

CASE NO. 22638

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO**

MEWBOURNE OIL COMPANY'S EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Mailing
5. Publication Affidavit
6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**Case No. 22638**APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 22, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 22, and has the right to drill a well thereon.
2. Applicant proposes to drill the Puma Blanca 22 B2IL Fed. Com. Well No. 1H to a depth sufficient to test the Bone Spring formation, and to dedicate the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 22 to the well. The well is a horizontal well, with a first take point in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ and a last take point in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 22.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 22 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 22, pursuant to NMSA 1978 §70-2-17.

EXHIBIT 1

5. The pooling of all mineral interest owners in the Bone Spring formation underlying the N½S½ of Section 22 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Bone Spring formation underlying the N½S½ of Section 22;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 22, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 22 B2IL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 22. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles southwest of Loco Hills, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 22638

SELF-AFFIRMED STATEMENT OF TYLER JOLLY

Tyler Jolly deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application:

(a) The purpose of these applications is to force pool working interest owners into the horizontal spacing unit described below, and in the well to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled were contacted months ago regarding the proposed well, but have simply failed or refused to voluntarily commit their interests to the well. No one has objected to the application.

(c) Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 22, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 22 B2IL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 22.

(d) Land plats and a Form C-102 outlining the unit being pooled, and the interest owners in the well unit, are submitted as Attachments A and B.

(e) There are no depth severances in the Bone Spring formation.

(f) The current or last known addresses of the parties being pooled were provided to Mewbourne's attorney for notice purposes. All interest owners received a copy of the well proposals. In order to locate all interest owners Mewbourne examined the records of Eddy County and the Bureau of Land Management, as well as online tools or databases such as DrillingInfo and in-house online data searches.

EXHIBIT

2

- (g) Attachment C contains a list of contacts with the interest owners, and a sample copy of the well proposal sent to the interest owners.
- (h) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells, or to locate the interest owners.
- (i) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (j) Attachment D is the Authorizations for Expenditure for the proposed well. The estimated cost of the well is fair and reasonable, and is comparable to the cost of other wells of similar depths and length drilled in this area of Eddy County.
- (k) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of these types in this area of Eddy County. They are also the rates set forth in the Joint Operating Agreements for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (l) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (m) Mewbourne requests that it be designated operator of the well.
- (n) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- (o) The granting of this application is in the interests of conservation and the prevention of waste.

3. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 2(o) above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 5/18/22


Tyler Jolly

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|--|
| ¹ API Number 30-015-49135 | ² Pool Code 97908 | ³ Pool Name WILDCAT G-04 S182972M; BONE SPRING |
| ⁴ Property Code | ⁵ Property Name PUMA BLANCA 22 B2IL FED COM | ⁶ Well Number 1H |
| ⁷ GRID NO. 14744 | ⁸ Operator Name MEWBOURNE OIL COMPANY | ⁹ Elevation 3478' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| P | 22 | 18S | 29E | | 930 | SOUTH | 420 | EAST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| L | 22 | 18S | 29E | | 1980 | SOUTH | 100 | WEST | EDDY |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 160 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interest have been consolidate

sion.

ATTACHMENT

© **S 89°48'53" W 2644.37'** **D** **S 89°50'34" W 2643.91'**

CORNER DATA
NAD 83 GRID - NM EAST
A: FOUND BRASS CAP "1916"
N: 627842.7 - E: 621952.4
B: FOUND BRASS CAP "1916"
N: 630488.0 - E: 621947.3
C: FOUND BRASS CAP "1916"
N: 633128.5 - E: 621940.8
D: FOUND 1" PIPE
N: 633137.1 - E: 624584.5
E: FOUND BRASS CAP "1916"
N: 633144.3 - E: 627227.7
F: FOUND BRASS CAP "1916"
N: 630500.5 - E: 627230.9
G: FOUND BRASS CAP "1916"
N: 627863.0 - E: 627242.7

GEODETIC DATA
NAD 83 GRID - NM EAST
SURFACE LOCATION
N: 628791.5 - E: 626818.7
LAT: 32.7282789° N
LONG: 104.0553576° W
BOTTOM HOLE
N: 629822.7 - E: 622048.6
LAT: 32.7311467° N
LONG: 104.0708613° W

100'
B.H.

1980'

420'
S.L.
930'

