# CASE NO. 22676 & 22677

# APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING EDDY COUNTY, NEW MEXICO

# MEWBOURNE OIL COMPANY'S EXHIBIT LIST

- 1. Applications and Proposed Notices
- 2. Landman's Affidavit
- 3. Affidavit of Mailing
- 4. Publication Notice
- 5. Pooling Checklists

# BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 22676

# **APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N½N½ of Section 11 and the N½NW¼ of Section 12, Township 19 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the  $N\frac{1}{2}N\frac{1}{2}$  of Section 11 and the  $N\frac{1}{2}NW\frac{1}{4}$  of Section 12, and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Sapphire 11/12 B3DC State Com. Well No. 2H to a depth sufficient to test the Bone Spring formation, and dedicate the N½N½ of Section 11 and the N½NW¼ of Section 12 to the well. The well is a horizontal well, a first take point in the NW¼NW¼ of Section 11 and a last take point in the NE¼NW¼ of Section 12.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the  $N\frac{1}{2}N\frac{1}{2}$  of Section 11 and the  $N\frac{1}{2}NW\frac{1}{4}$  of Section 12 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring

**EXHIBIT** 

formation underlying the  $N\frac{1}{2}N\frac{1}{2}$  of Section 11 and the  $N\frac{1}{2}NW\frac{1}{4}$  of Section 12, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Bone Spring formation underlying the  $N\frac{1}{2}N\frac{1}{2}$  of Section 11 and the  $N\frac{1}{2}NW\frac{1}{4}$  of Section 12 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying the  $N\frac{1}{2}N\frac{1}{2}$  of Section 11 and the  $N\frac{1}{2}NW\frac{1}{4}$  of Section 12; and
- B. Designating applicant as operator of the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 11 and the N/2NW/4 of Section 12, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Sapphire 11/12 B3DC State Com. Well No. 2H, a horizontal well with a first take point in the NW/4NW/4 of Section 11 and a last take point in the NE/4NW/4 of Section 12. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 10 miles south-southwest of Loco Hills, New Mexico.

# BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 27 671

### **APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S½N½ of Section 11 and the S½NW¼ of Section 12, Township 19 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the  $S\frac{1}{2}N\frac{1}{2}$  of Section 11 and the  $S\frac{1}{2}NW\frac{1}{4}$  of Section 12, and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Sapphire 11/12 B3EF State Com. Well No. 2H to a depth sufficient to test the Bone Spring formation, and dedicate the S½N½ of Section 11 and the S½NW¼ of Section 12 to the well. The well is a horizontal well, a first take point in the SW¼NW¼ of Section 11 and a last take point in the SE¼NW¼ of Section 12.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the  $S\frac{1}{2}N\frac{1}{2}$  of Section 11 and the  $S\frac{1}{2}NW\frac{1}{4}$  of Section 12 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring

formation underlying the  $S\frac{1}{2}N\frac{1}{2}$  of Section 11 and the  $S\frac{1}{2}NW\frac{1}{4}$  of Section 12, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Bone Spring formation underlying the  $S\frac{1}{2}N\frac{1}{2}$  of Section 11 and the  $S\frac{1}{2}NW\frac{1}{4}$  of Section 12 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying the  $S\frac{1}{2}N\frac{1}{2}$  of Section 11 and the  $S\frac{1}{2}NW\frac{1}{4}$  of Section 12; and
- B. Designating applicant as operator of the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 11 and the S/2NW/4 of Section 12, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Sapphire 11/12 B3EF State Com. Well No. 2H, a horizontal well with a first take point in the SW/4NW/4 of Section 11 and a last take point in the SE/4NW/4 of Section 12. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 10 miles south-southwest of Loco Hills, New Mexico.

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 22676 & 22677

# SELF-AFFIRMED STATEMENT OF JOSH ANDERSON

COUNTY OF MIDLAND	)
	) ss.
STATE OF TEXAS	)

Josh Anderson deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application:
  - (a) The purpose of this application is to force pool a Record Title owner into the horizontal spacing units described below, and in wells to be drilled in the units.
  - (b) No opposition is expected because the interest owner being pooled has been contacted regarding signing the communitization agreement for the proposed wells, but has simply failed or refused to voluntarily commit its interest to the well unit.
  - (c) Forms C-102 outlining the unit being pooled are attached hereto as Attachment A. Mewbourne seeks an order pooling of all mineral interests in the Bone Spring formation in the well units described below. The AFEs for the wells are submitted as Attachment B.
  - (d) There is no depth severance in the Bone Spring formation.
  - (e) Mewbourne seeks to pool the well unit for the purpose of drilling:
    - (i) all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 11 and the N/2NW/4 of Section 12, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Sapphire 11/12 B3DC State Com. Well No. 2H, a horizontal well with a first take point in the NW/4NW/4 of Section 11 and a last take point in the NE/4NW/4 of Section 12; and

EXHIBIT 2

- (ii) all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 11 and the S/2NW/4 of Section 12, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Sapphire 11/12 B3EF State Com. Well No. 2H, a horizontal well with a first take point in the SW/4NW/4 of Section 11 and a last take point in the SE/4NW/4 of Section 12.
- (f) The party being pooled is Cross Border Resources, Inc., a Record Title owner of State Lease B-9739-26 covering lands in the well unit. See Attachment C.
- (g) Mewbourne has examined the records of the State Land Office, Eddy County, and the New Mexico Secretary of State's corporate business records. The corporation is believed to be defunct. All possible addresses are listed in Attachments D-F.
- (h) Attachment F is the proposal letter sent to the party being pooled. That letter was returned as undeliverable.
- (i) Mewbourne requests that it be designated operator of the wells.
- (j) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- (k) The granting of this application is in the interests of conservation and the prevention of waste.
- 3. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 2(k) above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: June 14, 2022	Josh Anderson			
	Josh Anderson			

