

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING July 7, 2022**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.,
FOR A NON-STANDARD HORIZONTAL SPACING UNIT
AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 22884:

Serpentine 2-35 State Fed Com 26H Well

Serpentine 2-26 State Fed Com 30H Well

Serpentine 2-35 State Fed Com 31H Well

**Devon Energy Production Company, L.P.
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TAB 1

Case No. 22884

Reference for Case No. 22884

Application Case No. 22884:

Serpentine 2-35 State Fed Com 26H Well

Serpentine 2-26 State Fed Com 30H Well

Serpentine 2-35 State Fed Com 31H Well

NMOCD Checklist Case No. 22884

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A NON-STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. _____

APPLICATION

Devon Energy Production Company, L.P., (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) establishing a non-standard 679.58-acre, more or less, spacing and proration unit comprised of the SW/4 SE/4 of Section 26 and the E/2 of Section 35, Township 22 South, Range 33 East, and the E/2 (including Lots 1 and 2) of Section 2, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed non-standard horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Devon proposes and dedicates to the HSU the **Serpentine 2-35 State Fed Com 26H Well, Serpentine 2-26 State Fed Com 30H Well, and Serpentine 2-35 State Fed Com 31H Well** as initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Devon proposes the **Serpentine 2-35 State Fed Com 26H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 2 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35.

4. Devon proposes the **Serpentine 2-26 State Fed Com 30H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 2 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 26.

5. Devon proposes the **Serpentine 2-35 State Fed Com 31H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35.

6. The proposed wells are orthodox in their location, and the take points and completed interval comply with setback requirements under the statewide rules.

7. The proposed non-standard HSU would have been a standard HSU comprising the S/2 SE/4 of Section 26 and the E/2 of Sections 35 and 2 based on the location of the 26H Well positioned as a proximity well to bring in the W/2 E/2 of said Sections; but given BLM restrictions on the SE/4 SE/4 of Section 26, the proximity well 26H brings in the W/2 E/2 of Sections 35 and 2 but is not able to penetrate the last quarter-quarter section in Section 26; therefore resulting in the exclusion of the SE/4 SE/4 in Section 26 and the need for a non-standard HSU. The 30H Well penetrates the SW/4 SE/4 of Section 26 for inclusion of this quarter-quarter section in the non-standard HSU. Devon will make application for administrative approval of the non-standard proration (“NSP”) unit.

8. Devon has noted three (3) existing units that overlap with the proposed HSU: the North Thistle 2 State 2H Well (API No. 30-025-42821), covering the W/2 E/2 of Section 2; the North Thistle 2 State 1H Well (API No. 30-025-42533), covering the W/2 E/2 of Section 2; and

the North Thistle 2-35 Fed 1H Well (API No. 30-025-42831), covering the W/2 E/2 of Section 35. Accordingly, Devon seeks approval for these overlapping units pursuant to NMAC 19.15.16.15(B)(9)(b).

9. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

10. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

11. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on July 7, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a non-standard 679.58-acre, more or less, spacing and proration unit comprised of the SW/4 SE/4 of Section 26 and the E/2 of Section 35, Township 22 South, Range 33 East, and the E/2 of Section 2, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed non-standard HSU.

C. Approving the **Serpentine 2-35 State Fed Com 26H Well, Serpentine 2-26 State Fed Com 30H Well, and Serpentine 2-35 State Fed Com 31H Well** as the initial wells for the HSU.

D. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;

E. Authorizing Devon to recover its costs of drilling, equipping, and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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Luke Kittinger
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andrew@abadieschill.com

**Attorneys for Devon Energy Production
Company, L.P.**

Application of Devon Energy Production Company for a Non-standard Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a non-standard 679.58-acre, more or less, spacing and proration unit comprised of the SW/4 SE/4 of Section 26 and the E/2 of Section 35, Township 22 South, Range 33 East, and the E/2 (including Lots 1 and 2) of Section 2, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the **Serpentine 2-35 State Fed Com 26H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 2 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35; the **Serpentine 2-26 State Fed Com 30H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 2 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 26 ; and the **Serpentine 2-35 State Fed Com 31H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35. The **Serpentine 2-35 State Fed Com 26H Well** will be positioned to act as a proximity well for tracts in the W/2 E/2 of Sections 35 and 2. The wells will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles southwest of Hobbs, New Mexico, and approximately 25 mile north of the state line.

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

22884	APPLICANT'S RESPONSE
Date	July 7, 2022
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P. for a Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Serpentine
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-4; 26H TVD approx. 12,050', 30H TVD approx. 11,000', 31H TVD approx. 11,000'
Pool Name and Pool Code:	Brinninstool; Bone Spring Pool [Code: 7320]
Well Location Setback Rules:	Standard statewide rules
Spacing Unit Size:	679.58 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	679.58 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	south - north
Description: TRS/County	SW/4 SE/4 of Section 26 and the E/2 of Section 35, Township 22 South, Range 33 East, and the E/2 (including Lots 1 and 2) of Section 2, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), if No, describe	No, excludes the SE/4 SE/4 of Section 26 due to BLM restrictions
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Serpentine 2-35 State Fed Com 26H Well (API No. 30-015-pending), SHL: Unit O, 389' FSL, 1338' FEL, Section 2, T23S-R33E, NMPM; BHL: Unit A, 20' FNL, 1254' FEL, Section 35, T22S-R33E, standup, standard location
Horizontal Well First and Last Take Points	Serpentine 2-35 State Fed Com 26H Well: FTP 100' FSL, 1,254' FEL, Section 2; LTP 100' FNL, 1,254' FEL, Section 35
Completion Target (Formation, TVD and MD)	Serpentine 2-35 State Fed Com 26H Well: TVD approx. 12,050', TMD 22,439'; Bone Spring Formation, See Exhibit B-4
Well #2	Serpentine 2-26 State Fed Com 30H Well (API No. 30-015-pending), SHL: Unit P, 642' FSL, 313' FEL, Section 2, T23S-R33E, NMPM; BHL: Unit O, 1,300' FSL, 1,680' FEL, Section 26, T22S-R33E, standup, standard location
Horizontal Well First and Last Take Points	Serpentine 2-26 State Fed Com 30H Well: FTP 100' FSL, 1,250' FEL, Section 2; LTP 1,220' FSL, 1,680' FEL, Section 26
Completion Target (Formation, TVD and MD)	Serpentine 2-26 State Fed Com 30H Well: TVD approx. 11,000', TMD 22,680'; Bone Spring Formation, See Exhibit B-4

Well #3	Serpentine 2-35 State Fed Com 31H Well (API No. 30-015-pending), SHL: Unit P, 642' FSL, 283' FEL, Section 2, T23S-R33E, NMPM; BHL: Unit A, 20' FNL, 330' FEL, Section 35, T22S-R33E, standup, standard location
Horizontal Well First and Last Take Points	Serpentine 2-35 State Fed Com 31H Well: FTP 100' FSL, 330' FEL, Section 2; LTP 100' FNL, 330' FEL, Section 35
Completion Target (Formation, TVD and MD)	Serpentine 2-35 State Fed Com 31H Well: TVD approx. 11,000', TMD 21,260'; Bone Spring Formation, See Exhibit B-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	N/A
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	N/A
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2, B-5
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-3
HSU Cross Section	Exhibit B-3, B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-2, A-3, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit A-3
Well Bore Location Map	Exhibit B-1, B-4, B-5
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-4, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-3, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage 
Signed Name (Attorney or Party Representative):	
Date:	July 5, 2022

TAB 2

Case No. 22884

Exhibit A: Affidavit of Matthew Hoops, Landman
Exhibit A-1: Resume of Matthew Hoops, Landman
Exhibit A-2: C-102 Forms
Exhibit A-3: Ownership and Sectional Map

formation, designated as an oil pool, underlying a non-standard 679.58-acre, more or less, spacing and proration unit comprised of the SW/4 SE/4 of Section 26 and the E/2 of Section 35, Township 22 South, Range 33 East, and the E/2 (including Lots 1 and 2) of Section 2, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico.

