal spacing unit comprised of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the WC-025 G-09 S243532M; Wolfbone Pool (98098), underlying the Unit. In support of this application, COG states the following.

- Applicant (OGRID No. 229137) is a working interest owner in the Unit and has the right to drill thereon.
 - 2. Applicant seeks to dedicate the Unit to the following proposed wells:
 - a. The Green Eyeshade Fed Com #601H well, to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1;
 - b. The Green Eyeshade Fed Com #602H well and the Green Eyeshade Fed Com #702H well, to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1;

COG Operating LLC Case No. 22847 Exhibit A-1

- c. The Green Eyeshade Fed Com #603H well and the Green Eyeshade Fed Com #703H well, to be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1; and
- d. The Green Eyeshade Fed Com #704H well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 1.
- 3. The completed intervals of the wells will be orthodox.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the Unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
- 7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 2, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC;
- B. Pooling all uncommitted interests in the Unit;
- C. Approving the initial wells in the Unit;

- D. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- F. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554 Facsimile: (505) 98208623

dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

Counsel for COG Operating LLC

Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order: (1) establishing a 960.16-acre, more or less, non-standard horizontal spacing unit comprised of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the WC-025 G-09 S243532M; Wolfbone Pool (98098), underlying the Unit. The Unit will be dedicated to the following wells ("Wells"): Green Eyeshade Fed Com #601H well, to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1; Green Eyeshade Fed Com #602H well and Green Eyeshade Fed Com #702H well, to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1; Green Eyeshade Fed Com #603H well and Green Eyeshade Fed Com #703H well, to be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1; and the Green Eyeshade Fed Com #704H well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 1. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.6 miles west of Jal, New Mexico.

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DISTRICT I

1025 N. PRINCE DR. HORRS, NM 88240
Energy, Minerals & Natural Resources Department
DISTRICT II

DISTRICT II

OIL CONSERVATION DIVISION
611 S. PRINTS ST. ARTESIA, NM 88210
Phone: (876) 748-1283 Par: (876) 748-9720

1220 SOUTH ST. FRANCIS DR.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (506) 334-6176 Fax: (506) 334-6170
DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FR. NM 87505
Phone: (506) 476-3460 Fax: (506) 478-3469

| F10009 (000) 410-0400 F41. (000) 410-0400 | | ACREAGE DEDICATION PLAT | | | | | |
|---|--------------|--------------------------------|-----------|--|--|--|--|
| API Number | Pool Code | Pool Name | | | | | |
| 30-025- | 98098 | WC-025 G-09 S243532M; WOLFBONE | | | | | |
| Property Code | Prop | Property Name | | | | | |
| | GREEN EYESHA | ADE FEDERAL COM | 702H | | | | |
| OGRID No. | Орег | ator Name | Elevation | | | | |
| 229137 | COG OPE | RATING, LLC | 3381.6' | | | | |

Santa Fe, New Mexico 87505

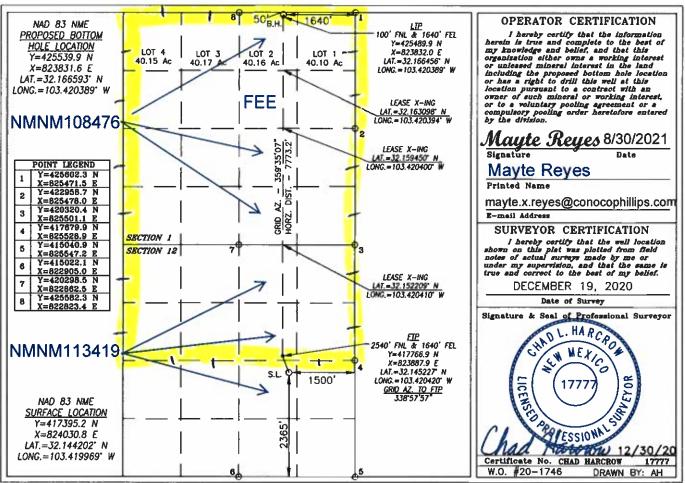
Surface Location

| Į | UL or lot No. | Section | Township | Renge | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | J | 12 | 25-S | 34-E | | 2365 | SOUTH | 1500 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Townshi | ip | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------------|---------|---------|--------------|--------|----------|---------------|------------------|---------------|----------------|--------|
| 2 | 1 | 25- | S | 34-E | | 50 | NORTH | 1640 | EAST | LEA |
| Dedicated Acres Joint or Infill | | Cor | solidation (| Code 0 | rder No. | | | | | |
| 960.16 | | | | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



As per LR2000 Section 1 L4 40.07. L3 40.05. L2 40.03. L1 40.01.

State of New Mexico DISTRICT I 1825 M. FRENCE DR., HOBBS, NN 88240 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

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DISTRICT IV 1220 S. ST. FRANCIS DR. SANTA FR. NM 87605 Phone: (505) 476-3460 Fax: (505) 476-3462

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 67410 Phone: (605) 334-8178 Fax: (505) 334-6170

| | WELL LOCATION AND | ACREAGE DEDICATION PLAT | | | | | |
|---------------|-------------------|--------------------------------|-------------|--|--|--|--|
| API Number | Pool Code | | | | | | |
| 30-025- | 98098 | WC-025 G-09 S243532M; WOLFBONE | | | | | |
| Property Code | • | erty Name | Well Number | | | | |
| | GREEN EYESHA | DE FEDERAL COM | 704H | | | | |
| OGRID No. | | ator Name | Elevation | | | | |
| 229137 | COG OPE | RATING, LLC | 3401.8' | | | | |

Santa Fe, New Mexico 87505

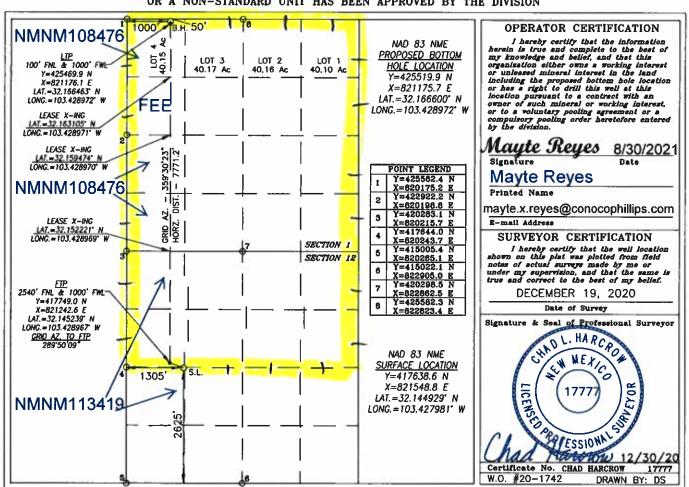
Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| L | 12 | 25-S | 34-E | | 2625 | SOUTH | 1305 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|------------------------------------|---------|---------------|---------|---------|---------------|------------------|---------------|----------------|--------|
| 4 | 1 | 25-S | 34-E | | 50 | NORTH | 1000 | WEST | LEA |
| Dedicated Acres Joint or Infill Co | | nsolidation (| Code Or | der No. | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Released to Imaging: 6/1/2022 8:06:34 AM

State of New Mexico DISTRICT I 1835 N. FYRINGE DR., HOBBS, NY 68240 Energy, Minerals & Natural Resources Department CONSERVATION DIVISION OIL 1220 SOUTH ST. FRANCIS DR. DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 67410 Phone: (505) 534-6178 Fax: (505) 534-6170

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FR. NM 87605 Phone: (805) 476-3460 Faz: (505) 476-3462

☐ AMENDED REPORT

| | WELL LOCATION AND | ACREAGE DEDICATION PLAT | | |
|---------------|-------------------|--------------------------------|-------------|--|
| API Number | Pool Code | Pool Name | • | |
| 30-025- | 98098 | WC-025 G-09 S243532M; WOLFBONE | | |
| Property Code | Prop | perty Name | Well Number | |
| | GREEN EYESHA | 703H | | |
| OGRID No. | Oper | ator Name | Elevation | |
| 229137 | COG OPE | RATING, LLC | 3400.8' | |

Santa Fe, New Mexico 87505

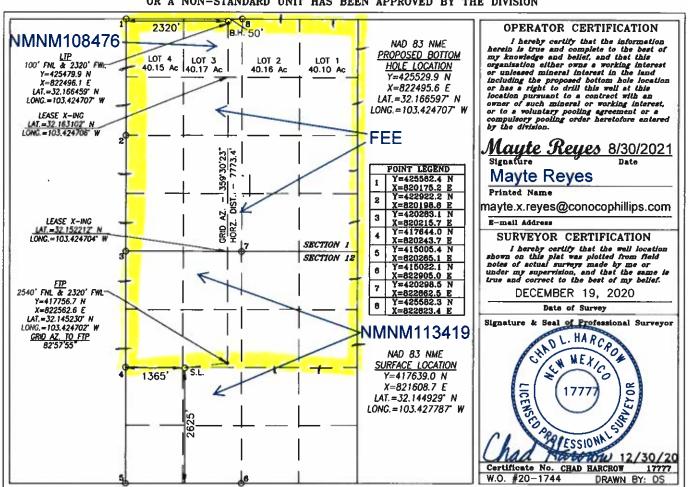
Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| K | 12 | 25-S | 34-E | | 2625 | SOUTH | 1365 | WEST | LEA |

Bottom Hole Location If Different From Surface

| | UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|-----------------|---------|------------|-----------------|---------|---------------|------------------|---------------|----------------|--------|
| | 3 | 1 | 25-S | 34-E | | 50 | NORTH | 2320 | WEST | LEA |
| ſ | Dedicated Acres | Joint o | r Infill (| Consolidation (| Code Or | der No. | | | | |
| | 960.16 | | | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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DISTRICT I

1825 N. FRENCE DR., HORBS, NM 88240
PROBE: (878) 383-0161 Pas: (678) 390-0730

Energy, Minerals & Natural Resources Department

DISTRICT II

DISTRICT II

OIL CONSERVATION DIVISION

611 S. FRENCIS TR.: (678) 746-1283 Fas: (678) 746-9720

1220 SOUTH ST. FRANCIS DR.

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

811 S. FRIST ST., ANTESIA, NM 88210 Phose: (576) 748-1253 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Rd., AZTEC, NM 87410 Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV 1220 2 ST. FRANCS DR., SANTA FR. NM 87605 Phone: (505) 476-3460 Fax: (505) 476-3462

| | WELL LUCATION AND | ACREAGE DEDICATION PLAT | | | | | |
|---------------|---------------------------------|--------------------------------------|--|--|--|--|--|
| API Number | Pool Code | Pool Name | | | | | |
| 30-025- | 98098 | 98098 WC-025 G-09 S243532M; WOLFBONE | | | | | |
| Property Code | Property Name Well Number | | | | | | |
| | GREEN EYESHADE FEDERAL COM 601H | | | | | | |
| OGRID No. | Operator Name Elevation | | | | | | |
| 229137 | COG OPERATING, LLC 3381.2' | | | | | | |
| | | | | | | | |

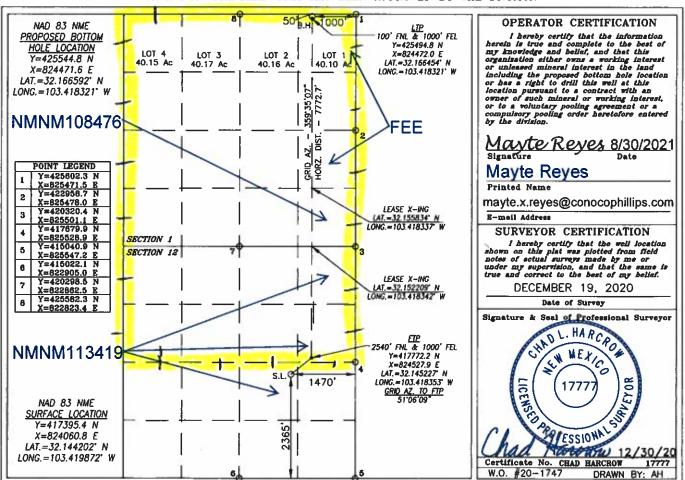
Surface Location

| ſ | UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| ١ | J | 12 | 25-S | 34-E | | 2365 | SOUTH | 1470 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or le | ot No. | Section | Townsh | цÞ | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|----------|----------|---------|----------|-----|---------------|---------|---------------|------------------|---------------|----------------|--------|
| 1 | | 1 | 25- | -S | 34-E | | 50 | NORTH | 1000 | EAST | LEA |
| Dedicate | ed Acres | Joint o | r Infill | Cor | nsolidation (| Code Or | der No. | | | | |
| 960 | 0.16 | | | | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



2

DISTRICT I 1625 N. FERNCE DR., H0885, NM 86240 PAGE: (676) 383-4780 DISTRICT II. 811 S. FIRST ST., ARTESIA, NM 88210 PAGE: (576) 748-1283 Fas: (576) 748-9720

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST FRANCIS DR

DISTRICT III 1000 RIO. AZTEC, NM 67410 Phone: (506) 334-6170 Phone: (506) 410-410 Phone:

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FR. NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

| | WELL LOCATION AND | ACREAGE DEDICATION PLAT | | |
|-----------------------|--------------------|--------------------------------|----------------------|--|
| API Number 30-025- | Pool Code 98098 | WC-025 G-09 S243532M; WOLFBONE | | |
| Property Code | - | erty Name ADE FEDERAL COM | Well Number 603H | |
| ogrid No. 229137 | - | ator Name RATING, LLC | Elevation 3400.5' | |

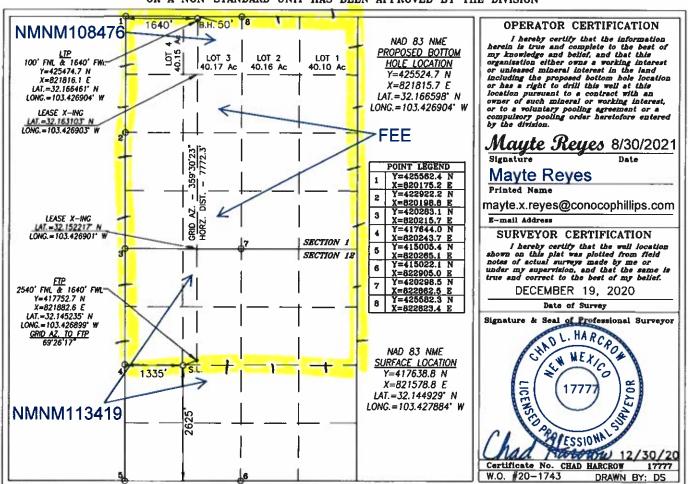
Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| К | 12 | 25-S | 34-E | | 2625 | SOUTH | 1335 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|----------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|--------|
| 3 | 1 | 25-S | 34-E | | 50 | NORTH | 1640 | WEST | LEA |
| Dedicated Acre | s Joint o | r Infill Co | nsolidation | Code Or | der No. | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1625 N. FRENCE DR., HOBBS, NM 86240 Phone: (875) 393-6161 Fax: (575) 393-0780 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (676) 748-1288 Fax: (576) 748-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

State of New Mexico Energy, Minerals & Natural Resources Department OILCONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

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DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FR. NM 87605 Phone: (505) 476-3460 Fax: (506) 476-3482

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number 30-025- | Pool Code 98098 | Pool Na WC-025 G-09 S243532 | | | | |
|-----------------------|--------------------|--|--|--|--|--|
| Property Code | • | Property Name GREEN EYESHADE FEDERAL COM | | | | |
| ogrid no. 229137 | | Operator Name COG OPERATING, LLC | | | | |

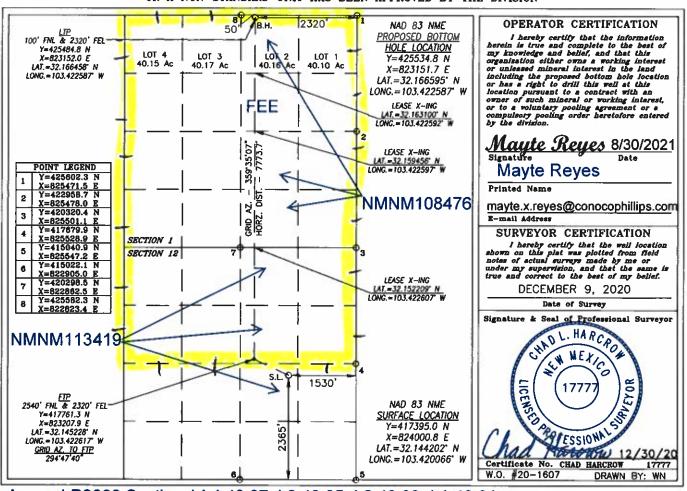
Surface Location

| UL or lot No. | Section | Township | Range | Lot ldn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| J | 12 | 25-S | 34-E | | 2365 | SOUTH | 1530 | EAST | LEA |

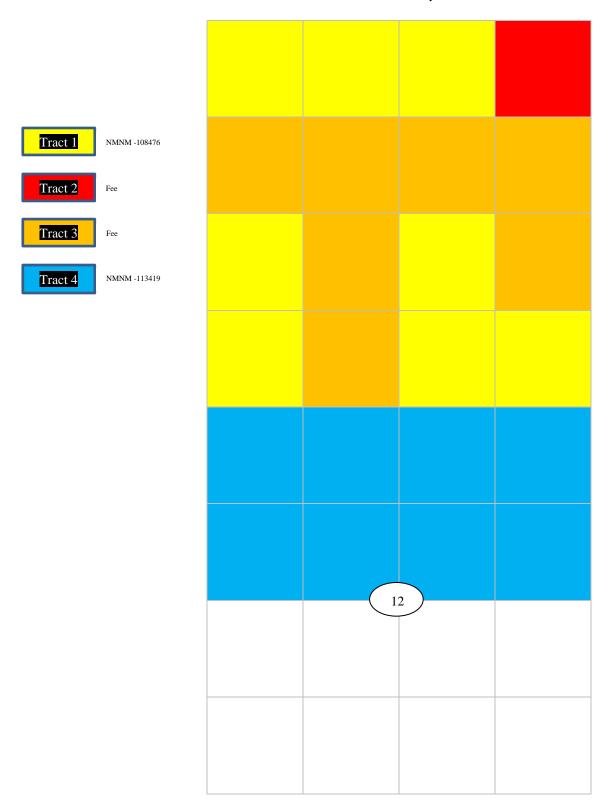
Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Townshi | p Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|---------|----------|---------------|---------|---------------|------------------|---------------|----------------|--------|
| 2 | 1 | 25-9 | S 34-E | | 50 | NORTH | 2320 | EAST | LEA |
| Dedicated Acres | Joint o | r Infili | Consolidation | Code Or | der No. | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Green Eyeshade Unit T25S-R34E-Section 1: ALL & Section 12: N2 LEA COUNTY, NM



COG Operating LLC Case No. 22847 Exhibit A-3

Green Eyeshade Unit T25S-R34E-Section 1: ALL & Section 12: N2 LEA COUNTY, NM

Unit Working Interest

| Total | 100.000000% |
|----------------------------|-------------|
| Yates Industries, LLC | 0.035097% |
| BEXP I, LP | 0.790015% |
| Chief Capital (O&G) II LLC | 0.901630% |
| MRC Permian Company | 2.370049% |
| Marathon Oil Permian LLC | 2.666306% |
| Oxy Y-1 Company | 8.189752% |
| COG Acreage LP | 11.807698% |
| COG Operating, LLC | 73.239453% |

<u>Tract 1 – N2NW, NWSE, W2SW, W2SE, SESE – T25S-R34E</u>

| COG Operating, LLC | 75.332905% |
|-----------------------|-------------|
| Oxy Y-1 Company | 24.561837% |
| Yates Industries, LLC | 0.105258% |
| Total | 100.000000% |

Tract 2 – NENE of Section 1 – T25S-R34E

| COG Operating, LLC | 57.325633% |
|----------------------------|-------------|
| COG Acreage LP | 3.555555% |
| Chief Capital (O&G) II LLC | 21.637333% |
| Marathon Oil Permian LLC | 8.000000% |
| MRC Permian Company | 7.111111% |
| BEXP I, LP | 2.370368% |
| Total | 100.000000% |

$\underline{Tract\ 3-S2N2,E2SW,NESE\ of\ Section\ 1-T25S-R34E}$

| Total | 100.000000% |
|--------------------------|-------------|
| BEXP I, LP | 2.370368% |
| MRC Permian Company | 7.111111% |
| Marathon Oil Permian LLC | 8.000000% |
| COG Acreage LP | 39.982222% |
| COG Operating, LLC | 42.536299% |

<u>Tract 4 – N2 of Section 12 - T25S-R34E</u>

COG Operating LLC 100.000000%

Pooling Notification List

Working Interest Owners

Oxy Y-1 Company 5 Greenway Plaza, Ste 100 Houston, TX 77046

Marathon Oil Permian LLC 5555 San Felipe Street Houston, TX 77056

MRC Permian Company One Lincoln Center 5400 LBJ Freeway, Ste 1500 Dallas, TX 75240

Chief Capital (O&G) II LLC 8111 Westchester Drive, Ste 900 Dallas, TX 75225

Yates Industries, LLC 403 W. San Francisco Street Santa Fe, NM 87501

Unleased Mineral Interest Owner
Terry Davis Holt
122 Vintage Drive
Corinth TX 76210

Unmarketable Title

Terry Davis Holt 122 Vintage Drive Corinth TX 76210

Allen Clay Davis P.O. Box 962 Ardmore OK 73402

Shawn Freck 816 E. Centre Avenue Buckeye AZ 85326

Jerry Nick Cappadonna P.O. Box 56 La Ward TX 77970

Sandra Lee Broman Powers a/k/a Sandra Lee Powers, Personal Representative of the Estate of Mildred Broman 2596 Calle Delfino
Santa Fe NM 87505

Willie Margaret Baird Estate 305 E. 15th Street Littlefield TX 79339

Gerald Lain 4209 San Saba Ct Plano TX 75074 Garren Lain 534 Arawe Cir W Irving TX 75060

Garlon Lain 4209 San Saba Ct Plano TX 75074

Chance Lain 1051 Kenny Fort Xing Unit 60 Round Rock TX 78665

Annie Lain 2325 Arroyo Ct Plano TX 75074

Haydon Lain 150 Ethan Drive Weatherford TX 76087

Betty Ruth Patterson 43195 Fringewood Drive, Apt 36 Whitney TX 76692

Charlotte McGehee 305 E. 18th Street Littlefield TX 79339

Estate of Ruth S. Marion
79 Apache Drive
Kerrville TX 78028

Norma Baird Loving 2009 Crocket Court Irving TX 75038

Page Stephanie Baird 736 Mulberry Lane Desoto TX 75115

Georgia Davis Griffith 941 Bois d Arc St Whitesboro TX 76273

Donna David Hammack 2911 Sable Crossing San Antonio TX 78232

James M. Davis P.O. Box 4251 Midland TX 75692

The Lee and Judy Davis Revocable Trust 1625 9th Avenue, SE

St. Cloud MN 56304

Charlotte S.E. Garza 324 Heneretta Drive Hurst TX 76054 Jerry Wayne Billington P.O. Box 1994

Amarillo TX 79105

Michael Hall Medlin 223 FM 474 Boerne TX 78006

Robert Freck 6020 Manila El Paso TX 79924

Karen Freck 7931 Presidio Boerne TX 78015

Michael Freck
P.O Box 5121
Sam Rayburn TX 75951

Jeanene Hollis P.O. Box 888 Socorro NM 87801

William K. Hollis 1610 Heritage Mission TX 78572

Shamrock Royalty LP 200 W. Highway 6, Suite 320 Waco TX 76712

James M. Davis, Independent Executor of the Estate of James Hall Medlin
705 West 11th Street
Austin TX 78701

Jerry D Billington, PR of the Estate opf Jamie Ann Billington 4433 S. Lipscomb Street