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

REC'D: 4/15/2020 Form C-102
t Revised August 1, 2011
Submit one copy to appropriate
District Office

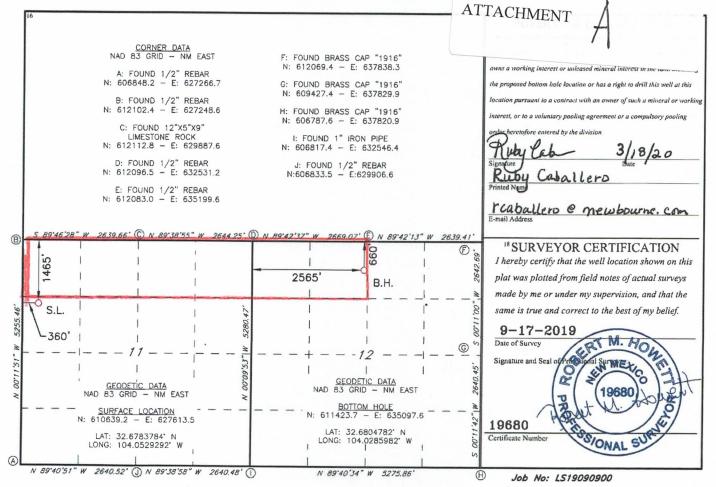
**EMNRD-OCD ARTESIA** 

M AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			LLL L	OCATIO.	N AND AC	REAGE DEDIC	ATIONPL	AI		111
30-0	API Number	46296 60660 Turkey Track						Bone S	Spring	
32612		SAPPHIRE 11/12 B3DC STATE COM 2H								
1474	NO.	**SOperator Name								Part Control of the C
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	st line	County
E	11	19S	29E		1465	NORTH	360	WES	ST	EDDY
			11 ]	Bottom H	ole Location	If Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We:	st line	County
C	12	19S	29E		574	NORTH	2551	WES	ST	EDDY
Dedicated Acres	3 Joint	or Infill 14 C	onsolidation	Code 15 O	rder No.					

No allowable will be assigned to this completion until all interest have been consolidated or



District I 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III

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Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

**EMNRD-OCD ARTESIA** REC'D: 4/15/2020

Form C-102

Revised August 1, 2011 Submit one copy to appropriate

District Office

AMENDED REPORT

State of New Mexico

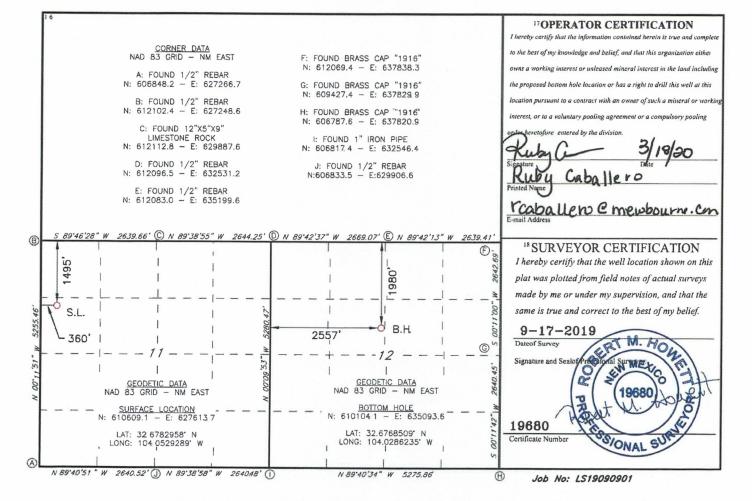
Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number <sup>2</sup>Pool Code 3 Pool Name 60660 Numbe SAPPHIRE 11/12 B3EF STATE COM 2H 8 Operator Name Elevation MEWBOURNE OIL COMPANY 3364 10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet From the East/West line County E 11 19S 29E 1495 NORTH 360 WEST **EDDY** " Bottom Hole Location If Different From Surface

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 2550 986 F 12 19S 29E NORTH WEST **EDDY** 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 OrderNo 240