6. Under Case No. 22884, Devon seeks to dedicate to the unit the **Serpentine 2-35 State Fed Com 26H Well** (API 30-015-pending), **Serpentine 2-26 State Fed Com 30H Well** (API 30-015-pending), and **Serpentine 2-35 State Fed Com 31H Well** (API 30-015-pending) as initial oil wells, to be drilled to a sufficient depth to test the Bone Spring formation.

7. The **Serpentine 2-35 State Fed Com 26H Well** will be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 2 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35; with an approximate TVD of 12,050'; an approximate TMD of 22,439'; FTP in Section 2: approx. 100' FSL, 1,254' FEL; LTP in Section 35: approx. 100' FNL, 1,254' FEL.

8. The **Serpentine 2-26 State Fed Com 30H Well** will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 2 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 26; with an approximate TVD of 11,000'; an approximate TMD of 22,680'; FTP in Section 2: approx. 100' FSL, 1,250' FEL; LTP in Section 26: approx. 1,220' FSL, 1,680' FEL.

9. The **Serpentine 2-35 State Fed Com 31H Well** will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35; with an approximate TVD of 11,000'; an approximate TMD of 21,260'; FTP in Section 2: approx. 100' FSL, 330' FEL; LTP in Section 35: approx. 100' FNL,

330' FEL.

10. The proposed C-102s for the wells are attached as **Exhibit A-1**.

11. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed wells within the unit. The location of the wells are orthodox, and meet the Division's setback requirements for horizontal wells under statewide rules.

12. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** shows that Devon owns 100% working interest in the proposed unit but also includes information regarding overriding royalty interest owners and record title owners and the pooling of these interests would facilitate the development of the wells and lands.

13. There are no depth severances in the Bone Spring formation in this acreage.

14. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. There were no notice letters returned undeliverable from interest owners, as all the letters were listed by the USPS as delivered. Devon published notice in the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

15. Devon has made a good faith effort to work with the interest owners, notifying them of this pooling, but has been unable to obtain the kind of voluntary agreements or commitments that

would facilitate development of the wells within the proposed horizontal spacing unit.

16. Devon is seeking to pool only overriding royalty interest owners and record title owners, therefore overhead rates, administrative rates, and a risk penalty discussion should not be applicable.

17. Devon requests that it be designated operator of the unit and wells.

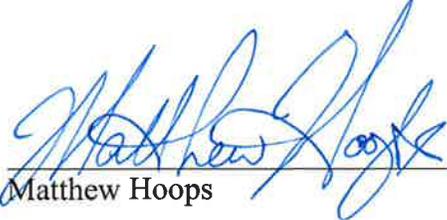
18. The Exhibits to this Affidavit were prepared by me or compiled from Devon company business records under my direct supervision.

19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

20. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT


Matthew Hoops

Subscribed to and sworn before me this 27th day of June 2022.




Notary Public

Matthew M. Hoops, CPL

918-261-4045 | matt.hoops11@gmail.com

PROFESSIONAL SUMMARY

Diversified Land leader with 10+ years of cumulative experience in the Oil and Gas Industry in Texas, New Mexico, Oklahoma and Louisiana. Core competencies in subsurface and surface operations, commercial development and mineral acquisitions; including technical expertise in financial and acquisition planning, management of joint ventures, joint development and operating agreements, acreage trades and other complex land related agreements. Focused on commercial and asset development needs in the Delaware Basin for Devon Energy.

EXPERIENCE**Devon Energy – Oklahoma City, OK****2021 – Present**

Senior Staff Landman – Delaware Basin (NM & TX)

- Managing subsurface development in Lea County, NM and Loving County, TX
- Actively running 14 rigs within asset development team
- Lead commercial negotiator for Lea County, NM
- Delivered \$375MM in PV20 uplift in 2022; converting 8 units from 1-mile to 2-mile drillable inventory and adding 220 miles of drillable lateral

Senior Staff Landman – Delaware Basin (TX)

- Managing subsurface development of Felix Energy II acquired assets in Winkler, Ward and Loving Counties
- Responsible for land and commercial negotiations, maintaining rig schedule and non-op partnerships
- Leading data integrity project across Felix assets to confirm all acquired depths and interests
- Overseeing all mineral evaluations in Southern Delaware business unit
- Delivered \$100MM in PV20 uplift for 2021

WPX Energy, Inc. – Tulsa, OK**2019 – 2021**

Commercial Landman – Delaware & Williston Basins

WPX Energy Mineral Partners, LP:

- Raised \$500MM in strategic joint venture to acquire minerals under WPX's operated footprint
- Lead commercial negotiator for all mineral transactions
- Established and implemented joint venture strategy with financial partner
- Implemented new processes and procedures for mineral acquisitions amongst multiple disciplines
- Recognized as a Top 20 mineral buyer in the Delaware Basin for 2020
- Purchased 83 Net Revenue Acres with a net present value of \$25MM

Permian & Williston Basins:

- Co-led due diligence on \$2.5B acquisition of Felix Energy II in Delaware Basin
- Capitalized on strategic relationships with Bureau of Indian Affairs and competitors in TX and ND
- Delivered \$290MM in PV20 uplift for 2020; adding 200+ drillable locations

Sable Bay Energy (EnCap Investments) – Houston, TX**2017 – 2018**

Vice President Land – Lower 48

- Start-up Private Equity Exploration and Production Company
- Directed land review and evaluations for prospective acquisition in Lower 48
- Management of Plantation Petroleum V's Permian assets

Plantation Petroleum V (EnCap Investments) – Houston, TX**2016 – 2017**

Land Manager – Central Basin Platform & Permian Basin

- Start-up Private Equity Exploration and Production Company
- Managed subsurface development of 5 San Andres operated areas across 4 counties
- Led commercial development efforts of bolt-on trades and acquisitions contiguous to core position
- Leadership of 4 brokerage firms and 15 landmen

EXHIBIT A-1

Anadarko Petroleum Corporation – Woodlands, TX

2012 – 2016

Landman – Delaware Basin

- Managed 100,000 gross acres of contiguous development in Loving and Reeves Counties, TX
- Subsurface curative and title review of 28 sections covering 28,000 gross acres
- Deferred \$24MM of capital through well trades and collaborative negotiations
- Leadership of 2 brokerage firms and 9 landmen