Barbara K. Medlin, PR of the Estate of Kenneth Wayne Medlin

4819 E. Libby Scottsdale AZ 85254

Amarillo TX 79110

Barbara K. Medlin 4819 E. Libby Scottsdale AZ 85254

Sue Ann Medlin Rowley 9942 E. Desert Aire Drive Tucson AZ 85730

Lisa Beth Hogan Campbell 6887 Valley Brook Drive Frisco TX 75035

Richard Hogan 6887 Valley Brook Drive Frisco TX 75035

Cathy Cappadonna
35 County Road 2531
Ganado TX 77962

Mitchell Cappadonna
522 Hancock Ave
Corpus Christi TX 78404

Mark Cappadonna 26 Shearwater Irvine CA 92604

Bo Cappadonna 11206 Hunters Break #6 Helotes TX 78023

Carol Cappadonna P.O. Box 56 La Ward TX 77970

Elizabeth Mosely Hogan 1300 Neighborhood Place Seminole OK 74868

Sheila Shirley Hosford 1528 Shady Oaks Circle Glen Rose TX 76043

Tessa Manke 13229 Moonlake Way Haslet TX 76052

Matthew Hosford
1528 Shady Oaks Circle
Glen Rose TX 76043

Jacob Hosford
7954 Belladonna Drive
Fort Worth TX 76123

Bevin Hosford 1528 Shady Oaks Circle Glen Rose TX 76043

Greg Vaughn 1405 Glasier Drive Carlsbad NM 88220

Roger Vaughn 3203 Leaf Lane #B Austin TX 78759

Charles Hosford 1523 Neal Road Tomball TX 77375

Viper Energy Partners 500 West Texas, Suite 1200 Midland TX 79701

William Joseph Mosely, Jr., deceased 5447 Vickery Boulevard Dallas TX 75206

Peggy Neal Pool 306 NE 35th Street Grand Prairie TX 75050

Estate of Louise B. Thompson

P.O. Box 1197 Kermit TX 79745

Thompson Family Trust 1856 Bugtussle West TX 76691

Tilden Capital Minerals, LLC P.O Box 470857 Fort Worth TX 76147

GGM Exploration, Inc.
P.O. Box 123610
Fort Worth TX 76121

Pegasus Resources 2821 W 7th Street, #500 Fort Worth TX 76107

TD Minerals LLC 8111 Westchester Drive, Ste 900 Dallas TX 75225



Via Certified Mail

July 23, 2021

Allen Clay Davis P. O. Box 962 Ardmore OK 73402

Re:

Green Eyeshade Fed Com 601H, 602H, 603H, 702H, 703H, 704H

Sec 1: All - T25S-R34E Sec 12: N/2 - T25S-R34E Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC ("COG"), as Operator, hereby proposes to drill the following wells located in Section 1, 25S-34E and N/2 of Section 12, 25S-34E, Lea County, New Mexico:

The Green Eyeshade Fed Com #601H well has a surface hole location of 2365' FSL and 1470' FEL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1000' FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650' and a MD of approximately 20,600' to test the Bone Spring formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The Green Eyeshade Fed Com #602H well has a surface hole location of 2365' FSL and 1530' FEL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 2320' FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650' and a MD of approximately 20,600' to test the Bone Spring formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The Green Eyeshade Fed Com #603H well has a surface hole location of 2625' FSL and 1335' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1640' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650' and a MD of approximately 20,600' to test the Bone Spring formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The Green Eyeshade Fed Com #702H well has a surface hole location of 2365' FSL and 1500' FEL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1640' FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,850' to test the Wolfcamp formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

One Concho Center | 600 West Illinois Avenue | Islidtand, fexas 79701 | P 432.683.7443 | F 432.683.7441 |

Green Eyeshade Fed Com 601H, 602H, 603H, 702H, 703H, 704H Page 2

The Green Eyeshade Fed Com #703H well has a surface hole location of 2625' FSL and 1365' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 2320' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,850' to test the Wolfcamp formation within the Wolfbone Pool("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The Green Eyeshade Fed Com #704H well has a surface hole location of 2625' FSL and 1305' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1000' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,915' to test the Wolfcamp Formation within the Wolfbone Pool("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill these wells under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement covers Sec 1: T25S-R34E and Sec 12: N/2 - T25S-R34E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- · COG Operating LLC named as Operator

Please indicate your participation elections in the spaces provided below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic well requirements. If you do not wish to participate, COG would like to lease your minerals under the following general terms:

- Bonus of \$2000/Net Mineral Acre
- 3 Year Primary Term
- 25% Royalty Interest

The Lease offer is subject to the approval of COG's management and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

I can be reached at (432) 685-4352 or matt.solomon@conocophillips.com

Respectfully,

Matt Solomon

Staff Land Negotiator

Green Eyeshade Fed Com 601H, 602H, 603H, 702H, 703H, 704H Page 3

| | Green Lyeshade Fed Com 601H |
|---------|---|
| | I/We hereby elect to participate in the Green Eyeshade Fed Com 601H. |
| 1744 | I/We hereby elect <u>not</u> to participate in the Green Eyeshade Fed Com 601H. |
| | Green Eycshade Fed Com 602H |
| | I/We hereby elect to participate in the Green Eyeshade Fed Com 602H. |
| | I/We hereby elect <u>not</u> to participate in the Green Eyeshade Fed Com 602H. |
| | Green Eyeshade Fed Com 603H |
| *** | I/We hereby elect to participate in the Green Eyeshade Fed Com 603H. |
| | I/We hereby elect <u>not</u> to participate in the Green Eyeshade Fed Com 603H. |
| | Green Eyeshade Fed Com 702H |
| | I/We hereby elect to participate in the Green Eyeshade Fed Com 702H. |
| | I/We hereby elect <u>not</u> to participate in the Green Eyeshade Fed Com 702H. |
| | Green Eyeshade Fed Com 703H |
| Miller | I/We hereby elect to participate in the Green Eyeshade Fed Com 703H. |
| | I/We hereby elect not to participate in the Green Eyeshade Fed Com 703H. |
| | Green Eyeshade Fed Com 704H |
| | I/We hereby elect to participate in the Green Eyeshade Fed Com 704H. |
| | I/We hereby elect <u>not</u> to participate in the Green Eyeshade Fed Com 704H. |
| Cammana | |
| | |
| | |
| | |
| | |
| Date: | |

| GREEN EYESHADE FED COM 601H | PROSPECT NAME: | Bulldog 2534 (717039) | |
|-----------------------------|--|--|--|
| Sec 12: 2365 FSL & 1470 FEL | STATE & COUNTY: | New Mexico, Lea | |
| Sec 1: 50 FNL & 1000 FEL | OBJECTIVE: | Drill and Complete | |
| Bone Spring | DEPTH: | 20,600 | |
| Sec 12: 25S 34E | TVD: | 12,650 | |
| | Sec 12: 2365 FSL & 1470 FEL Sec 1: 50 FNL & 1000 FEL Bone Spring | Sec 12: 2365 FSL & 1470 FEL STATE & COUNTY: Sec 1: 50 FNL & 1000 FEL OBJECTIVE: Bone Spring DEPTH: | Sec 12: 2365 FSL & 1470 FEL STATE & COUNTY: Now Mexico, Lea Sec 1: 50 FNL & 1000 FEL OBJECTIVE: Drill and Complete Bone Spring DEPTH: 20,600 |

| INTANGIBLE COSTS File/Curative/Permit | 201 | Drig - Rig Release(D) 20 000 | | Completion(C) | | Tank Btty Constrctn(TB) | | Pmpq Equipment(PEQ) | TOTA 20 |
|--|------------|---|--------------------------|--|--|--|--|---------------------------------------|---|
| nsurance | 202 | 2,500 | | | | | | | 20 |
| Damages/Right of Way | 203 | 20,000 | | | 351 | 963 | | | 20 |
| Survey/Stake Location | 204 | 7,000 | 304 | 80,000 | 352 | | | | 87 |
| .ocation/Pits/Road Expense | 205 | 165,000 | 305 | 5,000 | 353 | 23,779 | 366 | 4,000 | 197 |
| Orilling / Completion Overhead | 206 | 5,700 | 306 | 12,500 | | | | | 10 |
| Furnkey Contract | 207 | | 307 | 571,000 | | | | | 571 |
| Gotage Centract | 208 | | 306 | 218,000 | | | | | 218 |
| Daywork Contract | 209 | 421,000 | 309 | 193,000 | | | | DELLE AND MALE | 614 |
| Directional Drilling Services | 210 | 248,000 | | 294,000 | | | | | 542 |
| uel & Power | 211 | 120,000 | | 26,000 | 354 | | 367 | | 146 |
| Vater | 212 | 40,000 | | 273,000 | | | 368 | | 313 |
| lits | 213 | 85,000 | | | | | 369 | | 85 |
| fud & Chemicals | 214 | 194,750 | | | | | 370 | | 194 |
| Orill Stem Test | 215 | 194,750 | 315 | 225,000 | | | 310 | | 225 |
| oring & Analysis | 216 | | 310 | 220,000 | | | | | 223 |
| ement Surface | 217 | 20,900 | 6 | | | | | | 20 |
| ement intermediate | 218 | 79,860 | | | | | | | 79 |
| ement 2nd Intermediate/Production | 219 | 82,500 | 6 | | | | | | |
| ement Squeeze & Other (Kickoff Plug) | 220 | 62,500 | 6 | | | | 371 | | |
| loat Equipment & Centralizers | 221 | - FO 000 | 5 | | | | 3/1 | | |
| | | 50,000 | ii. | | | | | | 50 |
| asing Crews & Equipment | 222 | 55,000 | | | | | 222 | | 55 |
| shing Tools & Service | 223 | | 323 | | | | 372 | | |
| eologic/Engineering | 224 | | 324 | | 355 | | 373 | 10.700 | - |
| ontract Labor | 225 | 6,500 | 325 | 2,000 | 356 | 73,713 | 374 | 16,000 | 100 |
| ompany Supervision | 226 | 34,200 | 326 | 15,000 | 357 | 2,688 | 375 | | 52 |
| entract Supervision | 227 | 76,000 | 327 | 91,000 | 358 | | 376 | | 167 |
| esting Casing/Tubing | 228 | 40,000 | 328 | | | | 377 | | 40 |
| fud Logging Unit | 229 | 34,000 | 329 | 48,000 | | | | | 82 |
| ogging | 230 | | | | | | 378 | | |
| erforating/Wireline Services | 231 | 10,000 | 331 | 179,000 | | THE RESERVE OF THE PARTY | 379 | | 189 |
| timulation/Treating | | | 332 | | | | 380 | | |
| ompletion Unit | | | 333 | | | | 381 | | |
| wabbing Unit | | | 334 | | | | 382 | | |
| entals-Surface | 235 | 128,250 | 335 | | 359 | | 363 | | 128 |
| entals-Subsurface | 236 | 114,000 | 336 | | | | 384 | | 114 |
| rucking/Farkift/Rig Mobilization | 237 | 200,000 | 337 | 10,000 | 360 | | 385 | | 210 |
| Velding Services | 238 | 6,000 | 338 | The state of the s | 361 | | 386 | | 6. |
| /ater Disposal | 239 | | 339 | 20,000 | 362 | | 387 | | 20. |
| lug to Abandon | 240 | | 340 | | | | - | | |
| elsmic Analysis | 241 | | 341 | | | | | | |
| iscellaneous | 242 | | 342 | 3,000 | | | 389 | | 3, |
| Contingency | 243 | 65,000 | 343 | 57,000 | 363 | | 390 | | 122, |
| losed Loop & Environmental | 244 | | 344 | 000,10 | 364 | | 388 | | _ |
| uel - Diesel | 245 | 184,730 | 345 | 754 000 | 304 | | 300 | | 194, |
| | 243 | | | 258,000 | | | | | 258, |
| oil Tubing | | | 346 | 205,000 | | | 392 | | 206 |
| lowback Crews & Equip | 2.00 | | 347 | 10,000 | | | 391 | 18,000 | 28 |
| Miset Directional/Frac | 248 | 2 555 546 | 348 | 2 112 122 | | | | 10.000 | |
| TOTAL INTANGIBLES | | 2,525,910 | _ | 2,796,500 | | 101,343 | | 40,000 | 5,463 |
| ANGIBLE COSTS | | | | | | | | | |
| | 401 | 20 200 | | | | | | | |
| urface Casing | | 32,000 | | | | | | | 32 |
| termediate Casing | 402 | 280,000 | | | | | | | 280, |
| roduction Casing/Liner | 403 | 334,000 | - | FA 034 | | | | | 334, |
| ubing | Total St. | | 504 | 52,000 | | | 530 | | 52, |
| Velhead Equipment | 405 | 70,000 | 505 | 28,000 | | | 531 | 32,000 | 130, |
| | | | | | | | 506 | | |
| umping Unit | | | | | | | | | |
| sime Mover | | | | | | | 507 | | |
| sime Mover ods | | | | | | | | | |
| ime Mover ods umps-Sub Surface (BH) | | | 509 | | | | 507 | | |
| rime Mover ods umps-Sub Surface (BH) anks | | | 509 | | 510 | 44,361 | 507 508 | | 44 |
| rime Mover ods umps-Sub Surface (BH) anks | | | 509 | | 511 | 80,866 | 507 508 | | 44. |
| rime Mover ods umps-Sub Surface (BH) anks ovvines | | | 509 | | | 80,666 184,000 | 507 508 | | |
| sime Mover ods umps-Sub Surface (8H) anks lowlines eater Treater/Separator lectrical System | | | 509 | | 511 | 80,666 184,000 | 507 508 | 10,000 | . 03 |
| sime Mover ods umps-Sub Surface (8H) anks lowlines eater Treater/Separator lectrical System | 414 | | 509 | 80,000 | 511 512 | 80,666 184,000 | 507 508 532 | 10,000 | 184, 49, |
| sime Mover ods umps-Sub Surface (BH) sniks owlines eater Treater/Separator ectrical System ackers/Anchors/Hangers | | | | 60,000 | 511 512 | 80,866 184,000 39,018 | 507 508 532 533 | 10,000 | 80, 184, 49, 60, |
| sime Mover ods mmps-Sub Surface (BH) anks owniess eater Treater/Separator ectrical System ackers/Anchors/riangers outpings/Fittings/Valves | 414 415 | | | 80,000 | 511 512 513 515 | 80,666 184,000 | 507 508 532 533 | 10,000 | 184, 49, |
| sime Mover ods umps-Sub Surface (8H) anks owkines aeter Treater/Separator lectrical System ackers/Anchors/Hangers outlings/Tittings/Valves as Lill/Compression | | | | 60,000 | 511 512 513 515 516 | 80,866 184,000 39,018 | 507 508 532 533 | 10,000 | 80, 184, 49, 60, |
| sime Mover ods umps-Sub Surface (BH) sinks ownines seater Treater/Separator sectorial System ackers/Anchors/Hangers ouplings/Valves as LM/Compression etylotation | | | | 60,000 | 511 512 513 515 516 517 | 80,866 184,000 39,018 | 507 508 532 533 | 10,000 | 80, 184, 49, 60, |
| sime Mover ods mmps-Sub Surface (BH) anks owniess eater Treater/Separator lectrical System ackers/Anchors/riangers outlings/Fittings/Valves as Lift/Compression electron Plant/CO2 Equipment | | | | | 511 512 513 515 516 517 518 | 80,868 184,000 39,018 117,778 | 507 508 532 533 | 10,000 | 80, 184, 49, 60, 117, |
| ime Mover ods mps-Sub Surface (BH) sinks owknes owknes acter Treater/Separator ectrical System ackers/Anchors/Hangers outplings/Fittings/Valves as Lift/Compression etychation lection Plant/CO2 Equipment mps-Surface | | | | | 511 512 513 515 516 517 518 521 | 80,866 184,000 39,018 117,778 24,693 | 507 508 532 533 534 | | 80, 184, 49, 60, 117, |
| sime Mover ods umps-Sub Surface (BH) anks owkines eater Treater/Separator ectrical System ackers/Anchors/Fangers outlings/Fittings/Valves as Lift/Compression ehydration jection Plant/CO2 Equipment umps-Surface strumentation/SCADAPOC | 415 | | 514 | | 511 512 513 515 516 517 518 521 522 | 80,866 184,000 39,018 117,778 24,693 16,722 | 507 508 532 533 534 | 15,000 | 80, 184, 49, 60, 117, |
| ime Mover add imps-Sub Surface (BH) inits ownines alter Treater/Separator ectrical System ackers/Anchors/Hangers uprings/Fictings/Valves as LiRCompression ection Plant/CO2 Equipment imps-Surface lipurentation/SCADAPOC scelaneous | 415 | | 514 | | 511 512 513 515 516 517 518 521 522 523 | 80,866 184,000 39,018 117,778 24,693 16,722 | 507 508 532 533 534 529 535 | | 80, 184, 49, 60, 117, |
| ime Mover ods mmps-Sub Surface (BH) sinks owknes owknes acter Treater/Separator ectrical System ackers/Anchors/Hangers supings/Fittings/Va/ves as Lift/Compression relychation jection Plant/Co2 Equipment imps-Surface strumentation/SCADAPOC scelaneous notingency | 415 | | 514 | | 511 512 513 515 516 517 518 521 522 523 524 | 80,866 184,000 39,018 117,778 24,693 16,722 | 507 508 532 533 534 | | 80, 184, 49, 60, 117, 24, 31, |
| sime Mover ads mmps-Sub Surface (BH) anks lowfines eater Treater/Separator lectrical System ackers/Anchors/Hangers ouplings/Fittings/Valves as LIRCOmpression eyidation jection Plant/CO2 Equipment umps-Surface stormentalson/SCADAPOC siscelaneous ontingancy eters/LACT | 415 | | 514 | | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,866 184,000 39,018 117,778 24,693 16,722 | 507 508 532 533 534 529 535 | | 80, 184, 49, 60, 117, |
| ime Mover ods mmps-Sub Surface (BH) inks owkines auter Treater/Separator ectrical System ackers/Anchors/Hangers supings/Fictings/Valves as Lift/Compression ection Plant/CO2 Equipment imps-Surface strumentation/SCADAPOC scetlaneous entingency eters/LaCT ares/Combusters/Emission | 415 | | 514 519 520 | | 511 512 513 515 516 517 518 521 522 523 524 | 80,866 184,000 39,018 117,778 24,693 16,722 | 507 508 532 533 534 529 535 536 | 15,000 | 80, 184, 49, 60, 117, 24, 31, |
| ime Mover ods mmps-Sub Surface (BH) sinks owknes acter Treater/Separator ectrical System ackers/Anchors/Hangers ouplings/Hictigs/Valves as Lift/Compression etydration election Plant/CO2 Equipment imps-Surface strumentation/SCADAPOC scelaneous scelaneous eters/LACT ares/Combusters/Emission ss Lift/Compression | 415 | | 514 | 20,000 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,866 184,000 39,018 117,778 24,693 16,722 75,514 | 507 508 532 533 534 529 535 | 15,000 | 80, 184, 49, 60, 117, 24, 31, 75, |
| ime Mover add amps-Sub Surface (BH) inks owkines sater Treater/Separator ectrical System ackers/Anchors/Hangers supplings/Fittings/Valves as Lift/Compression thydration ection Plant/CO2 Equipment imps-Surface thumentation/SCADAPOC scellaneous indingency rest/Combusters/Emission to Lift/Compression to Utilizer Surface to S | 415 | 716,000 | 514 519 520 | 20,000 160,000 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,866 184,000 39,018 117,778 24,693 10,722 75,514 | 507 508 532 533 534 529 535 536 | 15,000 37,000 94,000 | 80, 184, 49, 60, 117, 24, 31, 75, 57, 1,652, |
| ime Mover dds mmps-Sub Surface (BH) inks wiknes switnes seter Treater/Separator ectrical System ackers/Anchors/Hangers uppings/Fiction/System as Lift/Compression rhydration ection Plant/CO2 Equipment imps-Surface strumentation/SCAD/APOC scellaneous endingency eters/LACT ares/Combusters/Emission ss Lift/Compression | 415 | | 514 519 520 | 20,000 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,866 184,000 39,018 117,778 24,693 16,722 75,514 | 507 508 532 533 534 529 535 536 | 15,000 | 80, 184, 49, 60, 117, 24, 31, 75, |
| ime Mover dd imps-Sub Surface (BH) inks wkines wkines saler Treater/Separator ectrical System ckers/Anchors/Hangers subjings/Fictings/Valves ss Lift/Compression hydration ection Plant/CO2 Equipment imps-Surface thurmentation/SCADA/POC scellaneous rhdingency tens/LACT irea/Combusters/Emission ss Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS | 415 | 716,000 3,241,910 | 514 519 520 | 20,000 160,000 2,856,500 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,868 184,000 39,018 117,778 24,993 16,722 75,514 582,662 684,295 | 507 508 532 533 534 529 535 536 | 37,000 37,000 94,000 134,000 | 80, 184, 49, 60, 117, 24, 31, 75, 57, 1,652, |
| me Mover ds mps-Sub Surface (BH) mks wkines atter Treater/Separator etitical System ckete/Anchors/Hangers up/ings/Fetings/Valves sub/ings/Fetings/Valves sub/ings/Fetings/Valv | 415 | 716,000 | 514 519 520 | 20,000 160,000 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,866 184,000 39,018 117,778 24,693 10,722 75,514 | 507 508 532 533 534 529 535 536 | 15,000 37,000 94,000 | 80, 184, 49, 60, 117, 24, 31, 75, 57, 1,652, |
| ime Mover dds mps-Sub Surface (BH) mks wikines alter Treater/Separator ectical System tockers/Anchors/Hangers upsings/Fichings/Valves su Lift/Compression rection Plant/CO2 Equipment mps-Surface tourientation/SCADAPOC scellaneous intingency interes/Combusters/Emission su Lift/Compression TOTAL TANGBLES TOTAL WELL COSTS | 415 | 716,000 3,241,910 | 514 519 520 | 20,000 160,000 2,856,500 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,868 184,000 39,018 117,778 24,993 16,722 75,514 582,662 684,295 | 507 508 532 533 534 529 535 536 | 37,000 37,000 94,000 134,000 | 80, 184, 49, 60, 117, 24, 31, 75, 57, 1,652, |
| ime Mover ods mps-Sub Surface (BH) inks owkines aster Treater/Separator ectrical System astern/Anchors/Friangers suplings/Fictings/Valves as LIR/Compression systrate lection Plan/CO2 Equipment imps-Surface strumentation/SCADAPOC scetlaneous ontingency eters/LACT ares/Combusters/Emission as LiR/Compression TOTAL TANIBLES TOTAL WELL COSTS | 419 420 | 716,000 3,241,910 48% | 514 519 520 | 20,000 160,000 2,956,500 42% | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,868 184,000 39,018 117,778 24,993 16,722 75,514 582,662 684,295 | 507 508 532 533 534 529 535 536 | 37,000 37,000 94,000 134,000 | 80 184 49, 60, 117, 24, 31, 75, 57, 1,552, |
| ime Mover add imps-Sub Surface (BH) inits ownines auter Treater/Separator active all System schem/Anchors/Hangers suprings/Fictings/Valves as LiR/Compression action Plan/CO2 Equipment imps-Surface imps-Surface imps-Surface scellaneous notingency active all Compression schools and surface imps-Surface im | 419 420 | 716,000 3,241,910 | 514 519 520 | 20,000 160,000 2,856,500 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,868 184,000 39,018 117,778 24,993 16,722 75,514 582,952 684,295 | 507 508 532 533 534 529 535 536 | 37,000 37,000 94,000 134,000 | 80 184 49, 60, 117, 24, 31, 75, 57, 1,552, |
| ime Mover ods mps-Sub Surface (BH) inks owkines aster Treater/Separator ectrical System astern/Anchors/Friangers suplings/Fictings/Valves as LIR/Compression systrate lection Plan/CO2 Equipment imps-Surface strumentation/SCADAPOC scetlaneous ontingency eters/LACT ares/Combusters/Emission as LiR/Compression TOTAL TANIBLES TOTAL WELL COSTS | 419 420 | 716,000 3,241,810 46% Date Prepared. | 514 519 520 | 20,000 160,000 2,956,500 42% | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,868 184,000 39,018 117,778 24,993 16,722 75,514 582,952 684,295 | 507 508 532 533 534 529 535 536 | 37,000 37,000 94,000 134,000 | 80 184 49, 60, 117, 24, 31, 75, 57, 1,552, |
| ime Mover dds mmps-Sub Surface (BH) inks owkines aater Treater/Separator ectrical System ackers/Anchors/Hangers suplings/Fictings/Valves as LiR/Compression ection Plan/CO2 Equipment imps-Surface stormanians/SCADAPOC scetaneous ontingency eters/LACT area/Combusters/Emission as LiR/Compression TOTAL TANIBLES TOTAL WELL COSTS % of Total Well Cost | 419 420 | 716,000 3,241,910 48% | 514 519 520 | 20,000 160,000 2,956,500 42% | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,868 184,000 39,018 117,778 24,993 16,722 75,514 582,952 684,295 | 507 508 532 533 534 529 535 536 | 37,000 37,000 94,000 134,000 | 80 184 49, 60, 117, 24, 31, 75, 57, 1,552, |
| sime Mover ods umps-Sub Surface (BH) anks ownines eater Treater/Separator lectrical System ackers/Anchors/Friangers ackers/Anchors/Friangers auckers/Anchors/Friangers auckers/Anchors/Friangers auckers/Anchors/Friangers auckers/Anchors/Friangers auckers/Anchors/Friangers auckers/Anchors/Friangers lectrical Plant/Compression electron Plant/CO2 Equipment umps-Surface storeancous ontingency elerra/LACT area/Combusters/Emission auckers/Compression TOTAL TANIBLES TOTAL WELL COSTS % of Total Well Cost | 419 420 | 716,000 3,241,810 46% Date Prepared. | 514 519 520 | 20,000 160,000 2,956,500 42% | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,868 184,000 39,018 117,778 24,993 16,722 75,514 582,952 684,295 | 507 508 532 533 534 529 535 536 | 37,000 37,000 94,000 134,000 | 80, 184, 49, 60, 117, 24, 31, 75, 57, 1,652, |
| sime Mover ods umps-Sub Surface (BH) anks owkines sater Treater/Separator lectrical System ackers/Anchors/Frangers ouplings/Fricings/Valves as L.B/Compression ethydration ethydration ethydration scelaneous certain Plant/Co2 Equipment umps-Surface strumentation/SCADA/POC scelaneous entingency eters/LACT ares/Computers/Emission as Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost fe approve | 419 420 | 716,000 3,241,810 46% Date Prepared. | 514 519 520 | 20,000 180,000 2,956,500 42% 7/22/21 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,868 184,000 39,018 117,778 24,993 16,722 75,514 582,952 684,295 | 507 508 532 533 534 529 535 536 | 37,000 37,000 94,000 134,000 | 80, 184, 49, 60, 117, 24, 31, 75, 57, 1,652, |
| sime Move/ ods umps-Sub Surface (BH) anks bowfines eater Treater/Separator lectrical System ackers/Anchors/riangers ouplings/Fittings/Valves as LBR/Compression electrical System substrate strumentation/SCADA/POC iscellaneous ordingency eterns/ACT tares/Compression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost ompany. | 419 420 | 716,000 3,241,810 46% Date Prepared. | 514 519 520 | 20,000 180,000 2,956,500 42% 7/22/21 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,868 184,000 39,018 117,778 24,993 16,722 75,514 582,952 684,295 | 507 508 532 533 534 529 535 536 | 37,000 37,000 94,000 134,000 | 80, 184, 49, 60, 117, 24, 31, 75, 57, 1,652, |
| sime Mover ods mmps-Sub Surface (BH) anks towkines eater Treater/Separator lectrical System ackers/Anchors/Friangers outpings/Friangers outpings/Friangers as LIMCompression ethydration lection Plant/COZ Equipment umps-Surface strumentation/SCADAPOC scellaneous onkingency eters/LACT area/Combusters/Emission as LIMCompression TOTAL YANGIBLES TOTAL WELL COSTS % of Total Well Cost OG Operating LLC | 419 420 | 716,000 3,241,810 46% Date Prepared. | 514 519 520 | 20,000 180,000 2,956,500 42% 7/22/21 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,868 184,000 39,018 117,778 24,993 16,722 75,514 582,952 684,295 | 507 508 532 533 534 529 535 536 | 37,000 37,000 94,000 134,000 | 80, 184, 49, 60, 117, 24, 31, 75, 57, 1,652, |
| ime Mover add sumps-Sub Surface (BH) sinks owfines sater Treater/Separator ectrical System ackers/Anchors/Fangers suprings/Fittings/Valves as Lift/Compression ection Plant/CO2 Equipment sumps Surface stormentation/SCADA/POC scellancous pringsney eters/LACT ares/Combusters/Emission as Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost papprove % Working Interest simpany. | 419 420 | 716,000 3,241,810 46% Date Prepared. | 514 519 520 | 20,000 180,000 2,956,500 42% 7/22/21 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,868 184,000 39,018 117,778 24,993 16,722 75,514 582,952 684,295 | 507 508 532 533 534 529 535 536 | 37,000 37,000 94,000 134,000 | 80, 184, 49, 60, 117, 24, 31, 75, 57, 1,652, |
| ime Mover inde inde imps-Sub Surface (BH) inks owkines sater Treater/Separator settical System cickner/Anchors/Hangers up/lings/Frisings/Valves ss Lift/Compression tyloration ection Plant/CO2 Equipment imps-Surface trumentation/SCADA/POC scellaneous indingency tetra/LACT ires/Compression TOTAL TANIBLES TOTAL WELL COSTS % of Total Well Cost on approve % Working interest impany, | 419 420 | 716,000 3,241,810 46% Date Prepared. | 514 519 520 527 | 20,000 160,000 2,956,500 42% 7/22/21 | 511 512 513 515 516 517 518 521 522 523 523 524 525 526 | 80,866 184,000 39,018 117,778 24,693 16,722 75,514 582,952 684,295 | 507 508 532 533 534 529 535 536 | 37,000 37,000 94,000 134,000 | 80 184 49, 60, 117, 24, 31, 75, 57, 1,552, |