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



#### MEWBOURNE OIL COMPANY

**AUTHORIZATION FOR EXPENDITURE** 

Well Name: SAPPHIRE 11/12 B3DC ST COM #2H Pros					spect: SAPPHIRE 11/12					
Location: SL: 1465 FNL & 360 FWL (11); BHL: 600 FNL & 2540 FWL (12)				ounty: Eddy ST:				: NM		
Sec. 11 Blk: Survey:		TWP: 19	s	RNG	: 29E	Prop.	TVI	D: 9057	TMD:	16225
INTANOIRI F 0007	2 2422									
INTANGIBLE COST Regulatory Permits & Surveys	S 0180			0180-0		TCP \$10	000	0180-0200		СС
Location / Road / Site / Preparation			$\dashv$	0180-0	_			0180-0200		
Location / Restoration		Transport Control		0180-0				0180-0206		\$30,000
	/ 3 days comp @ \$21500	D/d		0180-0	110	\$528	,100	0180-0210		\$68,900
Fuel 1700 gal/day	@ \$2.74/gal			0180-0		\$114				\$170,000
Mud, Chemical & Additives Horizontal Drillout Services			_	0180-0	120	\$200	,000	0180-0220		****
Cementing			-	0400.0	105	6100	000	0180-0222		\$200,000
Logging & Wireline Services				0180-0		\$100 \$2	,500			\$30,000 \$230,000
Casing / Tubing / Snubbing Service			_	0180-0			,000			\$90,000
Mud Logging			_	0180-0	$\overline{}$		,000			Ψ00,000
Stimulation 30 Stg 15 M	M gal/ 15 MM lb							0180-0241	\$	1,250,000
Stimulation Rentals & Other								0180-0242		\$200,000
Water & Other Bits			$\neg$	0180-0				0180-0245		\$400,000
Inspection & Repair Services			_	0180-0		\$125	,			\$8,000
Misc. Air & Pumping Services			$\rightarrow$	0180-0		\$40	,000	0180-0250 0180-0254		\$5,000 \$10,000
Testing & Flowback Services				0180-0		\$15	000	0180-0254		\$30,000
Completion / Workover Rig			$\dashv$	3.300		ψ.0	,550	0180-0260		\$10,500
Rig Mobilization				0180-0	164	\$150,	,000	3.30 3200		+ . 0,000
Transportation			_	0180-0			_	0180-0265		\$20,000
Welding Services			_	0180-0	_			0180-0268		\$15,000
Contract Services & Supervision			_	0180-0	_		_	0180-0270		\$52,500
Directional Services Includes Ver Equipment Rental	tical Control			0180-0		\$262,		0400 000		<b>#</b> 00.000
Well / Lease Legal			_	0180-0	_			0180-0280 0180-0284		\$30,000
Well / Lease Insurance			_	0180-0				0180-0284		
Intangible Supplies		-	_	0180-0	_			0180-0288		\$10,000
Damages		T. T. T.		0180-01				0180-0290		\$13,000
ROW & Easements				0180-01	92			0180-0292		\$4,000
Pipeline Interconnect								0180-0293		
Company Supervision			_	0180-01				0180-0295		\$91,200
Overhead Fixed Rate			_	0180-01	_	\$10,	,000	0180-0296		\$20,000
Well Abandonment Contingencies 2% (TCP) 29	( (00)		_	0180-01	_	A 47	400	0180-0298		<b>\$50.000</b>
Contingencies 2% (TCP) 29	% (CC)			0180-01	99	Sec. 12. 12.	400	0180-0299		\$59,800
		TOTA	AL		-	\$2,417,	200		\$:	3,047,900
TANGIBLE COSTS	0181						- 1			
Casing (19.1" - 30") Casing (10.1" - 19.0") 420' - 13 3/8"	E4 E#   EE CT0 C @ \$20	40/6		0181-07		C47	200			
	54.5# J-55 ST&C @ \$38. 36# J-55 LT&C @ \$24.67		_	0181-07 0181-07	_	\$17, \$37,				
	HCP-110 LT&C @ \$23.8			0181-07		\$234,				
	13.5# P-110 BPN @ \$12.		1	010101		<b>\$201</b>	200	0181-0797		\$104,200
Tubing 8400' - 2 7/8"	6.5# EUE tbg @ \$5.38/ft							0181-0798		\$48,300
Drilling Head				0181-08	60	\$40,	000			
Tubing Head & Upper Section			4				7	0181-0870		\$50,000
Horizontal Completion Tools Completion L Sucker Rods	iner Hanger		-		_			0181-0871		\$70,000
Subsurface Equipment Packer			$\dashv$		_			0181-0875 0181-0880		\$10,000
Artificial Lift Systems Gas Lift Valve	es.		$\dashv$		_		-			*
Pumping Unit			$\dashv$				_	0181-0884 0181-0885		\$15,000
Surface Pumps & Prime Movers								0181-0886		
Tanks - Oil 1/2 - 6 - 750 b								0181-0890		\$75,000
Tanks - Water 1/2 - 5 - 750 b			$\perp$					0181-0891		\$57,500
	0'x1k# 3 ph/36"x15'x1k#	/1/2VRT/Flare	_					0181-0895		\$89,000
Heater Treaters, Line Heaters 8'x20'x75# H' Metering Equipment			$\dashv$				-	0181-0897		\$27,000
Line Pipe & Valves - Gathering			$\dashv$		-		$\dashv$	0181-0898 0181-0900		\$15,000
Fittings / Valves & Accessories			$\dashv$				$\dashv$	0181-0906		\$135,000
Cathodic Protection			$\neg$				$\dashv$	0181-0908		\$10,000
Electrical Installation								0181-0909		\$25,000
Equipment Installation								0181-0910		\$40,000
Pipeline Construction								0181-0920		
		TOTA	L			\$328,	900	V		\$771,000
		SUBTOTA	L			\$2,746,	100		9	3,818,900
	TOTAL 14		1					CE 000		,,,,,,,,
Extra Expense Insurance	TOTAL W	ELL COST				\$	6,5	55,000		
I elect to be covered by Operator's Extra Operator has secured Extra Expense Insura I elect to purchase my own well control in	nce covering costs of well surance policy.	I control, clean	up ar	nd redril	re of the	e premiur estima	m.			
If neither box is checked above, non-operating working interest owner	elects to be covered by Ope	rator's well contro	ol insu	urance.						
Prepared by: Jacob ii	Maxey	Da	te:	9/18	2019	1	AT	TACH	[ME]	TV
Company Approval: The White		Da			2019					
Joint Owner Interest: Amount:										

Signature:

Joint Owner Name:

# MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: SAPPHIRE 11/12 B3	EF ST COM #2H	Pro	spect: SA	PPHIRE 11/12		
Location: SL: 1495 FNL & 360 F	WL (11); BHL: 1980 FNL & 2540 FW	L (12)	County: Ed			ST: NM
Sec. 11 Blk: Survey:		TWP: 198		29E Prop. TV	D: 9187	TMD: 16282
INIT	ANGIBLE COSTS 0180					
Regulatory Permits & Surveys	ANGIBLE COSTS 0180		0180-0100	TCP	CODE 0180-0200	СС
Location / Road / Site / Preparation			0180-0105		0180-0200	
Location / Restoration			0180-0106	4.0,000	0180-0205	\$30,000
Daywork / Turnkey / Footage Drilling	23 days drlg / 3 days comp @ \$215	00/d	0180-0110		0180-0210	\$68,900
Fuel	1700 gal/day @ \$2.74/gal		0180-0114		0180-0214	\$170,000
Mud, Chemical & Additives			0180-0120			\$170,000
Horizontal Drillout Services					0180-0222	\$200,000
Cementing			0180-0125	\$100,000		\$30,000
Logging & Wireline Services			0180-0130	\$2,500		\$230,000
Casing / Tubing / Snubbing Service		100000000000000000000000000000000000000	0180-0134	\$20,000		\$90,000
Mud Logging			0180-0137	\$30,000	0.00 0201	Ψ00,000
Stimulation	30 Stg 15 MM gal/ 15 MM lb			400,000	0180-0241	\$1,250,000
Stimulation Rentals & Other					0180-0241	\$200,000
Water & Other		110000	0180-0145	\$60,000	0180-0245	\$400,000
Bits		- 1 T T T T T T T T T T T T T T T T T T	0180-0148		0180-0248	\$8,000
Inspection & Repair Services			0180-0150	\$40,000		\$5,000
Misc. Air & Pumping Services			0180-0154	Ψ,0,000	0180-0254	\$10,000
Testing & Flowback Services			0180-0158	\$15,000	0180-0254	\$30,000
Completion / Workover Rig			2.30 5100	Ψ10,000	0180-0258	\$10,500
Rig Mobilization			0180-0164	\$150,000	0100-0200	\$10,500
Transportation			0180-0165		0180-0265	\$20,000
Welding Services			0180-0168	\$5,000	0180-0268	\$20,000
Contract Services & Supervision			0180-0168		0180-0268	\$15,000
Directional Services	Includes Vertical Control		0180-0170	\$262,500	0100-0270	φο∠,500
Equipment Rental			0180-0175		0180-0280	¢20.000
Well / Lease Legal			0180-0180		0180-0280	\$30,000
Well / Lease Insurance			0180-0184		0180-0284	
Intangible Supplies				\$8,000		£40,000
Damages			0180-0188		0180-0288	\$10,000
ROW & Easements			0180-0190	\$10,000	0180-0290	\$13,000
Pipeline Interconnect			0180-0192		0180-0292	\$4,000
Company Supervision			0400 0405	C404.000	0180-0293	404.000
Overhead Fixed Rate			0180-0195	\$124,800	0180-0295	\$91,200
Well Abandonment			0180-0196	\$10,000	0180-0296	\$20,000
			0180-0198		0180-0298	
Contingencies	2% (TCP) 2% (CC)		0180-0199	\$47,400	0180-0299	\$59,800
		TOTAL		\$2,417,200		\$3,047,900
TAN	IGIBLE COSTS 0181					
Casing (19.1" - 30")			0181-0793			
Casing (10.1" - 19.0")	420' - 13 3/8" 54.5# J-55 ST&C @ \$3	8.48/ft	0181-0794	\$17,300		
Casing (8.1" - 10.0")	1420' - 9 5/8" 36# J-55 LT&C @ \$24.	67/ft	0181-0795	\$37,400		
Casing (6.1" - 8.0")	9200' - 7" 29# HCP-110 LT&C @ \$23	.84/ft	0181-0796	\$234,200		
Casing (4.1" - 6.0")	8020' - 4 1/2" 13.5# P-110 BPN @ \$1	2.16/ft			0181-0797	\$104,200
Tubing	8400' - 2 7/8" 6.5# EUE tbg @ \$5.38/	ft			0181-0798	\$48,300
Drilling Head			0181-0860	\$40,000		
Tubing Head & Upper Section					0181-0870	\$50,000
Horizontal Completion Tools	Completion Liner Hanger				0181-0871	\$70,000
Sucker Rods					0181-0875	
Subsurface Equipment	Packer				0181-0880	\$10,000
Artificial Lift Systems	Gas Lift Valves				0181-0884	\$15,000
Pumping Unit					0181-0885	,-39
Surface Pumps & Prime Movers					0181-0886	
Tanks - Oil	1/2 - 6 - 750 bbl				0181-0890	\$75,000
Tanks - Water	1/2 - 5 - 750 bbl				0181-0891	\$57,500
Separation / Treating Equipment	1/2 GB/30"x10'x1k# 3 ph/36"x15'x1k	#/1/2VRT/Flare			0181-0895	\$89,000
Heater Treaters, Line Heaters	8'x20'x75# HT				0181-0897	\$27,000
Metering Equipment					0181-0898	\$15,000
Line Pipe & Valves - Gathering					0181-0900	+ - 5,530
Fittings / Valves & Accessories					0181-0906	\$135,000
Cathodic Protection					0181-0908	\$10,000
Electrical Installation					0181-0909	\$25,000
Equipment Installation					0181-0910	\$40,000
Pipeline Construction					0181-0920	ψ.10,000
		TOTAL		\$200.0C		A
		TOTAL		\$328,900		\$771,000
	<u> </u>	SUBTOTAL		\$2,746,100		\$3,818,900
	TOTAL	VELL COST	713/11/11	ec re	55 000	
Salva Evanora Incompany	TOTAL	VELL COST		\$6,50	55,000	
Extra Expense Insurance    lelect to be covered by Operator has secured Ext	Operator's Extra Expense Insurance and ra Expense Insurance covering costs of w	d pay my proportio ell control, clean up	nate share of	the premium. as estimated in Lir	ne Item 0180-	0185.
I elect to purchase my o	wn well control insurance policy.					
Prepared by:	orking interest owner elects to be covered by Op Jacob Maxey	perator's well control in Date:		9		
· -	whitee	Date:				
Joint Owner Interest:	Amount					
Joint Owner Interest:  Joint Owner Name:	Amount:	Signature:				



Select a different page.....