Landman – Haynesville & Bossier Shale

- Piloted and implemented Production Sharing Agreement (PSA) strategy
- Generated long lateral development opportunities across 33 gerrymandered units in Panola Co., TX
- Negotiated multiple term assignments, farmouts and bolt-on contracts of contiguous acreage

Mewbourne Oil Company – Oklahoma City, OK

2011

Landman

- 30 hour per week workload while maintaining full-time status at the University of Oklahoma
- Focused acquisition and leasing efforts in Anadarko Basin

Chesapeake Energy, Inc. – Oklahoma City, OK

2009 – 2011

Landman

- 30 hour per week workload while maintaining full-time status at the University of Oklahoma
- Managed leasing and development plays in the Permian, Anadarko and Powder River Basins

EDUCATION

University of Oklahoma

2011 BBA in Energy Management and Finance (Double Major)
Graduated w/ Honors

PROFESSIONAL MEMBERSHIPS AND CERTIFICATIONS

- AAPL – Certified Professional Landman
- AAPL – American Association of Professional Landmen
- PBLA – Permian Basin Landman Association
- OCAPL – Oklahoma City Association of Professional Landmen

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	
	SERPENTINE 2-35 STATE FED COM	
		Well Number
		26H
OGRID No.	Operator Name	
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	
		Elevation
		3551.8'

Surface Location

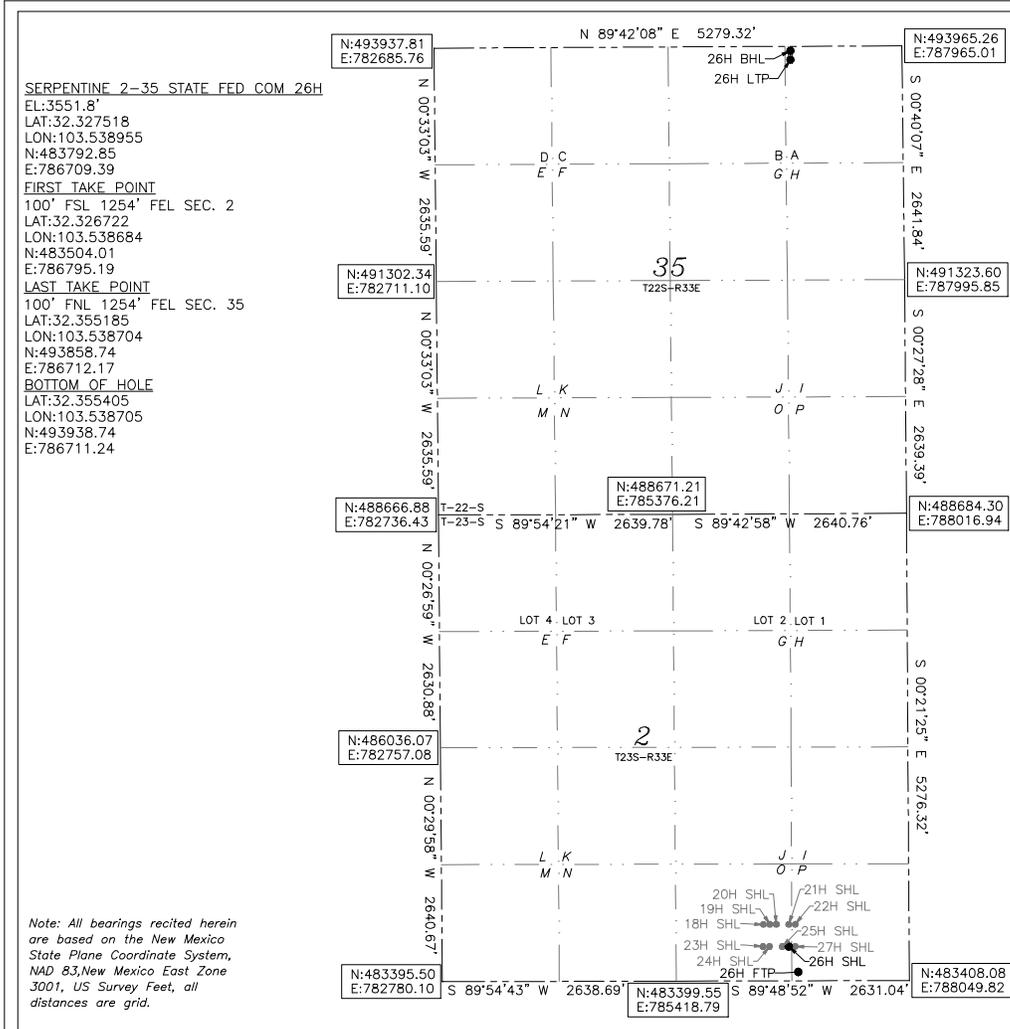
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	2	23-S	33-E		389	SOUTH	1338	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	22-S	33-E		20	NORTH	1254	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/8/2021

Date of Survey

Signature & Seal of Professional Surveyor

10/21/21

Certificate No. 2240 B.L. LAMAN
DRAWN BY: CM

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	
OGRID No.	Operator Name	
6137	SERPENTINE 2-26 STATE FED COM	DEVON ENERGY PRODUCTION COMPANY, L.P.
	Well Number	Elevation
	30H	3549.8'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	23-S	33-E		642	SOUTH	313	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	26	22-S	33-E		1300	SOUTH	1680	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SERPENTINE 2-26 STATE FED COM 30H
EL: 3549.8'
LAT: 32.328202
LON: 103.536636
N: 484049.23
E: 787732.81

FIRST TAKE POINT
100' FSL 1250' FEL SEC. 2
LAT: 32.326722
LON: 103.536671
N: 483504.03
E: 786799.19

LAST TAKE POINT
1220' FSL 1680' FEL SEC. 26
LAT: 32.358816
LON: 103.540072
N: 495176.51
E: 786280.02

BOTTOM OF HOLE
LAT: 32.359036
LON: 103.540071
N: 495256.51
E: 786279.69

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/8/2021

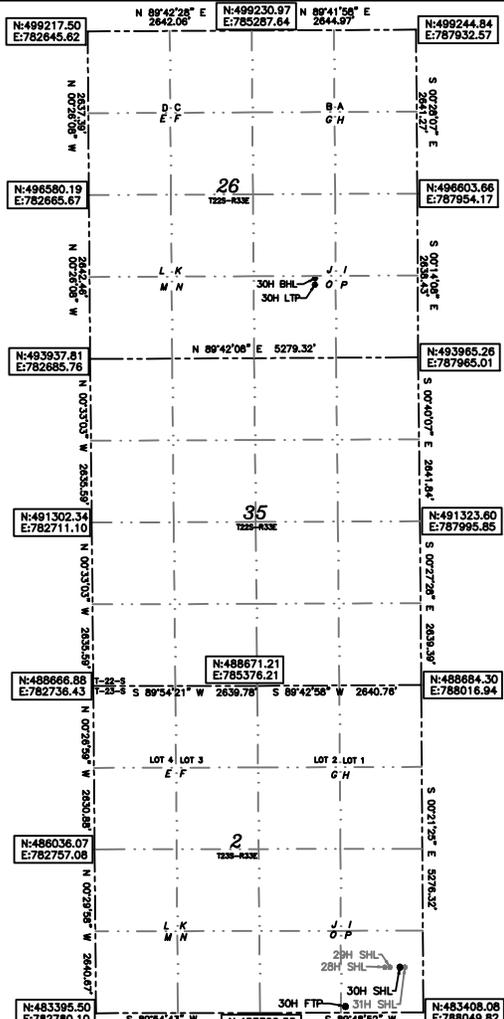
Date of Survey

Signature & Seal of Professional Surveyor



REV: 05/26/22

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM



Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
Property Code	Property Name		Well Number
	SERPENTINE 2-35 STATE FED COM		31H
OGRID No.	Operator Name		Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.		3549.4'

