

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE OPERATING, LLC  
TO POOL ADDITIONAL INTERESTS UNDER  
ORDER NO. R-21354-A,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 22832  
ORDER NO. R-21354-A  
(Re-Open Case No. 21226)**

**EXHIBIT INDEX**

Exhibit A	Self-Affirmed Statement of Mark Hadjik
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A-2	Order No. R-21354-A
A-3	Plat of Tracts, Ownership Interests, Uncommitted Interests to be Pooled
A-4	Sample Well Proposal Letter and AFEs
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Exhibit B	Affidavit of Dana S. Hardy
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B-2	Chart of Notice to All Interested Parties and Certified Mail Receipts
B-3	Affidavit of Publication on June 19, 2022

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(Re-Open Case No. 21226)

SELF-AFFIRMED STATEMENT  
OF MARK HAJDIK

1. I am a Senior Staff Landman at Colgate Operating, LLC ("Colgate"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. A copy of Colgate's application and proposed hearing notice is attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. On September 25, 2020, the Division entered Order No. R-21354-A ("Order") in Case No. 21226, which pooled all uncommitted interests in the Winchester, Bone Spring Pool (Code 65010) within the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2 of Sections 33 and 34, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Dawson 34 Fed State Com 123H, Dawson 34 Fed State Com 133H, Dawson Fed State Com 124H, and Dawson 34 Fed State Com 134H wells ("Wells") and designated Applicant as operator of the Unit and Wells.

5. A copy of Order No. R-21354-A is attached as **Exhibit A-2**.

**Exhibit A**

6. Since the Order was entered, Colgate has identified additional uncommitted interests in the Unit that have not been pooled under the terms of the Order.

7. **Exhibit A-3** provides a plat of the tracts included in the Unit, identifies the interests in each tract, and identifies the additional uncommitted interests to be pooled under the terms of Order No. R-21354-A, which are highlighted in yellow. **Exhibit A-3** also identifies any unlocatable parties.

8. **Exhibit A-4** is a sample well proposal letter that I sent to the interest owners.

9. In my opinion, Colgate has made a good-faith effort to reach voluntary joinder as indicated by the chronology of contact described in **Exhibit A-5**.

10. Colgate made a diligent search of public records, including county records and online databases, in an effort to locate the unlocatable parties.

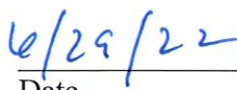
11. Colgate requests the additional uncommitted mineral interests be pooled under the terms of Order No. R-21354-A.

12. In my opinion, the granting of Colgate's application would serve the interests of conservation and the prevention of waste.

13. The attached exhibits attached were either prepared by me or under my supervision or were compiled from company business records.

14. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 13 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

  
\_\_\_\_\_  
Mark Hadjik

  
\_\_\_\_\_  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE OPERATING, LLC  
TO POOL ADDITIONAL INTERESTS UNDER  
ORDER NO. R-21354-A,  
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**CASE NO.** 22832  
**ORDER NO. R-21354-A**  
**(Re-Open Case No. 21226)**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC (“Applicant”) (OGRID No. 371449) files this application with the Oil Conservation Division (“Division”) for the limited purpose of pooling additional uncommitted interests under the terms of Division Order No. R-21354-A. Applicant states the following in support of its application.

1. On September 25, 2020, the Division entered Order No. R-21354-A (“Order”) in Case No. 21226, which pooled all uncommitted interests in the Winchester, Bone Spring Pool (Code 65010) within the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2 of Sections 33 and 34, Township 19 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Dawson 34 Fed State Com 123H, Dawson 34 Fed State Com 133H, Dawson Fed State Com 124H, and Dawson 34 Fed State Com 134H wells (“Wells”) and designated Applicant as operator of the Unit and Wells.

2. Since entry of the Order, Applicant has identified additional interests in the Unit that have not been pooled under the terms of the Order.

3. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from the additional mineral interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from the owners.

**Exhibit A-1**



4. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the additional mineral interest owners should be pooled into the Unit pursuant to the terms of the Order.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division on June 2, 2022, and, after notice and hearing, the Division pool the additional uncommitted interests into the Unit pursuant to the terms of Division Order No. R-21354-A.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

*Counsel for Colgate Operating, LLC*

**Application of Colgate Operating, LLC to Pool Additional Interests Under Order No. R-21354-A, Eddy County, New Mexico.** Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-21354-A. Order No. R-21354-A (“Order”), which was issued in Case No. 21226, pooled all uncommitted interests in the Winchester, Bone Spring Pool (Code 65010) within the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2 of Sections 33 and 34, Township 19 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Dawson 34 Fed State Com 123H, Dawson 34 Fed State Com 133H, Dawson Fed State Com 124H, and Dawson 34 Fed State Com 134H wells (“Wells”) and designated Applicant as operator of the Unit and Wells. Since entry of the Order, Applicant has identified additional interest owners in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
COLGATE OPERATING, LLC**

**CASE NO. 21226  
ORDER NO. R-21354-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on May 28, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Colgate Operating, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

**Exhibit A-2**

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

### **ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the

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well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.



29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
\_\_\_\_\_  
**ADRIENNE SANDOVAL**  
**DIRECTOR**  
AES/jag

**Date:** 9/25/2020

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## Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21226	Applicant's Response
Date May 28, 2020	
Applicant	Colgate Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	371449
Applicant's Counsel	Ernest L. Padilla
Case Title:	Application of Colgate Operating, LLC, Case No. 21226 for compulsory pooling, and non-standard spacing and proration unit, Eddy County, New Mexico
Entries of Appearance/Intervenors	Modrall-Lance D. Hough for EOG & James Bruce for Mewbourne
Well Family	Dawson 34 Fed State Com
Formation/Pool	
Formation Name(s) or Verticle Extent	Winchester, Bone Spring
Primary Product (Oil or Gas)	oil
Pooling this verticle extent	Bone Spring Formation
Pool Name and Pool Code	Winchester, Bone Spring (Pool code 65010)
Well Location Setback Rules	Standard
Spacing Unit Size	320 ac
Spacing Unit	
Type (Horizontal/Verticle)	Horizontal
Size (acres)	320
Building Blocks	quarter-quarter sections
Orientation	East to West
Description: TRS/County	N/2 S/2 of Sections 33 & 34 19S, 28E, Eddy County, NM
Description: TRS/County	S/2 S/2 of Sections 33 & 34 19S, 28E, Eddy County, NM
Standard Horizontal Well Spacing Unit	Yes
Other Situations	
Depth Severance: No	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: If yes, description	No
Applicant's Ownership in Each Tract	Ex. 1 105 through 108
Well(s)	
Name & API (if assigned), surface and bottom hole location	
footages, completion target, orientation, completion status (standard or non-standard)	
	<p><b>Dawson 34 Fed State Com 123H</b>  SHL: 1505 feet from the South line and 715 feet from the East line, (Unit I) of Section 34, Township 19 South, Range 28 East, NMPM.  BHL: 1650 feet from the South line and 10 feet from the West line (Unit L) of Section 33, Township 19 South, Range 28 East, NMPM.  Completion Target: Completion Target: 2nd Bone Spring Sand at approx 7500 feet TVD  Well Orientation: East to West  Completion Location: standard</p> <p><b>Dawson 34 Fed State Com 133H</b>  SHL: 1505 feet from the South line and 760 feet from the East line, (Unit I) of Section 34, Township 19 South, Range 28 East, NMPM.  BHL: 1750 feet from the South line and 10 feet from the West line (Unit L) of Section 34, Township 19 South, Range 28 East, NMPM.  Completion Target: 3rd Bone Spring Sand at approx 8600 feet TVD.  Well Orientation: East to West  Completion Location: standard</p> <p><b>Dawson 34 Fed State Com 124H</b>  SHL: 295 feet from the South line and 560 feet from the East line, (Unit P) of Section 34, Township 19 South, Range 28 East, NMPM.  BHL: 330 feet from the South line and 10 feet from the West line, (Unit M) of Section 33, Township 19 South, Range 28 East, NMPM.  Completion Target: 2nd Bone Spring Sand at approx 7500 feet TVD  Well Orientation: East to West  Completion Location: standard</p> <p><b>Dawson 34 Fed State Com 134H</b>  SHL: 340 feet from the South line and 560 feet from the East line (Unit P) of Section 34, Township 19 South, Range 28 East, NMPM.  BHL: 430 feet from the South line and 10 feet from the West line (Unit M) of Section 33, Township 19 South, Range 28 East, NMPM.  Completion Target: 3rd Bone Spring Sand at approx 8600 feet TVD  Well Orientation: East to West  Completion Location: standard</p>
Horizontal Well First and Last Take Points	Exhibit 1 pages 006, 018, 030, 042
Completion Target (Formation, TVD and MD)	Exhibit 1 AFE's pages 120, 123, 124, 125, 126 and also listed above with each well.
	Identify the Exhibit and Page for Information below this line
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000/\$800
Production Supervision/Month \$	Exhibit 1 pages 123 through 126 for AFE's

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Justification for Supervision Costs	Exhibit 1 pages 123 through 126 for AFE's
Request Risk Charge	200% please see Exhibit 1 pages 123 through 126 for AFE's
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 3 pages 004-012 (Affidavit of Ernest L. Padilla)
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 3 pages 013 through 025 (Affidavit of Ernest L. Padilla)
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 3 pages 078-083
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 1, pages 105-108
Tract List (including lease numbers and owners)	Exhibit 1, pages 105-108
Pooled Parties (including ownership type)	Exhibit 1, pages 105-108
Unlocatable Parties to be Pooled	Exhibit 3, pages 021 through 025 pages 078-083
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposed Letter	Exhibit 1, pages 118-119
List of Interest Owners (ie Exhibit A of JOA)	Exhibit 1, pages 105-108
Chronology of Contact with Non-Joined Working Interests	Exhibit 1, page 117
Overhead Rates in Proposal Letter	Exhibit 1, pages 118-119
Cost Estimates to Drill and Complete	Exhibit 1, pages 123-126 of AFE's
Cost Estimate to Equip Well	Exhibit 1, pages 123-126 of AFE's
Cost Estimate for Production Facilities	Exhibit 1, pages 123-126 of AFE's
<b>Geology</b>	
Summary (including special considerations)	Exhibit 2, pages 001-002
Spacing Unit Schematic	None
Gunbarrel/Lateral Trajectory Schematic	Exhibit 2, page 005
Well Orientation (with rationale)	none
Target Formation	Exhibit 2, pages 012, 013 & 014
HSU Cross Section	Exhibit 2, pages 012, 013 & 014
Depth Severance Discussion	none
Forms, Figures and Tables	none
C-102	see above
Tracts	Exhibit 2, page 009, 010, 011
Summary of Interests, Unit Recapitulation (Tracts)	none
General Location Map (including basin)	Exhibit 2, page 006
Well Orientation (with rationale)	Exhibit 2, page 009
Structure Contour Map - Subsea Depth	Exhibit 2, page 008 & 010
Cross Section Location Map (including wells)	Exhibit 2, page 012
Cross Section (including Landing Zone)	Exhibit 2, page 013, 014
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name: (Attorney or Party Representative):	Ernest L. Padilla
Signed Name: (Attorney or Party Representative):	
Date: June 4, 2020	