22

16

18

19

20

21

22

23

24

25

26

27

28

29

30

31

32

33

34

35

36

37

38

39

40

41

42

43

44

45

46

47

48

49

50

51

52

53

54

55

56

57

58

59

60

61

62

63

64

65

66

67

68

69

70

71

72

73

74

75

76

77

78

79

80

81

82

83

84

85

86

87

88

89

90

91

92

93

94

95

96

97

98

99

100

101

102

103

104

105

106

107

108

109

110

111

112

113

114

115

116

117

118

119

120

121

122

123

124

125

126

127

128

129

130

131

132

133

134

135

136

137

138

139

140

141

142

143

144

145

146

147

148

149

150

151

152

153

154

155

156

157

158

159

160

161

162

163

164

165

166

167

168

169

170

171

172

173

174

175

176

177

178

179

180

181

182

183

184

185

186

187

188

189

190

191

192

193

194

195

196

197

198

199

200

201

202

203

204

205

206

207

208

209

210

211

212

213

214

215

216

217

218

219

220

221

222

223

224

225

226

227

228

229

230

231

232

233

234

235

236

237

238

239

240

241

242

243

244

245

246

247

248

249

250

251

252

253

254

255

256

257

258

259

260

261

262

263

264

265

266

267

268

269

270

271

272

273

274

275

276

277

278

279

280

281

282

283

284

285

286

287

288

289

290

291

292

293

294

295

296

297

298

299

300

301

302

303

304

305

306

307

308

309

310

311

312

313

314

315

316

317

318

319

320

321

322

323

324

325

326

327

328

329

330

331

332

333

334

335

336

337

338

339

340

341

342

343

344

345

346

347

348

349

350

351

352

353

354

355

356

357

358

359

360

361

362

363

364

365

366

367

368

369

370

371

372

373

374

375

376

377

378

379

380

381

382

383

384

385

386

387

388

389

390

391

392

393

394

395

396

397

398

399

400

401

402

403

404

405

406

407

408

409

410

411

412

413

414

415

416

417

418

419

420

421

422

423

424

425

426

427

428

429

430

431

432

433

434

435

436

437

438

439

440

441

442

443

444

445

446

447

448

449

450

451

452

453

454

455

456

457

458

459

460

461

462

463

464

465

466

467

468

469

470

471

472

473

474

475

476

477

478

479

480

481

482

483

484

485

486

487

488

489

490

491

492

493

494

495

496

497

498

499

500

501

502

503

504

505

506

507

508

509

510

511

512

513

514

515

516

517

518

519

520

521

522

523

524

525

526

527

528

529

530

531

532

533

534

535

536

537

538

539

540

541

542

543

544

545

546

547

548

549

550

551

552

553

554

555

556

557

558

559

560

561

562

563

564

565

566

567

568

569

570

571

572

573

574

575

576

577

578

579

580

581

582

583

584

585

586

587

588

589

590

591

592

593

594

595

596

597

598

599

600

601

602

603

604

605

606

607

608

609

610

611

612

613

614

615

616

617

618

619

620

621

622

623

624

625

626

627

628

629

630

631

632

633

634

635

636

637

638

639

640

641

642

643

644

645

646

647

648

649

650

651

652

653

654

655

656

657

658

659

660

661

662

663

664

665

666

667

668

669

670

671

672

673

674

675

676

677

678

679

680

681

682

683

684

685

686

687

688

689

690

691

692

693

694

695

696

697

698

699

700

701

702

703

704

705

706

707

708

709

710

711

712

713

714

715

716

717

718

719

720

721

722

723

724

725

726

727

728

729

730

731

732

733

734

735

736

737

738

739

740

741

742

743

744

745

746

747

748

749

750

751

752

753

754

755

756

757

758

759

760

761

762

763

764

765

766

767

768

769

770

771

772

773

774

775

776

777

778

779

780

781

782

783

784

785

786

787

788

789

790

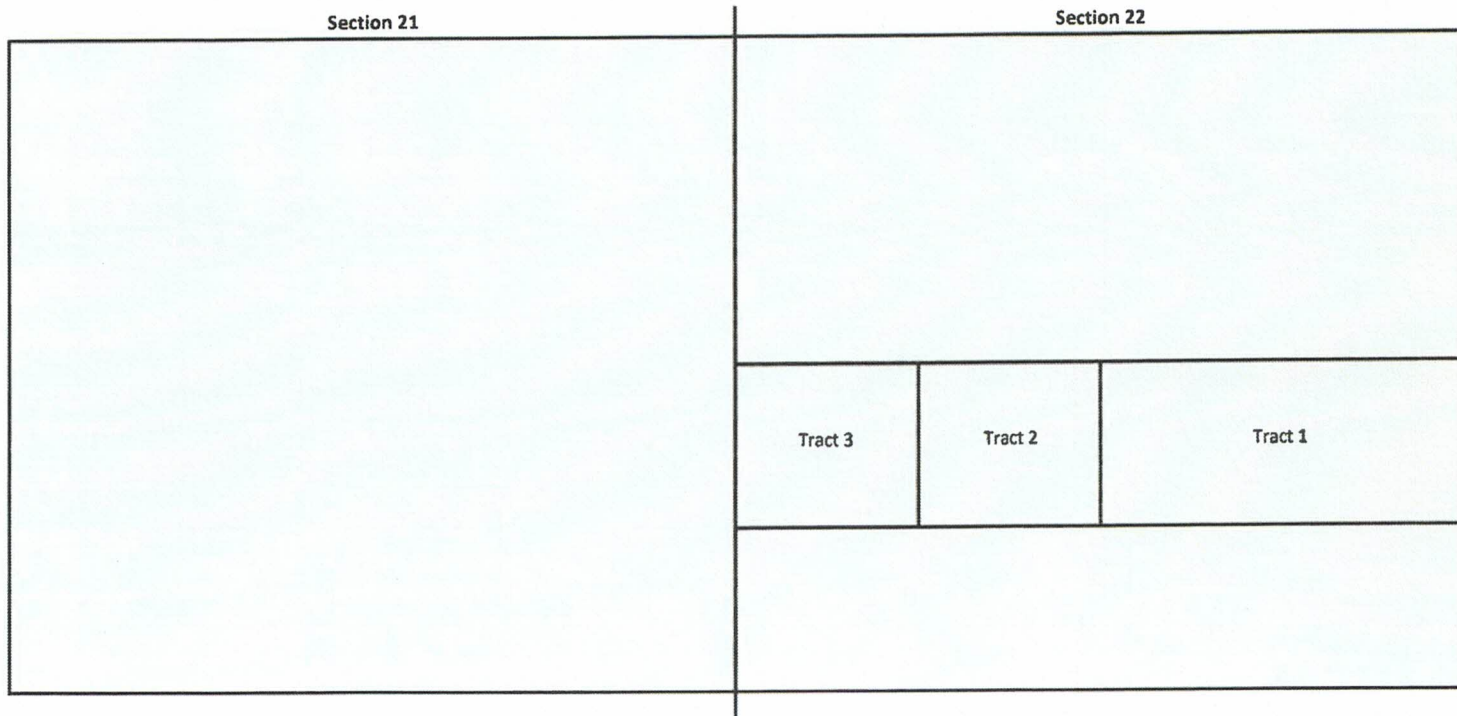
791

792</

Section Plat
Puma Blanca 22 B2IL Fed Com #1H
 N2S2 of Section 22

T18S-R29E, Eddy County, NM

T18S-R29E, Eddy County, NM

**Tract 1: N2SE4 of Section 22 - Federal Lease NMNM 055696**

EOG Resources, Inc.
 Mewbourne Oil Company
 OXY Y-1 Company
 MRC Delaware Resources, LLC
 Vladin, LLC
 Yates Energy Corporation
 Jalapeno Corporation

Tract 2: NE4SW4 of Section 22 - Federal Lease NMLC 067132

EOG Resources, Inc.
 OXY Y-1 Company
 Vladin, LLC

Tract 3: NW4SW4 of Section 22 - Federal Lease NMNM 024881

Mewbourne Oil Company
 Kenneth G. Cone
 Clifford Cone
 Cathie Cone McCowan
 Kenneth G. Cone, Trustee
 Clifford Cone, Trustee
 Cathie Cone McCowan, Trustee
 Randy Lee Cone
 BOKF, NA, Trustee, Kayla Cone, Karen Cone, Finley Production Co., LP

RECAPITULATION FOR PUMA BLANCA 22 B2IL FED COM #1H

| Tract Number | Number of Acres Committeed | Percentage of Interst in Communitized Area |
|--------------|----------------------------|--|
| 1 | 80 | 50.000000% |
| 2 | 40 | 25.000000% |
| 3 | 40 | 25.000000% |
| TOTAL | 160 | 100.000000% |

ATTACHMENT

B

Ownership by Tract Puma Blanca 22 B2IL Fed Com #1H**Tract 1: N2SE4 of Section 22 (NMNM 055696)**

| Entity/Individual | Interest |
|-------------------------------|---------------------|
| Mewbourne Oil Company, et al. | 97.7408580% |
| MRC Delaware Resources, LLC | 2.2591420% |
| Total | 100.0000000% |

Tract 2: NE4SW4 of Section 22 (NMLC 067132)

| Entity/Individual | Interest |
|-------------------------------|---------------------|
| Mewbourne Oil Company, et al. | 100.0000000% |
| Total | 100.0000000% |

Tract 3: NW4SW4 of Section 22 (NMNM 24881)

| Entity/Individual | Interest |
|---|---------------------|
| Mewbourne Oil Company, et al. | 15.0000000% |
| Kenneth G. Cone | 10.0000000% |
| Clifford Cone | 10.0000000% |
| Cathie Cone McCowan | 10.0000000% |
| Kenneth G. Cone, Trustee of the Trusts created under eth Will and Codicil of Kathleen Cone, deceased, for the benefit of the children of Kenneth G. Cone | 15.0000000% |
| Clifford Cone, Trustee of the Trusts created under the Will and Codicil of Kathleen Cone, deceased, for himself and for the benefit of the children of Clifford Cone | 15.0000000% |
| Cathie Cone McCowan, Trustee of the Trusts created under the Will and Codicil of Kathleen Cone, deceased, for the benefit of the children of Cathie Cone McCowan Auvenshine | 15.0000000% |
| BOKF, NA (formerly Bank of Oklahoma, N.A.), Trustee, Kayla Cone, Karen Cone, Finley Production Co., LP | 10.0000000% |
| Total | 100.0000000% |

Spacing Unit Ownership

| Puma Blanca 22 B2IL Fed Com #1H | Interest |
|---|----------------------|
| Mewbourne Oil Company, et al. | 77.62042900% |
| Kenneth G. Cone, Trustee of the Trusts created under the Will and Codicil of Kathleen Cone, deceased, for the benefit of the children of Kenneth G. Cone | 3.75000000% |
| Clifford Cone, Trustee of the Trusts created under the Will and Codicil of Kathleen Cone, deceased, for himself and for the benefit of the children of Clifford Cone | 3.75000000% |
| Cathie Cone McCowan, Trustee of the Trusts created under the Will and Codicil of Kathleen Cone, deceased, for the benefit of the children of Cathie Cone McCowan Auvenshine | 3.75000000% |
| Kenneth G. Cone | 2.50000000% |
| Clifford Cone | 2.50000000% |
| Cathie Cone McCowan | 2.50000000% |
| BOKF, NA (formerly Bank of Oklahoma, N.A.), Trustee, Kayla Cone, Karen Cone, Finley Production Co., LP | 2.50000000% |
| MRC Delaware Resources, LLC | 1.12957100% |
| Total | 100.00000000% |

Parties in Red are being pooled - 22.379571%

**Summary of Communications
Puma Blanca 22 B2IL Fed Com #1H
Puma Blanca 22/21 B2PM Fed Com #1H**

Magnum Hunter Production, Inc.

1. Well Proposal dated February 24, 2022, sent certified mail. Proof of delivery is attached.
2. Emails discussing well timing and the Operating Agreement between myself and John Coffman with Magnum Hunter Production, Inc.

MRC Delaware Resources, LLC

1. Well Proposal dated February 24, 2022, sent certified mail. Proof of delivery is attached.
2. Emails discussing the Operating Agreement between myself and David Johns with MRC Delaware Resources, LLC.

Karen Cone

1. Well Proposal dated February 24, 2022, sent certified mail to two different addresses. Proof of delivery is attached.

Kenneth Cone

1. Well Proposal dated February 24, 2022, sent certified mail. Proof of delivery is attached.

Clifford Cone

1. Well Proposal dated February 24, 2022, sent via certified mail to last known address. Delivery was attempted and sent back as undeliverable.
2. Family members have stated that he is out of the country and believe to live in Asia and do not have contact information.

Kenneth G. Cone, Trustee of the Trust created under the will and codicil of Kathleen Cone, for the benefit of the Children of Kenneth G. Cone

1. Well Proposal dated February 24, 2022, sent certified mail. Proof of delivery is attached.

Clifford Cone, Trustee of the Trust created under the will and codicil of Kathleen Cone, for the benefit of the Children of Clifford Cone

1. Well Proposal dated February 24, 2022, sent via certified mail to last known address. Delivery was attempted and sent back as undeliverable.
2. Family members have stated that he is out of the country and believe to live in Asia and do not have contact information.

ATTACHMENT C

Cathie Cone McCown

1. Well Proposal dated February 24, 2022, sent certified mail. Proof of delivery is attached.
2. Cathie's daughter mentioned in a phone conversation that she is likely to participate.
3. Email chain with Cathie's daughter discussing participating in the wells.

Cathie Cone McCown, Trustee of the Trust created under the will and codicil of Kathleen Cone, for the benefit of the Children of Cathie Cone McCown

1. Well Proposal dated February 24, 2022, sent certified mail. Proof of delivery is attached.
2. Cathie's daughter mentioned in a phone conversation that she is likely to participate.
3. Email chain with Cathie's daughter discussing participating in the wells.

BOK, NA, as Trustee

1. Well Proposal dated February 24, 2022, sent certified mail to four different Bank of Oklahoma branches. Proof of delivery is attached.
2. Email communication with three different bank representatives discussing title of the property.

Finley Production Co., L.P.

1. Well Proposal dated February 24, 2022, sent certified mail to four different Bank of Oklahoma branches. Proof of delivery is attached.
2. Email communication discussing title of the property.

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

February 24, 2022

Via Certified Mail

Magnum Hunter Production, Inc.
600 N. Marienfeld St., Suite 600
Midland, Texas 79701
Attn: John Coffman

Re: Puma Blanca Well Proposal
Eddy County, New Mexico

Ladies and Gentlemen:

Pursuant to that certain Operating Agreement dated September 15, 2021, Mewbourne Oil Company ("MOC"), as Operator, hereby proposes drilling the following horizontal wells targeting the Bone Spring formation:

- 1) Puma Blanca 22 B2IL Fed Com #1H – API # - pending
Surface Location: 930' FSL, 420' FEL, Section 22, T18S, R29E
Bottom Hole Location: 1980' FSL, 100' FWL, Section 22, T18S, R29E
Proposed Total Vertical Depth: 7810'
Proposed Total Measured Depth: 12735'
Target: 2nd Bone Spring Sand
- 2) Puma Blanca 22/21 B2PM Fed Com #1H – API # - pending
Surface Location: 900' FSL, 420' FEL, Section 22, T18S, R29E
Bottom Hole Location: 500' FSL, 100' FWL, Section 22, T18S, R29E
Proposed Total Vertical Depth: 7820'
Proposed Total Measured Depth: 17985'
Target: 2nd Bone Spring Sand

The wells will be pad drilled with the first well tentatively planned to spud in April 2022. In the event you elect to participate in the proposed wells, please execute the enclosed AFEs before returning them to the undersigned within thirty (30) days. Please enclose your most current well information requirements with your executed AFEs so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions or need additional information.