# list lease info



16 Records found.

Lease Number:

#### B0-9739-0026

Company name:

CHISOS, LTD. & CROSS BORDER RESOURCES. INC.

Company ID:

224751

Assigned from:

B0-9739-0025 640.00

Total acres: Prod stat:

N/A

Lease term:

Lease term:

10 year lease terms 1/8th roy

Issue date:

7/10/1942

Termination date:

Active

Termination reason:

N/A

Current term:

**Extended Primary Term** 

#### Billing information:

Bill to:

CHISOS, LTD. & CROSS BORDER RESOURCES, INC.

Rent per acre:

Annual

Billing frequency:

160.00

Minimum annual rent:

Last bill date:

6/10/2021

Next bill date:

7/10/2022

Escalation:

0.00

#### Land information:

Section	Township	Range	Unit Letter	Lot	Tract	Acreage	Link
2	198	29E	E			40.00	[Land Details]
11	198	29E	Α			40.00	[Land Details]
			В			40.00	[Land Details]
			С			40.00	[Land Details]
			D			40.00	[Land Details]
			E			40.00	[Land Details]
			F			40.00	[Land Details]
			G			40.00	[Land Details]
			H			40.00	[Land Details]
			1			40.00	[Land Details]
			J			40.00	[Land Details]
			L			40.00	[Land Details]
			M			40.00	[Land Details]
			0			40.00	(Land Details)
			P			40.00	[Land Details]
12	198	29E	A			40.00	[Land Details]

ATTACHMENT

- Overview
- Added B.
- Contacts
- Financial Statements
- Competitors
- Credit Reports
- News & Insights
- FAQ

# Looking for a credit report on Cross Border Resources, Inc.?

Our Business Information Report Snapshot is a collection of business credit scores and ratings that help you gauge the financial health of your customers, suppliers, and business partners

- Access the company's payment history and background information on key employees
- See the company's D&B PAYDEX® Score and five other Dun & Bradstreet scores and ratings

Just \$139.99 \*

Buy Now

View More Details



# Overview

Doing Business As: Cross Border Resources, Inc.

Company Description: Cross Border Resources is focusing its oil and gas exploration and development efforts on New Mexico and Texas. The company owns some 300,000 net acres primarily in New Mexico, with more than 30,000 of those acres located in the prolific Permian Basin in West Texas. Its properties consist of working, mineral, and royalty interests in various oil and gas wells and lease acreage located in the counties of Chaves, Eddy, Lea, and Roosevelt in New ... Read More

Key Principal: Alan W Barksdale See more contacts

Industry: Oil and Gas Extraction, Mining, Quarrying, and Oil and Gas Extraction, Crude petroleum production

See other industries within the Mining, Quarrying, and Oil and Gas Extraction sector: <u>Coal Mining</u>, <u>Metal Ore Mining</u>, <u>Nonmetallic Mineral Mining and Quarrying</u>, <u>Support Activities for Mining</u>

<sup>\*</sup> Price valid for U.S. customers purchasing Business Information Report Snapshot on U.S. companies

# Popular Search:

Oil and Gas Extraction

Mining, Quarrying, and Oil and Gas Extraction

# **Printer Friendly View**

Address: 6334 Maple Ave Ste 500 Dallas, TX, 75235-5527 United States

Phone: (210) 226-6700

Website: www.xbres.com External Website. Opens New Window

Employees (all sites): 2

Actual

Sales Growth: -5.89% Assets: \$33

Incorporated: 2005

Stock Exchange: Norwegian OTC:XBOR

ESG Ranking: 5.0

ESG Industry Average: 3.11

What is D

HOME

# **Business Search**

Corporations	ILC	Search	Poculte
Corporations	LLC	Search	Results

Entity Name	DBA Name	Business ID#	Entity Type	State of Incorporation	Sovereign	Status	Date of Expiration
CROSS BORDER RESOURCES, INC.		4041745	Foreign Profit Corporation	Nevada	N/A	Not In Good Standing	N/A
Cross-border Culture. LLC		6550029	Domestic Limited Liability Company	New Mexico	N/A	Active	N/A
CROSSBORDER GROUP, LLC		6270670	Domestic Limited Liability Company	New Mexico	N/A	Active	N/A

Total No. of Records: 3 Page 1 of 1

Partnerships/LLP Search Results

<b>Entity Name</b>	Business ID#	<b>Entity Type</b>	Registration/Reservation Date	Status	Date of Expiration
			No records to view.		

Back

ATTACHMENT E

**HOME** 

# **Search Information**

**Home** 

**Entity Details** 

Business ID#: 4041745

Status: Not In Good Standing

Entity Name:

**CROSS BORDER RESOURCES,** 

Standing: Not in Good Standing

DBA Name:

**Entity Type and State of Domicile** 

**Entity Type: Foreign Profit Corporation** 

State of Incorporation: Nevada

Statute Law Code: 53-17-1 to 53-17-20

Benefit Corporation: No

**Formation Dates** 

**Reporting Information** 

Period of Existence and Purpose and Character of Affairs

**Outstanding Items** 

Reports:

No Pending Reports.