Surface Location

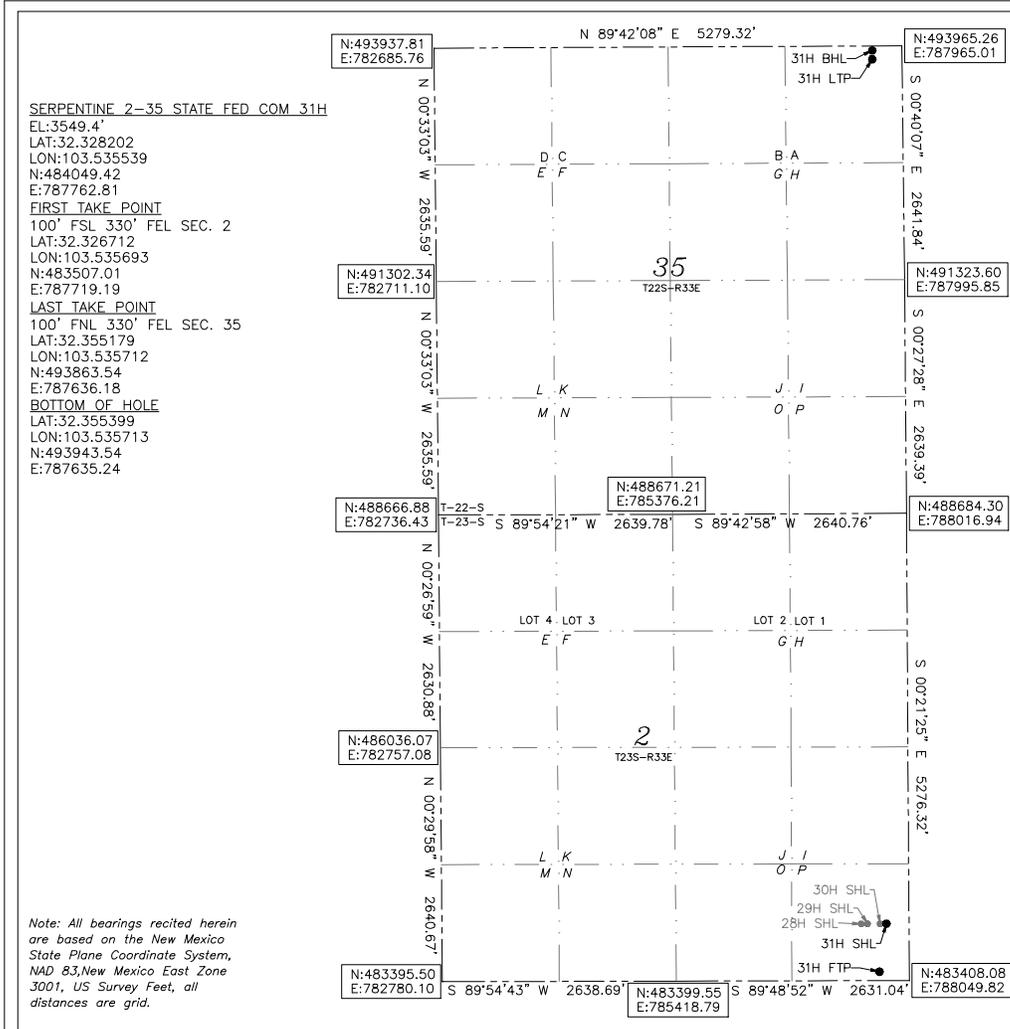
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	23-S	33-E		642	SOUTH	283	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	22-S	33-E		20	NORTH	330	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/8/2021
Date of Survey

Signature & Seal of Professional Surveyor

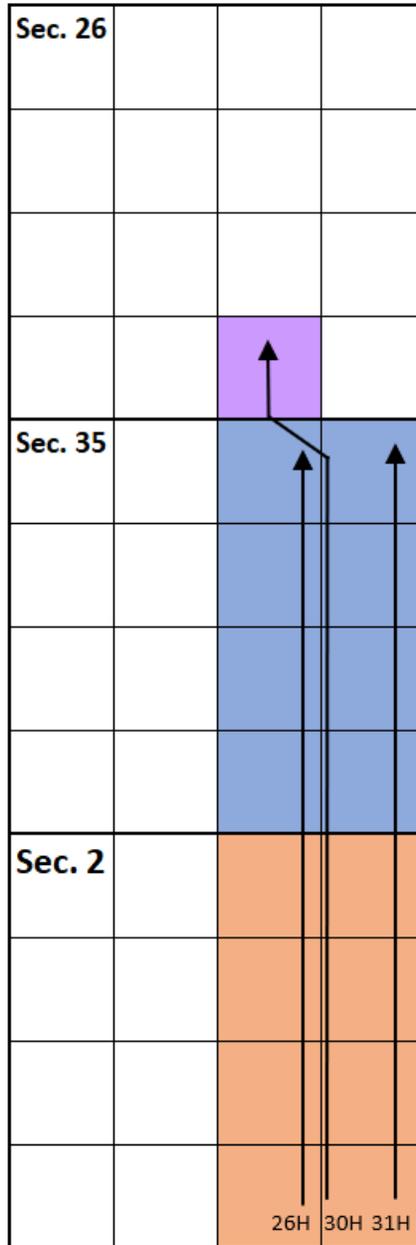
B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

10/22/21

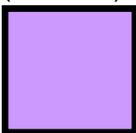
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Exhibit "A-2"

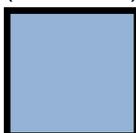
SW/4SE/4 of Section 26, E/2 of Section 35, T22S, R33E and E/2 of Section 2, T23S, R33E, Lea County, New Mexico, Bone Spring Formation



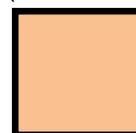
Tract 1:
USA NMNM 61360
(40 acres)



Tract 2:
USA NMNM 113969
(320 acres)



Tract 3:
State of NM VB 1981
(319.58 acres)



**EXHIBIT
A-3**

Serpentine 2-35 State Fed Com 26H well
 SHL: Sec. 2-23S-33E 389' FSL & 1,338' FEL
 BHL: Sec. 35-22S-33E 20' FNL & 1,254' FEL

Serpentine 2-26 State Fed Com 30H well
 SHL: Sec. 2-23S-33E 642' FSL & 313' FEL
 BHL: Sec. 26-22S-33E 1,300' FSL & 1,680' FEL