Very truly yours,

MEWBOURNE OIL COMPANY



Tyler Jolly
Landman



March 3, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8368 9784 6012 7671 98.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: March 3, 2022, 4:25 pm
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: John Coffman

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten signature]
[Handwritten address: 600 N. Marienfeld St.]

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

John Coffman
Magnum Hunter Production Inc.
600 N. Marienfeld St. suite 600
Midland, TX 79701
Reference #: Puma Blanca

Tyler Jolly

From: John Coffman <John.Coffman@coterra.com>
Sent: Wednesday, March 2, 2022 8:46 AM
To: Tyler Jolly
Subject: [EXT] Spud/First Production

Tyler,

You've probably sent this at some point but I just wanted to confirm the Spud/First Production date for the Puma's for our evaluation so we can get this election to y'all.

Thank you,



John Coffman | Landman, Permian Business Unit

T: 432.571.7883 | john.coffman@coterra.com | www.coterra.com

Coterra Energy Inc. | 600 Marienfeld St., Suite 600 | Midland, Texas 79701

Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.

This message may contain confidential and/or privileged information. If you are not the addressee or authorized to receive this for the addressee, you must not use, copy, disclose or take any action based on this message or any information herein. If you have received this message in error, please advise the sender immediately by reply e-mail and delete this message.

Tyler Jolly

From: Tyler Jolly
Sent: Thursday, February 24, 2022 4:24 PM
To: John Coffman
Subject: Puma Blanca OA, Exhibit A, AFEs
Attachments: MH With ORI Language Puma Blanca 21-22 OA; 9-15-2021.pdf; Exhibit A Puma Blanca OA; 9-15-2021.docx; 1603_001.pdf

John,

In lieu of participating under the pooling order, please find MOC's Operating Agreement for the Puma Blanca along with AFEs that represent Magnum Hunter signing the OA and spreading its interest throughout the contract area.

We just got permits approved on the S2 wells so management wants to drill 4 wells in a row now rather than just 2 starting in April.

Let me know if you have any questions.

Tyler

MEWBORNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

| | | | |
|---|--------------|----------------------------------|--|
| Well Name: PUMA BLANCA 22 B2IL FED COM #1H | | Prospect: ASPEN | |
| Location: SL: 930 FSL & 420 FEL; BHL: 1980 FSL & 100 FWL | | County: LEA ST: NM | |
| Sec. 22 | Blk: | Survey: | TWP: 18S RNG: 29E Prop. TVD: 7810 TMD: 12735 |

| INTANGIBLE COSTS 0180 | | CODE | TCP | CODE | CC |
|--|--|-----------|--------------------|-----------|--------------------|
| Regulatory Permits & Surveys | | 0180-0100 | \$20,000 | 0180-0200 | |
| Location / Road / Site / Preparation | | 0180-0105 | \$50,000 | 0180-0205 | \$35,000 |
| Location / Restoration | | 0180-0106 | \$200,000 | 0180-0206 | \$62,500 |
| Daywork / Turnkey / Footage Drilling 16 days drlg / 3 days comp @ \$21,000/d | | 0180-0110 | \$358,800 | 0180-0210 | \$67,300 |
| Fuel 1700 gal/day @ \$3.15/gal | | 0180-0114 | \$91,500 | 0180-0214 | \$311,600 |
| Alternate Fuels | | 0180-0115 | | 0180-0215 | |
| Mud, Chemical & Additives | | 0180-0120 | \$50,000 | 0180-0220 | |
| Mud - Specialized | | 0180-0121 | \$85,000 | 0180-0221 | |
| Horizontal Drillout Services | | | | 0180-0222 | \$120,000 |
| Stimulation Toe Preparation | | | | 0180-0223 | \$25,000 |
| Cementing | | 0180-0125 | \$65,000 | 0180-0225 | \$30,000 |
| Logging & Wireline Services | | 0180-0130 | \$33,500 | 0180-0230 | \$179,400 |
| Casing / Tubing / Snubbing Service | | 0180-0134 | \$17,000 | 0180-0234 | \$14,000 |
| Mud Logging | | 0180-0137 | \$15,000 | | |
| Stimulation 24 Stg 9.8 MMgal & 9.8 MMlbs | | | | 0180-0241 | \$1,120,000 |
| Stimulation Rentals & Other | | | | 0180-0242 | \$128,000 |
| Water & Other | | 0180-0145 | \$35,000 | 0180-0245 | \$174,400 |
| Bits | | 0180-0148 | \$72,900 | 0180-0248 | \$5,000 |
| Inspection & Repair Services | | 0180-0150 | \$50,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | | 0180-0158 | \$12,000 | 0180-0258 | \$24,000 |
| Completion / Workover Rig | | | | 0180-0260 | \$10,500 |
| Rig Mobilization | | 0180-0164 | \$150,000 | | |
| Transportation | | 0180-0165 | \$30,000 | 0180-0265 | \$25,000 |
| Welding, Construction, & Maint. Services | | 0180-0168 | \$4,000 | 0180-0268 | \$15,000 |
| Contract Services & Supervision | | 0180-0170 | \$95,300 | 0180-0270 | \$46,700 |
| Directional Services Includes vertical control | | 0180-0175 | \$222,100 | | |
| Equipment Rental | | 0180-0180 | \$127,100 | 0180-0280 | \$22,400 |
| Well / Lease Legal | | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | | 0180-0185 | \$4,700 | 0180-0285 | |
| Intangible Supplies | | 0180-0188 | \$7,000 | 0180-0288 | \$1,000 |
| Damages | | 0180-0190 | \$7,500 | 0180-0290 | \$10,000 |
| Pipeline Interconnect & ROW Easements | | 0180-0192 | | 0180-0292 | \$5,000 |
| Company Supervision | | 0180-0195 | \$68,900 | 0180-0295 | \$27,450 |
| Overhead Fixed Rate | | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Contingencies 5% (TCP) 5% (CC) | | 0180-0199 | \$94,400 | 0180-0299 | \$124,700 |
| TOTAL | | | \$1,981,700 | | \$2,618,950 |

| TANGIBLE COSTS 0181 | | CODE | TCP | CODE | CC |
|--|--|-----------|--------------------|-----------|--------------------|
| Casing (19.1" - 30") | | 0181-0793 | | | |
| Casing (10.1" - 19.0") 540' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft | | 0181-0794 | \$33,900 | | |
| Casing (8.1" - 10.0") 1820' - 9 5/8" 36# J-55 LT&C @ \$39.28/ft | | 0181-0795 | \$76,400 | | |
| Casing (6.1" - 8.0") 7425' - 7" 29# HPP110 BT&C @ \$36.92/ft | | 0181-0796 | \$292,800 | | |
| Casing (4.1" - 6.0") 5460' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$20.31/ft | | | | 0181-0797 | \$118,400 |
| Tubing 7330' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.50/ft | | | | 0181-0798 | \$97,900 |
| Drilling Head | | 0181-0860 | \$35,000 | | |
| Tubing Head & Upper Section | | | | 0181-0870 | \$30,000 |
| Horizontal Completion Tools Completion liner hanger | | | | 0181-0871 | \$70,000 |
| Subsurface Equip. & Artificial Lift Packer | | | | 0181-0880 | \$80,000 |
| Pumping Unit Systems | | | | 0181-0885 | \$0 |
| Service Pumps (1/2) TP/CP/circ. pump | | | | 0181-0886 | \$16,000 |
| Storage Tanks (1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB | | | | 0181-0890 | \$171,800 |
| Emissions Control Equipment (1/2) VRTs/VRU/Flare/KOs | | | | 0181-0892 | \$109,700 |
| Separation / Treating Equipment (1/2) horz. sep./vert. sep./HT | | | | 0181-0895 | \$85,200 |
| Automation / Metering Equipment | | | | 0181-0898 | \$75,000 |
| Line Pipe & Valves - Gathering (1/2) 1 mile gas & water | | | | 0181-0900 | \$84,600 |
| Fittings / Valves & Accessories | | | | 0181-0906 | \$197,800 |
| Cathodic Protection | | | | 0181-0908 | \$0 |
| Electrical Installation | | | | 0181-0909 | \$175,000 |
| Equipment Installation | | | | 0181-0910 | \$150,000 |
| Pipeline Construction (1/2) 1 mile gas & water | | | | 0181-0920 | \$69,000 |
| TOTAL | | | \$438,100 | | \$1,530,400 |
| SUBTOTAL | | | \$2,419,800 | | \$4,149,350 |
| TOTAL WELL COST | | | \$6,569,150 | | |

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 02/17/2022

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

ATTACHMENT D

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case Nos. 21638 & 22639

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

Charles Crosby deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map on the top of the Second Bone Spring Sand. It shows that structure dips gently to the southeast. It also shows Second Bone Spring wells in the area, and a line of cross-section.
 - (b) Attachment B is a Second Bone Spring Sand Gross Thickness map.
 - (c) Attachment C is a cross section showing the Second Bone Spring Sand, the target zones for the proposed wells. The well logs on the cross-section give a representative sample of the Second Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well units.
4. I conclude from the maps that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.
 - (b) The target zone is continuous and of relatively uniform thickness across the well units.
 - (c) Each quarter-quarter section in the well units will contribute more or less equally to production.

EXHIBIT

3

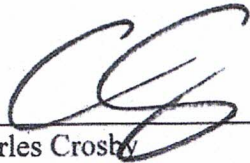
(d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

5. Attachment D contains information from other Second Bone Spring Sand wells drilled in this area. Based on production there is a preference for laydown wells.