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DAWSON 34 FED COM 123H 133H (N/2 S/2 Sec 34 AND 33 Bone Spring)				
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST
Colgate Production LLC	68.061%	217.794	1, 2, 3, & 4	Operator
Abbejane Masterson Bates	0.195%	0.625	4	Yes
Adene L. Sealy	0.195%	0.625	4	Yes
B and H Royalty Company	0.195%	0.625	4	Yes
Becky Ruth Welch*	0.016%	0.05208	4	Yes
Bill Ferguson*	0.080%	0.25574	3	Yes
Bryan Winston Welch	0.016%	0.05208	4	Yes
Byrl W. Harris	0.391%	1.25	4	Yes
Estate of C T Hutchens II	0.391%	1.2512	4	Yes
C.T. Hutchens III				
Eric & Raquel Schmitz				
JoAnn Hutchens				
Nancy Hutchens Mowrey, individually and as Co-Trustee of the Carroll Tate Hutchens Irrevocable Trust u/a/d February 12, 1986				
Debra Hutchens Brown, individually and as Co-Trustee of the Carroll Tate Hutchens Irrevocable Trust u/a/d February 12, 1986				
Heather Hutchens				
C5 Capital Management, LLC	0.065%	0.20833	1	Yes
Carl Joseph Garrett, Executor, Estate of Jasper Ben Garrett, Jr.	0.003%	0.00822	3	Yes
Catherine E. Huffman	0.065%	0.20833	1	No
Charles Eugene Cooper & DeAnn Hutson, Co-Trustees of the Charles Eugene Cooper Trust	0.391%	1.25	4	Yes
Cheron Oil & Gas Co., Inc.	0.317%	1.01562	4	Yes
Elizabeth Dillard (Chief Capital)	0.781%	2.5	1	Yes
Claudia Baker	0.119%	0.3809	4	Yes
Clinton H. Dean Jr.	0.008%	0.0262	4	Yes
COG Operating LLC	12.344%	39.5	4	Yes
Connie Gale Becker	0.003%	0.00822	3	Yes
Current Trustee under Declaration of Trust dated August 28, 1982, executed by Alice G. Davis / SITL Energy, LLC	0.336%	1.07494	3	Yes
Donna Marie Studer, Administrator, Estate of Genevieve Studer	0.003%	0.00822	3	Yes
Dorsar Investment Company	0.018%	0.05896	4	Yes
Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell E. Cranmer Irrevocable Trust dated December 28, 1992*	0.037%	0.11722	1, 3	Yes
Douglas Cranmer*	0.007%	0.02131	4	Yes
Duer Wagner, III	0.047%	0.1509	1	Yes
Edna Louise Miller	0.012%	0.03931	4	Yes
Edward J. Brown	0.391%	1.25	4	Yes
Estate of Vernon Burfiend	0.195%	0.625	4	Yes
Five J's Plus L, Inc.	0.391%	1.25	4	Yes
Galkay, a Joint Venture	0.117%	0.37294	3	Yes
Gene Wood Joint Venture Account	0.047%	0.15134	4	Yes
Geoffrey Lanceley	0.003%	0.01074	1, 3	Yes
Estate of Gerald L. Michaud	0.020%	0.06393	3	Yes
Ginger Lee Meyers	0.003%	0.00822	3	Yes
Gregory Martin Hansen	0.049%	0.15625	4	Yes
Hans Eric Hansen	0.049%	0.15625	4	Yes

## Exhibit A-3

HCH Investment, LLC	0.065%	0.20833	1	Yes
Heirs or devisees of John R. Kline, deceased*	0.035%	0.11189	3	Yes
Hodge Natural Gas Gathering, Inc.*	0.010%	0.03197	3	Yes
Homer L. Wedig	0.006%	0.01965	4	Yes
International Petroleum Corp.*	0.195%	0.625	4	Yes
Intrepid Energy, Inc.*	0.482%	1.54243	3	Yes
J.W. Davis / SITL Energy, LLC	0.336%	1.07494	3	Yes
James Kenneth Garrett	0.005%	0.01645	3	Yes
James M. Welch*	0.006%	0.01965	4	Yes
James W. Bowen	0.391%	1.25	4	Yes
James W. Doak Jr.	0.391%	1.25	4	Yes
JCJ Investments, LLC	0.227%	0.72754	4	Yes
John A. Ponsford	0.012%	0.03931	4	Yes
John C. Rocovich, whose wife is Sue Ellen Rocovich	0.035%	0.1125	3	Yes
John G. Willy	0.195%	0.625	4	Yes
John T. Olive*	0.012%	0.03931	4	Yes
Joyce Ann Hansen*	0.244%	0.78125	4	Yes
Joyce Eline Garrett	0.005%	0.01645	3	Yes
Katherine Ferguson	0.053%	0.1705	1, 2	Yes
Krista Alicen Stephenson, Trustee of the Krista Alicen Stephenson Trust	0.195%	0.625	4	Yes
Magnum Hunter Production, Inc.	0.793%	2.5386	3	No
Malcolm G. MacNeill	0.781%	2.5	4	Yes
Margaret A. McCloud & Thomas D. McCloud, Trustees of the Robert N. Avery Family Trust	0.018%	0.05896	4	Yes
Margaret Andrews Avery*	0.018%	0.05896	4	Yes
Martin T. Hart	0.012%	0.03931	4	Yes
Mary Kline*	0.017%	0.05329	1, 3	Yes
Michael C. Dean	0.008%	0.0262	4	Yes
Michelle Rank	0.024%	0.07812	4	Yes
Myrlene Mannschreck Dillon, separate property	0.977%	3.125	1, 3	Yes
Nelson & Co., for the benefit of John D. Wile Marital Trust*	0.015%	0.04796	3	Yes
Nicole Williams	0.024%	0.07812	4	Yes
Northern Oil and Gas, Inc.	4.312%	13.7996	1, 3	No
Estate of Paul Umbarger and wife, Zofia Umbarger / Rockwood Resources, LLC	0.178%	0.57037	3	Yes
Peggy Runyan	0.781%	2.5	4	Yes
Pregler Oil Co, LLC	0.073%	0.23437	4	Yes
Raquel L. Womack	0.007%	0.02132	4	Yes
Estate of Richard J. Vance and Lorraine Vance	0.012%	0.03931	4	Yes
Richard Pruett	0.391%	1.25	4	Yes
Estate of Robert G. Ettleson	0.017%	0.05328	1, 3	Yes
Robert H. Kriebel, whose wife is Nancy B. Kriebel*	0.035%	0.11188	3	Yes
Robert K. Hillin, Jr.	1.563%	5	2	No
Robert R. Dean	0.008%	0.0262	4	Yes
Russell Cranmer	0.007%	0.02131	1	Yes
Sarador, a partnership	0.012%	0.03931	4	Yes
Shirley Ann Egbert*	0.198%	0.63483	4	Yes
Sombrero Associates*	0.032%	0.10392	1, 3	Yes
Stacy Ann Welch Green	0.016%	0.05208	4	Yes
Stanley F. Smith	0.195%	0.625	4	Yes



Ted J. Werts*	0.010%	0.03197	3	Yes
Teryl D. Meyers, Trustee of the Teryl D. Meyers Separate Property Trust	0.012%	0.03931	4	Yes
The Egbert Living Trust dated April 1, 2005	0.800%	2.55896	4	Yes
Togiak Resources LLC*	0.098%	0.3125	4	Yes
Tularosa Oil Company	0.098%	0.3125	4	Yes
Virginia B. Dean	0.006%	0.01965	4	Yes
Virginia B. Dean, Clinton H. Dean Jr., Michael Charles Dean and Robert Russell Dean, Trustees of the Virginia B. Dean Marital Deduction Trust	0.006%	0.01965	4	Yes
Virginia D. Kriz-Neessen	0.012%	0.03931	4	Yes
Wildcat Energy, LLC	0.070%	0.22351	3	Yes
Wilfred E. Blessing & Victor F. Bogard, Co-Trustees of Trust A u/w/o Galen S. Egbert f/b/o Brian Galen Egbert	0.060%	0.19045	4	Yes
Wilfred E. Blessing & Victor F. Bogard, Co-Trustees of Trust B u/w/o Galen S. Egbert f/b/o the grandchildren of Galen S. Egbert	0.020%	0.06348	4	Yes
William L. Hilliard*	0.020%	0.06393	3	Yes
	100%	320.00		

\*unlocatable

Lessee of Record	WI	Net Ac	Tract No	FORCE POOL INTEREST
Estate of DW Underwood	None	None	1, 2	Yes
Estate of JC Williamson	None	None	1, 2	Yes
Oxy USA WTP LP	None	None	1, 2	Yes
ZPZ Delaware I LLC	None	None	3, 4	Yes
CM Resources, LLC (Colgate Controlled Entity)	None	None	3, 4	Yes

## Dawson 34 Fed Com Lease Outlay

<b>Section 33</b>		<b>Section 34</b>	
<b>Tract 4</b>	<b>Tract 3</b>	<b>Tract 2</b>	<b>Tract 1</b>
<b>NMNM 428657</b>	<b>NMNM 428657</b>	<b>NMNM 473362</b>	
<b>N252 Dawson 34</b>			

ORRI Owners
Abuelo, LLC
Brian Eamer
Carol Sue Mhoon, separate property

Charles E. Moser and Vicky Moser, Trustees of the Moser Revocable Trust
Charles L. Johnson
Cheryl Diane Etheredge, Trustee of the Etheredge Revocable Living Trust dated November 4, 1997
CM Royalties, LP
Colgate Royalties, LP
Doris Jean Barnes
Duane Anderson
Ergodic Resources, LLC
Erin Eamer
FlatRock Royalties LLC
Frank J. Pisor
Greenville Partners
Heirs of George A.Lauck and Molly Lauck
James A. Lawson
Kevin Hammitt
Loco Hills Production Company, LLC
Lori Lynn Johnson Nelson
Magnum Hunter Production, Inc.
Marathon Oil Permian, LLC
Mark and Paula McClellan
Marshall & Winston, Inc.
Michael O. Johnson
Mongoose Minerals, LLC
Nestegg Energy Corp.
Ross and Kandace McClellan
Silverhair, LLC
William G. Ross and Vee K. Ross, Trustees of the William G. Ross and Vee K. Ross Living Trust UTA dated March 9, 1990