Serpentine 2-35 State Fed Com 31H well
 SHL: Sec. 2-23S-33E 642' FSL & 283' FEL
 BHL: Sec. 35-22S-33E 20' FNL & 330' FEL

**OWNERSHIP BREAKDOWN – Bone Spring formation
 SW/4SE/4 of Section 26; E/2 of Section 35, Township 22 South, Range 33 East;
 E/2 of Section 2, Township 23 South, Range 33 East of Lea County, NM
 Serpentine State Fed Com 26H, 30H, 31H**

TRACTS 1, 2 and 3 OWNERSHIP (encompassing the SW4SE4 of Section 26-T22S-R33E, E/2 of Section 35-T22S-R33E, and E/2 of Section 2-T23S-R33E, being 679.58 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	679.58000	100.000000%	Committed
TRACTS 1, 2 and 3 TOTAL	679.580000	100%	

UNIT RECAPITULATION:

**SW/4SE/4 of Section 26; E/2 of Section 35, Township 22 South, Range 33 East;
 E/2 of Section 2, Township 23 South, Range 33 East of Lea County, NM; being 679.58 acres.**

Devon Energy Production Company, L.P. 100.000000% WI

UNIT TOTAL: 100% WI

Overriding Royalty Owners

AmeriPermian Holdings, LLC
1733 Woodstead Ct, Suite 206
The Woodlands, TX 77380

David B. Engle
38315 Sunset Dr
Oconomowoc, WI 53066

McMullen Minerals, LLC
PO Box 470857
Fort Worth, TX 761477

Pegasus Resources, LLC
Po Box 470698
Fort Worth, TX 76147

Viper Energy Partners, LLC
515 Central Park Dr, Suite 100
Oklahoma City, OK 73105

TAB 3

Case No. 22884

Exhibit B: Affidavit of Thomas Peryman, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Isopach Thickness Map
Exhibit B-3: Well Logs
Exhibit B-4: Cross-section
Exhibit B-5: Gun Barrel View

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A NON-STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO**

Case No. **22884**

AFFIDAVIT OF THOMAS PERYAM

Thomas Peryam, of lawful age and being first duly sworn, declares as follows:

1. My name is Thomas Peryam, and I am employed by Devon Energy Production Company, L.P. (“Devon”) as a petroleum geologist.

2. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert witness in petroleum geology. My credentials have been made a matter of record and I have been qualified as an expert by the Division. I hold a Bachelor’s degree in Geology from the University of Oregon, a Master’s degree in Geology from New Mexico State University, and a Doctorate in Geology from the University of Oregon. I have been employed as a petroleum geologist with Devon since August 2012.

3. I am familiar with the applications filed by Devon in this consolidated case, and I have conducted a geologic study of the Bone Spring formation underlying the subject area.

4. The initial targets for Devon’s proposed Serpentine wells in Section 2 of T23S-R33E and Sections 26 and 35 of T22S-R33E are Second Bone Spring and the Third Bone Spring intervals of the Bone Spring formation..

5. **Devon Exhibit B-1** is a structure maps at the top of the 2nd Bone Spring Sandstone member of the Bone Spring Formation, with subsea depths marked by contour intervals every 50 feet. I have outlined the proposed spacing units and identified the orientation of the initial wellbores in the Bone Spring formation. This exhibit shows that the Bone Spring formation is gently dipping to the south in this area. I do not observe any faulting, pinch outs, or other geologic impediments to developing the targeted Bone Spring intervals with horizontal wells.

6. In my opinion, the south-north orientation of the proposed wells is the preferred orientation for horizontal well development in the targeted intervals in this area. This standup orientation will efficiently and effectively develop the subject acreage.

7. **Devon Exhibit B-2** identifies the wells penetrating the Bone Spring formation that I have used to create a stratigraphic cross-section for each formation. I utilized these well logs because they penetrate the targeted intervals and are of good quality. In my opinion, these well logs are representative of the geology in the area.

8. **Devon Exhibit B-3** is a cross section for the Bone Spring formation using the representative wells depicted on Exhibit B-2. Each well log contains gamma ray, resistivity, and porosity logs. The target intervals for the initial wells are depicted on the exhibit. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.

9. **Devon Exhibit B-4** is a lateral wellbore trajectory schematic showing the placement of our proposed wells in relation to the Bone Springs stratigraphy

10. **Devon Exhibit B-5** is a west-to-east cross section view with wellbore placement identified (“gunbarrel diagram”).

11. In my opinion, the granting of Devon's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **Devon Exhibits B-1 to B-5** were either prepared by me or compiled under my direction and supervision.

13. The foregoing is true to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NOT.

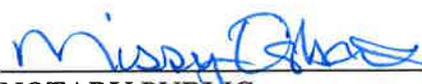


THOMAS PERYAM

STATE OF OKLAHOMA)
)
COUNTY OF Oklahoma)

SUBSCRIBED and SWORN to before me this 29 day of June
2022 by Thomas Peryam.