6. Attachment E contains Directional Drilling Plans for the proposed wells. The producing interval of the wells will be orthodox.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

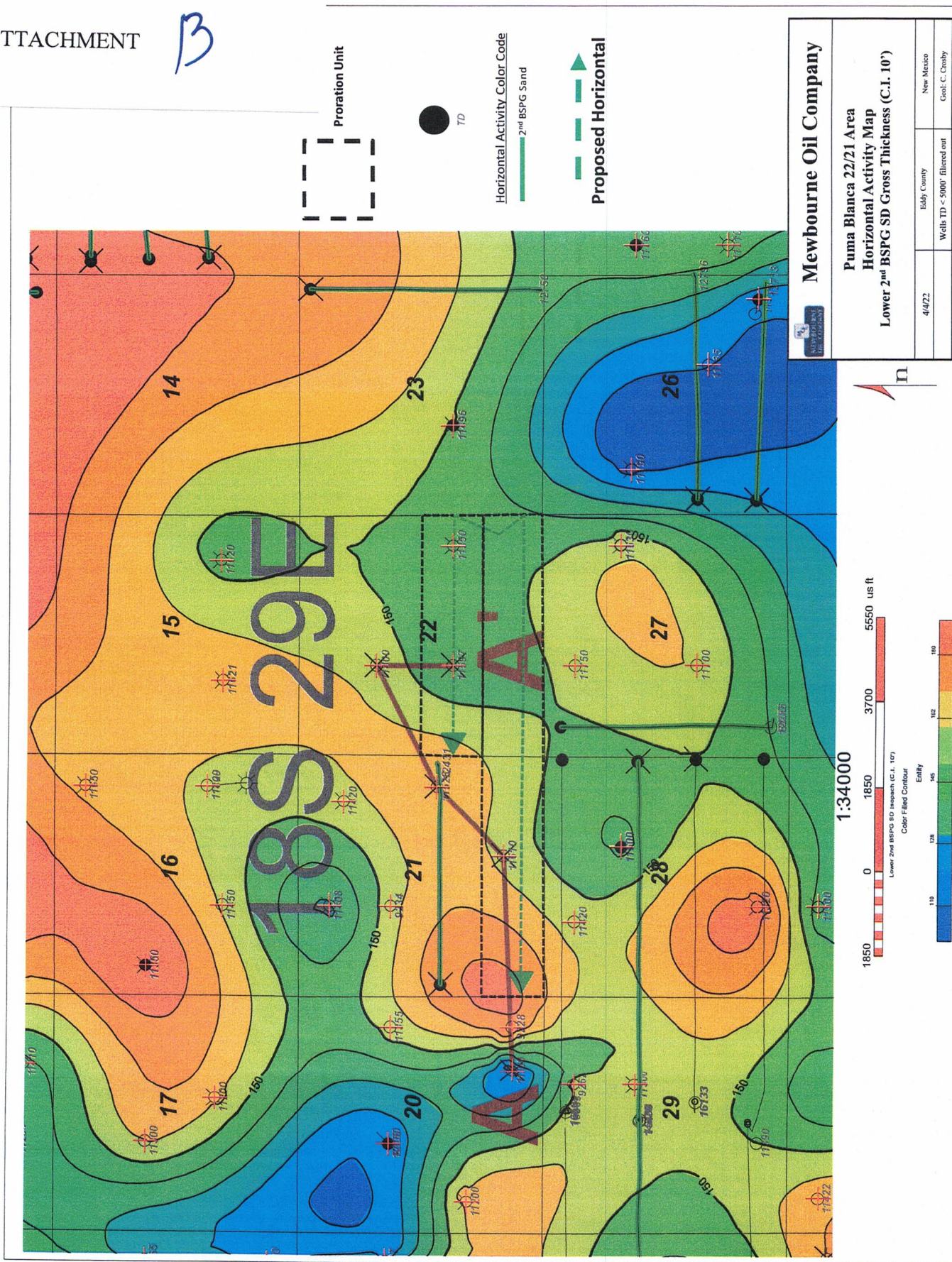
Date: 5/31/22

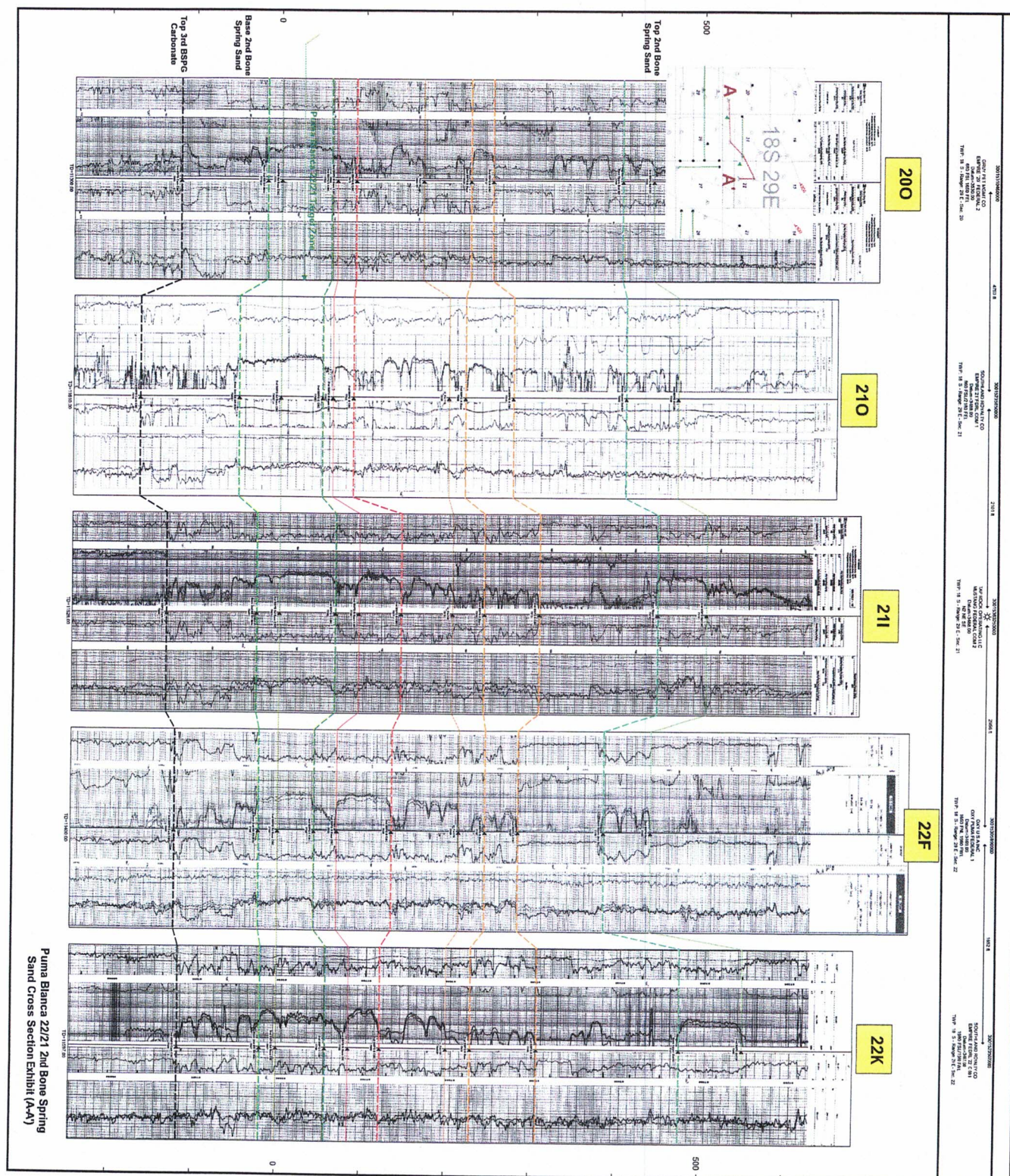

Charles Crosby



ATTACHMENT

B





ATTACHMENT

C

Puma Blanca Area 2nd BSPG SD Horizontal Production Table

| Well Name | Operator | API | Location | Completion Date | Cum Oil (Mbo) | Cum Gas (Bcf) | Cum Water (Mbw) | NS/EW | Production Zone |
|----------------------------------|-----------|----------------|-------------|-----------------|---------------|---------------|-----------------|-------|----------------------|
| East Turkey Track Federal Com 5H | EOG | 30015384150000 | 26P/18S/29E | 3/7/2012 | 80.8 | 0.25 | 82.3 | EW | 2nd Bone Spring Sand |
| East Turkey Track Federal Com 6H | EOG | 30015384160000 | 26P/18S/29E | 4/11/2012 | 41.2 | 0.19 | 82.3 | EW | 2nd Bone Spring Sand |
| Empire A Federal Com 3H | Cimarex | 30015386590100 | 27W/18S/29E | 11/4/2011 | 29.1 | 0.08 | 47.1 | NS | 2nd Bone Spring Sand |
| War Horse Federal Com 3H | Tap Rock | 30015412270000 | 21I/18S/29E | 5/17/2014 | 222.1 | 0.65 | 288.4 | EW | 2nd Bone Spring Sand |
| Terlingua 23 State 501H | EOG | 30015440520000 | 23P/18S/29E | 5/28/2017 | 83.4 | 0.29 | 326.1 | NS | 2nd Bone Spring Sand |
| Pavo Frio B2GH Federal Com 1H | Mewbourne | 30015454040000 | 29F/18S/29E | 3/1/2019 | 149.9 | 0.30 | 370.9 | EW | 2nd Bone Spring Sand |

ATTACHMENT

D



Company: Mewbourne Oil Company
Well: Puma Blanca 22 B2IL Fed Com 1H
County: Eddy County, New Mexico (NAD 83)
Rig: Patterson 558
Wellbore: Wellbore #1
Design: Design #1
Date: 19:29, March 21 2022