DAWSON 34 FED COM 124H 134H (S/2 S/2 Sec 34 AND 33 Bone Spring)				
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST
Colgate Production, LLC	67.85%	217.118	1	Operator
Abbejane Masterson Bates	0.20%	0.625	1	Yes
Adene L. Sealy	0.20%	0.625	3	Yes
B and H Royalty Company	0.20%	0.625	3	Yes
Becky Ruth Welch*	0.02%	0.05208	3	Yes
Bill Ferguson*	0.08%	0.25574	1	Yes
Bryan Winston Welch	0.02%	0.05208	3	Yes
Byrl W. Harris	0.39%	1.25	3	Yes
Estate of C T Hutchens II	0.391%	1.2512	3	Yes
C.T. Hutchens III				
Eric & Raquel Schmitz				
JoAnn Hutchens				
Nancy Hutchens Mowrey, individually and as Co-Trustee of the Carroll Tate Hutchens Irrevocable Trust u/a/d February 12, 1986				
Debra Hutchens Brown, individually and as Co-Trustee of the Carroll Tate Hutchens Irrevocable Trust u/a/d February 12, 1986				
Heather Hutchens				
C5 Capital Management, LLC	0.13%	0.41667	1	Yes
Carl Joseph Garrett, Executor, Estate of Jasper Ben Garrett, Jr.	0.00%	0.00822	2	Yes
Catherine E. Huffman	0.13%	0.41667	1	No
Charles Eugene Cooper & DeAnn Hutson, Co-Trustees of the Charles Eugene Cooper Trust	0.39%	1.25	3	Yes
Cheron Oil & Gas Co., Inc.	0.32%	1.01562	3	Yes
Chief Capital (O&G) II, LLC: Elizabeth Tullis Dillard	1.56%	5	1	Yes
Claudia Baker*	0.12%	0.3809	3	Yes
Clinton H. Dean Jr.	0.01%	0.0262	3	Yes
COG Operating LLC	12.34%	39.5	3	Yes
Connie Gale Becker	0.00%	0.00822	2	Yes
Current Trustee under Declaration of Trust dated August 28, 1982, executed by Alice G. Davis / SITL Energy, LLC	0.34%	1.07494	2	Yes
Donna Marie Studer, Administrator, Estate of Genevieve Studer	0.00%	0.00822	2	Yes
Dorsar Investment Company	0.02%	0.05896	3	Yes
Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell E. Cranmer Irrevocable Trust dated December 28, 1992*	0.04%	0.13853	1	Yes
Douglas Cranmer*	0.01%	0.04262	1	Yes
KMT Energy Holdings, LLC / Duer Wagner, III	0.09%	0.3018	1	Yes
Edna Louise Miller	0.01%	0.03931	3	Yes
Edward J. Brown	0.39%	1.25	3	Yes
Estate of Vernon Burfiend	0.20%	0.625	3	Yes
Five J's Plus L, Inc.	0.39%	1.25	3	Yes
Galkay, a Joint Venture	0.12%	0.37294	2	Yes
Gene Wood Joint Venture Account	0.05%	0.15134	3	Yes
Geoffrey Lanceley	0.00%	0.01505	1	Yes
Estate of Gerald L. Michaud	0.02%	0.06393	3	Yes
Ginger Lee Meyers	0.00%	0.00822	2	Yes
Gregory Martin Hansen	0.05%	0.15625	3	Yes
Hans Eric Hansen	0.05%	0.15625	3	Yes
HCH Investment, LLC	0.13%	0.41667	1	Yes
Heirs or Devisees of John R. Kline, deceased*	0.03%	0.11189	1	Yes

Hodge Natural Gas Gathering, Inc.*	0.01%	0.03197	3	Yes
Homer L. Wedig	0.01%	0.01965	3	Yes
International Petroleum Corp.*	0.20%	0.625	3	Yes
Intrepid Energy, Inc.*	0.48%	1.54243	3	Yes
J.W. Davis / SITL Energy, LLC	0.34%	1.07494	2	Yes
James Kenneth Garrett	0.01%	0.01645	2	Yes
James M. Welch*	0.01%	0.01965	3	Yes
James W. Bowen	0.39%	1.25	3	Yes
James W. Doak Jr.	0.39%	1.25	3	Yes
JCJ Investments, LLC	0.23%	0.72754	3	Yes
John A. Ponsford	0.01%	0.03931	3	Yes
John C. Rocovich, whose wife is Sue Ellen Rocovich	0.04%	0.1125	2	Yes
John G. Willy	0.20%	0.625	3	Yes
John T. Olive*	0.01%	0.03931	3	Yes
Joyce Ann Hansen*	0.24%	0.78125	3	Yes
Joyce Eline Garrett	0.01%	0.01645	2	Yes
Katherine Ferguson	0.05%	0.1705	3	Yes
Krista Alicen Stephenson, Trustee of the Krista Alicen Stephenson Trust	0.20%	0.625	3	Yes
Magnum Hunter Production, Inc.	0.79%	2.5386	2	No
Malcolm G. MacNeill	0.78%	2.5	3	Yes
Margaret A. McCloud & Thomas D. McCloud, Trustees of the Robert N. Avery Family Trust	0.02%	0.05896	3	Yes
Margaret Andrews Avery*	0.02%	0.05896	3	Yes
Martin T. Hart	0.01%	0.03931	3	Yes
Mary Kline*	0.02%	0.0746	1	Yes
Michael C. Dean	0.01%	0.0262	3	Yes
Michelle Rank	0.02%	0.07812	3	Yes
Myrlene Mannschreck Dillon	1.37%	4.375	1	Yes
Nelson & Co., for the benefit of John D. Wile Marital Trust*	0.01%	0.04796	3	Yes
Nicole Williams	0.02%	0.07812	3	Yes
Northern Oil and Gas, Inc.	4.63%	14.8279	1, 2	No
Estate of Paul Umbarger and wife, Zofia Umbarger / Rockwood Resources, LLC	0.18%	0.57037	2	Yes
Peggy Runyan	0.78%	2.5	3	Yes
Pregler Oil Co, LLC	0.07%	0.23437	3	Yes
Estate of Richard J. Vance and Lorraine Vance	0.01%	0.03931	3	Yes
Richard Pruett	0.39%	1.25	3	Yes
Estate of Robert G. Ettleson	0.02%	0.07459	3	Yes
Robert H. Kriebel, whose wife is Nancy B. Kriebel*	0.03%	0.11188	3	Yes
Robert R. Dean	0.01%	0.0262	3	Yes
Russell Cranmer	0.01%	0.04262	1	Yes
Sarador, a partnership	0.01%	0.03931	3	Yes
Shirley Ann Egbert*	0.20%	0.63483	3	Yes
Sombrero Associates*	0.04%	0.13588	1	Yes
Stacy Ann Welch Green	0.02%	0.05208	3	Yes
Stanley F. Smith	0.20%	0.625	3	Yes
Ted J. Werts*	0.01%	0.03197	3	Yes
Teryl D. Meyers, Trustee of the Teryl D. Meyers Separate Property Trust	0.01%	0.03931	3	Yes
The Egbert Living Trust dated April 1, 2005	0.80%	2.55896	3	Yes
Togiak Resources LLC*	0.10%	0.3125	3	Yes
Tularosa Oil Company	0.10%	0.3125	3	Yes
Virginia B. Dean	0.01%	0.01965	3	Yes

Virginia B. Dean, Clinton H. Dean Jr., Michael Charles Dean and Robert Russell Dean, Trustees of the Virginia B. Dean Marital Deduction Trust	0.01%	0.01965	3	Yes
Virginia D. Kriz-Neessen	0.01%	0.03931	3	Yes
Wildcat Energy, LLC	0.07%	0.22351	3	Yes
Wilfred E. Blessing & Victor F. Bogard, Co-Trustees of Trust A u/w/o Galen S. Egbert f/b/o Brian Galen Egbert	0.06%	0.19045	3	Yes
Wilfred E. Blessing & Victor F. Bogard, Co-Trustees of Trust B u/w/o Galen S. Egbert f/b/o the grandchildren of Galen S. Egbert	0.02%	0.06348	3	Yes
William L. Hilliard*	0.02%	0.06393	3	Yes
	100%	320.00		

Lessee of Record	WI	Net Ac	Tract No	FORCE POOL INTEREST
Estate of DW Underwood	None	None	1	Yes
Oxy USA WTP LP	None	None	1	Yes
Estate of JC Williamson	None	None	1	Yes
ZPZ Delaware LLC	None	None	2, 3	Yes
CM Resources, LLC (Colgate Controlled Entity)	None	None	2, 3	Yes

### Dawson 34 Fed Com Lease Outlay

<b>Section 33</b>		<b>Section 34</b>
<b>NMNM 428657</b>	<b>NMNM 428657</b>	<b>NMNM 473362</b>
<b>Tract 3</b>	<b>Tract 2</b>	<b>Tract 1</b>
<b>S2S2 Dawson 34</b>		

ORRI Owners
Abuelo, LLC
Brian Eamer
Carol Sue Mhoon, separate property
Charles E. Moser and Vicky Moser, Trustees of the Moser Revocable Trust
Charles L. Johnson
Cheryl Diane Etheredge, Trustee of the Etheredge Revocable Living Trust dated November 4, 1997
CM Royalties, LP
Colgate Royalties, LP



Doris Jean Barnes
Duane Anderson
Ergodic Resources, LLC
Erin Eamer
FlatRock Royalties LLC
Frank J. Pisor
Greenville Partners
Heirs of George A. Lauck and Molly Lauck
James A. Lawson
Kevin Hammitt
Loco Hills Production Company, LLC
Lori Lynn Johnson Nelson
Magnum Hunter Production, Inc.
Marathon Oil Permian, LLC
Mark and Paula McClellan
Marshall & Winston, Inc.
Michael O. Johnson
Mongoose Minerals, LLC
Nestegg Energy Corp.
Ross and Kandace McClellan
Silverhair, LLC
William G. Ross and Vee K. Ross, Trustees of the William G. Ross and Vee K. Ross Living Trust UTA dated March 9, 1990



January 18, 2022

Raquel Womack  
1701 N. Market Street, Suite 404  
Dallas, TX 75202

Re: Proposal to Drill - Dawson 34 Fed Com 123H and 133H  
N/2S/2 of Sections 33 & 34, T19S-R28E  
Eddy County, New Mexico

Dear Ms. Womack:

Enclosed for your review please find copies of the State of New Mexico Oil Conservation Division Compulsory Pooling Order No. R-21354-A (Case No. 21226) ("Pooling Order") for the Dawson 34 Fed Com 123H and Dawson 34 Fed Com 124H (the "Well(s)"), effective September 28, 2020. Pursuant to the Pooling Order, Colgate Operating, LLC ("Colgate"), as Operator, submits this letter to you seeking your election to participate in each Well.

Under Article 23 on page 2 of the Pooling Order, you have thirty (30) days following your receipt of this letter to elect to participate and subsequently pay your proportionate share of the well costs or elect to non-consent in these Wells and be considered a "Non-Consenting Pooled Working Interest".

After a preliminary review of title, Colgate Operating, LLC shows you own an interest of 0.00006661 in each Well. Your interest may be subject to change based upon final verification of title. In the event you elect to participate in either of the Wells, please indicate your election by signing and returning one copy of the enclosed ballot, AFEs, and insurance declaration to the undersigned, along with your full payment for each well within thirty (30) days following your thirty (30) day election period. Failure to timely elect or remit payment will result in you being deemed non-consent.

These proposed locations and target depths are subject to change depending on any surface or subsurface concerns. The enclosed AFEs represent the Estimated Well Costs that will be incurred to drill and complete these Wells, but those electing to participate in the Wells are responsible for their share of the Actual Well Costs incurred.