**Registered Agent:** 

Type

**Resignation Date** 

Resigned

02/14/2017

License:

No Records Found.

**Contact Information** 

Mailing Address:

Principal Place of Business in New

Mexico:

Secondary Principal Place of Business

in New Mexico:

**Not Applicable** 

Principal Office Outside of New

Mexico:

2515 MCKINNEY AVE, SUITE 900, DALLAS, TX 75201

Registered Office in State of

Incorporation:

Principal Place of Business in

Received by OCD: 6/14/2022 8:17:16 PM Domestic State/ Country:

Principal Office Location in NM: Not Applicable

# **Registered Agent Information**

Name: COGENCY GLOBAL INC.

Geographical Location

Address:

1012 MARQUEZ PLACE,

Physical Address: SUITE 106B, Santa Fe, NM

87505

Date of Appointment: 05/22/2008

Mailing Address:

122 E. 42nd St, 18th Fl, New

York, NY 10168

Effective Date of Resignation: 03/16/2017

#### **Director Information**

Title	Name	Address
Director	ALAN W BARKSDALE	2515 MCKINNEY AVE, SUITE 900, DALLAS, TX 75201
Director	PAUL N VASSILAKOS	2515 MCKINNEY AVE., SUITE 900, DALLAS, TX 75201
Director	RANDELL K FORD	2515 MCKINNEY AVE., SUITE 900, DALLAS, TX 75201
Director	JOHN W HAWKINS	2515 MCKINNEY AVE, SUITE 900, DALLAS, TX 75201
Director	RICHARD F LAROCHE, JR.	2515 MCKINNEY AVE, SUITE 900, DALLAS, TX 75201

#### **Officer Information**

Title	Name	Address
President	EARL SEBRING	2515 MCKINNEY AVE, SUITE 900, DALLAS, TX 75201
Secretary	KENNETH LAMB	2515 MCKINNEY AVE., SUITE 900, DALLAS, TX 75201
Treasurer	KENNETH LAMB	2515 MCKINNEY AVE, SUITE 900, DALLAS, TX 75201
Chairman of the Board	ALAN BARKSDALE	2515 MCKINNEY AVE, SUITE 900, DALLAS, TX 75201

#### **Organizer Information**

**Not Applicable** 

# **Incorporator Information**

**Not Applicable** 

#### **Trustee Information**

**Not Applicable** 

# MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

February 16, 2020

Pure Energy Group, Inc. aka Cross Border Resources, Inc. 14282 Gillis Road Farmers Branch, Texas 75244

Re:

Sapphire 11/12 B3DC State Com No. 2H

Sections 11 & 12, T19S, R29E Eddy County, New Mexico

#### Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated January 1, 2020 covering the captioned land and 3 sets of extra signature pages of same. This agreement communitizes the leases covering the captioned land from the Bone Spring formation. The captioned wells are horizontal wells with the N/2N/2 of the captioned Section 11 & the N/2NW/4 of the captioned Section 12, being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra sets of signature pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

ful ander

Josh Anderson Landman

ATTACHMENT

# MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

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Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Jul anhum

Josh Anderson Landman

Released to Imaging: 6/15/2022 8:04:42 AM

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 22673 & 22677

<b>SELF-AFFIRMED</b>	<b>STATEMENT</b>	<b>OF NOTICE</b>
----------------------	------------------	------------------

COUN	TY OF	SANTA FE )
STATE	E OF N	EW MEXICO )
	James	Bruce deposes and states:
	1.	I am over the age of 18, and have personal knowledge of the matters stated herein.
	2.	I am an attorney for Mewbourne Oil Company.
	3. and concrein.	Mewbourne Oil Company has conducted a good faith, diligent effort to find the rrect addresses of the interest owners entitled to receive notice of the applications
address	4. es, by as Attac	Notice of the applications was provided to the interest owner, at its last known certified mail. Copies of the notice letter and certified return receipts are attached chment A.
	5.	Applicant has complied with the notice provisions of Division Rules.
in this comade up as of the	nder pe e date h	I understand that this Self-Affirmed Statement will be used as written testimony affirm that my testimony in paragraphs 1 through 5 above is true and correct and is malty of perjury under the laws of the State of New Mexico. My testimony is made annowritten next to my signature below.
Date: _	6/14	James Bruce
		EXHIBIT >

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

May 26, 2022

# CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking to pool the Bone Spring formation (as to a Record Title owner) in the following well units:

- 1. Case No. 22676: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 11 and the N/2NW/4 of Section 12, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Sapphire 11/12 B3DC State Com. Well No. 2H; and
- 2. Case No. 22677: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 11 and the S/2NW/4 of Section 12, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Sapphire 11/12 B3EF State Com. Well No. 2H.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, June 16, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to <a href="mailto:emnrd.state.nm.us/OCD/hearings">emnrd.state.nm.us/OCD/hearings</a> or see the instructions posted on the Division's website, <a href="http://emnrd.state.nm.us/OCD/announcements.html">http://emnrd.state.nm.us/OCD/announcements.html</a>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

ATTACHMENT A

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, June 9, 2022. This statement may be filed online with the Division at <u>ocd.hearings@state.nm.us</u>, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

### **EXHIBIT A**

Cross Border Resources, Inc. Suite 500 6334 Maple Avenue Dallas, TX 75235

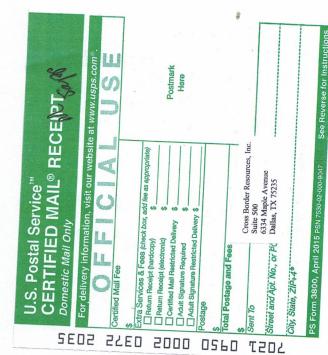
Cross Border Resources, Inc. Suite 900 2515 McKinney Avenue Dallas, TX 75201