Azimuths to Grid North
True North: -0.15°
Magnetic North: 6.92°
Magnetic Field
Strength: 47744.3nT
Dip Angle: 60.40°
Date: 4/10/2022
Model: HDGM2022

To convert a Magnetic Direction to a Grid Direction, Add 6.916°
To convert a Magnetic Direction to a True Direction, Add 7.067° East
To convert a True Direction to a Grid Direction, Subtract 0.150°

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

SURVEY PROGRAM

Depth From 0.00 Depth To 12910.62 Survey/Plan Design #1 (Wellbore #1)MWD+HRGM Tool



WELL DETAILS: Puma Blanca 22 B2IL Fed Com 1H

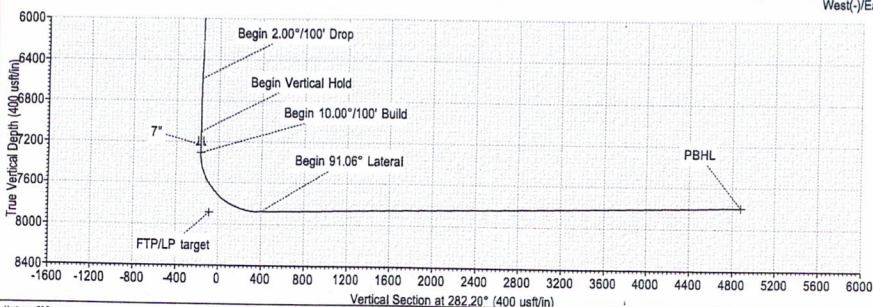
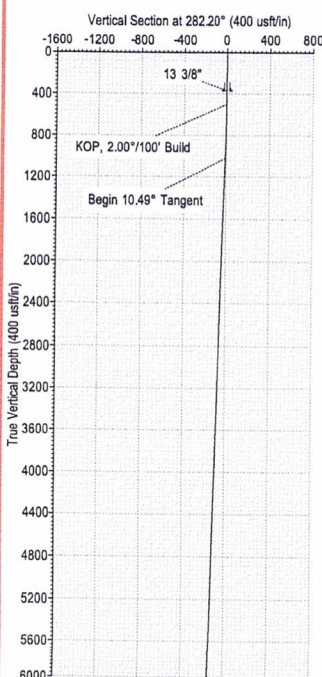
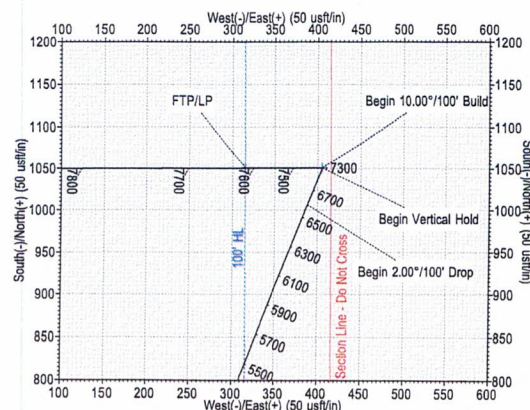
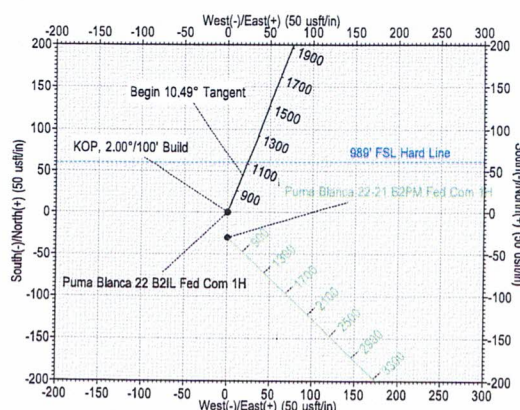
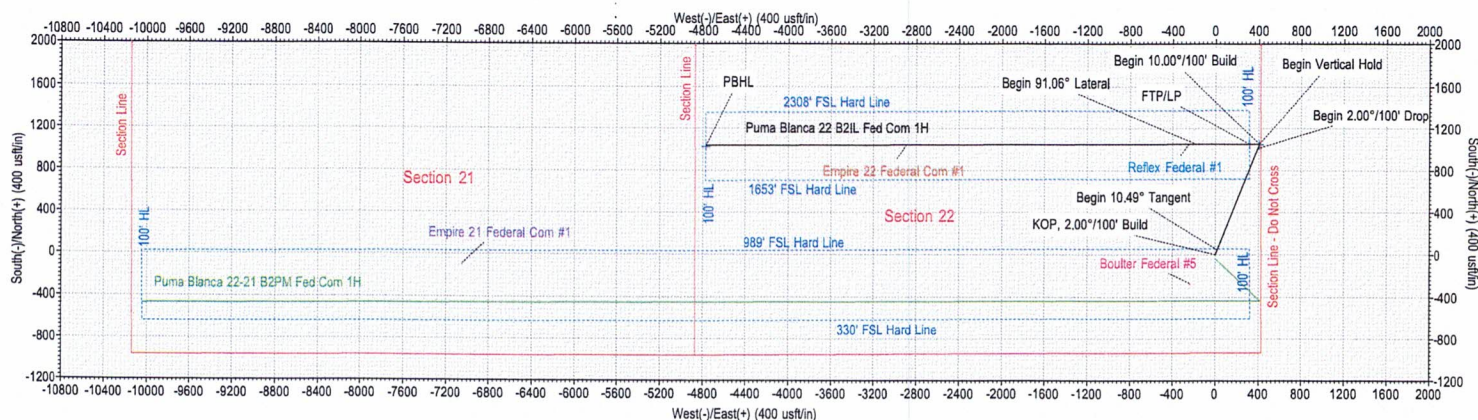
GL @ 3478.00 Well @ 3505.00usft (Patterson 558)
+N/-S +E/-W Northing Easting Latitude Longitude
0.00 0.00 628791.50 626818.70 32° 43' 41.804 N 104° 3' 19.288 W

DESIGN TARGET DETAILS

| Name | TVD | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude |
|--------|---------|---------|----------|-----------|-----------|------------------|------------------|
| BHL | 7795.00 | 1031.20 | -4770.10 | 629822.70 | 622048.60 | 32° 43' 52.128 N | 104° 4' 15.100 W |
| FTP/LP | 7889.00 | 1050.59 | 315.14 | 629842.09 | 627133.84 | 32° 43' 52.191 N | 104° 3' 15.566 W |
| KOP | 7307.02 | 1050.94 | 405.14 | 629842.44 | 627223.84 | 32° 43' 52.192 N | 104° 3' 14.513 W |

SECTION DETAILS

| MD | Inc | Azi | TVD | +N/-S | +E/-W | Dieg | TFace | Vsect | Annotation |
|----------|-------|--------|---------|---------|----------|-------|---------|---------|-------------------------|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.000 | 0.00 | |
| 500.00 | 0.00 | 0.00 | 500.00 | 0.00 | 0.00 | 0.00 | 0.000 | 0.00 | KOP, 2.00°/100' Build |
| 1024.68 | 10.49 | 21.08 | 1021.76 | 44.71 | 17.23 | 2.00 | 21.082 | -7.40 | Begin 10.49° Tangent |
| 6682.82 | 10.49 | 21.08 | 6585.26 | 1006.23 | 387.91 | 0.00 | 0.000 | -166.54 | Begin 2.00°/100' Drop |
| 7207.51 | 0.00 | 0.00 | 7107.02 | 1050.94 | 405.14 | 2.00 | 180.000 | -173.94 | Begin Vertical Hold |
| 7407.51 | 0.00 | 0.00 | 7307.02 | 1050.94 | 405.14 | 0.00 | 0.000 | -173.94 | Begin 10.00°/100' Build |
| 8318.10 | 91.06 | 269.78 | 7879.88 | 1048.71 | -178.40 | 10.00 | 269.781 | 395.96 | Begin 91.06° Lateral |
| 12910.62 | 91.06 | 269.78 | 7795.00 | 1031.20 | -4770.10 | 0.00 | 0.000 | 4880.29 | PBHL |



ATTACHMENT

E



Company: Mewbourne Oil Company
Well: Puma Blanca 22-21 B2PM Fed Com 1H
County: Eddy County, New Mexico (NAD 83)
Rig: Patterson 558
Wellbore: Wellbore #1
Design: Design #1
Date: 19:56, March 21 2022



Azimuths to Grid North
True North: -0.15°
Magnetic North: 6.92°

Magnetic Field
Strength: 47744.3nT
Dip Angle: 60.40°
Date: 4/10/2022
Model: HDGM2022

To convert a Magnetic Direction to a Grid Direction, Add 6.916°
To convert a Magnetic Direction to a True Direction, Add 7.067° East
To convert a True Direction to a Grid Direction, Subtract 0.150°

SURVEY PROGRAM

Depth From 0.00 Depth To 18142.49 Survey/Plan Design #1 (Wellbore #1)MWD+HRGM Tool