| WELL NAME: | GREEN EYESHADE FED COM 602H | PROSPECT NAME: | Bulldog 2534 (717039) | |
|------------|-----------------------------|-----------------|-----------------------|--|
| SHL | Sec 12: 2365 FSL & 1530 FEL | STATE & COUNTY: | New Mexico, Lea | |
| BHL: | Sec 1: 50 FNL & 2320 FEL | OBJECTIVE: | Drill and Complete | |
| FORMATION: | Bone Spring | DEPTH: | 20,600 | |
| LEGAL: | Sec 12: 25S 34E | TVD: | 12,650 | |

| NTANGIBLE COSTS | | Drig - Rig Release(D) | | Completion(C) | | Tank Bity Constrctn(TB) | | Pmpq Equipment(PEQ) | TO |
|---------------------------------------|-------------|--------------------------|-----|----------------------------|------|----------------------------|----------|------------------------|--------|
| /de/Curative/Permit | 201 | 20,000 | - | | | | | | |
| nsurance Damages/Right of Way | 202 | 2,500 | | | 351 | 963 | | | _ |
| Survey/Stake Location | 204 | 7,000 | 304 | 80,000 | 352 | 903 | | | |
| ocation/Pits/Road Expense | 205 | 165,000 | 305 | 5,000 | 353 | 23,779 | 366 | 4,000 | 1 |
| Onling / Completion Overhead | 206 | 5,700 | | 12,500 | 000 | 20,770 | 900 | 4.000 | |
| urnkey Contract | 207 | | 307 | 571,000 | | | | | 5 |
| ootage Contract | 208 | | 308 | 218,000 | | | | | 2 |
| Paywork Contract | 209 | 421,000 | | 193,000 | | | | | 6 |
| Directional Drilling Services | 210 | 248,000 | 310 | 294,000 | | | | | 54 |
| uel & Power | 211 | 120,000 | | 26,000 | 354 | | 367 | | 10 |
| Vater | 212 | 40,000 | 312 | 273,000 | | PER CLASS | 368 | | 3 |
| its | 213 | 85,000 | 313 | | | | 369 | | |
| fud & Chemicals | 214 | 194,750 | | | | | 370 | | - 11 |
| onil Stem Test | 215 | | 315 | 225,000 | | | | | 22 |
| Coring & Analysis | 216 | | | | | | | | |
| ement Surface | 217 | 20,900 | | | | | | | - |
| ement Intermediale | 218 | 79,860 | | | | | | | - 1 |
| ement 2nd Intermediate/Production | 219 | 82,500 | | | | | | | |
| ament Squeeze & Other (Kickoff Plug) | 220 | - 00,000 | | | | | 371 | | |
| loat Equipment & Centralizers | 221 | 50,000 | | | | | | | - |
| asing Crews & Equipment | 222 | 55,000 | | | | The second second | | | |
| ishing Tools & Service | 223 | 99,000 | 323 | | | Lux- | 372 | | |
| eologic/Engineering | 224 | | 324 | | 355 | | 373 | | |
| Contract Labor | 225 | 6,500 | 325 | 2,000 | 356 | 73,713 | 374 | 16,000 | 10 |
| ompany Supervision | 226 | 34 200 | 326 | 15,000 | 357 | 2,888 | 375 | 10,000 | - 1 |
| ontract Supervision | 227 | 76,000 | 327 | 91,000 | 358 | 0.000 | 376 | | 16 |
| esting Casing/Tubing | 228 | 40,000 | 328 | 91,000 | 400 | | 377 | | - 10 |
| fud Logging Unit | 229 | 34,000 | 329 | 48,000 | | | MEE | | |
| ogging Ont | 230 | 34,000 | 429 | 40,000 | | | 378 | | - |
| erforating/Wireline Services | 231 | 10,000 | 331 | 179,000 | | | | | 18 |
| | 231 | 10,000 | | 179,000 | | | 379 | | 18 |
| tmulation/Treating | | | 332 | | | | 380 | | |
| empletion Unit | | | 333 | | | | 381 | | |
| entals-Surface | 235 | 128,250 | 335 | | 359 | | 383 | | - 10 |
| | | | | | 223 | | | | - 12 |
| antals-Subsurface | 236 | 114,000 | 336 | 10.000 | *** | | 384 | | 11 |
| rucking/Forkint/Rig Mobilization | 237 | 200,000 | 337 | 10,000 | 360 | | 385 | | 21 |
| Velding Services | 238 | 6,000 | 336 | | 361 | | 386 | | |
| /ater Disposal | 239 | | 339 | 20,000 | 362 | | 367 | | 2 |
| lug to Abandon | 240 | | 340 | | | | | | - |
| eismic Analysis | 241 | | 341 | 2.000 | | | - | | _ |
| scellaneous | 242 | ***** | 342 | 3,000 | | | 389 | | |
| ontingency | 243 | 65,000 | 343 | 57,000 | 363 | | 390 | | 12 |
| losed Loop & Environmental | 244 | 194,750 | 344 | | 364 | | 388 | | 19 |
| uel - Diesel | 245 | | 345 | 258,000 | | | | | 25 |
| el Tubing | | | 346 | 206,000 | | | 392 | | 20 |
| lowback Crews & Equip | Alexander . | | 347 | 10,000 | | | 391 | 18,000 | 2 |
| fiset Directional/Frac | 248 | | 348 | | | | | | |
| TOTAL INTANGIBLES | | 2,525,910 | | 2,796,500 | | 101,343 | | 40,000 | 5,46 |
| | | | | | | | | | |
| ANGIBLE COSTS | | | | | | | | | |
| urface Casing | 401 | 32,000 | | | | | | | 3 |
| termediate Casing | 402 | 280,000 | | | | | | | 26 |
| roduction Casing/Liner | 403 | 334,000 | | | - 10 | | | | 33 |
| ubing | | | 504 | 52,000 | | | 530 | | 5 |
| /eilhead Equipment | 405 | 70,000 | 505 | 28,000 | | | 531 | 32,000 | 13 |
| umping Unit | | | | | | | 506 | | |
| rime Mover | | | | | | | 507 | | |
| ods | | | | | | | 508 | | |
| umps-Sub Surface (BH) | | | 509 | | | | 532 | | |
| anks | | | | | 510 | 44,361 | | | 4 |
| lowlines | | | | | 511 | 80,866 | | | |
| eater Treater/Separator | | | 1 | | 512 | 184,000 | | | 16 |
| lectrical System | | | | | 513 | 39,018 | 533 | 10,000 | 4 |
| ackers/Anchors/Hangers | 414 | | 514 | 60,000 | | | 534 | | 6 |
| ouplings/Fittings/Valves | 415 | | | | 515 | 117,778 | | | 11 |
| as Lift/Compression | | | | | 516 | | | | |
| ehydration | | | | | 517 | | | | |
| jection Plant/CO2 Equipment | | | | | 518 | | 1 | | |
| umps-Surface | | | 1 | | 521 | 24.693 | | | 2 |
| strumentation/SCADA/POC | | | | | 522 | | 529 | 15,000 | 3 |
| scellaneous | 419 | | 519 | | 523 | | 535 | | |
| ontingency | 420 | | 520 | | 524 | | 536 | | |
| etersAACT | | | - | | 525 | 75,514 | 30031 | | 7 |
| ares/Combusters/Emission | | | | | 526 | 2,23,22 | , | | |
| as Lift/Compression | | | 527 | 20,000 | 1750 | | 528 | 37,000 | 5 |
| TOTAL TANGIBLES | | 716,000 | - | 160,000 | - 3 | 582,952 | Desta de | 94,000 | 1,55 |
| TOTAL WELL COSTS | | 3,241,910 | | 2,956,500 | | 664,295 | | 134,000 | 7,01 |
| | | 22-110-10 | | 3,500,000 | | | | | - 1,01 |
| % of Total Well Cost OG Operating LLC | | 46% | | 42% | | 10% | | 2% | |
| | | Date Prepared | | 7/22/21 | | | | | |
| | | | | - LIBERT | | | | | |
| e approve. | | COG Operating LLC | | Atal, name man | | | | | |
| % Working Interest | | | _ | AW-JV-PS-RM | _ | | _ | | |
| empany | | | | | | | | | |
| ompany. | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| nted Name: | | | | By signing you agree to pa | | | | | |

| GREEN EYESHADE FED COM 603H | PROSPECT NAME: | Buildog 2534 (717039) | |
|-----------------------------|--|--|--|
| Sec 12: 2625 FSL & 1335 FWL | STATE & COUNTY: | New Mexico, Lea | |
| Sec 1: 50 FNL & 1640 FWL | OBJECTIVE: | Drill and Complete | |
| Bone Spring | DEPTH: | 20.600 | |
| Sec 12: 25S 34E | TVD: | 12,650 | |
| | Sec 12: 2625 FSL & 1335 FWL Sec 1: 50 FNL & 1640 FWL Bone Spring | Sec 12: 2625 FSL & 1335 FWL STATE & COUNTY: Sec 1: 50 FNL & 1640 FWL OBJECTIVE: Bone Spring DEPTH: | Sec 12: 2625 FSL & 1335 FWL STATE & COUNTY: New Mexico, Lea Sec 1: 50 FNL & 1640 FWL OBJECTIVE: Drill and Complete Bone Spring DEPTH: 20,600 |

| INTANGIBLE COSTS Title/Curative/Parmit | 201 | Drlg - Rig Release(D) 20,000 | | Completion(C) | | Tank Btty Constrctn(TB) | | Pmpg Equipment(PEQ) | TOTAL 20,1 |
|--|------|------------------------------------|----------|---------------------------|-----|----------------------------|------|------------------------|---------------|
| Insurance | 202 | 2,500 | Barren 9 | | | | | | 20,1 |
| Damages/Right of Way | 203 | 20,000 | | | 351 | 963 | | | 20, |
| Survey/Stake Location | 204 | 7,000 | | 80,000 | 352 | | | | 87,0 |
| Location/Pris/Road Expense | 205 | 165,000 | | 5,000 | 353 | 23,779 | 366 | 4,000 | 197.3 |
| Drilling / Completion Overhead | 206 | 5,700 | 306 | 12,500 | | | | | 18,3 |
| Turnkey Contract | 207 | | 307 | 571,000 | | | | | 571,0 |
| Footage Contract | 208 | | 308 | 218,000 | | | | | 218,0 |
| Daywork Contract | 209 | 421,000 | 309 | 193,000 | | | | | 614.6 |
| Directional Drilling Services | 210 | 248,000 | 310 | 294,000 | | | | | 542.0 |
| Fuel & Power | 211 | 120,000 | 311 | 26,000 | 354 | | 367 | | 146.0 |
| Nater | 212 | 40,000 | 312 | 273,000 | | | 368 | | 313.0 |
| Bits | 213 | 85,000 | 313 | | | | 369 | | 85,0 |
| Mud & Chemicals | 214 | 194,750 | | | | | 370 | | 194,7 |
| Orill Stem Test | 215 | | 315 | 225,000 | | | | | 225,0 |
| Coring & Analysis | 216 | | 0.5009 | - | | | | | - |
| Cement Surface | 217 | 20,900 | | | | | | | 20,0 |
| Cement Intermediate | 218 | 79,660 | | | | | | | 79,8 |
| Cement 2nd Intermediate/Production | 219 | 82,500 | | | | | | | 82,6 |
| Cement Squeeze & Other (Kickoff Plug) | 220 | | | | | | 371 | | |
| loat Equipment & Centralizers | 221 | 50,000 | | | | | | | 50,0 |
| Casing Crews & Equipment | 222 | 55,000 | • | | | | | | 55,0 |
| ishing Tools & Service | 223 | 98,000 | 323 | | | | 372 | | 20,0 |
| Seologic/Engineering | 224 | | 324 | | 355 | | 373 | | - |
| Contract Labor | 225 | 6,500 | 325 | 2,000 | 356 | 73,713 | 374 | 18,000 | 100,2 |
| Company Supervision | 226 | 34,200 | 326 | 15,000 | 357 | 2.888 | 375 | 10,000 | 52,0 |
| Contract Supervision | 227 | 76,000 | 327 | 91,000 | 358 | 2,085 | 376 | | |
| Testing Casing/Tubing | 228 | 40,000 | 328 | 91,000 | 220 | | 377 | | 167,0 |
| Mud Logging Unit | 229 | 34,000 | 329 | 48,000 | | | 3(1) | | 40,0 |
| ogging Onit | 230 | 34,000 | 229 | 46,000 | | | 970 | | 82,0 |
| erforating/Wireline Services | 230 | 10,000 | 331 | 470.000 | | | 378 | | 465.4 |
| Stimulation/Treating | 491 | 10,000 | | 179,000 | | | 379 | | 189,0 |
| Completion Unit | | | 332 | | | | 380 | | |
| Swabbing Unit | | | 333 | | - 3 | | 361 | | |
| | 000 | 100.050 | 334 | | - | | 382 | | 1000 |
| Rentals-Surface | 235 | 128,250 | 335 | | 359 | | 383 | | 128,2 |
| Rentals-Subsurface | 236 | 114,000 | 336 | | | | 384 | | 114,0 |
| Trucking/Forkift/Rig Mobilization | 237 | 200,000 | 337 | 10,000 | 360 | | 365 | | 210,0 |
| Velding Services | 238 | 6,000 | 338 | | 361 | | 386 | | 6,0 |
| Vater Disposal | 239 | | 339 | 20.000 | 362 | | 387 | | 20,0 |
| lug to Abandon | 240 | | 340 _ | | | | | | |
| Seismic Analysis | 241 | | 341 | | | | 000 | | _ |
| Ascellaneous | 242 | | 342 | 3,000 | | | 389 | | 3,0 |
| Contingency | 243 | 65,000 | 343 | 57,000 | 363 | | 390 | | 122,0 |
| Josed Loop & Environmental | 244 | 194,750 | 344 | | 364 | | 388 | | 194,7 |
| uel - Diesel | 245 | | 345 | 258,000 | 9 | | | | 258.0 |
| Coll Tubing | | | 346 | 206,000 | | | 392 | | 206,0 |
| Nowback Crews & Equip | 200 | | 347 | 10,000 | - | | 391 | 18,000 | 28,0 |
| Offset Directional/Frac | 248 | | 348 _ | | | | | | |
| TOTAL INTANGIBLES | | 2,525,910 | _ | 2,796,500 | | 101,343 | | 40,000 | 5,463,7 |
| TANGIDI E COSTO | | | | | | | | | |
| FANGIBLE COSTS | | | | | | | | | 74414 |
| Surface Casing | 401 | 32,000 | - | | | | | | 32,0 |
| ntermediate Casing | 402 | 280,000 | - | | | | | | 260,0 |
| reduction Casing/Liner | 403 | 334,000 | - | | | | | | 334,0 |
| ubing | | | 504 | 52,000 | - | | 530 | | 52,0 |
| Velhead Equipment | 405 | 70,000 | 505 | 28,000 | - | | 531 | 32,000 | 130,0 |
| umping Unit | | | - | | , | | 506 | | |
| rime Movet | | | - | | | | 507 | | |
| Rods | | | | | - 1 | | 508 | | |
| umps-Sub Surface (BH) | | | 509 _ | | | | 532 | | |
| anks | | | 1 | | 510 | 44,351 | | | 44,3 |
| lowines | | | - | | 511 | 60,866 | | | 80,8 |
| leater Treater/Separator | | | | | 512 | 184,000 | | | 184,0 |
| Rectrical System | | | _ | | 513 | 39,018 | 533 | 10,000 | 49,0 |
| ackers/Anchors/Hangers | 414 | | 514 | 60,000 | | | 534 | | 60,0 |
| ouplings/Fittings/Valves | 415 | | | | 515 | 117,778 | | | 117,7 |
| as Lift/Compression | | | | | 516 | | | | |
| Pehydration | | | | | 517 | | | | |
| jection Plant/CO2 Equipment | | | | | 518 | | | CENTRAL PROPERTY | |
| umps-Surface | | | | | 521 | 24,693 | | | 24.6 |
| nstrumentation/SCADA/POC | | | | | 522 | | 529 | 15,000 | 31,7 |
| fiscellaneous | 419 | | 519 | | 523 | | 535 | 131333 | |
| entingency | 420 | | 520 | | 524 | | 536 | | |
| leters/LACT | 1850 | | - | | 525 | 75,514 | | | 75.5 |
| lares/Combusters/Emission | | | - | | 526 | 10,019 | | | 19,0 |
| as Lift/Compression | | | 527 | 20,000 | | | 528 | 37,000 | 57,0 |
| TOTAL TANGIBLES | | 716.000 | - | 160,000 | | 582,952 | | 94,000 | 1,552,9 |
| TOTAL WELL COSTS | - | 3,241,910 | - | 2,956,500 | | 684,295 | | 134,000 | 7,016,7 |
| | * | 2,6-7,1010 | - | 1,000,000 | | Sealega | | 104,000 | 1,010,7 |
| % of Total Well Cost | | 46% | | 42% | | 10% | | 2% | |
| | (| Date Prepared | | 7/22/21 | | | | | |
| /e approve | | COG Operating LLC | | | | | | | |
| % Working Interest | - | | | AW-JV-PS-RM | _ | | _ | | |
| | | | | | | | | | |
| ompany | | | | | | | | | |
| | | | | | | | | | |
| | | | | y signing you agree to pa | | | | | |

| WELL NAME: | GREEN EYESHADE FED COM 702H | PROSPECT NAME: | Bulldog 2534 (717039) | |
|------------|-----------------------------|-----------------|-----------------------|--|
| SHL: | Sec 12: 2365 FSL & 1500 FEL | STATE & COUNTY: | New Mexico, Lea | |
| BHL: | Sec 1: 50 FNL & 1640 FEL | OBJECTIVE: | Drill and Complete | |
| FORMATION: | Wolfcamp | DEPTH: | 20,850 | |
| LEGAL: | Sec 12: 25S 34E | TVD: | 12,915 | |