If you have any questions or concerns regarding this proposal, please contact me at (432) 257-3887 or [nmorelations@colgateenergy.com](mailto:nmorelations@colgateenergy.com).

Sincerely,

**COLGATE OPERATING, LLC**

A blue ink signature of Jordan Ireton, consisting of a stylized 'J' and 'I'.

Jordan Ireton  
Land Coordinator

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701  
P: (432) 695-4222 | F: (432) 695-4063  
[www.ColgateEnergy.com](http://www.ColgateEnergy.com)

**Exhibit A-4**

Non-Operator hereby elects to:

\_\_\_\_\_ participate in the drilling and completion of the Dawson 34 Fed Com 123H

\_\_\_\_\_ non-consent the drilling and completion of the Dawson 34 Fed Com 123H

\_\_\_\_\_ participate in the drilling and completion of the Dawson 34 Fed Com 133H

\_\_\_\_\_ non-consent the drilling and completion of the Dawson 34 Fed Com 133H

Agreed this \_\_\_\_\_ day of \_\_\_\_\_, 2022 by:

**Raquel Womack**

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Printed Name

**Participate / Rejection Declaration**

Please return this page to Colgate by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Colgate, then, to the extent that Colgate has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Colgate will be relieved of such obligation, and Colgate will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☐ I hereby elect to participate in the insurance coverage arranged by Colgate Operating, LLC and understand that I will be charged for such participation.
- ☐ I hereby elect to reject the insurance coverage arranged by Colgate Operating, LLC.

Agreed this \_\_\_\_\_ day of \_\_\_\_\_, 2022 by:

**Raquel Womack**

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Printed Name

Colgate Energy

300 N. Marlenfeld St., Ste. 1000 Midland, TX 79701  
Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	12/21/2021	AFE NO.:	3001520069
WELL NAME:	Dawson 34 Fed Com 123H	FIELD:	Winchester/Old Millman Ranch; BONE SPRING
LOCATION:	Sections 34 & 33, T19S-R28E	MD/TVD:	17238' MD / 7484' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	10,000
Colgate WI:		DRILLING DAYS:	14.1
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	21.5
REMARKS:	Drill a horizontal Second Bone Spring well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 42,500	\$ -	\$ -	\$ 42,500
2 Location, Surveys & Damages	194,050	13,000	10,000	217,050
4 Freight / Transportation	55,500	31,500	-	87,000
5 Rental - Surface Equipment	59,083	171,350	13,700	244,133
6 Rental - Downhole Equipment	129,300	30,000	-	159,300
7 Rental - Living Quarters	25,979	42,200	-	68,179
10 Directional Drilling, Surveys	228,956	-	-	228,956
11 Drilling	449,424	-	-	449,424
12 Drill Bits	77,719	-	-	77,719
13 Fuel & Power	96,188	290,000	-	386,188
14 Cementing & Float Equip	141,000	-	-	141,000
15 Completion Unit, Swab, CTU	-	-	26,000	-
16 Perforating, Wireline, Stickline	-	272,800	9,000	281,800
17 High Pressure Pump Truck	-	50,000	-	50,000
18 Completion Unit, Swab, CTU	-	101,600	-	101,600
20 Mud Circulation System	55,944	-	-	55,944
21 Mud Logging	10,845	-	-	10,845
22 Logging / Formation Evaluation	4,524	6,000	-	10,524
23 Mud & Chemicals	113,844	287,359	-	401,203
24 Water	29,500	437,000	-	466,500
25 Stimulation	-	514,831	-	514,831
26 Stimulation Flowback & Disp	-	89,000	-	89,000
28 Mud / Wastewater Disposal	131,080	47,000	-	178,080
30 Rig Supervision / Engineering	63,169	109,500	9,800	182,469
32 Drig & Completion Overhead	5,625	-	-	5,625
35 Labor	98,100	57,500	20,000	175,600
54 Proppant	-	699,728	-	699,728
95 Insurance	31,028	-	-	31,028
97 Contingency	168,577	15,445	8,850	192,872
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	2,211,932	3,265,813	97,350	5,549,095

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 23,964	\$ -	\$ -	\$ 23,964
61 Intermediate Casing	119,807	-	-	119,807
62 Drilling Liner	-	-	-	-
63 Production Casing	422,523	-	-	422,523
64 Production Liner	-	-	-	-
65 Tubing	-	-	55,000	55,000
66 Wellhead	65,000	-	59,100	124,100
67 Packers, Liner Hangers	12,825	-	4,500	17,325
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	88,000	88,000
73 Compressor	-	-	-	-
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	5,000	5,000
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	7,500	7,500
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	-	-
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	90,900	90,900
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	644,118	0	310,000	954,118
TOTAL COSTS >	2,856,050	3,265,813	407,350	6,503,213

PREPARED BY Colgate Energy:

Drilling Engineer:	SS/RM
Completions Engineer:	Brady Adams
Production Engineer:	Levi Harris

Colgate Energy APPROVAL:

Co-CEO	WH	Co-CEO	JW	VP - Operations	CRM
VP - Land & Legal	BG	VP - Geosciences	SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)	

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, creative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spend.



Colgate Energy

300 N. Marlenfeld St., Ste. 1000 Midland, TX 79701  
Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	12/21/2021	AFE NO.:	3001520070
WELL NAME:	Dawson 34 Fed Com 133H	FIELD:	Winchester/Old Millman Ranch; BONE SPRING
LOCATION:	Sections 34 & 33, T19S-R28E	MD/TVD:	18403' MD / 8649' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	10,000
Colgate WI:		DRILLING DAYS:	20.6
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	16.7

REMARKS: Drill a horizontal Third Bone Spring well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 42,500	\$	\$	\$ 42,500
2 Location, Surveys & Damages	195,850	13,000	10,000	218,850
4 Freight / Transportation	55,500	31,500		87,000
5 Rental - Surface Equipment	82,312	144,100	13,700	240,112
6 Rental - Downhole Equipment	129,300	30,000		159,300
7 Rental - Living Quarters	31,918	37,200		69,118
10 Directional Drilling, Surveys	288,711			288,711
11 Drilling	596,532			596,532
12 Drill Bits	77,719			77,719
13 Fuel & Power	134,663	290,000		424,663
14 Cementing & Float Equip	141,000			141,000
15 Completion Unit, Swab, CTU			26,000	
16 Perforating, Wireline, Slickline	-	272,800	9,000	281,800
17 High Pressure Pump Truck	-	37,500		37,500
18 Completion Unit, Swab, CTU	-	101,600		101,600
20 Mud Circulation System	73,823			73,823
21 Mud Logging	16,544			16,544
22 Logging / Formation Evaluation	7,644	6,000		13,644
23 Mud & Chemicals	156,181	312,903		469,084
24 Water	29,500	458,600		488,100
25 Stimulation	-	579,185		579,185
26 Stimulation Flowback & Disp	-	86,500		86,500
28 Mud / Wastewater Disposal	131,080	42,000		173,080
30 Rig Supervision / Engineering	92,045	87,000	9,800	188,845
32 Drig & Completion Overhead	7,875	-		7,875
35 Labor	98,100	45,000	20,000	163,100
54 Proppant		766,125		766,125
95 Insurance	33,125			33,125
97 Contingency	199,808	17,376	8,850	226,034
99 Plugging & Abandonment	-			-
TOTAL INTANGIBLES >	2,621,729	3,358,388	97,350	6,051,468

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 23,964	\$	\$	\$ 23,964
61 Intermediate Casing	119,807			119,807
62 Drilling Liner	-			-
63 Production Casing	450,751			450,751
64 Production Liner	-			-
65 Tubing	-		55,000	55,000
66 Wellhead	65,000		59,100	124,100
67 Packers, Liner Hangers	12,825	-	4,500	17,325
68 Tanks	-			-
69 Production Vessels	-			-
70 Flow Lines	-			-
71 Rod string	-			-
72 Artificial Lift Equipment	-		88,000	88,000
73 Compressor	-			-
74 Installation Costs	-			-
75 Surface Pumps	-		5,000	5,000
76 Downhole Pumps	-			-
77 Measurement & Meter Installation	-		7,500	7,500
78 Gas Conditioning / Dehydration	-			-
79 Interconnecting Facility Piping	-			-
80 Gathering / Bulk Lines	-			-
81 Valves, Dumps, Controllers	-			-
82 Tank / Facility Containment	-			-
83 Flare Stack	-			-
84 Electrical / Grounding	-		90,900	90,900
85 Communications / SCADA	-			-
86 Instrumentation / Safety	-			-
TOTAL TANGIBLES >	672,346	0	310,000	982,346
TOTAL COSTS >	3,294,075	3,358,388	407,350	7,033,814

PREPARED BY Colgate Energy:

Drilling Engineer:	SS/RM
Completions Engineer:	Brady Adams
Production Engineer:	Levi Harris

Colgate Energy APPROVAL:

Co-CEO	WH	Co-CEO	JW	VP - Operations	CRM
VP - Land & Legal	BG	VP - Geosciences	SO		

NON OPERATING PARTNER APPROVAL:

Company Name:		Working Interest (%):		Tax ID:	
Signed by:		Date:			
Title:		Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No	(mark one)	

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. To bring installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, custodial, regulatory, leasehold and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spend

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
COLGATE OPERATING, LLC**

**CASE NO. 21226  
ORDER NO. R-21354-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on May 28, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Colgate Operating, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

### **ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the



well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**  
AES/jag

**Date:** 9/25/2020

CASE NO. 21226  
ORDER NO. R-21354-A

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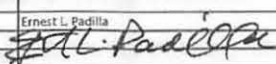


## Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21226	Applicant's Response
Date May 28, 2020	
Applicant	Colgate Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	371449
Applicant's Counsel	Ernest L. Padilla
Case Title:	Application of Colgate Operating, LLC, Case No. 21226 for compulsory pooling, and non-standard spacing and proration unit, Eddy County, New Mexico
Entries of Appearance/Intervenors	Modrall-Lance D. Hough for EOG & James Bruce for Mewbourne
Well Family	Dawson 34 Fed State Com
Formation/Pool	
Formation Name(s) or Verticle Extent	Winchester, Bone Spring
Primary Product (Oil or Gas)	oil
Pooling this verticle extent	Bone Spring Formation
Pool Name and Pool Code	Winchester, Bone Spring (Pool code 65010)
Well Location Setback Rules	Standard
Spacing Unit Size	320 ac
Spacing Unit	
Type (Horizontal/Verticle)	Horizontal
Size (acres)	320
Building Blocks	quarter-quarter sections
Orientation	East to West
Description: TRS/County	N/2 S/2 of Sections 33 & 34 19S, 28E, Eddy County, NM
Description: TRS/County	S/2 S/2 of Sections 33 & 34 19S, 28E, Eddy County, NM
Standard Horizontal Well Spacing Unit	Yes
Other Situations	
Depth Severance: No	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: If yes, description	No
Applicant's Ownership in Each Tract	Ex. 1 105 through 108
Well(s)	
Name & API (if assigned), surface and bottom hole location	
footages, completion target, orientation, completion status	
(standard or non-standard)	
	<p><b>Dawson 34 Fed State Com 123H</b>            SHL: 1505 feet from the South line and 715 feet from the East line, (Unit I) of Section 34, Township 19 South, Range 28 East, NMPM.            BHL: 1650 feet from the South line and 10 feet from the West line (Unit L) of Section 33, Township 19 South, Range 28 East, NMPM.            Completion Target: Completion Target: 2nd Bone Spring Sand at approx 7500 feet TVD            Well Orientation: East to West            Completion Location: standard</p> <p><b>Dawson 34 Fed State Com 133H</b>            SHL: 1505 feet from the South line and 760 feet from the East line, (Unit I) of Section 34, Township 19 South, Range 28 East, NMPM.            BHL: 1750 feet from the South line and 10 feet from the West line (Unit L) of Section 34, Township 19 South, Range 28 East, NMPM.            Completion Target: 3rd Bone Spring Sand at approx 8600 feet TVD.            Well Orientation: East to West            Completion Location: standard</p> <p><b>Dawson 34 Fed State Com 124H</b>            SHL: 295 feet from the South line and 560 feet from the East line, (Unit P) of Section 34, Township 19 South, Range 28 East, NMPM.            BHL: 330 feet from the South line and 10 feet from the West line, (Unit M) of Section 33, Township 19 South, Range 28 East, NMPM.            Completion Target: 2nd Bone Spring Sand at approx 7500 feet TVD            Well Orientation: East to West            Completion Location: standard</p> <p><b>Dawson 34 Fed State Com 134H</b>            SHL: 340 feet from the South line and 560 feet from the East line (Unit P) of Section 34, Township 19 South, Range 28 East, NMPM            BHL: 430 feet from the South line and 10 feet from the West line (Unit M) of Section 33, Township 19 South, Range 28 East, NMPM            Completion Target: 3rd Bone Spring Sand at approx 8600 feet TVD            Well Orientation: East to West            Completion Location: standard</p>
Horizontal Well First and Last Take Points	Exhibit 1 pages 006, 018, 030, 042
Completion Target (Formation, TVD and MD)	Exhibit 1 AFE's pages 120, 123, 124, 125, 126 and also listed above with each well.
	Identify the Exhibit and Page for information below this line
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000/\$800
Production Supervision/Month \$	Exhibit 1 pages 123 through 126 for AFE's

CASE NO. 21226  
 ORDER NO. R-21354-A

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Justification for Supervision Costs	Exhibit 1 pages 123 through 126 for AFE's
Request Risk Charge	200% please see Exhibit 1 pages 123 through 126 for AFE's
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 3 pages 004-012 (Affidavit of Ernest L. Padilla)
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 3 pages 013 through 025 (Affidavit of Ernest L. Padilla)
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 3 pages 078-083
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 1, pages 105-108
Tract List (including lease numbers and owners)	Exhibit 1, pages 105-108
Pooled Parties (including ownership type)	Exhibit 1, pages 105-108
Unlocatable Parties to be Pooled	Exhibit 3, pages 021 through 025 pages 078-083
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposed Letter	Exhibit 1, pages 118-119
List of Interest Owners (ie Exhibit A of JOA)	Exhibit 1, pages 105-108
Chronology of Contact with Non-Joined Working Interests	Exhibit 1, page 117
Overhead Rates in Proposal Letter	Exhibit 1, pages 118-119
Cost Estimates to Drill and Complete	Exhibit 1, pages 123-126 of AFE's
Cost Estimate to Equip Well	Exhibit 1, pages 123-126 of AFE's
Cost Estimate for Production Facilities	Exhibit 1, pages 123-126 of AFE's
Geology	
Summary (including special considerations)	Exhibit 2, pages 001-002
Spacing Unit Schematic	None
Gunbarrel/Lateral Trajectory Schematic	Exhibit 2, page 005
Well Orientation (with rationale)	none
Target Formation	Exhibit 2, pages 012, 013 & 014
HSU Cross Section	Exhibit 2, pages 012, 013 & 014
Depth Severance Discussion	none
Forms, Figures and Tables	none
C-102	see above
Tracts	Exhibit 2, page 009, 010, 011
Summary of Interests, Unit Recapitulation (Tracts)	none
General Location Map (including basin)	Exhibit 2, page 006
Well Orientation (with rationale)	Exhibit 2, page 009
Structure Contour Map - Subsea Depth	Exhibit 2, page 008 & 010
Cross Section Location Map (including wells)	Exhibit 2, page 012
Cross Section (including Landing Zone)	Exhibit 2, page 013, 014
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name: (Attorney or Party Representative):	Ernest L. Padilla
Signed Name: (Attorney or Party Representative):	
Date: June 4, 2020	

CASE NO. 21226  
ORDER NO. R-21354-A

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Colgate Energy

300 N. Marienfeld St., Ste. 1000 Midland TX 79701  
Phone (432) 695-4257 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE			
DATE:	11/1/2020	AFE NO.:	0
WELL NAME:	Dawson 34 Fed Com 123H	FIELD:	0
LOCATION:	NM	MD/TVD:	17209 / 7455
COUNTY/STATE:	Eddy	LATERAL LENGTH:	9,427
Colgate WI:		DRILLING DAYS:	29
GEOLOGIC TARGET:	2nd Bone Spring	COMPLETION DAYS:	17
REMARKS:	Drill and Complete 63 stages in the 2nd Bone Spring formation. AFE includes D&C, flowback & initial ESP install.		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 35,000	\$	\$	\$ 35,000
2 Location, Surveys & Damages	220,000	13,000	4,000	237,000
4 Freight / Transportation	25,000	53,250		78,250
5 Rental - Surface Equipment	103,721	207,600	12,000	323,321
6 Rental - Downhole Equipment	129,831	50,000		179,831
7 Rental - Living Quarters	57,238	44,900	10,000	112,138
10 Directional Drilling, Surveys	286,100			286,100
11 Drilling	812,587			812,587
12 Drill Bits	106,000			106,000
13 Fuel & Power	167,475	472,500		639,975
14 Cementing & Float Equip	180,000			180,000
16 Perforating, Wireline, Slickline	-	459,100	20,000	479,100
17 High Pressure Pump Truck	-	10,000		10,000
18 Completion Unit, Swab, CTU	-	70,000	16,500	86,500
20 Mud Circulation System	86,730			86,730
21 Mud Logging	23,100			23,100
22 Logging / Formation Evaluation	14,450	8,000		22,450
23 Mud & Chemicals	272,097	444,100		716,197
24 Water	25,500	804,744		830,244
25 Stimulation	-	2,079,000		2,079,000
26 Stimulation Flowback & Disp	-	143,000		143,000
28 Mud / Wastewater Disposal	104,375	221,000		325,375
30 Rig Supervision / Engineering	128,470	84,800	8,000	221,270
32 Drlg & Completion Overhead	10,875	-		10,875
35 Labor	141,000	12,500	10,000	163,500
95 Insurance	30,976			30,976
97 Contingency	296,052	413,799	8,050	717,902
99 Plugging & Abandonment	-			-
TOTAL INTANGIBLES >	3,256,577	5,591,293	88,550	8,936,421
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 15,034	\$	\$	\$ 15,034
61 Intermediate Casing	89,448			89,448
62 Drilling Liner	-			-
63 Production Casing	280,335			280,335
64 Production Liner	-			-
65 Tubing	-		60,648	60,648
66 Wellhead	77,000		75,000	152,000
67 Packers, Liner Hangers	26,000	-	-	26,000
68 Tanks	-		80,000	80,000
69 Production Vessels	-		125,000	125,000
70 Flow Lines	-		-	-
71 Rod string	-		-	-
72 Artificial Lift Equipment	-		95,000	95,000
73 Compressor	-		-	-
74 Installation Costs	-		67,000	67,000
75 Surface Pumps	-		-	-
76 Downhole Pumps	-		-	-
77 Measurement & Meter Installation	-		-	-
78 Gas Conditioning / Dehydration	-		-	-
79 Interconnecting Facility Piping	-		-	-
80 Gathering / Bulk Lines	-		-	-
81 Valves, Dumps, Controllers	-		-	-
82 Tank / Facility Containment	-		-	-
83 Flare Stack	-		-	-
84 Electrical / Grounding	-		-	-
85 Communications / SCADA	-		-	-
86 Instrumentation / Safety	-		-	-
TOTAL TANGIBLES >	487,816	0	502,648	990,464
TOTAL COSTS >	3,744,394	5,591,293	591,198	9,926,885

PREPARED BY Colgate Energy:

Drilling Engineer:	Rafael Madrid	
Completions Engineer:	Brady Adams	CRM
Production Engineer:	Brady Adams	

Colgate Energy APPROVAL:

Co-CEO	Co-CEO	VP - Operations
WH	JW	CRM
VP - Land & Legal	VP - Geosciences	
BG	SO	

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

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71 Rod string	-		-	-
72 Artificial Lift Equipment	-		95,000	95,000
73 Compressor	-		-	-
74 Installation Costs	-		67,000	67,000
75 Surface Pumps	-		-	-
76 Downhole Pumps	-		-	-
77 Measurement & Meter Installation	-		-	-
78 Gas Conditioning / Dehydration			-	-
79 Interconnecting Facility Piping			-	-
80 Gathering / Bulk Lines			-	-
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PREPARED BY Colgate Energy:

Drilling Engineer:	Rafael Madrid	
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Production Engineer:	Brady Adams	

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Co-CEO	Co-CEO	VP - Operations
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BG	SO	

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
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Colgate Energy