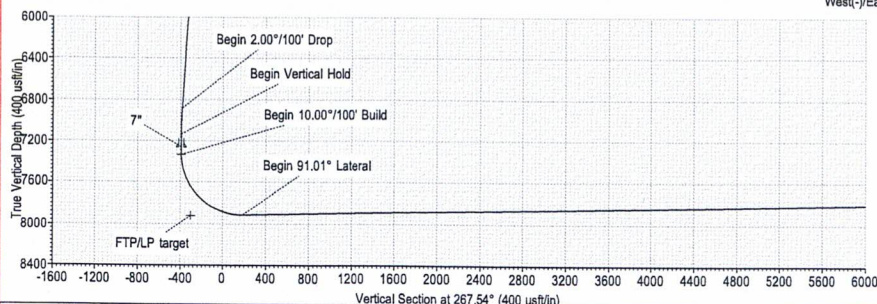
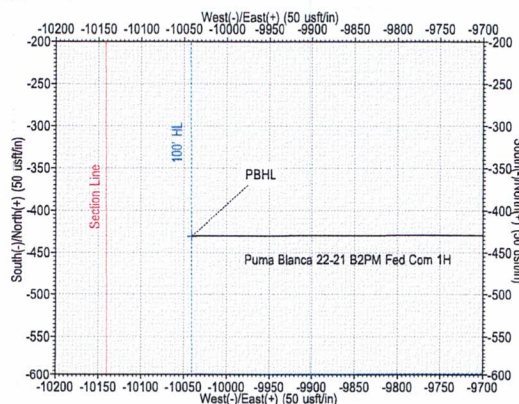
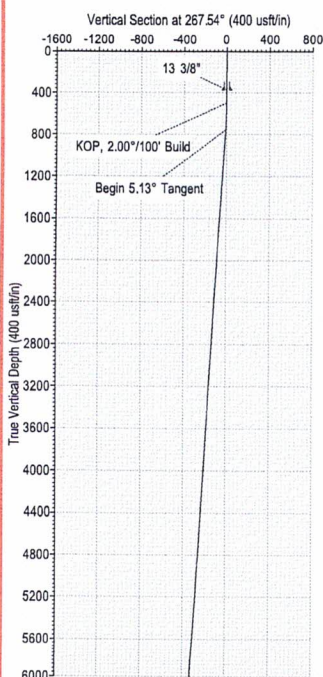
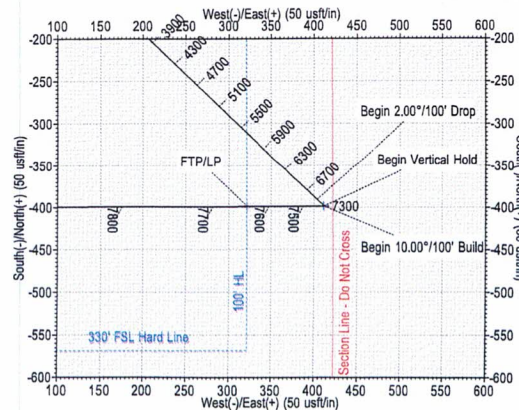
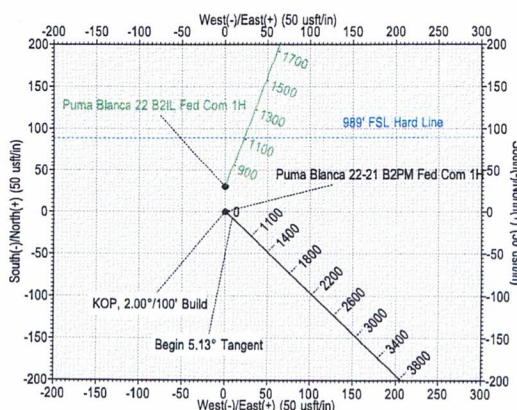
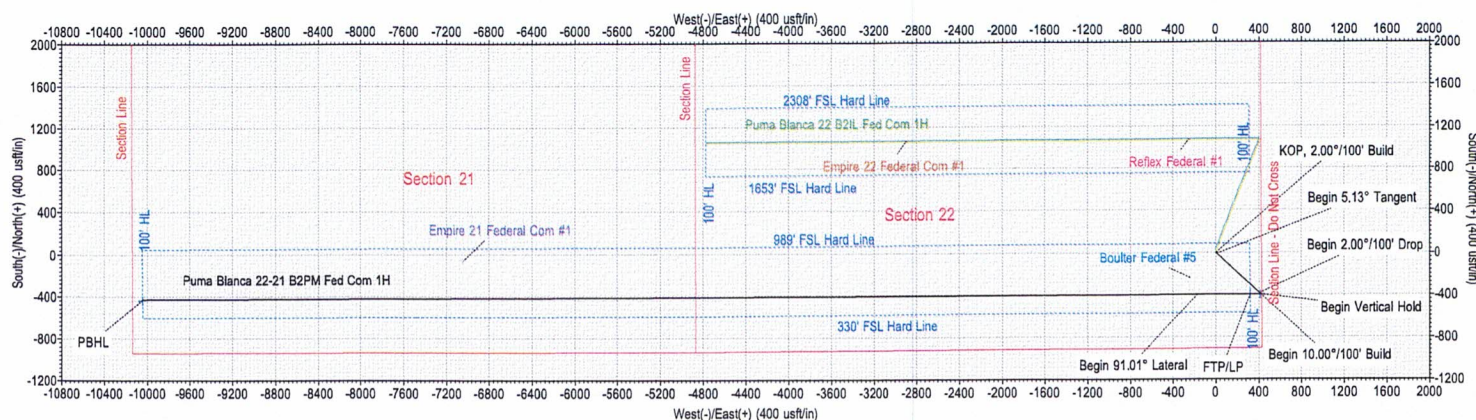
| | +N/-S | +E/-W | GL @ 3478.00 | Well @ 3505.00ustf (Patterson 558) | Longitude |
|--|-------|-------|--------------------|------------------------------------|------------------|
| | 0.00 | 0.00 | Northing 628761.60 | Easting 626818.80 | 32° 43' 41.508 N |
| | | | | | 104° 3' 19.288 W |

DESIGN TARGET DETAILS

| Name | TVD | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude |
|--------|---------|---------|-----------|-----------|-----------|------------------|------------------|
| BHL | 7736.00 | -430.50 | -10040.40 | 628331.10 | 616778.40 | 32° 43' 37.493 N | 104° 5' 16.839 W |
| FTP/LP | 7918.00 | -399.02 | 321.66 | 628362.58 | 627140.46 | 32° 43' 37.551 N | 104° 3' 15.534 W |
| KOP | 7336.47 | -398.75 | 411.66 | 628362.85 | 627230.46 | 32° 43' 37.551 N | 104° 3' 14.481 W |

SECTION DETAILS

| MD | Inc | Azi | TVD | +N/-S | +E/-W | Dieg | TFace | VSecl | Annotation |
|----------|-------|--------|---------|---------|-----------|-------|---------|----------|-------------------------|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.000 | 0.00 | KOP, 2.00°/100' Build |
| 500.00 | 0.00 | 0.00 | 500.00 | 0.00 | 0.00 | 0.00 | 0.000 | 0.00 | Begin 5.13° Tangent |
| 756.67 | 5.13 | 134.09 | 756.33 | -7.99 | 8.25 | 2.00 | 134.087 | -7.90 | Begin 2.00°/100' Drop |
| 6905.15 | 5.13 | 134.09 | 6880.14 | -390.76 | 403.41 | 0.00 | 0.000 | -386.30 | Begin Vertical Hold |
| 7161.82 | 0.00 | 0.00 | 7136.47 | -398.75 | 411.66 | 2.00 | 180.000 | -394.20 | Begin 10.00°/100' Build |
| 7361.82 | 0.00 | 0.00 | 7336.47 | -398.75 | 411.66 | 0.00 | 0.000 | -394.20 | Begin 91.01° Lateral |
| 8271.88 | 91.01 | 269.83 | 7909.34 | -400.52 | -171.36 | 10.00 | 269.826 | 188.36 | PBHL |
| 16142.49 | 91.01 | 269.83 | 7736.00 | -430.50 | -10040.40 | 0.00 | 0.000 | 10049.63 | |



Any decisions made or wells drilled utilizing this or any other information supplied by MS Directional are at the sole risk and responsibility of the customer. MS Directional is not responsible for the accuracy of this schematic or the information contained herein. The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented.

Mewbourne Oil Company
Puma Blanca 22-21 B2PM Fed Com 1H
Patterson 558

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case Nos. 22638 & 22639

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: _____

6/29/22

James Bruce
James Bruce

EXHIBIT

4

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

June 16, 2022

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling (Case No. 22638), filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking to pool all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 22, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 22 B2IL Fed. Com. Well No. 1H.

Also enclosed is a copy of an application for compulsory pooling (Case No. 22639), filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking to pool all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 22 and the N/2S/2 of Section 21, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 22/21 B2PM Fed. Com. Well No. 1H.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, July 7, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

ATTACHMENT

A

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

OXY Y-1 Company
5 Greenway Plaza, Suite 110
Houston, Texas 77046
Attn: NM Permian Land Manager

Randy Lee Cone
P.O. Box 231034
Anchorage, Alaska 99523

Clifford Cone
P.O. Box 1629
Lovington, NM 88260-1629

Karen Cone
39246 S. 631 Rd.
Jay, Oklahoma 74346-4616

Karen Cone
217 Cherokee Street
Lowell, Arkansas 72745

Kayla Cone
460 Captain Stockton Street
Prairie Grove, Arkansas 72753

Kenneth Cone
P.O. Box 507
Dripping Springs, Texas 78620

Kenneth Cone
P.O. Box 658
Dripping Springs, Texas 78620

Kenneth G. Cone, Trustee of the Trusts
created under the will and condicil of
Kathleen Cone, Deceased, for the
Benefit of the Children of Kenneth G. Cone
P.O. Box 658
Dripping Springs, Texas 78620

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Brian Pond

MRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
Attn: David Johns

Kenneth G. Cone, Trustee of the Trusts
created under the will and condicil of
Kathleen Cone, Deceased, for the
Benefit of the Children of Kenneth G. Cone
P.O. Box 507
Dripping Springs, Texas 78620

Clifford Cone, Trustee of the Trusts
created under the will and condicil of
Kathleen Cone, Deceased, for the
Benefit of the Children of Clifford Cone
P.O. Box 1629
Lovington, NM 88260-1629

Cathie Cone McCowan
P.O. Box 658
Dripping Springs, TX 78620

Cathie Cone McCowan, Trustee of the
Trusts created under the will and condicil
Of Kathleen Cone, Deceased, for the benefit
Of the children of Cathie Cone McCowan Auvenshine
P.O. Box 658
Dripping Springs, TX 78620