| | | Drig - Rig | | | | Tank Btty | | Pmpg | |
|--|------|----------------------------|-------|----------------------------|--------|--|------------|----------------|----------|
| NTANGIBLE COSTS | | Release(D) | | Completion(C) | | Constrctn(TB) | | Equipment(PEQ) | TOTAL |
| Title/Curative/Permit | 201 | 20,000 | | | | | | A | 20,00 |
| Insurance Damages/Right of Way | 202 | 2,500 | 302 | | 351 | 963 | | | 20,96 |
| Survey/Stake Location | 204 | 7,000 | 304 | | 352 | 803 | | | 87,00 |
| ocason/Pits/Road Expense | 205 | 165,000 | 305 | | 353 | 23,779 | 366 | 4.000 | 197,77 |
| Oriling / Completion Overhead | 206 | 5,700 | 306 | | 000 | 20,770 | | 4,000 | 18,20 |
| urnkey Contract | 207 | | 307 | | | | | | 571,00 |
| ootage Contract | 208 | | 308 | | | | | | 218,00 |
| aywork Contract | 209 | 421,000 | 309 | | | | | | 514,00 |
| rectional Drilling Services | 210 | 248,000 | 310 | 294,000 | | | | | 542,00 |
| uel & Power | 211 | 120,000 | 311 | 26,000 | 354 | | 367 | | 146,00 |
| Vater | 212 | 40,000 | 312 | 273,000 | | The state of the s | 368 | | 313,00 |
| ts | 213 | 85,000 | 313 | | | | 369 | | 85,00 |
| ud & Chemicals | 214 | 194,750 | 314 | | | CALL STREET | 370 | | 194,75 |
| ril Stem Test | 215 | | 315 | 225,000 | | | | | 225,00 |
| oring & Analysis | 216 | | 8 | | | | | | |
| ement Surface | 217 | 20,900 | | | | | | | 20,90 |
| ement Intermediate | 218 | 79,660 | | | | | | | 79.8 |
| ement 2nd Intermediate/Production | 219 | 82,500 | ē | | | | 371 | | 82.5 |
| ement Squeeze & Other (Kickoff Plug) | 220 | 50,000 | | | | | 361 | | 50,0 |
| loat Equipment & Centralizers | 221 | 55,000 | | | | | | | 55,00 |
| asing Crews & Equipment shing Tools & Service | 223 | 55,000 | 323 | | | | 372 | | 53,00 |
| eologic/Engineering | 224 | | 324 | | 355 | | 373 | | |
| ontract Labor | 225 | 6,500 | 325 | 2,000 | 356 | 73,713 | 374 | 18,000 | 100,2 |
| ompany Supervision | 226 | 34,200 | 326 | | 357 | 2,888 | 375 | 10,000 | 52,0 |
| ontract Supervision | 227 | 76,000 | 327 | 91,000 | 358 | 2,030 | 376 | | 167,0 |
| esting Casing/Tubing | 228 | 40,000 | 328 | 4.000 | - | | 377 | | 40,0 |
| ud Logging Unit | 229 | 34,000 | 329 | 46,000 | | The latest to th | | | 82,0 |
| ogging | 230 | | | 1,000 | | | 378 | | |
| erforating/Wireline Services | 231 | 10,000 | 331 | 179,000 | | | 379 | | 189,0 |
| timulation/Treating | | | 332 | | | | 380 | | |
| ompletion Unit | | | 333 | | | THE RESERVE | 381 | | |
| wabbing Unit | | | 334 | | | | 382 | | |
| entals-Surface | 235 | 128,250 | 335 | | 359 | | 383 | | 128,2 |
| entals-Subsurface | 236 | 114,000 | 336 | | | | 384 | | 114,0 |
| rucking/Forklift/Rig Mobilization | 237 | 200,000 | 337 | 10,000 | 360 | | 365 | | 210,0 |
| felding Services | 238 | 6,000 | 338 | | 361 | | 386 | | 6,0 |
| Vater Disposal | 239 | | 339 | 20,000 | 352 | | 387 | | 20,0 |
| lug to Abandon | 240 | | 340 | | | | | | |
| eismic Analysis | 241 | | 341 | | | | 369 | | |
| iscellaneous | 242 | 65,000 | 342 | 3,000 57,000 | 363 | | 390 | | 122,00 |
| ontingency losed Loop & Environmental | 244 | 194,750 | 344 | 37,000 | 364 | | 388 | | 194,7 |
| uel - Diesei | 245 | 194,750 | 345 | 258,000 | 304 | | 300 | | 258,00 |
| od Tubing | 240 | | 346 | 206,000 | | | 392 | | 206,0 |
| Towback Crews & Equip | | | 347 | 10,000 | | | 391 | 18,000 | 28,00 |
| Offset Directional/Frac | 248 | | 348 | 11,111 | | | - | 111111 | |
| TOTAL INTANGIBLES | | 2,525,910 | liero | 2,796,500 | | 101,343 | | 40,000 | 5,463,75 |
| | | | | | | | | | |
| ANGIBLE COSTS | | | | | | | | | |
| urface Casing | 401 | 32,000 | | | | | | | 32,0 |
| termediate Casing | 402 | 280,000 | | | | | | | 280,0 |
| roduction Casing/Liner | 403 | 334,000 | | | | | | | 334,0 |
| bing | 1144 | | 504 | 52,000 | | | 530 | | 52.0 |
| /ellhead Equipment | 405 | 70,000 | 505 | 28.000 | | | 531 | 32,000 | 130,00 |
| umping Unit | | | | | | | 506 | | |
| rime Mover | | | | - | | | 507 | | |
| ods umps-Sub Surface (BH) | | - | 509 | | | | 508 532 | | |
| umps-sub surface (BH) | | | 203 | | 510 | 44,361 | 932 | | 44.3 |
| owlines | | | | | 511 | 80,866 | | | 80,6 |
| eater Treater/Separator | | | | | 512 | 184,000 | 3 | | 184,0 |
| lectrical System | | F 10 10 10 | | | 513 | 39,018 | 533 | 10,000 | 49.0 |
| ackers/Anchors/Hangers | 414 | | 514 | 60,000 | - 14 | 99,010 | 534 | 19,099 | 60.0 |
| ouplings/Fittings/Valves | 415 | | | 00,000 | 515 | 117.778 | | | 117,7 |
| as Lift/Compression | -15 | | | | 516 | | - | | |
| ehydration | | | | | 517 | | - | | |
| ection Plant/CO2 Equipment | | | | | 518 | | | | |
| umps-Surface | | | | | 521 | 24,693 | 1 | | 24,6 |
| strumentation/SCADA/POC | | | | | 522 | 16,722 | 529 | 15,000 | 31,7 |
| scelaneous | 419 | | 519 | | 523 | | 535 | | |
| onlingency | 420 | | 520 | | 524 | | 536 | | |
| eters/LACT | | | | | 525 | 75,514 | | | 75,6 |
| ares/Combusters/Emission | | | | | 526 | | | | |
| as Lift/Compression | | | 527 | 20,000 | | | 528 | 37,000 | 57,0 |
| TOTAL TANGIBLES | | 716,000 | | 160,000 | | 582,952 | 1 | 94,000 | 1,552,9 |
| TOTAL WELL COSTS | | 3,241,910 | | 2,956,500 | | 664,295 | | 134,000 | 7,016,7 |
| % of Total Well Cost | | 46% | | 42% | | 10% | | 2% | |
| OG Operating LLC | | 4976 | | 74.74 | | 13% | | 4.4 | |
| ne nome primit i del mante del | | | | | | | | | |
| | | Date Prepared. | _ | 7/22/21 | | | | | |
| | | COG Operating LLC | | | | | | | |
| fe approve | | COO Operating CLC | | | | | | | |
| % Working Interest | | | | AW-JV-PS-RM | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| ompany. | | | | | | | | | |
| ompany. | | | | | | | | | |
| | | | | | | | | | |
| nled Name: | | This AFE is only an entire | nate | By signing you serse to or | ay you | r share | | | |
| | | This AFE is only an estim | | By signing you agree to po | ву уси | r share | | | |
| inted Name: | | | | By signing you agree to po | ву усы | r share | | | |

| GREEN EYESHADE FED COM 703H | PROSPECT NAME: | Buildog 2534 (717039) | |
|-----------------------------|---|---|---|
| Sec 12: 2625 FSL & 1365 FWL | STATE & COUNTY: | New Mexico, Lea | |
| Sec 1: 50 FNL & 2320 FWL | OBJECTIVE: | Drill and Complete | |
| Wolfcamp | DEPTH: | 20,650 | |
| Sec 12: 25S 34E | TVD: | 12,915 | |
| | Sec 12: 2625 FSL & 1365 FWL Sec 1: 50 FNL & 2320 FWL Wolfcamp | Sec 12: 2625 FSL & 1365 FWL STATE & COUNTY: Sec 1: 50 FNL & 2320 FWL OBJECTIVE; Wolfcamp DEPTH: | Sec 12: 2625 FSL & 1365 FWL STATE & COUNTY: New Moxico, Lea Sec 1: 50 FNL & 2320 FWL OBJECTIVE: Drill and Complete Wolfcamp DEPTH: 20,650 |

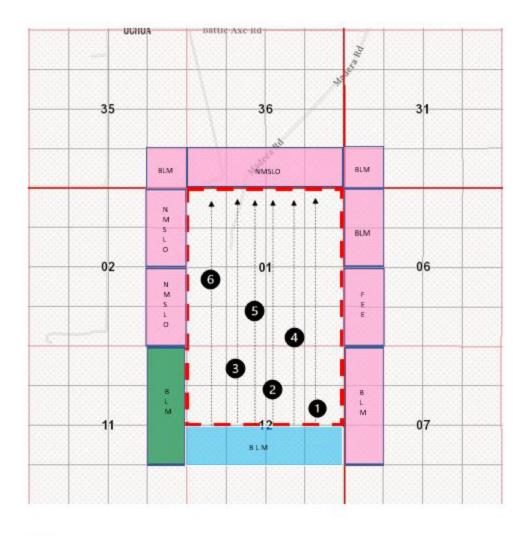
| INTANGIBLE COSTS TRacCurativePermit | 201 | Orlg - Rig Release(D) 20,000 | | Completion(C) | | Tank Btty Constrctn(TB) | | Pmpq Equipment(PEQ) | TOTAL 20,000 |
|---|-----------|------------------------------------|-------|--|---|---|--|-----------------------------|--|
| Insurance | 202 | 2,500 | | | | | | | 2,500 |
| Damages/Right of Way | 203 | 20,000 | | | 351 | 963 | | | 20,953 |
| Survey/Stake Location | 204 | 7,000 | 304 | 80,000 | 352 | | | | 87,000 |
| Location/Pits/Road Expense | 205 | 165,000 | | 5,000 | 353 | 23,779 | 366 | 4,000 | 197,779 |
| Drilling / Completion Overhead | 208 | 5,700 | | 12,500 | | | | | 18,200 |
| Turnkey Contract | 207 | | 307 | 571,000 | | | | | 571,000 |
| Footage Contract | 208 | | 308 | 216,000 | | | | and the second state of | 218,000 |
| Daywork Contract | 209 | 421,000 | 309 | 193,000 | | | | | 614,000 |
| Directional Drilling Services | 210 | 248,000 | 310 | 294,000 | 3215 | | | | 542,000 |
| Fuel & Power | 211 | 120,000 | | 26,000 | 354 | | 367 | | 146,000 |
| Water | 212 | 40,000 | | 273,000 | | | 366 | | 313,000 |
| Bits Mud & Chemicals | 213 | 85,000 | | | | | 369 | | 85,000 |
| Drill Stem Test | | 194,750 | | 225 000 | | | 370 | | 194,750 |
| | 215 | | 315 | 225,000 | | | | | The state of the s |
| Coring & Analysis Cement Surface | 217 | 20.608 | 9 | | | | | | - 0 |
| Cement Intermediate | 218 | 20,900 79,860 | 4 | | | | | | 79,860 |
| Cement 2nd Intermediate/Production | 219 | 82,500 | š 1 | | | | | | 82,500 |
| Cement Squeeze & Other (Kickoff Plug) | 220 | 02,500 | 3 | | | | 371 | | 02,300 |
| Float Equipment & Centralizers | 221 | 50,000 | | | | | 91.1 | | 50,000 |
| Casing Crews & Equipment | 222 | 55,000 | | | | | | | 55,000 |
| Fishing Tools & Service | 223 | 99,000 | 323 | | | | 372 | | 95,000 |
| Geologic/Engineering | 224 | | 324 | | 355 | | 373 | | 0 |
| Contract Labor | 225 | 6,500 | 325 | 2,000 | 356 | 73,713 | 374 | 18,000 | 100,213 |
| Company Supervision | 226 | 34,200 | 326 | 15,000 | 357 | 2,688 | 375 | 10,000 | 52,068 |
| Contract Supervision | 227 | 76,000 | 327 | 91,000 | 358 | 2,500 | 376 | | 167,000 |
| Testing Casing/Tubing | 228 | 40,000 | 328 | 01,000 | | | 377 | | 40,000 |
| Mud Logging Unit | 229 | 34,000 | 329 | 48,000 | | | - Maria | | 82,000 |
| Logging | 230 | 2.400 | | | 14 | | 378 | | 0 |
| Perforating/Wireline Services | 231 | 10,000 | 331 | 179,000 | - | | 379 | | 189,000 |
| Stimulation/Treating | | 110000 | 332 | N. PARKE | | | 380 | | 0 |
| Completion Unit | | | 333 | | | | 381 | | 0 |
| Swabbing Unit | | | 334 | | | | 382 | | 0 |
| Rentals-Surface | 235 | 128,250 | 335 | | 359 | | 363 | | 126,250 |
| Rentals-Subsurface | 236 | 114,000 | 336 | | | | 384 | | 114,000 |
| Trucking/Forkirt/Rig Mobilization | 237 | 200,000 | 337 | 10,000 | 360 | | 385 | | 210,000 |
| Welding Services | 238 | 6,000 | 338 | | 361 | | 366 | | 6,000 |
| Water Disposal | 239 | | 339 | 20,000 | 362 | | 387 | | 20,000 |
| Plug to Abandon | 240 | | 340 | THE RESIDENCE OF THE PERSON. | | | | | 0 |
| Seismic Analysis | 241 | | 341 | | | | | | . 0 |
| Miscelaneous | 242 | | 342 | 3,000 | | | 369 | | 3,000 |
| Contingency | 243 | 65,000 | 343 | 57,000 | 363 | | 390 | | 122,000 |
| Closed Loop & Environmental | 244 | 194,750 | 344 | | 364 | | 368 | | 194,750 |
| Fuel - Diesel | 245 | | 345 | 258,000 | | | | | 258,000 |
| Coil Tubing | | | 346 | 206,000 | | | 392 | | 206,000 |
| Flowback Crews & Equip | | | 347 | 10,000 | | | 391 | 18,000 | 28,000 |
| Offset Directional/Frac | 246 | | 348 | | | | | | 0 |
| TOTAL INTANGIBLES | | 2,525,910 | | 2,796,500 | 9 | 101,343 | 5 | 40,000 | 5,463,753 |
| TAMBLE COOKS | | | | | | | | | |
| TANGIBLE COSTS | 1244 | | | | | | | | |
| Surface Casing | 401 | 32,000 | | | | | 9 | | 32,000 |
| Intermediate Casing | 402 | 280,000 | - | | | | | | 280,000 |
| Production Casing/Liner | 403 | 334,000 | | - | | | | | 334,000 |
| Tubing | | | 504 | 52,000 | | | 530 | | 52,000 |
| Welhead Equipment | 405 | 70,000 | 505 _ | 28,000 | | | 531 | 32,000 | 130,000 |
| Pumping Unit | | | | | | | 506 | | 0 |
| Prime Mover | | | * | | | | 507 | | 0 |
| Rods | | | | | | | | | |
| Pumps-Sub Surface (BH) | | | 509 | | | | 508 | | 0 |
| Tanks | | _ | - | | | | 508 532 | | 0 |
| | | | _ | | 510 | 44,361 | | | 44,361 |
| Flowlines | | | 1 | | 511 | 80,866 | | | 44,361 80,866 |
| Heater Treater/Separator | | | - | | 511 512 | 80,866 184,000 | 532 | | 44,361 80,866 184,000 |
| Heater Treater/Separator Electrical System | | | - | | 511 | 80,866 184,000 | 532 | 10,000 | 44,361 80,866 184,000 49,018 |
| Heater Treater/Separator Electrical System Packers/Anchors/Hangers | 414 | | 514 | 60,000 | 511 512 513 | 80,866 184,000 39,018 | 532 | 10,000 | 0 44,361 80,866 184,000 49,018 60,000 |
| Heater Treater/Separator Electrical System Packers/Anchors/Hangers Couplings/Fitings/Valves | 414 | | - | 60,000 | 511 512 513 515 | 80,866 184,000 | 532 | 10,000 | 0 44,361 80,866 184,000 49,018 60,000 117,778 |
| Heater Treater/Separator Electrical System Packers/Anchors/Hangers Couplings/Fitings/Valves Gas Lit/Compression | Charles A | | - | 60,000 | 511 512 513 515 516 | 80,866 184,000 39,018 | 532 | 10,000 | 44,361 80,866 184,000 49,018 60,000 117,778 |
| Heater Treater/Separator Electrical System Packsrs/Anchors/Hangers Coupings/Fitings/Valves Gas Lift/Compression Dehydration | Charles A | | - | 60,000 | 511 512 513 515 516 517 | 80,866 184,000 39,018 | 532 | 10,000 | 44,361 80,866 184,000 49,018 60,000 117,778 0 |
| Heater Treater/Separator Electrical System Packers/Anchors/Hangers Couplings/Fitings/Valves Gas LIM/Compression Debytr/ation Injection Plant/CO2 Equipment | Charles A | | - | 60,000 | 511 512 513 515 516 517 518 | 80,868 184,000 39,016 117,778 | 532 | 10,000 | 0 44,361 80,866 184,000 49,018 60,000 117,776 0 0 |
| Heater Treater/Separator Electrical System Packers/Anchors/Hangers Couplings/Fitings/Vaves Gas Lit/Compression Dehydration Injection Plant/CO2 Equipment Pumps-Surface | Charles A | | - | 60,000 | 511 512 513 515 516 517 518 521 | 80,866 194,900 39,018 117,778 | 532 533 534 | | 0 44,361 80,865 184,000 49,018 60,000 117,776 0 0 0 |
| Heater Treater/Esparator Electrical System Packsrs/Anchors/Hangers Couplings/Fitings/Valves Gas Lift/Compression Dehydration Dehydration Injection Plant/CO2 Equipment Pumps-Surface Instrumentator/SCADA/POC | 415 | | 514 | 60,000 | 511 512 513 515 516 517 518 521 522 | 80,866 184,000 39,018 117,778 | 532 533 534 529 | 10,000 | 0 44,361 80,865 184,000 49,018 60,000 117,778 0 0 0 24,693 31,722 |
| Heater Treater/Separator Electrical System Packers/Anchors/Hangers Couplings/Fitings/Valves Gas LIM/Compression Debytr/ation Injection Plant/CO2 Equipment Pumps-Surface Instrumentation/SCADA/POC Macelaneous | 415 | | 514 | 60,000 | 511 512 513 515 516 517 518 521 522 523 | 80,866 194,900 39,018 117,778 | 532 533 534 529 535 | | 0 44,361 80,866 184,000 49,018 60,000 117,778 0 0 0 24,693 31,722 0 |
| Heater Treater/Separator Electrical System Packers/Anchors/Hangers Couplings/Fitngs/vaves Gas Litt/Compression Dehydration Injection Plant/Co2 Equipment Pumps-Surface Instrumentation/SCADA/POC Macellaneous Contingency | 415 | | 514 | 60,000 | 511 512 513 515 516 517 518 521 522 523 524 | 80,866 194,000 39,018 117,778 24,693 16,722 | 532 533 534 529 | | 0 44,361 80,865 194,000 49,018 60,000 117,778 0 0 0 24,693 31,722 0 |
| Heater Treater/Separator Electrical System Packers/Anchors/Hangers Couplings/Fitings/Valves Gas L/IN/Compression Dehydration Injection Plant/CO2 Equipment Pumps-Surface Instrumentation/SCADA/POC Maccelaneous Contingency Meters/LACT | 415 | | 514 | 60,000 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,866 194,900 39,018 117,778 | 532 533 534 529 535 | | 0 44,361 80,866 184,000 49,018 60,000 0 0 0 24,693 31,722 0 75,514 |
| Heater Treater/Separator Electrical System Packers/Anchors/Hangers Couplings/Fitings/Valves Gas LIM/Compression Dehydration Injection Plant/CO2 Equipment Pumps-Surface Instrumentaton/SCADA/POC Macetaneous Contingency Meters/LACT Flares/Combuster/Emission | 415 | | 514 | | 511 512 513 515 516 517 518 521 522 523 524 | 80,866 194,000 39,018 117,778 24,693 16,722 | 532 533 534 529 535 536 | 15.000 | 0 44,361 184,000 49,018 60,000 117,778 0 0 0 24,693 31,722 0 0 75,514 |
| Heater Treater/Separator Electrical System Packers/Anchors/Hangers Couplings/Fitings/Valves Gas LIVICompression Dehydration injection Plant/CO2 Equipment Pumps-Surface Instrumentation/SCADA/POC Maccelaneous Contingency Meters/LACT Fiters/Compression Gas LIVCompression Gas LIVCompression | 415 | SAR ANA | 514 | 20,000 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,866 194,000 39,018 117,776 24,693 16,722 75,514 | 532 533 534 529 535 | 15,000 | 0 44,361 80,866 184,000 49,018 60,000 117,778 0 0 24,693 31,722 0 0 75,514 |
| Heater Treater/Separator Electrical System Packers/Anchors/Hangers Couplings/Fitings/Valves Gas L/IN/Compression Dehydration Injection Plant/CO2 Equipment Pumps-Surface Instrumentation/SCADA/POC Maccelaneous Contingency Meters/LACT FitereN/Combusters/Emission Gas L/IN/Compression TOTAL TANGIBLES | 415 | 716,000 1241 910 | 514 | 20,000 160,000 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,866 194,000 39,016 117,778 24,693 16,722 75,514 | 532 533 534 529 535 536 | 15,000 37,000 94,000 | 0 44,361 184,000 49,016 60,000 117,776 0 0 24,693 31,772 0 75,514 0 57,000 |
| Heater Treater/Separator Electrical System Packers/Anchors/Hangers Couplings/Fitings/Valves Gas Lift/Compression Debytr/ats/on injection Plant/CO2 Equipment Pumps-Surface Instrumentation/SCADA/POC Maccelaneous Contingency Meters/LACT Fitires/Compuseter/Emission Gas Lift/Compression | 415 | 716,000 3,241,910 | 514 | 20,000 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,866 194,000 39,018 117,776 24,693 16,722 75,514 | 532 533 534 529 535 536 | 15,000 | 0 44,361 80,866 184,000 49,018 60,000 117,778 0 0 24,693 31,722 0 0 75,514 |
| Heater Treater/Separator Electrical System Packers/Anchors/Hangers Couplings/Fitings/Valves Gas L/II/Compression Dehytriation Injection Plant/CO2 Equipment Pumps-Surface Instrumentation/SCADA/POC Miscellaneous Contingency Meters/LACT Flares/Combusters/Emission Gas L/II/Compression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost | 419 420 | 3,241,910 46% | 514 | 20,000 160,000 2,956,500 42% | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,866 194,000 39,016 117,778 24,693 16,722 75,514 | 532 533 534 529 535 536 | 15,000 37,000 94,000 | 0 44,361 184,000 49,016 60,000 117,776 0 0 24,693 31,772 0 75,514 0 57,000 |
| Heater Treater/Esparator Electrical System Packers/Anchors/Hangers Coupings/Estags/Valves Gas Lift/Compression Dehydration Injection Plant/CO2 Equipment Pumps-Surface Instrumentator/SCADA/POC Maccelaneous Contingency Meters/LACT Flares/Combusters/Emission Gas Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS | 419 420 | 3,241,910 | 514 | 20,000 160,000 2,856,500 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,866 194,000 39,018 117,776 24,693 16,722 75,514 582,952 884,265 | 532 533 534 529 535 536 | 37,000 94,000 134,000 | 0 44,361 184,000 49,018 60,000 117,776 0 0 24,003 31,772 0 75,514 0 57,000 |
| Heater Treater/Esparator Electrical System Packers/Anchors/Hangers Couplings/Fitings/Valves Gas L/II/Compression Dehydration Injection Plant/CO2 Equipment Pumps-Surface Instrumentation/SCADA/POC Macellaneous Contingency Meters/LACT Flares/Combusters/Emission Gas L/II/Compression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost | 419 420 | 3,241,910 46% | 514 | 20,000 160,000 2,956,500 42% | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,866 194,000 39,018 117,776 24,693 16,722 75,514 582,952 884,265 | 532 533 534 529 535 536 | 37,000 94,000 134,000 | 0 44,361 184,000 49,018 60,000 117,776 0 0 24,693 31,722 0 75,514 0 57,000 |
| Heater Treater/Esparator Electrical System Packers/Anchors/Hangers Couplings/Fitings/Valves Gas LINCOmpression Dehydration Injection Plant/CO2 Equipment Pumps-Surface Instrumentation/SCADA/PCC Maccelaneous Contingency Meters/LACT Faires/Combusters/Emission Gas LINCompression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost We approve:% Working Interest Company. | 419 420 | 3,241,910 46% Date Prepared. | 514 | 20,000 160,000 2,856,500 42% 7/22/21 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,866 194,000 39,018 117,776 24,693 16,722 75,514 582,952 884,265 | 532 533 534 529 535 536 | 37,000 94,000 134,000 | 0 44,361 184,000 49,018 60,000 117,776 0 0 24,003 31,772 0 75,514 0 57,000 |
| Heater Treater/Separator Electrical System Packers/Anchors/Hangers Couplings/Fitings/Valves Gas LINCompression Dehydration Injection Prant/CO2 Equipment Pumps-Surface Instrumentation/SCADA/POC Maceilaneous Contingency Meters/ACT Fisres/Combusters/Emission Gas LINCompression TOTAL WELL COSTS """ """ """ """ """ """ """ | 419 420 | 3,241,910 46% Date Prepared. | 514 | 20,000 160,000 2,856,500 42% 7/22/21 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,866 194,000 39,018 117,776 24,693 16,722 75,514 582,952 884,265 | 532 533 534 529 535 536 | 37,000 94,000 134,000 | 0 44,361 80,866 184,000 49,018 60,000 0 117,776 0 0 24,693 31,772 0 75,514 0 57,000 |
| Heater Treater/Reparator Electrical System Packers/Anchors/Hangers Coupings/Fitings/Valves Gas Lift/Compression Dehydration Injaction Plant/CO2 Equipment Pumps-Surface Instrumentator/SCADA/POC Macelaneous Contingency Meters/LACT Flares/Combuster/Elmission Gas Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS "4 of Total Well Cost We approve:% Working Interest Company: By: | 419 420 | 3,241,910 46% Date Prepared. | 514 | 20,000 160,000 2,856,500 42% 7/22/21 | 511 512 513 515 516 517 518 521 522 523 524 525 | 80,866 194,000 39,018 117,776 24,693 16,722 75,514 582,952 884,265 | 532 533 534 529 535 536 | 37,000 94,000 134,000 | 0 44,361 184,000 49,016 60,000 117,776 0 0 24,693 31,772 0 75,514 0 57,000 |
| Heater Treater/Esparator Electrical System Packers/Anchors/Hangers Couplings/Fitings/Valves Gas LINCOmpression Dehydration Injection Plant/CO2 Equipment Pumps-Surface Instrumentation/SCADA/PCC Maccelaneous Contingency Meters/LACT Faires/Combusters/Emission Gas LINCompression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost We approve:% Working Interest Company. | 419 420 | 3,241,910 46% Date Prepared. | 514 | 20,000 160,000 2,956,500 42% 7/22/21 | 511 512 513 515 516 517 516 521 522 523 524 525 526 | 80,866 194,000 39,018 117,776 24,693 16,722 75,514 582,952 684,295 101/4 | 532 533 534 529 535 536 | 37,000 94,000 134,000 | 0 44,361 184,000 49,018 60,000 117,776 0 0 24,693 31,722 0 75,514 0 57,000 |