Cross Border Resources, Inc. c/o Cogency Global Inc., registered agent Suite 106 B 1012 Marquez Place Santa Fe, NM 87505

Cross Border Resources, Inc. c/o Cogency Global Inc., registered agent 18<sup>th</sup> Floor 122 East 42<sup>nd</sup> Street New York, NY 10168

For delivery information, visit our website at www.usps.con  Certified Mail Fee  Extra Services & Fees (check box add fee as appropriate)  Extra Services & Fees (check box add fee as appropriate)  Extra Services & Fees (check box add fee as appropriate)  Certified Mail Featricied Delivery \$  Adult Signature Restricted Delivery \$  Postage  Total Postage and Fees	Sent To Cross Border Resources, Inc. Site of and Apt. No., G. Cogency Global Inc., registered agent Site of and Apt. No., G. Street New York, NY 10168  PS Form 3800, April 2015 PSN 7530-02-000-8047  See Reverse for Instr
A. Signature  A. Signature  X. Complex of the content of the conte	3. Service Type  Adult Signature  Adult Signature  Adult Signature  Adult Signature  Adult Signature  Certified Mail Restricted Delivery  Certified Mail Restricted Delivery  Collect on Delivery  Collect on Delivery  Collect on Delivery  Signature Confirmation  Signature Confirmation  Signature Confirmation  Signature Confirmation  Restricted Delivery  (over \$5000)
SENDER: COMPLETE 'S SECTION  Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  Cross Border Resources, Inc.	2.

SENDER: COMPLETE PLIS SECTION  Complete items 1, 2, 2, 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Cos Border Resources, Inc.  Cos Border Resources, Inc.  So Cogency Global Inc., registered agent Inc. Present Article Addressed to:  New York, NY 10168  So So Cogency Global Inc., registered agent Inc. Present New York, NY 10168  October 10 10 10 10 10 10 10 10 10 10 10 10 10	COMPLETE THIS SECTION ON DELIVERY  A. Signature  X  RT P P D D Agent  D Addressee	D. Is delivery address different from Item 1?			Collect on Delivery Restricted Delivery Restricted Delivery     Stricted Delivery	M Saff Domestic Return Receipt
	SENDER: COMPLETE THIS SECTION  Complete items 1, 2, a., d 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece	or on the front if space permits.  1. Article Addressed to:	Cross Border Resources, Inc. c/o Cogency Global Inc., registered agent 122 Fast 42 <sup>20</sup> Street New York, NY 10168	9590 9402 6746 1074 2386 39	7021 0950 0002 0372 20	ro roull 30 11, July 2020 PSN 7530-02-000-9053



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7021	Street and Apt. No., or 2515 McKinney Avenue Dallas, TX 75201			
10	City, State, ZIP+4®			
	PS Form 3800, April 2	2015 PSN 7530-02-000-9047	See Reverse for Instructions	

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	City, State, ZIP+4®			
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions		

CONFIRMATION

JAMES BRUCE ATTORNEY **POBOX 1056** SANTA FE NM 87504-

PO#:

**Account** 1419282

AD# 0005244207 Ordered By Jim Bruce

**Tax Amount** \$7.31

**Total Amount** \$102.95 **Payment Method** Invoice

**Payment Amount** \$0.00

**Amount Due** \$102.95

Ad Order Notes:

Sales Rep: KSchmidt

Order Taker: KSchmidt

**Order Created** 

05/03/2022

Product	Placement	Class	# Ins	Start Date	End Date
ELP-CA Current-Argus	ELP-Legals	Legal Notices	1	05/06/2022	05/06/2022
ELP-currentargus.com	ELPW-Legals	Legal Notices	1	05/06/2022	05/06/2022

Text of Ad: 05/03/2022

NOTICE

To: Cross border Resources, Inc., or your successors or assigns: Mewbourne Oil Company has filed two application with the New Mexico Oil Conservation Division seeking orders pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation in horizontal spacing units comprised of: (a) the N/2N/2 of Section 11 and the N/2NW/4 of Section 12, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Sapphire 11/12 B3DC State Com. Well No. 2H (Case 22676); and (b) the S/2N/2 of Section 11 and the S/2NW/4 of Section 12, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Sapphire 11/12 B3EF State Com. Well No. 2H (Case 22677). Also to be considered will be the designation of applicant as operator of the wells. This matter is scheduled for hearing at 8:15 a.m. on Thursday, May 19, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, http://emnrd.state.nm.us/OCD/announcements.html. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, May 12, 2022. This statement may be filed online with the Division at ocd.hearings@state.nm.us. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jam esbruc@aol.com. The units are located approximately 10 miles south-southwest of Loco Hills, New Mexico.