300 N. Marienfeld St., Ste. 1000 Midland TX 79701

Phone (432) 695-4257 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE			
DATE:	11/1/2020	AFE NO.:	0
WELL NAME:	Dawson 34 Fed Com 133H	FIELD:	0
LOCATION:	NM	MD/TVD:	18384 / 8630
COUNTY/STATE:	Eddy	LATERAL LENGTH:	9,427
Colgate WI:		DRILLING DAYS:	30
GEOLOGIC TARGET:	3rd Bone Spring	COMPLETION DAYS:	17
REMARKS:	Drill and Complete 63 stages in the 3rd Bone Spring formation. AFE includes D&C, flowback & initial ESP install.		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 35,000	\$	\$	\$ 35,000
2 Location, Surveys & Damages	220,000	13,000	4,000	237,000
4 Freight / Transportation	25,000	53,750		78,750
5 Rental - Surface Equipment	106,863	209,400	12,000	328,263
6 Rental - Downhole Equipment	144,171	60,000		204,171
7 Rental - Living Quarters	58,788	45,700	10,000	114,488
10 Directional Drilling, Surveys	294,300			294,300
11 Drilling	835,330			835,330
12 Drill Bits	106,000			106,000
13 Fuel & Power	173,250	472,500		645,750
14 Cementing & Float Equip	180,000			180,000
16 Perforating, Wireline, Slickline	-	459,100	20,000	479,100
17 High Pressure Pump Truck	-	10,000		10,000
18 Completion Unit, Swab, CTU	-	140,000	16,500	156,500
20 Mud Circulation System	88,605			88,605
21 Mud Logging	21,810			21,810
22 Logging / Formation Evaluation	11,900	8,000		19,900
23 Mud & Chemicals	272,472	464,100		736,572
24 Water	25,500	804,744		830,244
25 Stimulation	-	2,079,000		2,079,000
26 Stimulation Flowback & Disp	-	152,000		152,000
28 Mud / Wastewater Disposal	104,375	221,000		325,375
30 Rig Supervision / Engineering	132,900	88,000	8,000	228,900
32 Drlg & Completion Overhead	11,250	-		11,250
35 Labor	141,000	12,500	10,000	163,500
95 Insurance	33,091			33,091
97 Contingency	302,160	425,329	8,050	735,540
99 Plugging & Abandonment	-			-
TOTAL INTANGIBLES >	3,323,765	5,718,123	88,550	9,130,439
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 15,034	\$	\$	\$ 15,034
61 Intermediate Casing	225,348			225,348
62 Drilling Liner	-			-
63 Production Casing	299,475			299,475
64 Production Liner	-			-
65 Tubing	-		60,648	60,648
66 Wellhead	77,000		75,000	152,000
67 Packers, Liner Hangers	26,000	-	-	26,000
68 Tanks	-		80,000	80,000
69 Production Vessels	-		125,000	125,000
70 Flow Lines	-		-	-
71 Rod string	-		-	-
72 Artificial Lift Equipment	-		95,000	95,000
73 Compressor	-		-	-
74 Installation Costs	-		67,000	67,000
75 Surface Pumps	-		-	-
76 Downhole Pumps	-		-	-
77 Measurement & Meter Installation	-		-	-
78 Gas Conditioning / Dehydration			-	-
79 Interconnecting Facility Piping			-	-
80 Gathering / Bulk Lines			-	-
81 Valves, Dumps, Controllers			-	-
82 Tank / Facility Containment			-	-
83 Flare Stack			-	-
84 Electrical / Grounding			-	-
85 Communications / SCADA			-	-
86 Instrumentation / Safety			-	-
TOTAL TANGIBLES >	642,857	0	502,648	1,145,505
TOTAL COSTS >	3,966,622	5,718,123	591,198	10,275,943
	777.7690162	1121.200667		2014.890859

PREPARED BY Colgate Energy:

Drilling Engineer:	Rafael Madrid	
Completions Engineer:	Brady Adams	CRM
Production Engineer:	Brady Adams	

Colgate Energy APPROVAL:

Co-CEO	Co-CEO	VP - Operations
WH	JW	CRM
VP - Land & Legal	VP - Geosciences	
BG	SO	

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval:	Yes No (mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Colgate Energy

300 N. Marienfeld St., Ste. 1000 Midland TX 79701

Phone (432) 695-4257 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	11/1/2020	AFE NO.:	0
WELL NAME:	Dawson 34 Fed Com 134H	FIELD:	0
LOCATION:	NM	MD/TVD:	18414 / 8660
COUNTY/STATE:	Eddy	LATERAL LENGTH:	9,427
Colgate WI:		DRILLING DAYS:	30
GEOLOGIC TARGET:	3rd Bone Spring	COMPLETION DAYS:	17

REMARKS: Drill and Complete 63 stages in the 3rd Bone Spring formation. AFE includes D&C, flowback & initial ESP install.

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 35,000	\$	\$	\$ 35,000
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5 Rental - Surface Equipment	106,863	209,400	12,000	328,263
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17 High Pressure Pump Truck	-	10,000		10,000
18 Completion Unit, Swab, CTU	-	140,000	16,500	156,500
20 Mud Circulation System	88,605			88,605
21 Mud Logging	21,810			21,810
22 Logging / Formation Evaluation	11,900	8,000		19,900
23 Mud & Chemicals	272,172	464,100		736,872
24 Water	25,500	804,744		830,244
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28 Mud / Wastewater Disposal	104,375	221,000		325,375
30 Rig Supervision / Engineering	132,900	88,000	8,000	228,900
32 Drlg & Completion Overhead	11,250	-		11,250
35 Labor	141,000	12,500	10,000	163,500
95 Insurance	33,145			33,145
97 Contingency	302,196	425,329	8,050	735,575
99 Plugging & Abandonment	-			-
TOTAL INTANGIBLES >	3,324,155	5,718,123	88,550	9,130,828

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 15,034	\$	\$	\$ 15,034
61 Intermediate Casing	225,348			225,348
62 Drilling Liner	-			-
63 Production Casing	299,964			299,964
64 Production Liner	-			-
65 Tubing	-		60,648	60,648
66 Wellhead	77,000		75,000	152,000
67 Packers, Liner Hangers	26,000	-	-	26,000
68 Tanks	-		80,000	80,000
69 Production Vessels	-		125,000	125,000
70 Flow Lines	-		-	-
71 Rod string	-		-	-
72 Artificial Lift Equipment	-		95,000	95,000
73 Compressor	-		-	-
74 Installation Costs	-		67,000	67,000
75 Surface Pumps	-		-	-
76 Downhole Pumps	-		-	-
77 Measurement & Meter Installation	-		-	-
78 Gas Conditioning / Dehydration			-	-
79 Interconnecting Facility Piping			-	-
80 Gathering / Bulk Lines			-	-
81 Valves, Dumps, Controllers			-	-
82 Tank / Facility Containment			-	-
83 Flare Stack			-	-
84 Electrical / Grounding			-	-
85 Communications / SCADA			-	-
86 Instrumentation / Safety			-	-
TOTAL TANGIBLES >	643,346	0	502,648	1,145,994
TOTAL COSTS >	3,967,500	5,718,123	591,198	10,276,821

777.9411927 1121.200667 2015.063036

PREPARED BY Colgate Energy:

Drilling Engineer:	Rafael Madrid	
Completions Engineer:	Brady Adams	CRM
Production Engineer:	Brady Adams	

Colgate Energy APPROVAL:

Co-CEO	Co-CEO	VP - Operations
WH	JW	CRM
VP - Land & Legal	VP - Geosciences	
BG	SO	

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)	

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

### Dawson 34 Communication Timeline

**December 2019** – Initial proposals sent for the Dawson 34 Fed Com Wells

**October 2021 – March 2022** – sent updated post order proposals to parties and attempted to send proposals to parties that were in the updated title

**July 2021 to present** – Title updates resulted in revised ownership and proposals were sent to any parties that were previously not notified.

**Various times following original order** – The following actions were taken for bad delivery or unknown parties/updated title parties

- Non deliverable proposals were resent to any additional addresses we could source
- Colgate utilized a number of resources to locate parties or new addresses
  - Employed land brokers to research online and county records
  - Utilized idiCore which is a subscription based online investigative search tool to locate last known addresses and other information about parties
  - Searched obituaries to identify possible heirs to send notice to
  - Searched Secretary of State website for details regarding entities that had bad delivery or were not locatable

**June 2022** – Several parties as noted to not force pool have signed JOAs and are prepared to participate. All locatable parties have been provided proposals and elections have been made.

**June 2022** – Newspaper publication was effectuated for the unreachable parties.

**February 2022 to present** – Sent COM agreements to record title parties, several have unresolved probate issues and others were non responsive. Seeking to add these parties to the force pooling order so that Colgate may obtain COM agreement approval from the BLM.

**February 2022 to present** – A number of parties have not responded to the proposals that were received and several parties were completely unlocatable.

## Exhibit A-5

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC  
TO POOL ADDITIONAL INTERESTS UNDER  
ORDER NO. R-21354-A,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 22832  
ORDER NO. R-21354-A  
(Re-Open Case No. 21226)

**SELF-AFFIRMED STATEMENT**  
**OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Colgate Operating, LLC, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit B-1**.
3. The above-referenced Application was provided, along with the Notice Letter, to the recipients listed in **Exhibit B-2**. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received and includes copies of the certified mail green cards and white slips as supporting documentation for proof of mailing.
4. On June 19, 2022, I caused a notice to be published to all interested parties in the Carlsbad Current-Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current-Argus, along with a copy of the notice publication, is attached as **Exhibit B-3**.
5. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 4 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

July 2, 2022  
Date

**Exhibit B**





hinklelawfirm.com

**HINKLE SHANOR LLP**

ATTORNEYS AT LAW

PO BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

May 13, 2022

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED****TO ALL INTERESTED PARTIES SUBJECT TO NOTICE****Re: Case No. 22832 - Application of Colgate Operating, LLC to Pool Additional Interests Under Order No. R-21354-A, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 2, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office ([oed.hearings@state.nm.us](mailto:oed.hearings@state.nm.us)) or submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.state.nm.us/oed/oedpermitting/>) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

**Exhibit B-1**PO BOX 10  
ROSWELL, NEW MEXICO 88202  
575-622-6510  
(FAX) 575-623-9332PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
505-982-4554  
(FAX) 505-982-86237601 JEFFERSON ST NE • SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321



STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING  
LLC TO POOL ADDITIONAL INTERESTS  
UNDER ORDER NO. R-21354-A,  
EDDY COUNTY, NEW MEXICO

Case No. 22832

NOTICE LETTERS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Debra Hutchens Brown, individually and as Co-Trustee of the Carroll Tate Hutchens Irrevocable Trust u/a/d February 12, 1986 537 N. Greylag Way Farmington, Arkansas 72730	05/13/22	05/25/22
Michael C. Dean 6006 Balcones Unit #32 El Paso, Texas 79912	05/13/22	Per USPS Tracking:  05/19/22 In transit to next facility.
Robert R. Dean 6006 Balcones Unit #32 El Paso, Texas 79912	05/13/22	Per USPS Tracking:  05/19/22 In transit to next facility.
Estate of Robert G. Ettelson C/O Robert A Weil 416 Sheridan Road Highland Park, Il 60035	05/13/22	06/10/22
Galkay 380 Knollwood, Suite 610 Winston Salem, NC 2713	05/13/22	05/25/22
Stacy Ann Welch Green P.O. Box 164 Sonoita, Arizona 85637	05/13/22	05/20/22
Hodge Natural Gas Gathering 1013 Centre Road Suite 403S Wilmington, DE 19805	05/13/22	05/25/22  Return to sender.
C.T. Hutchens, III P.O. Box 374 Madill, OK. 73446	05/13/22	05/20/22
Estate of Carol Hutchens II 2300 Woodland Drive Durant OK. 74701	05/13/22	05/25/22

**Exhibit B-2**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING  
LLC TO POOL ADDITIONAL INTERESTS  
UNDER ORDER NO. R-21354-A,  
EDDY COUNTY, NEW MEXICO

Case No. 22832

NOTICE LETTERS

Heather Hutchens 8282 E. FM 922 Valley View, TX 76272	05/13/22	06/10/22  Return to Sender. Unclaimed.
JoAnne Hutchens 2300 Woodland Drive Durant OK. 74701	05/13/22	05/25/22
Gerald Michaud 8911 E. Douglas Ave Wichita, KS 67207	05/13/22	05/25/22
Nancy Hutchens Mowrey, individually and as Co-Trustee of the Carroll Tate Hutchens Irrevocable Trust u/a/d February 12, 1986 c/o Rob Mowery 7002 Forest Lane Dallas, TX 75230	05/13/22	05/25/22  No Signature.
Oxy USA WTP 5 Greenway Plaza Houston, TX 77046	05/13/22	05/25/22
Eric Schmitz P.O. Box 669 Argyle, Texas 76226	05/13/22	05/26/22
Stanley F. Smith 6908 Stonehenge Road Odessa, Texas 79765-8924	05/13/22	05/26/22
DW Underwood Attn Kimberly Gail Hafemann, aka Kimberly Gail Harkness 1036 Liberty Park Drive #42 Austin, TX 78746	05/13/22	05/25/22
DW Underwood Attn: Merideth Claire Stephens, f/k/a Merideth Claire Benefield 3732 Castle Rock Drive Austin, TX 78729	05/13/22	05/25/22