| LEGAL: | Sec 12: 25S 34E | TVD: | 12,915 | |
|------------|-----------------------------|-----------------|-----------------------|--|
| FORMATION: | Wolfcamp | DEPTH: | 20,850 | |
| BHL: | Sec 1: 50 FNL & 1000 FWL | OBJECTIVE: | Drill and Complete | |
| SHL: | Sec 12: 2625 FSL & 1305 FWL | STATE & COUNTY: | New Mexico, Lea | |
| | GREEN EYESHADE FED COM 704H | PROSPECT NAME: | Buildog 2534 (717039) | |

| INTANGIBLE COSTS Title/Curative/Permit | 201 | Drig - Rig Release(D) 20,000 | | Completion(C) | | Tank Btty Constrctn(TB) | | Pmpq Equipment(PEQ) | TOTAL 20.0 |
|--|------|------------------------------------|-------|----------------------------|---------|-------------------------|------|------------------------|---------------|
| Insurance | 202 | 2,500 | | | | and the second | | | 20,0 |
| Damages/Right of Way | 203 | 20,000 | | | 351 | 963 | | | 20, |
| Survey/Stake Location | 204 | 7,000 | | | 352 | | | | 87, |
| .ocation/Pits/Road Expense | 205 | 165,000 | | | 353 | 23,779 | 366 | 4,000 | 197, |
| Oriling / Completion Overhead | 206 | 5,700 | | | 222 | 20010 | - | 4,000 | 16, |
| Turnkey Contract | 207 | 721.00 | 307 | | | | | | 571, |
| Footage Contract | 208 | | 308 | | | | | | 218, |
| Daywork Contract | 209 | 421,000 | | | | | | | 614 |
| Directional Drilling Services | 210 | 248,000 | | 107770.773 | | | | | |
| uel & Power | | | | | 200 | | 207 | | 542, |
| Vater | 211 | 120,000 | | 26,000 | 354 | | 367 | | 146, |
| | 212 | 40,000 | | | | | 368 | | 313, |
| lits | 213 | 85,000 | 1,000 | | | | 369 | | 85, |
| Aud & Chemicals | 214 | 194,750 | 314 | | | | 370 | | 194. |
| Prill Stem Test | 215 | | 315 | 225,000 | | | | | 225. |
| oring & Analysis | 216 | | | | | | | | |
| ement Surface | 217 | 20,900 | | | | | | | 20, |
| ement Intermediate | 218 | 79,860 | | | | | | | 79, |
| ement 2nd Intermediate/Production | 219 | 62,500 | | | | | | | 82, |
| ement Squesze & Other (Kickoff Plug) | 220 | | | | | | 371 | | |
| loat Equipment & Centralizers | 221 | 50,000 | | | | | 21.1 | | 50 |
| | | | 6 | | | | | | 50, |
| asing Crews & Equipment | 222 | 55,000 | | | | | 522 | | 55, |
| ishing Tools & Service | 223 | | 323 | | | | 372 | | |
| eologic/Engineering | 224 | | 324 | | 355 | | 373 | | _ |
| ontract Labor | 225 | 6,500 | 325 | | 356 | 73,713 | 374 | 18,000 | 100 |
| ompany Supervision | 226 | 34,200 | 326 | | 357 | 2,888 | 375 | | 52, |
| ontract Supervision | 227 | 76,000 | 327 | 91,000 | 358 | | 376 | | 167. |
| esting Casing/Tubing | 228 | 40,000 | 328 | | | | 377 | | 40, |
| lud Logging Unit | 229 | 34,000 | 329 | 48,000 | | | | | 82, |
| ogging | 230 | | 7 | 13,000 | | | 378 | | |
| erforating/Wireline Services | 231 | 10,000 | 331 | 179,000 | | | 379 | | 189. |
| tmulation/Treating | 441 | 10,000 | 332 | 179,000 | | | 380 | | 100 |
| ompletion Unit | | | | | | | | | |
| | | | 333 | | | | 381 | | |
| wabbing Unit | | | 334 | | | | 382 | | |
| entals-Surface | 235 | 128,250 | 335 | | 359 | | 383 | | 128,2 |
| entals-Subsurface | 236 | 114,000 | 336 | | | | 384 | | 114,0 |
| rucking/Ferkift/Rig Mobilization | 237 | 200,000 | 337 | 10,000 | 360 | | 385 | | 210.0 |
| Velding Services | 238 | 6,000 | 338 | | 361 | | 386 | | 6,0 |
| Vater Disposal | 239 | | 339 | 20,000 | 362 | | 387 | | 20,0 |
| lug to Abandon | 240 | | 340 | | | | | | _ |
| eismic Analysis | 241 | | 341 | | | | | | - |
| iscellaneous | 242 | | 342 | 3,000 | | | 389 | | 3,0 |
| ontingency | 243 | 65,000 | 343 | 57,000 | 363 | | 390 | | 122,0 |
| losed Loop & Environmental | 244 | 194,750 | 344 | 91,000 | 364 | | 388 | | |
| | | 194,720 | | 450.000 | 304 | | 368 | | 194, |
| uel - Diesel | 245 | | 345 | 258,000 | | | 4.5 | | 258, |
| oil Tubing | | | 346 | 206,000 | | | 392 | | 205,0 |
| lowback Crews & Equip | | | 347 | 10,000 | | | 391 | 18,000 | 28,0 |
| Iffset Directional/Frac | 248 | | 348 | | | | | | |
| TOTAL INTANGIBLES | | 2,525,910 | | 2,796,500 | | 101,343 | | 40,000 | 5,453.7 |
| | | | | | | | | | |
| ANGIBLE COSTS | | | | | | | | | |
| urface Casing | 401 | 32,000 | | | | | | | 32,0 |
| termediate Casing | 402 | 280,000 | | | | | | | 280,0 |
| roduction Casing/Liner | 403 | 334,000 | | | | | | | 334,0 |
| ubing | 144 | | 504 | 52,000 | | | 530 | | 52.0 |
| /elihead Equipment | 405 | 70,000 | 505 | | | | | 52.000 | |
| | 403 | 70,000 | 203 | 28,000 | | | 531 | 32,000 | 130,0 |
| umping Unit | | | | | | | 506 | | |
| rime Mover | | | | | | | 507 | | |
| ods | | | - | | | | 508 | | |
| umps-Sub Surface (BH) | | | 509 | | | | 532 | | |
| anks | | | | | 510 | 44,361 | | | 44,3 |
| lowines | | | | | 511 | 80,866 | | | 60,6 |
| eater Treater/Separator | | | | | 512 | 184,000 | | | 184,0 |
| lectrical System | | | | | 513 | 39,018 | 533 | 10,000 | 49,0 |
| ackers/Anchors/Hangers | 414 | | 514 | 60,000 | - marie | | 534 | | €0,0 |
| ouplings/Fittings/Valves | 415 | | | 33,144 | 515 | 117,778 | - | | 117.7 |
| as Lift/Compression | | | | | 516 | 111,770 | 74 | | 111,1 |
| ehydration | | | | | 517 | | 1 | | |
| | | | | | | | | | |
| ection Plant/CO2 Equipment | | | | | 518 | 2722 | | | - |
| umps-Surface | | | | | 521 | 24,693 | | | 24,6 |
| strumentation/SCADA/POC | 1000 | | | | 522 | 16,722 | 529 | 15,000 | 31,7 |
| scelaneous | 419 | | 519 | | 523 | | 535 | | |
| entingency | 420 | | 520 | | 524 | | 536 | | |
| elers/LACT | | | | | 525 | 75,514 | | | 75,5 |
| ares/Combusters/Emission | | | | | 526 | | 2 | | - |
| as Lift/Compression | | | 527 | 20,000 | | | 526 | 37,000 | 57,0 |
| TOTAL TANGIBLES | | 716,000 | 200 | 160,000 | | 582,952 | - | 94,000 | 1,552.9 |
| TOTAL WELL COSTS | | 3,241,910 | | 2,956,500 | 1 | 684,295 | | 134,000 | 7,016.7 |
| 72.00 | | 5,241,219 | | 2,200,000 | | 994,893 | 9 | 134,000 | 7,010.7 |
| % of Total Well Cost | | 46% | | 42% | | 10% | | 2% | |
| | | Date Prepared. | - | 7/22/21 | | | | | |
| | | COG Operating LLC | | AW-JV-PS-RM | | | | | |
| e approve:% Working Interest | | | | | | | | | |
| % Working Interest ompany. | | | | | | | | | |
| % Working Interest | | | | | | | | | |
| % Working Interest | | | | By signing you agree to pa | | | | | |

| Date | Company | Content |
|------------|------------------|---------------------------------|
| 7/30/2021 | Chief Capital | JOA discussions |
| 8/4/2021 | Chief Capital | JOA discussions |
| 8/19/2021 | Oxy Y-1 | JOA discussions |
| 8/19/2021 | Chief Capital | JOA discussions |
| 8/19/2021 | Terry Holt | Lease discussions |
| 8/20/2021 | Chief Capital | JOA discussions |
| 8/21/2021 | Terry Holt | Lease discussions |
| 8/23/2021 | Oxy Y-1 | JOA discussions |
| 8/23/2021 | Oxy Y-1 | JOA discussions |
| 8/25/2021 | Chief Capital | JOA discussions |
| 8/25/2021 | Yates Industries | Assignment/Farmout negotiations |
| 8/31/2021 | Matador | JOA discussions |
| 9/7/2021 | Matador | JOA discussions |
| 9/8/2021 | Chief Capital | JOA discussions |
| 9/9/2021 | Matador | JOA discussions |
| 9/15/2021 | Matador | JOA discussions |
| 9/17/2021 | Matador | JOA discussions |
| 9/23/2021 | Yates Industries | Assignment/Farmout negotiations |
| 10/7/2021 | Chief Capital | JOA discussions |
| 10/8/2021 | Chief Capital | JOA discussions |
| 10/11/2021 | Yates Industries | Assignment/Farmout negotiations |
| 11/1/2021 | Matador | JOA discussions |
| 12/1/2021 | Terry Holt | Lease discussions |
| 12/3/2021 | Terry Holt | Lease discussions |
| 12/16/2021 | Terry Holt | Lease discussions |
| 1/19/2022 | Chief Capital | JOA discussions |
| 2/1/2022 | Chief Capital | JOA discussions |
| 5/3/2022 | Oxy Y-1 | Hearing discussions |
| 5/4/2022 | | Hearing discussions |
| 5/10/2022 | Marathon | Hearing discussions |
| 5/11/2022 | Oxy Y-1 | Hearing discussions |
| 5/12/2022 | Oxy Y-1 | Hearing discussions |
| 5/17/2022 | Matador | Hearing discussions |
| 5/17/2022 | Terry Holt | Lease discussions |
| 5/18/2022 | Matador | Hearing discussions |
| 5/19/2022 | Marathon | JOA/Hearing discussions |
| 5/19/2022 | Matador | Hearing discussions |
| | Chief Capital | Hearing discussions |
| 5/20/2022 | | Hearing discussions |
| 5/26/2022 | | JOA discussions |
| 5/26/2022 | | JOA discussions |
| 5/26/2022 | <u> </u> | Hearing discussions |
| 5/26/2022 | Matador | Hearing discussions |

TOWNSHIP 25 SOUTH – RANGE 34 EAST LEA COUNTY, NEW MEXICO



| | Wolfcamp and 3 rd Bone Spring wells operated by COG Operating LLC |
|-------|--|
| | No Development. COG Operating LLC is 100% WI Owner |
| 4 1 1 | No Development. Marathon Oil Permian LLC, et al. Own Working Interest |
| | 960.16 acre proposed Wolfbone Spacing Unit. |

| No | Well | SHL | BHL |
|----|----------------------------------|---------------------|-------------------|
| 1 | Green Eyeshade Federal Com 601H | 2365' FSL 1470' FEL | 50' FNL 1000' FEL |
| 2 | Green Eye shade Federal Com 602H | 2365' FSL 1530' FEL | 50' FNL 2320' FEL |
| 3 | Green Eyeshade Federal Com 603H | 2625' FSL 1335' FWL | 50' FNL 1640' FWL |
| 4 | Green Eyeshade Federal Com 702H | 2365' FSL 1500' FEL | 50' FNL 1640' FEL |
| 5 | Green Eyeshade Federal Com 703H | 2625' FSL 1365 FWL | 50' FNL 2320' FWL |
| 6 | Green Eyeshade Federal Com 704H | 2625' FSL 1305' FWL | 50' FNL 1000' FWL |

COG Operating LLC Case No. 22847 Exhibit A-6

OFFSET PARTIES

Royalty Owners

Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508

Bureau of Land Management 620 E. Green Street Carlsbad, NM 88220

New Mexico State Land Office 310 Old Santa Fe Trail P.O. Box 1148 Santa Fe, NM 87504-1148

Working Interest Owners

Marathon Oil Permian LLC* 5555 San Felipe Street Houston, TX 77056

OXY Y-1* 5 Greenway Plaza, Suite 110 Houston, TX 77046

Chevron U.S.A. Inc.* 6301 Deauville Boulevard Midland, TX 79706

Chevron Midcontinent, L.P.* 6301 Deauville Boulevard Midland, TX 79706

^{*}Executed a Notice of Waiver.



April 27, 2022

Matthew Cole OXY Y-1 5 Greenway Plaza, Suite 110 Houston, TX 77046

Re: Waiver of Notice for Green Eyeshade Unit Non-Standard Spacing Application

Sec 1: Lot 1-4, S2N2, S2 (ALL) - T25S-R34E Sec 12: N2 - T25S-R35E

Lea County, New Mexico 960.16 acres

Matt:

COG Operating LLC ("COG"), as Operator, respectfully requests your waiver of notice and protest for our Green Eyeshade Fed Com non-standard horizontal spacing unit ("Green Eyeshade").

The Green Eyeshade is located in Lea County, New Mexico as captioned above. COG is obtaining approval of the non-standard spacing unit with the New Mexico Oil and Gas Division ("NMOCD"). The NMOCD advises that a non-standard unit designation is appropriate, rather than a standard designation, because COG will develop the spacing unit utilizing three proximity wells.

The horizontal well rules require a well to be set back from the outer boundary of the spacing unit by at least 330' to protect correlative rights from draining offset acreage. Here, the closest well to the outer boundary unit line is the Green Eyeshade Fed Com 704H well which will be 1,000' from the unit line; that is more than three times the required distance. I have enclosed the plats for all six wells, so you can verify that none of the six wells threaten to drain your interest in Section 11.

Given that our Green Eyeshade spacing unit presents no drainage threat, we ask that you sign in the space indicated below and return this letter to the undersigned whether through the mail or electronic mail. As time is of the essence in drilling and completion of these wells, we appreciate your quick response.

If you have any questions, please contact the undersigned at (432) 685-2515 or matt.solomon@conocophillips.com. I look forward to hearing from you.

Respectfully, Matt Solomon

Staff Land Negotiator

COG Operating LLC is a wholly awned subsidiary of ConocoPhillips

COG Operating LLC Case No. 22847 Exhibit A-7

WAIVER OF PROTEST

The undersigned hereby waives its right to notice and protest under NMAC 19.15.15.11 B(3)-(4) in connection with COG Operating LLC's application to form the Green Eyeshade Fed Com non-standard spacing snit.

AGREED AND ACCEPTED:

Company

Name:

Title:

Date:

Please return to:

Matt Solomon ConocoPhillips 600 W. Illinois Ave Midland, TX 79701

Or

Matt.Solomon@conocophillips.com



April 27, 2022

Kevin Stubbs Chevron U.S.A. Inc. 6301 Deauville Boulevard Midland, TX 79706

Re: Waiver of Notice for Green Eyeshade Unit Non-Standard Spacing Application

Sec 1: Lot 1-4, S2N2, S2 (ALL) - T25S-R34E Sec 12: N2 - T25S-R35E

Lea County, New Mexico 960.16 acres

Kevin:

COG Operating LLC ("COG"), as Operator, respectfully requests your waiver of notice and protestfor our Green Eyeshade Fed Com non-standard horizontal spacing unit ("Green Eyeshade").

The Green Eyeshade is located in Lea County, New Mexico as captioned above. COG is obtaining approval of the non-standard spacing unit with the New Mexico Oil and Gas Division ("NMOCD"). The NMOCD advises that a non-standard unit designation is appropriate, rather than a standard designation, because COG will develop the spacing unit utilizing three proximity wells.

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If you have any questions, please contact the undersigned at (432) 685-2515 or matt.solomon@conocophillips.com. I look forward to hearing from you.

Respectfully,

Matt Solomon Staff Land Negotiator

COG Operating LLC is a wholly awned subsidiary of ConocoPhillips

WAIVER OF PROTEST

The undersigned hereby waives its right to notice and protest under NMAC 19.15.15.11 B(3)-(4) in connection with COG Operating LLC's application to form the Green Eyeshade Fed Com non-standard spacing snit.

AGREED AND ACCEPTED:

| Company: | |
|----------|----------------------|
| Ву: | LRMA |
| Name: | TRUIN R. GUTIERREL |
| Title: | ATTORNEY - IN - FACT |
| Date: | 5/10/2022 |

Please return to:

Matt Solomon ConocoPhillips 600 W. Illinois Ave Midland, TX 79701

Or

Matt.Solomon@conocophillips.com



April 27, 2022

Jeff Broussard Marathon Oil Permian LLC 5555 San Felipe Street Houston, TX 77056

Waiver of Notice for Green Eyeshade Unit Non-Standard Spacing Application

Sec 1: Lot 1-4, S2N2, S2 (ALL) - T25S-R34E Sec 12: N2 - T25S-R35E

Lea County, New Mexico

960.16 acres

Jeff:

Re:

COG Operating LLC ("COG"), as Operator, respectfully requests your waiver of notice and protestfor our Green Eyeshade Fed Com non-standard horizontal spacing unit ("Green Eyeshade").

The Green Eyeshade is located in Lea County, New Mexico as captioned above. COG is obtaining approval of the non-standard spacing unit with the New Mexico Oil and Gas Division ("NMOCD"). The NMOCD advises that a non-standard unit designation is appropriate, rather than a standard designation, because COG will develop the spacing unit utilizing three proximity wells.

The horizontal well rules require a well to be set back from the outer boundary of the spacing unit by at least 330' to protect correlative rights from draining offset acreage. Here, the closest well to the outer boundary unit line is the Green Eyeshade Fed Com 704H well which will be 1,000' from the unit line; that is more than three times the required distance. I have enclosed the plats for all six wells, so you can verify that none of the six wells threaten to drain your interest in Section 11.

Given that our Green Eyeshade spacing unit presents no drainage threat, we ask that you sign in the space indicated below and return this letter to the undersigned whether through the mail or electronic mail. As time is of the essence in drilling and completion of these wells, we appreciate your quick response.

If you have any questions, please contact the undersigned at (432) 685-2515 or matt.solomon@conocophillips.com. I look forward to hearing from you.

Respectfully,

Matt Solomon Staff Land Negotiator

WAIVER OF PROTEST

The undersigned hereby waives its right to notice and protest under NMAC 19.15.15.11 B(3)-(4) in connection with COG Operating LLC's application to form the Green Eyeshade Fed Com non-standard spacing snit.