BOKE, NA
16767 N. Perimeter Drive, Ste. 200
Scottsdale, AZ 85260
Attn: Casey Coffey

BOKF, NA
1600 Broadway
Denver, CO 80202
Attn: Ron Keever

BOKF, NA
1600 Broadway
Denver, CO 80202
Attn: Kara Sekavec

BOKE, NA
2405 Grand Blvd., Suite 840
Kansas City, MO 64108
Attn: Jeff Akright

Finley Production Co., LP
P.O. Box 2200
Fort Worth, Texas 76113

| U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only | |
|--|----|
| For delivery information, visit our website at www.usps.com ®. | |
| OFFICIAL USE | |
| Certified Mail Fee | |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | |
| \$ | |
| Total Postage and Fees | |
| \$ | |
| Sent To | |
| BOKF, NA 1600 Broadway Denver, CO 80202 Attn: Ron Keeever | |
| Street and Apt. No., | |
| City, State, Zip+4® | |
| See Reverse for Instructions | |

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MRC-Deleware Resources, LLC
 5400 LBJ Freeway, Suite 1500
 Dallas, Texas 75240
 Attn: David Johns

COMPLETE THIS SECTION ON DELIVERY

| | |
|--|--|
| <p>A. Signature</p> <p><i>[Signature]</i></p> | <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> |
| <p>B. Received by (Printed Name)</p> <p><i>[Signature]</i></p> | <p>C. Date of Delivery</p> <p><i>4/10/20</i></p> |

D. Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below:

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

9590 9402 6746 1074 4009 82

7021 0350 0001 3336

8330

2. A. B. C. D. E. F. G. H. I. J. K. L. M. N. O. P. Q. R. S. T. U. V. W. X. Y. Z. AA. AB. AC. AD. AE. AF. AG. AH. AI. AJ. AK. AL. AM. AN. AO. AP. AQ. AR. AS. AT. AU. AV. AW. AX. AY. AZ. BA. BB. BC. BD. BE. BF. BG. BH. BI. BJ. BK. BL. BM. BN. BO. BP. BQ. BR. BS. BT. BU. BV. BW. BX. BY. BZ. CA. CB. CC. CD. CE. CF. CG. CH. CI. CJ. CK. CL. CM. CN. CO. CP. CQ. CR. CS. CT. CU. CV. CW. CX. CY. CZ. DA. DB. DC. DD. DE. DF. DG. DH. DI. DJ. DK. DL. DM. DN. DO. DP. DQ. DR. DS. DT. DU. DV. DW. DX. DY. DZ. EA. EB. EC. ED. EE. EF. EG. EH. EI. EJ. EK. EL. EM. EN. EO. EP. EQ. ER. ES. ET. EU. EV. EW. EX. EY. EZ. FA. FB. FC. FD. FE. FF. FG. FH. FI. FJ. FK. FL. FM. FN. FO. FP. FQ. FR. FS. FT. FU. FV. FW. FX. FY. FZ. GA. GB. GC. GD. GE. GF. GG. GH. GI. GJ. GK. GL. GM. GN. GO. GP. GQ. GR. GS. GT. GU. GV. GW. GX. GY. GZ. HA. HB. HC. HD. HE. HF. HG. HH. HI. HJ. HK. HL. HM. HN. HO. HP. HQ. HR. HS. HT. HU. HV. HW. HX. HY. HZ. IA. IB. IC. ID. IE. IF. IG. IH. II. IJ. IK. IL. IM. IN. IO. IP. IQ. IR. IS. IT. IU. IV. IW. IX. IY. IZ. JA. JB. JC. JD. JE. JF. JG. JH. JI. JJ. JK. JL. JM. JN. JO. JP. JQ. JR. JS. JT. JU. JV. JW. JX. JY. JZ. KA. KB. KC. KD. KE. KF. KG. KH. KI. KJ. KK. KL. KM. KN. KO. KP. KQ. KR. KS. KT. KU. KV. KW. KX. KY. KZ. LA. LB. LC. LD. LE. LF. LG. LH. LI. LJ. LK. LL. LM. LN. LO. LP. LQ. LR. LS. LT. LU. LV. LW. LX. LY. LZ. MA. MB. MC. MD. ME. MF. MG. MH. MI. MJ. MK. ML. MN. MO. MP. MQ. MR. MS. MT. MU. MV. MW. MX. MY. MZ. NA. NB. NC. ND. NE. NF. NG. NH. NI. NJ. NK. NL. NM. NO. NP. NQ. NR. NS. NT. NU. NV. NW. NX. NY. NZ. OA. OB. OC. OD. OE. OF. OG. OH. OI. OJ. OK. OL. OM. ON. OO. OP. OQ. OR. OS. OT. OU. OV. OW. OX. OY. OZ. PA. PB. PC. PD. PE. PF. PG. PH. PI. PJ. PK. PL. PM. PN. PO. PP. PQ. PR. PS. PT. PU. PV. PW. PX. PY. PZ. QA. QB. QC. QD. QE. QF. QG. QH. QI. QJ. QK. QL. QM. QN. QO. QP. QQ. QR. QS. QT. QU. QV. QW. QX. QY. QZ. RA. RB. RC. RD. RE. RF. RG. RH. RI. RJ. RK. RL. RM. RN. RO. RP. RQ. RR. RS. RT. RU. RV. RW. RX. RY. RZ. SA. SB. SC. SD. SE. SF. SG. SH. SI. SJ. SK. SL. SM. SN. SO. SP. SQ. SR. SS. ST. SU. SV. SW. SX. SY. SZ. TA. TB. TC. TD. TE. TF. TG. TH. TI. TJ. TK. TL. TM. TN. TO. TP. TQ. TR. TS. TT. TU. TV. TW. TX. TY. TZ. UA. UB. UC. UD. UE. UF. UG. UH. UI. UJ. UK. UL. UM. UN. UO. UP. UQ. UR. US. UT. UU. UV. UW. UX. UY. UZ. VA. VB. VC. VD. VE. VF. VG. VH. VI. VJ. VK. VL. VM. VN. VO. VP. VQ. VR. VS. VT. VU. VW. VX. VY. VZ. WA. WB. WC. WD. WE. WF. WG. WH. WI. WJ. WK. WL. WM. WN. WO. WP. WQ. WR. WS. WT. WU. WV. WW. WX. WY. WZ. XA. XB. XC. XD. XE. XF. XG. XH. XI. XJ. XK. XL. XM. XN. XO. XP. XQ. XR. XS. XT. XU. XV. XW. XX. XY. XZ. YA. YB. YC. YD. YE. YF. YG. YH. YI. YJ. YK. YL. YM. YN. YO. YP. YQ. YR. YS. YT. YU. YV. YW. YX. YY. YZ. ZA. ZB. ZC. ZD. ZE. ZF. ZG. ZH. ZI. ZJ. ZK. ZL. ZM. ZN. ZO. ZP. ZQ. ZR. ZS. ZT. ZU. ZV. ZW. ZX. ZY. ZZ.

PS Form 3811, July 2020 PSN 7530-02-000-9053

| | | | |
|---|--|---|--|
| <p>SENDER: COMPLETE THIS SECTION</p> <p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> | | <p>COMPLETE THIS SECTION ON DELIVERY</p> <p>A. Signature <u>Gary Manning</u> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>S. M. McNeil</u> C. Date of Delivery <u>6/27/92</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p> | |
| <p>BOKE, NA 1600 Broadway Denver, CO 80202 Attn: Ron Keever</p> | | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered MailTM</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail[®] <input type="checkbox"/> Signature ConfirmationTM</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express[®]</p> | |
| <p>2. Art. 7021 0350 0001 3336</p> <p>9590 9402 6746 1074 4009 20</p> | | <p>8279</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> | |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> | | <p>Domestic Return Receipt</p> | |

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

City, State, ZIP+4®

Street and Apt. No.,
Dallas, Texas 75240

Alt: David Johns

MCBola Resources, LLC

5400 LBJ Freeway, Suite 1500

Postmark Here

See Reverse for Instructions

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To
 BOKE, NA
 16767 N. Perimeter Drive, Ste. 200
 Scottsdale, AZ 85260
 Attn: Casey Coffey

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

9828 9888 1000 0500 1202

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

BOKE, NA
 1600 Broadway
 Denver, CO 80202
 Attn: Kara Sekavec

9590 9402 6746 1074 4009 12

2. Article
 7021 0350 0001 3336 8262

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Signature Confirmation™
☐ Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

5. Article Addressed to:
 Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

BOKE, NA
 16767 N. Perimeter Drive, Ste. 200
 Scottsdale, AZ 85260
 Attn: Casey Coffey

9590 9402 6746 1074 4009 12

2. Article
 7021 0350 0001 3336 8262

PS Form 3811, July 2020 PSN 7530-02-000-9053

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To
 BOKE, NA
 1600 Broadway
 Denver, CO 80202
 Attn: Kara Sekavec

9590 9402 6746 1074 4009 37

2. Article
 7021 0350 0001 3336 8262

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

BOKE, NA
 16767 N. Perimeter Drive, Ste. 200
 Scottsdale, AZ 85260
 Attn: Casey Coffey

9590 9402 6746 1074 4009 37

2. Article
 7021 0350 0001 3336 8262

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Signature Confirmation™
☐ Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

5. Article Addressed to:
 Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

BOKE, NA
 16767 N. Perimeter Drive, Ste. 200
 Scottsdale, AZ 85260
 Attn: Casey Coffey

9590 9402 6746 1074 4009 37

2. Article
 7021 0350 0001 3336 8262

PS Form 3811, July 2020 PSN 7530-02-000-9053

2928 9888 1000 0500 1202

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Postmark Here

Sent To **BOKE, NA**
 Street and Apt. No., or **16767 N. Perimeter Drive, Ste. 200**
 City, State, ZIP+4® **Scottsdale, AZ 85260**
 Attn: Casey Coffey