**EXHIBIT** 

# CONPULSORY POOLING APPLICATION CHECKLIST

Case:	22676		
Date	June 16, 2022		
Applicant	Mewbourne Oil Company		
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744		
Applicant's Counsel:	James Bruce		
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico		
Entries of Appearance/Intervenors:			
Well Family	Sapphire Bone Spring wells		
Formation/Pool			
Formation Name(s) or Vertical Extent:	Bone Spring Formation		
Primary Product (Oil or Gas):	Gas		
Pooling this vertical extent:	Entire Bone Spring formation		
Pool Name and Pool Code:	Turkey Track; Bone Spring /Pool Code 60660		
Well Location Setback Rules:	Current horizontal well rules		
Spacing Unit Size:	Quarter-quarter sections/40 acres		
Spacing Unit			
Type (Horizontal/Vertical)	Horizontal		
Size (Acres)	240 acres		
Building Blocks:	40 acres		
Orientation:	West-East		
Description: TRS/County	N/2N/2 §11 and N/2NW/4 §12-19S-29E, NMPM, Eddy County		
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes		
Other Situations			
Depth Severance: Y/N. If yes, description	No EXHIBIT 5		
Proximity Tracts: If yes, description	No		
Proximity Defining Well: if yes, description			
Applicant's Ownership in Each Tract	N/A (pooling a Record Title Owner only)		
Well(s)			
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or nonstandard)	Sapphire 11/12 B3DC State Com. Well No. 2H API No. 30-015-46296 SHL: 1465 FNL & 360 FWL §11 BHL: 574 FNL & 2551 FWL §12 FTP: 660 FNL & 100 FWL §11 LTP: 574 FNL & 2551 FWL §12 Third Bone Spring/TVD 9057 feet/MD 16225 feet		

HBrizingthhwOGID; 651430PLB; 17:462PM	See above Page 30 of
Points	See above
Completion Target (Formation, TVD and	See above
MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20	
days before hearing)	Exhibit 3
Proof of Published Notice of Hearing (10	
days before hearing)	Exhibit 4
Ownership Determination	
Land Ownership Schematic of the	
Spacing Unit	N/A
Tract List (including lease numbers and	
owners)	
Pooled Parties (including ownership	
type)	
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including	
percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2F
List of Interest Owners (i.e. Exhibit A of	
JOA)	Exhibit 2
Chronology of Contact with Non-Joined	
Working Interests	Exhibit 2-F
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special	
considerations)	N/A
Spacing Unit Schematic	N/A
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	N/A
Target Formation	Wolfcamp
HSU Cross Section	N/A
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibit 2
Released to Imaging: 6/15/2022 8:04:42 AM	

GReneited Low and Med 297 218 dirig 6 Bellin)	N/A	Page 31 of 3
Well Bore Location Map	Exhibit 2-A	
Structure Contour Map - Subsea Depth	N/A	
Cross Section Location Map (including		
wells)	N/A	
Cross Section (including Landing Zone)	N/A	
Additional Information		
CERTIFICATION: I hereby certify that the		
information provided in this checklist is		
complete and accurate.		
Printed Name (Attorney or Party		
Representative):	Jam@s Bruce	
Signed Name (Attorney or Party	1. 1	
Representative):	( Chrus Dune	
Date:	June 14, 2022	

# CONPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS				
Case:	22677			
Date	June 16, 2022			
Applicant	Mewbourne Oil Company			
Designated Operator & OGRID				
(affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744			
Applicant's Counsel:	James Bruce			
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico			
Entries of Appearance/Intervenors:				
Well Family	Sapphire Bone Spring wells			
Formation/Pool	- Saprime Boile Spring Wells			
Formation Name(s) or Vertical Extent:	Bone Spring Formation			
Primary Product (Oil or Gas):	Gas			
Pooling this vertical extent:	Entire Bone Spring formation			
Pool Name and Pool Code:	Turkey Track; Bone Spring /Pool Code 60660			
Well Location Setback Rules:	Current horizontal well rules			
Spacing Unit Size:	Quarter-quarter sections/40 acres			
Spacing Unit	quarter quarter sections/ 40 deres			
Type (Horizontal/Vertical)	Horizontal			
Size (Acres)	240 acres			
Building Blocks:	40 acres			
Orientation:	West-East			
Description: TRS/County	S/2N/2 §11 and S/2NW/4 §12-19S-29E, NMPM, Eddy County			
Standard Horizontal Well Spacing Unit	Yes			
(Y/N), If No, describe				
Other Situations				
Depth Severance: Y/N. If yes, description	No			
Proximity Tracts: If yes, description	No			
Proximity Defining Well: if yes, description				
Applicant's Ownership in Each Tract	N/A (pooling a Record Title Owner only)			
Well(s)				
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or nonstandard)	Sapphire 11/12 B3EH State Com. Well No. 2H API No. 30-015-46295 SHL: 1495 FNL & 360 FWL §11 BHL: 1986 FNL & 2550 FWL §12 FTP: 1980 FNL & 100 FWL §11 LTP: 1986 FNL & 2550 FWL §12 Third Bone Spring/TVD 9187 feet/MD 16282 feet			

Historian NOSIDFilest 42022 as the PM Points	See above Page 33 of
Completion Target (Formation, TVD and	See above
MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20	EXHIBIT 1
days before hearing)	Exhibit 3
Proof of Published Notice of Hearing (10	
days before hearing)	Exhibit 4
Ownership Determination	EXHIBIT 4
Land Ownership Schematic of the	
Spacing Unit	N/A
Tract List (including lease numbers and	N/A
owners)	
Pooled Parties (including ownership	
type)	
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including	None
percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2F
List of Interest Owners (i.e. Exhibit A of	
JOA)	Exhibit 2
Chronology of Contact with Non-Joined	
Working Interests	Exhibit 2-F
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special	
considerations)	N/A
Spacing Unit Schematic	N/A
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	N/A
Target Formation	Wolfcamp
HSU Cross Section	N/A
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibit 2
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Remeinal/Location Was Until in 16 18 18 19	N/A Page 34 of 3
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	N/A
Cross Section Location Map (including	
wells)	N/A
Cross Section (including Landing Zone)	N/A
Additional Information	
CERTIFICATION: I hereby certify that the	
information provided in this checklist is	
complete and accurate.	
Printed Name (Attorney or Party	
Representative):	James Bruce
Signed Name (Attorney or Party	11 161
Representative):	Janus Bluce
Date:	June 14, 2022