Should COG ever drill wells in the Green Eyeshade Unit that are closer than 330' to the western or eastern unit boundaries, COG will be required to comply with the NSL permitting process required by the NMOCD, which includes notice to offset parties.

AGREED AND ACCEPTED:

Company: MARATITON OIL PERMIND LLC

By: Neph Shup

Name: Streeter J. Itamosou

Title: ATTURNEY IN FACT

Date: May 10, 2022

Please return to:

Matt Solomon ConocoPhillips 600 W. Illinois Ave Midland, TX 79701

Or

Matt.Solomon@conocophillips.com

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 22847

SELF-AFFIRMED STATEMENT OF DESERAE JENNINGS

- 1. I am a Senior Geologist at COG Operating LLC ("COG") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement.
- 2. I have not previously testified before the New Mexico Oil Conservation Commission. I hold a Master of Science degree in Geology and have 7 years of experience working as a Senior Geologist for ConocoPhillips (3.5 years) and the Kansas Geological Survey Petroleum Research Group (3.5 years).
 - 3. I am familiar with the geological matters that pertain to the above-referenced case.
- 4. **Exhibit B-1** is a location map for the proposed horizontal spacing unit ("Unit") within the Wolfbone pool. The approximate wellbore paths for the proposed **Green Eyeshade Fed Com 601H, 602H, 603H, 702H, 703H and 704H** wells ("Wells") are represented by dashed lines.

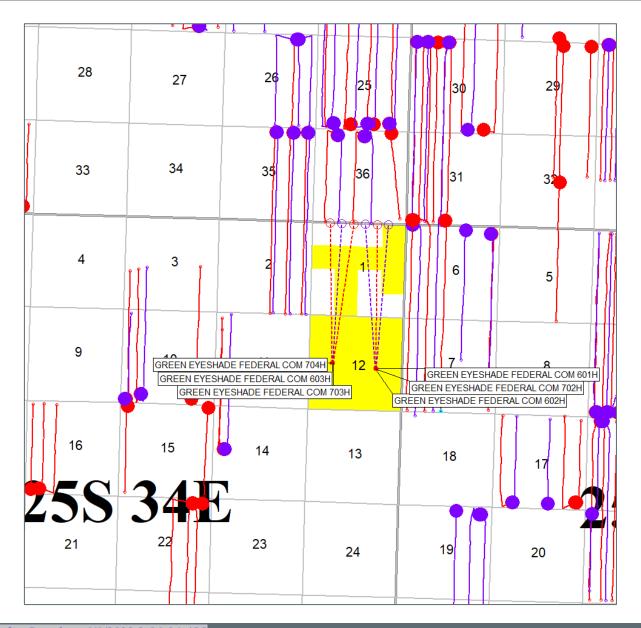
 Existing producing wells in the targeted interval are represented by solid lines.
- 5. **Exhibit B-2** is a subsea structure map for the top of the Wolfcamp formation which is representative of the targeted intervals within the pool. The data points are indicated by crosses. The approximate wellbore paths for the Wells are depicted by dashed lines. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

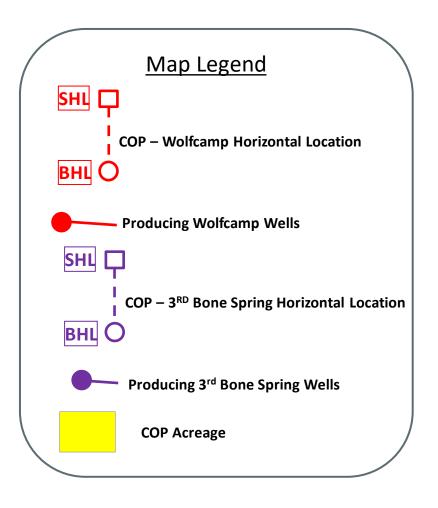
COG Operating LLC Case No. 22847 Exhibit B

- 6. **Exhibit B-3** is a cross section map that identifies three wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.
- 7. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on **Exhibit B-3**. It contains gamma ray, resistivity and porosity logs. The proposed landing zone for the Wells are labeled on the exhibit. This cross-section demonstrates the target interval is continuous across the Unit.
- 8. In my opinion, a standup orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and in order to drill extended laterals this orientation is optimal due to offset producing wells.
- 9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
- 10. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 11 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

| Leing | |
|------------------|---------|
| | 5/28/22 |
| Deserae Jennings | Date |

Green Eyeshade Federal Com

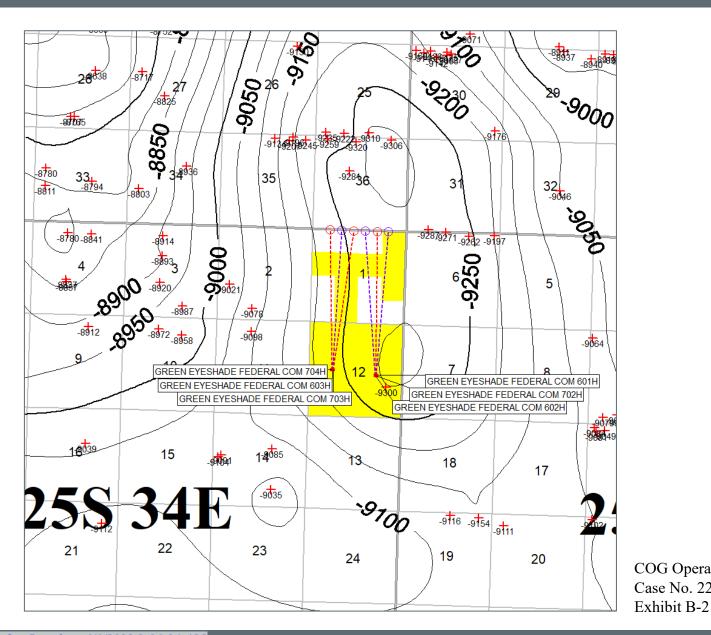


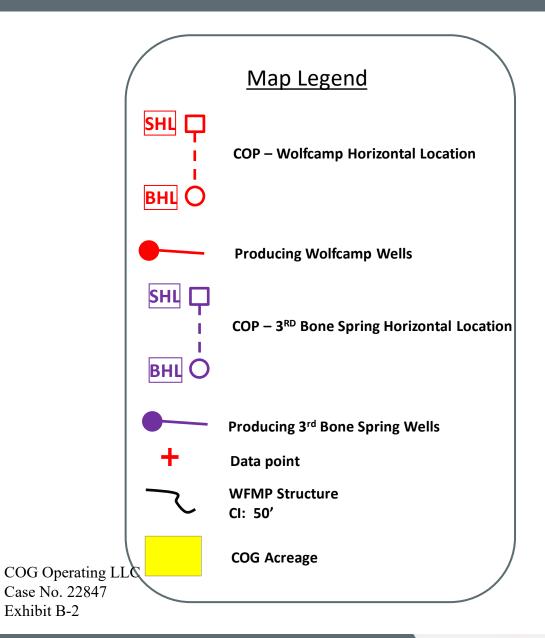


COG Operating LLC Case No. 22847 Exhibit B-1

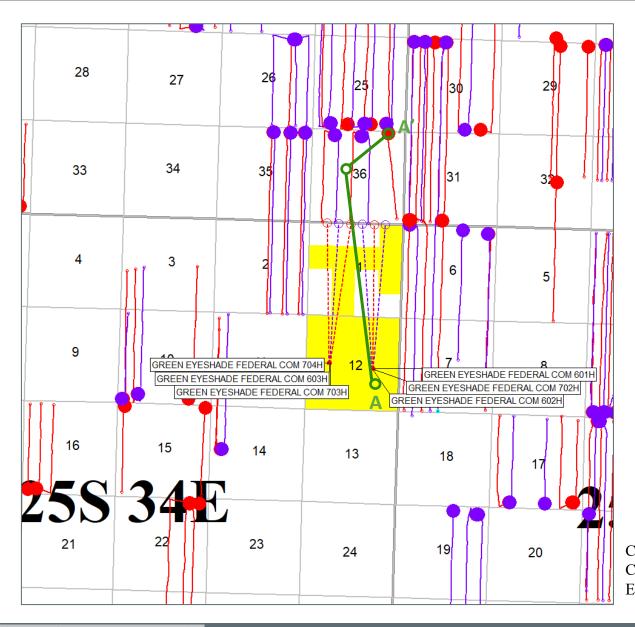


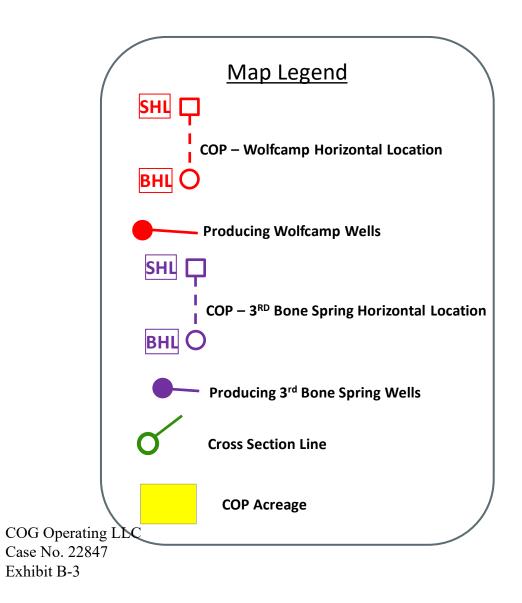
Top of Wolfcamp Structure Map



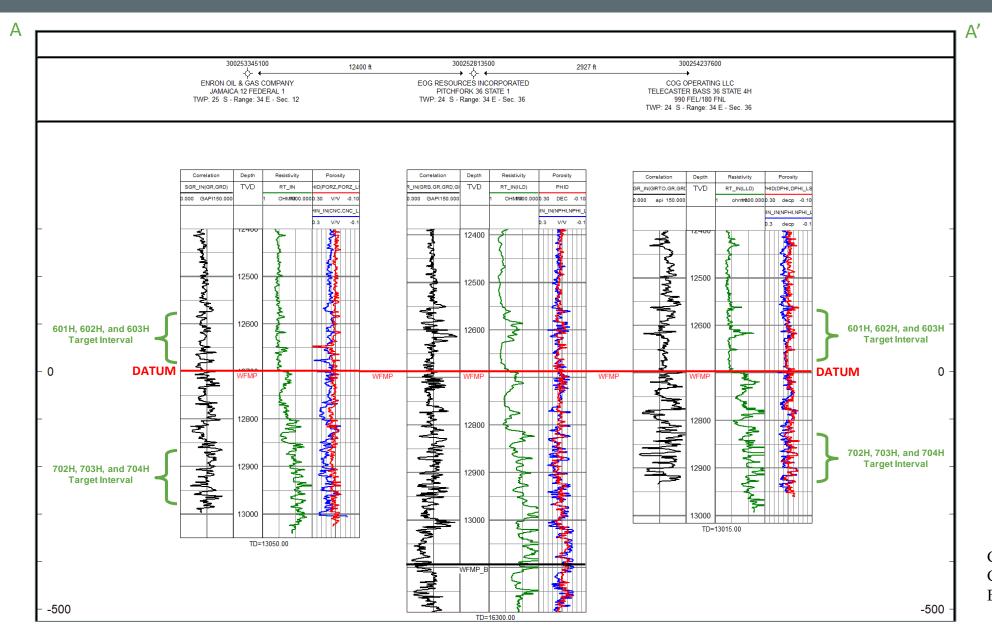


Cross Section Map





Stratigraphic Cross Section A-A'



COG Operating LLC Case No. 22847 Exhibit B-4



APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 22847

SELF-AFFIRMED STATEMENT OF MARK WOODWARD

- 1. I am a Senior Reservoir Engineer at COG Operating LLC ("COG") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement.
- 2. I have not previously testified before the New Mexico Oil Conservation Division. I hold a Bachelor of Science degree in Chemical Engineering from Brigham Young University, and I have ten years of experience working as a reservoir engineer for ConocoPhillips.
- 3. I am familiar with the reservoir engineering matters that pertain to the above-referenced case.
- 4. **Exhibit C-1** is a map that depicts the surface facilities and emissions points that would be required for: (1) COG's proposed non-standard spacing unit; and (2) two separate, standard spacing units. As shown on the exhibit, COG's proposed non-standard spacing unit will reduce surface use impacts by 21% and will reduce emissions points by 50% in comparison to a scenario that involves two separate, standard spacing units. As a result, COG's proposed non-standard spacing unit prevents surface and environmental waste.
- 5. **Exhibit C-2** is a Project Gun Barrel that compares COG's proposed well spacing with the well spacing that would be required if COG were to develop its acreage using standard

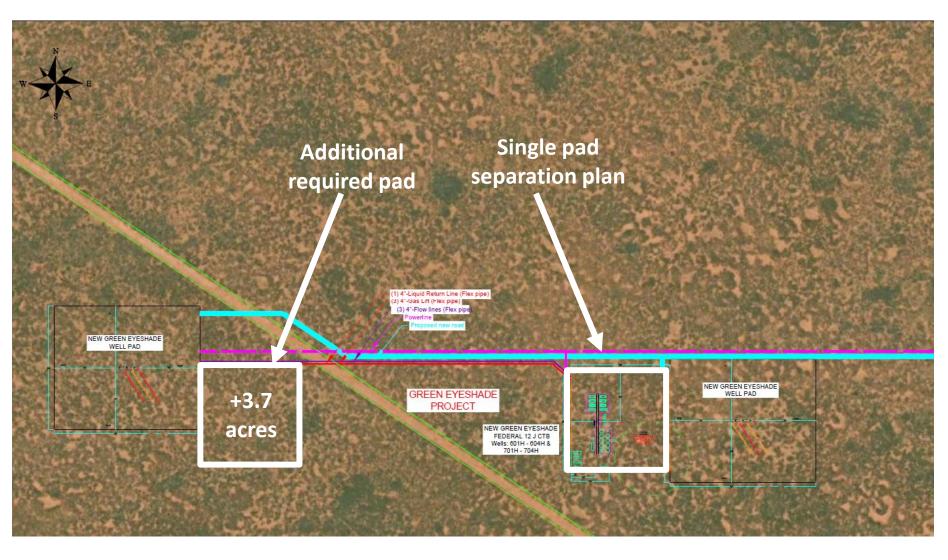
COG Operating LLC Case No. 22847 Exhibit C spacing units and well locations. COG's proposed non-standard spacing unit, and the well locations within the unit, will allow COG to optimally produce the reserves underlying the unit.

- 6. In my opinion, COG's proposed non-standard spacing unit is necessary to prevent waste and protect correlative rights.
- 7. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 8. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 7 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Mark Woodward

5/24/2022 Date

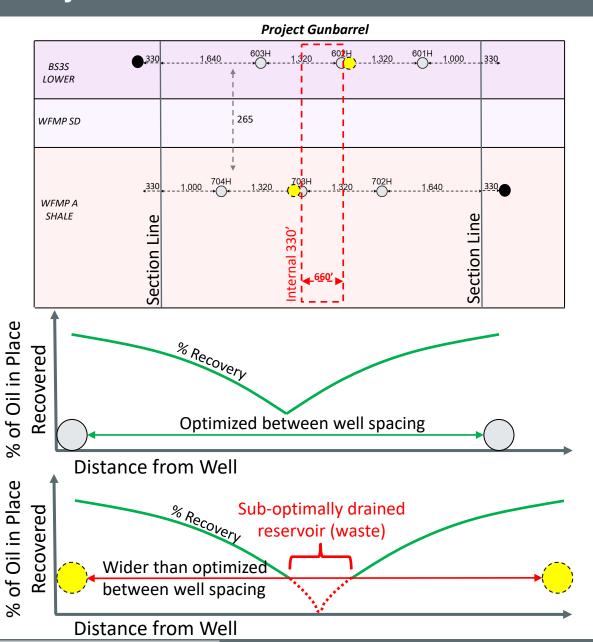
Surface Use/Emissions



- Proposed plan surface use: 17.4
- Additional Pad
 - +3.7 acres (21.1 acres)
 - +21% surface use increase
- Doubles number of GHG emissions points
 - Pneumatic devices
 - +8 Tanks
 - Combustion sources
 - +2 Heater treaters
 - +1 Flare

COG Operating LLC Case No. 22847 Exhibit C-1

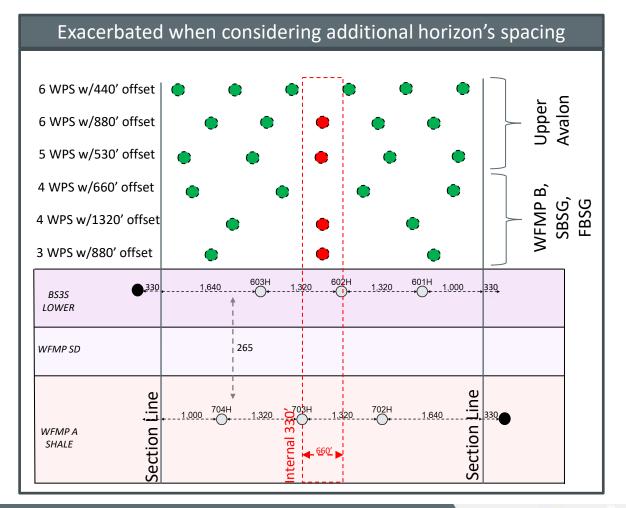
Project Gun Barrel



Proposed optimal spacing

Internal 330' box forced spacing

COG Operating LLC Case No. 22847 Exhibit C-2



APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 22847

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of COG Operating LLC, the Applicant herein.
 - 2. I am familiar with the Notice Letter attached as **Exhibit D-1.**
- 3. The above-referenced Application was provided, along with the Notice Letter, to the recipients listed in **Exhibit D-2**. Exhibit D-2 also provides the date each Notice Letter was sent and the date each return was received and includes copies of the certified mail green cards and white slips.
- 4. On May 20, 2022, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs New-Sun, along with a copy of the notice publication, is attached as **Exhibit D-3**.

/s/ Dana S. Hardy
Dana S. Hardy
May 27, 2022
Date

COG Operating LLC Case No. 22847 Exhibit D



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

May 12, 2022

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 22847 – Application of COG Operating LLC for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Lea County, New Mexico

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 2**, **2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact Matt Solomon at 432-685-4532 if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

COG Operating LLC Case No. 22847 Exhibit D-1

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT,

CASE NO. 22847

| PARTY | NOTICE LETTER SENT | RETURN RECEIVED |
|--------------------------------------|--------------------|------------------------|
| Page Stephanie Baird | 05/12/22 | 05/20/22 |
| 736 Mulberry Lane | | (Note on Return: New |
| Desoto, TX 75115 | | Address: |
| | | 709 McCoy Dr. |
| | | Irving, TX 75062-4421) |
| Willie Margaret Baird Estate | 05/12/22 | Per USPS Tracking – |
| 305 E. 15th Street | | Delivery Attempted |
| Littlefield, TX 79339 | | Notice Left |
| Jerry D Billington, PR of the Estate | 05/12/22 | Per USPS Tracking – |
| opf Jamie Ann Billington | | Delivery Attempted |
| 4433 S. Lipscomb Street | | |
| Amarillo, TX 79110 | | |
| Jerry Wayne Billington | 05/12/22 | 05/24/22 Return to |
| P.O. Box 1994 | | Sender – Unable to |
| Amarillo, TX 79105 | | Forward |
| Bureau of Land Management | 05/20/22 | Per USPS Tracking – |
| 301 Dinosaur Trail | 03/20/22 | Awaiting Delivery Scan |
| Santa Fe, NM 87508 | | 11wateing Benvery Beam |
| | | |
| Bureau of Land Management | 05/20/22 | 05/26/22 |
| 620 E. Greene St. | | |
| Carlsbad, NM 88220 | | |
| Lisa Beth Hogan Campbell | 05/12/22 | 05/20/22 |
| 6887 Valley Brook Drive | | |
| Frisco, TX 75035 | | |
| Bo Cappadonna | 05/12/22 | 05/25/22 |
| 11206 Hunters Break #6 | | |
| Helotes, TX 78023 | | |
| Carol Cappadonna | 05/12/22 | 05/20/22 |
| P.O. Box 56 | | |
| La Ward, TX 77970 | | |
| | | |

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT,

CASE NO. 22847

| Cathy Cappadonna 35 County Road 2531 | 05/12/22 | 05/25/22 |
|---|----------|---|
| Ganado, TX 77962 | | |
| Jerry Nick Cappadonna P.O. Box 56 La Ward, TX 77970 | 05/12/22 | 05/18/22 |
| Mark Cappadonna 26 Shearwater Irvine, CA 92604 | 05/12/22 | 05/25/22 |
| Mitchell Cappadonna 522 Hancock Ave Corpus Christi, TX 78404 | 05/12/22 | 05/24/22 Return to Sender. Unable to Forward. |
| Chief Capital (O&G) II LLC 8111 Westchester Drive, Ste 900 Dallas, TX 75225 | 05/12/22 | 05/20/22 |
| Allen Clay Davis P.O. Box 962 Ardmore, OK 73402 | 05/12/22 | 05/25/22 |
| James M. Davis P.O. Box 4251 Midland, TX 75692 | 05/12/22 | Per USPS Tracking – Delivered, Individual Picked Up at Post Office 5/25/22 |
| James M. Davis, Independent Executor of the Estate of James Hall Medlin 705 West 11th Street Austin, TX 78701 | 05/12/22 | 05/24/22 Return to Sender. Unable to Forward. |
| EOG Resources 5509 Champions Dr Midland, TX 79706 | 05/12/22 | 05/25/22 |

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT,

CASE NO. 22847

| Karen Freck 7931 Presidio Boerne, TX 78015 | 05/12/22 | 05/24/22 Return to Sender. Insufficient address. |
|---|----------|--|
| Michael Freck P.O Box 5121 Sam Rayburn, TX 75951 | 05/12/22 | 05/20/22 |
| Robert Freck 6020 Manila El Paso, TX 79924 | 05/12/22 | Per USPS Tracking – Delivery Attempted, Notice Left |
| Shawn Freck 816 E. Centre Avenue Buckeye, AZ 85326 | 05/12/22 | 05/20/22 |
| GGM Exploration, Inc. P.O. Box 123610 Fort Worth, TX 76121 | 05/12/22 | 05/25/22 |
| Charlotte S.E. Garza 324 Heneretta Drive Hurst, TX 76054 | 05/12/22 | 05/25/22 |
| Georgia Davis Griffith 941 Bois d Arc St Whitesboro, TX 76273 | 05/12/22 | 05/25/22 |
| Donna David Hammack 2911 Sable Crossing San Antonio, TX 78232 | 05/12/22 | 05/25/22 Return to Sender. Unable to Forward. |
| Elizabeth Mosely Hogan 1300 Neighborhood Place Seminole, OK 74868 | 05/12/22 | Per USPS Tracking – Unclaimed/Being Returned to Sender |
| Richard Hogan 6887 Valley Brook Drive Frisco, TX 75035 | 05/12/22 | Per USPS Tracking – In- Transit |

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT,

CASE NO. 22847

| · | | |
|---|----------|---|
| Jeanene Hollis P.O. Box 888 Socorro, NM 87801 | 05/12/22 | 05/18/22 |
| William K. Hollis 1610 Heritage Mission, TX 78572 | 05/12/22 | 05/25/22 |
| Terry Davis Holt 122 Vintage Drive Corinth, TX 76210 | 05/12/22 | |
| Terry Davis Holt 122 Vintage Drive Corinth, TX 76210 | 05/12/22 | |
| Bevin Hosford 1528 Shady Oaks Circle Glen Rose, TX 76043 | 05/12/22 | 05/20/22 |
| Charles Hosford 1523 Neal Road Tomball, TX 77375 | 05/12/22 | Per USPS Tracking – In- Transit |
| Jacob Hosford 7954 Belladonna Drive Fort Worth, TX 76123 | 05/12/22 | Per USPS Tracking – In- Transit – Customer has requested that Postal Service redeliver this item on 5/18/22 |
| Matthew Hosford 1528 Shady Oaks Circle Glen Rose, TX 76043 | 05/12/22 | 05/20/22 |
| Sheila Shirley Hosford 1528 Shady Oaks Circle Glen Rose, TX 76043 | 05/12/22 | 05/20/22 |
| Annie Lain | 05/12/22 | 05/20/22 |