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

9828 9EEE 7000 0500 7202

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BOKE, NA
 1600 Broadway
 Denver, CO 80202
 Attn: Kara Sakavec

2. Article Addressed to:

7021 0350 0001 3336 8262

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Signature Confirmation™
☐ Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

5. Article Addressed to:

7021 0350 0001 3336 8262

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Postmark Here

Sent To **BOKE, NA**
 Street and Apt. No., or **16767 N. Perimeter Drive, Ste. 200**
 City, State, ZIP+4® **Scottsdale, AZ 85260**
 Attn: Casey Coffey

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

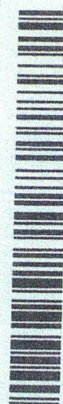
2928 9EEE 7000 0500 7202

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BOKE, NA
 16767 N. Perimeter Drive, Ste. 200
 Scottsdale, AZ 85260
 Attn: Casey Coffey



9590 9402 6746 1074 4009 37

2. Article

7021 0350 0001 3336 8262

(over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Magnum Hunter Production, Inc.
 600 N. Marfield St., Suite 600
 Midland, Texas 79701
 Attn: John Coffman

9590 9402 6746 1074 4010 95

2. Article Number **7021 0350 0001 3336 8231** (over \$500) **MI 04155**

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature L. W. Wade ☐ Agent ☐ Addressee

B. Received by (Printed Name) AMELIA WADDE C. Date of Delivery 6-27-2022

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery ☐ Return Receipt for Merchandise

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$

Total Postage and Fees \$

Sent To Magnum Hunter Production, Inc.
600 N. Marfield St., Suite 600
Midland, Texas 79701
 Street and Apt. No., or Attn: John Coffman
 City, State, ZIP+4® Midland, TX 79701

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Street and Apt. No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Kenneth G. Cone, Trustee of the Trusts
created under the will and condil of
Kathleen Cone, Deceased, for the
Benefit of the Children of Kenneth G. Cone
P.O. Box 507
Dripping Springs, Texas 78620

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Street and Apt. No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Kenneth G. Cone, Trustee of the Trusts
created under the will and condil of
Kathleen Cone, Deceased, for the
Benefit of the Children of Kenneth G. Cone
P.O. Box 658
Dripping Springs, Texas 78620

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Street and Apt. No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Clifford Cone, Trustee of the Trusts
created under the will and condil of
Kathleen Cone, Deceased, for the
Benefit of the Children of Clifford Cone
P.O. Box 1629
Lovington, NM 88260-1629

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Street and Apt. No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Cathie Cone McCowan, Trustee of the
Trusts created under the will and condil
Of Kathleen Cone, Deceased, for the benefit
Of the children of Cathie Cone McCowan Auvenshine
P.O. Box 658
Dripping Springs, TX 78620

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Street and Apt. No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Kenneth Cone
P.O. Box 507
Dripping Springs, Texas 78620

7021 0350 0001 3336 8361

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com.**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

\$

Total Postage and Fees

\$

Sent To

Kenneth Cone
P.O. Box 658
Dripping Springs, Texas 78620

Street and Apt. No., or P.O. Box

City, State, ZIP+4[®]

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7021 0350 0001 3337 6212

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com.**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

\$

Total Postage and Fees

\$

Sent To

Clifford Cone
P.O. Box 1629
Lovington, NM 88260-1629

Street and Apt. No., or P.O. Box

City, State, ZIP+4[®]

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7021 0350 0001 3336 8255

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com.**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

\$

Total Postage and Fees

\$

Sent To

BOKE, NA
2405 Grand Blvd., Suite 840
Kansas City, MO 64108
Attn: Jeff Akright

Street and Apt. No., or P.O. Box

City, State, ZIP+4[®]

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7021 0350 0001 3336 8309

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com.**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

\$

Total Postage and Fees

\$

Sent To

Cathie Cone McGowan
P.O. Box 658
Dripping Springs, TX 78620

Street and Apt. No., or P.O. Box

City, State, ZIP+4[®]

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005264179

This is not an invoice**NOTICE****JAMES BRUCE ATTORNEY AT LAW**
POBOX 1056**SANTA FE, NM 87504**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/20/2022

To: EOG Resources, Inc., MRC Delaware Resources LLC, OXY Y-1 Company, Randy Lee Cone, Clifford Cone, Karen Cone, Kayla Cone, Kenneth Cone, Kenneth G. Cone as Trustee U/W/O Kathleen Cone F/B/O the Children of Kenneth G. Cone, Clifford Cone as Trustee U/W/O Kathleen Cone F/B/O the Children of Clifford Cone, Cathie Cone McCowan, Cathie Cone McCowan Cone as Trustee U/W/O Kathleen Cone F/B/O the Children of Cathie Cone McCowan Auvenshine, BOKF NA, Finley Production Co. L.P., Devon Energy Production Company, L.P. (as to Case 22639 only), and Magnum Hunter Production Inc. (as to Case 22639 only), or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed two applications with the New Mexico Oil Conservation Division seeking orders pooling all uncommitted mineral interest owners in the Bone Spring formation in horizontal spacing units comprised of (a) the N/2S/2 of Section 22, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 22 B2IL Fed. Com. Well No. 1H (Case 22638), and (b) the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 21/22 B2PM Fed. Com. Well No. 1H (Case 22639). Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. These matters are scheduled for hearing at 8:15 a.m. on Thursday, June 2, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, May 26, 2022. This statement may be filed online with the Division at ocd.hearings@state.nm.us. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The unit is located approximately 8-1/2 miles southwest of Loco Hills, New Mexico. #5264179, Current Argus, May 20, 2022

Legal Clerk

Subscribed and sworn before me this May 20, 2022:

State of WI, County of Brown
NOTARY PUBLIC

My commission expires

SARAH BERTELSEN
Notary Public
State of Wisconsin

Ad # 0005264179
PO #: puma blanca
of Affidavits 1**This is not an invoice**

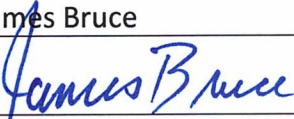
EXHIBIT

5

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| | | |
|--|--|-----------|
| Case: | 22638 | |
| Date | July 7, 2022 | |
| Applicant | Mewbourne Oil Company | |
| Designated Operator & OGRID (affiliation if applicable) | Mewbourne Oil Company/OGRID No. 14744 | |
| Applicant's Counsel: | James Bruce | |
| Case Title: | Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico | |
| Entries of Appearance/Intervenors: | Magnum Hunter Production, Inc./Darin Savage | |
| Well Family | Puma Blanca Bone Spring wells | |
| Formation/Pool | | |
| Formation Name(s) or Vertical Extent: | Bone Spring Formation | |
| Primary Product (Oil or Gas): | Oil | |
| Pooling this vertical extent: | Entire Bone Spring formation | |
| Pool Name and Pool Code: | Wildcat G-04 S182972M; Bone Spring | |
| Well Location Setback Rules: | Current horizontal well rules | |
| Spacing Unit Size: | Quarter-quarter sections/40 acres | |
| Spacing Unit | | |
| Type (Horizontal/Vertical) | Horizontal | |
| Size (Acres) | 160 acres | |
| Building Blocks: | 40 acres | |
| Orientation: | East-Wesst | |
| Description: TRS/County | N/2S/2 §22-18S-29E, NMPM, Eddy County | |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | Yes | |
| Other Situations | | |
| Depth Severance: Y/N. If yes, description | No | EXHIBIT 6 |
| Proximity Tracts: If yes, description | No | |
| Proximity Defining Well: if yes, description | | |
| Applicant's Ownership in Each Tract | | |
| Well(s) | | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Puma Blanca 22 B2IL Fed. Com. Well No. 1H API No. 30-015-49135 SHL: 930 FSL & 420 FEL §22 BHL: 1980 FSL & 100 FWL §22 FTP: 1980 FSL & 100 FEL §22 LTP: 1980 FSL & 100 FWL §22 Second Bone Spring/TVD 7810 feet/MD 12735 feet | |

| | |
|--|--------------|
| Horizontal Well First and Last Take Points | See above |
| Completion Target (Formation, TVD and MD) | See above |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$8000 |
| Production Supervision/Month \$ | \$800 |
| Justification for Supervision Costs | Exhibit 2 |
| Requested Risk Charge | Exhibit 2 |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit 1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit 4 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit 5 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit 2-B |
| Tract List (including lease numbers and owners) | Exhibit 2-B |
| Pooled Parties (including ownership type) | Exhibit 2-B |
| Unlocatable Parties to be Pooled | |
| Ownership Depth Severance (including percentage above & below) | None |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit 2--C |
| List of Interest Owners (<i>i.e.</i> Exhibit A of JOA) | Exhibit 2-B |
| Chronology of Contacts with Non-Joined Working Interests | Exhibit 2-C |
| Overhead Rates In Proposal Letter | |
| Cost Estimate to Drill and Complete | Exhibit 2-D |
| Cost Estimate to Equip Well | Exhibit 2-D |
| Cost Estimate for Production Facilities | Exhibit 2-D |
| Geology | |
| Summary (including special considerations) | Exhibit 3 |
| Spacing Unit Schematic | Exhibit 3-A |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit 3-C |
| Well Orientation (with rationale) | Exhibit 3 |
| Target Formation | Bone Spring |
| HSU Cross Section | Exhibit 3-C |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit 2-A |
| Tracts | Exhibit 2-B |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit 2-B |

| | |
|--|---|
| General Location Map (including basin) | Exhibit 2-A |
| Well Bore Location Map | Exhibit 2-A |
| Structure Contour Map - Subsea Depth | Exhibit 3-A |
| Cross Section Location Map (including wells) | Exhibit 3-A |
| Cross Section (including Landing Zone) | Exhibit 3-C |
| Additional Information | |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | James Bruce |
| Signed Name (Attorney or Party Representative): |  |
| Date: | June 29, 2022 |