NOTARY PUBLIC

My Commission Expires:
9/10/2023

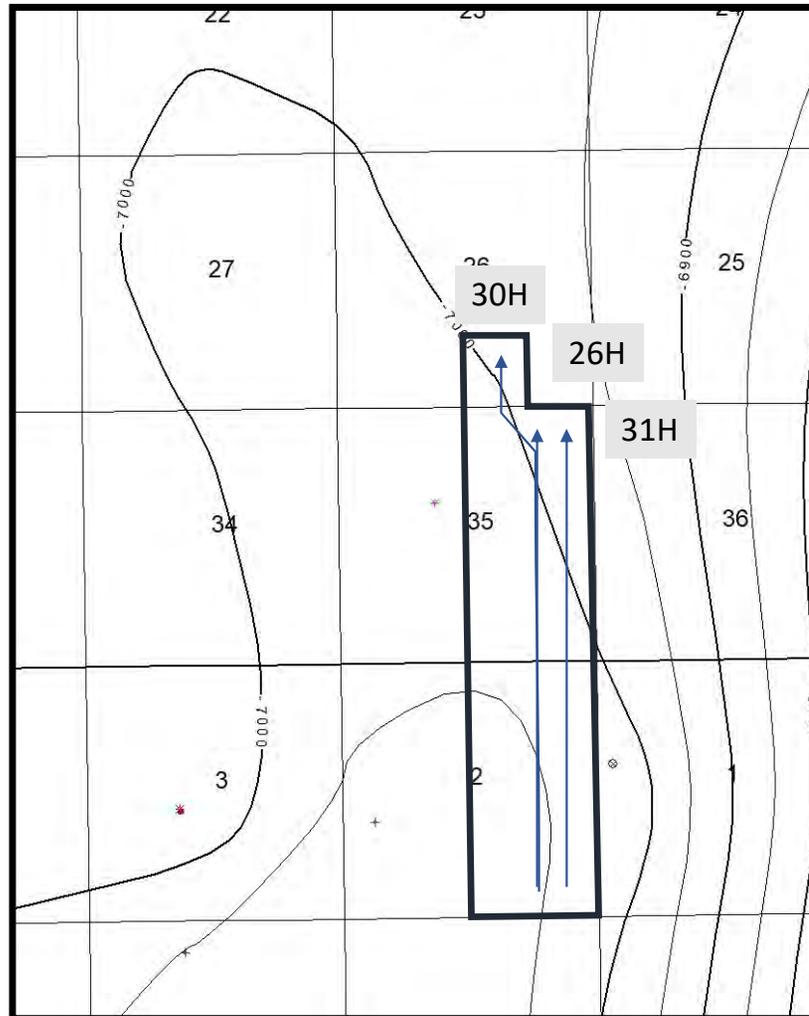


Exhibit B-1

EXHIBIT
B-1

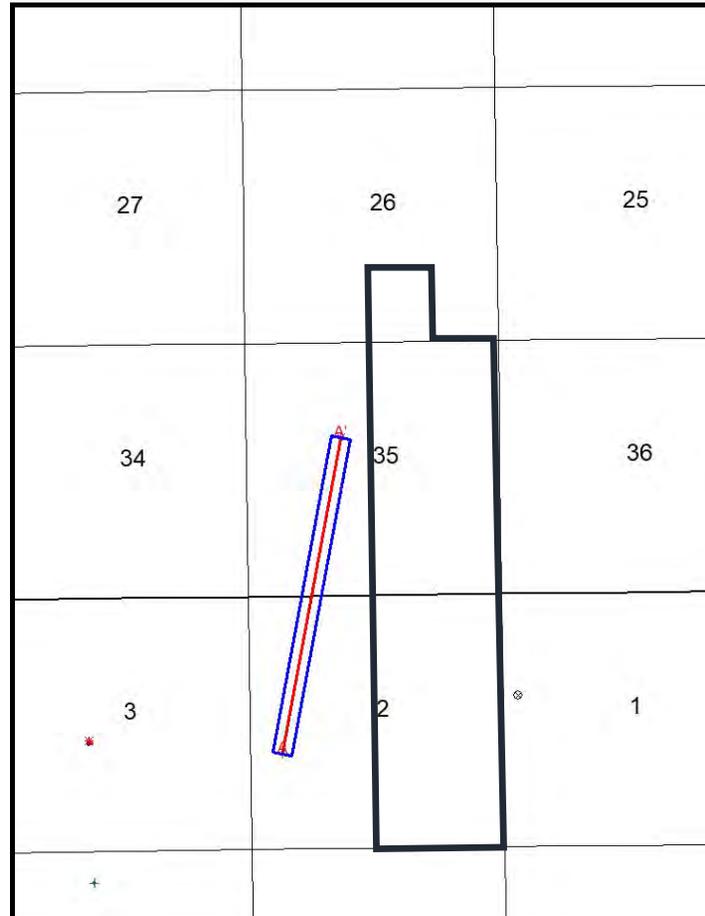


Exhibit B-2

EXHIBIT
B-2

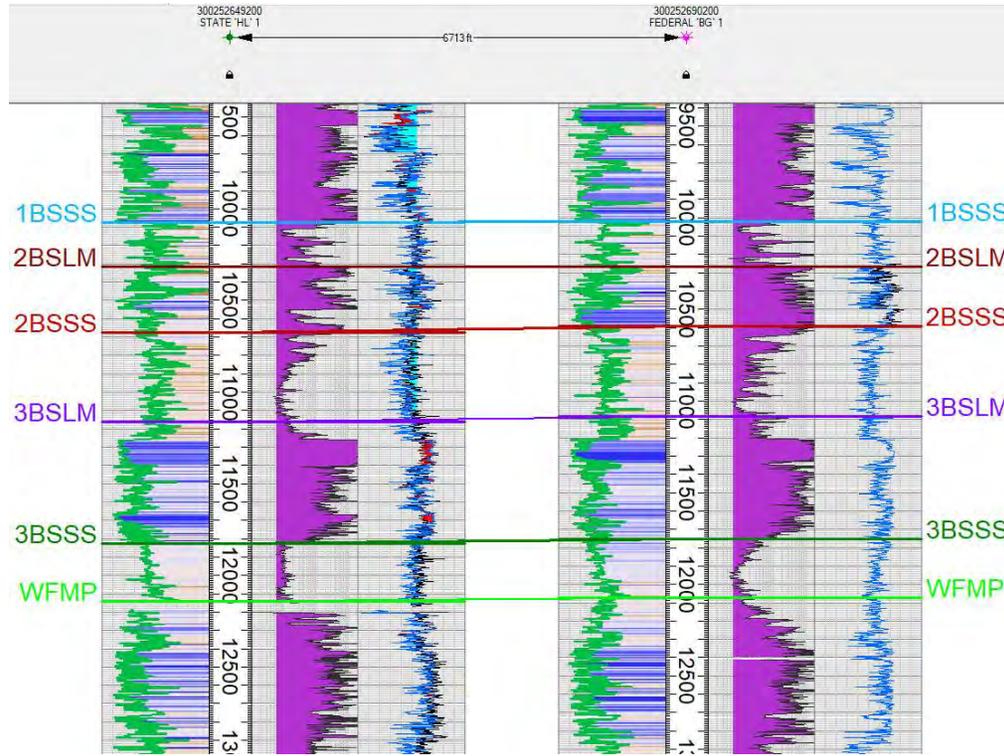


Exhibit B-3

EXHIBIT
B-3

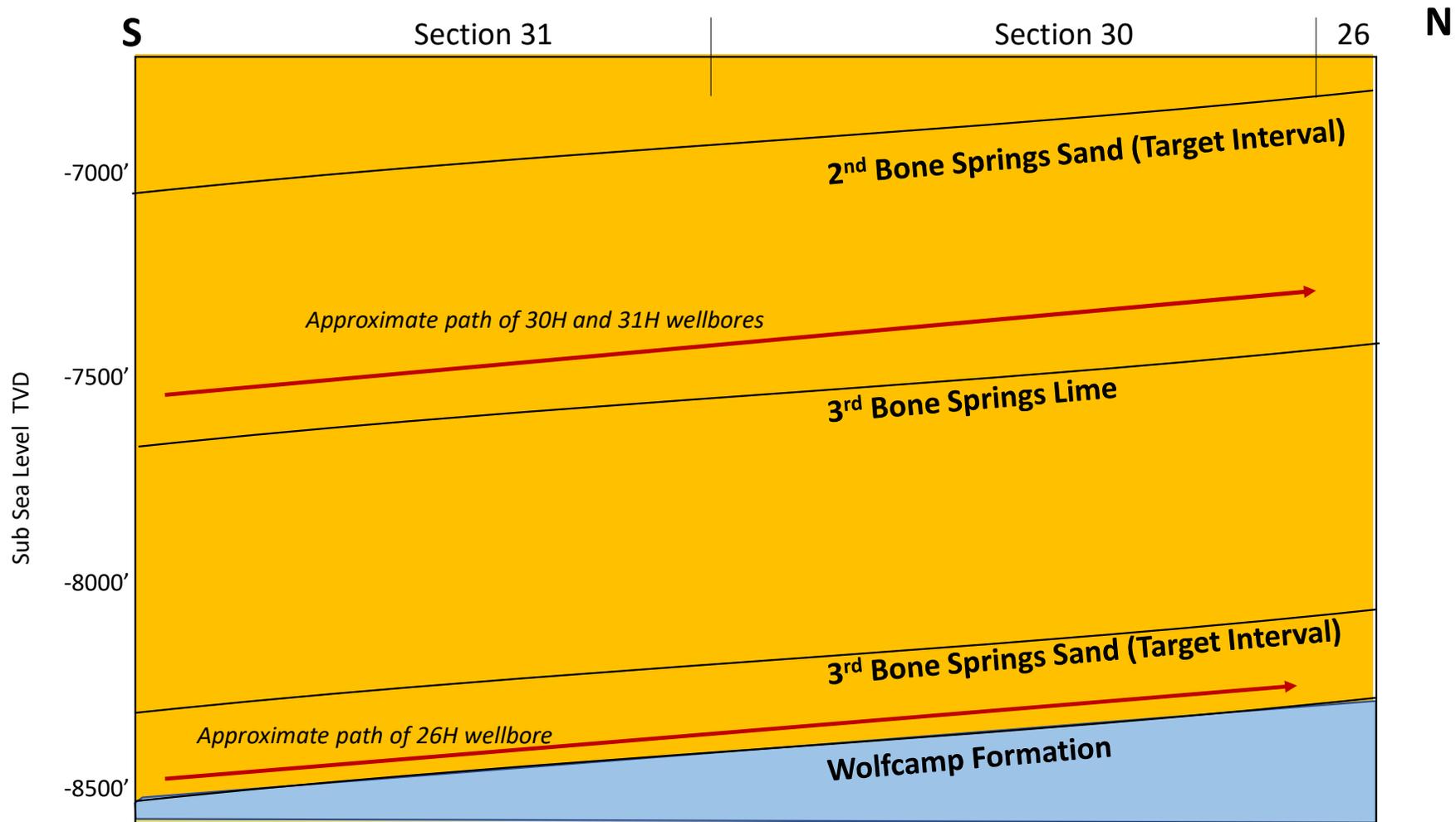


Exhibit B-4

EXHIBIT
B-4

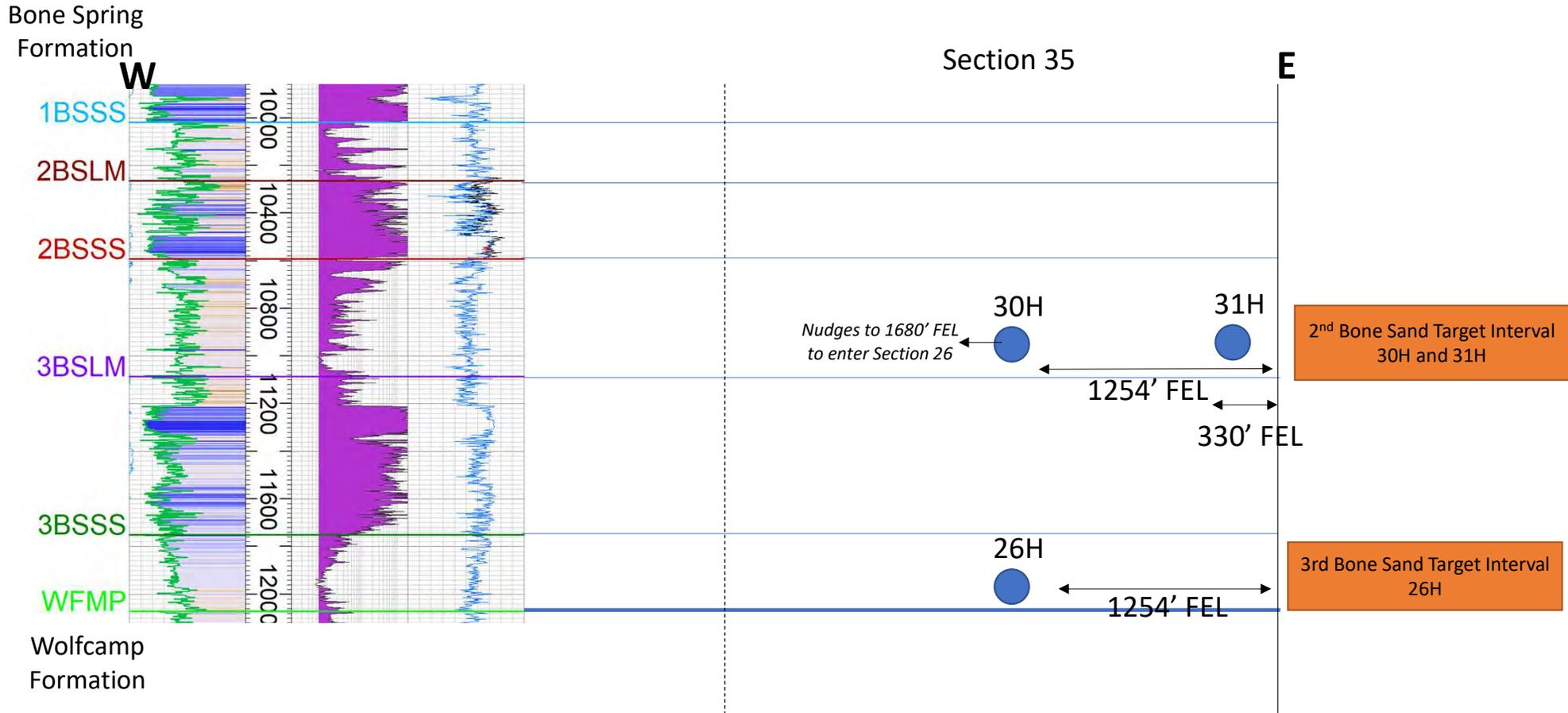


Exhibit B-5

EXHIBIT
B-5

TAB 4

Case No. 22884

Exhibit C: Affidavits of Notice, Darin C. Savage
Exhibit C-1: Notice Letters (ORRI & RT)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication

3. It is my understanding that Devon has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the application filed herein.

The foregoing is correct and complete to the best of my knowledge and belief.

Darin C. Savage

SUBSCRIBED AND SWORN to before me this 1 day of July, 2022, by Darin C. Savage.

Notary Public

My Commission Expires:

02/10/2026

STATE OF NEW MEXICO
NOTARY PUBLIC
MARSHA DALTON COUCH
COMMISSION #1077509
COMMISSION EXPIRES 02/10/2026



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

June 16, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for a non-standard horizontal spacing unit and compulsory pooling, Lea County, New Mexico

Serpentine 2-35 State Fed Com 26H Well (Case No. 22884)

Serpentine 2-26 State Fed Com 30H Well (Case No. 22884)

Serpentine 2-35 State Fed Com 31H Well (Case No. 22884)

Case Nos. 22884:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”) has filed the enclosed application, Case No. 22884, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of a non-standard horizontal spacing unit in the Bone Spring formation.