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT,

CASE NO. 22847

| 2325 Arroyo Ct Plano, TX 75074 | | |
|---|----------|--|
| Chance Lain 1051 Kenny Fort Xing Unit 60 Round Rock, TX 78665 | 05/12/22 | 05/24/22 Return to sender. Unable to forward. |
| Garlon Lain 4209 San Saba Ct Plano, TX 75074 | 05/12/22 | 05/20/22 |
| Garren Lain 534 Arawe Cir W Irving, TX 75060 | 05/12/22 | 05/20/22 |
| Gerald Lain 4209 San Saba Ct Plano, TX 75074 | 05/12/22 | 05/25/22 |
| Haydon Lain 150 Ethan Drive Weatherford, TX 76087 | 05/12/22 | Per USPS Tracking – Delivery Attempted, Notice Left |
| The Lee and Judy Davis Revocable Trust 1625 9th Avenue, SE St. Cloud, MN 56304 | 05/12/22 | 05/25/22 |
| Norma Baird Loving 2009 Crocket Court Irving, TX 75038 | 05/12/22 | 05/20/22 |
| MRC Permian Company One Lincoln Center 5400 LBJ Freeway, Ste 1500 Dallas, TX 75240 | 05/12/22 | Per USPS Tracking – Delivered, Front Desk/Reception/Mail Room 5/16/22 |
| Tessa Manke 13229 Moonlake Way Haslet, TX 76052 | 05/12/22 | Per USPS Tracking – Delivery Attempt Notice Left |

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT,

CASE NO. 22847

| LEA COUNTY, NEW MEXICO | | |
|---|----------|---|
| | | |
| Marathon Oil Permian LLC 5555 San Felipe Street Houston, TX 77056 | 05/12/22 | 05/26/22 |
| Estate of Ruth S. Marion 79 Apache Drive Kerrville, TX 78028 | 05/12/22 | Per USPS Tracking – Delivery Attempt, Notice Left |
| Charlotte McGehee 305 E. 18th Street Littlefield, TX 79339 | 05/12/22 | 05/25/22 |
| Barbara K. Medlin 4819 E. Libby Scottsdale, AZ 85254 | 05/12/22 | 05/24/22 Return to sender. Unable to Forward. |
| Barbara K. Medlin, PR of the Estate of Kenneth Wayne Medlin 4819 E. Libby Scottsdale, AZ 85254 | 05/12/22 | 05/24/22 Return to sender. Unable to Forward. |
| Michael Hall Medlin 223 FM 474 Boerne, TX 78006 | 05/12/22 | 05/24/22 Return to sender. Unable to Forward. |
| William Joseph Mosely, Jr., deceased 5447 Vickery Boulevard Dallas, TX 75206 | 05/12/22 | Per USPS Tracking – Delivered, Left with Individual 5/16/22 |
| New Mexico State Land Office 310 Old Santa Fe Trail P.O. Box 1148 Santa Fe, NM 87504—1148 | 05/24/22 | Per USPS Tracking – Delivered, Picked up at Postal Facility 5/26/22 |
| Oxy Y-1 Company 5 Greenway Plaza, Ste 100 Houston, TX 77046 | 05/12/22 | 05/25/22 |

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT,

CASE NO. 22847

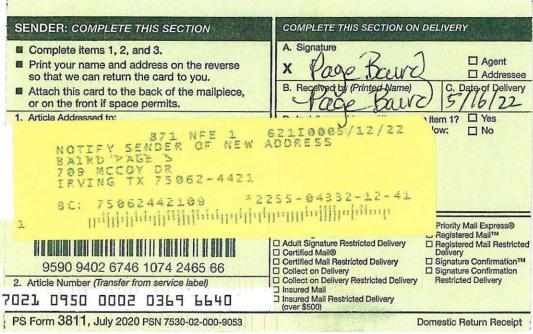
| LEA COUNTY, NEW MEXICO | 1 | 1 |
|--|----------|--|
| | | |
| Betty Ruth Patterson 43195 Fringewood Drive, Apt 36 Whitney, TX 76692 | 05/12/22 | Per USPS Tracking – Delivered Picked up at Post Office 5/25/22 |
| Pegasus Resources 2821 W 7th Street, #500 Fort Worth, TX 76107 | 05/12/22 | 05/20/22 |
| Peggy Neal Pool 306 NE 35th Street Grand Prairie, TX 75050 | 05/12/22 | Per USPS Tracking – status not available |
| Sandra Lee Broman Powers a/k/a Sandra Lee Powers, Personal Representative of the Estate of Mildred Broman 2596 Calle Delfino Santa Fe, NM 87505 | 05/12/22 | 05/18/22 Return to sender. Unable to Forward. |
| Sue Ann Medlin Rowley 9942 E. Desert Aire Drive Tucson, AZ 85730 | 05/12/22 | 05/24/22 Return to sender. Unable to Forward. |
| Shamrock Royalty LP 200 W. Highway 6, Suite 320 Waco, TX 76712 | 05/12/22 | 05/20/22 |
| TD Minerals LLC 8111 Westchester Drive, Ste 900 Dallas, TX 75225 | 05/12/22 | 05/20/22 |
| Tilden Capital Minerals, LLC P.O Box 470857 Fort Worth, TX 76147 | 05/12/22 | 05/25/22 |
| Thompson Family Trust 1856 Bugtussle West, TX 76691 | 05/12/22 | Per USPS Tracking – Delivered, Individual |

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT,

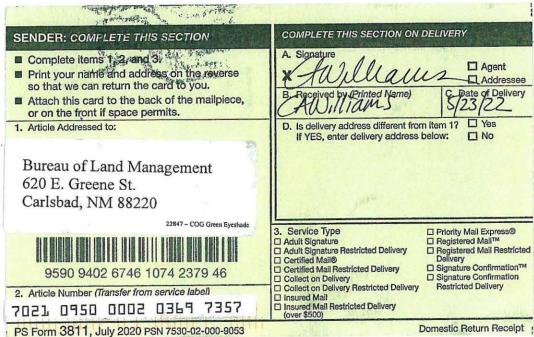
CASE NO. 22847

| | | Picked up at Post Office 5/19/22 |
|--|----------|---|
| Estate of Louise B. Thompson P.O. Box 1197 Kermit, TX 79745 | 05/12/22 | Per USPS Tracking – In Transit |
| Greg Vaughn 1405 Glasier Drive Carlsbad, NM 88220 | 05/12/22 | 05/18/22 |
| Roger Vaughn 3203 Leaf Lane #B Austin, TX 78759 | 05/12/22 | 05/20/22 |
| Viper Energy Partners 500 West Texas, Suite 1200 Midland, TX 79701 | 05/12/22 | Per USPS Tracking – Delivered, Left with Individual 5/16/22 |

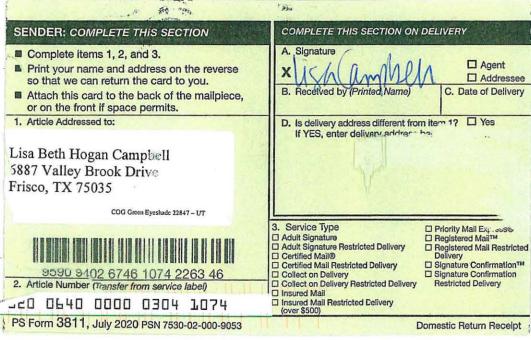








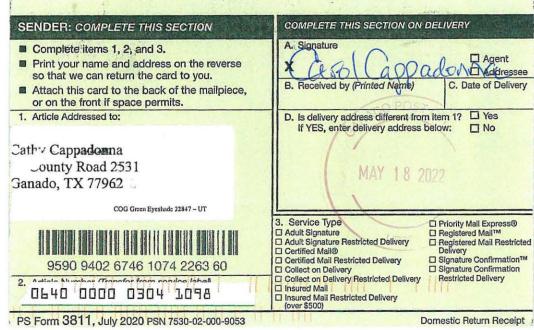




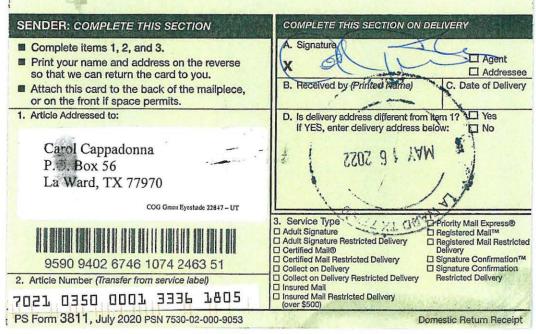


| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. | A. Signature X (ployge Marleutz |
| Article Addressed to: | D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No |
| Bo Cappadonna 11206 Hunters Break #6 Helotes, TX 78023 | FR 13 |
| 9590 9402 6746 1074 2263 91 2. Article Number (Transfer from service label) 20 0640 0000 0304 1328 | 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Insured Mail □ |
| PS Form 3811 July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |

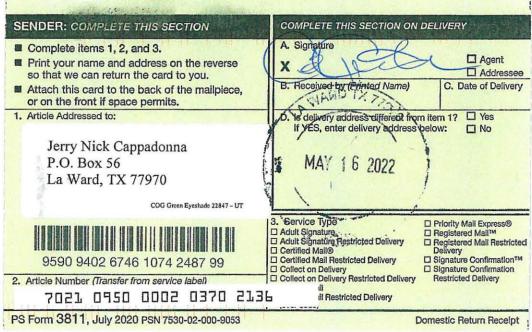




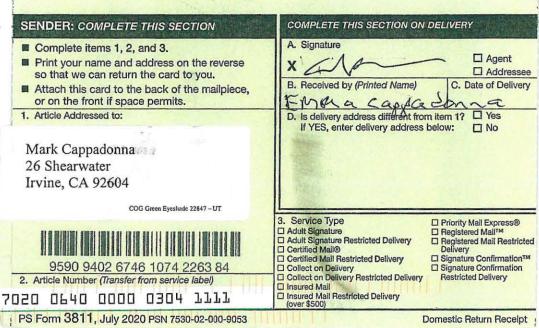




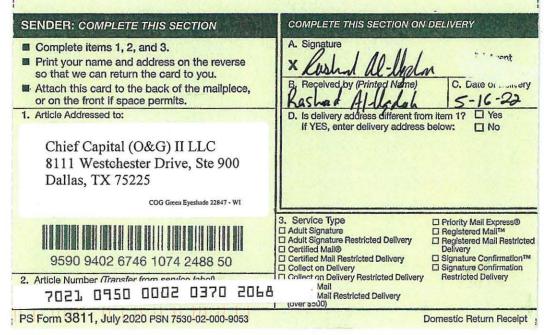








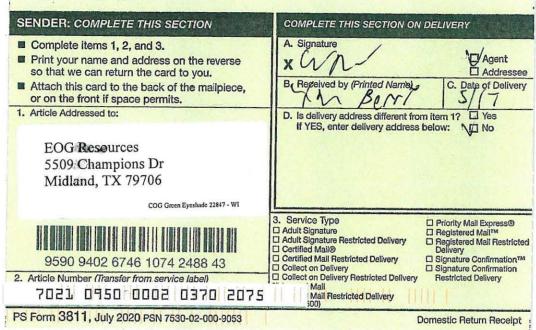




























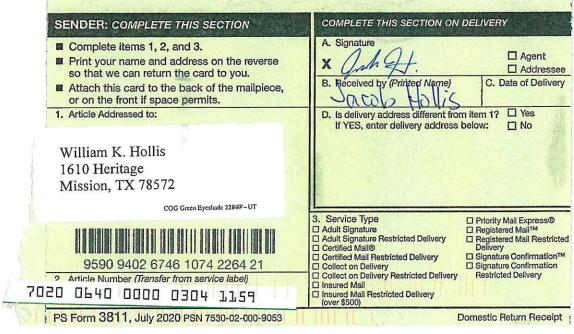




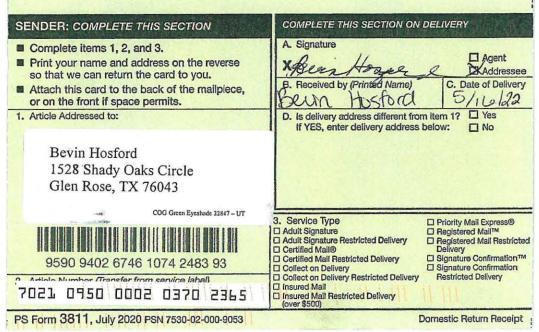




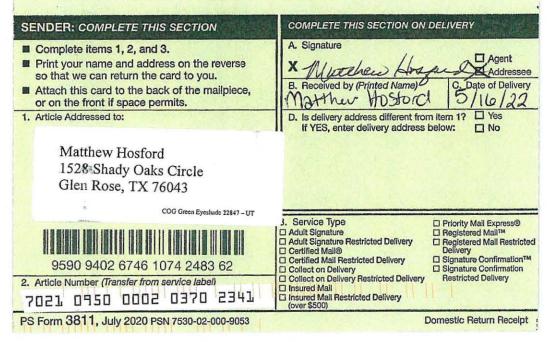




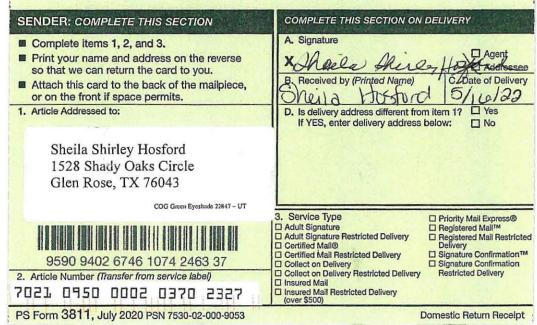




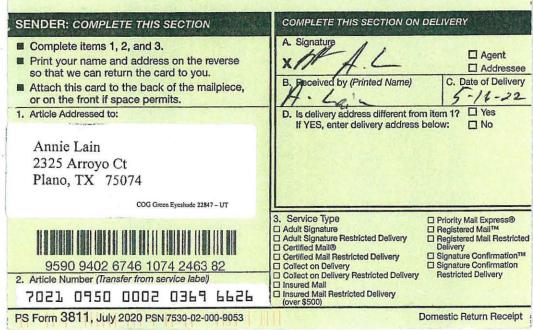




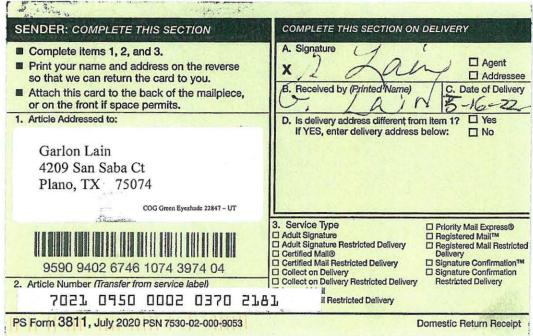




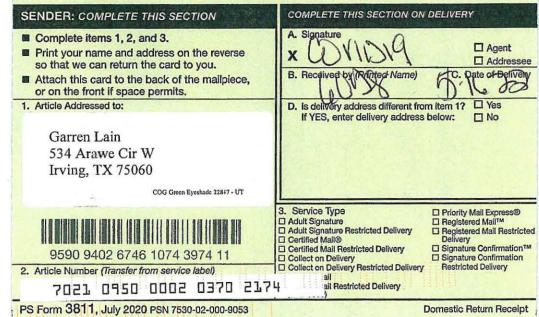




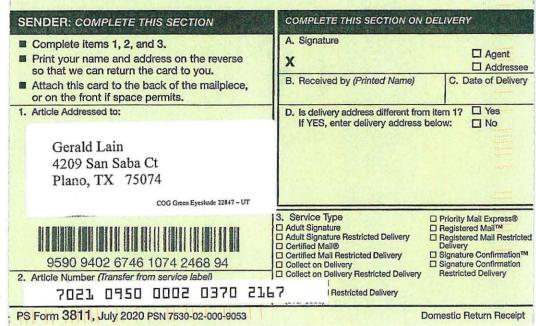




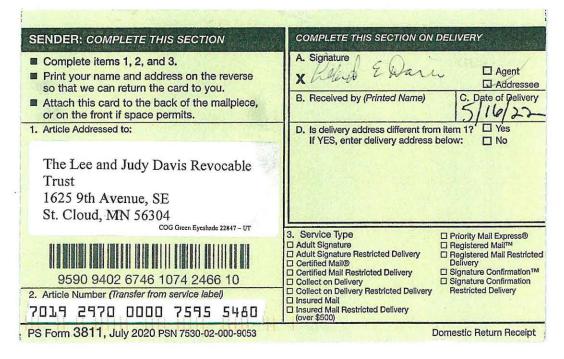




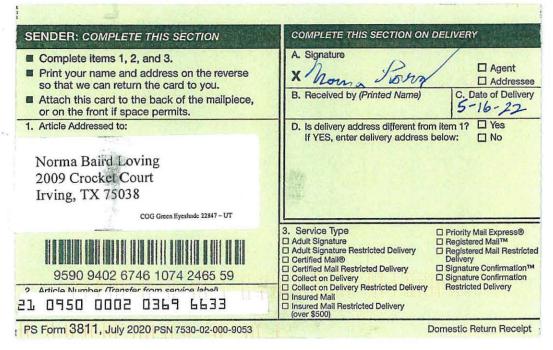




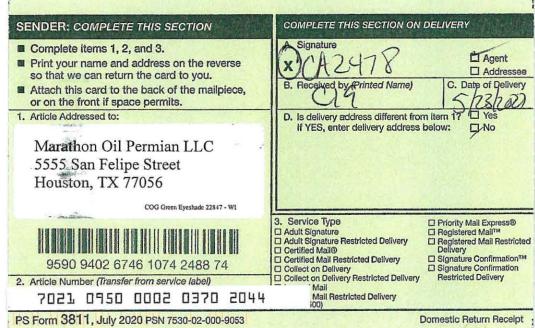
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| 0000 | Return Receipt (electronic) Certified Mail Restricted Delivery Restricted Deliver |
| 2970 | Postage \$ |
| L L | Total Postage and Fees S USPS |
| 7019 | Sent To The Lee and Judy Davis Revocable Trust Street and. 1625 9th Avenue, SE St. Cloud, MN 56304 COG Green Eyeshade 22847 – UT |
| | City, State, PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions |
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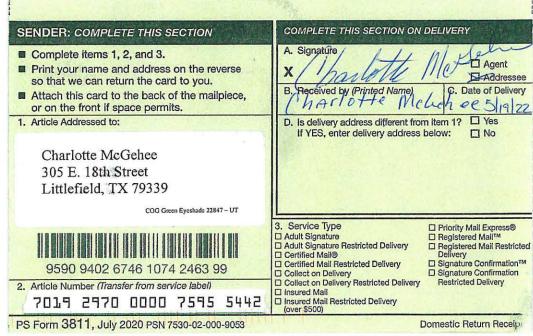




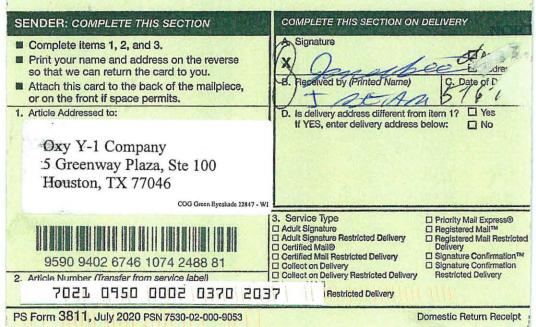




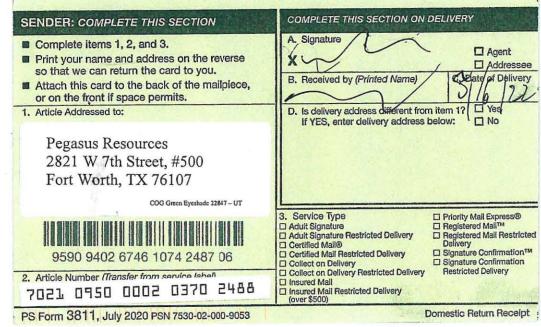




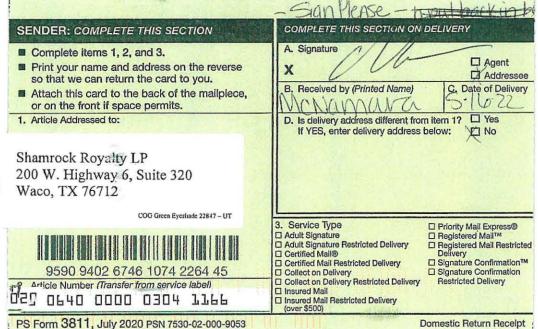












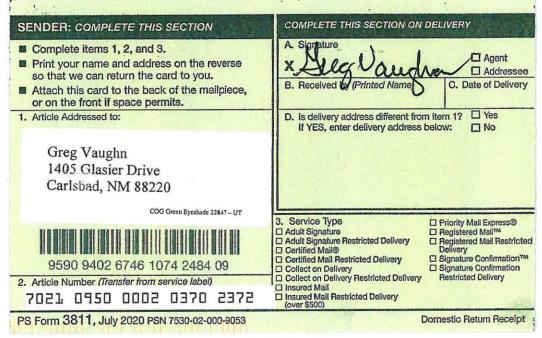




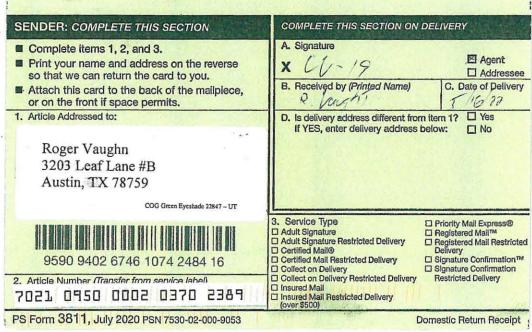








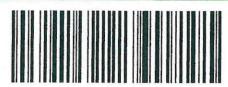






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ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504 CERTIFIED MAIL®



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Hinkle Shanor LLP Santa Fe NM 87504 Jerry Wayne Billington P.O. Box 1994 Amarillo, TX 79105

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7020 0640 0000 0304 1104

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Hinkle Shanor LLP Santa Fe NM 87504 Mitchell Cappadonna 522 Hancock Ave Corpus Christi, TX 78404

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SANTA FE, NEW MEXICO 87504



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MAY 2 4 2022

Hinkle Shanor LLP Santa Fe NM 87504 James M. Davis, Independent Executor of the Estate of James Hall Medlin 705 West 11th Street Austin, TX 78701

COG Green Eyeshade 22847 - UT

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0005/19/22

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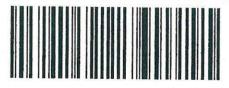
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Hinkle Shanor LLP Santa Fe NM 87504 Karen Freck 7931 Presidio Boerne, TX 78015



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Donna David Hammack 2911 Sable Crossing San Antonio, TX 78232

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Hinkle Shanor LLP Santa Fe NM 87504 CFS

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Terry Davis Holt 122 Vintage Drive Corinth, TX 76210

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SANTA FE, NEW MEXICO 87504



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Hinkle Shanor LLP Santa Fe NM 87504

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MAY 2 4 2022

Hinkle Shanor LLP Santa Fe NM 87504



Barbara K. Medlin 4819 E. Libby Scottsdale, AZ 85254

COG Green Eyeshade 22847 - UT



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Hinkle Shanor LLP Santa Fe NM 87504



Barbara K. Medlin, PR of the Estate of Kenneth Wayne Medlin 4819 E. Libby Scottsdale, AZ 85254

COG Green Eyeshade 22847 - UT



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MAY 2 4 2022

Hinkle Shanor LLP Santa Fe NM 87504 Michael Hall Medlin 223 FM 474 Boerne, TX 78006

COG Green Eyeshade 22847 - UT

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7021 0950 0002 0370 2143

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Sandra Lee Broman Powers a/k/a Sandra Lee Powers, Personal Representative of the Estate of Mildred Broman 2596 Calle Delfino Santa Fe, NM 87505

COG Green Eyeshade 22847 - UT

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Hinkle Shanor LLF Santa Fe NM 87504 NIXIE

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MAY 2 4 2022

Hinkle Shanor LLP Santa Fe NM 87504 Sue Ann Medlin Rowley 9942 E. Desert Aire Drive Tucson, AZ 85730

COG Green Eyeshade 22847 - UT

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RETURN TO SENDER NOT DELIVERABLE AS ADDRESSED

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Page 115 of 150





















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PS Form 3800, April 2015 PSN 7530-02-000-9047

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Tracking Number: 70210950000203702150

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This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

May 16, 2022, 12:35 pm

Notice Left (No Authorized Recipient Available) LITTLEFIELD, TX 79339

May 16, 2022, 5:11 am

Departed USPS Regional Facility
LUBBOCK TX DISTRIBUTION CENTER

May 14, 2022, 6:16 am Arrived at USPS Regional Facility LUBBOCK TX DISTRIBUTION CENTER

May 13, 2022
In Transit to Next Facility

May 12, 2022, 9:13 pm
Departed USPS Facility
ALBUQUERQUE, NM 87101

May 12, 2022, 8:54 pm
Arrived at USPS Facility
ALBUQUERQUE, NM 87101

USPS Tracking Plus®

Product Information

See Less ∧

Tracking Number: 70200640000003041180

Remove X

This is a reminder to arrange for redelivery of your item before June 9, 2022 or your item will be returned on June 10, 2022. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

USPS Tracking Plus[®] Available ✓

Reminder to Schedule Redelivery of your item before June 9, 2022

Schedule Redelivery V

Departed USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

May 19, 2022, 1:26 am Arrived at USPS Regional Facility COPPELL TX DISTRIBUTION CENTER

May 16, 2022, 9:00 am

Forward Expired AMARILLO, TX 79110

May 16, 2022, 7:18 am

Out for Delivery AMARILLO, TX 79109

May 16, 2022, 7:07 am

Arrived at Post Office AMARILLO, TX 79109

May 16, 2022, 12:41 am

Departed USPS Regional Facility
AMARILLO TX DISTRIBUTION CENTER

May 14, 2022, 7:55 am

Arrived at USPS Regional Facility
AMARILLO TX DISTRIBUTION CENTER

May 12, 2022, 9:13 pm

Departed USPS Facility ALBUQUERQUE, NM 87101

May 12, 2022, 8:54 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101

USPS Tracking Plus®

Product Information

Feedbac

See Less ^

Tracking Number: 70210950000203697340

Remove X

The delivery status of your item has not been updated as of May 24, 2022, 12:46 am. We apologize that it may arrive later than expected.