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING  
LLC TO POOL ADDITIONAL INTERESTS  
UNDER ORDER NO. R-21354-A,  
EDDY COUNTY, NEW MEXICO

Case No. 22832

NOTICE LETTERS

DW Underwood Attn Cynthia Dee Tarver 10115 Shetland Gate San Antonio, TX 78254	05/13/22	Per USPS Tracking:  05/22/22 In transit to next facility.
Estate of J.C. Williamson PO Box 16 Midland, TX 79701	05/13/22	05/25/22
John G. Willy P.O. Box 2092 Angleton, Texas 77516-2092	05/13/22	05/25/22
ZPZ Delaware I, LLC 2000 Post Oak Blvd., Suite 100 Houston, TX 77056	05/13/22	05/25/22

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
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**OFFICIAL RECEIPT**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

**Total Postage and Fees** \$

**Sent To**

Debra Hutchens Brown, individually and as Co-Trustee of the  
Carroll Tate  
Hutchens Irrevocable Trust u/a/d February 12, 1986  
537 N. Greylag Way  
Farmington, Arkansas 72730

22832 Colgate Dawson - WI

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

MAY 13 2022

USPS

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Debra Hutchens Brown, individually and as Co-Trustee of the Carroll Tate Hutchens Irrevocable Trust u/a/d February 12, 1986 537 N. Greylag Way Farmington, Arkansas 72730</p> <p>22832 Colgate Dawson - WI</p> <p>9590 9402 6746 1074 2472 97</p> <p>2. Article Number (Transfer from service label)</p> <p>7021 0350 0001 3336 2321</p>	<p>A. Signature</p> <p>x D. Brown <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>Debra Hutchens Brown 5/12/22</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt



7019 2970 0000 7642 5180

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
<b>OFFICIAL USE</b>	
Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Apt. No., or PO Box No.	Estate of Robert G. Ettelson C/O Robert A Weil 416 Sheridan Road Highland Park, IL 60035
City, State, ZIP+4®	22832 Colgate Dawson - WI
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Estate of Robert G. Ettelson C/O Robert A Weil 416 Sheridan Road Highland Park, IL 60035 22832 Colgate Dawson - WI</p>	
 <p>9590 9</p> <p>2. Article Number 7019</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Certified Mail <input type="checkbox"/> Registered Mail Restricted</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

2532 3336 0001 0350 7021

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL RECEIPT**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To  
 Galkay  
 380 Knollwood, Suite 610  
 Winston Salem, NC 2713

22832 Colgate Dawson - WI

Postmark Here  
 MAY 13 2022  
 SANTA FE, NM 87501

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Galkay            380 Knollwood, Suite 610            Winston Salem, NC 2713</p> <p>22832 Colgate Dawson - WI</p> <p>9590 9402 6746 1074 2262 47</p> <p>2. Article Number (Transfer from service label)            7021 0350 0001 3336 2352</p>	<p>A. Signature            X WJBZACIA <input checked="" type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)            WJONES</p> <p>C. Date of Delivery            5/17/22</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes            If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt



7019 2970 0000 7642 5203

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
<b>OFFICIAL USE</b>	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and Apt. No., or PO Box No.	Stacy Ann Welch Green P.O. Box 164 Sonoita, Arizona 85637
City, State, ZIP+4®	22832 Colgate Dawson - WI
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that you can be reached.</p> <p>or on the front of the mailpiece, if permitted.</p> <p>1. Article Addressed to:</p> <p>Stacy Ann Welch Green P.O. Box 164 Sonoita, Arizona 85637</p> <p>22832 Colgate Dawson - WI</p> <p>9590 9402 6746 1074 2334 29</p> <p>2. Article Number (Transfer from service label)</p> <p>7019 2970 0000 7642 5203</p>	<p>A. Signature</p> <p><input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>David S. Green</p> <p>C. Date of Delivery</p> <p>5/16/22</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt



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**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

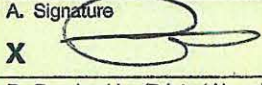
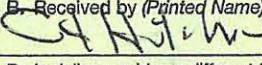

Sent To

Street and Apt. No., or PO Box No. C.T. Hutchens, III  
P.O. Box 374  
Madill, OK. 73446

City, State, ZIP+4® 22832 Colgate Dawson - WI

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

MAY 13 2022

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature </p> <p><input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>C.T. Hutchens, III P.O. Box 374 Madill, OK. 73446</p> <p>22832 Colgate Dawson - WI</p>		<p>B. Received by (Printed Name) </p> <p>C. Date of Delivery 5/16/22</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7019 2970 0000 7642 5258</p>		<p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p></p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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**OFFICIAL USE**

Certified Mail Fee  
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage  
\$

**Total Postage and Fees**  
\$

Sent To  
Street and Apt. No., or PO Box No.  
City, State, ZIP+4®

Estate of Carol Hutchens II  
2300 Woodland Drive  
Durant OK. 74701

22832 Colgate Dawson - WI

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7019 2970 0000 7642 5227

MAY 13 2022  
Postmark Here  
USPS

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p style="text-align: center;">Estate of Carol Hutchens II 2300 Woodland Drive Durant OK. 74701</p> <p style="text-align: right;">22832 Colgate Dawson - WI</p> <div style="text-align: center;">             9590 9402 6746 1074 2334 43         </div> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">7019 2970 0000 7642 5227</p>	<p>A. Signature X <i>Carol Hutchens</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Carol Hutchens</i> C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; color: red; font-size: 1.2em;">MAY 18 2022</p> <p>3. Service Type</p> <table border="0" style="width: 100%;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table> <p style="text-align: center;">II Restricted Delivery</p>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<input type="checkbox"/> Collect on Delivery Restricted Delivery													

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**OFFICIAL USE**

Certified Mail Fee  
 \$

Extra Services & Fees (check box, add fees as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage  
 \$

**Total Postage and Fees**  
 \$

Sent To  
 Street and Apt. No., or PO Box No. JoAnne Hutchens  
 2300 Woodland Drive  
 Durant OK. 74701

City, State, ZIP+4® 22832 Colgate Dawson - WI

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**Postmark Here**  
 MAY 13 2022  
 USPS

7019 2970 0000 7642 5241

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>JoAnne Hutchens            2300 Woodland Drive            Durant OK. 74701</p> <p>22832 Colgate Dawson - WI</p> <p>2. Article Number (Transfer from service label)            9590 9402 6746 1074 2263 39</p>	<p>A. Signature  <input checked="" type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)            JoAnne Hutchens</p> <p>C. Date of Delivery            MAY 18 2022</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes            If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p>1 Mail            1 Mail Restricted Delivery            500)</p>	<p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>

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**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Postmark  
MAY 13 2022

USPS

Send To  
Gerald Michaud  
8911 E. Douglas Ave  
Wichita, KS 67207

22832 Colgate Dawson - WI

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Gerald Michaud  
8911 E. Douglas Ave  
Wichita, KS 67207

22832 Colgate Dawson - WI

9590 9402 6746 1074 2262 23

2. Article Number (Transfer from service label)  
7021 0350 0001 3336 2369

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
X *Shannon Michaud* ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery  
*Shannon Michaud* 5-17-22

D. Is delivery address different from item 1? ☐ Yes ☐ No  
If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Priority Mail Express®

☐ Adult Signature Restricted Delivery ☐ Registered Mail™

☐ Certified Mail® ☐ Registered Mail Restricted Delivery

☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™

☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt



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**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

**Total Postage and Fees** \$

Sent To  
Nancy Hutchens Mowrey, individually and as Co-Trustee of the  
Carroll Tate  
Hutchens Irrevocable Trust u/a/d February 12, 1986  
c/o Rob Mowrey  
7002 Forest Lane  
Dallas, TX 75230

22832 Colgate Dawson - WI

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

MAY 1 2022  
Postmark Here  
USPS

7021 0350 0001 3336 2338

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Nancy Hutchens Mowrey, individually and as Co-Trustee of the Carroll Tate Hutchens Irrevocable Trust u/a/d February 12, 1986 c/o Rob Mowrey 7002 Forest Lane Dallas, TX 75230</p> <p>22832 Colgate Dawson - WI</p> <p>9590 9402 6746 1074 2472 80</p> <p>2. Article Number (Transfer from service label)</p> <p>7021 0350 0001 3336 2338</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>

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**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To  
Oxy USA WTP  
5 Greenway Plaza  
Houston, TX 77046

22832 Colgate Dawson - L. of Rec.

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here  
MAY 13 2022

USPS

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Oxy USA WTP 5 Greenway Plaza Houston, TX 77046</p> <p>22832 Colgate Dawson - L. of Rec.</p> <p>9590 9402 6746 1074 2334 12</p> <p>2. Article Number (Transfer from service label) 7021 0950 0002 0370 7681</p>		<p>A. Signature X <i>[Signature]</i></p> <p>B. Received by (Printed Name) J B CARR</p> <p>C. Date of Delivery 5-17-22</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	

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7019 2970 0000 7642 5234

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and Apt. No., or PO Box No.	Eric Schmitz P.O. Box 669 Argyle, Texas 76226
City, State, ZIP+4®	22832 Colgate Dawson - WI

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <i>Eric Schmitz</i></p> <p>B. Received by (Printed Name) <i>Eric Schmitz</i></p> <p>C. Date of Delivery <i>5/17/22</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Eric Schmitz P.O. Box 669 Argyle, Texas 76226</p> <p style="text-align: right;">22832 Colgate Dawson - WI</p> <p>9590 9402 6746 1074 2334 50</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>7019 2970 0000 7642 5234</p>	<p>Restricted Delivery</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7019 2970 0000 7642 5210

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<b>OFFICIAL USE</b>	
Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Stanley F. Smith 6908 Stonehenge Road Odessa, Texas 79765-8924	
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	
22832 Colgate Dawson - WI	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. <i>Stanley F. Smith</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Stanley F. Smith</i> C. Date of Delivery <i>5-24-22</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Stanley F. Smith 6908 Stonehenge Road Odessa, Texas 79765-8924</p> <p>22832 Colgate Dawson - WI</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>7019 2970 0000 7642 5210</p>	<p>Restricted Delivery</p>
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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To:  
 DW Underwood  
 Attn Kimberly Gail Hafemann, aka Kimberly Gail  
 Harkness  
 1036 Liberty Park Drive #42  
 Austin, TX 78746  
 22832 Colgate Dawson - L. of Rec.