In Case No. 22884, Devon seeks to pool the Bone Spring formation underlying the SW/4 SE/4 of Section 26 and the E/2 of Section 35, Township 22 South, Range 33 East, and the E/2 (including Lots 1 and 2) of Section 2, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico, a non-standard unit encompassing 679.58 acres, more or less, dedicated to the above-referenced 26H, 30H, and 31H Wells. The proposed wells are orthodox in their locations, as the take points and completed intervals comply with setback requirements under the statewide rules. Because the unit is non-standard, Devon will apply administratively for approval of a nonstandard proration (“NSP”) unit.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

EXHIBIT
C-1

A hearing has been requested before a Division Examiner on July 7, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Matthew Hoops at (405) 552-3337 or at matthew.hoops@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production
Company, L.P.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

June 16, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

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Serpentine 2-35 State Fed Com 31H Well (Case No. 22884)

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abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

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You are being notified as an owner of Record Title, not a Working Interest owner with operating rights, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Matthew Hoops at (405) 552-3337 or at matthew.hoops@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

	Name	Street	City	State	Zip		USPS Article Number	Date Mailed	Service	Status	Delivery Date	Green Card Returned?
RTO	Fred L. Engle	P O Box 26245	Milwaukee	WI	53226-0245	Fred L. Engle P O Box 26245 Milwaukee, WI 53226-0245	70220410000152267621	6.16.22	Certified Mail	Delivered per USPS.com	6/29/22	NO
ORRI	AmeriPermian Holdings, LLC	1733 Woodstead Ct., Suite 206	The Woodlands	TX	77380	AmeriPermian Holdings, LLC 1733 Woodstead Ct., Suite 206 The Woodlands, TX 77380	70220410000152267607	6.16.22	Certified Mail	Delivered	6/22/22	YES
ORRI	David B. Engle	38315 Sunset Dr.	Oconomowoc	WI	53066	David B. Engle 38315 Sunset Dr. Oconomowoc, WI 53066	70220410000152267591	6.16.22	Certified Mail	Delivered	N/A	YES; Unsigned
ORRI	McMullen Minerals, LLC	P O Box 470857	Fort Worth	TX	76147	McMullen Minerals, LLC PO Box 470857 Fort Worth, TX 76147	70220410000152267577	6.16.22	Certified Mail	Delivered	6/23/22	YES
ORRI	Pegasus Resources, LLC	P O Box 733980	Dallas	TX	7537-3980	Pegasus Resources, LLC PO Box 733980 Dallas, TX 7537-3980	70220410000152267584	6.16.22	Certified Mail	Delivered	6/19/22	YES
ORRI	Viper Energy Partners, LLC	515 Central Park Dr., Suite 500	Oklahoma City	OK	73105	Viper Energy Partners, LLC 515 Central Park Dr., Suite 500 Oklahoma City, OK 73105	70220410000152267614	6.16.22	Certified Mail	Delivered	6/21/22	YES
WI	Bureau of Land Management	414 W. Taylor St.	Hobbs	NM	88240	Bureau of Land Management 414 W. Taylor St. Hobbs, NM 88240	70220410000152267645	6.16.22	Certified Mail	Delivered	6/21/22	YES
WI	New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501	New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501	70220410000152267638	6.16.22	Certified Mail	Delivered	N/A	YES

EXHIBIT
C-2

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

S

New Mexico State Land Office
 310 Old Santa Fe Trail
 Santa Fe, NM 87501



9590 9402 7329 2028 4934 05

2. Article Number (Transfer from service label)

7022 0410 0001 5226 7638

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
 Mail Restricted Delivery

(over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

S

Bureau of Land Management
 414 W. Taylor St.
 Hobbs, NM 88240



9590 9402 7329 2028 4934 36

Article Number (Transfer from service label)

7022 0410 0001 5226 7645

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Katherine Jess*

Agent

Addressee

B. Received by (Printed Name)

Katherine Jess

C. Date of Delivery

6-21-2022

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below:

No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Registered Mail Restricted Delivery

0)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

S

Pegasus Resources, LLC
 PO Box 733980
 Dallas, TX 7537-3980



9590 9402 7329 2028 4933 99

2. Article Number (Transfer from service label)

7022 0410 0001 5226 7584

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Gabriel Asamoah

- Agent
- Addressee

B. Received by (Printed Name)

[Handwritten Signature]

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

JUN 19 2022

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

ed Mail
 ed Mail Restricted Delivery
 (over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

S

AmeriPermian Holdings, LLC
 1733 Woodstead Ct., Suite 206
 The Woodlands, TX 77380



9590 9402 7329 2028 4934 29

2. Article Number (Transfer from service label)

7022 0410 0001 5226 7607

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

O Peterson

Agent

Addressee

C. Date of Delivery

7/22/22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

red Mail
 red Mail Restricted Delivery
 (over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

S

Viper Energy Partners, LLC
 515 Central Park Dr., Suite 500
 Oklahoma City, OK 73105



9590 9402 7329 2028 4933 68

2. Article Number (Transfer from service label)

7022 0410 0001 5226 7614

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Xelmy

- Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

6-21-22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

S

McMullen Minerals, LLC
 PO Box 470857
 Fort Worth, TX 76147



9590 9402 7329 2028 4933 82

2. Article Number (Transfer from service label)

7022 0410 0001 5226 7577

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

- Agent
- Addressee

B. Received by (Printed Name)

Ed Hutchinson

C. Date of Delivery

6/23/22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Registered Mail
 Registered Mail Restricted Delivery
 (over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

S

David B. Engle
38315 Sunset Dr.
Oconomowoc, WI 53066



9590 9402 7329 2028 4934 12

2. Article Number (Transfer from service label)

7022 0410 0001 5226 7591

Released to Imaging: 7/5/2022 4:54:01 PM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

- D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
- Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Registered Mail

Registered Mail Restricted Delivery
(\$500)

Domestic Return Receipt

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 21, 2022
and ending with the issue dated
June 21, 2022.



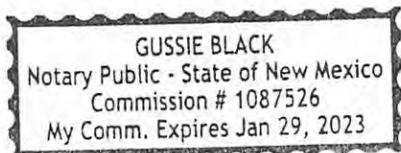
Publisher

Sworn and subscribed to before me this
21st day of June 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE June 21, 2022

CASE No. 22884: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners and record title owners, as well as the known and unknown heirs, devisees, assigns and successors of FRED L. ENGLE, AMERIPERMIAN HOLDINGS, LLC, DAVID B. ENGLE, MCMULLEN MINERALS, LLC, PEGASUS RESOURCES, LLC, VIPER ENERGY PARTNERS, LLC of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on July 7, 2022, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) establishing a non-standard 679.58-acre, more or less, spacing and proration unit comprised of the SW/4 SE/4 of Section 26 and the E/2 of Section 35, Township 22 South, Range 33 East, and the E/2 (including Lots 1 and 2) of Section 2, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Said horizontal spacing unit is to be dedicated to the **Serpentine 2-35 State Fed Com 26H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 2 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35; the **Serpentine 2-26 State Fed Com 30H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 2 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 26; and the **Serpentine 2-35 State Fed Com 31H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35. The **Serpentine 2-35 State Fed Com 26H Well** will be positioned to act as a proximity well for tracts in the W/2 E/2 of Sections 35 and 2. The wells will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles southwest of Hobbs, New Mexico, and approximately 25 mile north of the state line.
#37775

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KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