USPS Tracking Plus[®] Available ✓

Awaiting Delivery Scan

May 24, 2022 at 12:46 am

May 22, 2022, 1:15 am Departed USPS Facility

Get Updates ✓

Tracking History May 24, 2022, 12:46 am Awaiting Delivery Scan The delivery status of your item has not been updated as of May 24, 2022, 12:46 am. We apologize that it may arrive later than expected. May 23, 2022, 6:46 am Out for Delivery SANTA FE, NM 87505 May 23, 2022, 6:35 am Arrived at Post Office SANTA FE, NM 87505

USPS.com® - USPS Tracking® Results ALBUQUERQUE, NM 87101 May 21, 2022 In Transit to Next Facility May 20, 2022, 8:59 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101 **USPS Tracking Plus® Product Information** See Less ∧ Remove X **Tracking Number:** 70192970000075955473 Your item was picked up at the post office at 12:28 pm on May 25, 2022 in MIDLAND, TX 79704. USPS Tracking Plus[®] Available ✓ **Over the Example 2** Delivered, Individual Picked Up at Post Office May 25, 2022 at 12:28 pm MIDLAND, TX 79704 Get Updates ✓

Text & Email Updates

May 25, 2022, 12:28 pm

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79704

Your item was picked up at the post office at 12:28 pm on May 25, 2022 in MIDLAND, TX 79704.

Reminder to Schedule Redelivery of your item

May 16, 2022, 12:31 pm

Available for Pickup MIDLAND, TX 79704

May 16, 2022, 12:31 pm

Arrived at Post Office MIDLAND, TX 79701

May 16, 2022, 2:11 am

Departed USPS Regional Facility
MIDLAND TX DISTRIBUTION CENTER

May 14, 2022, 5:26 pm

Arrived at USPS Regional Facility
MIDLAND TX DISTRIBUTION CENTER

May 13, 2022

In Transit to Next Facility

May 12, 2022, 9:13 pm

Departed USPS Facility ALBUQUERQUE, NM 87101

May 12, 2022, 8:54 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101

eedback

Product Information



See Less ∧

Tracking Number: 70192970000075955527

Remove X

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

USPS Tracking Plus[®] Available ✓

Reminder to Schedule Redelivery of your item

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Text & Email Updates



Tracking History



Reminder to Schedule Redelivery of your item

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

May 14, 2022, 12:14 pm

Notice Left (No Authorized Recipient Available)

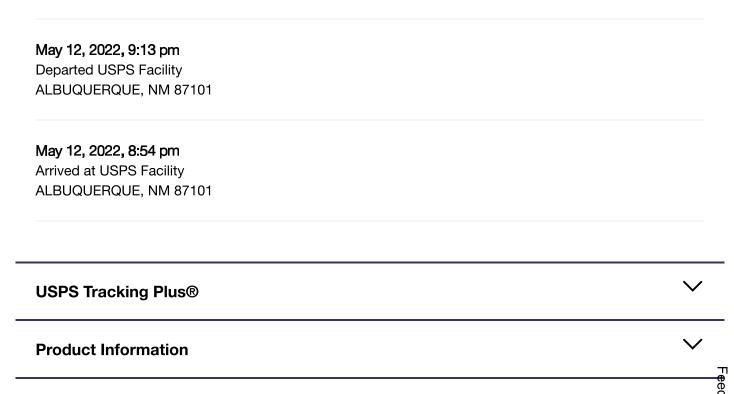
EL PASO, TX 79924

May 14, 2022, 1:10 am

Departed USPS Regional Facility

EL PASO TX DISTRIBUTION CENTER

May 13, 2022, 1:50 pm Arrived at USPS Regional Facility EL PASO TX DISTRIBUTION CENTER



Tracking Number: 70210950000203702310

Remove X

Your item could not be delivered on May 31, 2022 at 5:13 am in SEMINOLE, OK 74868. It was held for the required number of days and is being returned to the sender.

See Less ∧

USPS Tracking Plus[®] Available ✓

Unclaimed/Being Returned to Sender

May 31, 2022 at 5:13 am SEMINOLE, OK 74868

Get Updates ✓

Text & Email Updates



Tracking History



May 31, 2022, 5:13 am

Unclaimed/Being Returned to Sender SEMINOLE, OK 74868

Your item could not be delivered on May 31, 2022 at 5:13 am in SEMINOLE, OK 74868. It was held for the required number of days and is being returned to the sender.

Reminder to Schedule Redelivery of your item

May 16, 2022, 11:00 am

Notice Left (No Authorized Recipient Available) SEMINOLE, OK 74868

May 15, 2022, 5:46 pm

Departed USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER

May 14, 2022, 12:52 pm

Arrived at USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER

May 13, 2022

In Transit to Next Facility

May 12, 2022, 9:13 pm

Departed USPS Facility
ALBUQUERQUE, NM 87101

May 12, 2022, 8:54 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101

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USPS Tracking Plus®

Product Information



See Less ^

Tracking Number: 70200640000003041081

Remove X

Your item departed our USPS facility in COPPELL TX DISTRIBUTION CENTER on May 31, 2022 at 1:04 am. The item is currently in transit to the destination.

USPS Tracking Plus[®] Available ✓

Departed USPS Regional Facility

May 31, 2022 at 1:04 am COPPELL TX DISTRIBUTION CENTER

Get Updates ✓

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Tracking History



May 31, 2022, 1:04 am

Departed USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

Your item departed our USPS facility in COPPELL TX DISTRIBUTION CENTER on May 31, 2022 at 1:04 am. The item is currently in transit to the destination.

May 30, 2022

In Transit to Next Facility

May 16, 2022, 4:52 pm Forwarded FRISCO, TX

May 14, 2022, 9:26 am

Arrived at USPS Regional Facility COPPELL TX DISTRIBUTION CENTER

May 12, 2022, 9:13 pm

Departed USPS Facility ALBUQUERQUE, NM 87101

May 12, 2022, 8:54 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101

USPS Tracking Plus®

Product Information

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Tracking Number: 70210950000203702396

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus[®] Available ✓

In Transit to Next Facility

May 19, 2022

Text & Email Updates Tracking History May 19, 2022 In Transit to Next Facility Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility. May 15, 2022, 6:00 pm Departed USPS Regional Facility NORTH HOUSTON TX DISTRIBUTION CENTER May 14, 2022, 1:14 pm Arrived at USPS Regional Facility NORTH HOUSTON TX DISTRIBUTION CENTER May 12, 2022, 9:13 pm Departed USPS Facility ALBUQUERQUE, NM 87101 May 12, 2022, 8:54 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101 **USPS Tracking Plus® Product Information**

See Less ^

Tracking Number: 70210950000203702358

Remove X

The customer has requested that the Postal Service redeliver this item on May 18, 2022 in FORT WORTH, TX 76123.

USPS Tracking Plus[®] Available ✓

Redelivery Scheduled

May 16, 2022 FORT WORTH, TX 76123

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Tracking History



May 16, 2022

Redelivery Scheduled

FORT WORTH, TX 76123

The customer has requested that the Postal Service redeliver this item on May 18, 2022 in FORT WORTH, TX 76123.

May 16, 2022, 2:04 pm

Notice Left (No Authorized Recipient Available)

FORT WORTH, TX 76123

May 16, 2022, 6:52 am

Out for Delivery

FORT WORTH, TX 76132

May 16, 2022, 6:41 am

Arrived at Post Office

FORT WORTH, TX 76132

May 15, 2022, 1:24 am Departed USPS Regional Facility FORT WORTH TX DISTRIBUTION CENTER

| May 14, 2022, 11:13 am Arrived at USPS Regional Facility FORT WORTH TX DISTRIBUTION CENTER | |
|--|----------|
| May 13, 2022 In Transit to Next Facility | |
| May 12, 2022, 9:13 pm Departed USPS Facility ALBUQUERQUE, NM 87101 | |
| May 12, 2022, 8:54 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101 | пеедраск |
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| Product Information | ~ |
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Tracking Number: 70192970000075955466

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USPS Tracking Plus[®] Available ✓

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Tracking History



Reminder to Schedule Redelivery of your item

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

May 16, 2022, 4:34 pm

Notice Left (No Authorized Recipient Available) WEATHERFORD, TX 76087

May 16, 2022, 8:05 am

Arrived at Post Office WEATHERFORD, TX 76086

eedbacl

May 15, 2022

In Transit to Next Facility

May 14, 2022, 10:44 pm

Departed USPS Regional Facility
FORT WORTH TX DISTRIBUTION CENTER

May 14, 2022, 11:13 am

Arrived at USPS Regional Facility
FORT WORTH TX DISTRIBUTION CENTER

May 12, 2022, 9:13 pm

Departed USPS Facility
ALBUQUERQUE, NM 87101

May 12, 2022, 8:54 pm

Arrived at USPS Facility

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Tracking Number: 70210950000203702051

Remove X

Your item was delivered to the front desk, reception area, or mail room at 10:28 am on May 16, 2022 in DALLAS, TX 75240.

Feedback

USPS Tracking Plus[®] Available ✓

⊘ Delivered, Front Desk/Reception/Mail Room

May 16, 2022 at 10:28 am DALLAS, TX 75240

Get Updates ✓

Text & Email Updates Tracking History

May 16, 2022, 10:28 am

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75240

Your item was delivered to the front desk, reception area, or mail room at 10:28 am on May 16, 2022 in DALLAS, TX 75240.

May 16, 2022, 5:46 am

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER May 15, 2022 In Transit to Next Facility May 14, 2022, 12:09 pm Arrived at USPS Regional Facility DALLAS TX DISTRIBUTION CENTER May 12, 2022, 9:13 pm Departed USPS Facility ALBUQUERQUE, NM 87101 May 12, 2022, 8:54 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101 Feedback **USPS Tracking Plus® Product Information**

See Less ∧

Tracking Number: 70210950000203702433

Remove X

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USPS Tracking Plus[®] Available ✓

Reminder to Schedule Redelivery of your item

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Tracking History



Reminder to Schedule Redelivery of your item

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

May 16, 2022, 1:42 pm

Notice Left (No Authorized Recipient Available) GLEN ROSE, TX 76043

May 16, 2022, 8:42 am

Out for Delivery GLEN ROSE, TX 76043 Feedbac

May 16, 2022, 8:31 am

Arrived at Post Office GLEN ROSE, TX 76043

May 15, 2022, 8:28 pm

Departed USPS Regional Facility
FORT WORTH TX DISTRIBUTION CENTER

May 15, 2022, 8:43 am

Arrived at USPS Regional Facility
FORT WORTH TX DISTRIBUTION CENTER

May 14, 2022

In Transit to Next Facility

May 13, 2022, 6:32 pm

Departed USPS Facility

| ALBUQUERQUE, NM 87101 | |
|--|---|
| May 12, 2022, 8:54 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101 | |
| | |
| USPS Tracking Plus® | ~ |
| Product Information | ~ |
| | |

See Less ∧

Remove X

Tracking Number: 70192970000076415709

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

USPS Tracking Plus[®] Available ✓

Reminder to Schedule Redelivery of your item

Get Updates

Text & Email Updates

Tracking History

Reminder to Schedule Redelivery of your item

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

May 16, 2022, 1:50 pm Notice Left (No Authorized Recipient Available) KERRVILLE, TX 78028 May 15, 2022, 7:27 pm Departed USPS Regional Facility SAN ANTONIO TX DISTRIBUTION CENTER May 15, 2022 In Transit to Next Facility May 14, 2022, 11:50 am Arrived at USPS Regional Facility SAN ANTONIO TX DISTRIBUTION CENTER May 12, 2022, 9:13 pm Departed USPS Facility ALBUQUERQUE, NM 87101 May 12, 2022, 8:54 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101 **USPS Tracking Plus® Product Information**

See Less ∧

Tracking Number: 70210950000203702419

Remove X

Your item was delivered to an individual at the address at 8:23 pm on May 16, 2022 in DALLAS, TX 75206

USPS Tracking Plus[®] Available ✓

OVER IT IS NOT THE PROPERTY OF THE PROPERTY O

May 16, 2022 at 8:23 pm DALLAS, TX 75206

Get Updates ✓

Text & Email Updates



Tracking History



May 16, 2022, 8:23 pm

Delivered, Left with Individual

DALLAS, TX 75206

Your item was delivered to an individual at the address at 8:23 pm on May 16, 2022 in DALLAS, TX 75206.

Feedbac

May 16, 2022, 5:46 am

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

May 14, 2022, 12:09 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

May 12, 2022, 9:13 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

May 12, 2022, 8:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

USPS Tracking Plus® Product Information See Less ^ Remove X **Tracking Number:** 70210950000203687471 Your item was picked up at a postal facility at 5:51 am on May 26, 2022 in SANTA FE, NM 87501. USPS Tracking Plus[®] Available ✓ **Overage Delivered, Individual Picked Up at Postal Facility** May 26, 2022 at 5:51 am SANTA FE, NM 87501 Get Updates ✓ **Text & Email Updates Tracking History** May 26, 2022, 5:51 am Delivered, Individual Picked Up at Postal Facility SANTA FE, NM 87501 Your item was picked up at a postal facility at 5:51 am on May 26, 2022 in SANTA FE, NM 87501. May 26, 2022, 5:41 am Arrived at Post Office SANTA FE, NM 87501

Tracking History

| 722, 42:17 PM: 373172022 2:33:01 1 171 | USPS.com® - USPS Tracking® Results | 1 486 142 |
|--|--|---------------|
| May 25, 2022, 3:09 pm | | |
| Departed USPS Facility ALBUQUERQUE, NM 87101 | | |
| | | |
| May 24, 2022, 6:09 pm | | |
| Arrived at USPS Facility ALBUQUERQUE, NM 87101 | | |
| ALDOQUENQUE, NIVI UT TOT | | |
| USPS Tracking Plus® | | ~ |
| Product Information | | ~ |
| | See Less ^ | |
| | | 7 |
| | | геспраск |
| Tracking Number: 701929700000 | 75955459 | Remove X |
| Your item was picked up at the post off | ice at 1:46 pm on May 25, 2022 in WHITNE | EY, TX 76692. |
| USPS Tracking Plus [®] Available ✓ | | |
| ⊘ Delivered, Individual I | Picked Up at Post Office | |
| May 25, 2022 at 1:46 pm WHITNEY, TX 76692 | | |
| Get Updates ✓ | | |
| Text & Email Updates | | ~ |

May 25, 2022, 1:46 pm

Delivered, Individual Picked Up at Post Office

WHITNEY, TX 76692

Your item was picked up at the post office at 1:46 pm on May 25, 2022 in WHITNEY, TX 76692.

May 21, 2022, 11:25 am

Available for Pickup

WHITNEY, TX 76692

Reminder to Schedule Redelivery of your item

May 16, 2022, 4:02 pm

Available for Pickup

WHITNEY, TX 76692

May 16, 2022, 11:53 am

Delivery Attempted - No Access to Delivery Location WHITNEY, TX 76692

May 15, 2022, 3:03 pm

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

May 14, 2022, 11:13 am

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

May 13, 2022

In Transit to Next Facility

May 12, 2022, 9:13 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

May 12, 2022, 8:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

-eedback

| USPS Tracking Plus® | ~ |
|---------------------|---|
| Product Information | ~ |

See Less ∧

Tracking Number: 70210980000203702426

Remove X

Status Not Available

The tracking number may be incorrect or the status update is not yet available. Please verify your tracking number and try again later.

Feedbac

Tracking Number: 70210950000203702457

Remove X

Your item was picked up at the post office at 2:02 pm on May 19, 2022 in WEST, TX 76691.

USPS Tracking Plus[®] Available ✓

Oblivered, Individual Picked Up at Post Office

May 19, 2022 at 2:02 pm WEST, TX 76691

Get Updates ✓

Product Information

Text & Email Updates Tracking History May 19, 2022, 2:02 pm Delivered, Individual Picked Up at Post Office WEST, TX 76691 Your item was picked up at the post office at 2:02 pm on May 19, 2022 in WEST, TX 76691. May 16, 2022, 2:50 pm Notice Left (No Authorized Recipient Available) WEST, TX 76691 May 15, 2022, 1:53 pm Departed USPS Regional Facility FORT WORTH TX DISTRIBUTION CENTER May 14, 2022, 11:13 am Arrived at USPS Regional Facility FORT WORTH TX DISTRIBUTION CENTER May 13, 2022 In Transit to Next Facility May 12, 2022, 9:13 pm Departed USPS Facility ALBUQUERQUE, NM 87101 May 12, 2022, 8:54 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101 **USPS Tracking Plus®**

See Less ^

Tracking Number: 70210950000203702440

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus[®] Available ✓

In Transit to Next Facility

May 20, 2022

Get Updates ✓

CCUDACK

Text & Email Updates



Tracking History



May 20, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

May 16, 2022, 2:49 am

Departed USPS Regional Facility
MIDLAND TX DISTRIBUTION CENTER

May 14, 2022, 5:26 pm

Arrived at USPS Regional Facility
MIDLAND TX DISTRIBUTION CENTER

USPS.com® - USPS Tracking® Results May 12, 2022, 9:13 pm Departed USPS Facility ALBUQUERQUE, NM 87101 May 12, 2022, 8:54 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101 **USPS Tracking Plus® Product Information** See Less ∧

Tracking Number: 70210950000203702402

Remove X

Your item was delivered to an individual at the address at 12:35 pm on May 16, 2022 in MIDLAND, TX 79701.

USPS Tracking Plus[®] Available ✓

Overage Delivered, Left with Individual

May 16, 2022 at 12:35 pm MIDLAND, TX 79701

Get Updates ✓



May 16, 2022, 12:35 pm Delivered, Left with Individual MIDLAND, TX 79701 Your item was delivered to an individual at the address at 12:35 pm on May 16, 2022 in MIDLAND, TX 79701. May 15, 2022, 10:02 pm Departed USPS Regional Facility MIDLAND TX DISTRIBUTION CENTER May 14, 2022, 5:26 pm Arrived at USPS Regional Facility MIDLAND TX DISTRIBUTION CENTER May 13, 2022 In Transit to Next Facility May 12, 2022, 9:13 pm Departed USPS Facility ALBUQUERQUE, NM 87101 May 12, 2022, 8:54 pm Arrived at USPS Facility

Arrived at USPS Facility
ALBUQUERQUE, NM 87101

USPS Tracking Plus®

Product Information

See Less ∧

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs

Feedbac

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 20, 2022 and ending with the issue dated May 20, 2022.

²ublisher

Sworn and subscribed to before me this 20th day of May 2022.

Business Manager

My commission expires January 29, 2023

Seal)

GUSSIE BLACK Notary Public - State of New Mexico Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish egal notices or advertisements within the neaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE May 20, 2022

LEGAL NOTICE
May 20, 2022

This is to notify all interested parties, including Oxy Y-1 Company; Marathon Oll Permian LLC; MRC Permian Company; Chief Capital (O&G) II LLC; EOG Resources; Terry Davis Holt; Allen Clay Davis; Shawn Freck; Jerry Nick Cappadonna; Sandra Lee Broman Powers a/Ka/a Sandra Lee Powers, Personal Representative of the Estate of Mildred Broman; Willie Margaret Baird Estate; Gerald Lain; Garren Lain; Garlon Lain; Chance Lain; Annie Lain; Betty Ruth Patterson; Charlotte McGehee; Estate of Ruth S. Marion; Norma Baird Loving; Page Stephanie Baird; Georgia Davis Griffith; Donna David Hammack; James M. Davis; The Lee and Judy Davis Recovable Trust; Charlotte S.E. Garza; Jerry Wayne Billington; Michael Hall Medlin; Robert Freck; Karen Freck; Michael Freck; Jeanene Hollis; William K. Hollis; Shamrock Royalty, LP; James M. Davis, Independent Executor of the Estate of James Hall Medlin; PR of the Estate of Kenneth Wayne Medlin; Barbara K. Medlin; Sue Ann Medlin Rowley; Lisa Beth Hogan Campbell; Richard Hogan; Cathy Cappadonna; Mitchell Cappadonna; Bo Cappadonna; Carol Cappadonna; Mitchell Cappadonna; Bo Cappadonna; Carol Cappadonna; Bizabeth Mosely Hogan; Sheila Shirley Hosford; Tessa Manke; Matthew Hosford; Jacob Hosford; Bevin Hosford; Greg Vaughn; Roger Vaughn; Charles Hosford; Viper Energy Partners; William Joseph Mosley, Jr., deceased; Peggy Neal Pool; Estate of Louise B. Thompson; Thompson Family Trust; Tilden Capital Minerals, LLC; GGM Exploration, Inc.; Pegasus Resources; TD Minerals LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by COG Operating LLC (Case No. 22847). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted emotely. The hearing will be conducted on June 2, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <a href="http://www.emnrd.state.mm.u considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.6 miles west of Jal, New Mexico. #37696

02107475

00267033

GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

COG Operating LLC Case No. 22847 Exhibit D-3