Postmark Here MAY 13 2022

USPS

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>DW Underwood            Attn Kimberly Gail Hafemann, aka            Kimberly Gail Harkness            1036 Liberty Park Drive #42            Austin, TX 78746</p> <p>22832 Colgate Dawson - L. of Rec.</p> <p>9590 9402 6746 1074 2336 58</p> <p>2. Article Number (Transfer from service label)</p> <p>7021 0350 0001 3336</p>	<p>A. Signature</p> <p>X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p><i>Kim Harkness</i> <i>SD</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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Certified Mail Fee  
 \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage  
 \$ \_\_\_\_\_

**Total Postage and Fees**  
 \$ \_\_\_\_\_

Postmark Here  
**MAY 19 2022**

USPS

7021 0950 0002 0370 8770

Send to:  
 DW Underwood  
 Attn: Merideth Claire Stephens, f/k/a Merideth Claire  
 Benefield  
 3732 Castle Rock Drive  
 Austin, TX 78729  
 22832 Colgate Dawson - L. of Rec.

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<p>■ Complete the return address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>DW Underwood            Attn: Merideth Claire Stephens, f/k/a            Merideth Claire Benefield            3732 Castle Rock Drive            Austin, TX 78729            22832 Colgate Dawson - L. of Rec.</p> <p>2. Article Number (Transfer from service label)            7021 0950 0002 0370 8770</p>	<p>A. Signature            X <i>C/S b2/c</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <i>5-17-22</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes            If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt



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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage \$

**Total Postage and Fees** \$

Postmark  
MAY 13 2022


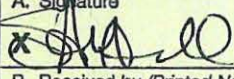
USPS

7021 0950 0002 0370 7674

State To  
Estate of J.C. Williamson  
PO Box 16  
Midland, TX 79701

22832 Colgate Dawson - L. of Rec.

PS Form 3800, April 2015 PSN 7500-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p style="text-align: center;">Estate of J.C. Williamson PO Box 16 Midland, TX 79701</p> <p style="text-align: center;">22832 Colgate Dawson - L. of Rec.</p> <div style="text-align: center;">             9590 9402 6746 1074 2334 05         </div> <p>2. Article Number (Transfer from service label) 7021 0950 0002 0370 7674</p>	<p>A. Signature </p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table border="0" style="width: 100%;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt



7021 0350 0001 3336 2307

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Certified Mail Fee  
 \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage  
 \$

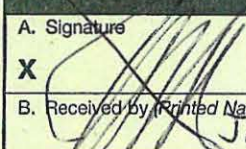
**Total Postage and Fees**  
 \$

Sent To  
 John G. Willy  
 P.O. Box 2092  
 Angleton, Texas 77516-2092

22832 Colgate Dawson - WI

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SANTAFE, NM 87501  
 MAY 1 2022  
 USPS

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>John G. Willy            P.O. Box 2092            Angleton, Texas 77516-2092</p> <p>22832 Colgate Dawson - WI</p> <p>9590 9402 6746 1074 2262 61</p> <p>2. Article Number (Transfer from service label)            7021 0350 0001 3336 2307</p>	<p>A. Signature            X </p> <p><input type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) John Willy C. Date of Delivery 5/24/22</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes            If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

**Total Postage and Fees** \$

Postmark Here  
MAY 18 2022

USPS

ZPZ Delaware I, LLC  
2000 Post Oak Blvd., Suite 100  
Houston, TX 77056

22832 Colgate Dawson - L. of Rec.

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X </p>	
<p>1. Article Addressed to:</p> <p>ZPZ Delaware I, LLC  2000 Post Oak Blvd., Suite 100  Houston, TX 77056</p> <p>22832 Colgate Dawson - L. of Rec.</p>		<p>B. Received by (Printed Name) <input type="checkbox"/> Date of Delivery</p> <p>A. Smith</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0002 0370 8787</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>			

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt



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Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage \$  
 Total Postage and Fees \$

Sent To  
 Hodge Natural Gas Gathering  
 1013 Centre Road Suite 403S  
 Wilmington, DE 19805

22832 Colgate Dawson - WI

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here  
 MAY 13 2022  
 USPS

**HINKLE SHANOR LLP**  
 ATTORNEYS AT LAW  
 POST OFFICE BOX 2068  
 SANTA FE, NEW MEXICO 87504

05/24/2022



7021 0350 0001 3336 2376

FIRST-CLASS



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ZIP 87501 \$ 007.33<sup>0</sup>  
 02 7H  
 0006052409 MAY 13 2022

RECEIVED

MAY 25 2022

Hinkle Shanor LLP  
 Santa Fe NM 87504

~~Hodge Natural Gas Gathering  
 1013 Centre Road Suite 403S  
 Wilmington, DE 19805~~

22832 Colgate Dawson - WI

Void  
 6-1-14

19805\$1270 C020

7021 0350 0001 3336 2345

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage \$

**Total Postage and Fees** \$

Postmark Here  
 MAY 13 2022

USPS

Heather Hutchens  
 8282 E. FM 922  
 Valley View, TX 76272

22832 Colgate Dawson - WI

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**HINKLE SHANOR LLP**  
 ATTORNEYS AT LAW  
 POST OFFICE BOX 2068  
 SANTA FE, NEW MEXICO 87504

**CERTIFIED MAIL®**



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ZIP 87501 \$ 007.330  
 02 7H  
 0006052409 MAY 13 2022

**RECEIVED**

JUN 10 2022

Hinkle Shanor LLP  
 Santa Fe NM 87504

5-16  
 Heather Hutchens  
 8282 E. FM 922  
 Valley View, TX 76272

5/21

NIXIE 750 DE 1 0006/02/22

RETURN TO SENDER  
 UNCLAIMED  
 UNABLE TO FORWARD

BC: 87504206868 \*2255-10205-13-42

UNC  
 7627286304 FOC  
 875042068



7021 0350 0001 3336 2314

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Certified Mail Fee \$	 Postmark Here USPS
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street	Michael C. Dean 6006 Balcones Unit #32 El Paso, Texas 79912
City, State, ZIP+4®	22832 Colgate Dawson - WI
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

7019 2970 0000 7642 5197

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<b>OFFICIAL USE</b>	
Certified Mail Fee \$	 Postmark Here USPS
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Apt. No., or PO Box No.	Robert R. Dean 6006 Balcones Unit #32 El Paso, Texas 79912
City, State, ZIP+4®	22832 Colgate Dawson - WI
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

7021 0350 0001 3336 2284

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<b>OFFICIAL USE</b>	
Certified Mail Fee \$	 Postmark Here USPS
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street	DW Underwood Attn Cynthia Dec Tarver 10115 Sletland Gate San Antonio, TX 78254
City, State, ZIP+4®	22832 Colgate Dawson - L. of Rec.
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



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## Affidavit of Publication

Ad # 0005304762

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HINKLE SHANOR LLP  
218 MONTEZUMA

SANTA FE, NM 87501

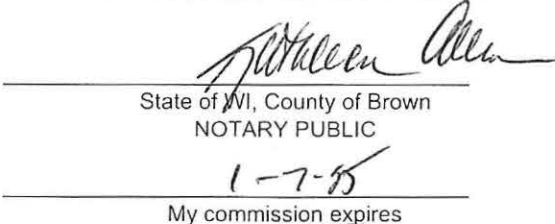
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

06/19/2022



Legal Clerk

Subscribed and sworn before me this June 19, 2022:



State of WI, County of Brown  
NOTARY PUBLIC  
1-7-25  
My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0005304762

PO #: 22832

# of Affidavits 1

This is not an invoice

This is to notify all interested parties, including James W. Bowen; John G. Willy; Estate of Robert G. Ettelson c/o Robert A. Weil; Stacy Ann Welch Green; Estate of Carol Hutchens II; Eric Schmitz; JoAnne Hutchens; C.T. Hutchens, III; Debra Hutchens Brown, individually and as Co-Trustee of the Carroll Tate Hutchens Irrevocable Trust u/a/d February 12, 1986; Nancy Hutchens Mowrey, individually and as Co-Trustee of the Carroll Tate Hutchens Irrevocable Trust u/a/d February 12, 1986 c/o Rob Mowrey; Heather Hutchens; Bill Ferguson; Katherine Ferguson; Estates of Paul and Zofia Umbarger; Intrepid Energy LLC; Myrlene Dillon; Estate of Gerald L. Michaud; Robert H. Kriebel; Sombrero Associates; DW Underwood Attn: Merideth Clair Stephens, f/k/a Merideth Clare Benefield; ZPZ Delaware I, LLC; Estate of J.C. Williamson; William L. Hillard; Hodge Natural Gas Gathering; Amy Umbarger; Patrick D. Ferguson; Ted J. Werts; Lawrence O. Price; Mary L. Kline; Timothy S. Ferguson; Patricia C. Ferguson; Randi Firestone; Heidi Umbarger; John Ettelson; Galkay, a Joint Venture; Russell Cranmer; Virginia B. Dean; V. Burfiend; Shirley Anne Egbert; Thomas Meaders; Virginia Kriz-Neesen; Wildcat Energy, LLC; Virginia B. Dean, Clinton H. Dean Jr., Michael Charles Dean and Robert Russell Dean, Trustees of the Virginia B. Dean Marital Deduction Trust; Tularosa Oil Company; Togiak Resources LLC; Stanley F. Smith; Sarador, A Partnership; Robert Ettelson; Richard Pruett; Estate of Richard J. Vance & Lorraine Vance; Margaret Andrews Avery; Krista Alicen Stephenson, Trustee of the Krista Alicen Stephenson Trust; Margaret A. McCloud & Thomas D. McCloud, Trustees of the Robert N. Avery Family Trust; John T. Olive; James W. Doak Jr.; J.W. Davis; James M. Welch; Heirs or devisees of John R. Kline; Hodge Natural Gas Gathering, Inc.; Homer L. Wedig; International Petroleum Corp.; Gene Wood Joint Venture Account; Five J's Plus L, Inc.; Edna Louise Miller; Douglas C. Cranmar and Russell B. Cranmer, Trustees of the Russell E. Cranmer Irrevocable Trust dated December 28, 1992; Douglas Cranmar; Claudia Baker; Byrl W. Harris; Becky Ruth Welch Kitto; Trust A u/w/o Galen S. Egbert f/b/o Brian Galen Egbert; Trust B u/w/o Galen S. Egbert f/b/o the grandchildren of Galen S. Egbert; Oxy USA WTP; DW Underwood Attn Cynthia Dee Traver; DW Underwood Attn Kimberly Gail Hafemann aka Kimberly Gail Harkness; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22832). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on July 7, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-21354-A. Order No. R-21354-A ("Order"), which was issued in Case No. 21226, pooled all uncommitted interests in the Winchester, Bone Spring Pool (Code 65010) within the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2 of Sections 33 and 34, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Dawson 34 Fed State Com 123H, Dawson 34 Fed State Com 133H, Dawson Fed State Com 124H, and Dawson 34 Fed State Com 134H wells ("Wells") and designated Applicant as operator of the Unit and Wells. Since entry of the Order, Applicant has identified additional interest owners in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

#5304762, Current Argus, June 19, 2022

## Exhibit B-3